



June 19, 2013

Ms. Ann Cole
Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, Florida 32399-0850

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COMMISSION
CLERK

Re: Docket No. 130001-EI

Dear Ms. Cole:

Enclosed for filing in the subject docket on behalf of Duke Energy Florida, Inc., are the original and seven copies of Schedules A1 through A9 and A12 for the reporting month of May, 2013.

Please acknowledge your receipt of the above filing on the enclosed copy of this letter and return to the undersigned. Thank you for your assistance in this matter.

COM _____
AFD 4 FCD
APA _____
ECO 1
ENG 1
GCL 1
IDM _____
TEL _____
CLK _____

Sincerely,

Dianne M. Triplett
Associate General Counsel

DMT/emc
Enclosures

cc: Parties of record.

Duke Energy Florida, Inc.

CERTIFICATE OF SERVICE

Docket No. 130001-EI

I HEREBY CERTIFY that a true copy of Duke Energy Florida, Inc.'s Schedules A1-A9 and A12 for the month of May, 2013 have been furnished to the following individuals via e-mail on this 19th day of June, 2013.



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PROGRESS ENERGY FLORIDA
FUEL AND PURCHASED POWER

MAY 2013

	\$				MWH				CENTS/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
	AMOUNT		%		AMOUNT		%		AMOUNT		%	
1 FUEL COST OF SYSTEM NET GENERATION (SCH A3)	126,232,404	124,350,269	1,882,135	1.5	2,852,175	3,058,926	(206,751)	(6.8)	4.4258	4.0652	0.3606	8.9
2 SPENT NUCLEAR FUEL DISPOSAL COST	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
3 COAL CAR INVESTMENT	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
3a NUCLEAR DECOMMISSIONING AND DECONTAMINATION	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
4 ADJUSTMENTS TO FUEL COST - MISCELLANEOUS	(497,107,752)	(10,771,543)	(486,336,209)	4.515	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
4a ADJUSTMENTS TO FUEL COST - DISPOSAL COST REFUND	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
5 TOTAL COST OF GENERATED POWER	(370,875,348)	113,578,726	(484,454,074)	(426.5)	2,852,175	3,058,926	(206,751)	(6.8)	(13.0032)	3.7130	(16.7162)	(450.2)
6 ENERGY COST OF PURCHASED POWER - FIRM (SCH A7)	10,281,566	18,711,051	(8,429,485)	(45.1)	170,179	332,324	(162,145)	(48.8)	6.0416	5.6304	0.4112	7.3
7 ENERGY COST OF SCH C X ECONOMY PURCH - BROKER (SCH A9)	1,861	0	1,861	0.0	56	0	56	0.0	3.3224	0.0000	3.3224	0.0
8 ENERGY COST OF ECONOMY PURCH - NON-BROKER (SCH A9)	2,289,725	1,067,987	1,221,738	114.4	44,362	19,024	25,338	133.2	5.1615	5.6139	(0.4524)	(8.1)
9 ENERGY COST OF SCH E PURCHASES (SCH A9)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
10 CAPACITY COST OF ECONOMY PURCHASES (SCH A9)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
11 PAYMENTS TO QUALIFYING FACILITIES (SCH A8)	18,334,050	15,148,958	3,185,092	21.0	379,883	318,062	61,801	19.4	4.8265	4.7829	0.0636	1.3
12 TOTAL COST OF PURCHASED POWER	30,907,201	34,927,996	(4,020,795)	(11.5)	594,460	669,410	(74,950)	(11.2)	5.1992	5.2177	(0.0185)	(0.4)
13 TOTAL AVAILABLE MWH					3,446,634	3,728,336	(281,702)	(7.6)				
14 FUEL COST OF ECONOMY SALES (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
14a GAIN ON ECONOMY SALES - 100% (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
15 FUEL COST OF OTHER POWER SALES (SCH A6)	(80,886)	(171,380)	90,494	(52.8)	(2,468)	(5,409)	2,941	(54.4)	3.2774	3.1684	0.1090	3.4
15a GAIN ON OTHER POWER SALES - 100% (SCH A6)	(14,863)	(22,280)	7,418	(33.3)	(2,468)	(5,409)	2,941	(54.4)	0.6022	0.4119	0.1903	46.2
15b GAIN ON TOTAL POWER SALES - 20% (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
16 FUEL COST OF SEMINOLE BACK-UP SALES (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
17 FUEL COST OF STRATIFIED SALES	(4,915,305)	(2,731,754)	(2,183,551)	79.9	(122,336)	(94,094)	(28,242)	30.0	4.0179	2.9032	1.1147	38.4
18 TOTAL FUEL COST AND GAINS ON POWER SALES	(5,011,053)	(2,925,414)	(2,085,640)	71.3	(124,804)	(99,503)	(25,301)	25.4	4.0151	2.9400	1.0751	36.6
19 NET INADVERTENT AND WHEELED INTERCHANGE					15,432	0	15,432					
20 TOTAL FUEL AND NET POWER TRANSACTIONS	(344,979,200)	145,581,308	(490,560,508)	(337.0)	3,337,262	3,628,833	(291,571)	(8.0)	(10.3372)	4.0118	(14.3490)	(357.7)
21 NET UNBILLED	(9,598,807)	18,251,542	(27,850,349)	(152.6)	(92,857)	(454,947)	362,090	(79.6)	(0.3178)	0.6162	(0.9340)	(151.6)
22 COMPANY USE	(1,436,455)	481,415	(1,917,870)	(398.4)	(13,896)	(12,000)	(1,896)	15.8	(0.0476)	0.0163	(0.0639)	(392.0)
23 T & D LOSSES	(21,723,609)	8,022,219	(29,745,828)	(370.8)	(210,150)	(199,966)	(10,184)	5.1	(0.7192)	0.2708	(0.9900)	(365.6)
24 ADJUSTED SYSTEM KWH SALES (SCH A2 PG 1 OF 2)	(344,979,200)	145,581,308	(490,560,508)	(337.0)	3,020,359	2,961,920	58,439	2.0	(11.4218)	4.9151	(16.3369)	(332.4)
25 WHOLESALE KWH SALES (EXCLUDING STRATIFIED SALES)	1,517,908	(291,163)	1,809,071	(621.3)	(13,320)	(6,016)	(7,304)	121.4	(11.3957)	4.8398	(16.2355)	(335.5)
26 JURISDICTIONAL KWH SALES	(343,461,292)	145,290,145	(488,751,437)	(336.4)	3,007,039	2,955,904	51,135	1.7	(11.4219)	4.9153	(16.3372)	(332.4)
27 JURISDICTIONAL KWH SALES ADJUSTED FOR LINE LOSS - 1 00150	(343,976,484)	145,467,399	(489,443,883)	(336.5)	3,007,039	2,955,904	51,135	1.7	(11.4390)	4.9212	(16.3602)	(332.4)
28 PRIOR PERIOD TRUE-UP	12,113,909	12,113,909	0	0.0	3,007,039	2,955,904	51,135	1.7	0.4029	0.4098	(0.0069)	(1.7)
28a MARKET PRICE TRUE-UP	0	0	0	0.0	3,007,039	2,955,904	51,135	1.7	0.0000	0.0000	0.0000	0.0
28b RECOVERY OF PRIOR PERIOD NUCLEAR REPLACEMENT COST	0	0	0	0.0	3,007,039	2,955,904	51,135	1.7	0.0000	0.0000	0.0000	0.0
29 TOTAL JURISDICTIONAL FUEL COST	(331,862,575)	157,581,308	(489,443,883)	(310.6)	3,007,039	2,955,904	51,135	1.7	(11.0351)	5.3310	(16.3671)	(307.0)
30 REVENUE TAX FACTOR									1.00072	1.00072	0.0000	0.0
31 FUEL COST ADJUSTED FOR TAXES									(11.0440)	5.3348	(16.3788)	(307.0)
32 GPIF	124,631	124,631			3,007,039	2,955,904			0.0041	0.0042	(0.0001)	(2.4)
33 TOTAL FUEL COST FACTOR ROUNDED TO THE NEAREST .001 CENTS/KWH									(11.040)	5.339	(16.379)	(306.8)

