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July 3, 2013

VIA HAND DELIVERY

Ms. Ann Cole
Division of the Commission Clerk and
Administrative Services
Florida Public Service Commission
Betty Easley Conference Center
2540 Shumard Oak Boulevard, Room 110
Tallahassee, FL 32399-0850

Re: Docket No. 130009-EI

Dear Ms. Cole:

Please find enclosed for filing in the above docket the original and fifteen (15) copies of errata sheets for Florida Power & Light Company witnesses Winnie Powers, Terry Jones, and Steve Scroggs. Also enclosed are the revised or additional exhibits referenced in their errata sheets.

These revisions reflect the correction of accounting entries and adjustments, including (i) the true-up of revenue requirements for 2012 EPU plant placed into service not being recovered in base rates; (ii) the true-up of revenue requirements for the net book value of retirements, removal cost, and salvage associated with 2012 EPU plant placed into service not being recovered in base rates; (iii) adjustments to reclassify an EPU Operations & Maintenance expense to reflect an audit finding; and (iv) EPU adjustments to account for other audit findings and other minor errata. The total effect of these errata is to increase FPL's requested 2014 Nuclear Cost Recovery amount by approximately \$17 million.

If there are any questions regarding this transmittal, please feel free to contact me.

Sincerely

Jessica Cano

Fla. Bar No. 0037372

Enclosures

cc: Counsel for Parties of record (w/ enc.)

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In re: Nuclear Cost)	DOCKET NO. 130009-EI
Recovery Clause)	FILED: July 3, 2013

ERRATA SHEET

MARCH 1, 2013 TESTIMONY OF WINNIE POWERS

PAGE#	LINE#	
Page 3	Line 18	Change "(\$1,718,507)" to "(\$1,726,074)"
Page 3	Line 18	Change "\$234,370,947" to "\$234,363,379"
Page 3	Line 22	Change "\$1,718,507" to "\$1,726,074"
Page 4	Line 13	Change "\$1,718,507" to "\$1,726,074"
Page 4	Line 15	Change "\$234,370,947" to "\$234,363,379"
Page 9	Line 12	Change "\$3,884,294" to "\$3,876,726"
Page 9	Line 13	Change "\$5,701,842" to "\$5,705,405"
Page 9	Line 14	Change "\$7,332,596" to "\$7,347,934"
Page 9	Line 15	Change "\$5,515,047" to "\$5,519,255"
Page 10	Line 2	Change "\$1,298,309,799" to "\$1,298,471,769"
Page 10	Line 7	Change "\$1,194,776,378" to "\$1,194,850,323"
Page 10	Line 13	Change "\$110,611,569" to "\$110,615,132"
Page 10	Line 17	Change "\$5,701,842" to "\$5,705,405"
Page 10	Line 20	Change "\$7,520,744" to "\$7,505,125"
Page 10	Line 20	Change "\$7,214,153" to "\$7,198,815"
Page 11	Line 4	Change "\$7,332,596" to "\$7,347,934"
Page 12	Line 12	Change "\$85,107,276" to "\$85,111,451"
Page 12	Line 12	Change "\$84,590,266" to "\$84,594,473"
Page 12	Line 13	Change "(\$517,010)" to "(\$516,977)"
Page 12	Line 17	Change "\$5,515,047" to "\$5,519,255"
Page 13	Line 1	Change "\$2,002,403,888" to "\$2,002,423,826"
Page 13	Line 2	Change "\$1,913,267,000" to "\$1,913,808,590"
Page 13	Line 13	Change "\$2,002,403,888" to \$2,002,423,826"
Page 13	Line 13	Change "\$1,913,267,000" to "\$1,913,808,590"

MARCH 1, 2013 EXHIBITS OF WINNIE POWERS

EXHIBIT #	PAGE#	<u>LINE #</u>	
WP-1	Page 1	Line 16, Column (B)	Change "\$112,000,508" to
			" \$112,004,071"
WP-1	Page 1	Line 21, Column (B)	Change "\$7,214,153" to "\$7,198,815"
WP-1	Page 1	Line 22, Column (B)	Change "\$85,107,276" to "\$85,111,451"
WP-1	Page 1	Line 23, Column (B)	Change "(\$517,010)" to "(\$516,977)"
WP-1	Page 1	Line 24, Column (B)	Change "\$84,590,266" to "\$84,594,473"
WP-1	Page 1	Line 25, Column (B)	Change "\$202,415,988" to
			"\$202,408,420"
WP-1	Page 1	Line 27, Column (B)	Change "\$234,370,947" to
			** \$234,363,3 79 **

Note that these corrections affect other lines/columns (i.e., subtotals and totals) of this exhibit. The result of this correction is a (\$7,568) decrease in FPL's requested 2012 revenue requirement true-up.

PAGE #	LINE#	
Page 2	Line 20	Change "\$1,391,412,421" to
		"1,391,407,477"
Page 2	Line 28	Change "\$23,573" to "\$0"
Page 2	Line 29	Change "\$8,094,706" to "\$340,950"
Page 2	Line 31	Change "\$0" to "\$9,902,752"
Page 2	Line 37	Change "\$19,101,012" to "\$21,226,435"
Page 2	Line 51	Change "\$1,266,602" to "\$949,225
Page 2	Line 53	Change "\$5,580,806" to "\$3,772,760"
	Page 2	Page 2 Line 28 Page 2 Line 29 Page 2 Line 31 Page 2 Line 37 Page 2 Line 51

Note that these corrections affect other lines/columns (i.e., subtotals and totals) on this exhibit.

EXHIBIT #	PAGE#	LINE #	
WP-3	Page 1	Line 63 (Total)	Change "\$32,212" to "\$34,927"
WP-3	Page 1	Line 76 (Total)	Change "\$1,968,384" to "\$1,969,844"
WP-3	Page 1	Line 86 (Total)	Change "\$85,107,276" to "\$85,111,451"

Note that these corrections affect other lines/columns (i.e., subtotals and totals) on this exhibit.

(b)

(C)

(a)
March 1, 2013 True-up filing

April 27, 2012 Actual/Estimated Filing (Docket No. 120009-EI)

March 1, 2013 True-up filing (Docket No. 130009-EI)

		(L	Docket No. 130009-EI)	(1	Docket No. 120009-EI)		(Docket No. 130009-EI)			
		(A) 2012 P's	(B) 2012 T's	(C)	(D) 2012 P's	(E) 2012 AE's	(F)	(G) 2012 AE's	(H) 2012 T's	(1)	
Line No.		2012 Projections Collected in 2012 Docket No. 110009-El	2012 Actual Costs Docket No. 130009- El	(Over)/Under Recovery	2012 Projections Collected in 2012 Docket No. 110009-	2012 Errata Actual/Estimated Costs Collected in 2013 Docket No. 120009-E1	(Over)/ Under Recovery	2012 Errala Actual/Estimated Costs Collected in 2013 Dockel No. 120009-El	2012 Actual Costs Dockel No. 130009-EI	(Over)/ Under Recovery	
1 2	TP 6 & 7										
3	Site Selection Costs	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
4	Carrying Costs	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
5	Carrying Costs on DTA/(DTL)	\$180,883	\$180,883	\$0	\$180,883	\$180,883	\$0	\$180,883	\$180,883	\$0	
6	Total Carrying Costs	\$180,883	\$180,883	\$0	\$180,883	\$180,883	\$0	\$180,883	\$180,883	\$0	
7 8	Total Site Selection	\$180,883	\$180,883	\$0	\$180,883	\$180,883	\$0	\$180,883	\$180,883	\$0	
9	Pre-construction Costs	\$31,022,080	\$29,034,114	(\$1,987,968)	\$31,022,080	\$34,279,877	\$3,257,798	\$34,279,877	\$29,034,114	(\$5,245,783)	
10	Carrying Costs	(\$680,835)	(\$2,686,490)	(\$2,005,855)	(\$680,835)	(\$2,423,508)	(\$1,782,871)	(\$2,423,506)	(\$2,868,490)	(\$242,983)	
11	Carrying Costs on DTA/(DTL)	\$6,281,133	\$5,406,452	(\$874,681)	\$8,281,133	\$5,520,508	(\$760,627)	\$5,520,506	\$5,406,452	(\$114,054)	
12	Total Carrying Costs	\$5,820,298	\$2,739,962	(\$2,880,336)	\$5,820,298	\$3,097,000	(\$2,523,298)	\$3,097,000	\$2,739,962	(\$357,038)	
13	Total Pre-construction	\$38,842,378	\$31,774,078	(\$4,868,302)	\$38,642,378	\$37,378,878	\$734,498	\$37,378,878	\$31,774,078	(\$5,802,800)	
14	Total TP 6 & 7	\$36,823,261	\$31,964,959	(\$4,868,302)	\$36,823,261	\$37,557,759	\$734,498	\$37,557,759	\$31,964,969	(\$5,602,800)	
15	Uprate Project										
18	Carrying Costs	\$68,448,455	\$112,004,071	\$43,555,818	\$68,448,455	\$108,085,448	\$37,818,993	\$106,085,448	\$112,004,071	\$5,938,823	
17	Carrying Costs on DTA/(DTL)	(\$1,184,002)	(\$1,388,939)	(\$204,937)	(\$1,184,002)	(\$1,155,721)	\$28,281	(\$1,155,721)	(\$1,388,939)	(\$233,218)	
18	Total Carrying Costs	\$67,264,453	\$110,615,132	\$43,350,679	\$67,284,453	\$104,909,728	\$37,645,274	\$104,909,728	\$110,815,132	\$5,705,405	
19 21	Total Recoverable O&M and Interest	\$5,481,197	7,198,815	\$1,737,818	\$5,481,197	14,548,749	\$9,085,552	\$14,548,749	7,198,815	(\$7,347,934)	
22	Base Rate Revenue Requirements	\$80,190,773	\$85,111,451	\$4,920,878	\$80,190,773	\$79,552,085	(\$838,888)	\$79,552,085	\$85,111,451	\$5,559,366	
23	Carrying Costs (Over)/Under Recovery (d)	\$0	(\$516,977)	(\$516,977)	\$0	(\$476,866)	(\$476,866)	(\$476,866)	(\$516,977)	(\$40,111)	
24	Total Base Revenue Requirements and Carrying Costs	\$80,190,773	\$84,594,473	\$4,403,701	\$80,190,773	\$79,075,219	(\$1,115,554)	\$79,075,219	\$84,594,473	\$5,519,255	
25	Total Uprate Project	\$152,916,422	\$202,408,420	\$49,491,998	\$152,916,422	\$198,531,694	\$45,615,272	\$198,531,694	\$202,408,420	\$3,876,726	
28 27 28	Total TP 6 & 7 and Uprate Project	\$189,739,683	\$234,363,379	\$44,623,696	\$189,739,683	\$236,089,453	\$46,349,770	\$236,089,453	\$234,363,379	(\$1,726,074)	

²⁹ Totals may not add due to rounding

30 Note:

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⁽d) Carrying Costs reflect the return on any over/under base rate revenue requirements recovered through the Nuclear Cost Recovery Clause,

Errala Note: See NFR Errata Summary Sheet for details	of difference								
Revised Total Recovery, Line 27	\$189,739,683	\$234,363,379	\$44,623,698	\$189,739,683	\$236,089,453	\$46,349,770	\$236,089,453	\$234,363,379	(\$1,725,074)
Total Recovery as filed March 1, 2013. Line 27	\$189,739,683	\$234,370,947 (\$7,568)	\$44,631,283 (\$7,588)	\$188,739,653	\$238 889 453	\$48,349,770	\$238,089,453	\$234,370,947 (\$7,588)	(\$1,718,507)
Diletence	30	(97,000)	(\$1,'200)	30	30	50	90	(37.308)	(\$7,500)

Docket No. 130009-EI
Final True-Up of 2012 Revenue Requirements
Exhibit WP-1, Page 1 of 1
Revised for Errata

⁽a) The March 1, 2013 True- up filing compares 2012 Actual costs to the 2012 Projections (Order No. PSC-11-0547-FOF-EI) in order to calculate carrying charges.

^{32 (}b) The June 11th, 2012 Actual/Estimated Errata Filing submitted in 2012 compares the 2012 Actual/Estimated Costs to the 2012 Projections.

⁽c) The March 1, 2013 True-up filing ultimately compares the 2012 Actual Costs to the 2012 Actual/Estimated Costs resulting in a final true-up amount.

Florida Power & Light Company Uprate 2012 Construction Costs Revised Exhibit WP-2

ine No.		2012 Construction Costs
1	Uprate	
2	Generation per Schedule T-5 (c):	
3	License Application	\$46,020,557
4	Engineering & Design	\$27,908,562
5	Permitting Project Management	\$0 \$53,271,741
7	Clearing, Grading and Excavation	\$0
8	On-Site Construction Facilities	\$0
9	Power Block Engineering, Procurement, etc.	\$1,191,508,450
0	Non-Power Block Engineering, Procurement, etc	\$1,509,819
11 12	Total Generation costs Participants Credits St. Lucie (PSL) Unit 2	\$1,320,219,130
13	OUC (b)	(\$9,614,893)
4	FMPA (b)	(\$13,904,033)
5	Total Participants Credits PSL Unit 2	(\$23,518,926)
6	Total FPL Generation Costs	\$1,296,700,203
7	Total FFE Generation Costs Jurisdictional Factor (a)	0.98202247
8	Total FPL Jurisdictional Generation Costs	\$1,273,388,737
9		
0	Total Generation Construction Capital Costs including Post In-service Costs per TOJ-12	\$1,391,407,477
1	Participants Credits St Lucie (PSL) Unit 2	(\$25,680,634)
2	Total EPU Construction Capital Costs Net of Participants	\$1,365,728,843
3	Jurisdictional Factor (a) Total Jurisdictional EPU Construction Capital Costs Net of Participants	0.98202247 \$1,341,174,448
5	Total Sursuctional EPO Constitution Capital Costs Net of Participants	91,041,774,440
6	Transmission GSU per Schedule T-6 (c):	
27	Plant Engineering	\$11,342,563
8	Line Engineering	\$0
9	Substation Engineering	\$340,950
0	Line Construction	\$0
1	Substation Construction	\$9,902,752
2	Total Transmission GSU Costs Participants Credits St Lucie (PSL) Unit 2	\$21,586,265
4	OUC (b)	(\$147,104)
5	FMPA (b)	(\$212,726)
6	Total Participants Credits PSL Unit 2	(\$359,831)
_	Total FDI Total Principle COM Confe	804 226 428
7 8	Total FPL Transmission GSU Costs Jurisdictional Factor (a)	\$21,226,435 0.98051733
9	Total Jurisdictional Transmission Costs	\$20,812,887
0		
11	Total GSU Capital Costs Including Post In-service Costs per TOJ-12	\$25,179,318
2	Participants Credits St. Lucie (PSL) Unit 2	(\$770,589)
3	Total EPU Transmission GSU Capital Costs Net of Participants	\$24,408,729
5	Jurisdictional Factor (a)	0 98051733 \$23,933,181
16	Total Jurisdictional EPU Transmission GSU Capital Costs Per TOJ-12	\$23,933,101
17		
8	Transmission Other per Schedule T-6 (c):	
9	Plant Engineering	\$0
0	Line Engineering	\$0
1	Substation Engineering	\$949,225
2	Line Construction Substation Construction	\$0 \$3,772,760
4	Total Transmission Other Costs	\$4,721,985
5	Participants Credits St. Lucie (PSL) Unit 2	
6	OUC (b)	\$0
7	FMPA (b)	\$0
8	Total Participants Credits PSL Unit 2	\$0
9	Total FPL Transmission Other Costs	\$4,721,985
0	Jurisdictional Factor (a)	0.90431145
1	Total Jurisdictional Transmission Costs	\$4,270,145
2		
3	Total Transmission Capital Costs Including Post In-service Costs per TOJ-12	\$4,535,690
5	Jurisdictional Factor (a) Tela Interdictional Foll Transmission Capital Costs	0 90431145 \$4,101,676
6	Total Jurisdictional EPU Transmission Capital Costs	\$4,101,670
7		
8	Total Company Uprate Construction Costs Per TOJ-12 Including Post In Service Costs (Line 20 + 41 + 63)	\$1,421,122,485
9	- Jurisdictionalized Net of Participants (Line 24 + 45 + 65)	\$1,369,209,305
0		
1	Total Company Uprate Construction Costs Per TOJ-1 T-6 (Line 11 + 32 + 54)	\$1,346,527,380
2	- Jurisdictionalized Net of Participants (Line 18 + 39 + 61)	\$1,296,471,769
4		
'5	Totals may not add due to rounding	
6	Notes:	
	(a) Jurisdictional separation factor as reflected in the 2012 FPSC Earnings Surveillance Report	
7	(b) Participant ownership rates of 6 08951% for Orlando Utilities Commission (OUC) & 8 806% for Florida Municipal Power Agency (FMPA)	
7 8 9		
7 8 9	(c) TOJ-1 T-6 excludes post in service costs	
77 78 79 30 31	(c) TOJ-1 T-6 excludes post in service costs	
76 77 78 79 80 81		

