FILED JUL 01, 2013 DOCUMENT NO. 03698-13 FPSC - COMMISSION CLERK

Robert L. McGee, Jr. Regulatory & Pricing Manager One Energy Place Pensacola, Florida 32520-0780

Tel 850 444 6530 Fax 850 444 6026 RLMCGEE@southernco.com



June 28, 2013

Ms. Ann Cole, Commission Clerk Florida Public Service Commission 2540 Shumard Oak Boulevard Tallahassee FL 32399-0850



Re: Docket No. 130092-EI – Petition of Gulf Power Company to include the Plant Daniel Bromine and ACI Project, the Plant Crist Transmission Upgrades Project, and the Plant Smith Transmission Upgrades Project in the Company's program, and approve the costs associated with those compliance strategies for recovery through the ECRC

Dear Ms. Cole:

Enclosed is Gulf Power Company's Request for Confidential Classification for certain portions of its response to Commission Staff's Second Data Request concerning the Environmental Compliance Program Update to be filed in the above referenced docket.

Also enclosed is a CD containing the Request for Confidential Classification as well as exhibit C in Microsoft Word as prepared on a Windows based computer.

Sincerely,

Robert L. McGee, Jr.

Regulatory and Pricing Manager

COMMISSION

AECEIVED-FFSC

AFD _____ EI
APA ____ EI
ECO _____ to co
GCL _____ to m
TEL

COM

Enclosures

Beggs & Lane

Jeffrey A. Stone, Esq.

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

130092-EI

July 1, 2013

Docket No.:

Date:

IN RE: Petition of Gulf Power Company to include the Plant Daniel Bromine and ACI Project, the Plant Crist Transmission Upgrades Project, and the Plant Smith Transmission Upgrades Project in the Company's program, and approve the costs associated with those compliance strategies for recovery through the ECRC

REQUEST FOR CONFIDENTIAL CLASSIFICATION

GULF POWER COMPANY ["Gulf Power", "Gulf", or the "Company"], by and through its undersigned attorneys and pursuant to Rule 25-22.006, Florida Administrative Code, hereby files a request that the Florida Public Service Commission enter an order protecting from public disclosure certain portions of the Company's response to Commission Staff's Second Data Request concerning Gulf's Environmental Compliance Program Update for the Clean Air Interstate Rule, National Ambient Air Quality Standards, Mercury and Air Toxics Standards and Clean Air Visibility Rule (the "Compliance Program"). As grounds for this request, the Company states:

1. Gulf Power seeks confidential classification for portions of its response to Commission Staff's Second Data Request concerning the Company's Compliance Program in the above referenced docket (the "Data Request") which is being filed concurrently with this request. Portions of Gulf's response include information relating to the competitive interests of the Company, the disclosure of which would impair the competitive business of Gulf Power and Gulf Power's ability to procure goods and services on a fair and reasonable basis. This information is entitled to confidential classification pursuant to section 366.093(3)(e), Florida Statutes. Additionally, portions of the subject information relate to system reliability and

security. This information is entitled to confidential classification pursuant to section 366.093(3)(c), Florida Statutes.

- 2. Gulf's responses to Item Nos. 1 and 2 of the Data Request contain detailed discussion of system reliability risks and requirements at Plants Crist and Smith. This information is considered Critical Energy Infrastructure Information by Gulf. Disclosure of this non-public information could pose a security risk to Gulf's system and to the bulk electric system as a whole, whether through cyber-attack, physical attack or some combination thereof. This information is entitled to confidential classification pursuant to section 366.093(3)(c), Florida Statutes.
- 3. Gulf's responses to Item Nos. 3, 5 and 6 of the Data Request contain details regarding economic viability analyses performed by Southern Company Services for Gulf Power of various options for achieving compliance with the EPA's Mercury and Air Toxics Standards (MATS) rule at Gulf Power's Plants Crist and Smith. The responses provide cost projections for multiple compliance alternatives including projected fuel, transmission, production and emission controls costs. Wholesale competitors as well as suppliers of commodities and services could utilize these non-public cost projections to undermine Gulf's bargaining position in the markets where Gulf must compete to obtain commodities and services or make purchases or sales of wholesale power. This information is entitled to confidential classification pursuant to section 366.093(3)(e), Florida Statutes.
- 4. The information filed pursuant to this Request is intended to be, and is treated as, confidential by Gulf Power and, to this attorney's knowledge, has not been otherwise publicly disclosed.

5. Submitted as Exhibit "A" are highlighted pages from Gulf's response to the Data Request which contain confidential information. Exhibit "A" should be treated as confidential pending a ruling on this request. Attached as Exhibit "B" are two edited copies of Exhibit "A," which may be made available for public review and inspection. Attached as Exhibit "C" to this request is a line-by-line/field-by-field justification for the request for confidential classification.

WHEREFORE, Gulf Power Company respectfully requests that the Commission enter an order protecting the information highlighted on Exhibit "A" from public disclosure as proprietary confidential business information.

Respectfully submitted this 28th day of June, 2013.

JEFFREY A. STONE

Florida Bar No. 325953

RUSSELL A. BADDERS

Florida Bar No. 007455

STEVEN R. GRIFFIN

Florida Bar No. 0627569

Beggs & Lane

P.O. Box 12950

Pensacola, FL 32591

(850) 432-2451

Attorneys for Gulf Power Company

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

IN RE: Petition of Gulf Power Company to include the Plant Daniel Bromine and ACI Project, the Plant Crist Transmission Upgrades Project, and the Plant Smith Transmission Upgrades Project in the Company's program, and approve the costs associated with those compliance strategies for recovery through the ECRC

Docket No.: 130092-EI Date: July 1, 2013

REQUEST FOR CONFIDENTIAL CLASSIFICATION

EXHIBIT "A"

Provided to the Commission Clerk under separate cover as confidential information.

EXHIBIT "B"

REDACTED

COM _	
AFD _	
APA _	
ECO _	
ENG	
GCL _	
IDM	
TEL	
CIK T	

REDACTED

Staff's Second Data Request Docket No. 130092-EI GULF POWER COMPANY July 1, 2013 Item No. 1 Page 1 of 1

- 1. In response to Question No. 4 of staffs first data request, Gulf states that, "Plant Crist is designated as a 'must run' which means that a minimum number of units ... must run during certain system conditions in order to continue to reliably serve Gulf's customers."
 - a. Please provide an example of the "certain system conditions" described in Gulfs response.
 - b. How often do the "certain system conditions" occur during a calendar year? Average or approximation is acceptable.
 - c. In Gulf's Plant Crist MATS Analysis, did Gulf assume that the "certain conditions" would occur over the timeframe in which Gulf evaluated the different options?

Response:

cope	71130	5.
i	a.	An example of "certain system conditions" is the need for a minimum level of generation in the Pensacola area when system loads are high. Transmission studies have identified that when Gulf Power loads are projected to be above approximately MW, the Pensacola area load cannot be served reliably without generation
3 4	b.	Gulf Power loads above MW are projected to occur primarily in the months of generally between the However, in order to provide transmission support during these hours, a combination of these units needs to be generating at least at their unit This is due to the minimum start-up and shut-down requirements and other operational constraints for Plant Crist Units 4-7.
ře		Although this example of system conditions has historically occurred during the months of and is projected to occur during those months in the future, the timing of these system conditions cannot always be predicted and can vary. When operational constraints are identified during the transmission study planning process, Gulf must assume that these conditions could occur at any time and must identify and implement system solutions to ensure that Gulf can continuously provide reliable service to Gulf's customers.
	C.	Yes, Gulf assumed that the "certain conditions" would occur in the same

timeframe in which Gulf evaluated the different options.

Staff's Second Data Request Docket No. 130092-EI GULF POWER COMPANY July 1, 2013 Item No. 2 Page 1 of 2

- 2. In response to Question No. 2 of staffs first data request, Gulf states that, "Plant Smith is designated as a 'must run' which means that a minimum number of units, must run during certain system conditions in order to continue to reliably serve Gulf's customers."
 - a. Please provide an example of the "certain system conditions" described in Gulf's response.
 - b. How often do the "certain system conditions" occur during a calendar year? Average or approximation is acceptable.
 - c. In Gulf's Plant Smith MATS Analysis, did Gulf assume that the "certain system conditions" would occur over the timeframe in which Gulf evaluated the different options?

Response:

esp	OHS	ᡛ.
1234567	a.	An example of "certain system conditions" is the need for a minimum level of generation in the Panama City area in order to reliably serve territorial load. Transmission studies identified a need for to serve the amount of load projected in the Panama City area. When Gulf Power loads are approximately MW, need to be at capacity. When Gulf Power loads reach above approximately MW need to be
8 9 10 11 12	b.	These system conditions could need to be at when Gulf Power load reaches approximately MW. This is expected to occur primarily in the following months, generally during the hour ranges stated in the table below.
13		
18		In order to provide transmission support during these time periods, need to be generating at least at capacity during of the months indicated above. This is due to the

Staff's Second Data Request Docket No. 130092-EI GULF POWER COMPANY July 1, 2013 Item No. 2 Page 2 of 2

minimum start-up and shut-down requirements and other operational constraints for Plant Smith Units 1 and 2.

at Plant Smith would I	be needed for
Gulf Power loads MW,	which would occur primarily during
generally between	However, in order to
provide transmission support during	these high demand periods,
need to be g	generating at least at
during	This is due to the minimum
start-up and shut-down requirements	s and other operational constraints for
Plant Smith Units 1 and 2.	

Although this example of system conditions has historically occurred during the months as detailed above and is projected to occur during 1-3always be predicted and can vary. When operational constraints are identified during the transmission study planning process, Gulf must assume that these conditions could occur at any time and must identify and implement system solutions to ensure that Gulf can continuously provide reliable service to Gulf's customers.

c. Yes, Gulf assumed that the "certain conditions" would occur in the same timeframe in which Gulf evaluated the different options.