*Line 15a MWH Data for Informational Purposes Only

PROGRESS ENERGY FLORIDA
FUEL AND PURCHASED POWER
COST RECOVERY CLAUSE CALCULATION
YEAR TO DATE - MAY 2013

	\$				MWH				CENTS/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
1 FUEL COST OF SYSTEM NET GENERATION (SCH A3)	557,326,220	528,346,475	28,979,745	5.5	12,451,252	12,864,022	(412,770)	(3.2)	4.4761	4.1072	0.3689	9.0
2 SPENT NUCLEAR FUEL DISPOSAL COST	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
3 COAL CAR INVESTMENT	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
3a NUCLEAR DECOMMISSIONING AND DECONTAMINATION	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
4 ADJUSTMENTS TO FUEL COST - MISCELLANEOUS	(504,717,060)	(381,515,081)	(123,201,979)	32.3	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
4a ADJUSTMENTS TO FUEL COST - DISPOSAL COST REFUND	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
5 TOTAL COST OF GENERATED POWER	52,609,160	146,831,394	(94,222,234)	(64.2)	12,451,252	12,864,022	(412,770)	(3.2)	0.4225	1.1414	(0.7189)	(63.0)
6 ENERGY COST OF PURCHASED POWER - FIRM (SCH A7)	42,084,582	66,355,503	(24,270,921)	(36.6)	854,799	1,215,784	(360,985)	(29.7)	4.9233	5.4578	(0.5345)	(9.8)
7 ENERGY COST OF SCH C,X ECONOMY PURCH - BROKER (SCH A9)	13,894	0	13,894	0.0	405	0	405	0.0	3.4306	0.0000	3.4306	0.0
8 ENERGY COST OF ECONOMY PURCH - NON-BROKER (SCH A9)	4,198,210	3,841,998	304,012	7.8	74,317	67,594	6,723	10.0	5.6490	5.7612	(0.1122)	(2.0)
9 ENERGY COST OF SCH E PURCHASES (SCH A9)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
10 CAPACITY COST OF ECONOMY PURCHASES (SCH A9)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
11 PAYMENTS TO QUALIFYING FACILITIES (SCH A9)	88,818,076	69,641,168	19,176,908	27.5	1,837,781	1,498,500	339,281	22.6	4.8329	4.6474	0.1855	4.0
12 TOTAL COST OF PURCHASED POWER	135,114,762	139,890,869	(4,776,107)	(3.4)	2,767,302	2,781,878	(14,576)	(0.5)	4.8825	5.0286	(0.1461)	(2.9)
13 TOTAL AVAILABLE MWH					15,218,554	15,645,900	(427,346)	(2.7)				
14 FUEL COST OF ECONOMY SALES (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
14a GAIN ON ECONOMY SALES - 100% (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
15 FUEL COST OF OTHER POWER SALES (SCH A6)	(880,281)	(1,510,965)	630,684	(41.7)	(29,763)	(45,892)	16,129	(35.2)	2.9576	3.2924	(0.3348)	(10.2)
15a GAIN ON OTHER POWER SALES - 100% (SCH A6)	(194,493)	(196,427)	1,934	(1.0)	(29,763)	(45,892)	16,129	(35.2)	0.6535	0.4280	0.2255	52.7
15b GAIN ON TOTAL POWER SALES - 20% (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
16 FUEL COST OF SEMINOLE BACK-UP SALES (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
17 FUEL COST OF STRATIFIED SALES	(14,902,870)	(11,531,061)	(3,371,809)	29.2	(419,284)	(385,559)	(33,725)	8.8	3.5544	2.9907	0.5637	18.9
18 TOTAL FUEL COST AND GAINS ON POWER SALES	(15,977,644)	(13,238,453)	(2,739,191)	20.7	(449,047)	(431,451)	(17,596)	4.1	3.5581	3.0684	0.4897	16.0
19 NET INADVERTENT AND WHEELED INTERCHANGE					95,541	0	95,541					
20 TOTAL FUEL AND NET POWER TRANSACTIONS	171,746,278	273,483,810	(101,737,531)	(37.2)	14,865,048	15,214,449	(349,401)	(2.3)	1.1554	1.7975	(0.6421)	(35.7)
21 NET UNBILLED	2,968,711	20,010,231	(17,041,520)	(85.2)	(256,949)	(515,506)	258,557	(50.2)	0.0220	0.1450	(0.1230)	(84.8)
22 COMPANY USE	724,822	1,064,681	(339,859)	(31.9)	(62,735)	(60,000)	(2,735)	4.6	0.0054	0.0077	(0.0023)	(29.9)
23 T & D LOSSES	12,123,642	15,129,740	(3,006,098)	(19.9)	(1,049,330)	(840,028)	(209,302)	24.9	0.0898	0.1096	(0.0198)	(18.1)
24 ADJUSTED SYSTEM KWH SALES (SCH A2 PG 1 OF 2)	171,746,278	273,483,810	(101,737,531)	(37.2)	13,496,034	13,798,915	(302,881)	(2.2)	1.2726	1.9819	(0.7093)	(35.8)
25 WHOLESALE KWH SALES (EXCLUDING STRATIFIED SALES)	(1,809,748)	6,161	(1,815,908)	(29,475.3)	(81,018)	(42,488)	(38,532)	90.7	2.2338	(0.0145)	2.2483	(15,505.5)
26 JURISDICTIONAL KWH SALES	169,936,531	273,489,970	(103,553,440)	(37.9)	13,415,016	13,756,429	(341,413)	(2.5)	1.2668	1.9981	(0.7213)	(36.3)
27 JURISDICTIONAL KWH SALES ADJUSTED FOR LINE LOSS - 1 00150	170,156,983	273,823,628	(103,666,645)	(37.9)	13,415,016	13,756,429	(341,413)	(2.5)	1.2684	1.9905	(0.7221)	(36.3)
28 PRIOR PERIOD TRUE-UP	60,569,547	60,569,545	2	0.0	13,415,016	13,756,429	(341,413)	(2.5)	0.4515	0.4403	0.0112	2.5
28a MARKET PRICE TRUE-UP	0	0	0	0.0	13,415,016	13,756,429	(341,413)	(2.5)	0.0000	0.0000	0.0000	0.0
28b RECOVERY OF PRIOR PERIOD NUCLEAR REPLACEMENT COST	0	0	0	0.0	13,415,016	13,756,429	(341,413)	(2.5)	0.0000	0.0000	0.0000	0.0
29 TOTAL JURISDICTIONAL FUEL COST	230,726,530	334,393,173	(103,666,643)	(31.0)	13,415,016	13,756,429	(341,413)	(2.5)	1.7199	2.4308	(0.7109)	(29.3)
30 REVENUE TAX FACTOR									1.00072	1.00072	0.0000	0.0
31 FUEL COST ADJUSTED FOR TAXES									1.7211	2.4326	(0.7114)	(29.3)
32 GPIF	623,155	623,155			13,415,016	13,756,429			0.0046	0.0045	0.0001	9.8
33 TOTAL FUEL COST FACTOR ROUNDED TO THE NEAREST 001 CENTS/KWH									1.726	2.437	(0.711)	(29.2)

*Line 15a MWH Data for Informational Purposes Only

PROGRESS ENERGY FLORIDA
CALCULATION OF TRUE-UP AND INTEREST PROVISION
MAY 2013

	CURRENT MONTH				YEAR TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT
A FUEL COSTS AND NET POWER TRANSACTIONS								
1 FUEL COST OF SYSTEM NET GENERATION	\$126,232,404	124,350,269	\$1,882,135	1.5	\$557,326,220	\$528,346,475	\$28,979,745	5.5
1a NUCLEAR FUEL DISPOSAL COST	-	0	0	0.0	0	0	0	0.0
1b NUCLEAR DECOM & DECON	-	0	0	0.0	0	0	0	0.0
1c COAL CAR INVESTMENT	-	0	0	0.0	0	0	0	0.0
2 FUEL COST OF POWER SOLD	(80,886)	(171,380)	90,494	(52.8)	(880,281)	(1,510,965)	630,684	(41.7)
2a GAIN ON POWER SALES	(14,863)	(22,280)	7,418	(33.3)	(194,493)	(196,427)	1,934	(1.0)
3 FUEL COST OF PURCHASED POWER	10,281,566	18,711,051	(8,429,485)	(45.1)	42,084,582	66,355,503	(24,270,921)	(36.6)
3a ENERGY PAYMENTS TO QUALIFYING FAC.	18,334,050	15,148,958	3,185,092	21.0	88,818,076	69,641,168	19,176,908	27.5
3b DEMAND & NON FUEL COST OF PURCH POWER	0	0	0	0.0	0	0	0	0.0
4 ENERGY COST OF ECONOMY PURCHASES	2,291,585	1,067,987	1,223,598	114.6	4,212,104	3,894,198	317,906	8.2
5 TOTAL FUEL & NET POWER TRANSACTIONS	157,043,857	159,084,605	(2,040,748)	(1.3)	691,366,209	666,529,952	24,836,257	3.7
6 ADJUSTMENTS TO FUEL COST:								
6a FUEL COST OF STRATIFIED SALES	(4,915,305)	(2,731,754)	(2,183,551)	79.9	(14,902,870)	(11,531,061)	(3,371,809)	29.2
6b OTHER- JURISDICTIONAL ADJUSTMENTS (see detail below)	(497,107,752)	(10,771,543)	(486,336,209)	4,515.0	(504,717,060)	(381,515,081)	(123,201,979)	32.3
6c OTHER - PRIOR PERIOD ADJUSTMENT	0	0	0	0.0	0	0	0	0.0
7. ADJUSTED TOTAL FUEL & NET PWR TRNS	(\$344,979,200)	\$145,581,308	(\$490,560,508)	(337.0)	\$171,746,278	\$273,483,810	(\$101,737,531)	(37.2)

FOOTNOTE - DETAIL OF LINE 6b ABOVE

INSPECTION & FUEL ANALYSIS REPORTS (Wholesale Portion)	\$27	\$0	\$27		\$240	\$0	\$240	
INEFFICIENT USE OF BARTOW CC	0	0	0		0	0	0	
UNIV. OF FL STEAM REVENUE ALLOCATION (Wholesale Portion)	440	0	440		3,020	0	3,020	
ADJUSTMENT FOR NUCLEAR DECOM & DECON	0	0	0		0	0	0	
TANK BOTTOM ADJUSTMENT	(1,143,143)	0	(1,143,143)		(1,425,832)	0	(1,425,832)	
AERIAL SURVEY ADJUSTMENT (Coal Pile)	0	0	0		(2,580,305)	0	(2,580,305)	
NEIL Replacement Power Reimbursement	(492,313,428)	(10,771,543)	(481,541,885)		(492,313,428)	(381,515,081)	(110,798,347)	
Interest Amortized for Fuel Refund	(27,535)	0	(27,535)		(137,905)	0	(137,905)	
Gain/Loss on Disposition of Oil	(2,272,533)	0	(2,272,533)		(2,272,533)	0	(2,272,533)	
Prior Period Retail/Wholesale Allocation Correction for NEIL Refund	0	0	0		0	0	0	
NET METER SETTLEMENT	0	0	0		29,447	0	29,447	
Other - Sims Crane (Tiger Bay Replacement Power)	0	0	0		0	0	0	
Derivative Collateral Interest	2,409	0	2,409		5,947	0	5,947	
Joint Owner CR3 Replacement Power (Capacity Factor Agreement)	(1,353,989)	0	(1,353,989)		(6,025,711)	0	(6,025,711)	
SUBTOTAL LINE 6b SHOWN ABOVE	(\$497,107,752)	(\$10,771,543)	(\$486,336,209)		(\$504,717,060)	(\$381,515,081)	(\$123,201,979)	

B KWH SALES								
1 JURISDICTIONAL SALES	3,097,039,207	2,955,904,000	51,135,207	1.7	13,415,016,829	13,756,429,000	(341,412,171)	(2.5)
2 NON JURISDICTIONAL (WHOLESALE) SALES	13,320,033	6,016,000	7,304,033	121.4	81,017,559	42,486,000	38,531,559	90.7
3 TOTAL SALES	3,020,359,240	2,961,920,000	58,439,240	2.0	13,496,034,388	13,798,915,000	(302,880,612)	(2.2)
4 JURISDICTIONAL SALES % OF TOTAL SALES	99.56	99.80	(0.24)	(0.2)	99.40	99.69	(0.29)	(0.3)