	12			BENDER OF						ONI Black Rate Re	venue Raquirerre	176					-
		2.572		Para trateriore - Inclusive Hor- Incremental Code													
		hormonial Plans In		Familian of													
Cetal	b-Service Date:	Skryton	N-Service	Participants)	January	Estraley	March	APM.	May	June	July	August	September	Detober	November	Darserbal	-
Nuclear - Traver Porti Outsitudos riseres Maid Perm	201201	19.412	19.412	19 242	451	\$101	\$101	\$107	\$101	\$100	\$100	\$100	\$100	6100	599	992	
January Total		59.412	\$9,412	39,241	561	\$101	\$101	\$101	\$101	\$100	\$100	3109	\$190	\$100	599	.599	_
Transmission-St. Lucie Generator Bzv Utourade	201203	\$2 903 775	\$2,903,715	\$2 625 863			\$13 083	\$26 144	\$26 100	\$26 055	\$25 011	\$25 967	\$25 922	\$25 878	\$25 833	\$25 789	
Trensmission-St, Lucie Midway Substation Line Bay Updrade	201203	\$1 413 636	51 413.636	\$1 278 367			\$6 369	\$12 727	\$12 706	\$12 684	\$12 662	\$12 641	\$12 619	\$12 598	\$12 576	\$12 554	
March Total		\$4,317,351	\$4,317,051	53,904,230			\$18,452	\$38,871	\$30,005	\$28,729	538,673	\$38,607	\$38,541	\$38,476	\$38,409	\$38,343	_
Nuclear - St, Lucie Unit 1 Ovrace (PSL 1-24)	201204	\$486 969 586	\$487 845 256	\$479 075 003				\$1 542 844		\$4 618 112	\$4 611 165	54 604 218	\$4 597 272	\$4 590 325	\$4 583 378	\$4 576 431	9
GSU+ St. Lucie Unit 1 Generator Step-Uto (GSU) Transformer Cooler Uppracti	201204	\$7 679 944	\$7 679 944	\$7 530 318				\$38 468	\$76 864	\$76 722	\$76 580	\$78 438	\$76 296	376 153	\$78 011	\$75 869	
April Total		5494,689,530	\$486,835,200	\$486,606,321				\$1,681,311	\$4,701,922	\$4,894,833	\$4,687,746	\$4,680,656		\$4,666,479		\$4,652,301	- 3
Transmission-Turkey Point Site Expansion Switchward	20120E	\$1 382 929	\$1 382 929	\$1 250 598						66.854	411,700	311.086	\$11 669	\$11 654	\$11 639	\$11.023	
June Total		\$1,382,929	\$1,382,929	\$1,250,598						\$5,054	\$11,700	\$11,896	\$11,000	\$11,254	\$11,000	\$11,823	-
Nurther St. Lieuw Link 9 Literate Avendonce Recogni	201207	\$42 654 075	\$42 654 075	\$41 887 260							\$237 562	\$474 541	\$473 373	\$472 206	\$471 039	\$469 872	
Transmission-Turkey Point Flaoami Breaker Failure Panele	201207	\$647 044	\$647 044	\$585 129							\$2 941	\$5 877	\$5 866	\$5.856	\$5 845	\$5 835	
Transmission-Turkey Point Davis Breaker Failure Panels	201207	\$380 290	\$380 290	\$343 901							\$1 729	\$3 454	\$3 448	\$3 442	\$3 436	\$3 429	
July Total		\$43,881,409	\$43,661,409	\$42,816,290							\$343,332	\$400,871	\$482,488	\$481,504	\$490,330	5479,126	_
Transmission-Turkey Point Dethibution Street Lighting	301308	\$13.178	\$13 178	\$11 917								\$66	\$132	\$132	\$131	\$131	
CSU - Turkey Point Story Conwillor Start to (COUT Transformer	201206	\$8,160,646	56 160 566	68 001 664								\$40 719	\$81 363	\$81.213	\$81 063	\$80 912	
Success - Turkey Point Turbre Valve Refurbishment Mon-PTri 4 201	201206	\$130,000	5135 000	\$1.56.625								\$628	\$1 255	\$1 253	\$1.251	51 249	
August Total		58,004,814	\$8,304,614	18.142.207								\$41,413	\$62,780	\$117,697	\$82,448	\$82,292	
Nucleer Turkey Point Unt 3 License Amendment Reduest	201209	\$35,203,884	\$35,233,864	\$34 600 466									\$307.916	\$415,356	8414.112	\$412,066	
Nuclear Turkey Point Unit 4 License Amendment Request	201209	\$34 238 446	\$34 238 446	\$33 622 923									\$199,403	\$398.368	B397 205	\$396.221	3
Nuclear - Turkey PointUnit 3 Outroe (PTN 3-28)	201209	\$942 259 831	\$943 719 884	\$926 754 112									87 140 008	\$6,918,536	38 905 068	\$8.891.606	\$
Nuclear - Turkey Point Tuibine Valve Refurbishment (during PTN 3-25)	201209	\$10 350 484	\$10 350 484	\$10 164 408									\$79.376	\$99 141	\$98 983	\$98.825	
Nuclear - Turkey Point Simulator	201209	\$1 840 603	\$1,840,603	\$1 807 514									\$8 376	\$16 742	\$16 721	\$16 700	
September Total	_	\$1,023,923,249	81,025,383,292	\$1,006,549,423									\$7,636,325	\$9.848,035	\$8.832,176	\$5,618,518	. 5
Nucleur - St. Lucie Unit 2 Livernie Ameridment Request	201211	\$38,038,549	\$36 039549	\$30 119 881											\$158 076	\$315 829	
Nuclear - St, Lucie Unit 2 Outside (PSL 2-20)	201211	\$295,402,194	\$295,702,586	\$247 132 021											\$549 964	\$2 355 358	
GBJ - Bt. Lacer (21) Resilienchard 24 Generalin Biol-Lip GSU Tribrationes	391219	\$12,880,446	\$12,010 446	910.591.379											\$25 086	\$107 414	
Nuclear - Turkey Point Gate Velve Mechining	201211	\$35910	\$35 910	\$36 264											\$163	\$326	
Nation - Taken Point Other Valve Naciona	351211	\$42,354	842.354	\$41,500											\$192	\$384	
Transmission - Turkey Point Switchyard	201211	\$4 478 355	\$4 478 355	\$4 049 828											\$20 060	\$40 086	
GSU - 81. Luple Scare Generator Step-Up (GSU) Transformer Coolere & Purno	201211	\$2 339 760	\$2 339 760	\$2,294175											\$11.649	\$23 277	
November Total		\$351,016,668	£351,318,960												\$700,211	\$2,842,875	- 2
Nuclear - Turkey Point Turbire Valve Refurbishment (from PFN 3-26)	201212	\$96.500	\$56A ACIC)	\$96,729												8471	
December Total		586,500	\$86,500	\$96,729	-									Annual Control		\$471	_
Sizned		\$1,907,405,761	\$1,000,001,855	81844(0)6183	551	\$501	\$10.543	\$1,620,284	\$4,740,836	\$4,736,507	\$4,980,450	\$5,256,332	812 924 640	\$15.12E.54E	\$15,000,000	\$17,923,359	-
and Administrative Committee			The state of the s	and the same of th													
Post It Service Costs		\$71.875.563	\$73,401,970	\$59,785,469	\$0.	10	\$0	वक्षा	579,609	\$56.540	\$55.643	\$160,757	9,300 635	3335,646	5400,164	6602 228	
Total Inducting Post In Service Costs		81,860,381,334	\$2,000,420,826	\$1.913 HOR. FAIS	386	\$101	\$19.503	\$1,600,000	\$4.763.637	\$4,796,010	\$5,068,393	\$5,417,000	\$13,127,425	515 ANS THE	\$18,365,862	918 525 487	-
			actor Charca Adust		9/3	80	\$0	r\$3 0821	r\$6 160)	/56 1521	(\$6 145)	(\$6137)	r\$6 8931	(\$7 649)	(59 285)	/\$4 543	
		Søle	a Tax Entry Adjustm	nent	60	50	50	(\$136)	(\$272)	(\$272)	(\$272)	(\$271)	(\$911)	(\$1.549)	(\$1,564)	(\$558)	
		avenera institutos F			6 51	101				\$ 4790.645							

| Sept in Service Code Adjustment represent appropriate in prefer the expenditure in interpretation of the first work order has been placed into service, resp. of principants. This abbusiness is encluded on our base refer recovering operation in order to calculate base relatives and expenditure in the provided in our base refer recovering operations in order to calculate base relatives and expenditure in order to calculate base relatives and expenditure in order to calculate base relatives or calculated on our base refer recovering operations in order to calculate base relatives or calculated on our base refer recovering operations in order to calculate base relatives or calculated on our base refer recovering operations in order to calculate base relatives or calculated on our base refer recovering operations in order to calculate base recovering operations or calculated on our base refer recovering operations in order to calculate base recovering or calculated in order to calculate base recovering or calculated base refer recovering or calculated base refer recovering or calculated base recovering or calculated base refer recovering or calculated base reco \$1054.765 \$4.757.205 \$4.789.665 \$5.096.875 \$5.410.881 \$13.119.672 \$13.119.672 \$1.000.882 \$10.000.882 \$

82 715 61,328 517 5115 54175

Page 1 of 1

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In re: Nuclear Cost)	DOCKET NO. 130009-E
Recovery Clause	_)	FILED: July 3, 2013

ERRATA SHEET

MAY 1, 2013 TESTIMONY OF WINNIE POWERS

PAGE#	<u>LINE#</u>	
Page 1	Line 16	Change "\$28,280,172" to "\$45,084,695"
Page 2	Line 10	Change "\$28,280,172" to "\$45,084,695"
Page 2	Line 12	Change "(\$1,718,507)" to "(\$1,726,074)"
Page 2	Line 13	Change "\$5,164,762" to "\$21,136,506"
Page 2	Line 14	Change "\$24,833,917" to "\$25,674,264"
Page 3	Line 16	Insert:

- Exhibit WP-7, St. Lucie and Turkey Point Uprate Project, Incremental 2012 Plant Placed into Service as of December 31, 2012 shows the calculation of the revenue requirements related to the difference between our actual 2012 Plant Placed into Service as filed in our March 1, 2013 filing and the amount currently being recovered in base rates effective January 2, 2013 as filed in Docket No 120244-EI.
- Exhibit WP-8, St. Lucie and Turkey Point
 Uprate Project, Actual/Estimated Net Book
 Value of Retirements, Removal Cost &
 Salvage for Plant Placed into Service in
 2012 shows the calculation of the return on
 the difference between our 2012 actual Net
 Book Value of Retirements, Removal Cost
 and Salvage and the amount currently being
 recovered in base rates as filed in Docket No
 120244-EI.

Page 9	Line 20	Change "\$28,280,172" to "\$45,084,695"
Page 9	Line 22	Change "(\$1,718,507)" to "(\$1,726,074)"
Page 9	Line 22	Change "\$5,164,762" to "\$21,136,506"
Page 10	Line 1	Change "\$24,833,917" to "\$25,674,264"
Page 14	Line 6	Change "\$6,320,736" to "\$22,292,480"

Page 14	Line 13	Change "\$91,570,685" to "\$107,542,429"
Page 14	Line 14	Change "\$6,320,736" to "\$22,292,480"
Page 14	Line 17	Change "\$6,320,736" to "\$22,292,480"
Page 14	Line 19	Change "\$6,320,736" to "\$22,292,480"
Page 14	Line 19	Change "\$4,910,348" to "\$4,912,831"
Page 14	Line 20	Change "\$4,534,043" to "\$4,534,025"
Page 14	Line 21	Change "(\$3,123,656)" to "\$12,845,624"
Page 15	Line 4	Change "\$20,344,266" to "\$20,346,709"
Page 15	Line 7	Change "\$4,910,348" to "\$4,912,831"
Page 15	Line 12	Change "\$9,790,528" to "\$9,790,510"
Page 15	Line 12	Change "\$9,611,913" to "\$9,611,895"
Page 15	Line 20	Change "\$4,534,043" to "\$4,534,025"
Page 16	Line 2	Add after 2013, "Incremental 2012 EPU plant
		placed into service and carrying charges on the
		Actual/Estimated 2012 Net Book Value of
		Retirements, Removal, Salvage".
Page 16	Line 2	Change "\$61,614,546" to "\$77,583,826"
Page 16	Line 10	Change "\$765,539,144" to "\$765,692,636"
Page 17	Line 12	Insert:

- Q. Please explain the revenue requirements associated with the true-up of Incremental 2012 EPU Plant Placed into Service that FPL is including in its actual/estimated EPU NFRs.
- A. To properly account for the 2013 effect of truing up FPL's 2012 EPU Plant in Service, FPL has included approximately \$14 million in revenue requirements in its actual/estimated 2013 EPU costs. The going-forward effect of truing up FPL's 2012 EPU Plant in Service will be reflected in FPL's fall 2013 EPU base rate increase filing.

The revenue requirement of \$13,825,845 shown in my Exhibit WP-7 reflects the recovery of revenue requirements associated with FPL's actual 2012 plant placed into service not being recovered through the base rate adjustment effective January 2, 2013 (Incremental 2012 EPU Plant Placed into Service). FPL filed its Base Rate Increase request for 2012 plant placed into service on October 1, 2012 in Docket No. 120244-EI. At that time, FPL estimated that as of December 31, 2012, plant placed into

service would be \$1,878,131,732, Total Company, \$1,794,897,191, jurisdictional, net of participants as shown on my Exhibit WP-7. FPL's T schedules filed on March 1, 2013 in this docket, show that FPL's actual 2012 plant placed into service was \$1,999,281,325 Total Company, \$1,913,808,590 jurisdictional, net participants. FPL's Non-incremental 2012 Plant in Service was included in base rates effective January 2, 2013 as a result of FPL's general rate case. Excluding these Non-incremental costs as shown in my Exhibit WP-7, page 2, results in 2012 Plant in Service of \$1,910,775,238, jurisdictional, of participants. The resulting Incremental 2012 EPU Plant Placed into Service of \$115,878,047, jurisdictional, net of participants as of December 31, 2012 is the basis for the calculation of the \$13,825,845 in 2013 revenue requirements. The Incremental 2012 EPU Plant Placed into Service is due to more Plant in Service and Post in Service costs than had been estimated for purposes of the Base Rate FPL has included in its 2013 Increase. the Actual/Estimated **NFRs** requirements on the 13 month average of Incremental 2012 Plant Placed into Service that is not being recovered in base rates.

- Q. Please explain the carrying charges associated with the true-up of the Actual/Estimated 2012 Net Book Value of Retirements, Removal Cost and Salvage related to the 2012 EPU Plant Placed into Service.
- A. FPL is including carrying charges of \$1,396,293 on FPL's actual 2012 Net Book Value of Retirements, estimated Removal Cost and estimated Salvage not being recovered in the base rate adjustment effective January 2, 2013 (Actual/Estimated 2012 NBV) related to the 2012 EPU Plant Placed into Service as shown in my Exhibit

WP-8. The Actual/Estimated 2012 NBV results from the true-up of the 2012 actual retirements, estimated removal cost and estimated salvage as compared to that which is being recovered through base rates effective January 2, 2013 as approved in Docket No 120244-EI. Included in FPL's base rates effective January 2, 2013, was a net amount consisting of the net book value of retirements, removal cost and salvage of \$13,509,262 on a jurisdictional, net of participants basis. The actual 2012 net book value of retirements, estimated removal costs, and estimated salvage is \$26,209,670 on a jurisdictional, net of participant basis as shown in my Exhibit WP-8, page 1. The Actual/Estimated 2012 NBV is \$12,700,408 and is included in WP-8. FPL has included \$1,396,293 in carrying charges in its 2013 A/E NFRs for the revenue requirements not being recovered in base rates.

Page 17	Line 22	Change "\$682,800" to "\$1,523,146"
Page 18	Line 10	Change "\$682,800" to "\$1,523,146"
Page 18	Line 12	Change "\$683,849" to \$1,524,201"
Page 18	Line 13	Change "(\$1,049)" to "(\$1,055)"
Page 18	Line 20	Change "\$10,887,829" to "\$27,692,352"
Page 18	Line 22	Change "\$3,884,294" to "\$3,876,726"
Page 19	Line 1	Change "\$6,320,736" to "\$22,292,480"
Page 19	Line 2	Change "\$682,800" to "\$1,523,146"
Page 21	Line 22	Change "\$28,280,172" to "\$45,084,695"
Page 22	Line 1	Change "(\$1,718,507)" to "(\$1,726,074)
Page 22	Line 3	Change "\$5,164,762" to "\$21,136,506"
Page 22	Line 4	Change "\$24,833,917" to "\$25,674,264"

MAY 1, 2013 EXHIBITS OF WINNIE POWERS

EXHIBIT WP-5

EXHIBIT #	PAGE #	LINE #	
WP-5	Page 1	Line 27, Column (2)	Change "\$112,000,508" to
			"\$112,004,071"
WP-5	Page 1	Line 30, Column (2)	Change "\$7,214,153" to "\$7,198,815"
WP-5	Page 1	Line 33, Column (2)	Change "\$85,107,276" to "\$85,111,451"
WP-5	Page 1	Line 34, Column (2)	Change "(\$517,010)" to "(\$516,977)"
WP-5	Page 1	Line 27, Column (5)	Change "\$20,365,414" to "\$20,367,897"

WP-5	Page 1	Line 27, Column (9)	Change "\$683,849" to "\$1,524,201"
WP-5	Page 1	Line 30, Column (5)	Change "\$9,611,913" to "\$9,611,895"
WP-5	Page 1	Line 33, Column (5)	Change "\$62,039,072" to "\$75,864,917"
WP-5	Page 1	Line 34, Column (5)	Change "(\$424,525)" to "\$1,718,909"
WP-5	Page 1	Line 30, Column (9)	Change "(\$1,049)" to "(\$1,055)"
WP-5	Page 1	Line 41, Column (10)	Change "\$28,280,172" to "\$45,084,695"

Note that these corrections affect other lines/columns (i.e., subtotals and totals) of this exhibit. The result of these corrections reflects the \$16,804,522 increase to FPL's requested 2014 revenue requirements.

EXHIBIT WP-6

EXHIBIT #	PAGE #	LINE #	
WP-6	Page 1	Insert Line 48, "2012 Incremental Pl	ant Placed into Service"
WP-6	Page 1	Line 48, Col (Actual January)	Insert "\$1,152,154"
WP-6	Page 1	Line 48, Col (Actual February)	Insert "\$1,152,154"
WP-6	Page 1	Line 48, Col (Projected March)	Insert "\$1,152,154"
WP-6	Page 1	Line 48, Col (Projected April)	Insert "\$1,152,154"
WP-6	Page 1	Line 48, Col (Projected May)	Insert "\$1,152,154"
WP-6	Page 1	Line 48, Col (Projected June)	Insert "\$1,152,154"
WP-6	Page 1	Line 48, Col (Projected July)	Insert "\$1,152,154"
WP-6	Page 1	Line 48, Col (Projected August)	Insert "\$1,152,154"
WP-6	Page 1	Line 48, Col (Projected September)	Insert "\$1,152,154"
WP-6	Page 1	Line 48, Col (Projected October)	Insert "\$1,152,154"
WP-6	Page 1	Line 48, Col (Projected November)	Insert "\$1,152,154"
WP-6	Page 1	Line 48, Col (Projected December)	Insert "\$1,152,154"
WP-6	Page 1	Line 48, Col (Total)	Insert "\$13,825,845"
WP-6	Page 1	Line 61	Insert new Footnote (A)

Note that these corrections affect other lines/columns (i.e., subtotals and totals) of this exhibit. The result of this correction is a \$13,825,845 change in 2013 Base Rate Revenue Requirements shown on this schedule and included in the total requested increase in 2014 revenue requirements.

EXHIBIT WP-7

EXHIBIT

Insert new Exhibit WP-7 after WP-6 (Includes 4 Pages)

WP-7 "St. Lucie & Turkey Point Uprate Project, Revenue Requirements on 13 Month Average of Incremental 2012 Plant Placed into Service"

EXHIBIT WP-8

EXHIBIT

Insert new Exhibit WP-8 after WP-7 (Includes 7 Pages)

WP-8

"St. Lucie & Turkey Point Uprate Project, Actual/Estimated Net Book Value of Retirements, Removal Cost & Salvage for Plant Placed into Service in 2012"

Florida Power & Light Company 2013 Revenue Requirements (To be Collected in 2014) [In Jurisdictional \$'s net of participants) Revised WP-5

	(1)	(2)	(3)=(2)-(1)	(4)	(5)	(6]=(5)-(4)	(7)=(2)+(5)	(8)=(3)+(6)	(9)	(10)=(8)+(9)
	Dkt. # 120009 2012 Actual/ Estimated	Dkt. # 130009 2012 True-Up	2012 (Over)/ Under Recovery	Dkt. # 120009 2013 Projected Costs	Dkt. # 130009 2013 Actual/ Estimated	2013 (Over)/ Under Recovery	Current True-up & Actual/Estimated for 2013	Total 2012/2013 (Over)/Under Recovery	Dkt. # 130009 2014 Projected Costs	Net Costs to be Recovered/ (Refunded) in 201
Turkey Point 6 & 7 Site Selection										
Site Selection Costs	\$0	30	\$0	\$0	30	\$0	30	\$0	\$0	
Carrying Costs (b)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0		
Carrying Costs on DTA/DTL (d)	\$180,883	\$180,883	\$0	\$180.883	\$180,883	\$0	\$361,766	\$0	\$180,883	\$180,8
Total Carrying Costs	\$180,883	\$180,883	\$0	\$180,883	\$180,883	\$0	\$361,766	\$0	\$180,883	\$180,8
Recovery of Costs & Carrying Costs	\$180,883	\$180,883	\$0	\$180.883	\$180,883	\$0	\$361,766	\$0_	\$180,883	\$180,8
Turkey Point 6 & 7 Preconstruction										
Pre-Construction Costs	\$34 279 877	\$29,034,114	(\$5,245,763)	\$28,686,236	\$28,748.963	\$62,726	\$57 783 077	(\$5.183,036)	\$16,826,626	\$11,643,5
Carrying Costs (b)	(\$2,423,506)	(\$2,666,490)	(\$242,983)	(\$769,804)	(\$1,653,100)	(\$883,296)	(\$4,319 589)	(\$1,126,279)	(\$355.439)	(\$1,481,7
Carrying Costs on DTA/DTL (d)	\$5,520,506	\$5,406,452	(\$114,054)	\$6 896 839	\$6,561,435	(\$335,404)	\$11,967,887	(\$449,459)	\$7,499,048	\$7,049,5
Total Carrying Costs	\$3,097,000	\$2,739,962	(\$357,038)	\$6,127,036	\$4,908,335	(\$1,218,700)	\$7.648,298	(\$1,575,738)	\$7,143.609	\$5,567,8
Recovery of Costs & Carrying Costs	\$37,376,876	\$31,774,076	(\$5,602,800)	\$34,813,272	\$33,657,298	(\$1,155,974)	\$65,431,374	(\$6,758,774)	\$23,970,235	\$17,211,4
Total Turkey Point 6 & 7	\$37,557,759	\$31,954,959	(\$5,602,800)	\$34.994.155	\$33 838 181	(\$1,155,974)	\$65,793,140	\$6,758,774)	\$24,151,118	\$17,392.3
Uprate			Transport Co.							2.11,01,01
Construction Costs (a)	\$1,017,306,408	\$1 298 309 799	\$0	\$161,047,828	\$166,953,395	\$0	\$0	\$0	\$0	
Carrying Costs (b)	\$106,065,448	\$112,004,071	\$5,938,623	\$15,449,079	\$20,367,897	\$4,918,818	\$132,371,968	\$10,857,442	\$1,524,201	\$12,381.0
Carrying Costs on DTA/DTL (d)	(\$1,155,721)	(\$1,388,939)	(\$233,218)	(\$15,200)	(\$21,188)	(\$5,988)	(\$1,410,127)	(\$239,205)	\$0	(\$239,
Total Carrying Costs	\$104,909,726	\$110,615,132	\$5,705,405	\$15,433,878	\$20,346,709	\$4,912,831	\$130,961,841	\$10,618,236	\$1,524,201	\$12,142,4
Recoverable O&M including Interest (c)	\$14,546,749	7,198,815	(\$7,347,934)	\$5,077,869	\$9,611,895	\$4,534,025	\$16,810,709	(\$2,813,909)	(\$1,055)	(\$2,814,
Total Non-Base Rate Related Costs	\$119,456,475	\$117,813,946	(\$1,642,529)	\$20,511,747	\$29,958,604	\$9,446,856	\$147,772,550	\$7,804,327	\$1,523,146	\$9,327,
Base Rate Revenue Requirement	\$79 552 085	\$85,111,451	\$5,559,366	\$64,738,202	\$75,864,917	\$11,126,715	\$160,976,368	\$16,686,080	\$0	\$16,686,0
Carrying Costs (Over)/Under Recovery	(\$476,866)	(\$516,977)	(\$40,111)	\$0	\$1,718,909	\$1,718,909	\$1,201,932	\$1,678,798	\$0	\$1,678.
, , , , , , , , , , , , , , , , , , , ,	\$79,075,219	\$84,594,473	\$5,519,255	\$64,738,202	\$77,583,826	\$12,845,624	\$162,178,299	\$18,364,878	\$0	\$18,364,6
Recovery of Costs, Carrying Costs, and Base	\$198,531,694	\$202,408,420	\$3,876,726	\$85,249,950	\$107,542,429	\$22,292,480	\$309,950,849	\$26,160,205	31,523,146	\$27,692.
Rate Revenue Requirements										
Total Recovery	\$236,089,453	\$234,363,379	(\$1,726,074)	\$120,244,105	\$141,380,611	\$21,136,506	\$375,743,990	\$19,410,431	\$25,674,264	\$45,084