123456

	A	В	С	D	E	F
1	Item No. 3 a					
2	Option 1 with Lower Lateral Costs					
3						
4						
	Scenario	Option	Transmission	Fuel and Must Run	Emission	Total all NPV
5	SCENE IO	Opaon	NPV	Production Costs NPV	Controls NPV	Costs
6	High Gas, Existing Carbon	Option 1: Natural Gas with Lower Lateral cost			\$0	
7	High Gas, Moderate Carbon	Option 1: Natural Gas with Lower Lateral cost			\$0	
8	High Gas, Substantial Carbon	Option 1: Natural Gas with Lower Lateral cost			\$ 0	
9	Moderate Gas, Existing Carbon	Option 1: Natural Gas with Lower Lateral cost			\$0	
10	Moderate Gas, Moderate Carbon	Option 1: Natural Gas with Lower Lateral cost			\$ 0	
11	Moderate Gas, Substantial Carbon	Option 1: Natural Gas with Lower Lateral cost			\$ 0	
12	Low Gas, Existing Carbon	Option 1: Natural Gas with Lower Lateral cost			\$ 0	
13	Low Gas, Moderate Carbon	Option 1: Natural Gas with Lower Lateral cost			\$ 0	
14	Low Gas, Substantial Carbon	Option 1: Natural Gas with Lower Lateral cost			\$0	
15			, <u>, .</u>			
16 17						
17						

Staff's Second Data Request Docket No. 130092-EI GULF POWER COMPANY July 1, 2013 Attachment A Page 1 of 7

$\overline{}$	A	B		D	E	F
1	Item No. 3 a	<u> </u>				
2	Option 1 with Higher Lateral Costs					
3	·					
4						
Γ	Scenario	Option	Transmission	Fuel and Must Run	Emission	Total all NPV
5	SCENARIO	Option	NPV	Production Costs NPV	Controls NPV	Costs
6	High Gas, Existing Carbon	Option 1: Natural Gas with Higher Lateral cost			\$0	
7	High Gas, Moderate Carbon	Option 1: Natural Gas with Higher Lateral cost			\$0	
8	High Gas, Substantial Carbon	Option 1: Natural Gas with Higher Lateral cost			\$0	
9	Moderate Gas, Existing Carbon	Option 1: Natural Gas with Higher Lateral cost			\$0	
10	Moderate Gas, Moderate Carbon	Option 1: Natural Gas with Higher Lateral cost			\$0	
_	Moderate Gas, Substantial Carbon	Option 1: Natural Gas with Higher Lateral cost			\$ 0	
	Low Gas, Existing Carbon	Option 1: Natural Gas with Higher Lateral cost			\$0	
	Low Gas, Moderate Carbon	Option 1: Natural Gas with Higher Lateral cost			\$0	
	Low Gas, Substantial Carbon	Option 1: Natural Gas with Higher Lateral cost			\$0	
15 16 17						
16						
17	1					

Staff's Second Data Request Docket No. 130092-EI GULF POWER COMPANY July 1, 2013 Attachment A Page 2 of 7

	Α	В	С	D	E	F
1	Item No. 3 a					
2	Option 2					
3	·					
4	<u> </u>			<u></u>		
5	Scenario	Option	Transmission NPV	Fuel and Must Run Production Costs NPV	Emission Controls NPV	Total all NPV Costs
6	High Gas, Existing Carbon	Option 2: Natural Gas and Coal				
7	High Gas, Moderate Carbon	Option 2: Natural Gas and Coal				
8	High Gas, Substantial Carbon	Option 2: Natural Gas and Coal				
9	Moderate Gas, Existing Carbon	Option 2: Natural Gas and Coal				
10	Moderate Gas, Moderate Carbon	Option 2: Natural Gas and Coal				
11	Moderate Gas, Substantial Carbon	Option 2: Natural Gas and Coal				
12	Low Gas, Existing Carbon	Option 2: Natural Gas and Coal				
13	Low Gas, Moderate Carbon	Option 2: Natural Gas and Coal				
14	Low Gas, Substantial Carbon	Option 2: Natural Gas and Coal				

Staff's Second Data Request Docket No. 130092-EI GULF POWER COMPANY July 1, 2013 Attachment A Page 3 of 7

	Α	В	С	D	E	F
1	item No. 3 a					
2	Option 3					
3						
4						
	Scenario	Option	Transmission	Fuel and Must Run	Emission	Total all NPV
5	Octina 10	Option	NPV	Production Costs NPV	Controls NPV	Costs
6	High Gas, Existing Carbon	Option 3: Natural Gas and Transmission Upgrades			\$0	
7	High Gas, Moderate Carbon	Option 3: Natural Gas and Transmission Upgrades			\$0	
8	High Gas, Substantial Carbon	Option 3: Natural Gas and Transmission Upgrades			\$0	
9	Moderate Gas, Existing Carbon	Option 3: Natural Gas and Transmission Upgrades			\$0	
10	Moderate Gas, Moderate Carbon	Option 3: Natural Gas and Transmission Upgrades			\$0	
11	Moderate Gas, Substantial Carbon	Option 3: Natural Gas and Transmission Upgrades			\$0	
12	Low Gas, Existing Carbon	Option 3: Natural Gas and Transmission Upgrades			\$0	
13	Low Gas, Moderate Carbon	Option 3: Natural Gas and Transmission Upgrades			\$0	
14	Low Gas, Substantial Carbon	Option 3: Natural Gas and Transmission Upgrades			\$ 0	

Staff's Second Data Request Docket No. 130092-EI GULF POWER COMPANY July 1, 2013
Attachment A Page 4 of 7

	A	В	С	D	E	F
1	Item No. 3 a					
2	Option 4					
3						
4						
1	Scenario	Option	Transmission	1	Emission	Total all NPV
5		Op.ioii	NPV	Production Costs NPV	Controls NPV	Costs
6	High Gas, Existing Carbon	Option 4: Transmission Upgrades Only		\$0	\$0	
7	High Gas, Moderate Carbon	Option 4: Transmission Upgrades Only		\$0	\$0	
8	High Gas, Substantial Carbon	Option 4: Transmission Upgrades Only		\$0	\$0	
9	Moderate Gas, Existing Carbon	Option 4: Transmission Upgrades Only		\$0	\$0	
10	Moderate Gas, Moderate Carbon	Option 4: Transmission Upgrades Only		\$0	\$0	
11	Moderate Gas, Substantial Carbon	Option 4: Transmission Upgrades Only		\$0	\$0	
12	Low Gas, Existing Carbon	Option 4: Transmission Upgrades Only		\$0	\$0	
13	Low Gas, Moderate Carbon	Option 4: Transmission Upgrades Only		\$0	\$0	
14	Low Gas, Substantial Carbon	Option 4: Transmission Upgrades Only		\$0	\$0	

Staff's Second Data Request Docket No. 130092-EI GULF POWER COMPANY July 1, 2013 Attachment A Page 5 of 7

_	A	В	С	D	E
-	Item No. 3 b				
	Option 1				i
14					1
13					
4			Transmission	Must-Run Production	Total all
5	Scenario	Option	NPV	Costs NPV	NPV Costs
6		Out of Controls and continue Must Dun			
7	High Gas, Existing Carbon	Option 1 – Controls and continue Must-Run			
8	High Gas, Moderate Carbon	Option 1 – Controls and continue Must-Run			
9	High Gas, Substantial Carbon	Option 1 - Controls and continue Must-Run			
10	Moderate Gas, Existing Carbon	Option 1 - Controls and continue Must-Run			
111	Moderate Gas, Moderate Carbon	Option 1 - Controls and continue Must-Run			
12	Moderate Gas, Substantial Carbon	Option 1 – Controls and continue Must-Run			
	Low Gas, Existing Carbon	Option 1 - Controls and continue Must-Run			
14	Low Gas, Moderate Carbon	Option 1 - Controls and continue Must-Run			
15	Low Gas, Substantial Carbon	Option 1 – Controls and continue Must-Run			

Staff's Second Data Request Docket No. 130092-EI GULF POWER COMPANY July 1, 2013 Attachment A Page 6 of 7

	A	В	С	D	E
1	Item No. 3 b				1
2	Option 2				1
3	•				Į
4			r=		
5	Scenario	Option	Transmission	Must-Run Production	Total all
6	Scenario	Opacii	NPV	Costs NPV	NPV Costs
7	High Gas, Existing Carbon	Option 2 – Controls and Transmission Upgrades		\$0	
8	High Gas, Moderate Carbon	Option 2 - Controls and Transmission Upgrades		\$0	
9	High Gas, Substantial Carbon	Option 2 - Controls and Transmission Upgrades		\$0	=
	Moderate Gas, Existing Carbon	Option 2 - Controls and Transmission Upgrades		\$0	
11	Moderate Gas, Moderate Carbon	Option 2 - Controls and Transmission Upgrades		\$0	
12	Moderate Gas, Substantial Carbon	Option 2 - Controls and Transmission Upgrades		\$0	
13	Low Gas, Existing Carbon	Option 2 - Controls and Transmission Upgrades		\$0	
	Low Gas, Moderate Carbon	Option 2 - Controls and Transmission Upgrades		\$0	
	Low Gas, Substantial Carbon	Option 2 - Controls and Transmission Upgrades		\$0	

Staff's Second Data Request Docket No. 130092-EI GULF POWER COMPANY July 1, 2013 Attachment A Page 7 of 7

	_	В	C			l F				
1	Question		<u> </u>	<u>D</u>	EE	<u> </u>	G			
		Option 1 with Lower Lateral Costs								
$\overline{}$	1 ·	cenario: Low Gas, Existing Carbon								
13	Scenario.	LOW Gas, Existing Carbon								
5		Annual Capital Revenue Requirements (\$millions)	Annual Fuel Revenue Requirements (\$millions)*	Annual Environmental Revenue Requirements (\$millions)	Other Annual Revenue Requirements (\$millions)	Total Annual Revenue Requirements (\$millions)	Estimated Residential Bill for 1,000 kWh/month (\$x.xx)			
6	2013	0.0	0.0	0.0	0.0	0.0	0.0			
7	2014	0.0	0.0	0.0	0.0	0.0	0.0			
8	2015			0.0	0.0					
9	2016			0.0	0.0					
10	2017			0.0	0.0					
11	2018			0.0	0.0					
12	2019			0.0	0.0					
13	2020			0.0	0.0					
14	2021			0.0	0.0					
15	2022			0.0	0.0					
16	2023			0.0	0.0					
17	2024			0.0	0.0					
18	2025		0.0	0.0	0.0					
19 20 21 22			**Includes incremental firm transportation of gas costs							

Staff's Second Data Request Docket No. 130092-EI GULF POWER COMPANY July 1, 2013 Attachment B Page 1 of 37

	Α	В	С	D	E	F	G
1	Question	5					:
2	Option 1 v	with Lower Lateral Costs					
3	Scenario:	Low Gas, Moderate Carbon					
4							
5		Annual Capital Revenue Requirements (\$millions)	Annual Fuel Revenue Requirements (\$millions)*	Annual Environmental Revenue Requirements (\$millions)	Other Annual Revenue Requirements (\$millions)	Total Annual Revenue Requirements (\$millions)	Estimated Residential Bill for 1,000 kWh/month (\$x.xx)
6	2013	0.0	0.0	0.0	0.0	0.0	0.0
7	2014	0.0	0.0	0.0	0.0	0.0	0.0
8	2015			0.0	0.0		
9	2016			0.0	0.0		
10	2017			0.0	0.0		
11	2018			0.0	0.0		
12	2019			0.0	0.0		
13	2020			0.0	0.0		
14	2021			0.0	0.0		
15	2022			0.0	0.0		
16	2023			0.0	0.0		
17	2024			0.0	0.0		
18	2025		0.0	0.0	0.0		
19 20 21 22			**Includes incremental firm transportation of gas costs				