PROGRESS ENERGY FLORIDA
CALCULATION OF TRUE-UP AND INTEREST PROVISION
MAY 2013

	CURRENT MONTH				YEAR TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT
C TRUE UP CALCULATION								
1 JURISDICTIONAL FUEL REVENUE	\$109,403,698	\$109,240,845	\$162,853	0.2	\$481,851,547	\$508,394,022	(\$26,542,475)	(5.2)
2 ADJUSTMENTS:	10,750,000	0	10,750,000	0.0	53,750,000	0	53,750,000	0.0
2a TRUE UP PROVISION	(12,113,909)	(12,113,909)	(0)	0.0	(60,569,547)	(60,569,545)	(2)	0.0
2b INCENTIVE PROVISION	(124,631)	(124,631)	0	0.0	(623,155)	(623,155)	0	0.0
2c OTHER MARKET PRICE TRUE UP	0	0	0	0.0	0	0	0	0.0
3 TOTAL JURISDICTIONAL FUEL REVENUE	107,915,157	97,002,305	10,912,853	11.3	474,408,845	447,201,322	27,207,523	6.1
4 ADJ TOTAL FUEL & NET PWR TRNS (LINE A7)	(344,979,200)	145,581,308	(490,560,508)	(337.0)	171,746,278	273,483,810	(101,737,531)	(37.2)
5 JURISDICTIONAL SALES % OF TOT SALES (LINE B4)	99.56	99.80	(0.24)	(0.2)	99.40	99.69	(0.29)	(0.3)
6 JURISDICTIONAL FUEL & NET POWER TRANSACTIONS (LINE C4 * LINE C5 * 1.00150 LOSS MULTIPLIER)	(343,976,484)	145,467,399	(489,443,883)	(336.5)	170,156,983	273,823,628	(103,666,645)	(37.9)
7 TRUE UP PROVISION FOR THE MONTH OVER/(UNDER) COLLECTION (LINE C3 - C6)	451,891,641	(48,465,095)	500,356,736	(1,032.4)	304,251,862	173,377,694	130,874,168	75.5
8 INTEREST PROVISION FOR THE MONTH (LINE D10)	(5,103)	10,686	(15,789)	(147.8)	(80,631)	71,860	(152,490)	(212.2)
9 TRUE UP & INT PROVISION BEG OF MONTH/PERIOD	(317,066,340)	124,592,687	(442,059,027)	(353.7)	(217,577,800)	(145,366,912)	(72,210,888)	(49.7)
10 TRUE UP COLLECTED (REFUNDED)	12,113,909	12,113,909	0	0.0	60,569,547	60,569,545	2	0.0
11 END OF PERIOD TOTAL NET TRUE UP (LINES C7 + C8 + C9 + C10)	146,934,108	88,652,187	58,281,921	65.7	147,163,178	88,652,187	58,510,991	66.0
12 OTHER	37,080				(191,990)		(191,990)	
13 END OF PERIOD TOTAL NET TRUE UP (LINES C11 + C12)	\$146,971,189	88,652,187	58,319,002	65.8	\$146,971,189	88,652,187	58,319,002	65.8
D INTEREST PROVISION								
1 BEGINNING TRUE UP (LINE C9)	(\$317,066,340)	N/A	--	--				
2 ENDING TRUE UP (LINES C7 + C9 + C10 + C12)	146,976,291	N/A	--	--				
3 TOTAL OF BEGINNING & ENDING TRUE UP	(170,090,049)	N/A	--	--				
4 AVERAGE TRUE UP (50% OF LINE D3)	(85,045,024)	N/A	--	--				
5 INTEREST RATE - FIRST DAY OF REPORTING MONTH	0.080	N/A	--	--				
6 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	0.070	N/A	--	--				
7 TOTAL (LINE D5 + LINE D6)	0.150	N/A	--	--				
8 AVERAGE INTEREST RATE (50% OF LINE D7)	0.075	N/A	--	--				
9 MONTHLY AVERAGE INTEREST RATE (LINE D8/12)	0.006	N/A	--	--				
10 INTEREST PROVISION (LINE D4 * LINE D9)	(\$5,103)	N/A	--	--				

NOT

A-3 Generating System Comparative Data Report

FINAL

Progress Energy Florida, Inc.

Report Period: 5/1/2013 to 5/1/2013
Run Date: 6/14/2013 7:53:20AM

<u>FUEL COST OF SYSTEM</u>	<u>ACTUAL</u>	<u>ESTIMATED</u>	<u>DIFFERENCE</u>	<u>DIFFERENCE (%)</u>
NET GENERATION (\$)				
1 - HEAVY OIL	2,437,288	3,751,405	(1,314,117)	(35.0%)
2 - LIGHT OIL	1,599,091	2,266,959	(667,868)	(29.5%)
3 - COAL	43,648,466	34,576,478	9,071,988	26.2%
4 - GAS	78,547,559	83,755,427	(5,207,868)	(6.2%)
5 - NUCLEAR	0	0	0	0.0%
6	0	0	0	0.0%
7	0	0	0	0.0%
8 - TOTAL (\$)	126,232,404	124,350,269	1,882,135	1.5%
SYSTEM NET GENERATION (MWH)				
9 - HEAVY OIL	16,950	27,332	(10,382)	(38.0%)
10 - LIGHT OIL	6,290	3,363	2,927	87.0%
11 - COAL	1,054,342	877,678	176,664	20.1%
12 - GAS	1,774,593	2,150,553	(375,960)	(17.5%)
13 - NUCLEAR	0	0	0	0.0%
14	0	0	0	0.0%
15	0	0	0	0.0%
16 - TOTAL (MWH)	2,852,175	3,058,926	(206,751)	(6.8%)
UNITS OF FUEL BURNED				
17 - HEAVY OIL (BBL)	32,433	49,932	(17,499)	(35.0%)
18 - LIGHT OIL (BBL)	13,004	17,316	(4,312)	(24.9%)
19 - COAL (TON)	483,335	391,663	91,672	23.4%
20 - GAS (MCF)	13,586,022	16,474,112	(2,888,090)	(17.5%)
21 - NUCLEAR (MMBTU)	0	0	0	0.0%
22	0	0	0	0.0%
23	0	0	0	0.0%
BTUS BURNED (MILLION BTU)				
24 - HEAVY OIL	197,682	327,155	(129,473)	(39.6%)
25 - LIGHT OIL	75,736	100,359	(24,623)	(24.5%)
26 - COAL	11,251,461	9,305,592	1,945,869	20.9%
27 - GAS	13,765,451	16,474,112	(2,708,661)	(16.4%)
28 - NUCLEAR	0	0	0	0.0%
29	0	0	0	0.0%
30	0	0	0	0.0%
31 - TOTAL (MILLION BTU)	25,290,330	26,207,218	(916,888)	(3.5%)

A-3 Generating System Comparative Data Report

FINAL

Progress Energy Florida, Inc.

Report Period: 5/1/2013 to 5/1/2013

Run Date: 6/14/2013 7:53:20AM

<u>FUEL COST OF SYSTEM</u>	<u>ACTUAL</u>	<u>ESTIMATED</u>	<u>DIFFERENCE</u>	<u>DIFFERENCE (%)</u>
GENERATION MIX (% MWH)				
32 - HEAVY OIL	0.6	0.89	(0.3)	(33.5%)
33 - LIGHT OIL	0.2	0.11	0.1	100.6%
34 - COAL	37.0	28.69	8.3	28.8%
35 - GAS	62.2	70.30	(8.1)	(11.5%)
36 - NUCLEAR	0.0	0.00	0.0	0.0%
37	0.0	0.00	0.0	0.0%
38	0.0	0.00	0.0	0.0%
39 - TOTAL (% MWH)	100.0	100.0	0.0	0.0%
FUEL COST PER UNIT (\$)				
40 - HEAVY OIL (\$/BBL)	75.15	75.13	0.02	0.0%
41 - LIGHT OIL (\$/BBL)	122.97	130.92	(7.95)	(6.1%)
42 - COAL (\$/TON)	90.31	88.28	2.03	2.3%
43 - GAS (\$/MCF)	5.78	5.08	0.70	13.7%
44 - NUCLEAR (\$/MBTU)	0.00	0.00	0.00	0.0%
45	0.00	0.00	0.00	0.0%
46	0.00	0.00	0.00	0.0%
FUEL COST PER MILLION BTU (\$/MILLION BTU)				
47 - HEAVY OIL	12.33	11.47	0.86	7.5%
48 - LIGHT OIL	21.11	22.59	(1.47)	(6.5%)
49 - COAL	3.88	3.72	0.16	4.4%
50 - GAS	5.71	5.08	0.62	12.2%
51 - NUCLEAR	0.00	0.00	0.00	0.0%
52	0.00	0.00	0.00	0.0%
53	0.00	0.00	0.00	0.0%
54 - SYSTEM (\$/MBTU)	4.99	4.74	0.25	5.2%
BTU BURNED PER KWH (BTU/KWH)				
55 - HEAVY OIL	11,663	11,970	(307)	(2.6%)
56 - LIGHT OIL	12,041	29,842	(17,801)	(59.6%)
57 - COAL	10,672	10,603	69	0.7%
58 - GAS	7,757	7,660	97	1.3%
59 - NUCLEAR	0	0	0	0.0%
60	0	0	0	0.0%
61	0	0	0	0.0%
62 - SYSTEM (BTU/KWH)	8,867	8,567	300	3.5%

A-3 Generating System Comparative Data Report

Progress Energy Florida, Inc.

FINAL

Report Period: 5/1/2013 to 5/1/2013
Run Date: 6/14/2013 7:53:20AM

<u>FUEL COST OF SYSTEM</u>	<u>ACTUAL</u>	<u>ESTIMATED</u>	<u>DIFFERENCE</u>	<u>DIFFERENCE (%)</u>
<u>GENERATED FUEL COST PER KWH (CENTS/KWH)</u>				
63 - HEAVY OIL	14.38	13.73	0.65	4.8%
64 - LIGHT OIL	25.42	67.41	(41.98)	(62.3%)
65 - COAL	4.14	3.94	0.20	5.1%
66 - GAS	4.43	3.89	0.53	13.7%
67 - NUCLEAR	0.00	0.00	0.00	0.0%
68	0.00	0.00	0.00	0.0%
69	0.00	0.00	0.00	0.0%
70 - SYSTEM (CENTS/KWH)	4.43	4.07	0.36	8.9%

A-4 System Net Generation and Fuel Cost Report

FINAL

Progress Energy Florida, Inc.