Total Recovery \$236,089,453	\$234,363,379	(\$1,726,074)	\$120,244,105	\$141,380,611	\$21,136,506	\$375,743,990	\$19,410,431	\$25,674.
eTrick are contained and done to recording								
*Totals may not add due to rounding								
(a) Total Construction Costs for uprates is the current period jurisdictional additions no	et of participants includi	ng transmission.						
(b) The period to date CWIP Balance base on which carrying costs are calculated car	n be found on the T/AE	P-3 for Uprates The	CWIP Balance base on	which carrying costs ar	e calculated can be four	d on the T/AE/P-2 Line 41	or Site Selection and Pre-C	construction,
(c) Interest at the AA Financial 30-day rate posted on the Federal Reserve website is								
(d) Uprate Carrying costs on DTA/DTL are calculated on T3, T3A/AE3, AE3A/ P3, P3	A Pre-Contruction and	Site Selection Carrying	costs are calculated in	T2, T3A/AE2, AE3A/F	2, P3A.			
Errata Note: See NFR Errata Summary Sheet for details of difference								
Eliate Note. See NEW Eliata Summary Sheet for details of difference.								
	2012	2013	2014	Total	l l			
Original WP-5 Revenue Requirements as filed in May, 2013	(\$1,718,507)	\$5,164,762	\$24,833,917	\$28,280,172				
Incremental Plant Placed Into Service in 2012	\$0	\$14,572,986	\$766,383	\$15,339,369				
Actual/Estimated Net Book Value of Retirements, Removal and Salvage on Plant	\$0	\$1,396,293	\$73,430	\$1,469,723				
Placed Into Service in 2012				\$1,408,723				
Audit Findings and Other Errata	(\$7,588)	\$2,465	\$533	(\$4,570)				
Total Revised Revenue Requirements	(\$1,726,075)	\$21,130,506	\$25,674,283	\$45,084,694				
	157 550	4.5.07.711						
Total Increase in Revenue Requirements	(57,568)	\$15,971,744	\$640,346	\$16,804,522				

Exhibit WP-5, Page 1 of 1 Revised for Errata (To be Collected in 2014)

2013 Revenue Requirements

Docket No. 130009-El

	2013					-				2015 Rass 23	- Perima Rem	rganerdy					2013
Datat	In-Service Date	Total Company Incremental Plant	Total Company Incremental & Non- Incremental Plant	Plant In-Service - Includes Non- Incremental Costs (Jurisdictional, Net of Participants)	Actual January	Actual February	Projection March	Projected April	Projected May	Projected Jame	Projectico	Projection August	Projection September	Projected October	Projectino November	Projected Occernion	Total
Transmission - Turkey Point Digitial Fault Recorder Monitoring	201301	\$55.034	\$55,034	\$49,240	\$395	\$789	\$786	\$782	\$779	\$776	\$773	\$770	\$766	\$763	\$760	\$757	\$6
Transmission - Turkey Point Lightning Protection	20†301	\$31 071	\$31,071	\$27,800	\$138	\$276	\$276	\$275	\$275	\$274	\$274	2873	\$273	\$273	\$272	\$272	s
Transmission - Turkey Point String Bus Spacers	201301	\$319056	\$319,056	\$285,468	\$1,420	\$2 837	\$2832	\$2,828	\$2,823	\$2.818	\$2813	\$2,808	\$2,804	\$2,799	\$2,794	\$2,789	\$3
January Tolul		\$405,162	\$405,162	\$362,508	\$1,953	13,962	63,834	33,886	13.177	\$3,868	\$3,860	65,861	63,843	53,835	\$3,826	\$3,818	54
Nuclear - St, Lucie Simulator Mod Phase 3	201303	\$190,319	\$100.319	\$172,963			\$826	\$1,651	\$1.649	\$1,647	\$1.649	\$1,643	\$1,641	\$1,638	\$1,836	\$1,634	51
March Total		\$190,319	\$190,019	\$172,963	50	10	\$826	\$1,651	\$1,849	\$1,647	\$1,645	\$1,643	81.641	81,438	\$1,636	11,614	@112
Nuder - Turkey Paint Edended Power Upress unt 4 Cycle 37	201304	\$713,492,449	\$713645941	\$700.757.574				\$3,485,258	\$6,965,161	\$ 6 954 448	\$6 943 735	\$6933022	\$6 922 309	\$6911,596	\$6 900,883	\$6 890,170	\$58 90
Nuclear - Turkey Point Unit 4 Cycle 27 Turbine Valve	201304	\$7,996,274	\$7996 274	\$7,851,862				\$39 453	\$78 843	\$78 716	\$78,590	\$78463	\$78,337	\$78,210	\$78,084	\$77 957	\$666
Nuclear - St. Lucie Fabric Building B Restoration	201304	\$50,000	\$50,000	\$45.440				\$217	\$434	\$433	\$433	\$432	\$432	\$431	\$430	\$430	s
Nuclear - St. Luce Fabric Building F Restoration	201304	\$50 000	\$50,000	\$45,440				\$217	\$434	\$433	\$433	\$432	\$432	\$431	\$430	\$430	\$3
April Total		\$721,588,723	5721,742.216	\$708,700,317	50	\$0	40	\$3,525,146	\$7,044,971	\$7,034,030	\$7,023,190	\$7,012,349	57,001,500	\$6,000.668	\$6,979,928	\$6,968,987	358,580
Nuclear - St. Lucie Unit 1 Spent Fuel Handling Machine	201306	\$870021	\$870021	\$654.308			100-0		- Alleria de la compansión de la compans	\$4 151	\$8 296	\$8284	\$8,273	\$8 261	\$8 250	\$8239	\$53
Nuclear - St. Lucia Unit 2 Spent Fuel Handling Machine	201306	\$874196	\$874196	\$730,544						\$3 549	\$7 094	\$7 084	\$7 074	\$7 065	\$7 065	\$7 045	\$45
June Total		\$1,744,217	\$1,744,217	\$1,584,052	10	10	80	10	10	\$7,700	\$15,390	\$18,363	618,347	\$15,326	\$15,305	\$15,284	495
Nuclear - Turkey Point Spare Turbine Valve Removed from Unit 4-27	201309	\$98,500	\$98 500	396,721									\$486	\$971	5576	\$968	\$2
September Total		\$98,500	\$88.500	\$96,721	1,0	30	50	50	40	20	10	50	5486	\$971	\$870	1968	15
Subsorial		\$724,026,921	\$724,180,413	\$710,917,362	\$1,963	\$3,902	\$4,720	\$3,530,682	\$7,050,397	\$7,047,346	\$7,044,085	\$7,033,212	\$7,022,826	\$7,012,439	\$7,001,565	\$6,990,091	\$59.74
Post In Service Costs		\$41,512,223	\$ 41 512223	\$40 757 962	10	\$21	\$394	\$820	883.892	\$218.581	\$287,334	\$332 691	\$365,539	\$387,447	\$396,287	\$400,195	2.47
Total Including Post In Service Costs		\$765,539,144	\$765,692,636	\$751,675,324	\$1,953	\$3,983	\$5,114	\$3,531,302	\$7,134,068	\$7,265,776	\$7,331,419	57.365.903	\$7,388,365	\$7,399,865	\$7,397,651	17,390,886	562.21
Contractor Charge Adjustment for FPL's 2012 Base Rate Increase Request (Beir	ng collected in base rates in	2013)			(\$14680)	(\$14680)	(\$14680)	(\$14,680)	(\$14.680)	(\$14 680)	(\$14 580)	(\$14680)	(\$14680)	(\$14 680)	(\$14.680)	(\$14680)	(17)
Contractor Charge Adjustment for FPL's 2010 Base Rete Increase Request (Beir	ng collected in base rates in	2013) (d)			(\$108)	(\$108)	(\$108)	(\$108)	(\$108)	(\$108)	(\$108)	(\$108)	(\$108)	(\$108)	(\$108)	(\$108)	(
2012 Incremental Plant Placed Info Service (A)					\$1.152.154	\$1.152154	\$1.152154	\$1,152,154	\$1,152,154	\$1,152,154	\$1,152,154	\$1,152,154	\$1,152,154	\$1,152,154	\$1,152,154	\$1,152,154	\$13,825
Total Base Rate Revenue Requirements Including Post In						31, 141, 340					SR 488 785	\$8 503 DES	38 525 731	\$8.537.251	\$8.535.217	38.528.251	375.864

50 51 52 53 Notes 54 (a) (a) Base rate revenue requirements to be recovered through the NCRC are those related to plant being placed into commercial service during 2013

(b) Revenue requirement calculations for Post In-Service Plant are based on the assumption that the plant is placed into service on the 15th of the month.

55 56 (c) Participants' share for St. Lucle Unit 2 (PSL 2) is Orlando Utilities Commission (OUC) of 6 0895% and Florida Municipal Power Agency (FMPA) of 8 806%

(d) See AE-3 footnote (k) for 2011 and 2012 contractor charge adjustment to FPL's 2010 Base Rela Increase Request. The Contractor Charge Adjustment did not impact FPL's 2011 Base Rate Increase Request as no adjustments applied to plant placed into service in 2011,

58 (e) For purposes of calculating entrying charges in NFR exhabited AS-3 and Appendix A, exhall perform renth a in deflucted, (As is the process in Calculating AFUDC), in calculating the best rate revenue requirements, the full performance in the performance of the calculating area. (b) Head-recovered countries the base and the fitting the

59 60

Errata Note:

61 (A) Instrumental 2012 Plant Placed into Service is the difference between FPL's 2012 actual Plant Placed into Service as filed in the March 1, 2013 filling, TOJ-1, Appendix B and the amount currently being recovered in bese rates effective Jenuary 2, 2013 as filed in Docket No 120244-EJ.

Exhibit WP-6, Page 1 of 1 Revised for Errata Requirements

Docket No. 130009-EI 2013 Base Rate Revenue

Florida Power & Light Company St. Lucle & Turkey Point Uprate Project Revenue Requirements on 13 Month Average of Incremental 2012 Plant Placed into Service Exhibit WP-7

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(1)	(J)	(K)	(L)	(M)	(N)	(0)	(P)	(Q)
Line No. 1		Docket No 130009-E)	12/31/2013	1/31/2013	2/28/2013	3/31/2013	4/30/2013	5/31/2013	6/30/2013	7/31/2013	8/31/2013	9/30/2013	12/31/2013	11/30/2013	12/31/2013	<u>Totaj</u>
2 3 4	Actual/Estima	ted 13 Month Average Rate Base (a) (c)	\$1,879,652,316	\$1,879,652,316	\$1,879,652,316	\$1,879,652,316	\$1,879,652,316	\$1,879,652,316	\$1,879,652,316	\$1,879,652,316	\$1,879,652,316	\$1,879,852,316	\$1,879,852,316	\$1,879,852,316	\$1,879,652,318	1011
5	Original as file	ed 13 Month Average Rate Base (b) (c)	\$1,781,701,580	\$1,781,701,580	\$1,781,701,580	\$1,781,701,580	\$1,781,701,580	\$1,781,701,580	\$1,781,701,580	\$1,781,701,580	\$1,781,701,580	\$1,781,701,580	\$1,781,701,580	\$1,781,701,580	\$1,781,701,580	
7 8 9		13 Month average of incremental 2012 Plant Placed into Service	\$97,950,737	\$97,950,737	\$97,950,737	\$97.950,737	\$97,950,737	\$97,950,737	\$97,950,737	\$97,950,737	\$97,950,737	\$97,950,737	\$97,950,737	\$97,950,737	\$97,950,737	-
10 11 12		Base Rate Increase for the Year (c)	\$257,224,667	\$257,224,687	\$257,224,687	\$257,224,687	\$257,224,667	\$257,224,667	\$257,224,667	\$257,224,667	\$257,224,667	\$257,224,667	\$257,224,667	\$257,224,667	\$257,224,687	
13 14		Base Rate Increase filed in Docket No 120244-El (b) (c)	\$243,398,822	\$243,398,822	\$243,398,822	\$243,398,822	\$243,398,822	\$243,398,822	\$243,398,822	\$243,398,822	\$243,398,822	\$243,398,822	\$243,398,822	\$243,398,822	\$243,398,822	_
15 16 17 18		Amount Not Being Recovered in 8ass Rates (c)	\$13,825,845	\$13,825,845	\$13,825,845	\$13,825,845	\$13,825,845	\$13,825,845	\$13,825,845	\$13,825,845	\$13,825,845	\$13,825,845	\$13,825,845	\$13,825,845	\$13,825,845	
19 20 21		YTD Impact		\$1,152,154	\$2,304,308	\$3,456,461	\$4,608,615	\$5,760,769	\$6,912,923	\$8,065,076	\$9,217,230	\$10,369,384	\$11,521,538	\$12,673,692	\$13,825,845	
22 23 24		Amount Recognized in prior months		\$0	\$1,152,154	\$2,304,308	\$3,456,481	\$4,608,615	\$5,760,769	\$8,912,923	\$8,065,076	\$9,217,230	\$10,369,384	\$11,521,538	\$12,673,692	
25 26 27		Amount to be recognized in month (d)		\$1,152,154	\$1,152,154	\$1,152,154	\$1,152,154	\$1,152,154	\$1,152,154	\$1,152,154	\$1,152,154	\$1,152,154	\$1,152,154	\$1,152,154	\$1,152,154	\$13,825,845
28 29 30 31 32 33 34 35 36	Notes: (a) 13 month av (b) Rate Base ii (c) For further d	add due to rousding verage coreists of actual costs through Febre as a filed in Docket No. 120244-EI, Base Ra etaits see pages 3 and 4. WP-6 as adjusted for Ernats.						г.								

Page 1 of 4

St. Lucie & Turkey Point Uprate Project Revenue Requirements on 13 Month Average of Incremental 2012 Plant Placed into Service Exhibit WP-7, Page 1 of 4 Docket No. 130009-EI

Floride Power & Light Company St. Lucre & Turkey Point Uprate Project quirements on 18 March Average of Incremental 2012 (c) Plant Placed into Service Exhibit WP-7

As Filed in Docket No. 130009-EI WP-3 as adjusted for WP-3 as adjusted for Errata (a) 2012 Incremental Plant In-Service

As Filed in Docket No120244-El

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
Internal Order Number	Assets (Work Orders) Being Placed in Service During 2012 (In Order by Actual/Estimated In-Service Date)	Total Company before Perticipants including 2013 Projections	Total Company before Participants 2013 Projected Post In-Service Costs (b)	Total Company before Participants as of December 31, 2012	Estimated In-Service Costs (Jurisdictional, net of Participants) including 2013 Projections	Estimated In-Service Costs (Jurisdictional, net of Participants) 2013 Post in-Service Costs (b)	Estimated In-Service Costs (Juriadictional, net of Participants) as of December 31, 2012
				Column (C) - (D)			Column (F) - (G)
D00004390607	Nuclear - Turkey Point Distribution Heavy Hauf Path	\$13,317		\$13,317	\$13,078		\$13,07
T00000001664	Transmission - St. Lucie Midwey Substation Line BayUpgrade	\$1,410,009		\$1,410,009	\$1,275,087		\$1,275,08
700000001677	Transmission - St. Lucie Generator Bay Upgrade	\$2,853,536		\$2,853,536	\$2,580,485		\$2,580,48
P00000000761	Nuclear - St, Lucie Unit 1 Outage (PSL1-24)	\$496,552,396		\$496,552,396	\$487,625,612		\$487,625,61
P00000001689	GSU- St. LucieUnit 1 Denerator Step-Up (QSU) Transformer Cooler Upgrade	\$7,767,828		\$7,767,828	\$7,616,490		\$7,616,49
T00000002141	Transmission - Turkey Point Site Expension Switchyead	\$1,382,929		\$1,382,929	\$1,250,598		\$1,250,59
T00000001822	Transmission - Turkey Point Devis Breaker Failure Panels	\$374,461		\$374,461	\$338,630		\$338,63
P00000050246	Nuclear - St, Lucie Unit 1 License Amendment Request	\$43,885,574		\$43,885,574	\$43,096,820		\$43,096,82
T00000001821	Transmission - Turkey Point Flagami Breaker Failure Panels	\$845,181		\$645,181	\$583,445		\$583,44
D00004530325	Transmission - Turkiny Point Distribution Street Lighting	\$10,219		\$10,219	\$9,241		\$9,24
T00000003126	GSU - Turkny Point Spare Generator Step-Up (GSU) Transformer	\$8,426,001		\$8,426,001	\$8,261,840		\$8,261,84
P00000113195	Nuclear - Turkey Point Turbine Valve Refurbishment (from PTN 4-26)	so		\$0			•
P00000000765	Nuclear - Turkey Point Unit 3 Outlage (PTN 3-26) (d)	\$916,749,779	\$139,907	\$916,609,872	\$900,268,882	\$137,392	\$900,131,49
P00000302463 P00000302466	Nuclear - Turkey Point Unit 3 and 4 License Amendment Request	\$85,831,102		\$65,831,102	\$64,647,821		\$5 4,647,62
P00000016044	Nucleer - Turkey Point Simulator	\$1,839,117		\$1,639,117	\$1,806,054		\$1,806,06
P00000113197	Nuclear - Turkey Point Valve Refurbishment (PTN 3-26)	\$0		\$0			•
P0000000763	Nuclear - St. Lucie Unit 2 Dufage (PSL 2-20) (d)	\$282,743,893	\$8,501,175	\$274,242,718	\$236,301,856	\$8,348,345	\$227,953,51
P00000050696	Nuclear - St. Lucie Unit 2 Lizzraz Amendment Risquest	\$35,102,111		\$35,102,111	\$29,336,421		\$29,338,42
P00000001690	GSU - St. Lucie Unit Replacement2A Generator Step-Up (GSU) Transformer	\$13,775,774		\$13,775,774	\$11,495,391		\$11,495,39
T0000002434	GSU - St. Lucie Spare Generator Step-Up (GSI)) Transformer Coders & Pumps	\$2,278,176		\$2,278,176	\$2,233,791		\$2,233,79
T00000002092	Transmission - Turkey Point Switchyed	\$4,185,302		\$4,185,302	\$3,784,817		\$3,784,81
P00000114140	Nuclear - Turkey Point Gate Valve Machining	\$0		\$0			s
P00000114144	Nuclear - Turkey Point Globe Valve Machining	\$0		\$0			1
P00000113198	Nuclear - Turkey Point Turbine Valve Refurbishment (from PTN 3-26)	\$0		\$0			s
P00000113256	Nucleur - St. Lucie Simulator Phase III	\$304,637		\$304,637	\$276,879		\$276,87
T00000002182	Transmission - Turkey Point EPU Lightning Protection	\$186,137		\$186,137	\$168,326		\$168,32
T00000001991	Transmission - Turkey Point String Bus Spacers	\$389,058		\$388,058	\$350,926		\$350,92
T00000002011	Transmission - Turksy Point Digital Fault Recorder Monitoring	\$67,276		\$67,276	\$60,838		\$60,63
	Total as of December 31, 2012	\$1,886,772,814	\$8,641,082	\$1,878,131,732	\$1,803,382,928	\$8,485,737	\$1,794,897,191