Staff's Second Data Request Docket No. 130092-EI GULF POWER COMPANY July 1, 2013
Attachment B
Page 2 of 37

	Α	В	С	D	E	F	G				
1	Question	5									
2	Option 1 with Lower Lateral Costs										
3	Scenario:	Low Gas, Substantial Carbo	n								
4											
		Annual Capital	Annual Fuel Revenue	Annual Environmental	Other Annual Revenue	Total Annual Revenue	Estimated Residential Bill				
		Revenue		Revenue Requirements	Requirements	Requirements	for 1,000 kWh/month				
		Requirements	Requirements (\$millions)*	(\$millions)	(\$millions)	(\$millions)	(\$x.xx)				
5		(\$millions)	(#ITIIIIO118)	(#IIIIIO718)	(#ITIMIOTIS)	(фітаноліз)	(44.44)				
6	2013	0.0	0.0	0.0	0.0	0.0	0.0				
7	2014	0.0	0.0	0.0	0.0	0.0	0.0				
8	2015			0.0	0.0						
9	2016			0.0	0.0						
10	2017			0.0	0.0						
11	2018			0.0	0.0						
12	2019			0.0	0.0						
13	2020			0.0	0.0						
14	2021			0.0	0.0						
15	2022			0.0	0.0						
16	2023			0.0	0.0						
17	2024			0.0	0.0						
18	2025		0.0	0.0	0.0						
1,0			*Includes incremental firm								
片			transportation of gas costs								
19 20 21 22											
144											
22	L										

Staff's Second Data Request Docket No. 130092-EI GULF POWER COMPANY July 1, 2013 Attachment B Page 3 of 37

_	Ι Α	В	C	D	I E	F	G							
1	Question		<u> </u>	<u> </u>		<u> </u>								
		Option 1 with Lower Lateral Costs												
3	Scenario:	cenario: Moderate Gas, Existing Carbon												
4														
5		Annual Capital Revenue Requirements (\$millions)	Annual Fuel Revenue Requirements (\$millions)*	Annual Environmental Revenue Requirements (\$millions)	Other Annual Revenue Requirements (\$millions)	Total Annual Revenue Requirements (\$millions)	Estimated Residential Bill for 1,000 kWh/month (\$x.xx)							
6	2013	0.0	0.0	0.0	0.0	0.0	0.0							
7	2014	0.0	0.0	0.0	0.0	0.0	0.0							
8	2015			0.0	0.0									
9	2016			0.0	0.0									
10	2017			0.0	0.0									
11	2018			0.0	0.0									
12	2019			0.0	0.0									
13	2020			0.0	0.0									
14	2021			0.0	0.0									
15	2022			0.0	0.0									
16	2023			0.0	0.0									
17	2024			0.0	0.0									
18	2025		0.0	0.0	0.0									
19 20 21 22			**Includes incremental firm transportation of gas costs											

Staff's Second Data Request Docket No. 130092-EI GULF POWER COMPANY July 1, 2013
Attachment B Page 4 of 37

_	Α	8	C	D	E	F	G						
1	Question	5			 								
		option 1 with Lower Lateral Costs											
3	Scenario:	Scenario: Moderate Gas, Moderate Carbon											
4	}	·											
5		Annual Capital Revenue Requirements (\$millions)	Annual Fuel Revenue Requirements (\$millions)*	Annual Environmental Revenue Requirements (\$millions)	Other Annual Revenue Requirements (\$millions)	Total Annual Revenue Requirements (\$millions)	Estimated Residential Bill for 1,000 kWh/month (\$x.xx)						
6	2013	0.0	0.0	0.0	0.0	0.0	0.0						
7	2014	0.0	0.0	0.0	0.0	0.0	0.0						
8	2015			0.0	0.0								
9	2016			0.0	0.0								
10	2017			0.0	0.0								
11	2018			0.0	0.0								
12	2019			0.0	0.0								
13	2020			0.0	0.0								
14	2021			0.0	0.0								
15	2022			0.0	0.0								
16	2023			0.0	0.0								
17	2024			0.0	0.0								
18	2025		0.0	0.0	0.0								
19 20 21 22			**Includes incremental firm transportation of gas costs										

Staff's Second Data Request Docket No. 130092-EI GULF POWER COMPANY July 1, 2013 Attachment B Page 5 of 37

	A	В	c	D	E	F	G						
1	Question	Question 5											
		Option 1 with Lower Lateral Costs											
3	Scenario:	Moderate Gas, Substantial (Carbon										
4													
5		Annual Capital Revenue Requirements (\$millions)* Annual Fuel Revenue Annual Environmental Revenue Requirements (\$millions) Other Annual Revenue Requirements Requirements (\$millions) Total Annual Revenue Requirements Requirements (\$millions) (\$millions) (\$millions)											
6	2013	0.0	0.0	0.0	0.0	0.0	0.0						
7	2014	0.0	0.0	0.0	0.0	0.0	0.0						
8	2015			0.0	0.0								
9	2016			0.0	0.0								
10	2017			0.0	0.0								
11	2018			0.0	0.0								
12	2019			0.0	0.0								
13				0.0	0.0								
14	2021			0.0	0.0								
15	2022			0.0	0.0								
16				0.0	0.0								
17	2024			0.0	0.0								
18	2025		0.0	0.0	0.0								
19 20 21 22			**Includes incremental firm transportation of gas costs										

Staff's Second Data Request Docket No. 130092-EI GULF POWER COMPANY July 1, 2013 Attachment B Page 6 of 37

	A	В	c	D	E	F	G					
1	Question	5	——————————————————————————————————————			L						
		Option 1 with Lower Lateral Costs										
_		High Gas, Existing Carbon										
4		• • • • • • • • • • • • • • • • • • • •										
5		Annual Capital Revenue Requirements (\$millions)	Annual Fuel Revenue Requirements (\$millions)*	Annual Environmental Revenue Requirements (\$millions)	Other Annual Revenue Requirements (\$millions)	Total Annual Revenue Requirements (\$millions)	Estimated Residential Bill for 1,000 kWh/month (\$x.xx)					
6	2013	0.0	0.0	0.0	0.0	0.0	0.0					
7	2014	0.0	0.0	0.0	0.0	0,0	0.0					
8	2015			0.0	0.0							
9	2016			0.0	0.0							
10	2017			0.0	0.0							
11	2018			0.0	0.0							
12	2019			0.0	0.0							
13	2020			0.0	0.0							
14	2021			0.0	0.0							
15	2022			0.0	0.0							
16	2023			0.0	0.0							
17	2024			0.0	0.0							
18	2025		0.0	0.0	0.0							
19 20 21 22			**Includes incremental firm transportation of ges costs			_						

Staff's Second Data Request Docket No. 130092-EI GULF POWER COMPANY July 1, 2013
Attachment B Page 7 of 37

	A	В	С	Ð	E	F	G
1	Question	5					
		vith Lower Lateral Costs					
3	Scenario:	High Gas, Moderate Carbon					
4							
5		Annual Capital Revenue Requirements (\$millions)	Annual Fuel Revenue Requirements (\$millions)*	Annual Environmental Revenue Requirements (\$millions)	Other Annual Revenue Requirements (\$millions)	Total Annual Revenue Requirements (\$millions)	Estimated Residential Bill for 1,000 kWh/month (\$x.xx)
6	2013	0.0	0.0	0.0	0.0	0.0	0.0
7	2014	0.0	0.0	0.0	0.0	0.0	0.0
8	2015			0.0	0.0		
9	2016			0.0	0.0		
10	2017			0.0	0.0		
11	2018			0.0	0.0		
12	2019			0.0	0.0		
13	2020			0.0	0.0		
14				0.0	0.0		
15	2022			0.0	0.0		
16				0.0	0.0		
17	2024			0.0	0.0		
18	2025		0.0	0.0	0.0		
19 20 21 22			**Includes incremental firm transportation of gas costs				

Staff's Second Data Request Docket No. 130092-EI GULF POWER COMPANY July 1, 2013
Attachment B Page 8 of 37

	Α	В	С	D	Ε	F	G					
1	Question	5										
2	Option 1 v	vith Lower Lateral Costs										
3	Scenario:	High Gas, Substantial Carbo	on									
4												
		Annual Capital Revenue	Annual Fuel Revenue Requirements	Annual Environmental Revenue Requirements	Other Annual Revenue Requirements	Total Annual Revenue Requirements	Estimated Residential Bill for 1,000 kWh/month					
5		Requirements (\$millions)	(\$millions)*	(\$millions)	(\$millions)	(\$millions)	(\$x.xx)					
6	2013	0.0	0.0	0.0	0.0	0.0	0.0					
7	2014	0.0	0.0	0.0	0.0	0.0	0.0					
8	2015			0.0	0.0							
9	2016			0.0	0.0							
10	2017			0.0	0.0							
11	2018			0.0	0.0							
12	2019			0.0	0.0							
13	2020			0.0	0.0							
14	2021			0.0	0.0							
15	2022			0.0	0.0							
16	2023			0.0	0.0							
17	2024			0.0	0.0							
18	2025		0.0	0.0	0.0							
10			"Includes incremental firm									
13			transportation of gas costs									
19 20 21 22												
14												
22												

Staff's Second Data Request Docket No. 130092-EI GULF POWER COMPANY July 1, 2013
Attachment B Page 9 of 37

	Α	В	С	D	E	F	G
1	Question	5					
2	Option 1 v	with Higher Lateral Costs					
3	Scenario:	Low Gas, Existing Carbon					
4				·			
5		Annual Capital Revenue Requirements (\$millions)	Annual Fuel Revenue Requirements (\$millions)*	Annual Environmental Revenue Requirements (\$millions)	Other Annual Revenue Requirements (\$millions)	Total Annual Revenue Requirements (\$millions)	Estimated Residential Bill for 1,000 kWh/month (\$x.xx)
6	2013	0.0	0.0	0.0	0.0	0.0	0.0
$\overline{2}$	2014	0.0	0.0	0.0	0.0	0.0	0.0
8	2015			0.0	0.0		
9	2016			0.0	0.0		
10				0.0	0.0		
11	2018			0.0	0.0		
12	2019			0.0	0.0		
13	2020			0.0	0.0		
14				0.0	0.0		
15	2022			0.0	0.0		
16				0.0	0.0		
17	2024			0.0	0.0		
18	2025		0.0	0.0	0.0		
19 20 21			**Includes incremental firm transportation of gas costs				
22							

Staff's Second Data Request Docket No. 130092-EI GULF POWER COMPANY July 1, 2013 Attachment B Page 10 of 37

