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July 19, 2013

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**VIA HAND DELIVERY**

Ms. Ann Cole  
Division of the Commission Clerk and  
Administrative Services  
Florida Public Service Commission  
Betty Easley Conference Center  
2540 Shumard Oak Boulevard, Room 110  
Tallahassee, FL 32399-0850

Re: Docket No. 130009-EI

Dear Ms. Cole:

Pursuant to Commission Staff's request, please find enclosed an original and 15 copies of the revised Nuclear Filing Requirements pages reflecting the errata filed by FPL on July 3, 2013.

If there are any questions regarding this transmittal, please feel free to contact me.

Sincerely,

Jessica Cano  
Fla. Bar No. 0037372

Enclosures

cc: Counsel for Parties of record (w/ enc.) via U.S. mail

COM \_\_\_\_\_  
AFD \_\_\_\_\_  
APA \_\_\_\_\_  
ECO \_\_\_\_\_  
ENG \_\_\_\_\_  
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**ERRATA**  
**Extended Power Uprate Construction Costs**  
**Nuclear Cost Recovery Nuclear**  
**Filing Requirements (NFRs)**  
**T-Schedules (True Up)**  
**January 2012 - December 2012**

**Table of Contents**

<b>Page (s)</b>	<b>Schedule</b>	<b>Description</b>	<b>Sponsor</b>
3-4	T-1	Retail Revenue Requirements Summary	W. Powers
5-7	T-3	True-Up of Carrying Costs	W. Powers
16-17	T-4	CCRC Recoverable O&M Monthly Expenditures	W. Powers & T. Jones
18-19	T-6	Monthly Expenditures	W. Powers & T. Jones
21	T-6B	Variance Explanations	T. Jones
22-24	Appendix A	Transfers to Plant in Service	W. Powers & T. Jones
25,49,56 68,75	Appendix B	Base Rate Revenue Requirements	W. Powers & T. Jones
78	Appendix C	Carrying Costs on Base Rate Revenue Requirements	W. Powers
81-82	Appendix E	Adjustments to Monthly Expenditures	W. Powers & T. Jones
83	Appendix F	Adjustments to Recoverable O&M	W. Powers & T. Jones

**St. Lucie and Turkey Point Uprate Project  
Construction Costs and Carrying Costs on Construction Cost Balance  
True-up Filing: Retail Revenue Requirements Summary**

[Section (5)(c)1.b.]

Schedule T-1 (True-up)

FLORIDA PUBLIC SERVICE COMMISSION  
COMPANY: FLORIDA POWER & LIGHT COMPANY  
DOCKET NO.: 130009-EI

EXPLANATION: Provide the calculation of the actual true-up of total retail revenue requirements based on actual expenditures for the prior year and the previously filed expenditures

For the Year Ended 12/31/2012  
Witness: Winnie Powers

Line No.	(A) Actual January	(B) Actual February	(C) Actual March	(D) Actual April	(E) Actual May	(F) Actual June	(G) 6 Month Total
Jurisdictional Dollars							
1.	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2.	\$9,444,409	\$10,623,998	\$11,924,847	\$11,739,881	\$10,068,572	\$10,843,570	\$64,645,276
3.	\$652,605	\$347,208	\$256,651	\$770,932	\$627,146	\$595,633	\$3,250,176
4.	(\$211,250)	(\$201,990)	(\$190,060)	(\$154,823)	(\$121,075)	(\$111,409)	(\$990,606)
5.	\$47	\$77	\$10,410	\$1,587,244	\$4,718,766	\$4,745,452	\$11,061,998
6.	\$9,885,812	\$10,769,293	\$12,001,849	\$13,943,235	\$15,293,409	\$16,073,246	\$77,966,844
7.	\$8,628,039	\$9,217,049	\$10,221,314	\$11,033,343	\$11,520,667	\$17,017,054	\$67,637,467
8.	\$1,257,773	\$1,552,245	\$1,780,535	\$2,909,891	\$3,772,742	(\$943,809)	\$10,329,377
9.	\$9,489,324	\$10,723,121	\$11,880,002	\$13,439,890	\$15,427,515	\$19,009,623	\$79,969,475
10.	\$396,488	\$46,172	\$121,847	\$503,345	(\$134,106)	(\$2,936,377)	(\$2,002,631)

\* Totals may not add due to rounding

11. (a) Other Adjustments Line 5 represents Base Rate Revenue Requirements for 2012 and carrying costs on over/under recoveries. Refer to Appendix C Line 8.

Errata Notes:	January	February	March	April	May	June	6 Month NFR Total
Line 6, T-1 as filed	\$9,888,610	\$10,769,289	\$12,001,677	\$13,949,216	\$15,293,220	\$16,076,195	\$77,978,207
Line 6, T-1 as revised for errata	\$9,885,812	\$10,769,293	\$12,001,849	\$13,943,235	\$15,293,409	\$16,073,246	\$77,966,844
	(\$2,798)	\$5	\$172	(\$5,982)	\$189	(\$2,949)	(\$11,363)

See Errata Notes on Page 2

**St. Lucie and Turkey Point Uprate Project  
Construction Costs and Carrying Costs on Construction Cost Balance  
True-up Filing: Retail Revenue Requirements Summary**

[Section (5)(c)1.b.]

Schedule T-1 (True-up)

FLORIDA PUBLIC SERVICE COMMISSION  
COMPANY: FLORIDA POWER & LIGHT COMPANY  
DOCKET NO.: 130009-EI

EXPLANATION: Provide the calculation of the actual true-up of total retail revenue requirements based on actual expenditures for the prior year and the previously filed expenditures

For the Year Ended 12/31/2012

Witness: Winnie Powers

Line No.		(H) Actual July	(I) Actual August	(J) Actual September	(K) Actual October	(L) Actual November	(M) Actual December	(N) 12 Month Total
Jurisdictional Dollars								
1.	Pre-Construction Revenue Requirements	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2.	Construction Carrying Cost Revenue Requirements (Schedule T-3, line 9 (A))	\$11,511,171	\$12,353,815	\$7,079,970	\$6,048,376	\$5,862,130	\$4,503,334	\$112,004,071
3.	Recoverable O&M Revenue Requirements (Schedule T-4, line 38)(B)	\$455,921	\$831,019	\$81,022	\$15,872	\$313,486	\$2,251,319	\$7,198,815
4.	DTA(DTL) Carrying Cost (Schedule T-3A, line 8)	(\$100,339)	(\$86,723)	(\$74,062)	(\$65,984)	(\$45,921)	(\$25,304)	(\$1,388,939)
5.	Other Adjustments (a) (Appendix C, Line 8 (C))	\$4,989,900	\$5,306,931	\$13,011,647	\$15,379,930	\$16,315,469	\$18,528,598	\$84,594,473
6.	Total Period Revenue Requirements (Lines 1 through 5)	\$16,856,653	\$18,405,041	\$20,098,577	\$21,378,193	\$22,445,163	\$25,257,947	\$202,408,420
7.	Projected Revenue Requirements for the period (Order No. PSC 11-0547-FOF-EI)	\$12,972,687	\$13,371,098	\$13,999,601	\$14,583,896	\$14,936,543	\$15,415,131	\$152,916,422
8.	Difference (Line 6 - Line 7)	\$3,883,966	\$5,033,943	\$6,098,977	\$6,794,298	\$7,508,621	\$9,842,816	\$49,491,998
9.	Actual / Estimated Revenue Requirements for the period (Order No. PSC 12-0650-FOF-EI)	\$19,293,241	\$17,167,070	\$17,939,335	\$20,334,659	\$22,284,958	\$21,542,955	\$198,531,694
10.	Final True-up of Uprate Construction Carrying Costs (Line 6 - Line 9)	(\$2,436,588)	\$1,237,971	\$2,159,243	\$1,043,534	\$160,206	\$3,714,992	\$3,876,726

\* Totals may not add due to rounding

11. (a) Other Adjustments Line 5 represents Base Rate Revenue Requirements for 2012 and carrying costs on over/under recoveries. Refer to Appendix C Line 8.

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Errata Notes:	July	August	September	October	November	December	12 Month NFR Total
Line 6, T-1 as filed	\$16,856,464	\$18,404,643	\$20,097,887	\$21,377,257	\$22,446,306	\$25,255,224	\$202,415,988
Line 6, T-1 as revised for errata	\$16,856,653	\$18,405,041	\$20,098,577	\$21,378,193	\$22,445,163	\$25,257,947	\$202,408,420
	\$190	\$398	\$669	\$894	(\$1,185)	\$2,547	(\$7,568)

(A) Line 2, refer to schedule T-3 for details  
(B) Line 3, refer to schedule T-4 for details  
(C) Line 5, refer to schedule Appendix C for details

**St. Lucie and Turkey Point Uprate Project**  
**Construction Costs and Carrying Costs on Construction Cost Balance**  
 True-up Filing: Carrying Costs on Construction Cost Balance

FLORIDA PUBLIC SERVICE COMMISSION  
 COMPANY: FLORIDA POWER & LIGHT COMPANY  
 DOCKET NO.: 130009-EI

EXPLANATION Provide the calculation of the final true-up of carrying costs on construction expenditures, based on actual carrying costs on construction expenditures and the previously filed estimated carrying costs.

For the Year Ended 12/31/2012  
 Witness: Winnie Powers

Line No.	(A) Beginning of Period	(B) Actual January (h)	(C) Actual February	(D) Actual March (h)	(E) Actual April (h)	(F) Actual May	(G) Actual June (h)	(H) 6 Months Total
	Jurisdictional Dollars							
1.	\$1,212,864,816	\$46,671,162	\$173,112,721	\$127,059,088	\$102,908,481	\$91,102,111	\$74,577,539	\$617,431,101
2.	(\$2,626,079)	\$654,443	(\$151,030)	(\$240,707)	\$743,683	(\$2,322,279)	\$8,311,733	\$8,998,843
3.	\$141,131,766	\$9,243	\$0	\$3,937,762	\$426,871,410	\$0	\$1,253,204	\$432,071,639
4.	\$7,595,296	\$7,041,474	\$6,487,852	\$5,933,830	\$5,380,009	\$4,826,187	\$4,272,365	\$4,272,365
5.	\$6,645,861	\$553,822	\$553,822	\$553,822	\$553,822	\$553,822	\$553,822	\$3,322,931
6.	\$1,076,702,247	\$1,125,461,767	\$1,293,754,669	\$1,427,328,851	\$1,102,228,696	\$1,195,251,838	\$1,278,074,720	\$1,284,095,331
7.		\$1,101,083,517	\$1,212,109,728	\$1,306,542,060	\$1,262,279,069	\$1,146,740,262	\$1,237,113,279	n/a
8.								
a.		\$5,031,328	\$5,538,846	\$6,218,823	\$6,120,394	\$5,249,084	\$5,653,117	\$33,808,392
b.	(\$175,239)	\$8,191,010	\$9,018,925	\$10,120,998	\$9,864,011	\$8,545,518	\$9,203,284	\$55,041,746
c.	(\$31,232)	\$1,459,871	\$1,607,072	\$1,803,849	\$1,775,870	\$1,523,054	\$1,640,288	\$9,810,002
9.	(\$206,472)	\$6,444,409	\$10,623,998	\$11,824,047	\$11,739,681	\$10,068,572	\$10,645,578	\$56,645,276
10.		\$8,562,397	\$9,375,992	\$8,252,544	\$6,942,739	\$7,427,936	\$5,722,959	\$46,284,566
11.		\$882,013	\$1,248,006	\$3,672,303	\$4,797,142	\$2,640,636	\$5,120,611	\$16,360,710
12.		\$9,674,382	\$10,649,778	\$11,968,454	\$11,280,227	\$10,095,591	\$10,826,811	\$64,497,024
13.		(\$229,953)	(\$25,781)	(\$43,807)	\$459,653	(\$27,019)	\$14,659	\$146,292

14 \* Totals may not add due to rounding. Totals exclude Post In Service Cost Adjustments  
 15. (a) For carrying charge purposes the monthly equity component reflects an 11% return on equity.  
 16. (b) Requirement for the payment of income taxes is calculated using a Federal Income Tax rate of 35% and a State Income Tax rate of 5.5%, for an effective rate of 36.575%.  
 17. (c) In order to gross up the equity component for taxes a monthly rate of 0.007439034 (Equity) and 0.001325847 (Debt), results in the annual pre-tax rate of 11.04%.

See Additional Notes on Pages 3 & 4  
 See Errata Notes on Page 2

**St. Lucie and Turkey Point Uprate Project  
Construction Costs and Carrying Costs on Construction Cost Balance  
True-up Filing: Carrying Costs on Construction Cost Balance**

[Section (5)(c)1, b]

FLORIDA PUBLIC SERVICE COMMISSION  
COMPANY: FLORIDA POWER & LIGHT COMPANY  
DOCKET NO. 130009-EI

EXPLANATION: Provide the calculation of the final true-up of carrying costs on construction expenditures, based on actual carrying costs on construction expenditures and the previously filed estimated carrying costs.

For the Year Ended 12/31/2012  
Witness: Winnie Powers

Line No.	(I) Beginning of Period	(J) Actual July (h)	(K) Actual August (h)	(L) Actual September (h)	(M) Actual October	(N) Actual November (h)	(O) Actual December	(P) 12 Month Total	(Q) PTD Total	
1.	Nuclear CWIP Additions (T-6, Line 75) (i) (B)	\$111,631,492	\$125,160,821	\$173,697,365	\$47,076,989	\$49,050,143	\$70,802,412	\$1,194,850,323	\$2,407,715,139	
2.	Adjustments (Appendix E, Line 25, page 2 of 2) (j) (A)	(\$5,045,545)	\$303,015	(\$956,675)	\$807,187	\$436,871	\$652,491	\$3,193,186	\$567,107	
3.	Transfers to Plant in Service (Appendix A, Page 2, Line 38) (d) (i)	\$42,835,210	\$8,144,018	\$987,021,425	\$0	\$280,241,776	\$96,729	\$1,760,410,797	\$1,901,542,582	
4.	Unamortized Carrying charge Eligible for return (e)(g)	\$3,718,543	\$3,164,722	\$2,610,900	\$2,057,078	\$1,503,258	\$949,435			
5.	Amortization of Carrying charge (f)	\$553,822	\$553,822	\$553,822	\$553,822	\$553,822	\$553,822	\$6,645,861		
6.	CWIP Base Eligible for Return (Line 1 + 2 - 3 - 5) + Prior Months (Line 6 + Line 11)	\$1,278,974,720	\$1,347,292,246	\$1,871,583,975	\$664,729,385	\$715,416,232	\$427,164,888	\$559,441,071	\$551,246,714	\$548,728,173
7.	Average Net CWIP Additions	\$1,313,133,483	\$1,409,442,810	\$1,068,157,840	\$890,089,343	\$596,280,196	\$513,782,065	n/a		
8.	Return on Average Net CWIP Additions									
a.	Equity Component (Line 8b x 61425) (a)	\$6,001,160	\$6,440,458	\$3,691,026	\$3,153,221	\$3,056,125	\$2,347,739	\$58,499,122	\$58,499,122	
b.	Equity Corr. grossed up for taxes (Line 7 x 0.007439034) (a) (b) (c) (i)	\$9,769,898	\$10,485,076	\$6,008,996	\$5,133,449	\$4,975,377	\$3,822,123	\$95,236,065	\$95,061,426	
c.	Debt Component (Line 7 x 0.001325847) (c) (i)	\$1,741,273	\$1,868,738	\$1,070,974	\$914,926	\$886,753	\$881,211	\$16,973,877	\$16,942,645	
9.	Total Return Requirements (Line 8b + 8c)	\$11,511,371	\$12,353,815	\$7,079,870	\$6,048,376	\$5,662,130	\$4,503,334	\$112,004,071	\$112,004,071	
10.	Projected Carrying Costs for the period (Order No. PSC 11-0547-FOF-EI)	\$3,976,038	\$4,390,329	\$3,716,246	\$3,012,165	\$3,368,570	\$3,700,541	\$68,448,455	\$68,448,455	
11.	Difference (Line 9 - Line 10)	\$7,535,133	\$7,963,486	\$3,363,233	\$3,030,211	\$2,493,560	\$802,793	\$43,555,616	\$43,555,616	
12.	Actual / Estimated Revenue Requirements for the period (Order No. PSC 12-0650-FOF-EI)	\$11,320,212	\$8,341,801	\$5,538,630	\$6,064,315	\$5,486,242	\$4,817,223	\$106,065,448	\$106,065,448	
13.	Final True-up of Uprate Construction Carrying Costs (Line 9 - Line 12)	\$190,966	\$4,012,013	\$1,641,340	(\$15,836)	\$375,096	(\$313,800)	\$5,989,623	\$5,939,823	

14. \* Totals may not add due to rounding. Totals exclude Post In Service Cost Adjustments

- 15. (a) For carrying charge purposes the monthly equity component reflects an 11% return on equity
- 16. (b) Requirement for the payment of income taxes is calculated using a Federal Income Tax rate of 35% and a State Income Tax rate of 5.5%, for an effective rate of 38.575%.
- 17. (c) In order to gross up the equity component for taxes a monthly rate of 0.007439034 (Equity) and 0.001325847 (Debt) results in the annual pre-tax rate of 11.04%.

18	19	20	21	22	23	24	25	26	27	28	29	30	31	32	33	34	35
<b>Errors Notes:</b>																	
	January	February	March	April	May	June	July	August	September	October	November	December	12 Month				
	\$9,444,265	\$10,623,846	\$11,924,675	\$11,739,684	\$10,068,382	\$10,843,399	\$11,510,980	\$12,353,415	\$7,079,278	\$6,047,571	\$5,861,708	\$4,503,305	NFR Total				
	\$9,444,409	\$10,623,998	\$11,924,647	\$11,739,881	\$10,068,572	\$10,843,570	\$11,511,171	\$12,353,815	\$7,079,970	\$6,048,376	\$5,862,130	\$4,503,334	\$112,004,071				
	(Over) / Under Recovery Difference	\$144	\$152	\$172	\$197	\$189	\$171	\$191	\$400	\$691	\$805	\$422	\$3,563				

(A) Line 2, adjustment flows from Appendix E (Line 45). Adjustment to exclude (\$4,844) cash flows to reclass charges that were invoiced to EPU and should have been charged to PTN Station in May 2012. Revenue requirement impact is (\$177).