Report Period: 5/1/2013 to 5/1/2013
Run Date: 6/14/2013 7:50:03AM

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (CENTS/KWH)	FUEL COST PER UNIT (\$)
Nuclear													
Crystal River 3													
TOTAL UNIT 3	789	0.00	0			0	No 2	(33)	(2,069)	68	(3,944)	0.000	119.528
		0.00								68	(3,944)	0.000	
TOTAL Nuclear:	789	0.00				0				68	(3,944)	0.000	
Steam													
Anclote													
TOTAL UNIT 1		0.00				0				0	0	0.000	
		0.00					No 2	465	5.795	2,695	59,293	0.000	127.513
		42,471.07					Gas	485,158	1.017	493,406	2,567,391	6.045	5.292
		17,015.93					No 6	32,433	6.095	197,682	2,437,288	14.324	75.148
TOTAL UNIT 2	510	59,487.00	16			11,663				693,782	5,063,972	8.513	
Bartow													
TOTAL UNIT 1		0.00				0				0	0	0.000	
TOTAL UNIT 2		0.00				0				0	0	0.000	
TOTAL UNIT 3		0.00				0				0	0	0.000	
Crystal River 1 & 2													
		143,108.00					Coal	62,495	24.216	1,513,379	7,247,513	5.064	115.969
		0.00					No 2	241	5.803	1,399	33,059	0.000	137.173
TOTAL UNIT 1	370	143,108.00	52			10,585				1,514,777	7,280,572	5.087	
		186,424.00					Coal	80,273	24.606	1,975,197	9,309,218	4.994	115.969
		0.00					No 2	183	5.803	1,062	25,103	0.000	137.173
TOTAL UNIT 2	499	186,424.00	50			10,601				1,976,259	9,334,321	5.007	
Crystal River 4 & 5													
		312,393.00					Coal	149,088	22.794	3,398,312	11,859,788	3.796	79.549
		0.00					No 2	3,201	5.802	18,573	447,298	0.000	139.737
TOTAL UNIT 4	712	312,393.00	59			10,938				3,416,885	12,307,086	3.940	
		415,235.00					Coal	191,479	22.794	4,364,572	15,231,946	3.668	79.549
		0.00					No 2	1,611	5.802	9,347	225,116	0.000	139.737
TOTAL UNIT 5	710	415,235.00	79			10,534				4,373,920	15,457,062	3.722	

A-4 System Net Generation and Fuel Cost Report

FINAL

Progress Energy Florida, Inc.

Report Period: 5/1/2013 to 5/1/2013
Run Date: 6/14/2013 7:50:03AM

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (CENTS/KWH)	FUEL COST PER UNIT (\$)
Steam													
Suwannee Plant													
TOTAL UNIT 1	28	11,168.00	54			14,383	Gas	157,945	1.017	160,630	838,051	7.504	5.306
		7,950.00								160,630	838,051	7.504	
TOTAL UNIT 2	30	7,950.00	36			14,327	Gas	111,996	1.017	113,900	594,247	7.475	5.306
		30,042.00								113,900	594,247	7.475	
TOTAL UNIT 3	71	30,042.00	57			11,739	Gas	346,756	1.017	352,651	1,839,876	6.124	5.306
										352,651	1,839,876	6.124	
TOTAL Steam:	2,930	1,165,807.00				10,810				12,602,805	52,715,187	4.522	

A-4 System Net Generation and Fuel Cost Report

FINAL

Progress Energy Florida, Inc.

Report Period: 5/1/2013 to 5/1/2013
Run Date: 6/14/2013 7:50:03AM

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (CENTS/KWH)	FUEL COST PER UNIT (\$)
Gas Turbine													
Avon Park Peaker													
		7.83					No 2	24	5.802	139	2,536	32.409	105.679
		10.17					Gas	178	1.017	181	945	9.284	5.307
TOTAL APP	48	18.00	0			17,793				320	3,481	19.338	
Bartow Combined Cycle													
		588,872.00					Gas	4,233,843	1.012	4,284,649	24,866,743	4.223	5.873
TOTAL BCC	1,074	588,872.00	74			7,276				4,284,649	24,866,743	4.223	
Bartow Peaker													
		23.60					Gas	532	1.017	541	2,929	12.411	5.505
TOTAL BAP	49	23.60	0			22,926				541	2,929	12.411	
Bayboro Peaker													
		0.00					No 2	12	5.845	70	1,468	0.000	122.296
TOTAL BYP	174	0.00	0			0				70	1,468	0.000	
Debary Peaker													
		265.25					No 2	674	5.794	3,905	71,922	27.115	106.710
		2,986.75					Gas	43,282	1.016	43,975	230,068	7.703	5.316
TOTAL DEP	636	3,252.00	1			14,723				47,880	301,990	9.286	
Higgins Peaker													
		2.87					No 2	16	5.825	93	1,583	55.066	98.922
		7.03					Gas	224	1.017	228	1,195	17.012	5.336
TOTAL HGP	20	9.90	0			32,425				321	2,778	28.060	
Hines Energy													
		969,941.00					Gas	7,097,386	1.013	7,189,652	41,725,538	4.302	5.879
TOTAL HEP	1,912	969,941.00	68			7,412				7,189,652	41,725,538	4.302	
Intercession City Peaker													
		2,808.93					No 2	6,610	5.807	38,384	735,657	26.190	111.295
		19,431.57					Gas	262,385	1.012	265,534	1,545,205	7.952	5.889
TOTAL ICP	937	22,240.50	3			13,665				303,918	2,280,863	10.255	
Suwannee Peaker													
		723.36					Gas	11,459	1.017	11,654	60,884	8.417	5.313
TOTAL SRP	104	723.36	1			16,111				11,654	60,884	8.417	
Tiger Bay Cogen													
		68,035.00					Gas	524,864	1.017	533,787	2,781,688	4.089	5.300
TOTAL TBP	205	68,035.00	45			7,846				533,787	2,781,688	4.089	

A-4 System Net Generation and Fuel Cost Report

FINAL

Progress Energy Florida, Inc.

Report Period: 5/1/2013 to 5/1/2013
Run Date: 6/14/2013 7:50:03AM

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (CENTS/KWH)	FUEL COST PER UNIT (\$)
Gas Turbine													
Univ of Florida Cogen													
		0.00					No 2	0	0.000	0	0	0.000	0.000
		33,252.20					Gas	310,014	1.015	314,665	1,492,800	4.489	4.815
TOTAL UFP	46	33,252.20	97			9,463				314,665	1,492,800	4.489	
TOTAL Gas Turbine:													
	5,205	1,686,367.56				7,524				12,687,457	73,521,162	4.360	
SYSTEM TOTAL:													
	8,924	2,852,174.56				8,867				25,290,330	126,232,404	4.426	

A-5 System Generation Fuel Cost Report

FINAL

Progress Energy Florida, Inc.

Report Period: 5/1/2013 to 5/1/2013
Run Date: 6/14/2013 7:52:32AM

	<u>ACTUAL</u>	<u>ESTIMATED</u>	<u>DIFFERENCE</u>	<u>DIFFERENCE (%)</u>
HEAVY OIL				
1 - PURCHASES				
2 - UNITS (BBL)	(10,020)	49,932	(59,952)	(120.1%)
3 - UNIT COST (\$/BBL)	(245.76)	75.13	(320.89)	(427.1%)
4 - AMOUNT (\$)	2,462,534	3,751,405	(1,288,871)	(34.4%)
5 - BURNED				
6 - UNITS (BBL)	32,433	49,932	(17,499)	(35.0%)
7 - UNIT COST (\$/BBL)	75.15	75.13	0.02	0.0%
8 - AMOUNT (\$)	2,437,288	3,751,405	(1,314,117)	(35.0%)
9 - ADJUSTMENTS				
10 - UNITS (BBL)	14,668			
11 - AMOUNT (\$)	1,103,143			
12 - ENDING INVENTORY				
13 - UNITS (BBL)	105,559	1,100,000	(994,441)	(90.4%)
14 - UNIT COST (\$/BBL)	74.21	75.13	(0.92)	(1.2%)
15 - AMOUNT (\$)	7,833,173	82,643,330	(74,810,157)	(90.5%)
16 -				
17 - DAYS SUPPLY	101	661	(560)	(84.7%)
LIGHT OIL				
18 - PURCHASES				
19 - UNITS (BBL)	20,000	17,316	2,684	15.5%
20 - UNIT COST (\$/BBL)	134.40	130.92	3.49	2.7%
21 - AMOUNT (\$)	2,688,040	2,266,959	421,081	18.6%
22 - BURNED				
23 - UNITS (BBL)	13,004	17,316	(4,312)	(24.9%)
24 - UNIT COST (\$/BBL)	122.97	130.92	(7.95)	(6.1%)
25 - AMOUNT (\$)	1,599,091	2,266,959	(667,868)	(29.5%)
26 - ADJUSTMENTS				
27 - UNITS (BBL)	317			
28 - AMOUNT (\$)	40,326			
29 - ENDING INVENTORY				
30 - UNITS (BBL)	1,080,005	883,900	196,105	22.2%
31 - UNIT COST (\$/BBL)	111.43	130.92	(19.49)	(14.9%)
32 - AMOUNT (\$)	120,342,801	115,720,188	4,622,613	4.0%
33 -				
34 - DAYS SUPPLY	2,575	1,531	1,043	68.1%

A-5 System Generation Fuel Cost Report

FINAL

Progress Energy Florida, Inc.