	A	В	С	D	l E	F	G						
1	Question		L	<u>_</u>	<u></u>								
		ption 1 with Higher Lateral Costs											
		cenario: Low Gas, Moderate Carbon											
4	1	· · · · · · · · · · · · · · · · · · ·											
5		Annual Capital Revenue Requirements (\$millions)	Annual Fuel Revenue Requirements (\$millions)*	Annual Environmental Revenue Requirements (\$millions)	Other Annual Revenue Requirements (\$millions)	Total Annual Revenue Requirements (\$millions)	Estimated Residential Bill for 1,000 kWh/month (\$x.xx)						
6	2013	0.0	0.0	0.0	0.0	0.0	0.0						
7	2014	0.0	0.0	0.0	0.0	0.0	0.0						
8	2015			0.0	0.0								
9	2016			0.0	0.0								
10				0.0	0.0								
11	2018			0.0	0.0								
12	2019			0.0	0.0								
13				0.0	0.0								
14				0.0	0.0								
15	2022			0.0	0.0								
16	2023			0.0	0.0								
17				0.0	0.0								
18	2025		0.0	0.0	0.0								
19 20 21 22			**Includes incremental firm transportation of gas costs										

Staff's Second Data Request Docket No. 130092-EI GULF POWER COMPANY July 1, 2013 Attachment B Page 11 of 37

	A	В	С	D	E	F	G						
1	Question			<u> </u>									
		Option 1 with Higher Lateral Costs											
	4 '	Scenario: Low Gas, Substantial Carbon											
4													
5		Annual Capital Revenue Requirements (\$millions)	Annual Fuel Revenue Requirements (\$millions)*	Annual Environmental Revenue Requirements (\$millions)	Other Annuai Revenue Requirements (\$millions)	Total Annual Revenue Requirements (\$millions)	Estimated Residential Bill for 1,000 kWh/month (\$x.xx)						
6	2013	0.0	0.0_	0.0	0.0	0.0	0.0						
7	2014	0.0	0.0	0.0	0.0	0.0	0.0						
8	2015			0.0	0.0								
9	2016			0.0	0.0								
10	2017			0.0	0.0								
11	2018			0.0	0.0								
12	2019			0.0	0.0								
13	2020			0.0	0.0								
14	2021			0.0	0.0								
15	2022			0.0	0.0								
16	2023			0.0	0.0								
17	2024			0.0	0.0								
18	2025		0.0	0.0	0.0								
19 20 21 22			**Includes incremental firm transportation of gas costs										

Staff's Second Data Request Docket No. 130092-EI GULF POWER COMPANY July 1, 2013
Attachment B
Page 12 of 37

	A	В	С	D	E	F	G						
1	Question			<u> </u>									
_		option 1 with Higher Lateral Costs											
		Scenario: Moderate Gas, Existing Carbon											
4	· · ·												
5	Annual Capital Revenue Requirements (\$millions)* Annual Fuel Revenue Requirements (\$millions)* Annual Environmental Revenue Requirements (\$millions) Other Annual Revenue Requirements Requirements (\$millions) Total Annual Revenue Requirements (\$millions) Estimated Residential Bill Revenue (\$millions)												
6	2013	0.0	0.0	0.0	0.0	0.0	0.0						
\Box	2014	0.0	0.0	0.0	0.0	0.0	0.0						
8	2015			0.0	0.0								
9	2016			0.0	0.0								
10	2017			0.0	0.0								
11	2018			0.0	0.0								
12	2019			0.0	0.0								
13	2020			0.0	0.0								
14	2021			0.0	0.0								
15	2022			0.0	0.0								
16	2023			0.0	0.0								
17	2024			0.0	0.0								
18	2025		0.0	0.0	0.0								
19			**Includes incremental firm transportation of gas costs										
19 20 21 22													

Staff's Second Data Request Docket No. 130092-EI GULF POWER COMPANY July 1, 2013 Attachment B Page 13 of 37

	A	В	С	D	Ē	F	G					
1	Question											
		ption 1 with Higher Lateral Costs										
_		cenario: Moderate Gas, Moderate Carbon										
4												
5		Annual Capital Revenue Requirements (\$millions)	Annual Fuel Revenue Requirements (\$miltions)*	Annual Environmental Revenue Requirements (\$millions)	Other Annual Revenue Requirements (\$millions)	Total Annual Revenue Requirements (\$millions)	Estimated Residential Bill for 1,000 kWt/month (\$x.xx)					
6	2013	0.0	0.0	0.0	0.0	0.0	0.0					
7	2014	0.0	0.0	0.0	0.0	0.0	0.0					
8	2015			0.0	0.0							
9	2016			0.0	0.0							
10	2017			0.0	0.0							
11	2018			0.0	0.0							
12	2019			0.0	0.0							
13	2020			0.0	0.0							
14	2021			0.0	0.0							
15	2022			0.0	0.0							
16	2023			0.0	0.0							
17	2024			0.0	0.0							
18	2025		0.0	0.0	0.0							
19 20 21 22			[™] Includes incremental firm transportation of gas costs									

Staff's Second Data Request Docket No. 130092-EI GULF POWER COMPANY July 1, 2013
Attachment B
Page 14 of 37

	A	В	С	D	E	F	G				
1	Question	5									
2	Option 1 w	option 1 with Higher Lateral Costs									
3	Scenario:	Moderate Gas, Substantial	Carbon								
4											
5		Annual Capital Revenue Requirements (\$millions)	Annual Fuel Revenue Requirements (\$millions)*	Annual Environmental Revenue Requirements (\$millions)	Other Annual Revenue Requirements (\$millions)	Total Annual Revenue Requirements (\$millions)	Estimated Residential Bill for 1,000 kWh/month (\$x.xx)				
6	2013	0.0	0.0	0.0	0.0	0.0	0.0				
7	2014	0.0	0.0	0.0	0.0	0.0	0.0				
8	2015			0.0	0.0						
9	2016			0.0	0.0						
10	2017			0.0	0.0						
11	2018			0.0	0.0						
12	2019			0.0	0.0						
13	2020			0.0	0.0						
14	2021			0.0	0.0						
15	2022			0.0	0.0						
16				0.0	0.0						
17	2024			0.0	0.0						
18	2025		0.0	0.0	0.0						
19 20 21 22			^{ss} Includes incremental firm transportation of gas costs								

Staff's Second Data Request Docket No. 130092-EI GULF POWER COMPANY July 1, 2013
Attachment B Page 15 of 37

	A	В	С	D	Ε	F	G
1	Question		L		\		
		with Higher Lateral Costs					
_	1 '	High Gas, Existing Carbon					
4							
5		Annual Capital Revenue Requirements (\$millions)	Annual Fuel Revenue Requirements (\$millions)*	Annual Environmental Revenue Requirements (\$millions)	Other Annual Revenue Requirements (\$millions)	Total Annual Revenue Requirements (\$millions)	Estimated Residential Bill for 1,000 kWh/month (\$x.xx)
6	2013	0.0	0.0	0.0	0.0	0.0	0.0
7	2014	0.0	0.0	0.0	0.0	0.0	0.0
8	2015			0.0	0.0		
9	2016			0.0	0.0		
10	2017			0.0	0.0		
11	2018			0.0	0.0		
12	2019			0.0	0.0		
13	2020			0.0	0.0		
14	2021			0.0	0.0		
15	2022			0.0	0.0		
16	2023			0.0	0.0		
17	2024			0.0	0.0		
18	2025		0.0	0.0	0.0		
19 20 21 22			**Includes incremental firm transportation of gas costs				

Staff's Second Data Request Docket No. 130092-EI GULF POWER COMPANY July 1, 2013 Attachment B Page 16 of 37

, **4**

$\overline{}$	Δ	B	c	D D		F	<u> </u>
1	Question			L	L	<u> </u>	
		with Higher Lateral Costs					
		High Gas, Moderate Carbon	1				
4	1						
5		Annual Capital Revenue Requirements (\$millions)	Annual Fuel Revenue Requirements (\$millions)*	Annual Environmental Revenue Requirements (\$millions)	Other Annual Revenue Requirements (\$millions)	Total Annual Revenue Requirements (\$millions)	Estimated Residential Bill for 1,000 kWh/month (\$x.xx)
6	2013	0.0	0.0	0.0	0.0	0.0	0.0
7	2014	0.0	0.0	0.0	0.0	0.0	0.0
8	2015			0.0	0.0		
9	2016			0.0	0.0		
10				0.0	0.0		
11				0.0	0.0		
12				0.0	0.0		
13				0.0	0.0		
14				0.0	0.0		
15	2022			0.0	0.0		
16				0.0	0.0		
17	2024			0.0	0.0		
18	2025		0.0	0.0	0.0		
19 20 21 22			**Includes incremental firm transportation of gas costs				

Staff's Second Data Request Docket No. 130092-EI GULF POWER COMPANY July 1, 2013 Attachment B Page 17 of 37

	A	В	С	D	E	F	G				
1	Question	5									
		Option 1 with Higher Lateral Costs									
		Scenario: High Gas, Substantial Carbon									
4											
5		Annual Capital Revenue Requirements (\$millions)	Annual Fuel Revenue Requirements (\$millions)*	Annual Environmental Revenue Requirements (\$millions)	Other Annual Revenue Requirements (\$millions)	Total Annual Revenue Requirements (\$millions)	Estimated Residential Bill for 1,000 kWh/month (\$x.xx)				
6	2013	0.0	0.0	0.0	0.0	0.0	0.0				
7	2014	0.0	0.0	0.0	0.0	0.0	0.0				
8	2015			0.0	0.0						
9	2016			0.0	0.0						
10	2017			0.0	0.0						
11	2018			0.0	0.0						
12	2019			0.0	0.0						
13	2020			0.0	0.0						
14	2021			0.0	0.0						
15	2022			0.0	0.0						
16	2023			0.0	0.0						
17	2024			0.0	0.0						
18	2025		0.0	0.0	0.0						
19 20 21 22			**Includes incremental firm transportation of gas costs								

Staff's Second Data Request Docket No. 130092-EI GULF POWER COMPANY July 1, 2013
Attachment B
Page 18 of 37

	Α	В	С	D	E	F	G
1	Question	5					
2	Option 2						
3	Scenario:	Low Gas, Existing Carbon					
4			-				
1		Annual Capital	Annual Fuel Revenue	Annual Environmental	Other Annual Revenue	Total Annual Revenue	Estimated Residential Bill
1 1		Revenue	Requirements	Revenue Requirements	Requirements	Requirements	for 1,000 kWh/month
1 1		Requirements	(\$millions)*	(\$millions)	(\$millions)	(\$millions)	(\$x.xx)
5		(\$millions)					
6	2013	0.0	0.0	0.0	0.0	0.0	0.0
12	2014	0.0	0.0	0.0	0.0	0.0	0.0
8	2015				0.0		
9	2016				0.0		
10	2017				0.0		
11	2018				0.0		
12	2019				0.0		
13	2020				0.0		
14	2021				0.0		
15	2022				0.0		
16	2023				0.0		
17	2024				0.0		
18	2025		0.0		0.0		
اءرا			**Includes incremental firm transportation of gas costs				
19 20 21 22			и ептеропация и уче созда				i
띘				*			
쁡							
44							

Staff's Second Data Request Docket No. 130092-EI GULF POWER COMPANY July 1, 2013
Attachment B
Page 19 of 37