(B) Line 1, adjustment flows from schedule T-6, Line 75 Column (D) reflects adjustment to apply Transmission-GSU Jurisdictional separation factor to TD000002434. Revenue requirement impact is \$3,740.

**Total** \$3,563

**St. Lucie and Turkey Point Upgrade Project  
Construction Costs and Carrying Costs on Construction Cost Balance  
True-up Filing: Carrying Costs on Construction Cost Balance**

[Section 5(c)1 b.]

Schedule T-3 (True-up)

FLORIDA PUBLIC SERVICE COMMISSION  
COMPANY: FLORIDA POWER & LIGHT COMPANY  
DOCKET NO.: 130009-EI

EXPLANATION: Provide the calculation of the final true-up of carrying costs on construction expenditures, based on actual carrying costs on construction expenditures and the previously filed estimated carrying costs.

For the Year Ended 12/31/2012  
Witness: Winnie Powers

(d) Line 3 - Refer to Appendix A for Transfers to Plant in Service during 2012

(e) Line 4 (Column A) - Unamortized carrying charge eligible for return consists of the total under recovered balance beginning in 2012

	Docket # 110009-EI 2011 Projection	Docket # 120009-EI 2011 True-ups	2010-2011 (Over/Under Recovery)	
Line 4 Beginning Balance includes:				
2010 Over Recovery (2011 T-3 Line 3 Ending Balance)	\$0	(\$2,394,898)	(\$2,394,898)	
2010 Carrying Charges on Income Tax Deductions	\$0	\$0	\$0	
2011 EPU Carrying Costs (P-3 Line 9/T-3 Line 9)	\$50,832,130	\$81,270,753	\$30,438,623	\$0,990,184 2011 (Over/Under Recovery)
2011 DTA(DTL) Carrying Cost (P-3A Line 8/T-3A Line 8)	(\$1,702,360)	(\$3,019,311)	(\$1,316,921)	
2011 Base Rate Revenue Requirements (P-1, Line 5/T-1 Line 5)	\$28,270,381	\$9,138,883	(\$19,131,500)	
	<u>\$77,400,151</u>	<u>\$84,985,427</u>	<u>\$7,585,276</u>	

(f) Line 5 - Amortization of carrying charge is the amount collected over 12 months in 2012 as approved by the Commission in Docket No 110009-EI, Order No. PSC 11-0547-FOF-EI Revised Exhibit WP-10, page 2 of 2, column 6, line 37 (June 10, 2011 Errata Filing)

Line 4 Beginning Balance includes:			
2010 Over/Under Recovery of Carrying Costs (Revised March 1, 2011 Exhibit WP-5, Col I Line 16)	(\$237,550)	(\$2,394,901)	
2010 Over/Under Recovery of Carrying Costs on DTA(DTL) (Revised March 1, 2011 Exhibit WP-5, Col I Line 17)	(\$548,886)		
2010 Over/Under Recovery of Carrying Cost (Revised March 1, 2011 Exhibit WP-5, Col I Line 24)	(\$1,610,665)		
2011 Over/Under Recovery of Carrying Cost (March 1, 2012 Exhibit WP-1, Col F Line 16)	\$22,489,161		
2011 Over/Under Recovery of Carrying Costs on DTA(DTL) (March 1, 2012 Exhibit WP-1, Col F Line 17)	(\$1,331,583)	\$9,040,762	
2011 Over/Under Recovery of Base Rate Revenue Requirements (March 1, 2012 Exhibit WP-1, Col F Line 24)	(\$12,116,806)	Monthly Amortization	
	<u>\$6,645,861</u>	<u>\$553,822</u>	

(g) Line 4 (Column O) - Ending Balance consists of the 2011 final true-up amount which will be collected/amortized over 12 months in 2013. This amount will increase the CCRC charge paid by customers when the CCRC is re-set in 2013. This amount does not include Recoverable O&M since (over)/under recoveries will be calculated at the AA Financial 30-day rate posted on the Federal Reserve website on the T-4.

	Docket # 110009-EI 2011 Actual/Estimated	Docket # 120009-EI 2011 True-ups	2011 Final True-up
2010 Over/Under Recovery (2011 AE Line 3/T-3 Line 4 Ending Balance)	(\$2,394,898)	(\$2,394,898)	\$0
2010 Carrying Charges on Income Tax Deductions	\$0	\$0	\$0
2011 EPU Carrying Costs (AE-3 Line 8/T-3 Line 8)	\$73,321,261	\$81,270,753	\$7,949,462
2011 DTA(DTL) Carrying Cost (AE7-3A Line 8)	(\$3,033,984)	(\$3,019,311)	\$14,673
2011 Base Rate Revenue Requirements (AE7-1 Line 5)	\$16,153,585	\$9,138,883	(\$7,014,702)
	<u>\$84,045,884</u>	<u>\$84,985,427</u>	<u>\$949,432</u>

(h) For work orders that had charges in the month plant was placed into service including intangible plant, carrying charges on the additions have been adjusted to reflect the half month for work orders less than \$10M and to the actual date for work orders over \$10M excluding intangible plant. For the calculation of carrying charges on T-3, no plant was placed into service in the months of February, May, and October. There were no additions in the current month for plant placed into service in December.

	January	March	April	June	July	August	September	November
Carrying Charge excluding adjustment	\$0,444,394	\$11,824,869	\$11,063,736	\$10,843,151	\$11,509,459	\$12,353,598	\$8,362,276	\$5,322,502
Carrying charge adjustment for a work order that was placed into service	\$15	(\$142)	\$676,155	\$418	\$1,712	\$216	(\$2,282,307)	\$539,628
Adjusted Carrying Charge	<u>\$0,444,409</u>	<u>\$11,824,847</u>	<u>\$11,739,891</u>	<u>\$10,843,570</u>	<u>\$11,511,171</u>	<u>\$12,353,815</u>	<u>\$7,079,970</u>	<u>\$5,862,130</u>
Document Number	Doc# 101286500	Doc# 101886422	Doc# 101796131	Doc# 102162797	Doc# 102428302	Doc# 102508609	Doc# 102724575 Doc# 102853629	Doc# 103318608 Doc# 103249594 Doc# 103112573

**St. Lucie and Turkey Point Uprate Project  
Construction Costs and Carrying Costs on Construction Costs  
True-up Filing: Recoverable O&M Monthly Expenditures**

[Section 5(c)(1).b.]  
[Section 5(b)(e)]

Schedule T-4 (True-up)

FLORIDA PUBLIC SERVICE COMMISSION  
COMPANY: FLORIDA POWER & LIGHT COMPANY  
DOCKET NO.: 130009-EI

EXPLANATION: Provide the CCRC Recoverable O&M actual monthly expenditures by function for the current year

For the Year Ended 12/31/2012

Witness: Winnie Powers and Terry O. Jones

Line No.	Description	(A) Beginning of Period	(B) Actual January	(C) Actual February	(D) Actual March	(E) Actual April	(F) Actual May	(G) Actual June	(H) Actual July	(I) Actual August	(J) Actual September (h)	(K) Actual October	(L) Actual November (h)	(M) Actual December	(N) 12 Month Total	(O) 2012 PTD Total
1	Legal	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2	Accounting	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
3	Corporate Communication	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4	Corporate Services	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5	IT & Telecom	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
6	Regulatory	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
7	Human Resources	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
8	Public Policy	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9	Community Relations	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
10	Corporate Communications	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
11	Subtotal A&G	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
12	Energy Delivery Florida															
13	Jurisdictional Factor (A&G)															
14	Jurisdictional Factor (Distribution)															
15	Jurisdictional Recoverable Costs (A&G) (Line 11 X Line 14)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
16	Jurisdictional Recoverable Costs (Distribution) (Line 12 X Line 15)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
17																
18																
19	<b>Nuclear Generation</b>	\$313,910	\$277,246	\$161,997	\$1,005,313	85,502	\$156,762	\$809,642	\$1,215,087	\$633,976	\$106,093	\$328,020	\$2,695,206	\$7,788,763	\$7,788,763	
20	Adjustments (Appendix F, Line 15) (f) (A)	(\$245,627)	\$76,259	\$99,789	(\$217,521)	\$553,929	\$452,642	(\$345,020)	(\$364,695)	(\$549,870)	(\$69,655)	(\$9,282)	(\$249,329)	(\$386,480)		
21	<b>Total Company Adjusted Nuclear Generation</b>	\$668,137	\$353,505	\$261,786	\$787,792	\$639,431	\$609,404	\$464,622	\$850,402	\$84,006	\$16,439	\$318,738	\$2,445,876	\$7,402,283	\$7,402,283	
22	Participants Credits PSL unit 2 (a)															
23	OUC	(\$831)	(\$1,739)	(\$738)	(\$2,088)	(\$993)	(\$2,150)	(\$528)	(\$2,824)	(\$981)	(\$225)	\$274	(\$90,618)	(\$103,241)	(\$103,241)	
24	FMFA	(\$574)	(\$1,202)	(\$510)	(\$1,444)	(\$887)	(\$1,487)	(\$385)	(\$1,814)	(\$878)	(\$158)	\$149	(\$62,864)	(\$71,393)	(\$71,393)	
25	<b>Total Participants Credits PSL unit 2</b>	(\$1,405)	(\$2,941)	(\$1,248)	(\$3,531)	(\$1,880)	(\$3,637)	(\$913)	(\$4,638)	(\$1,859)	(\$383)	\$423	(\$153,482)	(\$174,634)	(\$174,634)	
26	<b>Total Nuclear O&amp;M Costs Net of Participants Adjusted for Appendix F</b>	\$666,732	\$350,564	\$260,538	\$784,261	\$637,551	\$605,767	\$463,709	\$845,764	\$82,147	\$16,056	\$319,260	\$2,292,394	\$7,227,649	\$7,227,649	
27	Jurisdictional Factor (Nuclear - Production - Base) (e)	0.98202247	0.98202247	0.98202247	0.98202247	0.98202247	0.98202247	0.98202247	0.98202247	0.98202247	0.98202247	0.98202247	0.98202247	0.98202247	0.98202247	0.98202247
28	Jurisdictional Recoverable Costs (Nuclear - Production - Base) (Line 26 X Line 27)	\$651,800	\$346,226	\$255,854	\$778,109	\$626,286	\$594,876	\$455,392	\$830,756	\$80,867	\$15,709	\$313,462	\$2,251,378	\$7,182,827	\$7,182,827	
29																
30	<b>Transmission</b>	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
31	Jurisdictional Factor (Transmission) (e)	0.90431145	0.90431145	0.90431145	0.90431145	0.90431145	0.90431145	0.90431145	0.90431145	0.90431145	0.90431145	0.90431145	0.90431145	0.90431145	0.90431145	0.90431145
32	Jurisdictional Recoverable Costs (Transmission) (Line 30 X Line 31)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
33																
34	<b>Actual Jurisdictional Recoverable O&amp;M Costs for the Period</b>	\$651,800	\$346,226	\$255,854	\$778,109	\$626,286	\$594,876	\$455,392	\$830,756	\$80,867	\$15,709	\$313,462	\$2,251,378	\$7,182,827	\$7,182,827	
35																
36	<b>Total Interest Provision (Page 2 Line 15) (g)</b>	\$113	\$805	\$982	\$787	\$771	\$860	\$77	\$529	\$283	\$15	\$103	\$24	(\$80)	\$5,988	\$5,988
37																
38	<b>Actual Jurisdictional Recoverable O&amp;M Costs for the Period Including Interest</b>	\$652,605	\$347,208	\$256,831	\$779,932	\$627,146	\$595,633	\$455,921	\$831,019	\$81,022	\$15,872	\$313,486	\$2,251,319	\$7,188,815	\$7,188,815	
39																
40	Projected O&M Costs for the period (Order No. PSC 11-0547-FOF-EI)	\$276,197	\$38,821	\$38,608	\$38,395	\$38,181	\$4,779,132	\$27,873	\$23,455	\$23,242	\$10,044	\$19,788	\$147,460	\$5,461,197		
41	(Over)/Under Recovery of O&M Costs Including Interest (Line 38 - Line 40)	\$376,408	\$308,387	\$218,044	\$732,538	\$588,965	(\$4,183,499)	\$428,048	\$807,563	\$57,780	\$5,828	\$293,688	\$2,103,859	\$1,737,618	\$1,737,618	
42																
43	<b>Actual / Estimated O&amp;M Costs for the period (Order No. PSC 12-0650-FOF-EI)</b>	\$222,726	\$270,039	\$105,011	\$4,430	\$821,927	\$3,615,076	\$3,134,843	\$98,521	(\$5,977)	\$1,869,648	\$3,043,319	\$1,567,635	\$14,546,749	\$14,546,749	
44																
45	Final True-up of O&M Costs (Line 38 - Line 44)	\$630,329	\$77,169	\$151,640	\$766,503	(\$194,781)	(\$3,019,443)	(\$2,678,622)	\$732,497	\$86,999	(\$1,853,776)	(\$2,729,833)	\$483,603	(\$7,347,934)	(\$7,347,934)	
46																
47	<b>Total Company Nuclear Generation and Transmission O&amp;M Including Interest</b>	\$685,942	\$356,487	\$262,583	\$788,563	\$640,291	\$610,161	\$465,151	\$850,665	\$84,161	\$16,542	\$318,761	\$2,445,817	\$7,505,125	\$7,505,125	
48																
49																

See Errata Notes on Page 2  
\* Totals may not add due to rounding



St. Lucie and Turkey Point Uprate Project  
Construction Costs and Carrying Costs on Construction Costs  
True-up Filing: Recoverable O&M Monthly Expenditures

[Section 5(c)1 b]  
[Section 8(e)]

Schedule T-4 (True-up)

FLORIDA PUBLIC SERVICE COMMISSION  
COMPANY: FLORIDA POWER & LIGHT COMPANY  
DOCKET NO.: 130009-EI

EXPLANATION: Provide the CCRC Recoverable O&M actual monthly expenditures by function for the current year.

