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July 15, 2013

VIA HAND DELIVERY

Ms. Ann Cole
Division of the Commission Clerk and
Administrative Services
Florida Public Service Commission
Betty Easley Conference Center
2540 Shumard Oak Boulevard, Room 110
Tallahassee, FL 32399-0850

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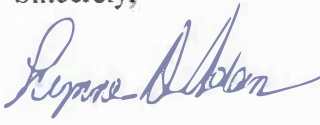
Re: Docket No. 130009-EI; Nuclear Power Plant Cost Recovery Clause

Dear Ms. Cole:

On June 10, 2013, FPL filed a Revised Request for Confidential Classification of Exhibits TOJ-13 and SDS-7. The purpose of the revision was to remove from FPL's request Terry Jones's May 1, 2013 prefiled testimony, page 16, which FPL determined did not require confidential treatment. Pursuant to Staff's request, FPL is hereby filing an original and 15 copies of page 16 of Mr. Jones's testimony that was determined not to be confidential.

Please contact me if you or your Staff has any questions regarding this filing.

Sincerely,


Jessica A. Cano
Fla. Bar No. 0037372

Enclosure
cc: Parties of Record (w/ enc.) via U.S. mail

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1 were based upon previous experience, known scope(s) of work, productivity
2 factors, and prevailing pertinent wage rates. Cash flow projections for items
3 identified in the Risk Register were based upon anticipated engineering,
4 material procurement, and outage implementation time horizons.

5 **Q. Did FPL make any adjustments to its Actual/Estimated (AE) NFRs?**

6 **A.** Yes. As mentioned in my August 1, 2012 supplemental testimony filed in last
7 year's docket, the company initiated an investigation into certain vendor costs.
8 As a result of the investigation that occurred in 2012, approximately \$1.5
9 million was reversed and an adjustment was reflected in FPL's March 1, 2013
10 Nuclear Cost Recovery filing for the EPU project. FPL has continued its
11 investigation in 2013. As a result, FPL has reversed an additional
12 approximately \$0.9 million and an adjustment is reflected in the May 1, 2013
13 Nuclear Cost Recovery filing.

14 **Q. What types of costs does FPL plan to incur for the Uprate project in
15 2013?**

16 **A.** As indicated in Exhibit TOJ-13, Schedules AE-4 and AE-6, and summarized
17 in Exhibit TOJ-26, costs are being incurred in the following categories:
18 Licensing; Engineering & Design; Project Management; Power Block
19 Engineering, Procurement, Etc.; Non-Power Block Engineering, Procurement,
20 Etc.; EPU Recoverable O&M; and Transmission Capital. There are no
21 Permitting costs in 2013. Please note that the dollar values in my testimony
22 are the estimated EPU resource requirements, and do not include certain