(1)	(-)	(K)	(L)			
Total Company Incremental Plant In-Service as of December 31, 2012 (d)	Plant In-Service Including Non- Incremental (Aurisdictional, Net of Participants) as of December 31, 2012	Plant In-Gervice Less Non-Incremental (Jurtsdictional, Net of Participanta) as of Oscember 31, 2012	Plant in-Service Excluding Non- incremental Costs (Jurisdictional, Net of Participants) as of Occember 31, 2012 Column (J) - (K)			
\$13,324	\$13,084		\$13,084			
\$1,414,017	\$1,278,711		\$1,278,711			
\$2,871,478	\$2,596,710		\$2,596,710			
\$511,854,737	\$503,837,847	\$1,204,573	\$502,633,274			
\$7,770,421	\$7,619,033		\$7,619,033			
\$1,458,373	\$1,318,823		\$1,318,823			
\$388,543	\$351,364		\$351,364			
\$48,427,713	\$45,593,057		\$45,593,057			
\$649,866	\$587,681		\$587,681			
\$13,391	\$12,110		\$12,110			
\$8,242,719	\$8,082,129		\$8,082,129			
\$129,000	\$126,681		\$126,681			
\$974,993,720	\$958,993,675	\$1,527,934	\$957,465,741			
\$71,027,829	\$89,750,923		9 69,750,923			
\$1,894,143	\$1,860.091		\$1,860,091			
\$10,192,474	\$10,009,238		\$10,009,238			
\$300,072,291	\$251,084,826	\$300,845	\$250,783,981			
\$36,953,676	\$30,883,858		\$30,683,858			
\$15,863,104	\$13,237,193		\$13,237,193			
\$2,382,886	\$2,336,460		\$2,336,460			
\$4,486,048	\$4,056.784		\$4,056,784			
\$38,145	\$37,459		\$37.459			
\$44,929	\$44,121		\$44,121			
998,500	\$96,729		\$96,729			
\$0	\$0		\$0			
\$0	\$0		\$0			
\$0	\$0		\$0			
\$0	\$0		\$0			
\$1,999,281,325	\$1,913,808,590	\$3,033,352	\$1,910,775,238			

(M)	(N)
Total Company Incremental Plant In-Service as of December 31, 2012	Plant In-Service - (Jurisdictional, Net of Participants) as of December 31, 2012
Column (E) - (I)	Column (H) - (L)
\$6	\$0
\$4,008	\$3,625
\$17,942	\$16,226
\$15,302,339	\$15,007,662
\$2,593	\$2,543
\$75,444	\$68,225
\$14,081	\$12,734
\$2,542,139	\$2,496,437
\$4,685	\$4,236
\$3,172	\$2,869
(\$183,282)	(\$179,711
\$129,000	\$126,681
\$58,383,848	\$57,334,251
\$5,196,727	\$5,103,302
\$55,026	\$54,037
\$10,192,474	\$10,009,238
\$25,829,572	\$22,830,470
\$1,851,568	\$1,547,437
\$2,087,330	\$1,741,802
\$104,710	\$102,670
\$300,746	\$271,966
\$38,145	\$37,456
\$44,929	\$44,121
398,500	\$96,729
(\$304,637)	(\$276,879
(\$186,137)	(\$168,326
(\$388,058)	(\$350,926
(\$67,276)	(\$60,836
\$121,149,593	\$115,878,049

32 33 34 35 36 Notes:

(a) For sech work order for Plant placed into service and Post in service costs included in VP-3, as revenue.

(b) 2019 Riginate post in service annive costs are more related to work orders placed into service whose fine 12 months of operation include, project costs to be incurred in 2013. Since we are using an end of year betternor in this exhibit these costs are evaluated.

(c) 2019 Riginated post in service annive costs are more related to work orders placed into service whose fine 12 months of the project in the service and fine amount currently being recovered in base rates effective January 2, 2013 as filled in Doctor No 120244-EL.

(d) Includes post in service costs through Discerber 31, 2012.

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St. Lucie & Turkey Point Uprate Project
Revenue Requirements on 13 Month Average of
Incremental 2012 Plant Placed into Service
Exhibit WP-7, Page 2 of 4

Floride Power & Light Company St. Lucie & Turkny Point Uprate Project equiraments on 13 Month Average of Incre Plant Placed the Service Exhibit WP-7

Base Rate Revenue Requirements on Incremental 2012 Plant Plazad Into Bervice

		Achael	s as of February 2	B, 2013 (A)	As Filed	in Docket No. 120	2244€1 (B)	Revenue Requirements of the remedial 2012 Plant	on 13 Month Average Placed Into Service
		Nuclea	Generation & Tres	ndesion	Nuclear C	Seneration & Trans	mission	Nuclear Generation	& Transmission
		(A)	(B)	(C) Retail	(D)	(E)	(F) Retail	(G)	(H) Retail
Line No.		System (Net of Participants) (b)	Separation Factor (f)	Juriedictional (Net of Participants) (b)	System (Net of Participants) (b)	Septiration Factor (f)	Junisdictional (Net of Participants) (b)	System (Net of Participents) (b)	Jurisdictional (Net of Participants) (b)
1								Column (A) - (D)	Calumn (C) - (F)
3	Annualized Rate Base - 13 Worth Average (C)								
4 5	Electric Plant in Service - Nuclear Acces nuisted Reserve for Departiculation and Amountzation - Nuclear (h)	\$1,895,667,063 (\$22,773,609)	0.98202247	\$1,861,587,651 (\$22,364,196)	\$1,795,654,456 (\$21,504,708)	0.98202247 0.98202247	\$1,763,373,024 (\$21,118,107)	\$100,012,607 (\$1,268,901)	\$98,214,627 (\$1,246,090)
6	Net Rate Base - Nuclear	\$1,872,893,453		\$1,839,223,455	\$1,774,149,748		\$1.742.254,918	\$98,743,705	\$96,968,538
7	Electric Plant In Service - GSU	\$31,459,198	0.98051733	\$30,846,289	\$30,195,807	0.98051733	\$29,607,512	\$1,263,391	\$1,238,777
8	Accumulated Reserve for Depreciation - OSU (h) Net Rate Base - GSU	(\$455.596) \$31,003,602	0.98051733	(\$446,720) \$30,399,569	(\$437,839) \$29,757,968	0.98051733	(\$429,309) \$29,178,203	(\$17,757) \$1,245,634	\$17,411) \$1,221,366
10	Electric Plant In Service - Transmission	\$11,232,289	0.90431145	\$10,157,468	\$11,503,107	0.90431145	\$10,402,392	(\$270,818)	(\$244,904)
11	Accumulated Reserve for Depreciation - Transmission (h)	(\$141,760)	0.90431145	(\$128,195)	(\$148,104)	0.90431145	(\$133,932)	\$6 344	\$5,737
12 13	Net Rate Base - Transmission Fuel Inventory	\$11,090,529		\$10,029,292	\$11,355,003		\$10,268,459	(\$264,474)	(\$239,167)
14	Working Capital -Income Taxes Payable								
15 16	Total Annualized Rate Base (Line 6 + Line 9 + Line 12)	\$1,914,987,584		\$1,879,652,316	\$1.815.262.718		\$1,781,701,580	\$99,724,866	\$97,950,737
17	Armalized NO! (C)								
18 19	O&M Depreciation and Amortization Expense - Nuclear (h)	\$0 \$45,799,459	0.98202247	\$0 \$44,976,097	\$0 \$43,009,416	0,98202247	\$0 \$42,236,213	\$0 \$2,790.042	\$0 \$2,739,884
20	Depreciation Expense -GSU (h)	5918,328	0.98051733	\$900,438	\$875,678	0.98051733	\$858,618	\$42,649	\$41,818
21 22	Depreciation Expertee - Transmission (III) Total Depreciation Expertee	\$283623	0.90431145	\$256,483	\$296,209	0.90431145	\$267,865	(\$12,586)	(\$11,381)
23	Property Taxtes - Nuclear (d)	\$47,001,409 \$35,358,064	0.98202247	\$46,133,017 \$34,722,413	\$44,181,303 \$33,429,543	0.98202247	\$43.362.696 \$32.828.563	\$2,820,106 \$1,928,521	\$2,770,321 \$1,893,850
24	Property Texas - GSU (d)	\$602,189	0.98051733	\$590,457	\$573,226	0.98051733	\$562,058	\$28,963	\$28,399
25 26	Property Taxes - Transmission (d) Property Insurance Expense (j)	\$207,738	0.90431145	\$187,858	\$212,485	0.90431145	\$192,153	(\$4,748)	(\$4.294)
27	Total Propertylnsurance end Tax Expense	\$247,500 \$36,415,490	0.50202247	\$243,051 \$35,743,780	\$247.500 \$34.462.755	0,98202247	\$243.051 \$33.825.825	\$0_ \$1,952,735	\$0 \$1,917,955
26	Total Depreciation and Property Tax Expense (Line 22 + Line 27)	\$83,416,899		\$81,876,796	\$34,462,755 \$78,644,058		\$77,188,520	\$4,772,841	\$4,688,276
29	Poynoli Taxes & Beriefits Income Taxes								
30 31	Direct Current & Deferred (c)	(\$32,178,069)		(\$31,583,974)	(\$30,336,945)		(\$29,775,472)	(\$1,841,123)	(\$1,808,502)
32	imputed interest (see calculation below)	(\$12,557,823)		(\$12,326,106)	(\$11,903,862)		(\$11.683.780)	(\$653,961)	(\$642,327)
33 34	Total Income Taxes (Line 31 + Line 32) Total Annualized NOI (Line 28 + Line 33)	(\$44,735,892) \$38,681,007		(\$43,910,081) \$37,966,716	(\$42.240.807)		(\$41,459,251)	(\$2,495,084) \$2,277,756	(\$2,450,829)
35	I dial Afficializad MOI (Line 20 + Line 33)	\$38,021,007		\$37,900,716	\$36,403,251		\$35,729,269	\$2,217,756	\$2,237,447
36									
37 38	Calculation of Revenue Requirement Fully Adjusted Cost of Capital (a)	639%		8.39%	6.39%		e 200	6.39%	
39	NOI Requirement (Line 15 * Line 38)	\$122,290,026		\$120,033,538	\$115,921,652		6.39% \$113,778,457	56.366.374	6.39% \$6,255.079
40	NOI Deficiency (Line 34 Plus Line 39)	\$160,971,033		\$158,000,252	\$152,324,903		\$149,507,726	\$8,646,130	\$8,492,525
41 42	Net Operating frome Multipler (g) (B)	1.62800		1.62800	1.62800 (B)		1,62800 (B)	1.62800	1.62800
43	Revenue Requirement (Line 40 * Line 41)	\$262,061,104		\$257,224,667	\$247,985,191		\$243,398,822	\$14,076,914	\$13,826,845
45	Annual Amon of Retired NBV - Nuclear (e)	50	0.98202247	\$0	\$0	0.96202247	\$0	\$0	\$0
46	Annual Amort of Retired NBV - GSU (e)	\$0	0.98051733	\$0	\$0	0,98051733	\$0	\$0	\$0
47 48	Annual Amort of Retired NBV - Transmission (e) Total Annual Amort of Retired NBV		0.90431145		\$0 \$0	0.90431145	\$0 \$0		<u> </u>
49	Annual Deprec, Credit - Nuclear	\$0	0,98202247	\$0	\$0	0,98202247	\$0	\$0	\$0 \$0
50 51	Annual Deprec, Credit - GSU Annual Deprec, Credit - Transmission	\$0 \$0	0.98051733 0.90431145	\$0 \$0	\$0 \$0	0.98051733	\$0	\$0	\$0
52	Annual Deprec, Credit - 1 ransmission Total Annual Deprec, Credit	50	0.90431145		\$0	0.90431140	<u>\$0</u>		\$0 \$0
53	Annual Property Tax Credit - Nuclear (d)	50	0.98202247	\$0	\$0	0.98202247	\$0	\$0	\$0
54 55	Armual Property Tax Credit - GSU (d)	\$0	0,98051733	· \$0	\$0	0.98051733	\$0	\$0	50
58	Arwitiat Property Tax Credit - Transmission (d) Total Annual Property Tax Experts Credit	\$0	0,90431145		\$0 \$0	0.90431145	<u>\$0</u>		\$0 \$0
57								\$0	\$0
58 59	Net Amount of Retired Plant (I.ine 48 + Line 52 + Line 56) (i)	\$0		40	\$0			\$0 \$0	\$0 \$0
60 61	Net Revenue Requirement 2012 Plant In Service (Line 43 + Line 58)	\$262,061,104		\$257,224,867	\$247,986,191		\$243,396,822	\$14,075,914	\$13,525,846
62 63	True-up of 2011 Base Rate Revenue Requirement (k)	\$0		\$0	\$0		\$0	\$0	\$0
64	Total Revenue Requirement (Line 60 + 62)	\$262,081,104		\$257,224,867	\$247,985,191		\$243,398,822	\$14,075,814	\$13,825,846
65 66	Calculation of Taxas on Impuled Interest								
67 68	Weighted Cost of Debt Capital (a): Long Term Debt Fixed Rate	1.52%		1,52%	4 8000		1.52%		
59	Long Term Debt Variable Rate	0.00%		0.00%	1,52% 0.00%		1.52% 0.00%	1.52% 0.00%	1.52% 0.00%
70	Short Term Debt	0.03%		0.03%	0.03%		0.03%	0.03%	0.03%
71 72	Customer Deposits Job Development Presument Tax Credit (JDIC)	0.14%		0.14%	0.14%		0.14%	0.14%	0.14%
73	CO CONSIDER FACTOR A L BY CLOTH (ODE)	1.70%		1,70%	1,70%		1,70%	1,70%	0.00%
74		****							
75 76	Imputed Interest (Line 15 * Line 73) Income Taxes on Imputed Interest at 38.575% (c)	\$32,554,304 (\$12,557,823)		\$31,953,614 (\$12,326,106)	\$30,859,007 (\$11,903,862)		\$30,298,478 (\$11,683,780)	\$1,695,297 (\$653,961)	\$1,685,138 (\$842,327)
77								,30,001/	,. 2,027,

Totals may not add due to rounding

Base Rate Increase Notes: (As filed in Docket No 120244-Et and as adjusted in bold)

- (a) Rate of mean on capital investments is from FFI, July 2012 Surveillance Report par Rick 25.6,0423 Section 7 (d).

 (b) Perforcames where considerable of the first investment of 6,095% and Florids Municipal Power Anamov of 8,000% on St. Lucie Unit No. 2, If plant placed into service is reliable to common St. Lucie Merit, the Profit in Section 1 and 1 of the plant placed into service.

 (c) Federal Income Tax risk of 35% & State Income Tax risk of 35%, for interfective rated 38,57%.

 (d) Puppilly 16 Rick is 11 apropries 2013 rates revenued to mp. 7% by prosting the origination of the 50 St. Lucie and Marris Didde Counties.

 (d) Justicotional separation factors are from FFI's risk case in Dicates No. 120015-EI.

 (d) Autorization income Marris in Knom FFI's Inter case in Dicates No. 120015-EI.

 (e) Dispresistion and Amostzation rates are from FFI's risk case in Dicates No. 120015-EI.

 (f) Dispresistion and Amostzation rates are from FFI's risk case in Dicates No. 120015-EI.

 (g) Amostzation of NoV of risking fathing such special counting and properly taxes resulted in less rates, (kill Min FVI's T).

 (g) Profit Indian of NoV of risking fathing such special counting and properly taxes resulted in less rates, (kill Min FVI's T).

 (g) Transport 2011 plant in services in Profit and counting counting counting of counting of

Exhibit WP-7 Notes:

- (A) 13 month everage rate base inclinées actual post in service costs through February 2013 and projectand post in service costs from 2013 through the first 12 months of commercials constition. (See case 4 for Cash flows)
 (B) Rate Base is as Medic Inductive In 2024-4EI Base Rate Increase is as field in Docket No. 12024-4EI adjusted to only include recome tense in the NOI multiplier.
 (C) See page 4 for testals.

St. Lucie & Turkey Point Uprate Project Revenue Requirements on 13 Month Average of **Incremental 2012 Plant Placed into Service** Exhibit WP-7, Page 3 of 4

Docket No. 130009-EI

Florida Power & Light Company St. Lucle & Turkty Point Uprate Project quirements on 13 Month Average of Incremental 2012 (c) Plant Placed Into Service