For the Year Ended 12/31/2012

Witness: Winnie Powers and Terry O. Jones

Line No.	Description	(A) Beginning of Period	(B) Actual January	(C) Actual February	(D) Actual March	(E) Actual April	(F) Actual May	(G) Actual June	(H) Actual July	(I) Actual August	(J) Actual September	(K) Actual October	(L) Actual November	(M) Actual December	(N) 12 Month Total	(O) 2012 PTD Total
1	Total Jurisdictional Recoverable O&M Costs (Page 1 Line 34)(A)		\$651,800	\$346,226	\$255,854	\$770,162	\$626,286	\$594,876	\$455,362	\$830,756	\$80,867	\$15,769	\$313,482	\$2,251,378	\$7,192,627	\$7,192,627
2																
3	Prior Period Unrecovered O&M Balance Eligible for Interest (b)	\$11,593,673	\$10,570,919	\$9,548,165	\$8,525,411	\$7,502,657	\$6,479,903	\$5,457,149	\$4,434,394	\$3,411,640	\$2,388,886	\$1,366,132	\$343,378	(\$679,376)	(\$679,376)	
4																
5	Prior Period O&M Costs Recovered (c)	\$12,273,049	\$1,022,754	\$1,022,754	\$1,022,754	\$1,022,754	\$1,022,754	\$1,022,754	\$1,022,754	\$1,022,754	\$1,022,754	\$1,022,754	\$1,022,754	\$1,022,754		
6																
7	Prior Month (over)/under Recovery (Prior Month Line 21)		\$0	\$376,408	\$308,387	\$218,044	\$732,538	\$588,965	(\$4,183,499)	\$428,048	\$807,563	\$57,780	\$5,828	\$293,698		
8																
9	Balance Eligible for Interest	\$11,593,673	\$10,570,919	\$9,924,573	\$9,210,206	\$8,405,495	\$8,115,279	\$7,681,490	\$2,475,237	\$1,880,530	\$1,665,339	\$700,365	(\$316,561)	(\$1,045,617)		
10																
11	Average Unamortized Balance		\$11,082,296	\$10,247,746	\$9,567,389	\$8,807,851	\$8,260,387	\$7,898,384	\$5,078,363	\$2,177,883	\$1,772,935	\$1,182,852	\$191,902	(\$681,069)		
12																
13	AA Financial 30 Day rate (i)		0.00625%	0.00958%	0.00833%	0.00875%	0.01042%	0.00958%	0.01042%	0.01208%	0.00875%	0.00875%	0.01250%	0.00875%		
14																
15	Interest Provision (Line 11 + Line 13) (g)(A)	\$113	\$805	\$982	\$797	\$771	\$860	\$757	\$529	\$263	\$155	\$103	\$24	(\$60)	\$5,988	\$5,988
16																
17	Total O&M Costs and Interest (Line 1 + Line 15)		\$652,605	\$347,208	\$256,651	\$770,932	\$627,146	\$595,633	\$455,891	\$831,019	\$81,022	\$15,872	\$513,486	\$2,251,310	\$7,198,815	\$7,198,815
18																
19	Projected O&M Costs for the period (Order No. PSC 11-0547-FOF-EI)		\$276,197	\$38,821	\$38,608	\$38,395	\$38,181	\$4,779,132	\$27,873	\$23,455	\$23,242	\$10,044	\$19,788	\$147,460	\$5,461,197	
20																
21	Difference (Line 17 - Line 19)		\$376,408	\$308,387	\$218,044	\$732,538	\$588,965	(\$4,183,499)	\$428,048	\$807,563	\$57,780	\$5,828	\$293,698	\$2,103,858	\$1,737,618	\$1,737,618
22																
23																
24	* Totals may not add due to rounding															
25																
26	(a) Adjusted for participant ownership rates of 6.08951% for OUC & 8.806% for FMPA for St. Lucie Unit 2															
27	(b) Line 3 (Column A), page 2 of 2 - Prior Period Unrecovered O&M Balance Eligible for Interest consists of the total unrecovered balance beginning in 2012. This amount will be reduced by 2012 collections (Line 5, page 2 of 2) and interest will be calculated on the unrecovered balance															
28																
29	2010 Over Recovery (2011 T-4 Line 5, Column M, Page 2 of 2 Ending Balance)		\$3,926,433													
30	2011 Recoverable O&M (2011 T-4 Schedule Line 21, Page 1 of 2)		\$7,667,240													
31			\$11,593,673													
32																
33	(c) Line 5 (Column A) page 2 of 2 - Prior Period O&M Costs Recovered is the amount that will be collected over 12 months in 2012 as approved by the Commission in Order No. PSC 11-0547-FOF-EI. Revised Exhibit WP-1 column 9 (June 11, 2012 Errata Filing)															
34	2010 Over Recovery (2011 T-4 Line 5, Column M, Page 2 of 2 Ending Balance)		\$3,926,433													
35	2011 Recoverable O&M (2011 AE-4 Schedule Line 40)		\$8,346,616													
36			\$12,273,049													
37																
38	(d) Line 3 (Column N), page 2 of 2 - Ending Balance consists of the 2011 final true-up amount which will be refunded over 12 months in 2013. This amount will reduce the CCRC charge paid by customers when the CCRC is re-set in 2013.															
39																
40																
41																
42																
43																
44	2010 Recoverable O&M and interest (2011 A/E footnote (d))		\$3,140,969					\$3,140,969						\$0		
45	2011 Recoverable O&M and interest (AE-4 Line 36 T-4 Line 39)		\$12,263,618					\$11,584,442						(\$679,376)		
46			\$15,404,787					\$14,725,411						(\$678,376)		
47																
48	(e) FPL's jurisdictional separation factor based on the December 2012 Earnings Surveillance Report filed with the FPSC.															
49																
50	(f) Line 20, Column A, has been revised to reflect the below adjustments															
51			Amount													
52	Beginning Balance Adjustment from Appendix F, Line 15		\$870,871													
53	2011 Appendix F, Line 19, Column (N) filed in Docket No. 120009-EI recorded in January 2012		(\$290,202)													
54	Amount double deducted in January 2011		\$16,185													
55	New Total for Line 20, Column (A), page 1 of 2		\$596,854													
56																
57	(g) The following interest has been calculated from prior year adjustments shown in Appendix F:		Amount													
58			\$97													
59	Document # 103528676		\$16													
60	Document #103377104		\$113													
61																
62																
63	(h) Line 25, page 1 - Columns (J) and (L) - Includes participation adjustments from Appendix F															
64																
65	(i) Over/under recoveries of recoverable O&M incur interest at the AA Financial 30-day rate posted on the Federal Reserve website.															
66																
67	<b>Errata Notes:</b>															
68	(A) Adjustment from Appendix F, Document No. 104193359 - This adjustment reflects the reclassification of EPU PTN: hand held radio extended one year warranty costs from 2012 Recoverable O&M to Non Recoverable O&M.															
69																
70	<b>Errata Footnotes:</b>															
71	Line 1, T-4 as filed	January	February	March	April	May	June	July	August	September	October	November	December	12 Month		
72	Line 1, T-4 as revised for Errata	\$654,742	\$346,373	\$255,854	\$776,340	\$626,286	\$597,995	\$455,392	\$830,756	\$80,867	\$15,769	\$316,404	\$2,251,378	\$7,208,155		
73	(Over) / Under Recovery Difference	\$651,800	\$346,226	\$255,854	\$770,162	\$626,286	\$594,876	\$455,392	\$830,756	\$80,867	\$15,769	\$313,482	\$2,251,378	\$7,192,627		
74		(\$2,942)	(\$1,147)	\$0	(\$6,178)	\$0	(\$3,119)	\$0	\$0	\$0	\$0	(\$2,042)	\$0	(\$15,329)		
75	Line 15, T-4 as filed	\$805	\$982	\$798	\$771	\$861	\$758	\$530	\$265	\$158	\$108	\$28	(\$66)	\$5,988		
76	Line 15, T-4 as revised for Errata	\$805	\$982	\$797	\$771	\$860	\$757	\$529	\$263	\$155	\$103	\$24	(\$60)	\$5,988		
77	(Over) / Under Recovery Difference	\$0	(\$0)	(\$0)	(\$0)	(\$1)	(\$1)	(\$1)	(\$1)	(\$1)	(\$1)	(\$2)	(\$1)	(\$10)		
78																
79	Sum of T-4 Effect Recoverable O&M + Interest Provision	\$113	\$805	\$982	\$797	\$771	\$860	\$757	\$529	\$263	\$155	\$103	\$24	(\$60)	\$5,988	\$5,988

SL Lincis and Turkey Point Update Project  
Construction Costs and Carrying Costs on Construction Costs  
Tri-ax/Filing: Monthly Expenditures

(Sheet 19 of 23)

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide the actual monthly expenditures by major task performed when Construction categories.

For the Year Ended 12/31/2012

Witness: Veritas Power and Light Co. Juris

COMPANY: FLORIDA POWER & LIGHT COMPANY

DOCKET NO. 13009-EE1

Table with columns: Line, Description, (A) PTD 2011 Total, (B) Actual January, (C) Actual February, (D) Actual March, (E) Actual April, (F) Actual May, (G) Actual June, (H) Actual July, (I) Actual August, (J) Actual September, (K) Actual October, (L) Actual November, (M) Actual December, (N) 10 Month Total, (O) PTD 2012 Total. Rows include Construction, Transmission O&M, Transmission Other, and Total Jurisdictional Construction Costs.

See additional notes on page 2

\* Totals may not add due to rounding. Totals exclude Post In Service Cost Adjustments.



**St. Lucie and Turkey Point Uprate Project**  
**Construction Costs and Carrying Costs on Construction Cost Balance**  
 True-up Filing: Variance Explanations

[Section (B)(d)]

Schedule T-6B (True-up)

FLORIDA PUBLIC SERVICE COMMISSION  
 COMPANY: FLORIDA POWER & LIGHT COMPANY  
 DOCKET NO.: 130009-EI

**EXPLANATION:**

Provide annual variance explanations comparing the actual expenditures to the most recent projections filed with the Commission.

For the Year Ended 12/31/2012

Witness: Terry O. Jones

Line No.	(A) Total Actual	(B) Total Actual/Estimated	(C) Total Variance	(D) Explanation	
1	<b>Construction:</b>				
2	<b>Generation:</b>				
3	License Application (T-6 Line 3)	\$46,020,557	\$26,038,891	\$19,981,667	Increased duration of licensing effort.
4	Engineering & Design (T-6 Line 4)	\$27,908,562	\$24,666,015	\$3,242,547	Additional staffing required to support outage preparation and 2012 outages.
5	Permitting T-6 Line (T-6 Line 5)	\$0	\$0	\$0	
6	Project Management (T-6 Line 6)	\$53,271,741	\$52,272,023	\$999,718	Additional staffing required to support outage preparation and 2012 outages.
7	Clearing, Grading and Excavation (T-6 Line 7)	\$0	\$0	\$0	
8	On-Site Construction Facilities (T-6 Line 8)	\$0	\$0	\$0	
9	Power Block Engineering, Procurement, etc. (T-6 Line 9)	\$1,191,508,450	\$928,547,120	\$262,961,330	Additional staffing and craft labor required to support 2012 outages.
10	Non-PowerBlock Engineering, Procurement, etc. (T-6 Line 10)	\$1,509,819	\$919,861	\$589,958	
11	<b>Total Generation costs (T-6 Line 11)</b>	<b>\$1,320,219,130</b>	<b>\$1,032,443,910</b>	<b>\$287,775,220</b>	
12	<b>Transmission GSU:</b>				
13	Plant Engineering (T-6 Line 29)	\$11,342,563	\$11,154,965	\$187,598	
14	Substation Engineering (T-6 Line 30)	\$340,950	\$0	\$340,950	
15	Substation Construction (T-6 Line 31)	\$9,902,752	\$8,000,000	\$1,902,752	
16	<b>Total Transmission Costs (T-6 Line 32)</b>	<b>\$21,586,265</b>	<b>\$19,154,965</b>	<b>\$2,431,300</b>	
17	<b>Transmission:</b>				
18	Line Engineering (T-6 Line 50)	\$0	\$30,000	(\$30,000)	
19	Substation Engineering (T-6 Line 51)	\$949,225	\$763,289	\$185,936	
20	Line Construction (T-6 Line 52)	\$0	\$210,000	(\$210,000)	
21	Substation Construction (T-6 Line 53)	\$3,772,760	\$6,252,202	(\$2,479,442)	
22	<b>Total Transmission Costs (T-6 Line 54)</b>	<b>\$4,721,985</b>	<b>\$7,255,491</b>	<b>(\$2,533,506)</b>	
23	<b>Total Company Construction Costs (Line 11 + Line 17 + Line 24)</b>	<b>\$1,346,527,380</b>	<b>\$1,058,854,366</b>	<b>\$287,673,014</b>	

\* Totals may not add due to rounding. Totals exclude Post In Service Cost Adjustments.

(A) Lines 15, 16, 17, 21, 23, and 24 reflect adjustment to apply Transmission-GSU Jurisdictional separation factor to TD0000002434.

82. Lunds and Turkey Point Upgrade Project  
 Construction Costs and Carrying Costs on Construction Cost Balance  
 Through Year-End: Transfers to Plant in Service

Line No.	In-Service Date	Actual January	Actual February	Actual March	Actual April	Actual May	Actual June	Actual July	Actual August	Actual September	Actual October	Actual November	Actual December	Actual 2017 Total
1	201201	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2	201203	\$2,600,839	\$1,266,942	\$419,873,337	\$7,197,874	\$1,800,086	\$41,800,086	\$598,191	\$344,833	\$11,980	\$6,000,362	\$128,835	\$4,338,251	\$2,600,839
3	201203	\$1,266,942	\$419,873,337	\$7,197,874	\$1,800,086	\$41,800,086	\$598,191	\$344,833	\$11,980	\$6,000,362	\$128,835	\$4,338,251	\$2,600,839	
4	201204	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5	201204	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
6	201204	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
7	201204	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
8	201204	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9	201204	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
10	201208	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
11	201207	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
12	201207	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13	201208	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
14	201208	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
15	201208	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
16	201208	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
17	201208	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
18	201208	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
19	201208	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
20	201208	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
21	201208	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
22	201208	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
23	201208	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
24	201208	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
25	201208	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
26	201208	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
27	201208	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
28	201208	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
29	201208	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
30	201208	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
31	201208	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
32	201208	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
33	201208	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
34	201211	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
35	201211	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
36	201211	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
37	201211	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
38	201211	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
39	201211	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
40	201211	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
41	201211	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
42	201211	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
43	201211	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
44	201211	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
45	201211	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
46	201211	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
47	201211	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
48	201211	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
49	201211	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
50	201212	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
51	201212	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
52	201212	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
53	201212	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
54	201212	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
55	201212	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
56	201212	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0

T-3 Transformers To Plant In-Service Anticipated Near of Plant (Permits and Adjustments (A))  
 (B) Line 51 is the amount of plant placed in service from CWP. It is used for the calculation of carrying charges in schedule T-3 and does not include non-transformational costs. See page 2 of 3 for recapitulation by Algorithm. B Plant In-Service including Non-Transformational and Plant in Service Costs.  
 See Graphs below on Page 3.  
 \* Totals may not add due to rounding. See additional footnote on page 2 and 3.

**St. Lucie and Turkey Point Uprate Project  
Construction Costs and Carrying Costs on Construction Cost Balance  
True-up Filing: Transfer to Plant in Service**

Appendix A (True-up)

FLORIDA PUBLIC SERVICE COMMISSION  
COMPANY: FLORIDA POWER & LIGHT COMPANY  
DOCKET NO. 130006 - E1

For the Year Ended 12/31/2012

Witness: White Powers & Terry O. Jones

	Actual 2011 FTD Bal.	Actual January	Actual February	Actual March	Actual April	Actual May	Actual June	Actual July	Actual August	Actual September	Actual October	Actual November	Actual December	Actual Total	Actual 2012 FTD
<b>Transfer to Plant in Service</b>															
<b>Nuclear Generation</b>															
Total Company Plant in Service	\$157,430,293	\$9,412	\$0	\$0	\$484,986,546	\$0	\$0	\$42,954,979	\$130,990	\$1,023,825,548	\$0	\$231,020,007	\$98,900	\$1,895,326,420	\$2,742,748,073
Participant Credit (b)	(\$13,238,044)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	(\$13,238,044)	(\$13,238,044)
Transfer to Plant in Service Net of Participants	\$144,192,249	\$9,412	\$0	\$0	\$484,986,546	\$0	\$0	\$42,954,979	\$130,990	\$1,023,825,548	\$0	\$231,020,007	\$98,900	\$1,882,088,376	\$2,729,510,029
Jurisdictional Factor (c)	0.9802247	0.9802247	0.9802247	0.9802247	0.9802247	0.9802247	0.9802247	0.9802247	0.9802247	0.9802247	0.9802247	0.9802247	0.9802247	0.9802247	0.9802247
Total Jurisdictional Nuclear transfer to Plant in Service	\$141,395,563	\$9,343	\$0	\$0	\$476,234,716	\$0	\$0	\$41,997,260	\$128,835	\$1,005,518,838	\$0	\$229,334,819	\$96,729	\$1,865,161,101	\$2,701,459,804
Adjustments (e)	\$19,242,116	\$0	\$0	\$0	\$56,635,239	\$0	\$0	\$15,097	\$0	\$16,832,780	\$0	\$2,391,725	\$0	\$83,818,644	\$102,362,664
Jurisdictional Factor (d)	0.9802247	0.9802247	0.9802247	0.9802247	0.9802247	0.9802247	0.9802247	0.9802247	0.9802247	0.9802247	0.9802247	0.9802247	0.9802247	0.9802247	0.9802247
Total Jurisdictional Adjustments	\$18,999,899	\$0	\$0	\$0	\$55,561,190	\$0	\$0	\$14,818	\$0	\$16,464,513	\$0	\$2,311,237	\$0	\$82,311,644	\$101,011,664
Total Jurisdictional Transfer to Plant Net of Adjustments	\$122,395,677	\$9,343	\$0	\$0	\$420,673,526	\$0	\$0	\$41,982,396	\$128,835	\$989,054,325	\$0	\$227,023,586	\$96,729	\$1,782,849,457	\$2,600,448,140
<b>Transmission (G)</b>															
Transfer to Plant in Service (A)	\$20,520,384	\$0	\$0	\$0	\$7,679,944	\$0	\$0	\$0	\$0	\$8,160,645	\$0	\$0	\$18,020,208	\$0	\$36,860,796
Participant Credit (b)	(\$879,007)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	(\$879,007)	\$0	(\$879,007)
Transfer to Plant in Service Net of Participants	\$19,641,377	\$0	\$0	\$0	\$7,679,944	\$0	\$0	\$0	\$0	\$8,160,645	\$0	\$0	\$17,141,201	\$0	\$35,981,789
Jurisdictional Factor (c)	0.98051733	0.98051733	0.98051733	0.98051733	0.98051733	0.98051733	0.98051733	0.98051733	0.98051733	0.98051733	0.98051733	0.98051733	0.98051733	0.98051733	0.98051733
Total Jurisdictional Nuclear transfer to Plant in Service	\$19,252,524	\$0	\$0	\$0	\$7,529,130	\$0	\$0	\$0	\$0	\$8,001,654	\$0	\$0	\$16,717,718	\$0	\$35,102,782
Adjustments (e)	\$2,368,586	\$0	\$0	\$0	\$339,250	\$0	\$0	\$0	\$0	\$1,811,624	\$0	\$0	\$1,702,320	\$0	\$4,180,654
Jurisdictional Factor (d)	0.98051733	0.98051733	0.98051733	0.98051733	0.98051733	0.98051733	0.98051733	0.98051733	0.98051733	0.98051733	0.98051733	0.98051733	0.98051733	0.98051733	0.98051733
Total Jurisdictional Adjustments	\$2,314,689	\$0	\$0	\$0	\$332,449	\$0	\$0	\$0	\$0	\$1,729,810	\$0	\$0	\$1,630,424	\$0	\$3,848,228
Total Jurisdictional Transfer to Plant Net of Adjustments	\$16,937,835	\$0	\$0	\$0	\$7,196,681	\$0	\$0	\$0	\$0	\$6,271,844	\$0	\$0	\$15,087,294	\$0	\$31,334,554
<b>Transmission (H)</b>															
Transfer to Plant in Service (A)	\$2,448,412	\$0	\$0	\$4,317,351	\$0	\$0	\$1,382,929	\$1,027,334	\$13,178	\$0	\$0	\$4,478,356	\$0	\$11,219,147	\$13,665,556
Participant Credit (b)	(\$26)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	(\$26)	(\$26)
Transfer to Plant in Service Net of Participants	\$2,448,412	\$0	\$0	\$4,317,351	\$0	\$0	\$1,382,929	\$1,027,334	\$13,178	\$0	\$0	\$4,478,356	\$0	\$11,219,147	\$13,665,556
Jurisdictional Factor (c)	0.9043145	0.9043145	0.9043145	0.9043145	0.9043145	0.9043145	0.9043145	0.9043145	0.9043145	0.9043145	0.9043145	0.9043145	0.9043145	0.9043145	0.9043145
Total Jurisdictional Nuclear transfer to Plant in Service	\$2,197,516	\$0	\$0	\$3,904,210	\$0	\$0	\$1,250,368	\$929,029	\$11,917	\$0	\$0	\$4,038,839	\$0	\$10,149,931	\$12,272,931
Adjustments (e)	\$139,491	\$0	\$0	(\$311,2)	\$0	\$0	(\$2,862)	(\$4,527)	(\$61)	\$0	\$0	\$148,410	\$0	\$136,601	\$136,601
Jurisdictional Factor (d)	0.9043145	0.9043145	0.9043145	0.9043145	0.9043145	0.9043145	0.9043145	0.9043145	0.9043145	0.9043145	0.9043145	0.9043145	0.9043145	0.9043145	0.9043145
Total Jurisdictional Adjustments	\$126,144	\$0	\$0	(\$311,2)	\$0	\$0	(\$2,862)	(\$4,527)	(\$61)	\$0	\$0	\$148,410	\$0	\$123,084	\$123,084
Total Jurisdictional Transfer to Plant Net of Adjustments	\$2,071,372	\$0	\$0	\$3,593,028	\$0	\$0	\$1,247,506	\$924,502	\$11,856	\$0	\$0	\$4,190,429	\$0	\$10,026,847	\$12,400,015
Total Company Plant in Service (Line 3 + Line 13 + Line 24)	\$180,387,049	\$9,343	\$0	\$4,317,351	\$491,663,530	\$0	\$1,394,329	\$43,981,409	\$43,944,814	\$1,032,003,249	\$0	\$235,018,066	\$96,729	\$1,927,406,701	\$2,737,200,810
Total Jurisdictional Costs, Net of Participants (Line 7 + Line 17 + Line 26)	\$161,776,513	\$9,343	\$0	\$3,593,028	\$485,705,024	\$0	\$1,250,546	\$42,932,202	\$43,742,207	\$1,025,515,836	\$0	\$226,867,325	\$96,729	\$1,848,291,864	\$2,677,267,407
Total Jurisdictional Construction Transfer to Plant in Service Net of Adjustments (Line 11 + Line 21 + Line 32)	\$141,131,786	\$9,343	\$0	\$3,593,028	\$478,871,418	\$0	\$1,253,014	\$41,835,210	\$43,744,019	\$997,031,426	\$0	\$225,245,796	\$96,729	\$1,789,430,997	\$2,621,242,882

\* Totals may not add due to rounding.