	Α	В	i c	D	E	F	G
1	Question	5	'	<u> </u>		<u> </u>	
2	Option 2						
3	Scenario:	Low Gas, Moderate Carbon					
4							
5		Annual Capital Revenue Requirements (\$millions)	Annual Fuel Revenue Requirements (\$millions)*	Annual Environmental Revenue Requirements (\$millions)	Other Annual Revenue Requirements (\$millions)	Total Annual Revenue Requirements (\$millions)	Estimated Residential Bill for 1,000 kWh/month (\$x.xx)
6	2013	0.0	0.0	0.0	0.0	0.0	0.0
7	2014	0.0	0.0	0.0	0.0	0.0	0.0
8	2015				0.0		
9	2016				0.0		
10	2017				0.0		
11	2018				0.0		
12	2019				0.0		
13	2020				0.0		
14	2021				0.0		
15	2022				0.0		
16	2023				0.0		
17	2024				0.0		
18	2025		0.0		0.0		
19 20 21 22			**Includes incremental firm transportation of gas costs				
21 22			**************************************	·	·	<u></u>	

Staff's Second Data Request Docket No. 130092-EI GULF POWER COMPANY July 1, 2013 Attachment B Page 20 of 37

	Α	В	С	D	E	F	G
1	Question	5					
2	Option 2						
3	Scenario:	Low Gas, Substantial Carbo	n				
4							
5		Annual Capital Revenue Requirements (\$millions)	Annual Fuel Revenue Requirements (\$millions)*	Annual Environmental Revenue Requirements (\$millions)	Other Annual Revenue Requirements (\$millions)	Total Annual Revenue Requirements (\$millions)	Estimated Residential Bill for 1,000 kWh/month (\$x.xx)
6	2013	0.0	0.0	0.0	0.0	0.0	0.0
7	2014	0.0	0.0	0.0	0.0	0.0	0.0
8	2015				0.0		
9	2016				0.0		
10	2017				0.0		
11	2018				0.0		
12	2019				0.0		
13	2020				0.0		
14	2021				0.0		
15	2022				0.0		
16	2023				0.0		
17	2024				0.0		
18	2025		0.0		0.0		
10			"Includes incremental firm				
19 20 21 22			transportation of gas costs				1
120							
1							
22							

Staff's Second Data Request Docket No. 130092-EI GULF POWER COMPANY July 1, 2013
Attachment B
Page 21 of 37

	Α	В) c	D	E	F	G
1	Question	5					
2	Option 2						
3	Scenario:	Moderate Gas, Existing Car	bon				
4			·				
		Annual Capital	Annual Fuel Revenue	Annual Environmental	Other Annual Revenue	Total Annual Revenue	Estimated Residential Bill
		Revenue	Requirements	Revenue Requirements	Requirements	Requirements	for 1,000 kWh/month
1		Requirements	(\$millions)*	(\$millions)	(\$millions)	(\$millions)	(xx.x \$)
5	22.42	(\$millions)					·
6	2013	0.0	0.0	0.0	0.0	0.0	0.0
17	2014	0.0	0.0	0.0	0.0	0.0	0.0
8	2015				0.0		
9	2016				0.0		
10	2017				0.0		
11	2018				0.0		
12	2019				0.0		
13	2020				0.0		
14	2021				0.0		
15	2022				0.0		
16	2023				0.0		
17	2024				0.0		
18	2025		0.0		0.0		
10			**Includes incremental firm transportation of gas costs				
20			nandorman of Ass rosts				
135							
19 20 21 22							
44							

Staff's Second Data Request Docket No. 130092-EI GULF POWER COMPANY July 1, 2013
Attachment B Page 22 of 37

	Α	В	С	D	E	F	G
1	Question	5					
2	Option 2						
3	Scenario:	Moderate Gas, Moderate C	arbon				
4							
5		Annual Capital Revenue Requirements (\$millions)	Annual Fuel Revenue Requirements (\$millions)*	Annual Environmental Revenue Requirements (\$millions)	Other Annual Revenue Requirements (\$millions)	Total Annual Revenue Requirements (\$millions)	Estimated Residential Bill for 1,000 kWtvmonth (\$x.xx)
6	2013	0.0	0.0	0.0	0.0	0.0	0.0
7	2014	0.0	0.0	0.0	0.0	0.0	0.0
8	2015				0.0		
9	2016				0.0		
10	2017				0.0		
11	2018				0.0		
12	2019				0.0		
13	2020				0.0		
14	2021				0.0		
15	2022				0.0		
16	2023				0.0		
17	2024				0.0		
18	2025		0.0		0.0		
1,,			**Includes incremental firm			······································	
19			transportation of gas costs				
H							
20 21 22							
1441							

Staff's Second Data Request Docket No. 130092-EI GULF POWER COMPANY July 1, 2013 Attachment B Page 23 of 37

	A	В	С	D	E	F	G
1	Question	5			<u> </u>		
2	Option 2						
3	Scenario:	Moderate Gas, Substantial	Carbon				
4	1						
5		Annual Capitat Revenue Requirements (\$millions)	Annual Fuel Revenue Requirements (\$millions)*	Annual Environmental Revenue Requirements (\$millions)	Other Annual Revenue Requirements (\$millions)	Total Annual Revenue Requirements (\$millions)	Estimated Residential Bill for 1,000 kWh/month (\$x.xx)
6	2013	0.0	0.0	0.0	0.0	0.0	0.0
7	2014	0.0	0.0	0.0	0.0	0.0	0.0
8	2015				0.0		
9	2016				0.0		
10					0.0		
11					0.0		
12					0.0		
13					0.0		
14					0.0		
15					0.0		
16					0.0		
17	2024				0.0		
18	2025		0.0		0.0		
19		•	**Includes incremental firm transportation of gas costs				
19 20 21 22							

Staff's Second Data Request Docket No. 130092-EI GULF POWER COMPANY July 1, 2013
Attachment B Page 24 of 37

	Α	В	C	D	Ε	F	G
1	Question	5	<u> </u>		<u> </u>	'	
	Option 2						
3	Scenario:	High Gas, Existing Carbon		•			
4							
5		Annual Capital Revenue Requirements (\$millions)	Annual Fuel Revenue Requirements (\$millions)*	Annual Environmental Revenue Requirements (\$millions)	Other Annual Revenue Requirements (\$millions)	Total Annual Revenue Requirements (\$millions)	Estimated Residential Bill for 1,000 kWh/month (\$x.xx)
6	2013	0.0	0.0	0.0	0.0	0.0	0.0
7	2014	0.0	0.0	0.0	0.0	0.0	0.0
8	2015				0.0		
9	2016				0.0		
10	2017				0.0		
11	2018				0.0		
12	2019				0.0		
13	2020				0.0		
14	2021				0.0		
15					0.0		
16	2023				0.0		
17	2024				0.0		
18	2025		0.0		0.0		
10			"Includes incremental firm transportation of gas costs				
30			amolecations of See copie				
21							
19 20 21 22							
22							

Staff's Second Data Request Docket No. 130092-EI GULF POWER COMPANY July 1, 2013 Attachment B Page 25 of 37

_	A	В	С	D	E	F	G
1	Question				<u> </u>		
	Option 2	•					
		High Gas, Moderate Carbon	1				
4							
5		Annual Capital Revenue Requirements (\$millions)	Annual Fuel Revenue Requirements (\$millions)*	Annual Environmental Revenue Requirements (\$millions)	Other Annual Revenue Requirements (\$millions)	Total Annual Revenue Requirements (\$millions)	Estimated Residential Bill for 1,000 kWh/month (\$x.xx)
6	2013	0.0	0.0	0.0	0.0	0.0	0.0
7	2014	0.0	0.0	0.0	0.0	0.0	0.0
8	2015				0.0		
9	2016				0.0		
10	2017				0.0		
11	2018				0.0		
12	2019				0.0		
13	2020				0.0		
14	2021				0.0		
15	2022				0.0		
16	2023				0.0		
17	2024				0.0		
18	2025		0.0		0.0		
19			**Includes incremental firm transportation of gas costs			-	
19 20 21 22					1		
22							

Staff's Second Data Request Docket No. 130092-EI GULF POWER COMPANY July 1, 2013 Attachment B Page 26 of 37

\Box	Α	В	С	D	E	F	G
1	Question	5					
2	Option 2						
3	Scenario:	High Gas, Substantial Carbo	on				
4							
		Annual Capital Revenue Requirements	Annual Fuel Revenue Requirements (\$millions)*	Annual Environmental Revenue Requirements (\$millions)	Other Annual Revenue Requirements (\$millions)	Total Annual Revenue Requirements (\$millions)	Estimated Residential Bill for 1,000 kWh/month (\$x.xx)
5		(\$millions)					
6	2013	0.0	0.0	0.0	0.0	0.0	0.0
7	2014	0.0	0.0	0.0	0.0	0.0	0.0
8	2015				0.0		
9	2016				0.0		
10	2017				0.0		
11	2018				0.0		
12	2019				0.0		
13	2020				0.0		
14	2021				0.0		
15	2022				0.0		
16	2023				0.0		
17	2024				0.0		
18	2025		0.0		0.0		
1,0			"Includes incremental firm				
19 20 21 22			transportation of gas costs				
120							
12							
22							

Staff's Second Data Request Docket No. 130092-EI GULF POWER COMPANY July 1, 2013
Attachment B
Page 27 of 37

Г	A	В	С	D	E	F	G
1	Question	5					
2	Option 3						
3	Scenario:	Low Gas, Existing Carbon					
4	1	. •					
5		Annual Capital Revenue Requirements (\$millions)	Annual Fuel Revenue Requirements (\$millions)*	Annual Environmental Revenue Requirements (\$millions)	Other Annual Revenue Requirements (\$millions)	Total Annual Revenue Requirements (\$millions)	Estimated Residential Bill for 1,000 kWh/month (\$x.xx)
6	2013	0.0	0.0	0.0	0.0	0.0	0.0
7	2014	0.0	0.0	0.0	0.0	0.0	0.0
8	2015			0.0	0.0		
9	2016			0.0	0.0		
10	2017			0.0	0.0		
11				0.0	0.0		
12	2019			0.0	0.0		
13				0.0	0.0		
14	2021			0.0	0.0		
15	2022			0.0	0.0		
16	2023			0.0	0.0		
17	2024			0.0	0.0		
18	2025		0.0	0.0	0.0		
19 20 21 22			**Includes incremental firm transportation of gas costs				

Staff's Second Data Request Docket No. 130092-EI GULF POWER COMPANY July 1, 2013
Attachment B
Page 28 of 37