Exhibit WP-7

13 Month Average as of February 28, 2013

	l,			13 Month Av	erage 🗻 of February 28	, 2013		
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
_	In-Service Date - Detoil (e)	Total Company before Participants	13M Avg - Plant In- Service - Total Company (Net of Participants) (a)	13M Avg - Plant In- Service - Jurisdictional (Net of Participanta) (a)	12M - Depreciation and Amortization Expense - Jurisdictional (Not of Participants) (a)	12M - Property Tax Expense - Jurisdictional (Net of Participants) (e)	13MAvg - Accumulated Depreciation and Amortization - Jurisdictional (Net of Participants) (a)	13M Average - Ru Base
0000043+0607	January 2012- Nuclear - Turkey Point Distribution Heavy Haul Path	\$13,324	\$11,815	\$11.603	\$445	\$210	\$208	\$11,395
T0000000101664	March 2012 - Transmission - St. Lucie Midway Lina Bey Upgrade	\$1,414,017	\$1,412.527	\$1,277,364	\$33,200	\$24,843	\$16.590	\$1,260,774
TUDOOO001677	March 2012- Transmission - St. Lucie Generator Bay Upgrade	\$2,871,478	\$2,867,858	\$2,593,437	\$67,359	\$50.389	\$33,670	\$2,559,766
P00000000761	April 2012 - Nuclear - St. Lucie Unit 1 Outege (PSL 1-24)	\$510,857,898	\$502,429,422	\$493,396,982	\$11.021,531	\$9,641,510	\$5,465,575	\$487,931,407
P00000001689	April 2012 - GSU - St. Lucie Unit 1 Generator Step-Up Transformer Cooler Upgrade	\$7,798,455	\$7,758.558	\$7,607,401	\$220,801	\$147,846	\$110,155	\$7,497,246
T00000002141	June 2012- Trensmission - Turkey Point Site Expansion Switchvard	\$1.458.373	\$1,445,584	\$1,307,258	\$24,928	\$23,566	\$12,413	\$1,294,845
T00000001822	July 2012- Transmission - Turkey Point Davis Breaker Failure Panels	\$389.062	\$386,893	\$349,672	\$9.628	\$6,264	\$4,800	\$345,072
P0000000001246	July 2012 - Nuclear St. Lucie Unit 1 License Amandment Request	\$46,435,828	\$45,454,463	\$44,637,304	\$1,962,077	\$864,128	\$981,039	\$43,656,265
T0000001821	July 2012- Transmission - Turkey Point Flaquemi Breaker Failure Panels	\$649,944	\$648,652	\$586,584	\$16,123	\$10.489	\$8,056	\$578,531
000004530325	August 2012- Transmission - Turkey Point Distribution Street Lighting	\$13,391	\$13,328	\$12,058	\$483	\$214	\$2.41	\$11.812
P01100000765	September 2012 - Nuclear - Turkey Point Unit 3 Outage (PTN 3-26)	\$983,892 ,157	\$972,827,420	\$955,338,385	\$21,474,770	\$17,172,845	\$10,683,096	\$944,655,290
P00000302463/ P00000302466		\$71,095,757	\$70,571,521	\$69,302,819	\$3,507,082	\$1,224,865	\$1,753,541	\$67,549,278
T00000003126	August 2012- GSU - Turkey Point Spare Generator Step-Up (GSU) Transformer	\$8,250,780	\$8,209,040	\$8,049,106	\$233.539	\$143,859	\$116,381	\$7,932,725
P00000016044	September 2012 - Nuclear - Turkey Point Simulator	\$1,986,407	\$1,935,121	\$1,900,332	\$34,345	\$34,295	\$16,933	\$1,683,399
P00000000763	November 2012 - Nuclear - St. Lucie Unit 2 Outspe (PSL 2-20)	\$312,673,763	\$260,698,660	\$256,011,942	\$5,523,544	\$5,006,931	\$2.737.522	\$253.274.42
PULLITATIONS	November 2012 - Nuclear - St. Lucie Unit 2 License Amendment Request	\$36,750,673	\$31,211,564	\$30.650,457	\$1,204,940	\$592,647	\$602,470	\$30,047,98
P00000001690	November 2012 - GSU - St. Lucie Unit Replacement 2A GSU Transformer	\$15,864,490	\$13,084,416	\$12,829,497	\$377,488	\$252,811	\$186,027	\$12,643,470
P000000113256	March 2013 - Nuclear - St. Lucie Simulator Phase III	\$0	\$0	\$0	\$0	\$0	\$0	\$0
T00000002182	Jenuary 2013 - Transmission - Turkey Point Lightning Protection	\$0	\$0	\$0	30	3 0	\$0	\$0
T000000002434	November 2012- Transmission - St. Lucie Spare GSU Coolers & Pumps	\$2,426,765	\$2,407,184	\$2,360,285	\$68,608	\$45,941	\$34,157	\$2,326,128
T0000001991	January 2013- Transmission - Turkey Point String Bus Soucers	\$0	\$0	\$0	\$0	\$0	\$0	\$0
T00000012011	January 2013 - Transmission - Turkey Point Digital Fault Recorder Monitoring	\$0	\$0	\$0	\$0	\$0	\$0	\$0
T00000000720972	November 2012- Transmission - Turkey Point Switchyard	\$4,450,385	\$4,457,447	\$4,030,921	\$104,763	\$72,094	\$52,429	\$3,978,492
P00000113198	December 2012 - Turkey Point Turbine Velve Refurbishment (PTN 3-25)	\$98,500	\$98.500	\$96,729	\$2.322	\$1,733	\$1,161	\$95,568
P00000114140	November 2012 - Turkey Point Gets Valve Machining	\$38,145	\$37,801	\$37.121	\$671	\$ 670	\$334	\$36,787
P00000114144	November 2012 - Turkey Point Globe Valve Machining	\$44,929	\$44,532	\$43.732	\$790	\$789	\$394	\$46.338
P000000113195	August 2012 - Turkey Point Turbine Valve Refurbishment (PTN 4-26)	\$129,000	\$129,460	\$127,133	\$3,048	\$2,275	\$1,527	\$125,606
P00000113253	September 2012 - Turkey Point Turbine Valve Refurbishment (PTN 3-26)	\$10,192,474	\$10,216,783	\$10,033,111	\$240,532	\$179,515	\$120,397	\$9,912,713
	Total	\$2,019,795,995	\$1,938,358,549	\$1,902,591,427	\$46,133,017	\$35,500,729	\$22,939,111	\$1,879,652,31
	Nuclear	\$1,974,208,853	\$1,895,667,063	\$1,861,587,651	\$44,976,097	\$34,722,413	\$22,364,196	\$1,839,223,45
	Generator Step-Up Transformer	\$34,340,491	\$31,459,196	\$30,846,289	\$900,436	\$590,457	\$446,720	\$30,399,569
	Transmission	\$11,246,651	\$11,232,289	\$10,157,488	\$256,483	\$187,858	\$128,195	\$10,029,292
(e)	Totals may not add due to rounding. Notes: Perfocioents' share is Orlando Utilities Commission of 6.0295% and Florida Municipal Postera is calculated on half of the olant obused into service.				ed to common St. Lucie F	Pant, the participants		
(c)	This exhibit includes actual costs through February 2013 and estimates for the remainde incremental 2012 Parti Placed into Service is the difference between FPL's 2012 actual includes actual post in service costs from the in service date through February 2013 and	Plant Placed into Service in Ex	hibit WP-3 as adjusted fo	r Errate and the amount o	currently being recovered	in base rates effective Ja May		July \$1,076,078
						\$1,700,478	\$1,479,740	

(d) Includes actual post in service costs from the in service date through February 2013 as	nd estimate	s for the remainder	of the first 12 months of co	mmercial operation								
	_	January	February	March	April	May	June	July	August	September	October	Total
	Total_	\$3,941,779	\$4,976,545	\$3,278,905	\$2,356,269	\$1,700,478	\$1,479,740	\$1,076,078	\$847,986	\$325,777	\$531,114	\$20,514,671

Docket No. 130009-EI
St. Lucie & Turkey Point Uprate Project
Revenue Requirements on 13 Month Average of
Incremental 2012 Plant Placed into Service
Exhibit WP-7, Page 4 of 4

Notes:

(e) Participants' share is Ortando Utilities Commission of 6.0995% and Ploride Municipal Power Apercy of 8.806% on St. Lucie Unit No. 2, If others obseed into service is related to common St. Lucie Plant, the perticipants share is calculated on 1 half of the plant obseed into service.

(b) This shall includes status closely through Foreign 2012 and estimates for the remainder of the first 12 months of commercial operation for each work order.

(c) Incremental 2012 Plant Placed into Service is the difference between FPL's 2012 actual Plant Placed into Service in Entire Placed into Service in Entire Placed into Service in the difference between FPL's 2012 actual Plant Placed into Service in Entire Placed into S

Florida Power & Light Company St. Lucie & Turtery Pont Uprate Project Actual/Estimated Mct Book Value of Retirements, Removal Cost & Salvage (a) For Plant Placed Into Sarvice In 2012 Jurisdictional (Net of Participants) Exhibit WP-8

AS Filed in Docket No 1207244-E)

2012 Actuals

(i) (i.) Salvinge Total Column (i) + (i-) 50 51,602 (510,159) 5141,373 50 3758,358 (3764,239) 51,168,171 50 51,552,980 50	(M) NBV of Retirements Column (E) - (I) 3655 (34,866) (317,210) \$148,925 \$179,459 \$0 (\$185) \$0 (\$30) \$30 \$1,088,311	(%) Removed Costs Column (F) - (J) 50 50 50 50 50 50 50 50 50 5	(O) Salvege Costs Column (G) - (K) 10 (865,655) 30 30 30 30 30 30 30 30 30 30 30 30 30	(*) Total MBV Net of Removal Costs & Salvage Column (*) • (L) \$665 (\$ 70,546) (\$ 17,210) \$148,925 \$179,459 \$0 (\$185) \$0
Column (1) + (J) 50 \$1,002 (\$10,159) \$141,373 50 \$758,358 (\$764,239) \$1,159,179 50 \$1,552,660 50 \$0 50 \$4,237 50 \$0 50 \$0 50 \$4,237 50 \$0 50 50 \$0 50	Column (E) - (I) \$655 (\$4.866) (\$17.210) \$148.025 \$179.459 \$0 (\$185) \$0 (\$300) \$30	SO S	Column (G) - (K) 50 (865,666) 50 50 50 50 50 50 50 50 50 5	Removal Costs & Salvage Column (+) - (L) \$665 (\$70,546) (\$17,210) \$148,925 \$179,459 \$0 (\$185)
\$0 \$1,602 (\$10,159) \$141,373 \$0 \$758,358 (\$764,239) \$1,168,171 \$0 \$1,552,650 \$0 \$0 \$0 \$4,237 \$0 \$0 \$0 \$4,237 \$0 \$0 \$0 \$4,237 \$0 \$0 \$0 \$4,237 \$0 \$0 \$0 \$4,450,261	\$655 (34,668) (\$17,210) \$148,925 \$179,459 \$0 (\$185) \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 (\$65,655) \$0 \$0 \$0 \$0 \$0	\$655 (\$70,546) (\$17,210) \$148,925 \$179,459 \$0 (\$185)
(\$10,159) \$141,373 \$0 \$758,358 (\$764,239) \$1,168,171 \$0 \$1,552,650 \$0 \$0 \$0 \$4,237 \$0 \$0 \$0 \$4,237 \$0 \$0 \$0 \$5,5538 \$0 \$0 \$0 \$4,5538 \$0 \$	(94,665) (917,210) \$146,925 \$179,459 \$0 (\$185) \$0 (\$300)	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	(1665,655) \$0 \$0 \$0 \$0 \$0 \$0	(\$70,546) (\$17,210) \$148,925 \$179,459 \$0 (\$185)
\$0 \$756,358 (\$764,239) \$1,168,171 \$0 \$1,552,550 \$0 \$0 \$0 \$4,227 \$0 \$5,539 \$0 \$5,539 \$0 \$0 \$5,539 \$0 \$0 \$0 \$4,237,338,763) \$4,450,261	(\$17,210) \$146,925 \$179,459 \$0 (\$185) \$0 (\$300)	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0	(\$17,210) \$148,925 \$179,459 \$0 (\$185)
(\$7,64,239) \$1,168,171 \$0 \$1,552,950 \$0 \$0 \$0 \$4,227 \$0 \$0 \$0 \$5,639 \$0 \$0 \$0,631,338,763) \$4,450,261	\$145,925 \$179,459 \$0 (\$185) \$0 (\$30)	\$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0	\$148,925 \$179,459 \$0 (\$185)
\$0 \$1,552,550 \$0 \$0 \$0 \$4,227 \$0 \$0 \$0 \$5,639 \$0 \$0 \$0 \$0 \$0 \$4,450,261	\$179.456 \$0 (\$185) \$0 (\$30) \$0	\$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0	\$179,459 \$0 (\$185) \$0
\$0 \$0 \$0 \$0 \$4,227 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 (\$185) \$0 (\$300) \$0	\$0 \$0 \$0 \$0 \$0	\$0 \$0	\$0 (\$185) \$0
\$0 \$4,237 \$0 \$0 \$0 \$5,638 \$0 \$0 \$0 \$0 (\$1,338,783) \$4,450,261	(\$185) \$0 (\$30) \$0	\$0 \$0 \$0 \$0	\$0 \$0	(\$185) \$0
\$0 \$0 \$0 \$5,636 \$0 \$0 (\$1,338,783) \$4,450,261	\$0 (\$30) \$0	\$0 \$0 \$0	\$0	\$0
\$0 \$5.636 \$0 \$0 (\$1,538,785) \$4,450,261	(\$30) \$0	\$0 \$0	**	••
\$0 \$0 (\$1,338,783) \$4,450,261	\$0	\$0	\$0	(\$30)
(\$1,338,783) \$4,450,261				,,,,,,
	\$1,088,311		\$0	\$0
\$0 \$0		\$0	\$0	\$1,086,311
	\$0	\$0	\$0	\$0
(\$270.623) \$74,710	\$1,883,738	\$0	\$0	\$1,883,738
\$0 \$316,511	\$22,346	\$0	\$0	\$22,346
(\$918,641) \$3,999,221	\$593,681	\$0	\$0	\$593.682
\$0 \$0	\$0	\$0	\$0	\$0
\$0 \$743,432	\$2,257,499	\$0	\$0	\$2,257,499
\$0 \$97,151	\$10,645	\$0	\$0	\$10,845
\$0 \$9,877	(\$151)	\$0	\$0	(\$151)
\$0 \$0	\$0	\$0	\$0	\$0
\$0 \$0	\$0	\$0	\$0	\$0
\$0 \$0	\$0	\$0	\$0	\$0
\$0 \$0	\$0	\$0	\$0	\$0
\$0 \$0	\$6,790,913	\$0	\$0	\$6,790,913
\$0 \$90,462	(\$55,056)	(\$35,405)	\$0	(\$90.462)
\$0 \$95.402	(\$95,192)	(\$209)	\$0	(\$95,402)
(\$3,302,456) \$13,509,262	\$12,801,681	(\$35.615)	(\$65,658)	\$12,700,408
(\$3,021,674) \$10,031,367	\$8,547,840		\$0	\$8,547,631
(\$270,623) \$2,467,953	\$4.331.342	\$0	\$0	\$4,331,342
(\$10.150) \$1.000.043	(\$77.500)	(\$35,405)	(\$65,658)	(\$178,564)
	\$0 \$0 \$0 \$0.452,452 \$0 \$97.451 \$0 \$9.877 \$0 \$0.5	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$1743,432 \$12,257,499 \$0 \$97,151 \$10,845 \$0 \$97,151 \$10,845 \$0 \$98,877 \$(8151) \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$

Actual/Estimated Net Book Value of Retirements, Removal Costs & Salvage for Plant Placed into Service in 2012 as of December 31, 2012

Notice:

(a) Actual Estimated 2012 Net Book Value of Retirements, Removal Cost and Sofrage (ActualFestimated 2012 NBV) is the difference between FPL's 2012 Actual Net Book Value of Retirements, estimated Removal Cost and estimated Safrage value and the amount currently being recovered in base rates.

The estimates for memoral costs and safrage will be trust-up in FPL's 2013 T schedules to be filled on Alert 1, 2014,

(b) The country of Degree on the Actual Estimated 2012 NBV was \$1,392.200 as shown on PRF Entrals Summany Sheep 2 of 3,

(c) 2012 Removal and Safrage amounts shown above include 2013 actimates that will be trust-up in FPL's T Schedules to be filled on March 1, 2014, See pages 2-7 for decisit,

(d) Actual in service dates were propried to placed into service in 2012 in the Base Rate Increase filled in Doctat No. 120244-E1, Powere were not placed into service until 2013,

(d) Actual in service dates are referenced.

Florida Power & Light Company St. Lucie & Turkey Point Uprate Project Actual/Estimated Net Book Value of Retirements, Removal Cost & Salvage For Plant Placed Into Service in 2012 Exhibit WP-8

January 2012- Nuclear - Turkey Point Distribution Heavy Haul Path

March 2012 - Transmission - St, Lucie Midway Line Bay Upgrade

March 2012-	Transmission	- St. Lucie	Generator	Bay	Upgra

		D00	1004390607			TO	0000001664				T00000001677	
,	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(1)	(J)	(K)	(L)	(M)
-		0-1-1101		Net Book Value		0.1.1		Net Book Value				Net Book Value
	Asset T <u>yp</u> e	Original Cost	Accumulated Reserve	(System)	Asset Type	Original Cost	Accumulated Reserve	(System)	Asset Type	Original Cost	Accumulated Reserve	(System)
	367.6	\$1,440	\$569	\$871	353	\$227,054	\$106,041	\$121,013	353	\$979,825	\$298,086	\$681,740
	367.6	\$1,440	\$569	\$871	353	\$227,054	\$106,041	\$121,013	353	\$979,825	\$298,086	\$681,740
			moval costs and Salvage	\$1,835		, ,,	Removal costs and Salvage	(\$42,692)		**** <u>***</u>	Removal costs and Salvage	\$137,832
		Re	emoval (Net of Participants)	\$1,835			Removal (Net of Participants)_	(\$42,692)			Removal (Net of Participants)	\$137.832
			1. 1. P. d 1	\$2,707			1. 1. 1. 1. 1	\$78,322				\$819,571
			Jurisdictional Factor Jurisdictionalized	0.98202247 \$2,658			Jurisdictional Factor Jurisdictionalized	0.90431145 \$70,827			Jurisdictional Factor Jurisdictionalized	0.90431145 \$741,148
							Gariodiodorianzad	4.0,02.				4141,140
ot	tals may not add to	due rounding										
	te:											
(a)	2012 Removal and	Salvage amounts s	hown above include 2013 es	timates that will be Trued-u	ıp in FPL's 2013 T Schedu	les to be filed on March	1, 2014.					
												Pag

Docket No. 130009-EI
St. Lucie and Turkey Point Uprate Project
Actual/Estimated Net Book Value of Retirements,
Removal Cost & Salvage for Plant Placed
into Service in 2012
Exhibit WP-8, Page 2 of 7

Florida Power & Light Company St. Lucie & Turkey Point Uprate Project Actual/Estimated Net Book Value of Retirements, Removal Cost & Salvage For Plant Placed into Service in 2012

Exhibit WP-8	

	April 2012 - GSU - S	t, Lucie Unit 1 Gen	erator Step-Up Transforme	er Cooler Upgrade	July 2012-	Transmission - Turkey	Point Davis Breaker Failure	Panels	July 2012-	Fransmission - Tu	rkey Point Flagami Bre	aker Failure Panels
		P000	00001689			T0000	0001822			T	00000001821	
(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(1)	(7)	(K)	(L)	(M)
Line												
No.												
				Net Book Value				Net Book Value				Net Book Value
1	Asset Type	Original Cost	Accumulated Reserve	(System)	Asset Type	Original Cost	Accumulated Reserva	(System)	Asset Type	Original Cost /	Accumulated Reserve	(System)
2												
3	353.1	\$1,736,459	\$0	\$1,736,459	353	\$13,829	\$13,010	\$619	353	\$2,169	\$1,540	\$649
4												
5	353.1	\$1,736,459	\$0	\$1,738,459	353	\$13,829	\$13,010	\$619	353	\$2,169	\$1.540	\$649
6		R	temoval costs and Salvage	\$30,077			Removal costs and Salva	\$3,684		Ren	noval costs and Salve	\$5,550
7												
8		F	Removal (Net of Participants				Removal (Net of Participa_	\$3,684		Ren	noval (Net of Participar_	\$5,550
9				\$1,766,536				\$4,502				\$6,199
10			Jurisdictional Factor	0.98051733			Jurisdictional Factor _	0.90431145			Jurisdictional Factor _	0.90431145
11			Jurisdictionalized	\$1,732,119			Jurisdictionalized _	\$4,072			Jurisdictionalized	\$5,606

12 13 14 Totals may not add to due rounding 15

Page 3 of 7

Docket No. 130009-EI
St. Lucie and Turkey Point Uprate Project
Actual/Estimated Net Book Value of Retirements,
Removal Cost & Salvage for Plant Placed
into Service in 2012
Exhibit WP-8, Page 3 of 7

¹⁶ Note:
17 (a) 2012 Removal and Salvage amounts shown above include 2013 estimates that will be Trued-up in FPL's 2013 T Schedules to be filed on March 1, 2014.