(a) Refer to Exhibit Appendix B for further detail.

(b) Participants are in Ontario Utilities Commission (OUC) of 0.899% and Florida Municipal Power Agency (FMPA) of 0.899% on St. Lucie Unit No. 2.

(c) Jurisdictional factor is on the Adjustments area net of participant's generation ownership ratio of 0.008% on OUC, 0.008% on FMPA for St. Lucie Unit 2.

(d) The following balance of Appendix A has been revised to reflect FPL's new jurisdictional separation factor effective January 2012.

	2011 T-6 as filed in Erate June 11, 2012 in Del No 130006-01	2011 T-6 new ending balance at new jurisdictional factor	Difference due to new jurisdictional separation factor
<b>Transfer to Plant in Service</b>			
<b>Nuclear Generation</b>			
Total Company Plant in Service	\$157,430,293	\$157,430,293	\$0
Participant Credit (b)	(\$13,238,044)	(\$13,238,044)	\$0
Transfer to Plant in Service Net of Participants	\$144,192,249	\$144,192,249	\$0
Jurisdictional Factor (c)	0.9802247	0.9802247	0.0000000
Total Jurisdictional Nuclear transfer to Plant in Service	\$141,395,563	\$141,395,563	(\$26)
Adjustments (e)	\$19,242,116	\$19,242,116	\$0
Jurisdictional Factor (d)	0.9802247	0.9802247	0.0000000
Total Jurisdictional Adjustments	\$18,999,899	\$18,999,899	\$0
Total Jurisdictional Transfer to Plant Net of Adjustments	\$122,395,677	\$122,395,677	(\$26)
<b>Transmission (G)</b>			
Transfer to Plant in Service	\$20,520,384	\$20,520,384	\$0
Participant Credit (b)	(\$879,007)	(\$879,007)	\$0
Transfer to Plant in Service Net of Participants	\$19,641,377	\$19,641,377	\$0
Jurisdictional Factor (c)	0.98051733	0.98051733	0.0000000
Total Jurisdictional Nuclear transfer to Plant in Service	\$19,252,524	\$19,252,524	\$0
Adjustments (e)	\$2,368,586	\$2,368,586	\$0
Jurisdictional Factor (d)	0.98051733	0.98051733	0.0000000
Total Jurisdictional Adjustments	\$2,314,689	\$2,314,689	\$0
Total Jurisdictional Transfer to Plant Net of Adjustments	\$16,937,835	\$16,937,835	\$0
<b>Transmission (H)</b>			
Transfer to Plant in Service	\$2,448,412	\$2,448,412	\$0
Participant Credit (b)	(\$26)	(\$26)	\$0
Transfer to Plant in Service Net of Participants	\$2,448,412	\$2,448,412	\$0
Jurisdictional Factor (c)	0.9043145	0.9043145	0.0000000
Total Jurisdictional Nuclear transfer to Plant in Service	\$2,197,516	\$2,197,516	\$0
Adjustments (e)	\$139,491	\$139,491	\$0
Jurisdictional Factor (d)	0.9043145	0.9043145	0.0000000
Total Jurisdictional Adjustments	\$126,144	\$126,144	\$0
Total Jurisdictional Transfer to Plant Net of Adjustments	\$2,071,372	\$2,071,372	\$0
Total Company Plant in Service (Line 55 + Line 65 + Line 76)	\$180,387,049	\$180,387,049	\$0
Total Jurisdictional Costs, Net of Participants (Line 59 + Line 69 + Line 80)	\$161,776,513	\$161,776,513	\$0
Total Jurisdictional Construction Transfer to Plant in Service Net of Adjustments (Line 63 + Line 73 + Line 84)	\$141,131,786	\$141,131,786	\$0

See Erate Notes on Page 3

St. Luke and Turkey Point Upgrade Project  
Construction Costs and Carrying Costs on Construction Cost Balance  
True-Up Filing: Transfers to Plant In Service

Appendix A (True-Up)

FLORIDA PUBLIC SERVICE COMMISSION  
COMPANY: FLORIDA POWER & LIGHT COMPANY  
DOCKET NO.: 130009 - 03

For the Year Ended 12/31/2012  
Witness: Wm Powers & Terry O. Jones

True-Up Filing: Transfer to Plant In-Service Reconciliation Appendix B to Appendix A

Detail	Appendix A - 2012							Appendix B - 2012							
	A	B	C	D	E	F	G	H	I	J	K	L	M	N	
	Total Co. In-Service Incremental	NFR Participants (a)	Total Co. In-Service Incremental Net	Jurisdictional Factor	Total Co. In-Service (Jurisdictional Net)	Adjustments (d)	Total Transfer to Plant Appendix A	Total Co. In-Service - Incremental	Total Co. In-Service Non-Incremental	Appendix B Total Company Incremental B	Appendix B Participants (a)	Appendix B Plant In-Service - Includes Non-	Jurisdictional Factor	Total In-Service (Jurisdictional Net of)	Appendix B Plant In-Service - Includes Non-
Nuclear-Turkey Point Distribution Heavy Haul Path	\$9,412		\$9,412	0.98202247	\$9,243	\$0	\$9,243	\$9,412	\$0	\$9,412	\$0	\$9,412	0.98202247	\$9,243	\$9,243
<b>January Total</b>	<b>\$9,412</b>	<b>\$0</b>	<b>\$9,412</b>		<b>\$9,243</b>	<b>\$0</b>	<b>\$9,243</b>	<b>\$9,412</b>	<b>\$0</b>	<b>\$9,412</b>	<b>\$0</b>	<b>\$9,412</b>		<b>\$9,243</b>	<b>\$9,243</b>
Transmission-SL Luce Generator Bay Upgrade	\$2,903,715		\$2,903,715	0.90431145	\$2,825,863	\$24,977	\$2,850,830	\$2,903,715	\$0	\$2,903,715		\$2,903,715	0.90431145	\$2,825,863	\$2,825,863
Transmission-SL Luce Midway Substation Line Bay Upgrade	\$1,413,636		\$1,413,636	0.90431145	\$1,278,307	\$9,575	\$1,288,042	\$1,413,636	\$0	\$1,413,636		\$1,413,636	0.90431145	\$1,278,307	\$1,278,307
<b>March Total</b>	<b>\$4,317,351</b>	<b>\$0</b>	<b>\$4,317,351</b>		<b>\$3,804,230</b>	<b>\$33,552</b>	<b>\$3,837,782</b>	<b>\$4,317,351</b>	<b>\$0</b>	<b>\$4,317,351</b>	<b>\$0</b>	<b>\$4,317,351</b>		<b>\$3,804,230</b>	<b>\$3,837,782</b>
Nuclear-St. Luke Unit 1 Voltage (PSL 1-24)	\$486,989,586		\$486,989,586	0.98202247	\$478,234,716	(\$8,561,180)	\$419,673,537	\$486,989,586	\$855,670	\$487,845,256		\$487,845,256	0.98202247	\$478,234,716	\$479,079,029
GSU-SL Luce Unit 1 Generator Step-Up Transformer Cooler Upgrade	\$7,679,944		\$7,679,944	0.98051733	\$7,530,318	(\$332,444)	\$7,197,874	\$7,679,944	\$0	\$7,679,944		\$7,679,944	0.98051733	\$7,530,318	\$7,530,318
<b>April Total</b>	<b>\$484,669,530</b>	<b>\$0</b>	<b>\$484,669,530</b>		<b>\$485,765,034</b>	<b>(\$8,893,624)</b>	<b>\$426,871,410</b>	<b>\$484,669,530</b>	<b>\$855,670</b>	<b>\$485,525,200</b>	<b>\$0</b>	<b>\$485,525,200</b>		<b>\$485,765,034</b>	<b>\$486,605,311</b>
Transmission-Turkey Point Site Expansion Switchyard	\$1,382,929		\$1,382,929	0.90431145	\$1,250,598	\$2,836	\$1,253,204	\$1,382,929	\$0	\$1,382,929		\$1,382,929	0.90431145	\$1,250,598	\$1,250,598
<b>June Total</b>	<b>\$1,382,929</b>	<b>\$0</b>	<b>\$1,382,929</b>		<b>\$1,250,598</b>	<b>\$2,836</b>	<b>\$1,253,204</b>	<b>\$1,382,929</b>	<b>\$0</b>	<b>\$1,382,929</b>	<b>\$0</b>	<b>\$1,382,929</b>		<b>\$1,250,598</b>	<b>\$1,250,598</b>
Nuclear-SL Luce Unit 1 License Amendment Request	\$42,654,075		\$42,654,075	0.98202247	\$41,887,280	\$14,828	\$41,902,088	\$42,654,075	\$0	\$42,654,075		\$42,654,075	0.98202247	\$41,887,280	\$41,887,280
Transmission-Turkey Point Flgams Breaker Failure Panels	\$847,044		\$847,044	0.90431145	\$805,129	\$3,002	\$58,191	\$847,044	\$0	\$847,044		\$847,044	0.90431145	\$805,129	\$58,191
Transmission-Turkey Point Drive Breaker Failure Panels	\$380,290		\$380,290	0.90431145	\$343,901	\$1,032	\$344,933	\$380,290	\$0	\$380,290		\$380,290	0.90431145	\$343,901	\$8,489
<b>July Total (B)</b>	<b>\$43,881,409</b>	<b>\$0</b>	<b>\$43,881,409</b>		<b>\$42,816,280</b>	<b>\$18,820</b>	<b>\$42,835,100</b>	<b>\$43,881,409</b>	<b>\$0</b>	<b>\$43,881,409</b>	<b>\$0</b>	<b>\$43,881,409</b>		<b>\$42,816,280</b>	<b>\$8,489</b>
Transmission-Turkey Point Distribution Street Lighting	\$13,178		\$13,178	0.90431145	\$11,917	\$73	\$11,990	\$13,178	\$0	\$13,178		\$13,178	0.90431145	\$11,917	\$11,917
GSU-Turkey Point Spans Generator Step-Up (GSU) Transformer	\$8,180,848		\$8,180,848	0.98051733	\$8,001,654	\$1,738	\$8,003,392	\$8,180,848	\$0	\$8,180,848		\$8,180,848	0.98051733	\$8,001,654	\$8,001,654
Nuclear-Turkey Point Turbine Valve Refurbishment (From PTN 4-26)	\$130,900		\$130,900	0.98202247	\$128,835		\$129,895	\$130,900	\$0	\$130,900		\$130,900	0.98202247	\$128,835	\$129,895
<b>August Total (B)</b>	<b>\$8,304,814</b>	<b>\$0</b>	<b>\$8,304,814</b>		<b>\$8,142,287</b>	<b>\$1,811</b>	<b>\$8,144,098</b>	<b>\$8,304,814</b>	<b>\$0</b>	<b>\$8,304,814</b>	<b>\$0</b>	<b>\$8,304,814</b>		<b>\$8,142,287</b>	<b>\$8,142,287</b>
Nuclear-Turkey Point Unit 3 License Amendment Request	\$35,233,884		\$35,233,884	0.98202247	\$34,650,488	(\$262,215)	\$34,388,251	\$35,233,884	\$10,230,884	\$35,233,884		\$35,233,884	0.98202247	\$34,650,488	\$34,650,488
Nuclear-Turkey Point Unit 4 License Amendment Request	\$34,238,446		\$34,238,446	0.98202247	\$33,622,823	(\$67,022)	\$33,555,802	\$34,238,446	\$34,238,446	\$34,238,446		\$34,238,446	0.98202247	\$33,622,823	\$33,622,823
Nuclear-Turkey Point Unit3 Outage (PTN 3-28)	\$942,259,831		\$942,259,831	0.98202247	\$925,320,326	(\$18,165,827)	\$907,154,500	\$942,259,831	\$1,480,033	\$943,739,864		\$943,739,864	0.98202247	\$925,320,326	\$925,754,112
Nuclear-Turkey Point Turbine Valve Refurbishment (During PTN 3-26)	\$10,350,484		\$10,350,484	0.98202247	\$10,164,408		\$10,164,408	\$10,350,484	\$10,360,484	\$10,360,484		\$10,360,484	0.98202247	\$10,164,408	\$10,164,408
Nuclear-Turkey Point Simulator	\$1,840,603		\$1,840,603	0.98202247	\$1,807,514	\$850	\$1,808,364	\$1,840,603	\$0	\$1,840,603		\$1,840,603	0.98202247	\$1,807,514	\$1,807,514
<b>September Total (B)</b>	<b>\$1,023,923,249</b>	<b>\$0</b>	<b>\$1,023,923,249</b>		<b>\$1,028,515,838</b>	<b>(\$18,484,915)</b>	<b>\$987,031,433</b>	<b>\$1,023,923,249</b>	<b>\$1,480,033</b>	<b>\$1,025,383,282</b>	<b>\$0</b>	<b>\$1,025,383,282</b>		<b>\$1,028,515,838</b>	<b>\$1,008,608,423</b>
Nuclear - SL Luce Unit 2 License Amendment Request	\$36,038,549	(\$5,027,115)	\$30,412,434	0.98202247	\$29,865,684	(\$360,830)	\$29,495,864	\$36,038,549	\$36,038,549	(\$5,368,275)	\$30,671,275	0.98202247	\$30,119,861	\$30,119,861	
Nuclear - SL Luce Unit 2 Outage (PSL 2-20)	\$295,402,194	(\$41,454,513)	\$253,947,681	0.98202247	\$249,382,329	(\$4,825,222)	\$244,557,107	\$295,402,194	\$214,470	\$295,702,586	(\$44,001,683)	\$251,698,178	0.98202247	\$246,880,971	\$247,132,021
GSU-SL Luce Unit Refurbishment 2A Generator Step-Up (GSU) Transformer	\$12,680,446	(\$1,336,391)	\$11,344,055	0.98051733	\$11,123,042	(\$12,311)	\$11,110,732	\$12,680,446	\$12,680,446	(\$1,888,817)	\$10,791,629	0.98051733	\$10,581,379	\$10,581,379	
Nuclear-Turkey Point Gate Valve Machining	\$35,910		\$35,910	0.98202247	\$35,264	(\$30,264)	(\$0)	\$35,910	\$0	\$35,910		\$35,910	0.98202247	\$35,264	\$35,264
Nuclear-Turkey Point Gate Valve Machining	\$42,354		\$42,354	0.98202247	\$41,592	(\$40,911)	\$681	\$42,354	\$0	\$42,354		\$42,354	0.98202247	\$41,592	\$41,592
Transmission-Turkey Point Gate Valve Machining	\$4,478,355		\$4,478,355	0.90431145	\$4,048,828	(\$830,118)	\$3,914,770	\$4,478,355	\$4,478,355	\$4,478,355		\$4,478,355	0.90431145	\$4,048,828	\$4,048,828
GSU-SL Luce Spans Generator Step-Up (GSU) Transformer Chassis & Pumps	\$2,339,760		\$2,339,760	0.98051733	\$2,294,175	(\$1,131,483)	\$1,162,693	\$2,339,760	\$2,339,760	\$2,339,760		\$2,339,760	0.98051733	\$2,294,175	\$2,294,175
<b>November Total (B)</b>	<b>\$351,018,968</b>	<b>(\$48,418,076)</b>	<b>\$302,600,892</b>		<b>\$298,721,828</b>	<b>(\$4,561,148)</b>	<b>\$294,160,680</b>	<b>\$351,018,968</b>	<b>\$214,470</b>	<b>\$351,318,960</b>	<b>(\$51,258,765)</b>	<b>\$300,015,460</b>		<b>\$298,721,828</b>	<b>\$298,254,141</b>
Nuclear-Turkey Point Turbine Valve Refurbishment (From PTN 3-26)	\$98,500		\$98,500	0.98202247	\$96,729		\$96,729	\$98,500	\$0	\$98,500		\$98,500	0.98202247	\$96,729	\$96,729
<b>December Total (B)</b>	<b>\$98,500</b>	<b>\$0</b>	<b>\$98,500</b>		<b>\$96,729</b>	<b>\$0</b>	<b>\$96,729</b>	<b>\$98,500</b>	<b>\$0</b>	<b>\$98,500</b>	<b>\$0</b>	<b>\$98,500</b>		<b>\$96,729</b>	<b>\$96,729</b>
<b>Total Excluding Post In Service Costs (B)</b>	<b>\$1,027,405,781</b>	<b>(\$48,418,076)</b>	<b>\$1,018,987,705</b>		<b>\$1,024,201,684</b>	<b>(\$18,046,763)</b>	<b>\$1,006,154,921</b>	<b>\$1,027,405,781</b>	<b>\$2,530,173</b>	<b>\$1,030,021,855</b>	<b>(\$51,258,750)</b>	<b>\$1,078,718,355</b>		<b>\$1,041,903,059</b>	<b>\$1,044,028,182</b>
<b>Post In Service Costs</b>	<b>\$71,803,428</b>	<b>\$0</b>	<b>\$71,803,428</b>		<b>\$71,803,428</b>	<b>\$0</b>	<b>\$71,803,428</b>	<b>\$71,803,428</b>	<b>\$0</b>	<b>\$71,803,428</b>	<b>\$0</b>	<b>\$71,803,428</b>		<b>\$71,803,428</b>	<b>\$71,803,428</b>
<b>Total Including Post In Service Costs</b>	<b>\$1,099,209,209</b>	<b>\$0</b>	<b>\$1,099,209,209</b>		<b>\$1,096,005,112</b>	<b>\$0</b>	<b>\$1,096,005,112</b>	<b>\$1,099,209,209</b>	<b>\$0</b>	<b>\$1,099,209,209</b>	<b>\$0</b>	<b>\$1,099,209,209</b>		<b>\$1,113,706,587</b>	<b>\$1,115,831,610</b>

\* Totals may not add due to rounding.