_	Ι Δ	В	С	D	E	F	G
1	Question		<u> </u>				
2	Option 3						
3		Low Gas, Moderate Carbon					
4	1						
5		Annual Capital Revenue Requirements (\$mitlions)	Annual Fuel Revenue Requirements (\$millions)*	Annual Environmental Revenue Requirements (\$millions)	Other Annual Revenue Requirements (\$millions)	Total Annual Revenue Requirements (\$millions)	Estimated Residential Bill for 1,000 kWh/month (\$x.xx)
6	2013	0.0	0.0	0.0	0.0	0.0	0.0
7	2014	0.0	0.0	0.0	0.0	0.0	0.0
8	2015			0.0	0.0		
9	2016			0.0	0.0		
10	2017			0.0	0.0		
11	2018			0.0	0.0		
12	2019			0.0	0.0		
13	2020			0.0	0.0		
14	2021			0.0	0.0		
15	2022			0.0	0.0		
16	2023			0.0	0.0		
17	2024			0.0	0.0		
18	2025		0.0	0.0	0.0		
19 20 21 22			**Includes incremental firm transportation of gas costs				

Staff's Second Data Request Docket No. 130092-EI GULF POWER COMPANY July 1, 2013 Attachment B Page 29 of 37

	Α	В	С	D	Ε	F	G
1	Question	5					•
2	Option 3						
3	Scenario:	Low Gas, Substantial Carbo	on .				
4							
5		Annual Capital Revenue Requirements (\$millions)	Annual Fuel Revenue Requirements (\$millions)*	Annual Environmental Revenue Requirements (\$millions)	Other Annual Revenue Requirements (\$millions)	Total Annual Revenue Requirements (\$millions)	Estimated Residential Bill for 1,000 kWh/month (\$x.xx)
6	2013	0.0	0.0	0.0	0.0	0.0	0.0
7	2014	0.0	0.0	0.0	0.0	0.0	0.0
8	2015			0.0	0.0		
9	2016			0.0	0.0		
10				0.0	0.0		
11	2018			0.0	0.0		
12				0.0	0.0		
13	2020			0.0	0.0		
14				0.0	0.0		
15				0.0	0.0		
16				0.0	0.0		
17	2024			0.0	0.0		
18	2025		0.0	0.0	0.0		
19 20			**Includes incremental firm transportation of gas costs				
19 20 21 22			 				

Staff's Second Data Request Docket No. 130092-EI GULF POWER COMPANY July 1, 2013 Attachment B Page 30 of 37

	A	В	С	D	E	F	G
1	Question	5					
	Option 3						
3	Scenario:	Moderate Gas, Existing Carl	bon				
4	L						
5		Annual Capital Revenue Requirements (\$millions)	Annual Fuel Revenue Requirements (\$millions)*	Annual Environmental Revenue Requirements (\$millions)	Other Annual Revenue Requirements (\$millions)	Total Annual Revenue Requirements (\$millions)	Estimated Residential Bill for 1,000 kWh/month (\$x.xx)
6	2013	0.0	0.0	0.0	0.0	0.0	0.0
7	2014	0.0	0.0	0.0	0.0	0.0	0.0
8	2015			0.0	0.0		
9	2016			0.0	0.0		
10	2017			0.0	0.0		
11	2018			0.0	0.0		
12	2019			0.0	0.0		
13				0.0	0.0		
14	2021			0.0	0.0		
15	2022			0.0	0.0		
16	2023			0.0	0.0		
17	2024			0.0	0.0		
18	2025		0.0	0.0	0.0		
19 20 21 22			**Includes incremental firm transportation of gas costs				

Staff's Second Data Request Docket No. 130092-EI GULF POWER COMPANY July 1, 2013 Attachment B Page 31 of 37

	A	В	С	D	E	F	G					
1	Question											
	Option 3											
	1	Moderate Gas, Moderate Ca	arbon				1					
4	}											
5		Annual Capital Revenue Requirements (\$millions)	Annual Fuel Revenue Requirements (\$millions)*	Annual Environmental Revenue Requirements (\$millions)	Other Annual Revenue Requirements (\$millions)	Total Annual Revenue Requirements (\$millions)	Estimated Residential Bill for 1,000 kWh/month (\$x.xx)					
6	2013	0.0	0.0	0.0	0.0	0.0	0.0					
\Box	2014	0.0	0.0	0.0	0.0	0.0	0.0					
8	2015			0.0	0.0							
9	2016			0.0	0.0							
10	2017			0.0	0.0							
11	2018			0.0	0.0							
12	2019			0.0	0.0							
13				0.0	0.0							
14	2021			0.0	0.0							
15	2022			0.0	0.0							
16	2023			0.0	0.0							
17	2024			0.0	0.0							
18	2025		0.0	0.0	0.0							
19 20 21 22			**Includes incremental firm transportation of gas costs									
22												

Staff's Second Data Request Docket No. 130092-EI GULF POWER COMPANY July 1, 2013
Attachment B Page 32 of 37

	A	8	C	D	E	F	G
1	Question	5			<u> </u>		
	Option 3						
3	Scenario:	Moderate Gas, Substantial	Carbon				
4							
5		Annual Capital Revenue Requirements (\$millions)	Annual Fuel Revenue Requirements (\$millions)*	Annual Environmental Revenue Requirements (\$millions)	Other Annual Revenue Requirements (\$millions)	Total Annual Revenue Requirements (\$millions)	Estimated Residential Bill for 1,000 kWh/month (\$x.xx)
6	2013	0.0	0.0	0.0	0.0	0.0	0.0
7	2014	0.0	0.0	0.0	0.0	0.0	0.0
8	2015			0.0	0.0		
9	2016			0.0	0.0		
10				0.0	0.0		
11				0.0	0.0		
12				0.0	0.0		
13				0.0	0.0		
14	2021			0.0	0.0		
15				0.0	0.0		
16				0.0	0.0		
17	2024			0.0	0.0		
18	2025		0.0	0.0	0.0		
19 20 21 22			**Includes incremental firm transportation of gas costs				

Staff's Second Data Request Docket No. 130092-EI GULF POWER COMPANY July 1, 2013 Attachment B Page 33 of 37

	A	В	С	D	E	F	G
1	Question	5					
	Option 3						
_	4 '	High Gas, Existing Carbon					
4	1	•					
5		Annual Capital Revenue Requirements (\$millions)	Annual Fuel Revenue Requirements (\$millions)*	Annual Environmental Revenue Requirements (\$millions)	Other Annual Revenue Requirements (\$millions)	Total Annual Revenue Requirements (\$millions)	Estimated Residential Bill for 1,000 kWh/month (\$x.xx)
6	2013	0.0	0.0	0.0	0.0	0.0	0.0
7	2014	0.0	0.0	0.0	0.0	0.0	0.0
8	2015			0.0	0.0		
9	2016			0.0	0.0		
10	2017			0.0	0.0		
11	2018			0.0	0.0		
12	2019			0.0	0.0		
13	2020			0.0	0.0		
14	2021			0.0	0.0		
15	2022			0.0	0.0		
16	2023			0.0	0.0		
17	2024			0.0	0.0		
18	2025		0.0	0.0	0.0		
19 20 21 22			**Includes incremental firm transportation of gas costs				

Staff's Second Data Request Docket No. 130092-EI GULF POWER COMPANY July 1, 2013 Attachment B Page 34 of 37

	Α	В	С	D	E	F	G
1	Question	5					
	Option 3						
3	Scenario:	High Gas, Moderate Carbon					
4			_				
5		Annual Capital Revenue Requirements (\$millions)	Annual Fuel Revenue Requirements (\$millions)*	Annual Environmental Revenue Requirements (\$millions)	Other Annual Revenue Requirements (\$millions)	Total Annual Revenue Requirements (\$millions)	Estimated Residential Bill for 1,000 kWh/month (\$x.xx)
6	2013	0.0	0.0	0.0	0.0	0.0	0.0
7	2014	0.0	0.0	0.0	0.0	0.0	0.0
8	2015			0.0	0.0		
9	2016			0.0	0.0		
10	2017			0.0	0.0		
11	2018			0.0	0.0		
12	2019			0.0	0.0		
13	2020			0.0	0.0		
14	2021			0.0	0.0		
15	2022			0.0	0.0		
16	2023			0.0	0.0		
17	2024			0.0	0.0		
18	2025		0.0	0.0	0.0		
19 20 21 22			**Includes incremental firm transportation of gas costs				

Staff's Second Data Request Docket No. 130092-EI GULF POWER COMPANY July 1, 2013 Attachment B Page 35 of 37

_	A		C C	D	F	F	G
1	Question		 		L	<u> </u>	
	Option 3	•					
3	Scenario:	High Gas, Substantial Carbo	on				
4							
5		Annual Capital Revenue Requirements (\$mittions)	Annual Fuel Revenue Requirements (\$millions)*	Annual Environmental Revenue Requirements (\$millions)	Other Annual Revenue Requirements (\$millions)	Total Annual Revenue Requirements (\$millions)	Estimated Residential Bill for 1,000 kWh/month (\$x.xx)
6	2013	0.0	0.0	0.0	0.0	0.0	0.0
7	2014	0.0	0.0	0.0	0.0	0.0	0.0
8	2015			0.0	0.0		
9	2016			0.0	0.0		
10	2017			0.0	0.0		
11	2018			0.0	0.0		
12	2019			0.0	0.0		
13	2020			0.0	0.0		
14	2021			0.0	0.0		
15	2022			0.0	0.0		
16	2023			0.0	0.0		
17	2024			0.0	0.0		
18	2025		0.0	0.0	0.0		
19 20 21 22			**Includes incremental firm transportation of gas costs				

Staff's Second Data Request Docket No. 130092-EI GULF POWER COMPANY July 1, 2013 Attachment B Page 36 of 37

	Α	8	С	D	E	F	G
1	Question	5					
2	Option 4						
3	1						
4							
5		Annual Capital Revenue Requirements (\$millions)	Annual Fuel Revenue Requirements (\$millions)	Annual Environmental Revenue Requirements (\$millions)	Other Annual Revenue Requirements (\$millions)	Total Annual Revenue Requirements (\$millions)	Estimated Residential Bill for 1,000 kWh/month (\$x.xx)
6	2013	0.0	0.0	0.0	0.0	0.0	0.0
7	2014	0.0	0.0	0.0	0.0	0.0	0.0
8	2015		0.0	0.0	0.0		
9	2016		0.0	0.0	0.0		
10	2017		0.0	0.0_	0.0		
11	2018		0.0	0.0	0.0		
12	2019		0.0	0.0	0.0		
13	2020		0.0	0.0	0.0		
14	2021		0.0	0.0	0.0		
15	2022		0.0	0.0	0.0		
16	2023		0.0	0.0	0.0		
17	2024		0.0	0.0	0.0		
18	2025		0.0	0.0	0.0		
19 20 21 22							

Staff's Second Data Request Docket No. 130092-EI GULF POWER COMPANY July 1, 2013
Attachment B Page 37 of 37