Report Period: 5/1/2013 to 5/1/2013
Run Date: 6/14/2013 7:52:32AM

	<u>ACTUAL</u>	<u>ESTIMATED</u>	<u>DIFFERENCE</u>	<u>DIFFERENCE (%)</u>
COAL				
35 - PURCHASES				
36 - UNITS (TON)	371,512	391,663	(20,151)	(5.1%)
37 - UNIT COST (\$/TON)	91.68	88.28	3.40	3.8%
38 - AMOUNT (\$)	34,059,133	34,576,478	(517,345)	(1.5%)
39 - BURNED				
40 - UNITS (TON)	483,335	391,663	91,672	23.4%
41 - UNIT COST (\$/TON)	90.31	88.28	2.03	2.3%
42 - AMOUNT (\$)	43,648,466	34,576,478	9,071,988	26.2%
43 - ADJUSTMENTS				
44 - UNITS (TON)	0			
45 - AMOUNT (\$)	0			
46 - ENDING INVENTORY				
47 - UNITS (TON)	990,592	768,000	222,592	29.0%
48 - UNIT COST (\$/TON)	95.00	88.28	6.72	7.6%
49 - AMOUNT (\$)	94,111,129	67,799,962	26,311,167	38.8%
50 -				
51 - DAYS SUPPLY	64	59	5	8.0%
OTHER				
52				
53				
54				
55				
56				
57				
58				
59				
60				
61				
62				
63				
64				
65				

NOTE: Purchase dollars and units do not include plant to plant transfers. See schedule A-5, Attachment #1 for detail of adjustments

A-5 System Generation Fuel Cost Report

FINAL

Progress Energy Florida, Inc.

Report Period: 5/1/2013 to 5/1/2013

Run Date: 6/14/2013 7:52:32AM

	<u>ACTUAL</u>	<u>ESTIMATED</u>	<u>DIFFERENCE</u>	<u>DIFFERENCE (%)</u>
GAS				
66 - BURNED				
67 - UNITS (MCF)	13,586,022	16,474,112	(2,888,090)	(17.5%)
68 - UNIT COST (\$/MCF)	5.78	5.08	0.70	13.7%
69 - AMOUNT (\$)	78,547,559	83,755,427	(5,207,868)	(6.2%)
NUCLEAR				
70 - BURNED				
71 - UNITS (MMBTU)	0	0	0	0.0%
72 - UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%
73 - AMOUNT (\$)	0	0	0	0.0%

**ATTACHMENT #1
SCHEDULE A-5
MAY 2013**

HEAVY OIL		
UNITS	AMOUNT	ADJUSTMENTS EXPLANATION
14,668	(\$8.03) \$1,103,150.94	Non recoverable expense of fuel additives. Anclole A-1 #6 Heavy Oil tank bottom adjustment
14,668	\$1,103,142.91	TOTAL

LIGHT OIL		
UNITS	AMOUNT	ADJUSTMENTS EXPLANATION
3	(\$19.42)	Non recoverable expense of fuel additives.
314	\$353.42	Crystal River #3 Participant's share of light oil burned. Includes true-up of prior period
	\$39,991.90	Anclole Start -up #2 Light Oil tank bottom adjustment
317	\$40,325.90	TOTAL

COAL		
UNITS	AMOUNT	ADJUSTMENTS EXPLANATION
	(0.04)	Non recoverable expense of inspection reports.
0	(\$0.04)	TOTAL

A-3 Generating System Comparative Data Report

Progress Energy Florida, Inc.

Report Period: 1/1/2013 to 5/1/2013
Run Date: 6/13/2013 4:41:34PM

<u>FUEL COST OF SYSTEM</u>	<u>ACTUAL</u>	<u>ESTIMATED</u>	<u>DIFFERENCE</u>	<u>DIFFERENCE (%)</u>
NET GENERATION (\$)				
1 - HEAVY OIL	13,572,250	14,520,362	(948,112)	(6.5%)
2 - LIGHT OIL	6,841,417	6,999,308	(157,891)	(2.3%)
3 - COAL	172,524,156	145,742,031	26,782,125	18.4%
4 - GAS	364,388,398	361,084,774	3,303,624	0.9%
5 - NUCLEAR	0	0	0	0.0%
6	0	0	0	0.0%
7	0	0	0	0.0%
8 - TOTAL (\$)	557,326,220	528,346,475	28,979,745	5.5%
SYSTEM NET GENERATION (MWH)				
9 - HEAVY OIL	99,213	103,532	(4,319)	(4.2%)
10 - LIGHT OIL	29,389	7,375	22,014	298.5%
11 - COAL	4,300,967	3,883,945	417,022	10.7%
12 - GAS	8,021,683	8,869,170	(847,487)	(9.6%)
13 - NUCLEAR	0	0	0	0.0%
14	0	0	0	0.0%
15	0	0	0	0.0%
16 - TOTAL (MWH)	12,451,252	12,864,022	(412,770)	(3.2%)
UNITS OF FUEL BURNED				
17 - HEAVY OIL (BBL)	180,026	191,436	(11,410)	(6.0%)
18 - LIGHT OIL (BBL)	57,238	51,061	6,177	12.1%
19 - COAL (TON)	1,963,664	1,706,154	257,510	15.1%
20 - GAS (MCF)	62,426,115	66,940,084	(4,513,969)	(6.7%)
21 - NUCLEAR (MMBTU)	0	0	0	0.0%
22	0	0	0	0.0%
23	0	0	0	0.0%
BTUS BURNED (MILLION BTU)				
24 - HEAVY OIL	1,096,945	1,254,290	(157,345)	(12.5%)
25 - LIGHT OIL	331,338	295,965	35,373	12.0%
26 - COAL	45,645,957	40,387,736	5,258,221	13.0%
27 - GAS	63,228,336	66,940,084	(3,711,748)	(5.5%)
28 - NUCLEAR	0	0	0	0.0%
29	0	0	0	0.0%
30	0	0	0	0.0%
31 - TOTAL (MILLION BTU)	110,302,576	108,878,075	1,424,501	1.3%

A-3 Generating System Comparative Data Report

Progress Energy Florida, Inc.

Report Period: 1/1/2013 to 5/1/2013
Run Date: 6/13/2013 4:41:34PM

<u>FUEL COST OF SYSTEM</u>	<u>ACTUAL</u>	<u>ESTIMATED</u>	<u>DIFFERENCE</u>	<u>DIFFERENCE (%)</u>
GENERATION MIX (% MWH)				
32 - HEAVY OIL	0.8	0.80	0.0	(1.0%)
33 - LIGHT OIL	0.2	0.06	0.2	311.7%
34 - COAL	34.5	30.19	4.4	14.4%
35 - GAS	64.4	68.95	(4.5)	(6.6%)
36 - NUCLEAR	0.0	0.00	0.0	0.0%
37	0.0	0.00	0.0	0.0%
38	0.0	0.00	0.0	0.0%
<u>39 - TOTAL (% MWH)</u>	<u>100.0</u>	<u>100.0</u>	<u>0.0</u>	<u>0.0%</u>
FUEL COST PER UNIT (\$)				
40 - HEAVY OIL (\$/BBL)	75.39	75.85	(0.46)	(0.6%)
41 - LIGHT OIL (\$/BBL)	119.53	137.08	(17.55)	(12.8%)
42 - COAL (\$/TON)	87.86	85.42	2.44	2.6%
43 - GAS (\$/MCF)	5.84	5.39	0.44	8.2%
44 - NUCLEAR (\$/MBTU)	0.00	0.00	0.00	0.0%
45	0.00	0.00	0.00	0.0%
46	0.00	0.00	0.00	0.0%
FUEL COST PER MILLION BTU (\$/MILLION BTU)				
47 - HEAVY OIL	12.37	11.58	0.80	6.9%
48 - LIGHT OIL	20.65	23.65	(3.00)	(12.7%)
49 - COAL	3.78	3.61	0.17	4.7%
50 - GAS	5.76	5.39	0.37	6.8%
51 - NUCLEAR	0.00	0.00	0.00	0.0%
52	0.00	0.00	0.00	0.0%
53	0.00	0.00	0.00	0.0%
<u>54 - SYSTEM (\$/MBTU)</u>	<u>5.05</u>	<u>4.85</u>	<u>0.20</u>	<u>4.1%</u>
BTU BURNED PER KWH (BTU/KWH)				
55 - HEAVY OIL	11,056	12,115	(1,059)	(8.7%)
56 - LIGHT OIL	11,274	40,131	(28,857)	(71.9%)
57 - COAL	10,613	10,399	214	2.1%
58 - GAS	7,882	7,548	335	4.4%
59 - NUCLEAR	0	0	0	0.0%
60	0	0	0	0.0%
61	0	0	0	0.0%
<u>62 - SYSTEM (BTU/KWH)</u>	<u>8,859</u>	<u>8,464</u>	<u>395</u>	<u>4.7%</u>

A-3 Generating System Comparative Data Report

Progress Energy Florida, Inc.

Report Period: 1/1/2013 to 5/1/2013
Run Date: 6/13/2013 4:41:34PM

<u>FUEL COST OF SYSTEM</u>	<u>ACTUAL</u>	<u>ESTIMATED</u>	<u>DIFFERENCE</u>	<u>DIFFERENCE (%)</u>
<u>GENERATED FUEL COST PER KWH (CENTS/KWH)</u>				
63 - HEAVY OIL	13.68	14.02	(0.35)	(2.5%)
64 - LIGHT OIL	23.28	94.91	(71.63)	(75.5%)
65 - COAL	4.01	3.75	0.26	6.9%
66 - GAS	4.54	4.07	0.47	11.6%
67 - NUCLEAR	0.00	0.00	0.00	0.0%
68	0.00	0.00	0.00	0.0%
69	0.00	0.00	0.00	0.0%
<u>70 - SYSTEM (CENTS/KWH)</u>	<u>4.48</u>	<u>4.11</u>	<u>0.37</u>	<u>9.0%</u>

A-4 System Net Generation and Fuel Cost Report

Progress Energy Florida, Inc.