Page 3 of 3

Month	January	February	March	April	May	June	July	August	September	October	November	December	2012 Actual
Line 91, page 1 as filed	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Line 91, page 1 as revised for errors	\$441,131,786	\$9,243	\$0	\$3,937,782	\$426,871,410	\$0	\$1,253,204	\$42,835,100	\$84,845,256	\$97,021,425	\$0	\$98,729	\$1,740,500,433
Total Revised Jurisdictional Construction Transfer to Plant In Service Net of Adjustments	\$441,131,786	\$9,243	\$0	\$3,937,782	\$426,871,410	\$0	\$1,253,204	\$42,835,100	\$84,845,256	\$97,021,425	\$0	\$98,729	\$1,740,500,433
	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0

(A) Adjustment from row 1-8, line 47, page 1, reflects adjustment to apply Transmission-GSU jurisdictional separation factor to 10000002434.

(B) Page 3, Column C, Line 41, 50, 63, 80, 85, 88, corrected total to include all Plant In Service for the corresponding month. No Revenue Requirement impact (presentation only).





**Florida Power & Light Company  
2012 Base Rate Revenue Requirement  
To be recovered through the NCRC  
St. Lucie & Turkey Point Uprate Project**

**Description GSU - St. Lucie Spare Generator Step-Up (GSU) Transformer Coolers & Pumps Appendix B**

Line No.	Internal Order	Work Order #	Plant Account	Detail	Incremental Plant	Non-Incremental Plant	Total	Depreciation Rate (Annual)	Pre-Tax Rate of Return (Annual) Surv	In-Service Amount Reconciliation to T-3
1		T0000002434	353.1	Station Equipment-Gen Step-Ups	\$2,339,760	\$0	\$2,339,760	2.90%	9.30%	\$2,339,760
2										Total Co. In-Service Participants
3										Total Co. Net of Participants
4										Jurisdictional Factor
5										Juris Net of Participant
6										Adjustments (c)
7										Jurisdictional Factor
8										T-3 Transfer to Plant
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**Notes:**

- (a) Base rate revenue requirements to be recovered through the NCRC are those related to plant placed into commercial service during 2012.
- (b) Revenue requirement calculations for plant placed into service of less than \$10M, are based on the assumption that they were placed into service on the 15th of the month. Revenue requirement calculations for plant placed into service of \$10M or greater, are calculated to the day. For intangible plant, which is amortized over the life of the asset, carrying charges are calculated for half a month and amortization expense for half a month regardless of the dollar amount of the plant being placed into service.
- (c) Participants' share for St. Lucie Unit 2 (PSL 2) is Orlando Utilities Commission (OUC) of 6.0895% and Florida Municipal Power Agency (FMPA) of 8.006%.
- (d) Adjustments represent unfunded pension and welfare benefit credit and non-cash accruals, net of participants. These adjustments are necessary to present the expenditures on a cash basis in order to calculate carrying charges on T-3 in compliance with the Commission's practice regarding AFUDC.
- (e) For purposes of calculating carrying charges in NFR schedule T-3 and Appendix A, actual participant credits are deducted. (As is the practice for calculating AFUDC). In calculating the base rate revenue requirements, the full participation credit is deducted from incremental and non-incremental work orders/internal orders.
- (f) Non-incremental costs are due to the fact that labor was included in base rates. While FPL is not requesting recovery of carrying charges on this amount through the NCRC, these capital costs are included in FPL's base rate revenue requirement calculation.
- (g) Consistent with AFUDC calculations, carrying charges are calculated through the date prior to plant being placed into service. Depreciation is calculated from the day plant is placed into service through the end of the month.

**Errata Notes**

Errata Footnotes:	November	December	January	February	March	April	May	June	July	August	September	October	2012 Total
Line 33, AP B, Work Order T0000002434 as filed	\$10,744	\$21,468	\$21,429	\$21,389	\$21,348	\$21,310	\$21,270	\$21,231	\$21,191	\$21,151	\$21,112	\$21,072	\$32,212
Line 33, AP B, Work Order T0000002434 as revised for Errata (Over) / Under/Recovery Difference	\$11,649	\$23,277	\$23,234	\$23,191	\$23,148	\$23,106	\$23,063	\$23,020	\$22,977	\$22,934	\$22,891	\$22,848	\$34,927
	\$955	\$1,809	\$1,806	\$1,802	\$1,799	\$1,795	\$1,792	\$1,789	\$1,786	\$1,782	\$1,779	\$1,776	\$3,715

**Note:**

(A) Line 11, revised to record base revenue requirements using the Transmission GSU Jurisdictional Factor of .98051733. The original calculation used the Transmission Jurisdictional Factor of .9043114

**Reactor Power & Light Category**  
**2013 Fuel In-Service Base Rate Revenue Requirements**  
**To be recovered through the NCRC**  
**Uprate Project**

Description      Nuclear - St. Lucie Unit 1 Overhaul (P&L 1-24)

Internal Line No.	External Line No.	Work Center #	Plant Account	Detail	201205	201206	201207	201208	201209	201210	201211	201212	Total	Characterization Rate (Annual)	Pro-Tax Rate of Return (Annual)	
				<b>Includes Non-Incremental Payroll</b>												
1	0000000181			321 Reactor & Instrumentation	\$45,568	\$19,833	\$38,141	\$47,866	(\$20,047)	\$50,384	\$3,331	\$17,265	\$226,219	1.60%	8.7%	
2	0000000182			322 Reactor Plant Equipment	\$1,772,432	\$4,142,542	\$1,403,807	\$3,419,811	(\$778,823)	\$1,467,032	\$1,026,396	\$627,712	\$3,419,811	2.20%		
3	0000000183			323 Turbogenerators Units	\$2,638,025	\$885,468	\$2,246,172	\$5,481,183	(\$1,246,554)	\$3,131,782	\$207,068	\$1,060,520	\$14,662,871	2.40%		
4				324 Accessory Electric Equipment	\$148,889	\$51,432	\$117,830	\$166,174	(\$65,151)	\$166,472	\$166,472	\$68,875	\$770,820	1.60%		
5				325 Contractor Charge Adjustment (A)	(\$11,409)	(\$9,886)	\$1,702	\$0	\$0	\$0	\$0	\$18,837	\$0	2.40%		
6				322 Non-Incremental Payroll	\$48,813	\$29,806	\$33,546	\$30,826	(\$13,387)	\$5,786	\$8,821	\$7,188	\$18,982	1.60%		
7				323 Non-Incremental Payroll	\$74,814	\$47,845	\$54,176	\$51,423	(\$21,423)	\$9,228	\$8,319	\$11,489	\$219,949	2.40%		
8				324 Non-Incremental Payroll	\$3,933	\$2,812	\$2,844	\$1,758	(\$1,725)	\$484	\$489	\$604	\$1,500	1.60%		
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Total Unsettled Fuel In-Service Revenue Requirement      **\$1,610,625**

Notes:

- (a) Post In-Service Cost Adjustments represent expenditures incurred after the work order has been placed into service, net of participants. The adjustment is necessary to present the expenditures in the month incurred in order to calculate base rate revenue requirements to be recovered through the NCRC related to plant placed into commercial service during 2012. While FPL is not required to recover carrying charges on this amount through the NCRC, these expenditures are included in FPL's base rate revenue requirement calculation.
- (b) Revenue requirement calculations for Post In-Service Plant are based on the assumption that the plant is placed into service on the 15th of the month.
- (c) Base rate revenue requirements to be recovered through the NCRC are those related to plant placed into commercial service during 2012.
- (d) Participants share in St. Lucie Unit 2 (P&L 2) in Orlando Utilities Commission (OUC) at 5.086% and Florida Municipal Power Agency (FMPA) at 8.60%.
- (e) Adjustments represent unlinked pension and welfare benefit credits and non-cash awards, net of participants. These adjustments are necessary to present the expenditures on a cash basis in order to calculate carrying charges on T-3 in compliance with the Commission's practice regarding AFUCO.
- (f) For purposes of calculating carrying charges in NFR schedule T-3 and Appendix A, actual participant credits are deducted, (as is the practice for calculating AFUCO). In calculating the base rate revenue requirement, the AFU participant credit is obtained from incremental and non-incremental work orders/internal orders.
- (g) Non-incremental costs are due to the fact that labor was included in base rates. While FPL is not required to recover carrying charges on this amount through the NCRC, these costs are included in FPL's base rate revenue requirement calculation.
- (h) Consistent with AFUCO calculations, carrying charges are calculated through the date prior to plant being placed into service. Carrying charges are calculated from the day plant is placed into service through the end of the month.
- (i) Errata Note.
- (j) Line 5, revised to correct \$19,037 net entry in December due to contractor charge adjustment. Revenue requirement impact \$115.



**Florida Power & Light Company**  
**2012 Post In-Service Base Rate Revenue Requirements**  
**To be recovered through the NCRC**  
**Update Project**

Description **GSU - St. Lucie Spare Generator Step-Up (GSU) Transformer Coolers & Pumps**

Line No	Internal Order	Work Order #	Plant Account	Detail	201212	Total	Depreciation Rate (Annual)	Pre-Tax Rate of Return (Annual) Burv											
1			TD000002434	353.1 Station Equipment-Gen Step-Up	\$43,125	\$43,125	2.90%	9.30%											
8			201212	Total Company In-Service Participant Credit	\$43,125	\$0	\$43,125												
10				Total Company In-Service (net of Part)	\$43,125	\$0	\$43,125												
11				Jurisdictional Factor	0.98051733	0.98051733	0.98051733												
12				Jurisdictional Plant In-Service	\$42,285	\$0	\$42,285												
16			Account	Detail	201212 December	201301 January	201302 February	201303 March	201304 April	201305 May	201306 June	201307 July	201308 August	201309 September	201310 October	201311 November	2012 Total		
17			353.1	Total Plant In-Service	\$43,125	\$43,125	\$43,125	\$43,125	\$43,125	\$43,125	\$43,125	\$43,125	\$43,125	\$43,125	\$43,125	\$43,125	\$43,125	\$43,125	
18				Jurisdictional Factor	0.98051733	0.98051733	0.98051733	0.98051733	0.98051733	0.98051733	0.98051733	0.98051733	0.98051733	0.98051733	0.98051733	0.98051733	0.98051733	0.98051733	
19				Jurisdictional Plant	\$42,285	\$42,285	\$42,285	\$42,285	\$42,285	\$42,285	\$42,285	\$42,285	\$42,285	\$42,285	\$42,285	\$42,285	\$42,285	\$42,285	
20			2.90%	Depr Rate (monthly)	0.0024	0.0024	0.0024	0.0024	0.0024	0.0024	0.0024	0.0024	0.0024	0.0024	0.0024	0.0024	0.0024	0.0024	
21				Depreciation	\$51	\$102	\$102	\$102	\$102	\$102	\$102	\$102	\$102	\$102	\$102	\$102	\$102	\$102	
22				Accumulated Depreciation	\$51	\$153	\$255	\$358	\$460	\$562	\$664	\$766	\$869	\$971	\$1,073	\$1,175	\$1,277	\$1,379	
23				Net Plant In-Service	\$42,234	\$42,132	\$42,030	\$41,928	\$41,826	\$41,724	\$41,622	\$41,519	\$41,417	\$41,314	\$41,212	\$41,110	\$41,008	\$40,906	
24				Average Plant	\$21,117	\$42,183	\$42,081	\$41,979	\$41,877	\$41,774	\$41,672	\$41,570	\$41,468	\$41,366	\$41,263	\$41,161	\$41,059	\$40,957	
25			9.30%	Return	\$164	\$327	\$326	\$325	\$324	\$323	\$322	\$321	\$320	\$319	\$318	\$317	\$316	\$315	
26			7.62%	Equity	\$30	\$59	\$59	\$59	\$59	\$58	\$58	\$58	\$58	\$58	\$58	\$58	\$58	\$58	
27				Equity	\$194	\$268	\$267	\$267	\$266	\$265	\$265	\$264	\$263	\$263	\$262	\$262	\$261	\$261	\$261
31				Depreciation	\$51	\$102	\$102	\$102	\$102	\$102	\$102	\$102	\$102	\$102	\$102	\$102	\$102	\$102	
32				Return	\$164	\$327	\$326	\$325	\$324	\$323	\$322	\$321	\$320	\$319	\$318	\$317	\$316	\$315	
33				Total Jurisdictional Post In-Service Revenue Requirement	\$215	\$429	\$428	\$427	\$427	\$426	\$425	\$424	\$423	\$423	\$422	\$421	\$421	\$421	
34				Debt	\$30	\$59	\$59	\$59	\$59	\$58	\$58	\$58	\$58	\$58	\$58	\$58	\$58	\$58	
35				Equity	\$164	\$327	\$326	\$325	\$324	\$323	\$322	\$321	\$320	\$319	\$318	\$317	\$316	\$315	
36				Total Jurisdictional Post In-Service Revenue Requirement	\$215	\$429	\$428	\$427	\$427	\$426	\$425	\$424	\$423	\$423	\$422	\$421	\$421	\$421	

**Notes:**

- (a) Post In-Service Cost Adjustments represent expenditures incurred after the work order has been placed into service, net of participants. This adjustment is necessary to present the expenditures in the month incurred in order to calculate base rate revenue requirements to be recovered through the NCRC related to plant placed into commercial service during 2012. While FPL is not requesting recovery of carrying charges on this amount through the NCRC, these expenditures are included in FPL's base rate revenue requirement calculation.
- (b) Revenue requirement calculations for Post In-Service Plant are based on the assumption that the plant is placed into service on the 15th of the month.
- (c) Base rate revenue requirements to be recovered through the NCRC are those related to plant placed into commercial service during 2012.
- (d) Participants' share for St. Lucie Unit 2 (PSL 2) is Orlando Utilities Commission (OUC) of 6.0895% and Florida Municipal Power Agency (FMPA) of 8.806%.
- (e) Adjustments represent unfunded pension and welfare benefit credit and non-cash accruals, net of participants. These adjustments are necessary to present the expenditures on a cash basis in order to calculate carrying charges on T-3 in compliance with the Commission's practice regarding AFUDC.
- (f) For purposes of calculating carrying charges in NFR schedule T-3 and Appendix A, actual participant credits are deducted. (As is the practice for calculating AFUDC). In calculating the base rate revenue requirements, the full participation credit is deducted from incremental and non-incremental work orders/internal orders.
- (g) Non-incremental costs are due to the fact that labor was included in base rates. While FPL is not requesting recovery of carrying charges on this amount through the NCRC, these capital costs are included in FPL's base rate revenue requirement calculation.
- (h) Consistent with AFUDC calculations, carrying charges are calculated through the date prior to plant being placed into service. Depreciation is calculated from the day plant is placed into service through the end of the month.

Errata Notes:	December	January	February	March	April	May	June	July	August	September	October	November	2012 Total
Line 40, AP B, Work Order TD000002434 as filed	\$198	\$396	\$395	\$394	\$394	\$393	\$392	\$391	\$391	\$390	\$389	\$388	\$198
Line 40, AP B, Work Order TD000002434 as revised for Errata (Over) / Under-Recovery Difference	\$215	\$429	\$428	\$427	\$427	\$426	\$425	\$424	\$423	\$423	\$422	\$421	\$215
	\$17	\$33	\$33	\$33	\$33	\$33	\$33	\$33	\$33	\$33	\$33	\$33	\$17

Note:  
 (A) Line 40, Work Order TD000002434 Revised to use correct Jurisdictional factor for Transmission GSU of .98051733.

**St. Lucie and Turkey Point Uprate Project**  
**Construction Costs and Carrying Costs on Construction Cost Balance**  
**True-up Filing: Carrying Costs on Over/Under Base Rate Revenue Requirements**

[Section (5)(c)1 b.]