Florida Power & Light Company St. Lucle & Turkey Point Uprate Project Actual/Estimated Net Book Value of Retirements, Removal Cost & Salvage For Plant Placed into Service in 2012 Exhibit WP-8

August 2012 - Nuclear - Turkey Point Unit 3 Outage (PTN 3-26)

April 2012 - Nuclear - St. tucle Unit 1 Outage (PSL 1-24)

November 2012 - Nuclear - St, Lucie Unit 2 Outage (PSL 2-20)

(B)	(C)	(D)	(E)	(F)	(G)	(H)	(i)	(J)	(K)	(L)	-
			Net Book Value				Net Book Value				Net B
Asset Type	Original Cost	Accumulated Reserve	(System)	Asset Type	Original Cost	Accumulated Reserve	(System)	Asset Type	Original Cost	Accumulated Reserve	(8
7,000.	Ongana cost	Accountage to the control of	lologini	7.20t typ2	<u> </u>	7,000,000,000,000	(6)-11	Asset 19pt	Original Cost	Accumulated Reserve	
321	\$1,194,840	\$848,775	\$346,066	322	\$1,707,223	\$1,216,279	\$490,943	321	\$388,123	\$159.329	\$20
Participant Credit			\$0	Participant Credit			\$0	Participant Credit	(\$54,834)	(\$23,733)	(\$3
- Net of Perticipants	\$1,194,840	\$848,775	\$346,066	322 - Net of Participants	\$1,707,223	\$1,216,279	\$490,943	321 - Net of Participants	\$313,289	\$135.596	\$17
		Removal costs and Salvage	\$15,040			Removal costs and Salvage	(\$180,268)			Removal costs and Salvage	\$3
		Net of Participants				Net of Participants	\$0			Net of Participants	(\$-
		Removal (Net of Participants)				Removal (Net of Participants)	(\$180,268)			Removal (Net of Participants)	\$2
			\$361,105				\$310,675				\$20
		Jurisdictional Factor	0.98202247			Juriedictional Factor	0.98202247			Jurisdictional Factor	0.98
		Jurisdictionalized	\$354,614			Jurisdictionalized	\$305,090			Juriedictionalized	\$11
			Net Book Value				Net Book Value				Net Be
Asset Type	Original Cost	Accumulated Reserve	(System)	Asset Type	Original Cost	Accumulated Reserve	(System)	Asset Type	Original Cost	Accumulated Reserve	
Asset Type	Original Cost	Accommonded Reserve	(O) Section	Asset Type	Original Cost	ACCUMULATION RESERVE	(oysteni)	Asset Type	Original Cost	Accumulated Keserve	(8)
322	\$753,852	\$610,649	\$143,003	323	\$2,617,784	\$989,290	\$1,628,494	322	\$7,131,870	\$3,119,684	\$4,0
Participant Credit			\$0	Participant Credit			\$0	Perticipant Credit	(\$1,062,299)	(\$464,723)	(\$5
- Net of Participants	\$753,852	\$610,849	\$143,003	323 - Net of Participants	\$2,617,784	\$989,290	\$1,628,494	322 - Net of Participants	\$6,069,372	\$2,655,162	\$3,4
		Removal costs and Salvage	\$6,215			Removal coste and Salvage	(\$597,962)			Removal costs and Salvage	\$56
		Net of Participants				Net of Participants	\$0			Net of Participants	(\$8
		Removal (Net of Participants)	\$6,215			Removal (Net of Participants)	(\$597,962)			Removal (Net of Participants)	\$40
			\$149,218				\$1,030,532				\$3,9
		Jurisdictional Factor	0.98202247			Jurisdictional Factor	0.98202247			Jurisdictional Factor	0.98
		Jurisdictionalized	\$148,536			Jurisdictionalized	\$1,012,006			Jurisdictionalized	\$3,6
			Net Book Value	Total			Net Book Value				Net Ba
Asset Type	Original Cost	Accumulated Reserve	(System)	4	Orderland Cont	Assumulated Passers	(System)	4 D	0-1-11 04	4	(S)
Asset Type	Original Cost	Accumulated Reserve	(System)	Asset Type	Original Cost	Accumulated Reserve	(System)	Asset Type	Original Cost	Accumulated Reserve	(0)
323	\$6,289,755	\$1,375,711	\$4,914,044	Total	\$4,325,006	\$2,205,569	\$2,119,437	323	\$766,683	\$187,366	\$57
Participant Credit			\$0	Participant Credit	\$0	\$0	\$0	Participant Credit	(\$114,201)	(\$27,909)	(\$8
		84075 744	\$4,914,044					323 - Net of Participants	\$652,482	\$159,456	\$49
- Net of Participants	\$6,289,755	\$1,375,711		Total - Net of Participants	\$4,325,006	\$2,205,569	\$2,119,437			Removal costs and Salvage	\$8:
- Net of Participants	\$6,289,755	Removal costs and Salvage	\$213,560				(\$778,230)			Not of Perticipants	(\$1
- Net of Participants	\$6,289,750		\$213,560	Total - Net of Paracipants		Removal costs and Salvage					
- Net of Participants	\$6,289,750	Removal costs and Salvage	\$213,580	Total - Net of Paracipants		Removal costs and Salvage Net of Participants	\$0			Removal (Net of Participants)	\$7
- Net of Participants	\$6,289,750	Removal costs and Salvage Net of Perticipents	\$213,580 \$5,127,804	Total - Net of Faredparks							
- Net of Participants	\$6,289,7%	Removal costs and Salvage Net of Participants Removal (Net of Participants) Jurisdictional Factor	\$213,580 \$5,127,804 0,98202247	Total - Net of Paracipants		Net of Participants Removal (Net of Participants)	\$0 (\$778,230) \$1,341,207				\$56 0.98
- Net of Participants	\$6,289,780	Removal costs and Salvage Net of Participants Removel (Net of Participants)	\$213,580 \$5,127,804	Total - Net or Fail coperite		Net of Participants	\$0 (\$778,230) \$1,341,207 0.98202247			Removal (Net of Participants)	\$56 0.98
- Net of Participants	\$6,289,750	Removal costs and Salvage Net of Participants Removal (Net of Participants) Jurisdictional Factor	\$213,580 \$5,127,804 0,98202247	TOWN - 1991 OF AN OUI-AN		Net of Participants Removal (Net of Participants)	\$0 (\$778,230) \$1,341,207			Removal (Net of Participants) Jurisdictional Factor	\$56 0.98
- Net of Participants Total	\$6,289,755	Removal costs and Salvage Net of Participants Removal (Net of Participants) Jurisdictional Factor	\$213,580 \$5,127,804 0,98202247 \$5,035,423	TOWN - WEST OF AN OLGANITIES		Net of Participants Removal (Net of Participants) Jurisdictional Factor	\$0 (\$778,230) \$1,341,207 0.98202247	Total		Removal (Net of Participants) Jurisdictional Factor	\$71 \$56 0.96 \$55
Total		Removal costs and Salvage Net of Participants Removal (Net of Participanta) Jurisdictional Factor Jurisdictionalized	\$213,580 \$5,127,804 0,98202247 \$5,035,423 Net Book Value	Turan = TREE OF P an Output Inco		Net of Participants Removal (Net of Participants) Jurisdictional Factor	\$0 (\$778,230) \$1,341,207 0.98202247			Removal (Net of Participants) Jurisdictional Factor Jurisdictionalized	\$56 0.98
	35,299,755 Original Cost	Removal costs and Salvage Net of Participants Removal (Net of Participants) Jurisdictional Factor	\$213,580 \$5,127,804 0,98202247 \$5,035,423	Turan = Trest or F an outpart too		Net of Participants Removal (Net of Participants) Jurisdictional Factor	\$0 (\$778,230) \$1,341,207 0.98202247	Total Asset Type	Original Cost	Removal (Net of Participants) Jurisdictional Factor	\$56 0.98 \$55
Total Asset Type	Original Cost	Removal costs and Salvage Net of Perticipants Removal (Net of Perticipants) Jurisdictional Factor Jurisdictionalized Accumulated Reserve	\$213,580 \$5,127,804 0,98202247 \$5,035,423 Net Book Value (System)	Turan = Prest of Plant Support too		Net of Participants Removal (Net of Participants) Jurisdictional Factor	\$0 (\$778,230) \$1,341,207 0.98202247	Asset Type		Removal (Net of Participants) Jurisdictional Factor Jurisdictionalized Accumulated Reserve	\$56 0.98 \$55 Net Bo (S)
Total Asset Type Total		Removal costs and Salvage Net of Participants Removal (Net of Participanta) Jurisdictional Factor Jurisdictionalized	\$213,580 \$5,127,804 0,98202247 \$5,035,423 Net Book Value	TUM - TREE OF PAR SUSPENING		Net of Participants Removal (Net of Participants) Jurisdictional Factor	\$0 (\$778,230) \$1,341,207 0.98202247	Asset Type Total	\$8,266,477	Removal (Net of Participants) Juriadictional Factor Juriadictionalized Accumulated Reserve \$3,466.578	\$56 0.98 \$55 Net Bo (Sy
Total Asset Type Total Perticipant Credit	Original Cost \$8,238,447 \$0	Removal costs and Salvage Nat of Patispants Removal (Net of Patispanta) Jurisdictionalized Jurisdictionalized Accumulated Reserve \$2,835,334 \$0	\$213,580 \$5,127,804 0,982,02247 \$5,035,423 Net Book Value (8ystem) \$5,403,113 \$0	TUGII = PRET OF PAIR GASPAIT INS		Net of Participants Removal (Net of Participants) Jurisdictional Factor	\$0 (\$778,230) \$1,341,207 0.98202247	Asset Type Total Perticipent Credit	\$8,266,477 (\$1,231,334)	Removal (Net of Participants) Juriadctional Factor Juriadctionalized Accumulated Reserve \$3,466.578 (\$516.365)	\$56 0.98 \$55 Net Bo (Sy \$4,7) (\$71
Total Asset Type Total Peritcipant Credit	Original Cost \$8,238,447	Removal costs and Salvage Net of Participents Removal (Net of Participents) Jurisdictional Factor Jurisdictionalized Accumulated Reserve \$2,835,334 \$0 \$2,835,334	\$213.580 \$5,127.604 0,980.0247 \$5,035,423 Net Book Value (Byetem) \$5,403,113 \$0 \$5,403,113	TUM = TREE OF P 40 SUPPLIES		Net of Participants Removal (Net of Participants) Jurisdictional Factor	\$0 (\$778,230) \$1,341,207 0.98202247	Asset Type Total	\$8,266,477	Removal (Net of Participants) Juriadictional Factor Juriadictionalized Accumulated Reserve \$3,466.578 (\$516.365) \$2,950.214	\$56 0.98 \$55 Net Bo (Sy \$4,7' (\$7'
Total Asset Type Total Peritcipant Credit	Original Cost \$8,238,447 \$0	Removal costs and Salvage Net of Participants Removal (Net of Participanta) Junadictional Factor Juradictionalized Accumulated Reserve \$2,835,334 \$0 \$2,835,334 Removal costs and Salvage	\$213,580 \$5,127,804 0,982,02247 \$5,035,423 Net Book Value (8ystem) \$5,403,113 \$0	TUGII = TREE OF P AN OLIGINATION		Net of Participants Removal (Net of Participants) Jurisdictional Factor	\$0 (\$778,230) \$1,341,207 0.98202247	Asset Type Total Perticipent Credit	\$8,266,477 (\$1,231,334)	Removal (Net of Participants) Juriadictional Factor Juriadictionalized Accumulated Reserve \$3,466.576 (\$10,365) \$2,950,214 Removal costs and Salvage	\$56 0.98 \$55 Net Bo (Sy \$4,7' (\$7' \$4,0
Total Asset Type Total Peritcipant Credit	Original Cost \$8,238,447 \$0	Removal costs and Salvage Net of Participants Removal (Net of Participants) Jurisdictionalized Jurisdictionalized Accumulated Reserve \$2,835,334 \$0 \$2,835,334 Removal costs and Salvage Net of Participants	\$213.580 \$5.127.604 0.98020247 \$5,035.423 Net Book Value (8ystem) \$5,403.113 \$0 \$5,403.113 \$234.815	TUGII = TREL OT P AI SUSPENINS		Net of Participants Removal (Net of Participants) Jurisdictional Factor	\$0 (\$778,230) \$1,341,207 0.98202247	Asset Type Total Perticipent Credit	\$8,266,477 (\$1,231,334)	Removal (Net of Participants) Juriadictional Factor Juriadictionalized Accumulated Reserve \$3,468,578 (\$516,365) \$2,950,214 Removal costs and Salvage Net of Participants	\$56 0.98 \$55 Net Bo (Sy \$4,7 (\$7') \$4,0 \$68 (\$10
Total Asset Type Total Perticipant Credit	Original Cost \$8,238,447 \$0	Removal costs and Salvage Net of Participants Removal (Net of Participanta) Junadictional Factor Juradictionalized Accumulated Reserve \$2,835,334 \$0 \$2,835,334 Removal costs and Salvage	\$213,580 \$5,127,804 0,8620247 \$5,035,423 Net Book Value (System) \$5,403,113 \$0 \$5,403,113 \$234,815 \$234,815	TUGII = TREE OF P AN OLIGINATION		Net of Participants Removal (Net of Participants) Jurisdictional Factor	\$0 (\$778,230) \$1,341,207 0.98202247	Asset Type Total Perticipent Credit	\$8,266,477 (\$1,231,334)	Removal (Net of Participants) Juriadictional Factor Juriadictionalized Accumulated Reserve \$3,466.576 (\$10,365) \$2,950,214 Removal costs and Salvage	\$56 0.98 \$55 Net Bo (Sy \$4,7 (\$7' \$4,0 \$699 (\$11
Total Asset Type Total Peritcipant Credit	Original Cost \$8,238,447 \$0	Removal costs and Salvage Net of Participents Removal (Net of Participents) Jurisdictionalized Accumulated Reserve \$2,835,334 \$0 \$2,835,334 Removal costs and Salvage Net of Participents Removal (Net of Participents)	\$213.580 \$5.127.604 0.98202247 \$5,035.423 Net Book Value (8ystem) \$5,403.113 \$0 \$224.815 \$224.815 \$5,637.628	TUGII = TREE OF P AN OUSPAIR INS		Net of Participants Removal (Net of Participants) Jurisdictional Factor	\$0 (\$778,230) \$1,341,207 0.98202247	Asset Type Total Perticipent Credit	\$8,266,477 (\$1,231,334)	Removal (Net of Participants) Juriadictional Factor Juriadictionalized Accumulated Reserve \$3,468.578 (\$518.365) \$2,950.214 Removal costs and Salvage Net of Participants Removal (Net of Participants)	\$50 0.96 \$50 Net Bi (\$) \$4,7 \$7 \$4,0 \$6 (\$1) \$56 \$4,6
Total Asset Type Total Peritcipant Credit	Original Cost \$8,238,447 \$0	Removal costs and Salvage Net of Participants Removal (Net of Participants) Jurisdictionalized Jurisdictionalized Accumulated Reserve \$2,835,334 \$0 \$2,835,334 Removal costs and Salvage Net of Participants	\$213,580 \$5,127,804 0,98202247 \$5,035,423 Net Book Value (System) \$5,403,113 \$234,815 \$234,815 \$5,67,928 0,98202247	TOTAL STREET OF PARTICIPATION		Net of Participants Removal (Net of Participants) Jurisdictional Factor	\$0 (\$778,230) \$1,341,207 0.98202247	Asset Type Total Perticipent Credit	\$8,266,477 (\$1,231,334)	Removal (Net of Participants) Juriadictional Factor Juriadictionalized Accumulated Reserve \$3,466.578 (\$516.365) \$2,950.214 Removal costs and Salvage Net of Participants Removal (Net of Participants) Juriadictional Factor	\$50 0.96 \$50 Net B (\$7 \$4,7 \$4,6 \$4,6 \$4,6 \$4,6 \$4,6 \$4,6 \$4,6
Total Asset Type Total Perticipant Credit	Original Cost \$8,238,447 \$0	Removal costs and Salvage Net of Participants Removal (Net of Participanta) Junadictional Factor Juradictionalized Accumulated Reserve \$2,835,334 \$0 \$2,835,334 Removal costs and Salvage Net of Participants Jurisdictional Factor	\$213.580 \$5.127.604 0.98202247 \$5,035.423 Net Book Value (8ystem) \$5,403.113 \$0 \$224.815 \$224.815 \$5,637.628	TOTAL STREET OF PARTICIPATION		Net of Participants Removal (Net of Participants) Jurisdictional Factor	\$0 (\$778,230) \$1,341,207 0.98202247	Asset Type Total Perticipent Credit	\$8,266,477 (\$1,231,334)	Removal (Net of Participants) Juriadictional Factor Juriadictionalized Accumulated Reserve \$3,468.578 (\$518.365) \$2,950.214 Removal costs and Salvage Net of Participants Removal (Net of Participants)	\$56 0.98 \$55 Net Bo (\$) \$4,7 (\$7' \$4,0 \$4,6 (\$11 \$55 \$4,6 0.98
Total Asset Type Total Perdoipant Credit - Net of Periodpante	Original Cost 38,238,447 30 38,238,447	Removal costs and Salvage Net of Participants Removal (Net of Participanta) Junadictional Factor Juradictionalized Accumulated Reserve \$2,835,334 \$0 \$2,835,334 Removal costs and Salvage Net of Participants Jurisdictional Factor	\$213,580 \$5,127,804 0,98202247 \$5,035,423 Net Book Value (System) \$5,403,113 \$234,815 \$234,815 \$5,67,928 0,98202247	TOTAL STREET OF PARTICIPATION		Net of Participants Removal (Net of Participants) Jurisdictional Factor	\$0 (\$778,230) \$1,341,207 0.98202247	Asset Type Total Perticipent Credit	\$8,266,477 (\$1,231,334)	Removal (Net of Participants) Juriadictional Factor Juriadictionalized Accumulated Reserve \$3,466.578 (\$516.385) \$2,950.214 Removal costs and Salvage Net of Participants Removal (Net of Participants) Juriadictional Factor	\$56 0.98 \$55 Net Bo (\$) \$4,7 (\$7' \$4,0 \$4,6 (\$11 \$55 \$4,6 0.98
Asset Type	Original Cost 38,238,447 30 38,238,447	Removal costs and Salvage Net of Participants Removal (Net of Participanta) Junadictional Factor Juradictionalized Accumulated Reserve \$2,835,334 \$0 \$2,835,334 Removal costs and Salvage Net of Participants Jurisdictional Factor	\$213,580 \$5,127,804 0,98202247 \$5,035,423 Net Book Value (System) \$5,403,113 \$234,815 \$234,815 \$5,67,928 0,98202247	TUGI = TREE OF P AN OUTPORT TO		Net of Participants Removal (Net of Participants) Jurisdictional Factor	\$0 (\$778,230) \$1,341,207 0.98202247	Asset Type Total Perticipent Credit	\$8,266,477 (\$1,231,334)	Removal (Net of Participants) Juriadictional Factor Juriadictionalized Accumulated Reserve \$3,466.578 (\$516.385) \$2,950.214 Removal costs and Salvage Net of Participants Removal (Net of Participants) Juriadictional Factor	\$56 0.98 \$55 Net Bo (Sy \$4,7' (\$7'

St. Lucie and Turkey Point Uprate Project
St. Lucie and Turkey Point Uprate Project
Actual/Estimated Net Book Value of Retirements,
Removal Cost & Salvage for Plant Placed
into Service in 2012

Exhibit WP-8, Page 4 of 7

Fiorida Power & Light Company St. Lucie & Turkey Point Uprate Project Actual/Estimated Net Book Value of Retirements, Removal Cost & Salvage For Plant Plazzed Into Service in 2012 Exhibit WP-8

	August 2012-GS		pare Generator Step-Up (GSU 00000003126) Transformer			lear - Turkey Point Simulator 000016044	November 2012 - GSU - St. Lucie Unit Replacement 2A GSU Transformer P0000001690					
(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(1)	(J)	(K)	(L)	(M)	
ne	Asset Type	Original Cost	Accumulated Reserve	Net Book Value (System)	Asset Type	Original Cost	Accumulated Reserve	Net Book Value (System)	Asset Type	Original Cost	Accumulated Reserve	Net Book Value (System)	
	353.1	\$2,272,953	(\$409)	\$2,273,361	325	\$1,110,614	\$765,784	\$344,830	353.1 Participants Credits	\$3,519,011 (\$524,175)	\$0 \$0	\$3,519,011 (\$524,175)	
-	353.1	\$2,272,953	(\$409)	\$2,273,361	325	\$1,110,614	\$765,784	\$344,830	353.1	\$2,994,836	\$0	\$2,994,836	
_			Removel costs and Salvage	(\$276,000)			Removal costs and Salvage	\$230			Removal costs and Salvage	\$77,226 (\$11,503)	
			Removal (Net of Participants)	(\$276,000) \$1,997,361			Removal (Net of Participants)	\$230 \$345,060			Removal (Net of Participants)	\$65,723 \$3,060,559	
			Jurisdictional Factor Jurisdictionalized	0.98051733 \$1.958.447			Jurisdictional Factor	0.98202247 \$338.856			Jurisdictional Factor Jurisdictionalized	0.98051733 \$3,000,931	

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St. Lucie and Turkey Point Uprate Project
Actual/Estimated Net Book Value of Retirements,
Removal Cost & Salvage for Plant Placed
into Service in 2012
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¹⁰ Jurisdictionalized \$\frac{\frac{1}{51,958,447}}{12}\$

12 Totals may not add to due rounding

14 Note:

16 (a) 2012 Removal and Salvage amounts shown above include 2013 estimates that will be Trued-up in FPL's 2013 T Schedules to be filed on March 1, 2014.