Report Period: 1/1/2013 to 5/1/2013
Run Date: 6/13/2013 4:43:52PM

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (CENTS/KWH)	FUEL COST PER UNIT (\$)
Nuclear													
Crystal River 3													
TOTAL UNIT 3	789	0.00	0			0	No 2	135	5.776	780	16,178	0.000	119.835
		0.00								780	16,178	0.000	
TOTAL Nuclear:	789	0.00				0				780	16,178	0.000	
Steam													
Anclote													
TOTAL UNIT 1	517	197,094.00	11			12,459	No 2	93	5.795	539	11,401	0.000	122.594
		189,273.78					Gas	2,319,706	1.016	2,357,678	12,319,072	6.509	5.311
		7,820.22					No 6	16,036	6.075	97,412	1,252,941	16.022	78.133
		0.00								2,455,629	13,583,414	6.892	
TOTAL UNIT 2	530	353,501.00	18			11,586	No 2	1,390	5.795	8,056	173,756	0.000	125.004
		267,063.21					Gas	3,038,172	1.016	3,088,213	16,215,086	6.072	5.337
		86,437.79					No 6	163,990	6.095	999,532	12,319,309	14.252	75.122
		0.00								4,095,802	28,708,150	8.121	
Bartow													
TOTAL UNIT 1		0.00				0				0	0	0.000	
TOTAL UNIT 2		0.00				0				0	0	0.000	
TOTAL UNIT 3		0.00				0				0	0	0.000	
Crystal River 1 & 2													
TOTAL UNIT 1	372	296,453.00	22			10,976	Coal	134,112	24.163	3,240,535	15,418,667	5.201	114.969
		0.00					No 2	2,314	5.777	13,369	312,515	0.000	135.054
		723,656.00								3,253,903	15,731,182	5.306	
TOTAL UNIT 2	503	723,656.00	40			10,882	Coal	325,039	24.207	7,868,352	37,059,435	5.121	114.015
		0.00					No 2	1,084	5.794	6,281	146,630	0.000	135.267
		0.00								7,874,632	37,206,064	5.141	

A-4 System Net Generation and Fuel Cost Report

Progress Energy Florida, Inc.

Report Period: 1/1/2013 to 5/1/2013
Run Date: 6/13/2013 4:43:52PM

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (CENTS/KWH)	FUEL COST PER UNIT (\$)
Steam													
Crystal River 4 & 5													
		1,530,499.00					Coal	703,138	22.975	16,154,748	56,108,735	3.666	79.798
		0.00					No 2	8,930	5.809	51,871	1,234,177	0.000	138.206
TOTAL UNIT 4	721	1,530,499.00	59			10,589				16,206,620	57,342,912	3.747	
		1,763,193.00					Coal	801,375	22.938	18,382,323	63,937,319	3.626	79.785
		0.00					No 2	11,376	5.813	66,128	1,562,389	0.000	137.341
TOTAL UNIT 5	721	1,763,193.00	67			10,463				18,448,451	65,499,708	3.715	
Suwannee Plant													
		0.00					No 2	118	5.802	685	10,803	0.000	91.553
		47,355.00					Gas	684,229	1.016	695,486	3,643,644	7.694	5.325
TOTAL UNIT 1	28	47,355.00	47			14,701				696,171	3,654,448	7.717	
		40,396.00					Gas	591,191	1.016	600,798	3,147,701	7.792	5.324
TOTAL UNIT 2	30	40,396.00	37			14,873				600,798	3,147,701	7.792	
		93,711.00					Gas	1,075,588	1.017	1,093,481	5,780,809	6.169	5.375
TOTAL UNIT 3	73	93,711.00	35			11,669				1,093,481	5,780,809	6.169	
TOTAL Steam:	3,495	5,045,858.00				10,846				54,725,487	230,654,388	4.571	

A-4 System Net Generation and Fuel Cost Report

Progress Energy Florida, Inc.

Report Period: 1/1/2013 to 5/1/2013
Run Date: 6/13/2013 4:43:52PM

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)	
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (CENTS/KWH)	FUEL COST PER UNIT (\$)	
Gas Turbine														
Avon Park Peaker														
		82.00					No 2	233		5.801	1,352	24,661	30.073	105.842
		62.70					Gas	1,017		1.016	1,033	5,401	8.615	5.311
TOTAL APP	50	144.70	0			16,483				2,385	30,062	20.776		
Bartow Combined Cycle														
		1,544.43					No 2	1,963		5.880	11,542	229,936	14.888	117.135
		2,580,497.57					Gas	19,061,602		1.012	19,285,603	113,649,794	4.404	5.962
TOTAL BCC	1,203	2,582,042.00	59			7,474				19,297,146	113,879,730	4.410		
Bartow Peaker														
		188.43					No 2	477		5.793	2,763	51,104	27.120	107.135
		626.17					Gas	9,037		1.016	9,183	48,874	7.805	5.408
TOTAL BAP	102	814.60	0			14,666				11,947	99,977	12.273		
Bayboro Peaker														
		1,421.30					No 2	3,350		5.845	19,582	409,690	28.825	122.296
TOTAL BYP	220	1,421.30	0			13,777				19,582	409,690	28.825		
Debary Peaker														
		991.50					No 2	2,448		5.802	14,203	261,225	26.346	106.709
		12,318.50					Gas	173,805		1.015	176,455	929,317	7.544	5.347
TOTAL DEP	722	13,310.00	1			14,324				190,658	1,190,542	8.945		
Higgins Peaker														
		225.43					No 2	775		5.825	4,514	76,664	34.008	98.921
		1,198.67					Gas	23,604		1.017	24,004	125,122	10.438	5.301
TOTAL HGP	116	1,424.10	0			20,025				28,518	201,785	14.169		
Hines Energy														
		5,001.74					No 2	6,479		5.614	36,370	537,735	10.751	82.997
		4,352,515.96					Gas	31,248,421		1.013	31,649,354	186,471,416	4.284	5.967
TOTAL HEP	2,142	4,357,517.70	56			7,272				31,685,724	187,009,151	4.292		
Intercession City Peaker														
		6,546.59					No 2	15,354		5.805	89,137	1,704,583	26.038	111.019
		75,380.74					Gas	1,014,124		1.012	1,026,372	6,065,897	8.047	3.381
TOTAL ICP	1,149	81,927.33	2			13,616				1,115,509	7,770,481	9.485		
Rio Pinar Peaker														
		14.00					No 2	39		5.828	227	4,307	30.763	110.431
TOTAL RPP	15	14.00	0			16,235				227	4,307	30.763		

A-4 System Net Generation and Fuel Cost Report

Progress Energy Florida, Inc.

Report Period: 1/1/2013 to 5/1/2013
Run Date: 6/13/2013 4:43:52PM

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (CENTS/KWH)	FUEL COST PER UNIT (\$)
Gas Turbine													
Suwannee Peaker													
		121.81					No 2	317	5.828	1,848	29,022	23.826	91.553
		3,052.63					Gas	45,557	1.016	46,300	243,634	7.981	5.348
TOTAL SRP	122	3,174.44	1			15,167				48,148	272,656	8.589	
Tiger Bay Cogen													
		231,934.30					Gas	1,771,655	1.016	1,800,529	9,406,370	4.056	5.309
TOTAL TBP	226	231,934.30	28			7,763				1,800,529	9,406,370	4.056	
Turner Peaker													
		114.00					No 2	361	5.794	2,091	44,642	39.160	123.663
TOTAL TUP	78	114.00	0			18,346				2,091	44,642	39.160	
Univ of Florida Cogen													
		0.00					No 2	0	0.000	0	0	0.000	0.000
		131,555.20					Gas	1,368,407	1.004	1,373,845	6,336,260	4.816	4.630
TOTAL UFP	47	131,555.20	78			10,443				1,373,845	6,336,260	4.816	
TOTAL Gas Turbine:													
	6,191	7,405,393.67				7,505				55,576,309	326,655,654	4.411	
SYSTEM TOTAL:													
	10,475	12,451,251.67				8,859				110,302,576	557,326,220	4.476	

A-5 System Generation Fuel Cost Report

Progress Energy Florida, Inc.

Report Period: 1/1/2013 to 5/1/2013
Run Date: 6/13/2013 4:44:37PM

	<u>ACTUAL</u>	<u>ESTIMATED</u>	<u>DIFFERENCE</u>	<u>DIFFERENCE (%)</u>
HEAVY OIL				
1 - PURCHASES				
2 - UNITS (BBL)	(319,972)	191,436	(511,408)	(267.1%)
3 - UNIT COST (\$/BBL)	68.43	75.85	(7.42)	(9.6%)
4 - AMOUNT (\$)	(21,894,652)	14,520,362	(36,415,014)	(250.8%)
5 - BURNED				
6 - UNITS (BBL)	180,026	191,436	(11,410)	(6.0%)
7 - UNIT COST (\$/BBL)	75.39	75.85	(0.46)	(0.6%)
8 - AMOUNT (\$)	13,572,250	14,520,362	(948,112)	(6.5%)
9 - ADJUSTMENTS				
10 - UNITS (BBL)	20,757			
11 - AMOUNT (\$)	1,385,780			
12 - ENDING INVENTORY				
13 - UNITS (BBL)	105,559	1,100,000	(994,441)	(90.4%)
14 - UNIT COST (\$/BBL)	74.21	75.13	(0.92)	(1.2%)
15 - AMOUNT (\$)	7,833,173	82,643,330	(74,810,157)	(90.5%)
16 -				
17 - DAYS SUPPLY	0	0	0	0.0%
LIGHT OIL				
18 - PURCHASES				
19 - UNITS (BBL)	20,001	51,061	(31,060)	(60.8%)
20 - UNIT COST (\$/BBL)	194.24	137.08	57.16	41.2%
21 - AMOUNT (\$)	3,885,042	6,999,308	(3,114,266)	(44.5%)
22 - BURNED				
23 - UNITS (BBL)	57,238	51,061	6,177	12.1%
24 - UNIT COST (\$/BBL)	119.53	137.08	(17.55)	(12.8%)
25 - AMOUNT (\$)	6,841,417	6,999,308	(157,891)	(2.3%)
26 - ADJUSTMENTS				
27 - UNITS (BBL)	302			
28 - AMOUNT (\$)	38,363			
29 - ENDING INVENTORY				
30 - UNITS (BBL)	1,080,005	883,900	196,105	22.2%
31 - UNIT COST (\$/BBL)	111.43	130.92	(19.49)	(14.9%)
32 - AMOUNT (\$)	120,342,801	115,720,188	4,622,613	4.0%
33 -				
34 - DAYS SUPPLY	0	0	0	0.0%

NOTE: Purchase dollars and units do not include plant to plant transfers. See schedule A-5, Attachment #1 for detail of adjustments

A-5 System Generation Fuel Cost Report

Progress Energy Florida, Inc.