Appendix C (True-up)

FLORIDA PUBLIC SERVICE COMMISSION		EXPLANATION												
COMPANY: FLORIDA POWER & LIGHT COMPANY		Provides the calculation of the actual/estimated carrying costs on the over/under of the base rate revenue requirements (Projected vs. Actual/Estimated)												
DOCKET NO.: 130009-EI		For the Year Ended 12/31/2012												
		Witness: Winnie Powers												
Line No		(A) Actual January	(B) Actual February	(C) Actual March	(D) Actual April	(E) Actual May	(F) Actual June	(G) Actual July	(H) Actual August	(I) Actual September	(J) Actual October	(K) Actual November	(L) Actual December	(M) 2012 Total
Jurisdictional Dollars														
1	Actual Base Rate Revenue Requirements (Appendix B, Line 62) (A) (B)	\$51	\$101	\$19,553	\$1,616,785	\$4,757,205	\$4,789,645	\$5,059,876	\$5,410,681	\$13,119,672	\$15,459,592	\$16,358,004	\$18,520,286	\$85,111,451
2	Projected Base Rate Revenue Requirements (Order No. PSC 11-0547-FOF-EI)	\$806	\$4,015	\$2,096,415	\$4,165,119	\$4,180,556	\$6,611,509	\$9,038,649	\$9,024,478	\$10,307,358	\$11,588,213	\$11,569,995	\$11,583,661	\$80,190,773
3	(Over)/Under Recovery (Line 1 - Line 2)	(\$755)	(\$3,914)	(\$2,076,861)	(\$2,568,335)	\$576,649	(\$1,821,864)	(\$3,978,772)	(\$3,613,797)	\$2,812,314	\$3,871,379	\$4,788,009	\$6,936,626	\$4,920,678
4	Base Eligible for Return (Line 3) + Prior Months (Line 4 + Line 7)	(\$755)	(\$4,672)	(\$2,081,557)	(\$4,659,035)	(\$4,111,926)	(\$5,972,226)	(\$9,995,194)	(\$13,678,967)	(\$10,970,404)	(\$7,207,049)	(\$2,498,702)	\$4,395,389	\$4,403,701
5	Average Net Base Rate Revenue Requirements	(\$378)	(\$2,714)	(\$1,043,115)	(\$3,370,296)	(\$4,385,480)	(\$5,042,077)	(\$7,983,711)	(\$11,837,080)	(\$12,324,685)	(\$8,088,727)	(\$4,852,876)	\$948,343	n/a
6	Return on Average Net Base Rate Revenue Requirements													
a.	Equity Component (Line 6b* 61425) (a)	(\$2)	(\$12)	(\$4,766)	(\$15,400)	(\$20,039)	(\$23,039)	(\$36,481)	(\$54,089)	(\$56,317)	(\$41,530)	(\$22,175)	\$4,333	(\$269,518)
b.	Equity Comp. grossed up for taxes (Line 5 * 0.007439034) (a) (b) (c)	(\$3)	(\$20)	(\$7,760)	(\$25,072)	(\$32,624)	(\$37,508)	(\$59,391)	(\$88,056)	(\$91,684)	(\$67,611)	(\$36,101)	\$7,055	(\$438,775)
c.	Debt Component (Line 5 x 0.001325847) (c)	(\$1)	(\$4)	(\$1,383)	(\$4,469)	(\$5,814)	(\$6,685)	(\$10,585)	(\$15,694)	(\$16,341)	(\$12,050)	(\$6,434)	\$1,257	(\$78,202)
7	Total Return Requirements (Line 6b + 6c)	(\$3)	(\$24)	(\$9,143)	(\$29,540)	(\$38,438)	(\$44,193)	(\$69,976)	(\$103,751)	(\$108,024)	(\$79,662)	(\$42,535)	\$8,312	(\$516,977)
8	2012 Base Revenue Requirements (Line 1 + Line 7) (d)	\$47	\$77	\$10,410	\$1,587,244	\$4,718,766	\$4,745,452	\$4,989,900	\$5,306,931	\$13,011,647	\$15,379,930	\$16,315,469	\$18,520,598	\$84,594,473
9	Projected Base Rate Revenue Requirements (Order No. PSC 11-0547-FOF-EI)	\$806	\$4,015	\$2,096,415	\$4,165,119	\$4,180,556	\$6,611,509	\$9,038,649	\$9,024,478	\$10,307,358	\$11,588,213	\$11,569,995	\$11,583,661	\$80,190,773
10	(Over) / Under Recovery (Line 8 - Line 9)	(\$758)	(\$3,937)	(\$2,086,004)	(\$2,597,875)	\$538,211	(\$1,866,057)	(\$4,048,749)	(\$3,717,548)	\$2,704,289	\$3,791,717	\$4,745,474	\$6,944,938	\$4,403,701
11	Actual / Estimated Base Rate Revenue Requirements for the period	\$47	\$78	(\$9,127)	\$2,290,273	\$4,598,034	\$4,645,500	\$4,908,451	\$8,778,568	\$12,443,715	\$12,446,925	\$13,795,228	\$15,177,527	\$79,075,219
12	Final True-up of Base Rate Revenue Requirements (Line 8 - Line 11)	(\$0)	(\$0)	\$19,537	(\$703,028)	\$120,732	\$99,952	\$81,449	(\$3,471,637)	\$567,932	\$2,933,005	\$2,520,241	\$3,351,072	\$5,519,255

\* Totals may not add due to rounding

- (a) For carrying charge purposes the monthly equity component reflects an 11% return on equity.
- (b) Requirement for the payment of income taxes is calculated using a Federal Income Tax rate of 35% & 5.5% for state income taxes.
- (c) In order to gross up the equity component for taxes a monthly rate of 0.007439034 (Equity) and 0.001325847 (Debt), results in the annual pre-tax rate of 11.04%
- (d) Line 8, 2012 actual base rate revenue requirements which includes carrying charges on the (Over)/Under Recovery of costs are reflected on Schedule T-1 "Other Adjustments" Line 5 to calculate the total over/under recovery for 2012.

Page 1 of 1

Errata Notes:	January	February	March	April	May	June	July	August	September	October	November	December	2012 Total
Line 7, Ap C as filed	(\$3)	(\$24)	(\$9,143)	(\$29,540)	(\$38,438)	(\$44,193)	(\$69,976)	(\$103,751)	(\$108,024)	(\$79,662)	(\$42,542)	\$8,287	(\$517,010)
Line 7, Ap C as revised for Errata	(\$3)	(\$24)	(\$9,143)	(\$29,540)	(\$38,438)	(\$44,193)	(\$69,976)	(\$103,751)	(\$108,024)	(\$79,662)	(\$42,535)	\$8,312	(\$516,977)
(Over) / Under Recovery Difference	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$1	\$7	\$25	\$33
<b>Total App C Effect</b>													
													\$20
													\$12
													\$32

- Note:
- (A) Line 1, reflects adjustment to apply Transmission-GSU jurisdictional separation factor to T00000002434.
- (B) Line 1, flow through of formula error correction.

**SL Lucie and Turkey Point Update Project**  
**Construction Costs and Carrying Costs on Construction Costs**  
**Three-Month Adjustments to Monthly Expenditures**

Appendix E (Transmittal)

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION

To reflect Adjustments to actual monthly expenditures

For the Year Ended 12/31/2012

COMPANY: FLORIDA POWER & LIGHT COMPANY

DOCKET NO. 130009-EI

Witness: Wilma Powers and Terry O. Jones

Line No.	Description	(A) Actual FTD	(B) Actual January	(C) Actual February	(D) Actual March	(E) Actual April	(F) Actual May	(G) Actual June	(H) Actual July	(I) Actual August	(J) Actual September	(K) Actual October	(L) Actual November	(M) Actual December	(N) 12 Month Total	(O) PTD Total
1	<b>Construction:</b>															
2	<b>Adjustments to Generation:</b>															
3	(a) 2011 Document No 101151466	(\$8,806)	\$8,806	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$8,806	(\$0)
4	(b) 2011 Document No 101157817	(\$449,802)	\$449,802	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$449,802	(\$0)
5	(c) 2011 Document No 101187836	(\$342,436)	\$342,436	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$342,436	(\$0)
6	(d) Document No 101602046	\$82,184	\$0	\$0	(\$82,184)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	(\$82,184)	\$0
7	(e) Document No 101742600	(\$268,129)	(\$47,571)	(\$83,349)	(\$89,789)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$268,129	\$0
8	(f) Document No 101803264	(\$11,082)	\$0	\$0	\$0	\$0	\$0	\$11,082	\$0	\$0	\$0	\$0	\$0	\$0	\$11,082	(\$0)
9	(g) Document No 101927806	\$0	(\$50,551)	(\$85,870)	(\$116,322)	\$99,297	\$133,445	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
10	(h) Document No 101921132	\$0	(\$493)	(\$309)	(\$228)	\$257	\$771	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
11	(i) Document No 102066682	\$18,089	\$29,850	\$12,875	\$25,728	\$7,226	\$15,445	(\$108,814)	\$0	\$0	\$0	\$0	\$0	\$0	(\$18,089)	\$0
12	(j) Document No 102083161	\$0	\$0	\$0	\$0	\$0	(\$79,088)	\$79,088	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13	(k) Document No 102074746	\$0	\$0	\$0	\$0	\$0	(\$82,522)	\$36,099	\$56,423	\$0	\$0	\$0	\$0	\$0	\$0	\$0
14	(l) Document No 102096084	\$0	\$0	\$0	\$0	\$0	\$0	\$1,949,854	\$1,949,854	\$0	\$0	\$0	\$0	\$0	\$0	\$0
15	(m) Document No 102275546	\$0	\$0	\$0	(\$459)	(\$308)	(\$612)	(\$1,530)	\$2,007	\$0	\$0	\$0	\$0	\$0	\$0	\$0
16	(n) Document No 102210128	\$0	\$0	\$0	\$0	\$0	\$0	(\$110,659)	\$110,659	\$0	\$0	\$0	\$0	\$0	\$0	\$0
17	(o) Document No 102328334	\$0	\$0	\$0	\$0	\$0	\$0	(\$256,656)	\$0	(\$256,656)	\$0	\$0	\$0	\$0	\$0	\$0
18	(p) Document No 102195695	\$0	\$0	\$0	\$0	(\$214,108)	(\$437,638)	\$0	\$651,946	\$0	\$0	\$0	\$0	\$0	\$0	\$0
19	(q) Document No 102428303	\$0	\$0	\$0	\$0	\$0	\$0	\$0	(\$99,098)	\$99,098	\$0	\$0	\$0	\$0	\$0	\$0
20	(r) Document No 102391326	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$61,639	(\$61,639)	\$0	\$0	\$0	\$0	\$0	\$0
21	(s) Document No 102328264	\$0	\$0	\$0	\$0	\$0	\$0	\$11,118	\$52,449	(\$63,567)	\$0	\$0	\$0	\$0	\$0	(\$0)
22	(t) Document No 102389567	\$0	\$0	\$0	\$0	\$0	\$0	\$0	(\$454,349)	\$0	\$454,349	\$0	\$0	\$0	\$0	\$0
23	(u) Document No 102674169	\$0	\$0	\$0	\$0	\$0	\$0	\$5,937	\$28,782	\$22,450	\$0	(\$57,169)	\$0	\$0	\$0	\$0
24	(v) Document No 102673804	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	(\$117,965)	\$0	\$0	\$0	\$0	\$0
25	(w) Document No 102674205	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	(\$308,926)	\$0	\$0	\$0	\$0	\$0	\$0
26	(x) Document No 103084027	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	(\$65,245)	\$65,245	\$0	\$0	\$0
27	(y) Document No 102858807	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	(\$64,274)	\$64,274	\$0	\$0	\$0
28	(z) Document No 102875112	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	(\$1,931)	\$1,931	\$0	\$0	\$0	\$0
29	(aa) Document No 102626088	\$0	\$0	\$0	\$0	(\$416,718)	\$0	\$0	\$0	\$0	\$416,718	\$0	\$0	\$0	\$0	\$0
30	(ab) Document No 102625598	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$112,572	(\$112,572)	\$0	\$0	\$0	\$0	\$0
31	(ac) Document No 102978972	\$0	\$0	\$24,023	\$18,948	\$18,948	\$28,941	\$33,925	\$13,877	\$9,251	(\$147,914)	\$0	\$0	\$0	\$0	\$0
32	(ad) Document No 102636336	\$0	\$0	\$0	\$65,782	\$0	\$0	\$0	\$0	\$0	(\$85,782)	\$0	\$0	\$0	\$0	\$0
33	(ae) Document No 102692678	\$0	\$0	\$0	\$0	\$0	\$0	\$82,474	\$1,710,891	\$0	(\$1,793,365)	\$0	\$0	\$0	\$0	\$0
34	(af) Document No 102870244	\$0	\$0	\$0	\$0	\$0	\$0	(\$1,118)	(\$101,613)	\$0	\$0	\$102,731	\$0	\$0	\$0	\$0
35	(ag) Document No 102882777	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	(\$170,388)	(\$10,598)	\$180,988	\$0	\$0	\$0	\$0
36	(ah) Document No 103089079	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	(\$126,123)	\$0	\$126,123	\$0	\$0	\$0
37	(ai) Document No 102626107	(\$268,398)	(\$19,684)	(\$891)	\$0	\$29,840	\$0	\$0	(\$26,321)	\$0	\$140,539	\$0	\$4,175	\$140,539	\$268,398	(\$0)
38	(aj) Document No 103249629	(\$1,162,296)	(\$57,856)	(\$46,418)	(\$41,135)	(\$51,859)	(\$20,143)	(\$21,727)	(\$22,718)	(\$17,920)	(\$20,190)	(\$12,040)	(\$3,800)	\$1,484,203	\$1,162,296	(\$0)
39	(ak) Document No 103177330	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$83,101	\$0	\$0
40	(al) Document No 103263375	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$643,228	\$0	\$0
41	(am) Document No 103347720	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$64,325	\$2,217	\$170	\$111	\$95	\$642,663	\$709,581	\$709,581
42	(an) Document No 103330573	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	(\$83,651)	(\$83,651)	(\$83,651)
43	(ao) Document No 103187498	(\$312,540)	\$0	(\$25,060)	\$0	(\$43,503)	(\$116,081)	(\$1,488)	\$0	\$0	\$249,329	\$0	\$0	\$249,329	\$312,540	\$0
44	(ap) Document No 103268143	\$7,412	\$0	\$0	\$0	\$674,677	\$0	\$0	\$0	\$0	\$167,812	\$0	\$426,200	(\$1,276,201)	(\$7,412)	(\$0)
45	(aq) Document No 104012505(A)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
46	<b>Total Adjustments to Generation costs</b>	(\$2,715,807)	\$654,339	(\$154,795)	(\$239,659)	\$736,726	(\$2,369,731)	\$1,583,229	\$1,761,796	\$307,644	(\$993,483)	\$919,978	\$524,637	\$608,756	\$3,341,737	\$626,029
47	<b>Adjustments to Participants Credits PSL unit 2</b>															
48	CUC	\$30,448	\$1,207	\$743	\$637	\$8,505	\$555	\$694	(\$8,006)	\$542	\$11,521	(\$56,100)	(\$45,815)	\$25,335	(\$58,972)	(\$28,524)
49	FMPA	\$21,248	\$635	\$514	\$648	\$13,087	\$364	\$480	(\$12,123)	\$375	\$7,774	(\$38,294)	(\$38,309)	\$13,901	(\$41,164)	(\$19,916)
50	<b>Total Adjustments to participants credits PSL unit 2</b>	\$51,696	\$2,042	\$1,257	\$1,595	\$22,002	\$919	\$1,174	(\$20,218)	\$918	\$19,295	(\$94,494)	(\$74,125)	\$39,236	(\$100,136)	(\$48,440)
51	<b>Total FPL Generation Costs Adjustment</b>	(\$2,664,112)	\$656,381	(\$153,538)	(\$234,074)	\$758,728	(\$2,368,792)	\$1,584,403	\$1,741,577	\$308,562	(\$974,188)	\$821,083	\$450,512	\$646,042	\$3,241,600	\$577,489
52	<b>Jurisdictional Factor (ap)</b>	0.8820247	0.8820247	0.8820247	0.8820247	0.8820247	0.8820247	0.8820247	0.8820247	0.8820247	0.8820247	0.8820247	0.8820247	0.8820247	0.8820247	0.8820247
53	<b>Total FPL Jurisdictional Generation Costs Net of Adjustments</b>	(\$2,016,217)	\$644,581	(\$150,778)	(\$229,866)	\$745,677	(\$2,372,279)	\$1,555,918	\$1,710,268	\$303,015	(\$956,079)	\$805,302	\$444,713	\$624,428	\$3,183,324	\$557,107
54	<b>Other Adjustments:</b>															
55	Non-Cash Accruals	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
56	Other Adjustment	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
57	<b>Total Adjustments</b>	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
58	<b>Jurisdictional Factor (ap)</b>	0.8820247	0.8820247	0.8820247	0.8820247	0.8820247	0.8820247	0.8820247	0.8820247	0.8820247	0.8820247	0.8820247	0.8820247	0.8820247	0.8820247	0.8820247
59	<b>Total Jurisdictional Other Adjustments</b>	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
60	<b>Total Jurisdictional Generation Costs Net of Adjustments</b>	(\$2,016,217)	\$644,581	(\$150,778)	(\$229,866)	\$745,677	(\$2,372,279)	\$1,555,918	\$1,710,268	\$303,015	(\$956,079)	\$805,302	\$444,713	\$624,428	\$3,183,324	\$557,107
61																
62																
63																
64																
65	<b>Transmission GSU:</b>															
66	<b>Adjustments to Transmission GSU:</b>															
67	(c) 2011 Document No 10197836	(\$10,058)	\$10,058	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$10,058	\$0
68	(d) Document No 102259499	\$0	\$0	\$0	\$0	\$0	\$0	\$6,890,050	(\$6,890,050)	\$0	\$0	\$0	\$0	\$0	\$0	\$0
69	(e) Document No 103263375	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	(\$2,195)	\$2,195	\$0	\$0	\$0
70	<b>Total Transmission GSU Costs Adjustment</b>	(\$10,058)	\$10,058	\$0	\$0	\$0	\$0	\$6,890,050	(\$6,890,050)	\$0	\$0	\$0	(\$2,195)	\$2,195	\$10,058	\$0
71	<b>Adjustments to Participants Credits PSL unit 2</b>															
72	CUC	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
73	FMPA	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
74	<b>Total Adjustments to participants credits PSL unit 2</b>	\$0	\$0	\$0												

