FILED JUN 21, 2013 DOCUMENT NO. 03478-13 FPSC - COMMISSION CLERK

EXHIBIT "B"

RECEIVED - FPSC

13 JUN 21 AN 9: 51

COMMISSION
CLERK

Reporting Month:

APRIL

Year: 2013

4. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form:

Ms. J.P. Peters, Fuels Analyst

Reporting Company:

Gulf Power Company

(850)- 444-6332

3. Plant Name: Crist Electric Generating Plant

5. Signature of Official Submitting Report: Jocelyn P. Peters

6. Date Completed:

June 19, 2013

Line No.		Mine	Location		Purchase Type	Transport Mode	Tons	Effective Purchase Price (\$/Ton)	Effective Transport Charges (\$/Ton)		Sulfur Content (%)	Btu Content (Btu/lb)	Ash Content (%)	Moisture Content (%)
(a)	(b)		(c)		(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	AMERICAN COAL	10	IL	165	С	RB	56,872.52			79.501	2.46	11,998	8.24	9.81
2	OXBOW MINING	7	CO	51	С	RB	3 7 ,915.01			143.802	0.40	12,537	8.44	6.53
3	FORESIGHT	10	IL	199	С	RB	3,791.50			70.927	2.85	11,619	10.90	9.75
4	PATRIOT	8	wv	5	С	RB	2,527.67		-	115.533	0.79	11,893	12.34	7.12

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1. Reporting Month:

APRIL

Year: 2013

4. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form:

Ms. J.P. Peters, Fuels Analyst

2. Reporting Company:

Gulf Power Company

(850)- 444-6332

3. Plant Name:

Crist Electric Generating Plant

5. Signature of Official Submitting Report: Jocelyn P. Peters

6. Date Completed:

June 19, 2013

Line No.	Supplier Name	<u>Mine</u> l	Location		Purchase Type	Tons	FOB Mine Price (\$/Ton)	Shorthaul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retroactive Price increases (\$/Ton)	Base Price (\$/Ton)	Quality Adjustments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)		(c)		(d)	(e)	(f)	(g)	(h)	(i)	(i)	(k)	(I)
1	AMERICAN COAL	10	IL	165	С	56,872.52		-				0.831	1.42
2	OXBOW MINING	7	CO	51	С	37,915.01				-		3.242	- 1
3	FORESIGHT	10	IL	199	С	3,791.50				-		0.067	
4	PATRIOT	8	wv	5	С	2,527.67				-		(0.697)	
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Reporting Month:

3. Plant Name:

APRIL

Year: 2013

4. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form:

Ms. J.P. Peters, Fuels Analyst

2. Reporting Company: Gulf Power Company

Crist Electric Generating Plant

5. Signature of Official Submitting Report: Jocelyn P. Peters

6. Date Completed:

(850)- 444-6332

June 19, 2013

													Vaterborne	Charges			-	
Line No.	Supplier Name	Mine L	ocation		Shipping Point	Transport Mode	Tons		Additional Shorthaul & Loading Charges (\$/Ton)	Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans- loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)	Total Transpor- tation charges (\$/Ton)	FOB Plant Price (\$/Ton)
(a)	(b)	(c)		(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)	(m)	(n)	(o)	(p)	(q)
1	AMERICAN COAL	10	IL	165	ASDD	RB	56,872.52								-			7 9.501
2	OXBOW MINING	7	CO	51	ASDD	RB	37,915.01				-			-	-	-		143.802
3	FORESIGHT	10	IL	199	ASDD	RB	3,791.50		2		-				-	72		70.927
4	PATRIOT	8	wv	5	ASDD	RB	2,527.67			Wateria Str			1000	_	2	-	46	115.533
5										923			10,237					

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1. Reporting Month:

APRIL

Year: 2013

4. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form:

Ms. J.P. Peters, Fuels Analyst

2. Reporting Company:

Gulf Power Company

(850)- 444-6332

3. Plant Name:

Smith Electric Generating Plant

5. Signature of Official Submitting Report: Jocelyn P. Peters

6. Date Completed:

June 19, 2013

Line No.	Supplier Name	Mine	Location		Purchase Type	Transport Mode	Tons	Effective Purchase Price (\$/Ton)	Charges (\$/Ton)	Total FOB Plant Price (\$/Ton)	Sulfur Content (%)	Btu Content (Btu/lb)	Ash Content (%)	Moisture Content (%)
(a)	(p)		(c)		(d)	(e)	(f)	(g)	(h)	(i)	(i)	(k)	(1)	(m)
1	ALPHA COAL SALES	8	wv	99	С	RB	1,588.60		2.	112.893	0.95	12,252	10.43	6.67
2	ARGUS ENERGY	8	WV	99	S	RB	18,485.40			101.630	0.86	11,852	11.57	8.47
3														
4														
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Reporting Month:

APRIL

Year: 2013

4. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form:

Ms. J.P. Peters, Fuels Analyst

2. Reporting Company:

Gulf Power Company

(850)- 444-6332

3. Plant Name:

Smith Electric Generating Plant

5. Signature of Official Submitting Report: Jocelyn P. Peters

6. Date Completed:

June 19, 2013

Line No.	Supplier Name (b)	<u>Mine</u>	Location (c)		Purchase Type (d)	Tons (e)	FOB Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retroactive Price increases (\$/Ton)	Base Price (\$/Ton)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton)
(α)	(5)		(0)		(3)	(0)	(1)	(9)	(11)	•	u/	\.''y	(.,
1	ALPHA COAL SALES	8	wv	99	С	1,588.60						2.483	
2	ARGUS ENERGY	8	wv	99	S	18,485.40				×	Professional Control	1.199	3 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3
3													
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5													
6													
7													

Reporting Month:

APRIL

Reporting Company: Gulf Power Company

Year: 2013

4. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form:

Ms. J.P. Peters, Fuels Analyst

(850)- 444-6332

3. Plant Name:

Smith Electric Generating Plant

5. Signature of Official Submitting Report: Jocelyn P. Peters

6. Date Completed:

June 19, 2013

									Additional							Total		
									Shorthaul & Loading		Other Rail		Trans- loading	Ocean Barge	Other Water	Other Related	Transpor-	FOB Plant
Line						Transport		Price	Charges	Rail Rate	Charges	River Barge	Rate	Rate	Charges	Charges	charges	Price
No.	Supplier Name	Mine	<u>Location</u>		Shipping Point	Mode	Tons	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	Rate (\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)
(a)	(b)		(c)		(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)	(m)	(n)	(o)	(p)	(p)
1	ALPHA COAL SALES	8	wv	99	ASDD	RB	1,588.60		2					ri .	•	-		112.893
2	ARGUS ENERGY	8	WV	99	BIG SANDY	RB	18,485.40				*		-		-	-		101.630
3																		
4																		
5																		
6																		

1. Reporting Month: APRIL Year: 2013 4. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst

Reporting Company: Gulf Power Company (850)- 444-6332

3. Plant Name: <u>Daniel Electric Generating Plant</u> 5. Signature of Official Submitting Report: Jocelyn P. Peters

6. Date Completed: June 19, 2013

Line No.	<u>Supplier Name</u>	<u>Mine</u>	Location		Purchase Type	Transport Mode	Tons		•	Total FOB Plant Price (\$/Ton)	Sulfur Content (%)	Btu Content (Btu/lb)	Ash Content (%)	Moisture Content (%)
(a)	(b)		(c)		(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(I)	(m)
1 2	COAL SALES TWENTYMILE	17 CO 107		С	RR	6,132.00			136.918	0.45	11,260	9.10	10.70	

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1. Reporting Month: APRIL Year: 2013 4. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst

2. Reporting Company: Gulf Power Company (850)- 444-6332

3. Plant Name: <u>Daniel Electric Generating Plant</u> 5. Signature of Official Submitting Report: Jocelyn P. Peters

6. Date Completed: <u>June 19, 2013</u>

							FOB Mine	Shorthaul & Loading	Original Invoice	Retroactive Price		Quality	Effective Purchase
Line					Purchase		Price	Charges	Price	increases	Base Price	Adjustments	Price
No.	Supplier Name	Mine	<u>Location</u>		Туре	Tons	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)
(a)	(b)	(c)		(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)	
1	COAL SALES TWENT	17	CO	107	С	6,132.00		. [_		0.238	
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1. Reporting Month:

APRIL

Year: 2013

4. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form:

Ms. J.P. Peters, Fuels Analyst

Reporting Company: Gulf Power Company

(850)- 444-6332

3. Plant Name:

Daniel Electric Generating Plant

5. Signature of Official Submitting Report: Jocelyn P. Peters

6. Date Completed:

June 19, 2013

							Rail C	harges	١	Naterborne	Charges				
						Additional Shorthaul				Trans-	Ocean	Other	Other	Total Transpor-	=0==:
Line			Transport		Price	& Loading Charges	Rail Rate	Other Rail Charges	River Barge	loading Rate	Barge Rate	Water Charges	Related Charges	tation charges	FOB Plant Price
No. Supplier Name	Mine Location	Shipping Point	Mode	Tons	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	Rate (\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)
(a) (b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)	(m)	(n)	(0)	(b)	(q)
1 COAL SALES TWENT	1 7 CO 107	ROUTT COUNTY	RR	6,132.00				30.42			-	-	•		136.918

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Reporting Month:

APRIL

Year: 2013

4. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form:

Ms. J.P. Peters, Fuels Analyst

2. Reporting Company:

Gulf Power Company

(850)- 444-6332

3. Plant Name:

Crist Electric Generating Plant

5. Signature of Official Submitting Report: Jocelyn P. Peters

6. Date Completed:

June 19, 2013

Line No.	Supplier Name	Mine Lo	ocation		Purchase Type	Transport Mode	Tons	Effective Purchase Price (\$/Ton)	•	Total FOB Plant Price (\$/Ton)	Sulfur Content (%)	Btu Content (Btu/lb)	Ash Content (%)	Moisture Content (%)
(a)	(b)	(0	:)		(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)	(m)
1	AMERICAN COAL	10	IL	165	С	RB	56,872.52		10:-10:10	79.501	2.46	11,998	8.24	9.81
2	OXBOW MINING	7	CO	51	С	RB	37,915.01			143.802	0.40	12,537	8.44	6.53
3	FORESIGHT	10	IL	199	С	RB	3,791.50			70.927	2.85	11,619	10.90	9.75
4	PATRIOT	8	wv	5	С	RB	2,527.67			115.533	0.79	11,893	12.34	7.12

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Reporting Month:

APRIL

Year: 2013

4. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form:

Ms. J.P. Peters, Fuels Analyst

Reporting Company:

Gulf Power Company

(850)- 444-6332

3. Plant Name:

Crist Electric Generating Plant

5. Signature of Official Submitting Report: Jocelyn P. Peters

6. Date Completed:

June 19, 2013

Line No.		<u>Mine</u>	<u>Location</u>		Purchase Type	Tons	Price (\$/Ton)	Shorthaul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Price increases (\$/Ton)	Base Price (\$/Ton)	(\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)		(c)		(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)
1	AMERICAN COAL	10	IL	165	С	56,872.52		-				0.831	3.000
2	OXBOW MINING	7	CO	51	С	37,915.01		-			*	3.242	SE SE
3	FORESIGHT	10	IL	199	С	3,791.50				-	i	0.067	
4	PATRIOT	8	WV	5	С	2,527.67		-				(0.697)	
5													
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(use continuation sheet if necessary)

Reporting Month:

APRIL

Year: 2013

4. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form:

Ms. J.P. Peters, Fuels Analyst

2. Reporting Company: Gulf Power Company

(850)- 444-6332

3. Plant Name: Crist Electric Generating Plant 5. Signature of Official Submitting Report: Jocelyn P. Peters

6. Date Completed:

June 19, 2013

													Vaterborne	Charges		,		
Line No.	Supplier Name	Mine	Location		Shipping Point	Transport Mode	Tons		Additional Shorthaul & Loading Charges (\$/Ton)	Rail Rate	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans- loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)	Total Transpor- tation charges (\$/Ton)	FOB Plant Price (\$/Ton)
(a)	(b)	-	(c)		(d)	(e)	(f)	(g)	(h)	(i)	(i)	(k)	(1)	(m)	(n)	(0)	(p)	(p)
1	AMERICAN COAL	10	IL	165	ASDD	RB	56,872.52								-			79.501
2	OXBOW MINING	7	CO	51	ASDD	RB	37,915.01								2	20	į.	143.802
3	FORESIGHT	10	IL	199	ASDD	RB	3,791.50							2	-			70.927
4	PATRIOT	8	wv	5	ASDD	RB	2,527.67	Name (see A)							-	-	- 50	115.533
_																		

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1. Reporting Month:

APRIL

Year: 2013

4. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form:

Ms. J.P. Peters, Fuels Analyst

2. Reporting Company:

Gulf Power Company

(850)- 444-6332

3. Plant Name:

Smith Electric Generating Plant

5. Signature of Official Submitting Report: Jocelyn P. Peters

6. Date Completed:

June 19, 2013

Line No. (a)	Supplier Name (b)		ocation (c)		Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton)	Total FOB Plant Price (\$/Ton)	Sulfur Content (%)	Btu Content (Btu/lb) (k)	Ash Content (%)	Moisture Content (%)
1	ALPHA COAL SALES	8	wv	99	С	RB	1,588.60	3.07	 112.893	0.95	12,252	10.43	6.67
2	ARGUS ENERGY	8	WV	99	s	RB	18,485.40		101.630	0.86	11,852	11.57	8.47
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(use continuation sheet if necessary)

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1. Reporting Month: APRIL Year: 2013 4. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst

2. Reporting Company: Gulf Power Company (850)- 444-6332

3. Plant Name: Smith Electric Generating Plant 5. Signature of Official Submitting Report: Jocelyn P. Peters

6. Date Completed: June 19, 2013

Line No.	Supplier Name	<u>Mine</u>	Location		Purchase Type	Tons	FOB Mine Price (\$/Ton)	Shorthaul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retroactive Price increases (\$/Ton)	Base Price (\$/Ton)	Quality Adjustments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)		(c)		(d)	(e)	(f)	(g)	(h)	(i)	(i)	(k)	(1)
1 2 3	ALPHA COAL SALES ARGUS ENERGY	8	wv wv	99 99	C S	1,588.60 18,485.40	ir S	:		:		2.483 1.199	

(use continuation sheet if necessary)

Reporting Month:

3. Plant Name:

APRIL

Year: 2013

4. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form:

Ms. J.P. Peters, Fuels Analyst

Reporting Company: Gulf Power Company

Smith Electric Generating Plant

5. Signature of Official Submitting Report: Jocelyn P. Peters

6. Date Completed:

(850)- 444-6332

June 19, 2013

									Rail C	harges	٧	Vaterborne	Charges				
								Additional					F1A9F7A		•	Total	
							Effective	Shorthaul				Trans-	Ocean	Other	Other	Transpor-	
							Purchase	& Loading		Other Rail		loading	Barge	Water	Related	tation	FOB Plant
Line					Transport		Price	Charges	Rail Rate	Charges	River Barge	Rate	Rate	Charges	Charges	charges	Price
No.	Supplier Name	Mine Location		Shipping Point	Mode	Tons	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	Rate (\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)
(a)	(b)	(c)		(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(J)	(m)	(n)	(o)	(p)	(q)
											-		r			manusus.	
1	ALPHA COAL SALES	8 WV	99	ASDD	RB	1,588.60		-		*	75			-			112.893
2	ARGUS ENERGY	8 WV	99	BIG SANDY	RB	18,485.40		-		-		-	-	-		H-100-10	101.630
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1. Reporting Month:

APRIL

Year: 2013

4. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form:

Ms. J.P. Peters, Fuels Analyst

2. Reporting Company:

Gulf Power Company

(850)- 444-6332

3. Plant Name:

Daniel Electric Generating Plant

5. Signature of Official Submitting Report: Jocelyn P. Peters

6. Date Completed:

June 19, 2013

Line No.	Supplier Name	Mine	Location		Purchase Type	Transport M ode	Tons		Effective Transport Charges (\$/Ton)	Total FOB Plant Price (\$/Ton)	Sulfur Content (%)	Btu Content (Btu/lb)	Ash Content (%)	Moisture Content (%)
(a)	(b)		(c)		(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(I)	(m)
1	COAL SALES TWENTYMILE	17	со	107	С	RR	6,132.00			136.918	0.45	11,260	9.10	10.70
3														
4														
5														

(use continuation sheet if necessary)

1. Reporting Month: APRIL Year: 2013 4. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst

2. Reporting Company: Gulf Power Company (850)- 444-6332

3. Plant Name: <u>Daniel Electric Generating Plant</u> 5. Signature of Official Submitting Report: Jocelyn P. Peters

6. Date Completed: <u>June 19, 2013</u>

Line					Purchago		FOB Mine Price		Original Invoice	Retroactive Price		Quality	Effective Purchase Price
No.	Supplier Name	Mine	e Location		Purchase Type	Tons	(\$/Ton)	Charges (\$/Ton)	Price (\$/Ton)	increases (\$/Ton)	(\$/Ton)	Adjustments (\$/Ton)	(\$/Ton)
(a)	(b)		(c)	_	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)
1	COAL SALES TWENT	17	CO	107	С	6,132.00		- [0.238	
2													

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1. Reporting Month:

APRIL

2. Reporting Company: Gulf Power Company

Year: 2013

4. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form:

Ms. J.P. Peters, Fuels Analyst

(850)- 444-6332

3. Plant Name:

Daniel Electric Generating Plant

5. Signature of Official Submitting Report: Jocelyn P. Peters

6. Date Completed:

June 19, 2013

								Rail C	harges	1	Naterborne Page 1	Charges				
Lin	a			Transport			Additional Shorthaul & Loading Charges	Rail Rate	Other Rail Charges	River Barge	Trans- loading Rate	Ocean Barge Rate	Other Water Charges	Other Related Charges	Total Transpor- tation charges	FOB Plant Price
No		Mine Location	Shipping Point	Mode	Tons	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	Rate (\$/Ton)		(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)
(a		(c)	(d)	(e)	(f)	(g)	(h)	(i)	(i)	(k)	(1)	(m)	(n)	(o)	(p)	(q)
1	COAL SALES TWENT	17 CO	107 ROUTT COUNTY	RR	6,132.00		-		30.42	,		*				136.918
2																
_																

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EXHIBIT "C"

Reporting Month: April

Form 423-2

Plant Names	Column	Justification
Plant Crist, lines 1-4	(g)	The Effective Purchase Price represents the contract coal commodity price net of Quality Adjustments
Plant Smith, lines 1-2		found in column (k) on form 423-2(a). This information is considered confidential and
Plant Daniel, line 1		competitively sensitive by Gulf Power's coal suppliers. Additionally, disclosure of this information, in conjunction with the information disclosed under other columns in this filing, would enable coal suppliers to determine the prices being charged by their competitors. This, in turn, could lead to less competitive pricing and impact Gulf's ability to bargain for price concessions with its coal suppliers. This information is confidential pursuant to section 366.093(3)(d)-(e), Florida Statutes.
Plant Crist, lines 1-4 Plant Smith, lines 1-2 Plant Daniel, line 1	(h)	The Effective Transport Charges represent per ton transport charges incurred by Gulf to transport coal to its plants. This information is considered confidential and competitively sensitive by Gulf's transportation providers. Additionally, disclosure of Gulf's Effective Transport Charges in conjunction with the Total FOB Plant Price in column (i) would enable disclosure of the Effective Purchase Price in column (g) by subtracting the Effective Transport Charges in column (h) from the Total FOB Plant Price in column (i). This information is confidential pursuant to section 366.093(3)(d)-(e), Florida Statutes.