Report Period: 1/1/2013 to 5/1/2013
Run Date: 6/13/2013 4:44:37PM

	<u>ACTUAL</u>	<u>ESTIMATED</u>	<u>DIFFERENCE</u>	<u>DIFFERENCE (%)</u>
COAL				
35 - PURCHASES				
36 - UNITS (TON)	1,734,592	1,706,154	28,438	1.7%
37 - UNIT COST (\$/TON)	88.89	85.42	3.47	4.1%
38 - AMOUNT (\$)	154,187,646	145,742,031	8,445,615	5.8%
39 - BURNED				
40 - UNITS (TON)	1,963,664	1,706,154	257,510	15.1%
41 - UNIT COST (\$/TON)	87.86	85.42	2.44	2.9%
42 - AMOUNT (\$)	172,524,156	145,742,031	26,782,125	18.4%
43 - ADJUSTMENTS				
44 - UNITS (TON)	22,548			
45 - AMOUNT (\$)	2,580,304			
46 - ENDING INVENTORY				
47 - UNITS (TON)	990,592	768,000	222,592	29.0%
48 - UNIT COST (\$/TON)	95.00	88.28	6.72	7.6%
49 - AMOUNT (\$)	94,111,129	67,799,962	26,311,167	38.8%
50 -				
51 - DAYS SUPPLY	0	0	0	0.0%
OTHER				
52				
53				
54				
55				
56				
57				
58				
59				
60				
61				
62				
63				
64				
65				

NOTE: Purchase dollars and units do not include plant to plant transfers. See schedule A-5, Attachment #1 for detail of adjustments

A-5 System Generation Fuel Cost Report

Progress Energy Florida, Inc.

Report Period: 1/1/2013 to 5/1/2013
Run Date: 6/13/2013 4:44:37PM

	<u>ACTUAL</u>	<u>ESTIMATED</u>	<u>DIFFERENCE</u>	<u>DIFFERENCE (%)</u>
GAS				
66 - BURNED				
67 - UNITS (MCF)	62,426,115	66,940,084	(4,513,969)	(6.7%)
68 - UNIT COST (\$/MCF)	5.84	5.39	0.44	8.2%
69 - AMOUNT (\$)	364,388,398	361,084,774	3,303,624	0.9%
NUCLEAR				
70 - BURNED				
71 - UNITS (MMBTU)	0	0	0	0.0%
72 - UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%
73 - AMOUNT (\$)	0	0	0	0.0%

Progress Energy Florida, Inc.
Schedule A6
Power Sold for the Month of
May 2013

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(1)	(2)	(3)	(4)	(5)	(6a)	(6b)	(7)	(8)	(9)
Sold To	Type & Schedule	Total KWH Sold (000)	Wheeled from Other Systems (000)	KWH from Own Generation (000)	Fuel Cost C/KWH	Total Cost C/KWH	Fuel Adj Total \$	Total Cost \$	Gain on Sales \$
ESTIMATED		5,409		5,409	3.188	3.580	171,380.00	193,660.00	22,280.00
ACTUAL									
Florida Power & Light Company	Schedule C	49		49	2.858	4.805	1,405.50	2,354.45	948.95
City of New Smyrna Beach, FL	Schedule H	0		0	0.000	0.000	0.00	0.00	0.00
City of New Smyrna Beach, FL	Schedule I	0		0	0.000	0.000	14,351.76	14,351.76	0.00
Florida Power & Light Company	CR-1	98		98	2.884	3.701	2,826.00	3,627.00	801.00
Reedy Creek Improvement District	CR-1	1,850		1,850	2.834	3.185	48,989.80	59,245.00	10,245.40
Tampa Electric Company	CR-1	15		15	2.654	3.507	398.10	526.05	127.95
The Energy Authority, Inc	Schedule OS	446		446	2.893	3.508	12,904.80	15,644.00	2,739.20
Subtotal - Gain on Other Power Sales		2,468		2,468	3.277	3.880	80,885.76	95,748.26	14,862.50
CURRENT MONTH TOTAL		2,468		2,468	3.277	3.880	80,885.76	95,748.26	14,862.50
DIFFERENCE		(2,941)		(2,941)	0.109	0.300	(90,494.24)	(97,911.74)	(7,417.50)
DIFFERENCE %		(54.4)		(54.4)	3.5	8.4	(52.8)	(50.6)	(33.3)
CUMULATIVE ACTUAL		29,763		29,763	2.958	3.611	880,281.20	1,074,774.05	194,492.85
CUMULATIVE ESTIMATED		45,892		45,892	3.292	3.720	1,510,064.00	1,707,391.00	196,427.00
DIFFERENCE		(16,129)		(16,129)	(0.334)	(0.109)	(630,662.80)	(632,616.95)	(1,934.15)
DIFFERENCE %		(35.1)		(35.1)	(10.1)	(2.9)	(41.7)	(37.1)	(1.0)

PROGRESS ENERGY FLORIDA, INC.
SCHEDULE A7

PURCHASED POWER
EXCLUSIVE OF ECONOMY PURCHASES

FOR THE MONTH OF:
MAY, 2013

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL KWH PURCHASED (000)	KWH FOR UTILITIES (000)	KWH FOR INTERRUPTIBLE (000)	KWH FOR FIRM (000)	FUEL COST C/KWH	TOTAL COST C/KWH	TOTAL AMOUNT FOR FUEL ADJ \$	FUEL COST \$
ESTIMATED		332,324			332,324	5.630	5.630	18,711,051.00	18,711,051.00
ACTUAL									
Reliant Energy Services, Inc.	TOLL	27,750			27,750	7.614	7.614	2,112,925.94	2,112,925.94
Shady Hills Power Company, LLC	TOLL	85,369			85,369	6.864	6.864	5,859,846.63	5,859,846.63
Southern Company Services, Inc	Franklin	11,820			11,820	7.371	7.371	871,263.98	871,263.98
Southern Company Services, Inc	Scherer3	45,240			45,240	3.052	3.052	1,380,936.95	1,380,936.95
ADJUSTMENTS									
Reliant Energy Services, Inc.	TOLL	0			0	0.000	0.000	38,695.63	38,695.63
Shady Hills Power Company, LLC	TOLL	0			0	0.000	0.000	16,983.84	16,983.84
Southern Company Services, Inc	Franklin	0			0	0.000	0.000	912.83	912.83
Southern Company Services, Inc	Scherer3	0			0	0.000	0.000	0.00	0.00
CURRENT MONTH TOTAL		170,179			170,179	6.042	6.042	10,281,565.80	10,281,565.80
DIFFERENCE		-162,145			(162,145)	0.412	0.412	(8,429,485.20)	(8,429,485.20)
DIFFERENCE %		(48.8)			(48.8)	7.311	7.311	(45.1)	(45.1)
CUMULATIVE ACTUAL		854,799			854,799	4.923	4.923	42,084,582.21	42,084,582.21
CUMULATIVE ESTIMATED		1,215,784			1,215,784	5.458	5.458	66,355,503.00	66,355,503.00
DIFFERENCE		(360,985)			(360,985)	(0.535)	(0.535)	(24,270,920.79)	(24,270,920.79)
DIFFERENCE %		(29.7)			(29.7)	(9.8)	(9.8)	(36.6)	(36.6)

PROGRESS ENERGY FLORIDA, INC.
SCHEDULE A8

ENERGY PAYMENT TO QUALIFYING FACILITIES
FOR THE MONTH OF:
MAY, 2013

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL PURCHASED KWH (000)	(4) KWH FOR OTHER UTILITIES (000)	(5) KWH FOR INTERRUPTIBLE (000)	(6) KWH FOR FIRM (000)	(7) ENERGY COST C/KWH	(8) TOTAL COST C/KWH	(9) TOTAL AMOUNT FOR FUEL ADJ \$
ESTIMATED		318,062	0	0	318,062	4.783	4.763	15,148,958.00
ACTUAL								
Auburdale Power Partners, L.P. (AUBRDLAS) ADJ	CO-GEN	4,416 0			4,416 0	4.301	4.301	189,917.54 22,721.42
Auburdale Power Partners, L.P. (AUBRDLFC) ADJ	CO-GEN	7,899 0			7,899 0	3.216	3.216	254,019.30 21,274.65
Auburdale Power Partners, L.P. (AUBSET) ADJ	CO-GEN	75,484 0			75,484 0	5.441	5.441	4,107,069.75 32,004.65
Central Power & Lime (FLACRUSH) ADJ	CO-GEN	0 0			0 0	0.000	0.000	- -
Citrus World (CITRUS) ADJ	CO-GEN	0 (3)			0 (3)	0.000	0.000	- (102.17)
Lake County (LAKCOUNT) ADJ	CO-GEN	4,873 0			4,873 0	3.184	3.184	155,156.32 17,751.82
Lake Cogen Limited (LAKORDER) ADJ	CO-GEN	85,254 0			85,254 0	5.065	5.065	4,318,115.10 (459,945.89)
Metro-Dade County (METRDADE) ADJ	CO-GEN	27,857 0			27,857 0	5.003	5.003	1,393,685.71 176,206.27
Metro-Dade County (METRDDAS) ADJ	CO-GEN	1,759 0			1,759 0	3.617	3.617	63,623.03 11,533.18
Orange Cogen (ORANGEAS) ADJ	CO-GEN	141 0			141 0	3.784	3.784	5,335.44 (33.24)
Orange Cogen (ORANGECO) ADJ	CO-GEN	24,558 0			24,558 0	4.664	4.664	1,145,385.12 (13,522.21)
Orlando Cogen Limited (ORLACOGL) ADJ	CO-GEN	57,609 0			57,609 0	5.543	5.543	3,193,266.87 27,142.87
Orlando Cogen Limited (ORLCOGAS) ADJ	CO-GEN	431 0			431 0	4.681	4.681	20,175.11 2,786.62
Pasco County Resource Recovery (PASCOUNT) ADJ	CO-GEN	17,788 0			17,788 0	3.183	3.183	566,192.04 39,127.13
PCS Phosphate (OCSWFCRK) ADJ	CO-GEN	193 178			193 178	3.581	3.581	6,902.38 6,371.46
PCS Phosphate (OCWHSPRS) ADJ	CO-GEN	76 1			76 1	3.680	3.580	2,779.50 11.78
Perpetual Energy (PRPETUAL) ADJ	CO-GEN	0 0			0 0	0.000	0.000	- -
Pinellas County Resource Recovery (PINCOUNT) ADJ	CO-GEN	29,394 0			29,394 0	3.189	3.189	937,374.66 76,889.11
Polk Power Partners, L.P. (MULBERRY) ADJ	CO-GEN	22,148 0			22,148 0	3.790	3.790	839,409.20 21,901.97
Wheelabrator Ridge Energy, Inc. (RIDGEGEN) ADJ	CO-GEN	19,809 0			19,809 0	5.733	5.733	1,135,649.97 17,873.91
Auburdale Power Partners, L.P. (AUBEST) ADJ	CO-GEN	0 0			0 0	0.000	0.000	- -
Orange Cogen (ORANCECO) ADJ	CO-GEN	0 0			0 0	0.000	0.000	- -
SI Group Energy, LLC (SIGROUP) ADJ	CO-GEN	0 0			0 0	0.000	0.000	- -
CURRENT MONTH TOTAL		379,863			379,863	4.826	4.826	18,334,050.37
DIFFERENCE		61,801			61,801	0.063	0.063	3,185,092.37
DIFFERENCE %		19.4			19.4	1.3	1.3	21.0
CUMULATIVE ACTUAL		1,837,781			1,837,781	4.833	4.833	88,818,076.41
CUMULATIVE ESTIMATED		1,498,500			1,498,500	4.647	4.647	69,641,168.00
CUMULATIVE DIFFERENCE		339,281			339,281	0.186	0.186	19,176,908.41
CUMULATIVE DIFFERENCE %		22.6			22.6	4.0	4.0	27.5