**St Lucie and Turkey Point Update Project**  
**Construction Costs and Carrying Costs on Construction Costs**  
 True-up Filings: Adjustments to Monthly Expenditures

Appendix E (True-up)

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION To reflect Adjustments to actual monthly expenditures

For the Year Ended 12/31/2012

COMPANY: FLORIDA POWER & LIGHT COMPANY

APPROVED: WALTER PARRISH FOR TERRY D. JONES

DOCKET NO.: 13000-EL

Line No.	Description	(A) Actual PTD	(B) Actual January	(C) Actual February	(D) Actual March	(E) Actual April	(F) Actual May	(G) Actual June	(H) Actual July	(I) Actual August	(J) Actual September	(K) Actual October	(L) Actual November	(M) Actual December	(N) 12 Month Total	(O) PTD Total
1	Transmission Other:															
2																
3	Adjustments to Transmission Other:															
4	(ar) Document 103272968	\$0	\$0	(\$278)	(\$1,988)	(\$2,205)	\$0	\$0	\$0	\$0	\$0	\$957	(\$4,435)	\$17,949	(\$0)	(\$0)
5		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
6		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
7		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
8	Total Transmission Other Costs Adjustment	\$0	\$0	(\$278)	(\$1,988)	(\$2,205)	\$0	\$0	\$0	\$0	\$0	\$957	(\$4,435)	\$17,949	(\$0)	(\$0)
9	Adjustments to Participants Credits PSL until 2															
10	OUC	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
11	FMPA	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
12	Total Adjustments to participants credits PSL unit 2	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13	Total FPL Transmission Other Costs Adjustments	\$0	\$0	(\$278)	(\$1,988)	(\$2,205)	\$0	\$0	\$0	\$0	\$0	\$957	(\$4,435)	\$17,949	(\$0)	(\$0)
14	Jurisdictional Factor (ap)	0.90431145	0.90431145	0.90431145	0.90431145	0.90431145	0.90431145	0.90431145	0.90431145	0.90431145	0.90431145	0.90431145	0.90431145	0.90431145	0.90431145	0.90431145
15	Total FPL Jurisdictional Transmission Other Adjustments	\$0	\$0	(\$252)	(\$1,841)	(\$1,994)	\$0	\$0	\$0	\$0	\$0	\$865	(\$4,011)	\$16,232	(\$0)	(\$0)
16	Other Adjustments:															
17	Non-Cash Accruals	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
18	Other Adjustment	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
19	Total Adjustments	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
20	Jurisdictional Factor (ap)	0.90431145	0.90431145	0.90431145	0.90431145	0.90431145	0.90431145	0.90431145	0.90431145	0.90431145	0.90431145	0.90431145	0.90431145	0.90431145	0.90431145	0.90431145
21	Total Jurisdictional Transmission Other Net of Adjustments	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
22																
23	Total Jurisdictional Transmission Costs Adjustments Net of Participants															
24	Total Jurisdictional Construction Costs Adjustments Net of Participants	(\$2,626,079)	\$654,443	(\$157,030)	(\$240,707)	\$740,683	(\$2,372,279)	\$0,311,733	(\$5,045,545)	\$303,015	(\$996,675)	\$807,187	(\$430,871)	\$982,461	\$3,193,188	\$567,107
25																
26																
27	* Totals may not add due to rounding. Totals exclude Post In Service Cost Adjustments. Refer to appendix B for further detail															
28																
29	Notes:															
30	(a) 2011 -Document No 101151486 - This adjustment entry corrects the 4th quarter affiliate leader credits. (NFR adjustment entry - Doc No 101191952)															
31	(b) 2011 -Document No 101157817 - This adjustment reflects the correction of the Recoverable O&M Interest from Capital to O&M Reversal of True-Up of 2011 Appendix F, note (g) correcting sales and use tax calculation. (NFR adjustment entry - Doc No 101197646)															
32	(c) 2011 -Document No 101197836 - This adjustment represents EPU Q4 payroll reclassification from Incremental Capital to Non-Incremental Capital. (NFR adjustment entry - Doc No 101205614)															
33	(d) Document No 101800248 - This adjustment represents Final EPU 2011 payroll reclassification from Non-Incremental Capital to Incremental Capital. (NFR adjustment entry - Doc No 101778677)															
34	(e) Document No 101742600 - This adjustment reflects the Q1 reclassification of costs from Capital to O&M that do not meet the capitalization criteria. (See Appendix F Note (c)) (NFR adjustment entry - Doc No 101938426)															
35	(f) Document No 101823364 - This adjustment is to reclass computer hardware from incremental capital to non-incremental capital blanket work orders. (NFR adjustment entry - Doc No 102040343)															
36	(g) Document No 101927606 - This adjustment represents Q1 payroll reclassification from Incremental Capital to Non-Incremental Capital. (NFR adjustment entry - Doc No 102119705)															
37	(h) Document No 101921132 - This adjustment reclassifies the Q1 affiliate leader credits. (NFR adjustment entry - Doc No 102132907)															
38	(i) Document No 102088660 - This adjustment entry represents the reclass of overtime payroll incurred in direct support of EPU from Non-Incremental capital to Incremental capital. (NFR adjustment entry - Doc No 102282559)															
39	(j) Document No 102083161 - This adjustment represents May payroll reclassification from Incremental Capital to Non-Incremental Capital. (NFR adjustment entry - Doc No 102283863)															
40	(k) Document No 102074745 - This adjustment represents April payroll reclassification from Incremental Capital to Non-Incremental Capital. (NFR adjustment entry - Doc No 102237101)															
41	(l) Document No 102080864 - This adjustment represents May LAR reclassification from Incremental Capital to Incremental Intangible Asset. (NFR adjustment entry - Doc No 102335900)															
42	(m) Document No 102275540 - This adjustment represents Q2 payroll reclassification correction for one employee from Incremental Capital to Non-Incremental Capital. (NFR adjustment entry - Doc No 102470092)															
43	(n) Document No 102210128 - This adjustment represents June payroll reclassification from Incremental Capital to Non-Incremental Capital. (NFR adjustment entry - Doc No 102477833)															
44	(o) Document No 102326334 - This adjustment reflects the reclassification of Course of Construction insurance premium from prepaid insurance and insurance expense to EPU incremental capital (NFR adjustment entry - Doc No 102486383)															
45	(p) Document No 102159305 - This adjustment reflects the Q2 reclassification of costs from Capital to O&M that do not meet the capitalization criteria. (See Appendix F Note (d)) (NFR adjustment entry - Doc No 102497726)															
46	(q) Document No 102428303 - This adjustment represents July payroll reclassification from Incremental Capital to Non-Incremental Capital. (NFR adjustment entry - Doc No 102536319)															
47	(r) Document No 102361326 - This adjustment represents EPU PTN Unit 3 Cycle 25 P0000000764 (in service) that should have gone to P0000000765 EPU PTN Unit 3 Cycle 26 (in CWMP). (NFR adjustment entry - Doc No 10264211)															
48	(s) Document No 102326284 - This adjustment represents PTN July reclassification from EPU PSL Unit 2 Cycle 19 P0000000762 (in service) that should have gone to P0000000763 EPU PSL Unit 2 Cycle 20 (in CWMP). (NFR adjustment entry - Doc No 102699677)															
49	(t) Document No 102369567 - This adjustment reflects June reclassification of costs from Capital to O&M that do not meet the capitalization criteria. (NFR adjustment entry - Doc No 102699584)															
50	(u) Document No 102674189 - This adjustment represents Q2 payroll reclassification correction for four employees from Non-Incremental Capital to Incremental Capital. (NFR adjustment entry - Doc No 102876123)															
51	(v) Document No 102673804 - This adjustment represents August payroll reclassification from Incremental Capital to Non-Incremental Capital. (NFR adjustment entry - Doc No 102883377)															
52	(w) Document No 102674205 - This adjustment reflects July reclassification of costs from Capital to O&M that do not meet the capitalization criteria. (See Appendix F Note (f)) (NFR adjustment entry - Doc No 103240066)															
53	(x) Document No 103084027 - This adjustment represents October payroll reclassification from Incremental Capital to Non-Incremental Capital. (NFR adjustment entry - Doc No 103227062)															
54	(y) Document No 102826907 - This adjustment represents September payroll reclassification from Incremental Capital to Non-Incremental Capital. (NFR adjustment entry - Doc No 103227662)															
55	(z) Document No 102875112 - This adjustment represents August payroll reclassification correction for one employee from Incremental Capital to Non-Incremental Capital. (NFR adjustment entry - Doc No 103227662)															
56	(aa) Document No 102626066 - This adjustment reflects sales and use tax correction for PSL Unit 2 GSU. (NFR adjustment entry - Doc No 103227666)															
57	(ab) Document No 102625859 - This adjustment reclassifies August charges incurred in support of PTN Unit 3 Cycle 25 charged to the Cycle 26 work order. (NFR adjustment entry - Doc No 103240007)															
58	(ac) Document No 102878972 - This adjustment reclassifies charges incurred in support of PSL Simulator Phase II charged to the PSL Simulator Phase II work order. (NFR adjustment entry - Doc No 103240007)															
59	(ad) Document No 103263336 - This adjustment reclassifies March charges incurred in support of PSL Unit 2 Cycle 20 erroneously charged to the Cycle 19 work order. (NFR adjustment entry - Doc No 103240007)															
60	(ae) Document No 102692678 - This adjustment represents O3 LAR reclassification from Incremental Capital to Incremental Intangible Asset. (NFR adjustment entry - Doc No 103249636)															
61	(af) Document No 102870244 - This adjustment represents PSL Unit 1 LAR Midcycle Outage reclassification from Incremental Capital to Incremental Intangible Asset. (NFR adjustment entry - Doc No 103263291)															
62	(ag) Document No 102882777 - This adjustment reclassifies PTN charges incurred in support of Tropical Storm Isaac from Incremental Capital to O&M and Storm work orders. (See Appendix F Note (g)) (NFR adjustment entry - Doc No 103263380)															
63	(ah) Document No 103089079 - This adjustment reclassifies PSL charges incurred in support of Tropical Storm Isaac from Incremental Capital to O&M and Storm work orders. (See Appendix F Note (h)) (NFR adjustment entry - Doc No 103272887)															
64	(ai) Document No 102626107 - This adjustment reflects sales and use tax correction for PSL and PTN. (NFR adjustment entry - Doc No 103287323)															
65	(aj) Document No 103249629 - This adjustment reflects contractor charge adjustment. (NFR adjustment entry - Doc No 103286143)															
66	(ak) Document No 103177330 - This adjustment represents November payroll reclassification from Incremental Capital to Non-Incremental Capital. (NFR adjustment entry - Doc No 103338190)															
67	(al) Document No 102263375 - This adjustment reclassifies O4 charges incurred in support of PSL Unit 2 Cycle 20 charged to the Cycle 19 work order. (NFR adjustment entry - Doc No 103348159)															
68	(am) Document No 103347720 - This adjustment reclassifies charges incurred for PSL Unit 1 and Unit 2 Spent Fuel Handling Machines from PSL Unit 1 Cycle 24 and PSL Unit 2 Cycle 20 work orders to work orders that will be placed into service in 2013. (NFR adjustment entry - Doc No 103352282)															
69	(an) Document No 103339793 - This adjustment represents December payroll reclassification from Incremental Capital to Non-Incremental Capital. (NFR adjustment entry - Doc No 103352284)															
70	(ao) Document No 103187499 - This adjustment reflects the reclassification of costs from Capital to O&M that do not meet the capitalization criteria. The entry has been made to correct the Recoverable O&M interest. (See Appendix F Note (i)) (NFR adjustment entry - Doc No 103377104)															
71	(ap) Document No 103289143 - This adjustment corrects carrying charge adjustment related to the contractor charge adjustment. (NFR adjustment entry - Doc No 103387890)															
72	(aq) Document No 102259499 - This adjustment reflects Transmission GSU work order T00000003126 that was booked to incorrect general ledger account and Internal Order.															
73	(ar) Document No 103272968 - This adjustment represents 2012 payroll reclassification from Incremental Capital to Non-Incremental Capital. (NFR adjustment entry - Doc No 103288152)															
74	(as) FPL's jurisdictional separation factor based on the December 2012 Earnings Surveillance Report filed with the FPC.															
75																
76	Errors Note															
77	(A) Document No 104012505 - This adjustment reclassifies Tax Care Health System Charges (\$4,944) that were charged to EPU and should have been charged to PTN Station due to a vendor invoicing error.															
78																

**St. Lucie and Turkey Point Upgrade Project**  
**Construction Costs and Carrying Costs on Construction Costs**  
 True-up Filings: Adjustments to Recoverable O&M Monthly Expenditures

Appendix F (True-up)

FLORIDA PUBLIC SERVICE COMMISSION  
 COMPANY: FLORIDA POWER & LIGHT COMPANY  
 DOCKET NO.: 130009-EI

EXPLANATION  
 To reflect adjustments to the CCRC Recoverable O&M actual monthly expenditures by function for the current year.

For the Year Ended 12/31/2012

Witness: Winnie Powers and Terry O. Jones

Line No.	Description	(A) Actual PTD	(B) Actual January	(C) Actual February	(D) Actual March	(E) Actual April	(F) Actual May	(G) Actual June	(H) Actual July	(I) Actual August	(J) Actual September	(K) Actual October	(L) Actual November	(M) Actual December	(N) Actual 2012 Total	(O) PTD Total
1																
2	Adjustments to Nuclear Generation															
3	2011															
4	(a) Document No 101157817	\$449,802	(\$449,802)												(\$449,802)	\$0
5	(b) Document No 101163806	(\$159,800)	\$159,800												\$159,800	\$0
6	2012															
7	(c) Document No 101742600	\$268,129	\$47,571	(\$3,349)	\$99,789	(\$469,837)	\$214,108	\$437,838							(\$268,129)	\$0
8	(d) Document No 102155935								\$454,349	(\$651,948)					\$0	\$0
9	(e) Document No 102389567								(\$454,349)	\$88,655	(\$306,826)				\$0	\$0
10	(f) Document No 102674205											(\$89,655)			\$0	\$0
11	(g) Document No 102682777												(\$6,286)		\$0	\$0
12	(h) Document No 103089079													(\$249,329)	(\$312,540)	\$0
13	(i) Document No 103187499	\$312,540		\$25,060		\$43,500	\$116,091	\$1,468							(\$15,009)	(\$15,009)
14	(v) Document No 104138359(A)		(\$2,666)	(\$150)		(\$9,292)		(\$3,176)							\$0	\$0
15	Total Adjustments to O&M costs	\$870,871	(\$245,827)	\$17,739	\$99,789	(\$217,531)	\$552,829	\$452,642	(\$345,020)	(\$364,695)	(\$549,970)	(\$59,655)	(\$9,283)	(\$249,329)	(\$889,480)	(\$15,009)
16	Adjustments to Participants Credits PSL Unit 2															
17	CLC											(\$354)			\$0	\$0
18	FMPA											\$354			\$0	\$0
19	Total Adjustments to participants credits PSL Unit 2	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	(\$354)	\$354	\$0	\$0	\$0
20	Total Adjustment Nuclear O&M Costs Net of Participants	\$870,871	(\$245,827)	\$17,739	\$99,789	(\$217,531)	\$552,829	\$452,642	(\$345,020)	(\$364,695)	(\$549,970)	(\$59,655)	(\$9,283)	(\$249,329)	(\$889,480)	(\$15,009)
21	Jurisdictional Factor (Nuclear - Production - Base) (i)	0.98202247	0.98202247	0.98202247	0.98202247	0.98202247	0.98202247	0.98202247	0.98202247	0.98202247	0.98202247	0.98202247	0.98202247	0.98202247	0.98202247	0.98202247
22	Jurisdictional Recoverable Costs (Nuclear - Production - Base) (Line 20 x Line 21)	\$855,215	(\$241,211)	\$17,652	\$97,995	(\$213,611)	\$543,970	\$444,504	(\$338,817)	(\$358,136)	(\$541,003)	(\$58,043)	(\$9,195)	(\$244,547)	(\$870,543)	(\$15,329)
23																
24	Adjustments to Transmission															
25																
26																
27																
28																
29	Total Adjustment Transmission O&M Costs	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
30	Jurisdictional Factor (Transmission) (i)	0.90431145	0.90431145	0.90431145	0.90431145	0.90431145	0.90431145	0.90431145	0.90431145	0.90431145	0.90431145	0.90431145	0.90431145	0.90431145	0.90431145	0.90431145
31	Jurisdictional Recoverable Costs (Transmission) (Line 28 x Line 29)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
32																
33	Total Jurisdictional O&M Costs Adjustments Net of Participants	\$855,215	(\$241,211)	\$17,652	\$97,995	(\$213,611)	\$543,970	\$444,504	(\$338,817)	(\$358,136)	(\$541,003)	(\$58,043)	(\$9,195)	(\$244,547)	(\$870,543)	(\$15,329)
34																
35	* Totals may not add due to rounding															
36																
37	(a) 2011- Document # 101157817- This adjustment reflects the reclassification of costs from Capital to O&M that do not meet the capitalization criteria. The entry has been made to correct the Recoverable O&M interest revenue. (See Appendix E Note (a)) (NFR adjustment entry - Doc No 101187948)															
38	(b) 2011- Document No 101163806- This adjustment reflects the reversal to O&M for sales & use tax payable. (NFR adjustment entry - Doc No 101197846)															
39	(c) Document No 101742600- This adjustment reflects the O1 reclassification of costs from Capital to O&M that do not meet the capitalization criteria. (See Appendix E Note (a)) (NFR adjustment entry - Doc No 101928428)															
40	(d) Document No 102155935- This adjustment reflects the O2 reclassification of costs from Capital to O&M that do not meet the capitalization criteria. (See Appendix E Note (a)) (NFR adjustment entry - Doc No 102467722)															
41	(e) Document No 102389567- This adjustment reflects June reclassification of costs from Capital to O&M that do not meet the capitalization criteria. (See Appendix E Note (b)) (NFR adjustment entry - Doc No 102699584)															
42	(f) Document No 102674205- This adjustment reflects July reclassification of costs from Capital to O&M that do not meet the capitalization criteria. (See Appendix E Note (b)) (NFR adjustment entry - Doc No 103240066)															
43	(g) Document No 102682777- This adjustment reclassifies PTN charges incurred in support of Tropical Storm Isaac from Incremental Capital to O&M and Storm work orders. (See Appendix E Note (gg)) (NFR adjustment entry - Doc No 103263380)															
44	(h) Document No 103089079- This adjustment reclassifies PSL charges incurred in support of Tropical Storm Isaac from Incremental Capital to O&M and Storm work orders. (See Appendix E Note (hh)) (NFR adjustment entry - Doc No 103272387)															
45	(i) Document No 103187499- This adjustment reflects the reclassification of costs from Capital to O&M that do not meet the capitalization criteria. The entry has been made to correct the Recoverable O&M interest revenue. (See Appendix E Note (cc)) (NFR adjustment entry - Doc No 103377104)															
46	(j) FPL's jurisdictional separation factor based on the December 2012 Earnings Surveillance Report filed with the FPSC.															
47																
48																
49	Errata Note:															
50	(A) Document No 104138359- This adjustment reflects the reclassification of EPU PTN hand held calls attributed and year warranty costs from 2012 Recoverable O&M to Non Recoverable O&M															