	Α	В	С	D	Ε	F	G
1	Question	6					
2	Option 1						
3	Scenario:	Low Gas, Existing Carbon					į,
4							
		Annual Capital	Annual Fuel Revenue	Annual Environmental	Other Annual Revenue	Total Annual Revenue	Estimated Residential Bill
		Revenue	Requirements	Revenue Requirements	Requirements	Requirements	for 1,000 kWh/month
		Requirements	(\$millions)	(\$millions)	(\$millons)	(\$millions)	(\$x.xx)
5		(\$millions)				(411millions)	
6	2013	0.0	0.0	0.0	0.0	0.0	0.0
7	2014	0.0	0.0	0.0	0.0	0.0	0.0
8	2015	0.0		0.0	0.0		
9	2016	0.0		0.0	0.0		
10	2017	0.0		0.0	0.0		
11	2018	0.0		0.0	0.0		
12	2019	0.0		0.0	0.0		
13	2020	0.0		0.0	0.0		
14	2021	0.0		0.0	0.0		
15	2022	0.0		0.0	0.0		
16	2023		0.0	0.0	0.0		
17	2024		0.0	0.0	0.0		
18	2025		0.0	0.0	0.0		
19							
19 20 21 22							<u> </u>
21							i
22							

Staff's Second Data Request Docket No. 130092-EI GULF POWER COMPANY July 1, 2013 Attachment C Page 1 of 10

_			С	D	E	F	G
	A	<u>B</u>					
	Question	6					
	Option 1						
3	Scenario:	Low Gas, Moderate Carbon					
4		Annual Capital Revenue Requirements (\$millions)	Annual Fuel Revenue Requirements (\$millions)	Annual Environmental Revenue Requirements (\$millions)	Other Annual Revenue Requirements (\$millions)	Total Annual Revenue Requirements (\$millions)	Estimated Residential Bill for 1,000 kWh/month (\$x.xx)
5	2013	0.0	0.0	0.0	0.0	0.0	0.0
1÷	2014	0.0	0.0	0.0	0.0	0.0	0.0
旨	2015	0.0	0.0	0.0	0.0		
وا	2016	0.0		0.0	0.0		
10		0.0		0.0	0.0		
11		0.0		0.0	0.0		
12		0.0		0.0	0.0		
13		0.0		0.0	0.0		
14		0.0		0.0	0.0		
15		0.0		0.0	0.0		
16			0.0	0.0	0.0		
17			0.0	0.0	0.0		
18			0.0	0.0	0.0		
19							
20 21 22	4						
14	-						
122							

Staff's Second Data Request Docket No. 130092-EI GULF POWER COMPANY July 1, 2013 Attachment C Page 2 of 10

	A	В	С	D	Ε	F	G					
1	Question	6										
2	Option 1	· ·										
3	Scenario: Low Gas, Substantial Carbon											
4												
		Annual Capital Revenue	Annual Fuel Revenue Requirements	Annual Environmental Revenue Requirements	Other Annual Revenue Requirements	Total Annual Revenue Requirements	Estimated Residential Bill for 1,000 kWh/month					
5		Requirements (\$millions)	(\$millions)	(\$millions)	(\$millions)	(\$millions)	(\$x.xx)					
6	2013	0.0	0.0	0.0	0.0	0.0	0.0					
7	2014	0.0	0.0	0.0	0.0	0.0	0.0					
8	2015	0.0		0.0	0.0							
9	2016	0.0		0.0	0.0							
10	2017	0.0		0.0	0.0							
11	2018	0.0		0.0	0.0							
12	2019	0.0		0.0	0.0							
13	2020	0.0		0.0	0.0							
14	2021	0.0		0.0	0.0							
15	2022	0.0		0.0	0.0							
16	2023		0.0	0.0	0.0							
17	2024		0.0	0.0	0.0							
18	2025		0.0	0.0	0.0							
19 20 21 22												
20												
21												
22						*						

Staff's Second Data Request Docket No. 130092-EI GULF POWER COMPANY July 1, 2013 Attachment C Page 3 of 10

	Α	В	С	D	E	F	G
1	Question	6					-
2	Option 1						
3	Scenario:	Moderate Gas, Existing Car	bon				
4			_				
5		Annual Capital Revenue Requirements (\$millions)	Annual Fuel Revenue Requirements (\$millions)	Annual Environmental Revenue Requirements (\$millions)	Other Annual Revenue Requirements (\$millions)	Total Annual Revenue Requirements (\$millions)	Estimated Residential Bill for 1,000 kWh/month (\$x.xx)
6	2013	0.0	0.0	0.0	0.0	0.0	0.0
7	2014	0.0	0.0	0.0	0.0	0.0	0.0
8	2015	0.0		0.0	0.0		
9	2016	0.0		0.0	0.0		
10	2017	0.0		0.0	0.0		
11	2018	0.0		0.0	0.0		
12	2019	0.0		0.0	0.0		
13	2020	0.0		0.0	0.0		
14	2021	0.0		0.0	0.0		
15	2022	0.0		0.0	0.0		
16	2023		0.0	0.0	0.0		
17	2024		0.0	0.0	0.0		
18	2025		0.0	0.0	0.0		
19							
20							
20 21 22							
22							

Staff's Second Data Request Docket No. 130092-EI GULF POWER COMPANY July 1, 2013 Attachment C Page 4 of 10

	Α	В	C	D	E	F	G				
1	Question	6									
2	Option 1										
3	Scenario:	Moderate Gas, Moderate Ca	arbon				:				
4											
5		Annual Capital Revenue Requirements (\$millions)	Annual Fuel Revenue Requirements (\$millions)	Annual Environmental Revenue Requirements (\$millions)	Other Annual Revenue Requirements (\$millions)	Total Annual Revenue Requirements (\$millions)	Estimated Residential Bill for 1,000 kWh/month (\$x.xx)				
6	2013	0.0	0.0	0.0	0.0	0.0	0.0				
7	2014	0.0	0.0	0.0	0.0	0.0	0.0				
8	2015	0.0		0.0	0.0						
9	2016	0.0		0.0	0.0						
10	2017	0.0		0.0	0.0						
11	2018	0.0		0.0	0.0						
12	2019	0.0		0.0	0.0						
13	2020	0.0		0.0	0.0						
14	2021	0.0		0.0	0.0						
15	2022	0.0		0.0	0.0						
16	2023		0.0	0.0	0.0						
17	2024		0.0	0.0	0.0						
18	2025		0.0	0.0	0.0						
19 20 21 22							,				

Staff's Second Data Request Docket No. 130092-EI GULF POWER COMPANY July 1, 2013 Attachment C Page 5 of 10

	Α	8	С	D	E	F	G
1	Question	6					
2	Option 1						
3	Scenario:	Moderate Gas, Substantial	Carbon				
4			-				
5		Annual Capital Revenue Requirements (\$millions)	Annual Fuel Revenue Requirements (\$millions)	Annual Environmental Revenue Requirements (\$millions)	Other Annual Revenue Requirements (\$millions)	Total Annual Revenue Requirements (\$millions)	Estimated Residential Bill for 1,000 kWh/month (\$x.xx)
6	2013	0.0	0.0	0.0	0.0	0.0	0.0
7	2014	0.0	0.0	0.0	0.0	0.0	0.0
8	2015	0.0		0.0	0.0		
9	2016	0.0		0.0	0.0		
10	2017	0.0		0.0	0.0		
11	2018	0.0		0.0	0.0		
12	2019	0.0		0.0	0.0		
13	2020	0.0		0.0	0.0		
14	2021	0.0		0.0	0.0		
15	2022	0.0		0.0	0.0		
16	2023		0.0	0.0	0.0		
17	2024		0.0	0.0	0.0		
18	2025		0.0	0.0	0.0		
19 20 21 22							

Staff's Second Data Request Docket No. 130092-EI GULF POWER COMPANY July 1, 2013
Attachment C
Page 6 of 10

	A	В	С	D	E	F	G
1	Question	6					
2	Option 1						ļ
3	Scenario:	High Gas, Existing Carbon					ĺ
4							
l		Annual Capital	Annual Fuel Revenue	Annual Environmental	Other Annual Revenue	Total Annual Revenue	Estimated Residential Bill
		Revenue	Requirements	Revenue Requirements	Requirements	Requirements	for 1,000 kWh/month
		Requirements	(\$millons)	(\$millions)	(\$millions)	(\$millions)	(\$x.xx)
5		(\$millions)			L	L	
6	2013	0.0	0.0	0.0	0.0	0.0	0.0
7	2014	0.0	0.0	0.0	0.0	0.0	0.0
8	2015	0.0		0.0	0.0		
9	2016	0.0		0.0	0.0		
10	2017	0.0		0.0	0.0		
11	2018	0.0		0.0	0.0		
12	2019	0.0		0.0	0.0		
13	2020	0.0		0.0	0.0		
14	2021	0.0		0.0	0.0		:
15	2022	0.0		0.0	0.0		
16	2023		0.0	0.0	0.0		
17	2024		0.0	0.0	0.0		
18	2025		0.0	0.0	0.0		
19 20							
21					·		}
21 22							

Staff's Second Data Request Docket No. 130092-EI GULF POWER COMPANY July 1, 2013 Attachment C Page 7 of 10

	Α	В	С	D	E	F	G
1	Question	6					
2	Option 1						
з	Scenario:	High Gas, Moderate Carbon	ı				
4							
5		Annual Capital Revenue Requirements (\$millions)	Annual Fuel Revenue Requirements (\$millions)	Annual Environmental Revenue Requirements (\$millions)	Other Annual Revenue Requirements (\$millions)	Total Annual Revenue Requirements (\$millions)	Estimated Residential Bill for 1,000 kWh/month (\$x.xx)
6	2013	0.0	0.0	0.0	0.0	0.0	0.0
7	2014	0.0	0.0	0.0	0.0	0.0	0.0
8	2015	0.0		0.0	0.0		
9	2016	0.0		0.0	0.0		
10	2017	0.0		0.0	0.0		
11	2018	0.0		0.0	0.0		
12	2019	0.0		0.0	0.0		
13	2020	0.0		0.0	0.0		
14	2021	0.0		0.0	0.0		
15	2022	0.0		0.0	0.0		
16	2023		0.0	0.0	0.0		
17	2024		0.0	0.0	0.0		
18	2025		0.0	0.0	0.0		
19 20 21 22							

Staff's Second Data Request Docket No. 130092-EI GULF POWER COMPANY July 1, 2013 Attachment C Page 8 of 10

	A	8	С	D	E	F	G		
1	Question	6							
2	Option 1								
3	Scenario:	Scenario: High Gas, Substantial Carbon							
4									
5		Annual Capital Revenue Requirements (\$millions)	Annual Fuel Revenue Requirements (\$millions)	Annual Environmental Revenue Requirements (\$millions)	Other Annual Revenue Requirements (\$millions)	Total Annual Revenue Requirements (\$millions)	Estimated Residential Bill for 1,000 kWh/month (\$x.xx)		
6	2013	0.0	0.0	0.0	0.0	0.0	0.0		
7	2014	0.0	0.0	0.0	0.0	0.0	0.0		
8	2015	0.0		0.0	0.0				
9	2016	0.0		0.0	0.0				
10	2017	0.0		0.0	0.0				
11	2018	0.0		0.0	0.0				
12	2019	0.0		0.0	0.0				
13	2020	0.0		0.0	0.0				
14	2021	0.0		0.0	0.0				
15	2022	0.0		0.0	0.0				
16	2023		0.0	0.0	0.0				
17	2024		0.0	0.0	0.0				
18	2025		0.0	0.0	0.0				
19 20 21 22									