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PROGRESS ENERGY FLORIDA, INC.

ECONOMY ENERGY PURCHASES
INCLUDING LONG TERM PURCHASES

SCHEDULE A9

FOR THE MONTH OF:
MAY, 2013

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL KWH PURCHASE (000)	ENERGY COST C/KWH	TOTAL AMOUNT FOR FUEL ADJ \$	COST IF GENERATED C/KWH	COST IF GENERATED \$	FUEL SAVINGS \$
ESTIMATED		19,024	5.614	1,067,987.00	7.510	1,428,637.00	360,650.00
ACTUAL:							
Tampa Electric Company	Schedule C	56	3.322	1,860.53	3.620	2,027.13	166.60
SubTotal - Energy Purchases (Broker)		56	3.322	1,860.53	3.620	2,027.13	166.60
Sepa	Hydro	4,278	4.511	192,964.66	4.511	192,964.66	0.00
Calpine Energy Services, LP	EEI	3,772	4.152	156,608.00	4.781	180,342.50	23,734.50
City of Chattahoochee, FL	Schedule OS	0	0.000	0.00	0.000	0.00	0.00
City of Lakeland, FL	Schedule OS	400	4.200	16,800.00	4.291	17,164.00	364.00
City of Tallahassee, FL	Transmission Purchas	0	0.000	2,272.64	0.000	0.00	(2,272.64)
EDF Trading North America, LLC	EEI	900	4.889	44,000.00	5.232	47,085.32	3,085.32
Exelon Generation Company, LLC	InternationalSwapsDer	7,128	4.852	345,871.00	5.915	421,646.02	75,775.02
Florida Power & Light Company		14,330	5.029	720,725.00	5.728	820,813.10	100,088.10
Florida Power & Light Company	Transmission Purchas	0	0.000	3,883.14	0.000	0.00	(3,883.14)
Florida Power & Light Company	Schedule N	0	0.000	47,700.00	0.000	0.00	(47,700.00)
Jacksonville Electric Authority	Transmission Purchas	0	0.000	142,020.45	0.000	0.00	(142,020.45)
Morgan Stanley Capital Group, Inc	EEI	120	4.300	5,160.00	3.751	4,501.20	(658.80)
Oriando Utilities Commission	Schedule OS	872	4.800	41,856.00	5.844	50,959.88	9,103.68
Seminole Electric Cooperative, Inc	Transmission Purchas	0	0.000	3,833.50	0.000	0.00	(3,833.50)
Southern Company Services, Inc	EEI	2,300	3.967	91,250.00	6.063	139,446.64	48,196.64
Southern Company Services, Inc	Transmission Purchas	0	0.000	0.00	0.000	0.00	0.00
Tampa Electric Company	EEI	20	3.300	660.00	3.629	725.80	65.80
Tampa Electric Company	Transmission Purchas	0	0.000	126.95	0.000	0.00	(126.95)
Tampa Electric Company	EEI2	8,591	4.685	402,508.00	5.425	466,024.05	63,518.05
The Energy Authority, Inc	EEI	1,478	4.613	68,180.00	4.963	73,346.58	5,166.58
ADJUSTMENTS							
City of Chattahoochee, FL	Schedule OS	0	0.000	0.00	0.000	0.00	0.00
Flonda Power & Light Company	Transmission Purchas	0	0.000	(7,605.28)	0.000	0.00	7,605.28
Pennsylvania-New Jersey-Maryland Int.	MR1	0	0.000	7.53	0.000	0.00	(7.53)
Southern Company Services, Inc	EEI	173.0	6.3	10899.0	0.0	0.0	(10,899.00)
Tampa Electric Company	Transmission Purchas	0.0	0.0	5.9	0.0	0.0	(5.91)
SubTotal - Energy Purchases (Non-Broker)		44,362	5.161	2,289,724.50	5.444	2,415,019.55	125,295.05
CURRENT MONTH TOTAL		44,416	5.159	2,291,585.03	5.442	2,417,046.68	125,461.65
DIFFERENCE		25,394	(0.455)	1,223,598.03	(2.068)	988,409.68	(235,188.35)
DIFFERENCE %		133.5	(8.1)	114.6	(27.5)	69.2	(65.2)
CUMULATIVE ACTUAL		74,722	5.637	4,212,103.80	5.520	4,124,625.42	(87,478.38)
CUMULATIVE ESTIMATED		67,594	5.761	3,894,198.00	7.625	5,153,900.00	1,259,702.00
DIFFERENCE		7,128	(0.124)	317,905.80	(2.105)	(1,029,274.58)	(1,347,180.38)
DIFFERENCE %		10.5	(2.2)	8.2	(27.6)	(20.0)	(106.9)

PROGRESS ENERGY FLORIDA, INC
 SCHEDULE A12 - CAPACITY COSTS
 FOR THE PERIOD JAN - DEC 2013

Counterparty	Type	MW	Start Date - End Date	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	YTD
1 Auburndale Power Partners, L.P. (AUBRDLFC)	QF	17.00	1/1/95 - 12/31/13	824,870	824,870	824,870	824,870	824,870	0	0	0	0	0	0	0	4,123,350
2 Auburndale Power Partners, L.P. (AUBSET)	QF	114.18	6/1/94 - 12/31/13	3,611,259	3,611,259	3,611,259	3,611,259	3,611,259	0	0	0	0	0	0	0	18,056,295
3 Lake County (LAKC@JUNT)	QF	12.75	1/1/95 - 6/30/14	773,160	773,160	773,160	773,160	773,160	0	0	0	0	0	0	0	3,855,840
4 Lake Cogen Limited (LAKORDER)	QF	110.00	7/1/93 - 7/31/13	3,735,759	3,735,759	3,735,759	3,735,759	3,735,759	0	0	0	0	0	0	0	18,678,795
5 Metro-Dade County (METRDADE)	QF	43.00	11/1/91 - 11/30/13	1,402,230	1,402,230	1,402,230	1,402,230	1,402,230	0	0	0	0	0	0	0	7,011,150
6 Orange Cogen (ORANGECO)	QF	74.00	7/1/95 - 12/31/24	2,957,505	2,957,505	2,957,505	2,957,505	2,957,505	0	0	0	0	0	0	0	14,787,527
7 Orlando Cogen Limited (ORLACOG)	QF	79.20	9/1/93 - 12/31/23	2,879,413	2,879,413	2,879,413	2,879,413	2,879,413	0	0	0	0	0	0	0	14,469,308
8 Pasco County Resource Recovery (PASCOUNT)	QF	23.00	1/1/95 - 12/31/24	1,394,720	1,394,720	1,394,720	1,394,720	1,394,720	0	0	0	0	0	0	0	6,973,600
9 Pinellas County Resource Recovery (PINCOUNT)	QF	54.75	1/1/95 - 12/31/24	3,320,040	3,320,040	3,320,040	3,320,040	3,320,040	0	0	0	0	0	0	0	16,600,200
10 Polk Power Partners, L.P. (MULBERRY)	QF	115.00	8/1/94 - 8/8/24	5,708,711	5,708,711	5,708,711	5,708,711	5,708,711	0	0	0	0	0	0	0	28,543,554
11 Wheelabrator Ridge Energy, Inc. (RIDGEGEN)	QF	38.60	8/1/94 - 12/31/23	797,588	800,948	777,222	794,026	799,869	0	0	0	0	0	0	0	3,969,651
12 Southern purchase - Scherer	Other	74	6/1/10 - 5/31/16	1,716,577	1,716,976	1,717,736	1,740,639	2,398,835	0	0	0	0	0	0	0	9,290,762
13 Southern purchase - Franklin	Other	350	6/1/10 - 5/31/16	3,053,631	3,057,021	3,056,255	3,541,434	3,052,407	0	0	0	0	0	0	0	15,760,748
14 Retail Wheeling				(1,983)	(1,594)	(16,373)	(7,586)	(237)	0	0	0	0	0	0	0	(27,773)
15 Levy Projected Expense				8,475,072	11,483,103	8,258,847	8,021,598	8,162,758	0	0	0	0	0	0	0	44,401,480
16 CR-3 Projected Expense				3,358,869	3,354,735	3,350,601	3,346,468	3,342,335	0	0	0	0	0	0	0	16,753,008
SUBTOTAL				44,079,465	47,018,654	43,751,855	44,044,046	44,363,435	0	0	0	0	0	0	0	223,257,454
Confidential Capacity Contracts (Aggregated):																
Purchases/Sales (Net)	Other	MW	Contracts													
Total		837.25	4	4,889,052	4,857,118	3,371,484	3,301,662	4,699,391	0	0	0	0	0	0	0	21,118,706
TOTAL				48,968,517	51,875,772	47,123,338	47,345,708	49,062,825	0	0	0	0	0	0	0	244,376,160