Form 423-2(a)

Plant Names	Column	Justification
Plant Crist, lines 1-4 Plant Smith, lines 1-2 Plant Daniel, line 1	(f)	The FOB Mine Price is the current contract price of coal purchased by Gulf from each supplier. Disclosure of this information would enable suppliers to compare prices with their competitors which could lead to less competitive coal pricing in future bidding. Disclosure could also result in reduced ability for Gulf Power to bargain for price concessions from individual suppliers. This information is confidential pursuant to section 366.093(3)(d)-(e), Florida Statutes.
Plant Crist, lines 1-4 Plant Smith, lines 1-2 Plant Daniel, line 1	(h)	The Original Invoice Price is the same as the FOB Price in column (f) except in cases when the supplier discloses its short haul and loading costs (column (g)), if any, included in the contract price of coal. Disclosure of this information would therefore be detrimental for the same reasons as are articulated above in connection with the FOB Mine Price.
Plant Crist, lines 1-4 Plant Smith, lines 1-2 Plant Daniel, line 1	(j)	The Base Price is the same as the Original Invoice Price in column (h), since retroactive pricing adjustments (column (i)) are normally received, if at all, after the reporting month and are included on Form 423-C, if necessary. Disclosure of this information would therefore be detrimental for the same reasons as are articulated above in connection with the FOB Mine Price.
Plant Crist, lines 1-4 Plant Smith, lines 1-2 Plant Daniel, line 1	(1)	The Effective Purchase Price represents the Base Price in column (j) adjusted by the Quality Adjustments in column (k). Disclosure of this information would therefore be detrimental for the same reasons as are articulated above in connection with FOB Mine Price.

Form 423-2(b)

Plant Names	Column	Justification
Plant Crist, lines 1-4 Plant Smith, lines 1-2 Plant Daniel, line 1	(g)	The Effective Purchase Price, as described above, is contract coal commodity price net of Quality Adjustments found in column (k) on form 423-2(a) and is confidential for the reasons previously stated.
Plant Crist, lines 1-4	(i)	The Rail Rate is the current rate that Gulf Power pays to transport coal to its plants via rail.
Plant Smith, line 1		This information is considered confidential by Gulf's rail transportation providers. Additionally,
Plant Daniel, line 1		disclosure of this information would enable rail transport providers to compare rates with their competitors which, in turn, could lead to less competitive rail rates in future negotiations. Disclosure would also result in reduced ability for Gulf Power to bargain for price concessions from individual providers. This information is confidential pursuant to section 366.093(3)(d), Florida Statutes.
Plant Crist, lines 1-4	(k)	The River Barge Rate is the current rate that Gulf
Plant Smith, lines 1-2		Power pays to transport coal to its plants via barge. This information is considered confidential by Gulf's barge transportation providers. Additionally, disclosure of this information would enable barge transport providers to compare rates with their competitors which, in turn, could lead to less competitive barge rates in future negotiations. Disclosure could also result in reduced ability for Gulf Power to bargain for price concessions from individual providers. This information is confidential pursuant to section 366.093(3)(d), Florida Statutes.

Plant Crist, lines 1-4	(1)	The Transloading Rate is the contract price to unload coal from vessels and trains and reload coal
Plant Smith, line 1		into Gulf's barges at the associated port facilities. The terms of the transloading agreement state that these rates shall remain confidential between the parties of the contract. Revealing this information would harm Gulf's and its suppliers' competitive interests. This information is confidential pursuant to section 366.093(3)(d), Florida Statutes.
Plant Crist, lines 1-4	(p)	The Total Transportation Charges represent the total cost reported as transportation charges. Disclosure
Plant Smith, lines 1-2		of this information in conjunction with information disclosed in other columns of Form 423-2(b) could
Plant Daniel, line 1		enable third parties to determine individual components of the Total Transportation Charge, such as Rail or River Barge Rates which are confidential for the reasons stated above.

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

IN RE: Fuel and Purchased Power Cost)
Recovery Clause with Generating)
Performance Incentive Factor) Docket No.: 130001-EI

CERTIFICATE OF SERVICE

I HEREBY CERTIFY that a true copy of the foregoing was furnished by U.S. mail this 20th day of June, 2013 to the following:

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