Staff's Second Data Request Docket No. 130092-EI GULF POWER COMPANY July 1, 2013 Attachment C Page 9 of 10

	A	В	С	D	Ε	F	G
1	Question	6					
2	Option 2						
3]						
4	<u> </u>						
5		Annual Capital Revenue Requirements (\$millions)	Annual Fuel Revenue Requirements (\$millions)	Annual Environmental Revenue Requirements (\$millions)	Other Annual Revenue Requirements (\$millions)	Total Annual Revenue Requirements (\$millions)	Estimated Residential Bill for 1,000 kWh/month (\$x.xx)
6	2013	0.0	0.0	0.0	0.0	0.0	0.0
7	2014	0.0	0.0	0.0	0.0	0.0	0.0
8	2015		0.0	0.0	0.0		
9	2016		0.0	0.0	0.0		
10	2017		0.0	0.0	0.0		
11	2018		0.0	0.0	0.0		
12	2019		0.0	0.0	0.0		
13	2020		0.0	0.0	0.0		
14	2021		0.0	0.0	0.0		
15	2022		0.0	0.0	0.0		
16	2023		0.0	0.0	0.0		
17	2024		0.0	0.0	0.0		
18	2025		0.0	0.0	0.0		
19 20 21 22							

Staff's Second Data Request Docket No. 130092-EI GULF POWER COMPANY July 1, 2013 Attachment C Page 10 of 10

EXHIBIT "C"

<u>Line-by-Line/Field-by-Field Justification</u> <u>Line(s)/Field(s)</u>	Justification
Response to Item No. 1 Page 1 of 1, Lines 1-6	This information is entitled to confidential classification pursuant to §366.093(3)(c) and (e), Florida Statutes. The basis for this information being designated as confidential is more fully set forth in paragraph 2.
Response to Item No. 2 Page 1 of 2, Lines 1-20 Page 2 of 2, Lines 1-6	This information is entitled to confidential classification pursuant to §366.093(3)(c) and (e), Florida Statutes. The basis for this information being designated as confidential is more fully set forth in paragraph 2.
Response to Item 3 Attachment A, Page 1, Lines 6-14, Columns C, D and F Page 2, Lines 6-14, Columns C, D and F Page 3, Lines 6-14, Columns C, D, E and F Page 4, Lines 6-14, Columns C, D and F Page 5, Lines 6-14, Columns C and F Page 6, Lines 7-15, Columns C, D and E Page 7, Lines 7-15, Columns C and E	This information is entitled to confidential classification pursuant to §366.093(3)(e), Florida Statutes. The basis for this information being designated as confidential is more fully set forth in paragraph 3.
Response to Item No. 5 Attachment B Page 1, Lines 8-18, Columns B, F and G Page 1, Lines 8-17, Column C Page 2, Lines 8-18, Columns B, F and G Page 2 Lines 8-17, Column C Page 3, Lines 8-18, Columns B, F and G Page 3, Lines 8-18, Column C Page 4, Lines 8-18, Columns B, F and G Page 4, Lines 8-18, Columns B, F and G Page 5, Lines 8-18, Columns B, F and G Page 6, Lines 8-18, Column C Page 6, Lines 8-17, Column C Page 6, Lines 8-18, Columns B, F and G Page 7, Lines 8-18, Columns B, F and G	This information is entitled to confidential classification pursuant to §366.093(3)(e), Florida Statutes. The basis for this information being designated as confidential is more fully set forth in paragraph 3.

```
Page 8, Lines 8-18, Column C
```

Page 8, Lines 8-18, Columns B, F and G

Page 8, Lines 8-17, Column C

Page 9, Lines 8-18, Columns B, F and G

Page 9, Lines 8-17, Column C

Page 10, Lines 8-18, Columns B, F and G

Page 10, Lines 8-17, Column C

Page 11, Lines 8-18, Columns B, F and G

Page 11, Lines 8-17, Column C

Page 12, Lines 8-18, Columns B, F and G

Page 12, Lines 8-17, Column C

Page 13, Lines 8-18, Columns B, F and G

Page 13, Lines 8-17, Column C

Page 14, Lines 8-18, Columns B, F and G

Page 14, Lines 8-17, Column C

Page 15, Lines 8-18, Columns B, F and G

Page 15, Lines 8-17, Column C

Page 16, Lines 8-18, Columns B, F and G

Page 16, Lines 8-17, Column C

Page 17, Lines 8-18, Columns B, F and G

Page 17, Lines 8-17, Column C

Page 18, Lines 8-18, Columns B, F and G

Page 18, Lines 8-17, Column C

Page 19, Lines 8-18, Columns B, D, F and G

Page 19, Line 8-17, Column C

Page 20, Lines 8-18, Columns B, D, F and G

Page 20, Line 8-17, Column C

Page 21, Lines 8-18, Columns B, D, F and G

Page 21, Line 8-17, Column C

Page 22, Lines 8-18, Columns B, D, F and G

Page 22, Line 8-17, Column C

Page 23, Lines 8-18, Columns B, D, F and G

Page 23, Line 8-17, Column C

Page 24, Lines 8-18, Columns B, D, F and G

Page 24, Line 8-17, Column C

Page 25, Lines 8-18, Columns B, D, F and G

Page 25, Line 8-17, Column C

Page 26, Lines 8-18, Columns B, D, F and G

Page 26, Line 8-17, Column C

Page 27, Lines 8-18, Columns B, D, F and G

Page 27, Line 8-17, Column C

Page 28, Lines 8-18, Columns B, F and G

Page 28, Line 8-17, Column C

Page 29, Lines 8-18, Columns B, F and G

Page 29, Line 8-17, Column C

Page 30, Lines 8-18, Columns B, F and G

Page	30.	Line	8-17.	Column	C

Page 31, Lines 8-18, Columns B, F and G

Page 31, Line 8-17, Column C

Page 32, Lines 8-18, Columns B, F and G

Page 32, Line 8-17, Column C

Page 33, Lines 8-18, Columns B, F and G

Page 33, Line 8-17, Column C

Page 34, Lines 8-18, Columns B, F and G

Page 34, Line 8-17, Column C

Page 35, Lines 8-18, Columns B, F and G

Page 35, Line 8-17, Column C

Page 36, Lines 8-18, Columns B, F and G

Page 36, Line 8-17, Column C

Page 37, Lines 8-18, Columns B, F and G

Response to Item No. 6

Attachment C

Page 1, Lines 8-15, Columns C, F and G

Page 1, Lines 16-18, Columns B, F and G

Page 2, Lines 8-15, Columns C, F and G

Page 2, Lines 16-18, Columns B, F and G

Page 3, Lines 8-15, Columns C, F and G

Page 3, Lines 16-18, Columns B, F and G

Tuge 3, Ellies 10 10, Columns B, 1 and C

Page 4, Lines 8-15, Columns C, F and G

Page 4, Lines 16-18, Columns B, F and G

Page 5, Lines 8-15, Columns C, F and G

Page 5, Lines 16-18, Columns B, F and G

Page 6, Lines 8-15, Columns C, F and G

Page 6, Lines 16-18, Columns B, F and G

Page 7, Lines 8-15, Columns C, F and G

Page 7, Lines 16-18, Columns B, F and G

Page 8, Lines 8-15, Columns C, F and G

Page 8, Lines 16-18, Columns B, F and G

Page 9, Lines 8-15, Columns C, F and G

Page 9, Lines 16-18, Columns B, F and G

Page 10, Lines 8-18, Columns B, F and G

classification pursuant to §366.093(3)(e), Florida Statutes. The basis for this information being designated as confidential is more fully set forth in paragraph 3.

This information is entitled to confidential

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

IN RE:	Petition of Gulf Power Company to include)	Docket No.: 130092-EI
	the Plant Daniel Bromine and ACI Project,)	
	the Plant Crist Transmission Upgrades)	
	Project, and the Plant Smith Transmission)	
	Upgrades Project in the Company's program,)	
	and approve the costs associated with those)	
	compliance strategies for recovery through)	
	the ECRC)	

CERTIFICATE OF SERVICE

I HEREBY CERTIFY that a true copy of the foregoing was furnished by overnight mail this 28th day of June, 2013 on the following:

Ausley Law Firm James D. Beasley J. Jeffry Wahlen Post Office Box 391 Tallahassee, FL 32302 jbeasley@ausley.com Brickfield Law Firm James W. Brew F. Alvin Taylor Eighth Floor, West Tower 1025 Thomas Jefferson St, NW Washington, DC 20007 jbrew@bbrslaw.com Florida Power & Light Company Kenneth Hoffman 215 South Monroe Street, Suite 810 Tallahassee, FL 32301-1858 Ken.Hoffman@fpl.com

Florida Industrial Power Users Group c/o Moyle Law Firm Jon C. Moyle, Jr. 118 North Gadsden Street Tallahassee, FL 32301 imoyle@moylelaw.com Florida Power & Light Company John T. Butler 700 Universe Boulevard Juno Beach, FL 33408-0420 John.Butler@fpl.com Hopping Law Firm Gary V. Perko P. O. Box 6526 Tallahassee, FL 32314 gperko@hgslaw.com

Office of Public Counsel
J. R. Kelly
P. Christensen
C. Rehwinkel
c/o The Florida Legislature
111 W. Madison Street, Room 812
Tallahassee, FL 32399-1400
Christensen.patty@leq.state.fl.us

Duke Energy Florida, Inc.
Paul Lewis, Jr.
106 East College Avenue, Suite 800
Tallahassee, FL 32301
Paul.lewisir@pgnmail.com

Duke Energy Florida, Inc. John T. Burnett Dianne M. Triplett Post Office Box 14042 St. Petersburg, FL 33733 John.burnett@pgnmail.com

Tampa Electric Company Ms. Paula K. Brown Regulatory Affairs P. O. Box 111 Tampa, FL 33601-0111 Regdept@tecoenergy.com

Office of the General Counsel Charles Murphy 2540 Shumard Oak Blvd Tallahassee, FL 32399-0850 cmurphy@psc.state.fl.us

JEFFREY A. STONE
Florida Bar No. 325953
RUSSELL A. BADDERS
Florida Bar No. 007455
STEVEN R. GRIFFIN
Florida Bar No. 0627569
BEGGS & LANE
P. O. Box 12950
Pensacola FL 32591-2950
(850) 432-2451
Attorneys for Gulf Power