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State of Florida



Jublic Service Commission

Office of Auditing and Performance Analysis
Bureau of Auditing
Tallahassee District Office

Auditor's Report

Sebring Gas System, Inc. Gas Conservation Cost Recovery

Twelve Months Ended December 31, 2012

Docket No. 130004-GU Audit Control No. 13-004-1-2 **June 24, 2013**

> Debra M. Dobiac Audit Manager

Lynn M. Deamer Reviewer

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Purpose

To: Florida Public Service Commission

We have performed the procedures described later in this report to meet the agreed-upon objectives set forth by the Division of Economics in its audit service request dated January 3, 2013. We have applied these procedures to the attached summary exhibit and to several related schedules prepared by Sebring Gas System, Inc. in support of its 2012 filing for the Gas Conservation Cost Recovery Clause in Docket No. 130004-GU.

This audit was performed following General Standards and Fieldwork Standards found in the AICPA Statements on Standards for Attestation Engagements. Our report is based on agreed-upon procedures. The report is intended only for internal Commission use.

Objectives and Procedures

General

Definition

Utility refers to the Sebring Gas System, Inc. GCCR refers to the Gas Conservation Cost Recovery.

Revenue

Operating Revenues

Objectives: The objectives were to determine the actual therm sales for the period January 1, 2012, through December 31, 2012, and whether the Utility applied the Commission approved cost recovery factor to actual therm sales for the GCCR clause.

Procedures: We reconciled the 2012 filing to the Utility's monthly GCCR Revenue Reports. We selected a random sample of residential and commercial customers' bills for the months of February, May, and October 2012 and recalculated each to verify the use of the correct tariff rates. No exceptions were noted.

Expense

Operation and Maintenance Expense

Objectives: The objectives were to determine whether the operation and maintenance (O&M) expenses listed on Schedule CT-3 of the Utility's filing was supported by adequate documentation and that the expenses are appropriately recoverable through the GCCR clause.

Procedures: We reconciled expenses in the filing to the general ledger. We traced a sample of O&M expenses to source documentation to ensure the expenses were related to the GCCR clause and that the expenses were charged to the correct accounts. We tested all advertising expenses to ensure that the expenses complied with Rule 25-17.015(5), Florida Administrative Code. No exceptions were noted.

True-up

Objective: The objective was to determine whether the True-Up and Interest Provision as filed on Schedule CT-3 was properly calculated.

Procedures: We traced the December 31, 2011, True-Up Provision to the Commission Order. We recalculated the True-Up and Interest Provision amounts as of December 31, 2012, using the Commission approved beginning balance as of December 31, 2011, the Non-Financial Commercial Paper rates, and the 2012 GCCR revenues and costs. No exceptions were noted.

Analytical Review

Objective: The objective was to perform an analytical review of the Utility's GCCR Revenues and Expenses to determine if there were any material changes or inconsistencies from the prior year.

Procedures: We compared 2012 to 2011 revenues and expenses. We requested explanations from the Utility for significant variances. Explanations provided were sufficient. Further follow-up was not required.

Audit Findings

None

Exhibit

Exhibit 1: True Up

SCHEDULE CT-3										Company:	Sebring Ga	ıs System, lı	nc.
PAGE 2 OF 3						Docket No. 130004-GU Exhibit JHM-1 Page 6 of 15							
		Energy conse	ervation Adjus	stment Cald	culation of	True-Up and	d Interest P	rovision					
			For Mon	ths: Januar	y 2012 thro	ugh Decem	ber 2012						
Conservation													
Revenues	<u>JAN</u>	<u>FEB</u>	MAR	<u>APR</u>	MAY	NUL	INF	AUG	<u>SEP</u>	<u>OCT</u>	NOA	DEC	TOTAL
1 RCS AUDIT FEES	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2 OTHER PROGRAM REVS	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
3 CONSERV. ADJ. REVS	(\$3,618)	(\$3.321)	(\$3,178)	(\$3,053)	(\$2,720)	(\$2.616)	(\$2,534)	(\$2,618)	(\$2,347)	(\$2,965)	(\$3,040)	(\$3,196)	(\$35,206)
4 TOTAL REVENUES	(\$3,618)	(\$3,321)	(\$3,178)	(\$3,053)	(\$2,720)	(\$2,616)	(\$2,534)	(\$2,618)	(\$2,347)	(\$2,965)	(\$3,040)	(\$3,196)	(\$35,206
5 PRIOR PERIOD TRUE-UP NOT APPLICABLE													
TO THIS PERIOD	(\$1,297)	(\$1,297)	(\$1,297)	(\$1,296)	(\$1,297)	(\$1,297)	(\$1,297)	(\$1,297)	(\$1,297)	(\$1,297)	(\$1,297)	(\$1,297)	(\$15,563)
6 CONSERVATION REVS													
APPLICABLE TO THIS													
PERIOD	(\$4,915)	(\$4,618)	(\$4,475)	(\$4,349)	(\$4,017)	(\$3,913)	(\$3,831)	(\$3,915)	(\$3,644)	(\$4,262)	(\$4,337)	(\$4,493)	(\$50,769)
7 CONSERVATION EXPS										1	14-74-4		
(FROM CT-3, PAGE 1)	\$1,113	\$2,228	\$1,900	\$1,131	\$1,825	\$1,372	\$1,128	\$1,950	\$1,347	\$6,965	\$1,128	\$3,003	\$25,090
8 TRUE-UP THIS PERIOD	(\$3,802)	(\$2,390)	(\$2,575)	(\$3,218)	(\$2,192)	(\$2,541)	(\$2,703)	• -•	(\$2,297)		(\$3,20%)	(\$1,490)	(\$25,679)
9 INT. PROV. THIS PERIOD			\\	,,	(* -/,-*	10-7-1-	(,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	(*-,,	7-7 . 55	(+0,2-2,	(* -,,	12
(FROM CT-3, PAGE 3)	(\$1)	(\$2)	(\$2)	(\$2)	(\$2)	(\$3)	(\$3)	(\$3)	(\$3)	(\$3)	(\$3)	(\$2)	(\$28)
10 TRUE-UP & INT. PROV.	• •		• •	•••••	,,	,,		,,	,,,,,,		,,-,	,,	,
BEGINNING OF MONTH.	(\$15,563)	(\$18.069)	(\$19,164)	(\$20,444)	(\$22,368)	(\$23,265)	(\$24,512)	(\$25,921)	(\$26,592)	(\$27,595)	(\$23,598)	(\$25,512)	
11 PRIOR TRUE-UP	·	·	• • •	•				•					
COLLECTED (REFUNDED)	<u>\$1,297</u>	<u>\$1,297</u>	\$1.297	\$1,296	\$1,297	<u>\$1,297</u>	<u>\$1,297</u>	<u>\$1.297</u>	<u>\$1,297</u>	\$1,297	\$1,297	\$1,297	
TOTAL NET TRUE-UP													
12 (SUM LINES 8+9+10+11)	(18,069)	(19,164)	(20,444)	(22,368)	(23,265)	(24,512)	(25,921)	(26,592)	(27,595)	(23,598)	(25,512)	(25,707)	(25,707)