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STATE OF FLORIDA

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OFFICE OF THE GENERAL COUNSEL S. CURTIS KISER GENERAL COUNSEL (850) 413-6199

Public Service Commission

June 21, 2013

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COMMISSION
OF FRE

John T. Burnett Duke Energy Florida, Inc. P.O. Box 14042 St. Petersburg, FL 33733

STAFF'S SECOND DATA REQUEST

RE: Docket No. 130091-EI- Petition of Progress Energy Florida, Inc. to approve establishment of a regulatory asset and associated three-year amortization schedule for costs associated with PEF's previously approved thermal discharge compliance project.

Dear Mr. Burnett,

By this letter, the Commission staff requests that Duke Energy Florida, Inc. (DEF), provide responses to the following data requests.

- 1. Please confirm whether the thermal compliance discharge project was developed in concept in 2008 to replace the modular cooling towers at CR1 and CR2 and handle additional cooling needs due to the CR3 uprate.
- 2. Please identify when the thermal discharge compliance project was expected to be completed?
- 3. Please describe what parts of the thermal discharge compliance project have to be dismantled and when that dismantlement will be completed.
- 4. Please refer to page 5 the testimony of Daniel Roderick in Docket No. 080007-EI, dated August 29, 2008. Also, refer to page 2 of the April 1, 2013 petition in Docket No. 130007-EI. What is the reason for the difference in the 58% for project costs in 2009 for ECRC recovery and the 64% for ECRC recovery in the 2013 petition?
- 5. Please refer to Exhibit TGF-1, page 23 of 27, of the April 1, 2013 testimony of Thomas Foster. Does the \$18,095,351 actual net investment for December 2012 represent 64% of the net investment in the project through 2012? Please explain.
- 6. Are there plans to continue the modular cooling towers project (Project 11)? If so, please explain and also state when Project 11 is projected to be discontinued?

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- 7. Are the modular cooling towers leased? If so, does DEF expect the leasing to continue?
- 8. Will DEF have to derate CR 1&2 without the modular cooling towers? Please explain. Please include in the response a discussion regarding the use of the Helper Towers and how they can now be dedicated to CR 1&2.
- 9. By stopping the thermal discharge compliance project, is there a risk of derates at CR1 and CR2?
- 10. Since 2006, has the Gulf inlet or intake temperature decreased, increased, or stayed the same?
- 11. Is DEF opposed to another amortization schedule?

Please file the original and five copies of the requested information by Friday, June 28 2013, with Ms. Ann Cole, Commission Clerk, Office of Commission Clerk, 2540 Shumard Oak Boulevard, Tallahassee, Florida, 32399-0850. Please feel free to call me at (850) 413-6191 if you have any questions.

Respectfully,

Charles W. Murphy Senior Attorney

CWM/dmw

cc: Office of Commission Clerk