Florida Power & Light Company St. Lucie & Turkey Point Uprate Project Actual/Estimated Net Book Value of Retirements, Removal Coat & Salvage For Plant Placed Into Service in 2012 Exhibit WP-8

Decer		on - St. Lucie Spare GSU Coole T0 00000024 34	rs & Pumps	De	smission - Turkey Point Switch T000000002092	September 2012 - Nuclear - Turkey Point Turbine Valve Retirements P00000113253					
(B)	(C)	(D)	(E)	(F)	(G)	(H)	(1)	(1)	(K)	(L)	(M)
Asset Typ	e Original Cost	Accumulated Reserve	Net Book Value (System)	Asset Type	Original Cost	Accumulated Reserve	Net Book Value (System)	Asset Type	Original Coat	Accumulated Reserve	Net Book Value (System)
353.1	\$172,265	\$73,308	\$98,957	353	\$13,642	\$11,330	\$2,312	323	\$7,144,468	\$229,236	\$6,915,232
353.1	\$172,265	\$73,308	\$98,957	353	\$13,642	\$11,330	\$2,312	323	\$7,144,468	\$229,236	\$6,915,232
		Removal costs and Salvage	\$10,981			Removal costs and Salvage	\$8,443			Removal costs and Salvage	\$0
		Removal (Net of Participants)	\$10,981 \$109,938			Removal (Net of Participants)	\$8,443 \$10,755			Removal (Net of Participants)	\$0 \$6,915,232
		Jurisdictional Factor	0.98051733			Jurisdictional Factor	0.90431145			Jurisdictional Factor	0.98202247
		Jurisdictionalized	\$107,796			Jurisdictionalized	\$9,726			Jurisdictionalized	\$ 6,790,913
Is may not a	dd to due rounding										
•											
e:											
.012 Remove	al and Salvage amounts	shown above include 2013 estim	ates that will be Trued-up in	FPL's 2013 T Schedules to I	be filed on March 1, 2	2014.					

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St. Lucie and Turkey Point Uprate Project
Actual/Estimated Net Book Value of Retirements,
Removal Cost & Salvage for Plant Placed
into Service in 2012
Exhibit WP-8, Page 6 of 7

Florida Power & Light Company St. Lucie & Turkey Point Uprate Project Actual/Estimated Net Book Value of Retirements, Removal Cost & Salvage For Plant Placed Into Service in 2012 Exhibit WP-8

December 2012 - Nuclear - St. Lucie Simulator Phase III P00000113256 (a)

December 2012- Transmission - Turkey Point String Bus Spacers T00000001991 (a)

Jurisdictionalized

(A) (B)	(C)	(D)	(E)	(F)	(G)	(H)	(l)
ine							
o. 1 Asset Type	Original Cost	Accumulated Reserve	Net Book Value (System)	Asset Type	Original Cost	Accumulated Reserve	Net Book Value (System)
2			<u> </u>				
3 325	\$0	\$ 0	\$0	353	\$0	\$ 0	\$0
4 Participants Credits	\$0	\$0	\$0				
5	\$0	\$0	\$0	353	\$0	\$0	\$0
· · · · · · · · · · · · · · · · · · ·		Removal costs and Salvage	\$0			Removal costs and Salvage	\$0
		Net of Participants	\$0			_	
}		Removal (Net of Participants)	\$0			Removal (Net of Participants)	\$0
			\$0			· , ,	\$0
10		Jurisdictional Factor	0.98202247			Jurisdictional Factor	0.90431145

\$0

1314 Totals may not add to due rounding

16 Note:

11

12

15

Jurisdictionalized

18 Therefore, there should be no retirements in 2012.

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\$0

Docket No. 130009-EI
St. Lucie and Turkey Point Uprate Project
Actual/Estimated Net Book Value of Retirements,
Removal Cost & Salvage for Plant Placed
into Service in 2012
Exhibit WP-8, Page 7 of 7

^{17 (}a) While there were projected retirements for these two work orders in 2012, the work orders were not placed into service until 2013.

FLORIDA PUBLIC SERVICE COMMISSION DOCKET NO. 13009-EI NFR ERRATA SUMMARY FOR THE NFRS FILED MARCH 1, 2013 AND MAY 1, 2013

Line	
No.	Errata consists of the following items:
1	
2	
3	<u>Uprate</u>
4	(1) Carrying Charge adjustments due to Audit findings and other Errata reflected on 2012 T-Schedules, 2013 Actual/Estimated Schedules and 2014 P-Schedules
5	(a) See Summary page 2 Line 9 - Results in 2012 Revenue Requirement Impact of \$3,563.
6	(b) See Summary page 2 Line 49 - Results in 2012 Revenue Requirement Impact of \$4,175.
7	(c) See Summary page 2 Line 66 - Results in 2012 Revenue Requirement Impact of \$33.
8	(d) See Summary page 3 Line 8 - Results in 2013 Revenue Requirement Impact of \$2,483.
9	(e) See Summary page 3 Line 52 - Results in 2014 Revenue Requirement Impact of \$539.
10	
11	(2) Reclass of Recoverable O&M expense to Non-Recoverable O&M reflected on 2012 T-Schedules, 2013 Actual/Estimated Schedules and 2014 P-Schedules
12 13	(a) See Summary page 2 Line 16 - Results in 2012 Revenue Requirement Impact of (\$15,338).
14	(b) See Summary page 3 Line 15 - Results in 2013 Revenue Requirement Impact of (\$18). (c) See Summary page 3 Line 65 - Results in 2014 Revenue Requirement Impact of (\$6).
15	(c) See Summary page 3 Line 03 - Results in 2014 Revenue Requirement impact of (\$0).
16	(3) 2012 Incremental Plant Placed into Service not being recovered in base rates reflected on 2013 Actual/Estimated Schedules and 2014 P-Schedules
17	(a) See Summary page 3 Line 29 - Results in 2013 Revenue Requirement Impact of \$13,825,845.
18	(b) See Summary page 3 Line 39 - Results in 2013 Revenue Requirement Impact of \$747,141.
19	(c) See Summary page 3 Line 55 - Results in 2014 Revenue Requirement Impact of \$768,383.
20	
21	(4) 2012 Actual/Estimated NBV of Retirements, Removal Costs and Salvage not being recovered in base rates reflected on 2013 Actual/Estimated Schedules and 2014 P-Schedules
22	(a) See Summary page 3 Line 34 - Results in 2013 Revenue Requirement Impact of \$1,396,293.
23	(b) See Summary page 3 Line 58 - Results in 2014 Revenue Requirement Impact of \$73,430.
24	
25 26	Revised Net Costs to be Recovered - 2014:
27	Total Revenue Requirement Impact to be recovered from (1) above \$10,793
28	Total Revenue Requirement Impact to be recovered from (2) above (\$15,362)
29	Total Revenue Requirement Impact to be recovered from (3) above \$15,339,369
30	Total Revenue Requirement Impact to be recovered from (4) above 1,469,723
31	Revised Net Cost to be recovered in 2014 is: \$16,804,523
32	toric to produce to the control of t
33	
34	
35	
36	
37 38	Total Revenue
38 39	Requirement
40	requirement Impact
41	T-Schedule 2012 (\$7,568)
42	AE-Schedule 2013 \$15,971,744
43	P. Schedule 2014 \$840,346
44	\$16,804,522
45	
46	Note: These Corrections affect other line/columns (i.e., subtotals and totals)
47	of the NFRs and the NFRs to which the balances flow.
48	
49	
50	Totals may not add due to rounding

FLORIDA PUBLIC SERVICE COMMISSION **DOCKET NO 130009-EI** NFR ERRATA UPRATE 2012 T's TOJ-1 (A) FOR MARCH 1, 2013 FILING

Line No.	Schedule - Page	DESCRIPTION	Original as Filed March 1, 2013 (T's)	Revised for Errata	Difference Per NFRs		Impact on Revenue Requirements To be recovered in 2014
1 2	T-3	TJ					
3 4 5	Pages 5-6	Line 9, Total return requirements. Adjustments flow from Appendix €.	\$112,000,508	\$112,000,331	(\$177)		(\$177)
6 7 8	T-3 Pages 5-6	T-3 Line 9, Total return requirements. Adjustments flow from schedule T-6.	\$112,000,331	\$112,004,071	\$3,740		\$3,740
9		Total Carrying Charge Return Requirement Impact T-3	\$112,000,508	\$112,004,071	\$3,563		\$3,563
10 11 12	T-4 Page 16	T-4 Line 1, Column (N), Adjustments flow from Appendix F.	\$7,208,155	\$7,192,827	(\$15,329)	(C)	(\$15,329)
13 14 15		Line 15, Column (N), Adjustments flow from Appendix F.	\$5,998	\$5,988	(\$10)	(C)	(\$10)
16		Total Uprate Revenue Requirement Impact T-4 (Line 1)	\$7,214,153	\$7,198,815	(\$15,338)		(\$15,338)
17 16 19 20 21 22	T-8 Page 18	T-8 Line 75, Column (O), Total Jurisdictional Construction costs Net of Adjustments, reflects the Jurisdictional separation factor correction for St Lucie Spare Generator Step Up (GSU) Transformer Coolers & Pump.	\$2,407,624,775	\$2,407,715,139	\$90,364		
23 24		Total Uprate Revenue Requirement Impact T-6 (Line 75)	\$2,407,624,775	\$2,407,715,139	\$90,384		
25			\$2,407,024,770	42,401,110,100			
26 27 26 29 30	Appendix A Page 22	Appendix A Line 51, Actual 2012 Total, Total Junsdictional Construction costs Net of Adjustments, reflects the Jurisdictional separation factor correction for S1 Jucie Spare Generator Step Up (GSU) Transformer Coolers & Pump.	\$1,760,320,433	\$1,760,410,797	\$90,364	(D)	
31 32 33	Appendix B	Appendix B					
34 35 36 37	Page 49	Line 40, Base rate revenue requirements reflects the Jurisdictional separation factor correction for St Lucie Spare Generator Step Up (GSU) Transformer Coolers & Pump	\$32,212	\$34,927	\$2,715	(E)	\$2,715
38 39 40	Page 68	Line 79, 2012 Total Column, Base rate revenue requirements revised to correct PTN3, Post In Service formula calculation error.	\$627,095	\$628,423	\$1,328	(E)	\$1,328
41 42 43	Page 75	Line 40, Base rate revenue requirements reflects the Jurisdictional separation factor correction for St Lucie Spare Generator Step Up (GSU) Transformer Coolers & Pump.	\$198	\$215	\$17	(E)	\$17
44 45 46 47	Page 56	Line 80, revised to correct \$19,937 null entry in December due to contractor charge adjustment.	\$1,140,427	\$1,140,543	\$115	(E)	\$115
48 49 50		Total Uprate Revenue Requirement Impact Appendix B	\$85,107,278	\$85,111,451	\$4,175		\$4,175
51 52 53	Appendix C Page 78	Appendix C Line 7, Column (M), Adjustments flow from Appendix B.	(\$517,010)	(\$516,977)	\$33	(B)	\$33
54 55 56 57 58	Appendix E Page 81	Appendix E Line 43 (original) Line 46 (orrata), Column (F). This adjustment reclassifies Take Care Health System Charges (24,944) that were charged to EPU and should have been charged to PTN Station due to a vendor invoicing error.	(\$2,360,787)	(\$2,365,731)	(\$4,944)	(C)	
59 60 61 62 63 64	Appendix F Page 63	Appendix F Line 14, Columns (B), (C), (E), (G), (L) and (M). This adjustment reflects the reclassification of EPU PTN hand held radios extended one year warranty costs from 2012 Recoverable O&M to Non Recoverable O&M	\$0	(\$15,609)	(\$15,609)		
65 66 67		Total Uprate Revenue Requirement impact Appendix C					\$33
68	T-1						
69 70	Page 4	Total Uprate Revenue Requirement Impact Schedule T-1	\$202,415,988	\$202,408,420	(\$7,568)		(\$7,568) (A)

- Totals may not add due to rounding
 Totals revenue requirement impact on NFRs as filed March 1, 2013 is (\$7,568) different than that requested in Witness Powers' testimony and WP-1 as originally filed.

 (B) Adjustments shown on Appendix C are Carrying Costs on overtunder recovery.

 (C) Amount shown represents a discrease in recoverable D&M seprense and flows to T-4.

 (D) Amount shown represents a increase in Base Rate Revenue Requirements.

FLORIDA PUBLIC SERVICE COMMISSION **DOCKET NO 130009-EI** NFR ERRATA UPRATE 2013 AE's AND P's TOJ-13 FOR MAY 1, 2013 FILING

Line No.	Schedule - Page	SCHEDULE	Original as Filed May 1, 2013 (AE's/ P's)	Revised for Errata	Difference	Impact on Revenue Requirements To be recovered in 2014
1 2	AE Schedules	AE Schedules				
3 4	AE-3	AE-3				
5 6 7	Page 7	Lines 8, Column (Q) reflects the flow through of 2012 errate.	\$20,365,414	\$20,367,897	\$2,483	
8		Total Uprate Revenue Requirement Impact AE-3	\$20,365,414	\$20,367,897	\$2,483	\$2,483 (D)
9 10 11 12	AE-4 Page 16	AE-4 Line 23, Column (N) flow through of 2012 Errata. 2012	\$4,534,043	\$4,534,025	(\$18)	
13 14		Recoverable O&M (2012 T-4 Schedule Line 21, Page 2 of 2)				
15		Total Uprate O&M Impact AE-4	\$4,534,043	\$4,534,025	(\$18)	(\$18) (C)
16 17						
18 19 20 21 22	AE-6 Page 17	AE-6 Line 81, Column (A) Total Jurisdictional Construction costs, net of adjustments, was revised to reflect flow through of 2012 Errata.	\$2,407,380,839	\$2,407,484,259	\$103,420	
23 24 25 26 27	Appendix A Page 22	Appendix A - Transfers to Plant In Service Line 42, Actual PTD Column, Total base rate revenue requirement for 2012 incremental plant placed into service not being recovered in base rates.	\$1,904,295,191	\$1,904,398,611	\$103,419	
28 29 30 31 32	Appendix B Page 24	Appendix B - Base Rate Revenue Requirement (BRRR) Line 50, Total Column, Incremental 2012 Plant Placed into service not being recovered in base rates.	\$62,039,072	\$75,864,917	\$13,825,845	\$13,825,845
33 34 35 36 37 38	Appendix C Page 43	Appendix C - Over/Under Recovery of BRRR Line 4, Before Column (A), Actual/Estimated 2012 Net Book Value of the Retirements, removal costs and salvage True Up, not currently being recovered in 2013. See Revenue Requirement impact below.	\$0	\$12,700,408	\$12,700,408	
39 40 41 42	Appendix C Page 43	Appendix C - Over/Under Recovery of BRRR Line 7, Column (O), Actual/Estimated 2012 Net Book Value of the Retirements, removal costs and salvage True Up, not currently being recovered in 2013.	(\$424,525)	\$971,768	\$1,396,293	\$1,396,293
43 44 45	Appendix C Page 43	Line 7, Column (O), Carrying Charge calculation on Incremental 2012 Plant not being recovered in base rates.	\$971,788	\$1,718, 9 09	\$747,141	\$747,141
46 47		Total Uprate Impact on Appendix C	(\$424,525)	\$1,718,909	\$2,143,434	\$2,143,434 (B)
48 49	AE-1	AE-1				,
50	Page 5					
51 52		Total Uprate Revenue Requirement Impact AE-1	\$91,570,685	\$107,542,429	\$15,971,744	\$15,971,744 (A)
53 54 55	P- Schedules	P- Schedules				
56	P-3	P-3	****	****	•	
57 58 59	Page 151	Line 9, Column (P) Projected Carrying Costs reflects flow through of 2012 Errata.	\$683,649	\$684,388	\$539	\$539
60 61 62		Line 9, Column (P) Projected Carrying Costs reflects flow through of 2013 Errata due to BRRR.	\$684,388	\$1,450,771	\$766,383	\$766,383
63 64 65		Line 9, Column (P) Projected Carrying Costs reflects flow through of 2013 Errata due to NBV of the retirements,	\$1,450,771	\$1,524,201	\$73,430	\$73,430
66 67 68	P-4	Total Uprate Revenue Requirement Impact P-3 P-4	\$683,849	\$1,524,201	\$840,352	\$840,352 (E)
69 70 71	Page 152	Line 19, Column (NP) Projected Carrying Costs reflects flow through of 2012 Errata.	(\$1,049)	(\$1,055)	(\$6)	(\$6)
72 73	P-1 Page 149	P-1 Total Uprate Revenue Requirement Impact P-1	\$682,800	\$1,523,146	\$840,346	\$840,346 (A)
74	-9	The state of the s		.,,,,		,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,

Totals may not add due to rounding

- Notes:

 (A) Total revenue requirement impact on NFRs as filed May 1, 2013 is \$16,804,522 (including 2012 decrease of 7,566) different than that requested in Witness Powers' testimony and WP-5 as originally filed.

 (B) Adjustments shown on Appendix C are Carrying Costs on over/under recovery.

 (C) Amount shown represents a decrease in recoverable O&M expense from 2012 errata end flows to AE-4.

 (D) Amount shown represents an increase in revenue requirements from 2012 errata and flows to AE-3.

 (E) Amount shown represents an increase to Base Rate Revenue Requirements.

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In re: Nuclear Cost)	DOCKET NO. 130009-EI
Recovery Clause)	FILED: July 3, 2013

ERRATA SHEET

EXHIBITS OF TERRY O. JONES, MARCH 1, 2013

EXHIBIT TOJ-1, Schedule T-6B	PAGE # 21 of 193	LINE 15, Column (A) 15, Column (C) 16, Column (A) 16, Column (C) 17, Column (A) 17, Column (C) 21, Column (A) 21, Column (C) 23, Column (A) 23, Column (C) 24, Column (A) 24, Column (C)	ERRATA Change \$23,573 to \$340,950 Change \$23,573 to \$340,950 Change \$8,094,706 to \$9,902,752 Change \$94,706 to \$1,902,752 Change \$19,460,842 to \$21,586,265 Change \$305,877 to \$2,431,300 Change \$1,266,602 to \$949,225 Change \$503,313 to \$185,936 Change \$5,580,806 to \$3,772,760 Change (\$671,396) to (\$2,479,442) Change \$6,874,408 to \$4,721,985 Change (\$408,083) to (\$2,533,506)
TOJ-12	1 of 1		See revised Exhibit, attached.

DIRECT TESTIMONY OF TERRY O. JONES, MAY 1, 2013

<u>PAGE</u> 10	<u>LINE</u> 6-9	ERRATA Change "FPL is requesting only the recovery of 2013 carrying charges, O&M expenses, and partial-year revenue requirements of approximately \$11 million for the EPU project through the Nuclear Cost Recovery Clause (NCRC) in 2014." to "FPL is requesting only the recovery of 2013 carrying charges, O&M expenses, partial-year revenue requirements, revenue requirements associated with the true-up of Incremental 2012 EPU Plant Placed into Service, and the Actual/Estimated Net
		EPU Plant Placed into Service, and the Actual/Estimated Net
		Book Value of Retirements, Removal Cost and Salvage of approximately \$28 million for the EPU project through the
		Nuclear Cost Recovery Clause (NCRC) in 2014."

10	12	Change \$28 to \$45
10	15	Change \$0.30 to \$0.48 and 80% to 70%
10	16	Change \$1.35 to \$1.17

EXHIBITS OF TERRY O. JONES, MAY 1, 2013

ttached)
,

REVISED Docket No. 130009-EI Summary of 2012 EPU Construction Costs Exhibit TOJ-12, Page 1 of 1

Catalogue	2012 A - 4 C4-
Category	2012 Actual Costs
Licensing	\$50,526,559
Engineering & Design	\$30,475,285
Permitting	\$0
Project Management	\$57,105,177
Power Block Engineering, Procurement, etc.	\$1,251,626,814
Non-Power Block Engineering, Procurement, etc.	\$1,673,642
Total EPU Construction Capital Costs	\$1,391,407,477
Transmission Capital	\$29,715,008
Total Construction & Transmission Capital Costs	\$1,421,122,485
EPU Recoverable O&M	\$7,773,154
Total Construction & Transmission Costs	\$1,428,895,639

Table includes post in-service costs. NFR Schedules T4, O&M and T6, Construction and Transmission costs do not.

St. Lucie and Turkey Point Uprate Project Construction Costs and Carrying Costs on Construction Cost Balance Projection Filing: Estimated Rate Impact

Schedule P-8 (Revised)

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY

EXPLANATION:

Using the most recent billing determinants and

allocation factors available,

provide an estimate of the rate impact by class

of the costs requested for recovery.

DOCKET NO.: 130009-EI

For the Year Ended 12/31/2014 Witness: Terry O. Jones

FLORIDA POWER & LIGHT COMPANY CALCULATION OF ENERGY & DEMAND ALLOCATION % BY RATE CLASS JANUARY 2014 THROUGH DECEMBER 2014

Rate Schedule	(1) AVG 12CP Load Factor at Meter (%)	(2) Projected Sales at Meter (kWh)	(3) Projected AVG 12 CP at Meter (kW)	(4) Demand Loss Expansion Factor	(5) Energy Loss Expansion Factor	(6) Projected Sales at Generation (kWh)	(7) Projected AVG 12 CP at Generation (kW)	(8) Percentage of Sales at Generation (%)	(9) Percentage of Demand at Generation (%)
RS1/RST1	61.443%	55,656,386,333	10,340,452	1.07934640	1.06237778	59,128,108,155	11,160,930	52.47617%	59.38541%
GS1/GST1	76.122%	6,076,524,981	911,259	1.07934640	1.06237778	6,455,565,119	983,564	5.72931%	5.23338%
GSD1/GSDT1/HLFT1 (21-499 kW)	78.359%	25,695,989,983	3,743,436	1.07921924	1.06227781	27,296,279,965	4,039,988	24.22543%	21.49609%
OS2	72.864%	11,759,080	1,842	1.06664274	1.02956173	12,106,699	1,965	0.01074%	0.01046%
GSLD1/GSLDT1/CS1/CST1/HLFT2 (500-1,999 kW)	81.031%	10,787,764,723	1,519,755	1.07776257	1.06120242	11,448,002,030	1,637,935	10.16010%	8.71517%
GSLD2/GSLDT2/CS2/CST2/HLFT3(2,000+ kW)	93.875%	2,541,707,758	309,079	1.06537601	1.05091974	2,671,130,856	329,285	2.37063%	1.75207%
GSLD3/GSLDT3/CS3/CST3	103.341%	167,323,406	18,483	1.02320090	1.01902664	170,507,008	18,912	0.15132%	0.10063%
ISST1D	67.698%	0	0	1.03677940	1.02956173	0	0	0.00000%	0.00000%
ISST1T	80.153%	0	0	1.02320090	1.01902664	0	0	0.00000%	0.00000%
SST1T	80.153%	73,972,776	10,535	1.02320090	1.01902664	75,380,229	10,779	0.06690%	0.05735%
SST1D1/SST1D2/SST1D3	67.698%	13, 107,818	2,210	1.03677940	1.02956173	13,495,308	2,291	0.01198%	0.01219%
CILC D/CILC G	93.225%	3,072,363,090	376,216	1.06418212	1.05118900	3,229,634,284	400,362	2.86630%	2.13026%
CILC T	95.590%	1,321,474,836	157,813	1.02320090	1.01902664	1,346,618,062	161,474	1.19512%	0.85918%
MET	79.014%	92,658,992	13,387	1.03677940	1.02956173	95,398,152	13,879	0.08467%	0.07385%
OL1/SL1/PL1	305.172%	632,244,591	23,650	1.07934640	1.06237778	671,682,605	25,527	0.59612%	0.13582%
SL2, GSCU1	100.650%	58,559,190	6,642	1.07934640	1.06237778	62,211,982	7,169	0.05521%	0.03815%
TOTAL		106,201,837,557	17,434,759			112,676,120,454	18,794,060	100.00%	100.00%

- (1) AVG 12 CP load factor based on 2011 load research data
- (2) Projected kWh sales for the period January 2014 through December 2014
- (2) Folicitied: Col(2)/(8760 hours * Col(1))
 (4) Based on 2011 demand losses
 (5) Based on 2011 energy losses
 (6) Col(2) * Col(5)
 (7) Col(3) * Col(4)

- (8) Col(6) / total for Col(6)
- (9) Col(7) / total for Col(7)

Totals may not add due to rounding

St. Lucie and Turkey Point Uprate Project Construction Costs and Carrying Costs on Construction Cost Balance Projection Filing: Estimated Rate Impact

Schedule P-8 (Revised)

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY

EXPLANATION: Using the most recent billing determinants and

allocation factors available,

provide an estimate of the rate impact by class

DOCKET NO.: 130009-EI

of the costs requested for recovery.

For the Year Ended 12/31/2014 Witness: Terry O. Jones

FLORIDA POWER & LIGHT COMPANY

CALCULATION OF ENERGY & DEMAND ALLOCATION % BY RATE CLASS JANUARY 2014 THROUGH DECEMBER 2014

Rate Schedule	(1) Percentage of Sales at Generation (%)	(2) Percentage of Demand at Generation (%)	(3) Energy Related Cost (\$)	(4) Demand Related Cost (\$)	(5) Total Capacity Costs (\$)	(6) Projected Sales at Meter (kWh)	(7) Billing KW Load Factor (%)	(8) Projected Billed KW at Meter (kW)	(9) Capacity Recover Factor (\$/kW)	
RS1/RST1	52.47617%	59.38541%	\$1,821,212	\$24,732,008	\$26.553,220	55,656,386,333	•	-	-	0.00048
GS1/GST1/WIES1	5.72931%	5.23338%	\$198,839	\$2,179,524	\$2,378,363	6,076,524,981	-	-	-	0.00039
GSD1/GSDT1/HLFT1 (21-499 kW)	24.22543%	21.49609%	\$840,756	\$8,952,392	\$9,793,148	25,695,989,983	52.41924%	67,150,890	0.15	•
OS2	0.01074%	0.01046%	\$373	\$4,354	\$4,727	11,759,080	•	-	•	0.00040
GSLD1/GSLDT1/CS1/CST1/HLFT2 (500-1,999 kW)	10.16010%	8.71517%	\$352,611	\$3,629,574	\$3,982,185	10,787,764,723	56.10673%	26,338,658	0.15	
GSLD2/GSLDT2/CS2/CST2/HLFT3 (2,000+ kW)	2.37063%	1.75207%	\$ 82,274	\$729,677	\$811,951	2,541,707,758	67.14099%	5,185,791	0.16	•
GSLD3/GSLDT3/CS3/CST3	0.15132%	0.10063%	\$5,252	\$41,908	\$ 47,160	167,323,406	77.92278%	294,150	0.16	-
ISST1D	0.00000%	0.00000%	\$0	\$0	\$0	0	34.08000%	Ò	**	-
ISST1T	0.00000%	0.00000%	\$0	\$0	\$0	0	15.11426%	0	**	-
SST1T	0.06690%	0.05735%	\$2,322	\$23,886	\$26,208	73,972,776	15.11426%	670,443	**	-
SST1D1/SST1D2/SST1D3	0.01198%	0.01219%	\$ 416	\$5,077	\$5,493	13,107,818	34.08000%	52,688	**	-
CILC D/CILC G	2.86630%	2.13026%	\$99,476	\$887,180	\$986,656	3,072,363,090	74.46729%	5,651,765	0.17	-
CILC T	1.19512%	0.85918%	\$41,477	\$357,818	\$399,295	1,321,474,836	75.73600%	2,390,197	0.17	-
MET	0.08467%	0.07385%	\$2,938	\$30,755	\$33,693	92,658,992	65.19800%	194,684	0.17	-
OL1/SL1/PL1	0.59612%	0.13582%	\$20,689	\$56,566	\$77,255	632,244,591	-	-	-	0.00012
SL2/GSCU1	0.05521%	0.03815%	\$1,916	\$15,886	\$17,802	58,559,190	-	•	-	0.00030
TOTAL			\$3,470,551	\$41,646,605	\$45,117,156	106,201,837,557		107.929,266	i	

Note: There are currently no customers taking service on Schedules ISST1(D) and ISST1(T). Should any customer begin taking service on these schedules during the period, they will be billed using the applicable SST1 factor.

- (1) Obtained from Page 2, Col(8)
- (2) Obtained from Page 2, Col(9)
- (3) (Total Capacity Costs/13) * Col (1)
- (4) (Total Capacity Costs/13 * 12) * Col (2)
- (5) Col (3) + Col (4)
- (6) Projected kWh sales for the period January 2014 through December 2014
- (7) (kWh sales / 8760 hours)/((avg customer NCP)(8760 hours))
- (8) Col (6) / ((7) *730)
- (9) Col (5) / (8)
- (10) Col (5) / (6)

Totals may not add due to rounding

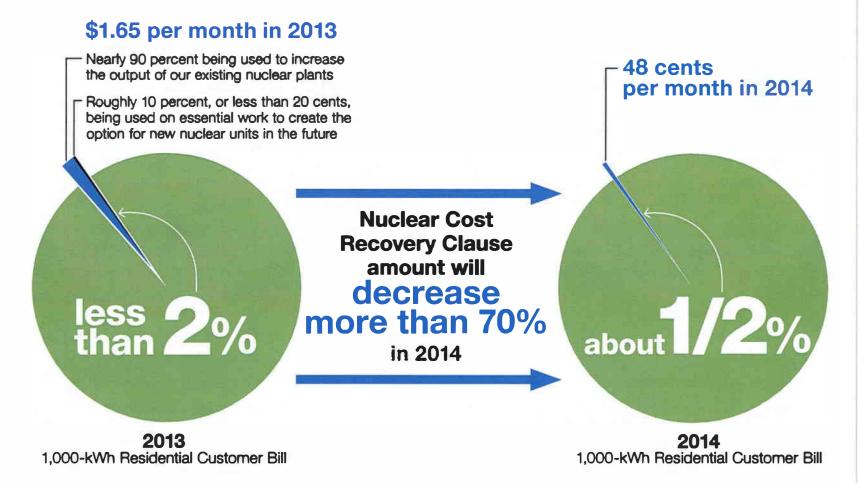
CAPACITY RECOVERY FACTORS FOR STANDBY RATES

Demand = Charge (RDD)	(<u>Total col 5)/(Page 1, Total col 7)(.10) (Page 1, col 4)</u> 12 months
Sum of Daily Demand = Charge (DDC)	(Total col 5)/(Page 1, Total col 7)/(21 on peak days) (Page 1, col 4) 12 months
	CAPACITY RECOVERY FACTOR RDC SDD ** (\$V(w) ** (\$V(w)
ISST1D	\$0.01 \$0.01
ISST1T	\$0.01 \$0.01
SST1T	\$0.01 \$0.01
SST1D1/SST1D2	/SST1D3 \$0.01 \$0.01



Nuclear Cost Recovery Clause as Component of Overall Customer Bill

FPL's 1,000-kWh residential customer bill is the lowest of Florida's 55 electric utilities, and the Nuclear Cost Recovery Clause will account for about one-half of one percent of the total bill in 2014



REVISED
Docket No. 130009-EI
Nuclear Cost Recovery Bill Impact
Exhibit TOJ-25, Page 1 of 1

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In re: Nuclear Cost)	DOCKET NO. 130009-EI
Recovery Clause)	FILED: July 3, 2013
	ERRATA SHEET	
MAY 1, 2013 EXHIBIT	IS OF STEVEN D. SCROGGS	

SDS-7, Schedule P-8

Replace Pages 58 and 59 (attached)

Turkey Point Units 6&7 Pre-Construction Costs and Carrying Costs on Construction Cost Balance Projection Filing: Estimated Rate Impact

Schedule P-8 (Revised)

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY

EXPLANATION:

Using the most recent billing determinants and

allocation factors available,

provide an estimate of the rate impact by class

of the costs requested for recovery.

DOCKET NO.: 130009-EI

For the Year Ended 12/31/2014 Witness: Steven D. Scroggs

FLORIDA POWER & LIGHT COMPANY CALCULATION OF ENERGY & DEMAND ALLOCATION % BY RATE CLASS JANUARY 2014 THROUGH DECEMBER 2014

Rate Schedule	(1) AVG 12CP Load Factor at Meter (%)	(2) Projected Sales at Meter (kWh)	(3) Projected AVG 12 CP at Meter (kW)	(4) Demand Loss Expansion Factor	(5) Energy Loss Expansion Factor	(6) Projected Sales at Generation (kWh)	(7) Projected AVG 12 CP at Generation (kW)	(8) Percentage of Sales at Generation (%)	(9) Percentage of Demand at Generation (%)
RS1/RST1 GS1/GST1 GSD1/GSDT1/HLFT1 (21-499 kW) OS2 GSLD1/GSLDT1/CS1/CST1/HLFT2 (500-1,999 kW) GSLD2/GSLDT2/CS2/CST2/HLFT3(2,000+ kW) GSLD3/GSLDT3/CS3/CST3 ISST1D ISST1T SST1T SST1D1/SST1D2/SST1D3 CILC D/CILC G CILC T MET OL1/SL1/PL1 SL2, GSCU1	61.443% 76.122% 78.359% 72.864% 81.031% 93.875% 103.341% 67.698% 80.153% 67.698% 93.225% 95.590% 79.014% 305.172% 100.650%	55,656,386,333 6,076,524,981 25,695,989,983 11,759,080 10,787,764,723 2,541,707,758 167,323,406 0 73,972,776 13,107,818 3,072,363,090 1,321,474,836 92,658,992 632,244,591 58,559,190	10,340,452 911,259 3,743,436 1,842 1,519,755 309,079 18,483 0 0 10,535 2,210 376,216 157,813 13,387 23,650 6,642	1.07934640 1.07934640 1.07921924 1.06664274 1.07776257 1.06537601 1.02320090 1.03677940 1.02320090 1.03677940 1.06418212 1.02320090 1.03677940 1.07934640 1.07934640	1.06237778 1.06237778 1.06237778 1.06237781 1.02956173 1.06120242 1.05091974 1.01902664 1.02956173 1.05118900 1.01902664 1.02956173 1.05118900 1.01902664 1.02956173 1.06237778	59,128,108,155 6,455,565,119 27,296,279,965 12,106,699 11,448,002,030 2,671,130,856 170,507,008 0 75,380,229 13,495,308 3,229,634,284 1,346,618,662 95,398,152 671,682,605 62,211,982	11,160,930 983,564 4,039,988 1,965 1,637,935 329,285 18,912 0 0 10,779 2,291 400,362 161,474 13,879 25,527 7,169	52.47617% 5.72931% 24.22543% 0.01074% 10.16010% 2.37063% 0.00000% 0.06690% 0.01198% 2.86630% 1.19512% 0.08467% 0.59612%	59.38541% 5.23338% 21.49609% 0.01046% 8.71517% 1.75207% 0.10063% 0.00000% 0.05735% 0.01219% 2.13026% 0.85918% 0.07385% 0.013815%
TOTAL		106,201,837,557	17,434,759			112,676,120,454	18,794,060	100.00%	100.00%

- (1) AVG 12 CP load factor based on 2011 load research data
- (2) Projected kWh sales for the period January 2014 through December 2014
- (3) Calculated: Col(2)/(8760 hours * Col(1))
 (4) Based on 2011 demand losses
 (5) Based on 2011 energy losses

- (6) Col(2) * Col(5) (7) Col(3) * Col(4)

- (8) Col(6) / total for Col(6) (9) Col(7) / total for Col(7)

Totals may not add due to rounding

Turkey Point Units 6&7 Pre-Construction Costs and Carrying Costs on Construction Cost Balance Projection Filing: Estimated Rate Impact

Schedule P-8 (Revised)

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY

EXPLANATION: Using the most recent billing determinants and

allocation factors available,

provide an estimate of the rate impact by class

DOCKET NO.: 130009-EI

of the costs requested for recovery.

For the Year Ended 12/31/2014 Witness: Steven D. Scroggs

FLORIDA POWER & LIGHT COMPANY

CALCULATION OF ENERGY & DEMAND ALLOCATION % BY RATE CLASS JANUARY 2014 THROUGH DECEMBER 2014

Rate Schedule	(1) Percentage of Sales at Generation (%)	(2) Percentage of Demand at Generation (%)	(3) Energy Related Cost (\$)	(4) Demand Related Cost (\$)	(5) Total Capacity Costs (\$)	(6) Projected Sales at Meter (kWh)	(7) Billing KW Load Factor (%)	(8) Projected Billed KW at Meter (kW)	(9) Capacity Recover Factor (\$/kW)	
RS1/RST1	52.47617%	59.38541%	\$1,821,212	\$24,732,008	\$26,553,220	55,656,386,333	-	-	-	0.00048
GS1/GST1/WIES1	5.72931%	5.23338%	\$198,839	\$2,179,524	\$2,378,363	6,076,524,981	-	-	-	0.00039
GSD1/GSDT1/HLFT1 (21-499 kW)	24.22543%	21.49609%	\$840,756	\$8,952,392	\$9,793,148	25,695,989,983	52.41924%	67,150,890	0.15	•
OS2	0.01074%	0.01046%	\$373	\$4,354	\$4,727	11,759,080	-	•	-	0.00040
GSLD1/GSLDT1/CS1/CST1/HLFT2 (500-1,999 kW)	10.16010%	8.71517%	\$352,611	\$3,629,574	\$3,982,185	10,787,764,723	56.10673%	26,338,658	0.15	•
GSLD2/GSLDT2/CS2/CST2/HLFT3 (2,000+ kW)	2.37063%	1.75207%	\$ 82,274	\$729,677	\$811,951	2,541,707,758	67.14099%	5,185,791	0.16	-
GSLD3/GSLDT3/CS3/CST3	0.15132%	0.10063%	\$5,252	\$41,908	\$47,160	167,323,406	77.92278%	294,150	0.16	-
ISST1D	0.00000%	0.00000%	\$0	\$0	\$0	0	34.08000%	Ó	**	-
ISST1T	0.00000%	0.00000%	\$0	\$0	\$0	0	15.11426%	Ó	**	-
SST1T	0.06690%	0.05735%	\$2,322	\$23,886	\$26,208	73,972,776	15.11426%	670,443	**	-
SST1D1/SST1D2/SST1D3	0.01198%	0.01219%	\$416	\$5,077	\$5,493	13,107,818	34.08000%	52,688	**	-
CILC D/CILC G	2.86630%	2.13026%	\$ 99,476	\$887,180	\$986,656	3,072,363,090	74.46729%	5.651.765	0.17	-
CILC T	1.19512%	0.85918%	\$41,477	\$357,818	\$399,295	1,321,474,836	75.73600%	2,390,197	0.17	-
MET	0.08467%	0.07385%	\$ 2, 93 8	\$30,755	\$33,693	92,658,992	65.19800%	194,684	0.17	-
OL1/SL1/PL1	0.59612%	0.13582%	\$20,689	\$56,566	\$77,255	632,244,591	-	-	-	0.00012
SL2/GSCU1	0.05521%	0.03815%	\$1,916	\$15,886	\$17,802	58,559,190	-	-	•	0.00030
TOTAL			\$3,470,551	\$41,646,605	\$45,117,156	106,201,837,557		107,929,266	;	

Note: There are currently no customers taking service on Schedules ISST1(D) and ISST1(T). Should any customer begin taking service on these schedules during the period, they will be billed using the applicable SST1 factor.

- (1) Obtained from Page 2, Col(8)
- (2) Obtained from Page 2, Col(9)
- (3) (Total Capacity Costs/13) * Col (1)
- (4) (Total Capacity Costs/13 * 12) * Col (2)
- (5) Col (3) + Col (4)
- (6) Projected kWh sales for the period January 2014 through December 2014
- (7) (kWh sales / 8760 hours)/((avg customer NCP)(8760 hours))
- (8) Col (6) / ((7) *730)
- (9) Col (5) / (8)
- (10) Col (5) / (6)

Totals may not add due to rounding

CAPACITY RECOVERY FACTORS FOR STANDBY RATES

Demand = Charge (RDD)	(Total col 5)/(Page 1, Total col 7)(.10) (Page 1, col 4) 12 months
Sum of Daily Demand = Charge (DDC)	(Total col 5)/(Page 1, Total col 7)/(21 on peak days) (Page 1, col 4) 12 months
	CAPACITY RECOVERY FACTOR RDC SDD ** (\$/Kw) ** (\$/Kw)
ISST1D ISST1T	\$0.01 \$0.01 \$0.01 \$0.01
SST1T SST1D1/SST1D2/	\$0.01 \$0.01 SST1D3 \$0.01 \$0.01

CERTIFICATE OF SERVICE DOCKET NO. 130009-EI

I HEREBY CERTIFY that a true and correct copy of the foregoing Errata for Winnie Powers, Terry Jones, and Steve Scroggs was served by electronic delivery this 3rd day of July, 2013 to the following:

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