## ERRATA

Uprate  
Nuclear Filing Requirements (NFRs)  
2013 AE-Schedules (Actual/Estimated)  
2014 P-Schedules (Projections)  
TOR-Schedules (True-up to Original)  
January 2013 - December 2014

### Table of Contents

<b>Page (s)</b>	<b>Schedule</b>	<b>Description</b>	<b>Sponsor</b>
4-5	AE-1	Retail Revenue Requirements Summary	W. Powers
6-9A	AE-3	Actual/Estimated Carrying Costs	W. Powers
15-16	AE-4	Recoverable O&M	W. Powers & T. Jones
17-18	AE-6	Monthly Expenditures	W. Powers & T. Jones
21-23	Appendix A	Transfers to Plant in Service	W. Powers & T. Jones
24	Appendix B	Base Rate Revenue Requirements	W. Powers & T. Jones
43	Appendix C	Carrying Costs on Base Rate Revenue Requirements	W. Powers
45	Appendix E	Adjustments to Monthly Expenditures	W. Powers & T. Jones
46	Appendix F	Adjustments to Recoverable O&M Monthly Expenditures	W. Powers & T. Jones
148-149	P-1	Retail Revenue Requirements Summary	W. Powers
150-151	P-3	Projected Carrying Costs	W. Powers
152-153	P-4	Recoverable O&M	W. Powers & T. Jones

St. Lucie and Turkey Point Uprate Project  
 Construction Costs and Carrying Costs on Construction Cost Balance  
 Actual & Estimated Filing: Retail Revenue Requirements Summary

[Section (5)(c)1.b.]

Schedule AE-1 (Actual/Estimated)

FLORIDA PUBLIC SERVICE COMMISSION  
 COMPANY: FLORIDA POWER & LIGHT COMPANY  
 DOCKET NO.: 130009-EI

EXPLANATION: Provide the calculation of the true-up of total retail revenue requirements based on projected expenditures filed in the prior year and the current year actual/estimated expenditures.

For the Year Ended 12/31/2013

Witness: Winnie Powers

Line No.	(A) Actual January	(B) Actual February	(C) Projected March	(D) Projected April	(E) Projected May	(F) Projected June	(G) 6 Month Total
	Jurisdictional Dollars						
1	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2	\$3,906,047	\$5,477,000	\$5,802,942	\$3,211,382	\$337,801	\$318,190	\$19,053,162
3	\$196,486	\$1,076,540	\$3,408,960	\$1,379,814	\$1,121,508	\$983,471	\$8,129,799
4	(\$16,208)	(\$8,023)	\$801	\$2,646	(\$49)	(\$49)	(\$20,883)
5	\$1,255,830	\$1,268,164	\$1,265,339	\$4,773,021	\$8,373,485	\$8,519,216	\$25,454,854
6	\$5,301,954	\$7,815,881	\$10,479,062	\$9,386,863	\$9,832,543	\$9,820,828	\$52,616,933
7	\$6,637,121	\$8,495,875	\$7,481,326	\$7,303,594	\$7,049,134	\$7,011,240	\$43,978,290
8	(\$1,335,167)	(\$580,195)	\$2,997,738	\$2,083,269	\$2,783,411	\$2,809,589	\$8,628,643

\*Totals may not add due to rounding

See notes on Pg. 2

See Errata Notes on Page 2

St. Lucie and Turkey Point Upstate Project  
 Construction Costs and Carrying Costs on Construction Cost Balance  
 Actual & Estimated Filing: Retail Revenue Requirements Summary

[Section 5(c)1.b.]

Schedule AE-1 (Actual/Estimated)

FLORIDA PUBLIC SERVICE COMMISSION  
 COMPANY: FLORIDA POWER & LIGHT COMPANY  
 DOCKET NO.: 130000-EI

EXPLANATION: Provide the calculation of the true-up of total retail revenue requirements based on projected expenditures filed in the prior year and the current year actual/estimated expenditures.

For the Year Ended 12/31/2013  
 Witness: Winnie Powers

Line No.	(H) Projected July	(I) Projected August	(J) Projected September	(K) Projected October	(L) Projected November	(M) Projected December	(N) 12 Month Total
Jurisdictional Dollars							
1	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2	\$285,064	\$258,893	\$232,278	\$205,672	\$179,497	\$153,330	\$20,367,897
3	\$738,013	\$738,025	\$1,572	\$1,848	\$1,495	\$1,443	\$9,611,895
4	(\$50)	(\$50)	(\$51)	(\$51)	(\$52)	(\$58)	(\$21,186)
5	\$8,599,910	\$8,850,103	\$8,698,751	\$8,716,838	\$8,731,547	\$8,741,723	\$77,583,828
6	\$9,622,937	\$9,648,971	\$8,922,551	\$8,924,006	\$8,912,587	\$8,896,443	\$107,942,429
7	\$6,973,345	\$6,835,451	\$6,897,557	\$6,859,663	\$6,821,789	\$6,783,875	\$85,249,950
8	\$2,649,592	\$2,711,520	\$2,024,994	\$2,064,343	\$2,080,818	\$2,112,569	\$22,292,480

\*Totals may not add due to rounding

9 (a) The costs associated with the expansion of the Turkey Point and St. Lucie Nuclear Power Plants (upstate project) were included in account 163, Preliminary Survey and Investigation Charges for the period July 2007 through December 2007. On January 7, 2008, the Commission issued Order No. PSC-08-0021-FOF-EI approving FPL's need determination for the upstate. In that Order, the Commission determined that Rule No. 25-8.0423, F.A.C. is applicable to the costs of the upstate project. As a result of the issuance of this Order, in January 2008 these costs were transferred to Construction Work in Progress, account 107, and carrying charges began accruing.

13 (b) Other Adjustments Line 5 includes 2013 Actual/Estimated Base Rate Revenue Requirements and carrying charges on the over recovery (2013 Projected vs. 2013 Actual Estimated) calculated on Appendix C.

14 (c) Line 7 - Total Projected Return Requirements includes the following from Docket No 120000-EI filed June 11, 2012:

15	2013 Projected Construction Carrying Costs (P-3, Line 9)	\$15,448,079
16	2013 Projected Carrying Costs on DTA(DTL) (P-3A, Line 8)	(\$15,200)
17	2013 Recoverable O&M (P-4, Line 36)	\$5,077,869
18	2013 Projected Base Rate Revenue Requirements (Appendix B, Line 33)	\$64,738,202
19	2013 EPU Total Projected Recovery	\$85,249,950

Revised WP-5, Column 9, Line 37, Dkt No 120000-EI

20 (d) Line 8 - Actual/Estimated (Over)/Under Recovery for the Period includes the following from Docket No 130000-EI:

21	2013 Actual/Estimated (Over)/Under Recovery - Carrying Costs (AE-3, Line 10)	\$8,918,818
22	2013 Actual/Estimated (Over)/Under Recovery - Carrying Costs on DTA(DTL) (AE-3A, Line 10)	(\$6,968)
23	2013 (Over)/Under Recovery of O&M Costs (AE-4, Line 42, Pgt. 1)	\$4,524,025
24	2013 Actual/Estimated (Over)/Under Recovery - Base Rate Rev Req (Appendix C, Line 10)	\$12,845,824
25	2013 Actual/Estimated Under Recovery for the Period	\$22,292,480
26	Less: Recoverable O&M AE-4, Line 23, Pgt. 2	\$4,534,025
27	Under Recovery Net of Recoverable O&M (See P-3 Note (d))	\$17,758,454

WP-5, Column 6, Line 37, Dkt No 130000-EI

28 Errata Notes:

	January	February	March	April	May	June	July	August	September	October	November	December	Total	
29														
30														
31	Line 6, AE-1 as filed	\$4,049,488	\$6,535,648	\$9,188,238	\$8,065,230	\$8,504,224	\$8,496,375	\$8,288,825	\$8,208,290	\$7,583,119	\$7,552,710	\$7,529,324	\$7,501,108	\$81,570,685
32	Line 8, AE-1 as revised for Errata	\$5,301,954	\$7,815,681	\$10,479,062	\$9,368,863	\$9,832,545	\$9,820,828	\$9,622,937	\$9,646,971	\$8,922,551	\$8,924,006	\$8,912,587	\$8,896,443	\$107,542,429
33	(Over) / Under Recovery Difference	\$1,252,466	\$1,280,033	\$1,290,824	\$1,303,633	\$1,328,321	\$1,324,453	\$1,335,012	\$1,347,672	\$1,359,433	\$1,371,296	\$1,383,264	\$1,395,335	\$15,971,744

34 (A) Lines 2 and 3 have been revised to reflect the flow through of 2012 errata impact on schedules AE-3 and AE-4.

35 (B) Line 5 has been revised to reflect the revenue requirements related to Incremental 2012 Plant placed into service.

**St. Lucie and Turkey Point Upgrade Project  
Construction Costs and Carrying Costs on Construction Cost Balance  
Actual & Estimated Filing: Construction Costs**

[Section (5)(c)1.b.]

Schedule AE-3 (Actual/Estimated)

FLORIDA PUBLIC SERVICE COMMISSION  
COMPANY: FLORIDA POWER & LIGHT COMPANY  
DOCKET NO.: 130009-EI

EXPLANATION: Provide the calculation of the true-up of carrying costs on construction expenditures, based on projected carrying costs filed in the prior year and the current year actual/estimated carrying costs.

For the Year Ended 12/31/2013

Witness: Winnie Powers

Line No.	(A) Beginning of Period (f)	(B) Actual January (h)	(C) Actual February	(D) Projected March (h)	(E) Projected April (h)	(F) Projected May	(G) Projected June	(H) 6 Month Total
	Jurisdictional Dollars							
1	\$2,407,484,259	\$57,981,716	\$43,265,047	\$39,295,313	\$25,704,697	\$291,107	\$0	\$166,537,880
2	(\$293,034)	(\$513,550)	\$70,465	(\$104,470)	\$838,002	\$0	\$0	\$290,447
3	\$1,904,398,611	\$367,182	\$0	\$176,136	\$667,398,637	\$0	\$1,584,852	\$669,526,808
4	\$48,703,614	\$45,580,552	\$42,457,289	\$39,334,026	\$36,210,764	\$33,087,501	\$29,964,236	\$29,964,238
5	\$37,479,152	\$3,123,263	\$3,123,263	\$3,123,263	\$3,123,263	\$3,123,263	\$3,123,263	\$18,739,576
6	\$551,486,426	\$605,474,150	\$644,286,057	\$679,841,402	\$38,444,241	\$38,580,779	\$34,014,953	\$34,155,206
7		\$578,485,289	\$624,880,103	\$662,063,730	\$359,142,821	\$38,517,510	\$36,302,866	n/a
	Return on Average Net CWIP Additions							
a.		\$2,643,477	\$2,855,344	\$3,025,268	\$1,674,201	\$176,003	\$165,883	\$10,540,177
b.	(\$986,397)	\$4,303,585	\$4,648,504	\$4,925,142	\$2,725,603	\$286,533	\$270,058	\$17,159,425
c.	(\$178,162)	\$767,021	\$628,495	\$877,800	\$485,779	\$51,068	\$48,132	\$3,058,296
8	(\$1,164,560)	\$3,906,047	\$5,477,000	\$5,802,942	\$3,211,382	\$337,601	\$318,190	\$19,053,162
9		\$5,306,388	\$5,813,100	\$3,220,902	\$232,688	\$205,313	\$177,938	\$14,956,328
10		(\$1,400,341)	(\$336,100)	\$2,582,039	\$2,976,694	\$132,289	\$140,253	\$4,096,834

\*Totals may not add due to rounding

See notes on Pg. 3 & 4

See Errata Notes on Page 5

**St. Lucie and Turkey Point Upgrade Project**  
**Construction Costs and Carrying Costs on Construction Cost Balance**  
 Actual & Estimated Filing: Construction Costs

[Section (5)(c)1.b.]

Schedule AE-3 (Actual/Estimated)

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide the calculation of the true-up of carrying costs on construction expenditures, based on projected carrying costs filed in the prior year and the current year actual/estimated carrying costs.

COMPANY: FLORIDA POWER & LIGHT COMPANY

For the Year Ended 12/31/2013

DOCKET NO.: 130009-EI

Witness: Winnie Powers

Line No.	(I) Beginning of Period	(J) Projected July	(K) Projected August	(L) Projected September	(M) Projected October	(N) Projected November	(O) Projected December	(P) 12 Month Total	(Q) PTD Total
	Jurisdictional Dollars								
1		\$0	\$0	\$0	\$0	\$0	\$0	\$166,537,880	\$2,574,022,139
2		\$0	\$0	\$0	\$0	\$0	\$0	\$290,447	\$0
3		\$0	\$0	\$96,721	\$0	\$0	\$0	\$669,623,529	\$2,574,022,139
4		\$26,840,976	\$23,717,713	\$20,594,450	\$17,471,187	\$14,347,925	\$11,224,662		
5		\$3,123,263	\$3,123,263	\$3,123,263	\$3,123,263	\$3,123,263	\$3,123,263	\$37,479,152	
6		<u>\$34,014,953</u>	<u>\$31,031,943</u>	<u>\$28,043,182</u>	<u>\$24,958,903</u>	<u>\$21,972,107</u>	<u>\$18,986,079</u>	<u>\$16,140,893</u>	<u>\$4,918,818</u>
7		\$32,523,448	\$29,537,562	\$26,501,043	\$23,465,505	\$20,479,093	\$17,493,664	n/a	
		Return on Average Net CWIP Additions							
a.		\$148,614	\$134,970	\$121,095	\$107,224	\$93,578	\$79,936	\$11,225,592	\$11,225,592
b.		\$241,943	\$219,731	\$197,142	\$174,561	\$152,345	\$130,136	\$18,275,283	\$17,288,885
c.		\$43,121	\$39,162	\$35,136	\$31,112	\$27,152	\$23,194	\$3,257,174	\$3,079,012
8		<u>\$285,064</u>	<u>\$258,893</u>	<u>\$232,278</u>	<u>\$205,672</u>	<u>\$179,497</u>	<u>\$153,330</u>	<u>\$20,367,897</u>	<u>\$20,367,897</u>
9		\$150,563	\$123,188	\$95,813	\$68,438	\$41,063	\$13,688	\$15,449,079	\$15,449,079
10		<u>\$134,502</u>	<u>\$135,706</u>	<u>\$136,466</u>	<u>\$137,235</u>	<u>\$138,434</u>	<u>\$139,642</u>	<u>\$4,918,818</u>	<u>\$4,918,818</u>

\*Totals may not add due to rounding

See Errata Notes on Page 5  
 See notes on Pg. 3 & 4

**St. Lucie and Turkey Point Upgrade Project  
Construction Costs and Carrying Costs on Construction Cost Balance  
Actual & Estimated Filing: Construction Costs**

[Section (5)(c)1 b.]

Schedule AE-3 (Actual/Estimated)

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide the calculation of the true-up of carrying costs on construction expenditures, based on projected carrying costs filed in the prior year and the current year actual/estimated carrying costs.

COMPANY: FLORIDA POWER & LIGHT COMPANY

For the Year Ended 12/31/2013

DOCKET NO.: 130009-EI

Witness: Winnie Powers

- 1 (a) For carrying charge purposes the monthly equity component reflects an 11% return on equity.  
 2 (b) Requirement for the payment of income taxes is calculated using a Federal Income Tax rate of 35% and a State Income Tax rate of 5.5%, for an effective rate of 38.575%.  
 3 (c) In order to gross up the equity component for taxes a monthly rate of 0.007439034 (Equity) and 0.001325847 (Debt), results in the annual pre-tax rate of 11.04%.  
 4 (d) Line 3 - Refer to Appendix A for Transfer to Plant in Service during 2013.  
 5 (e) Line 4 (Column A) - Unamortized carrying charge eligible for return consists of the total under recovered balance beginning in 2013. This amount will be reduced by 2013 collections (Line 5) and a carrying charge will be calculated on the unrecovered balance.

	Docket 110009-EI 2012 Projection	Docket 130009-EI 2012 True-ups	2011-2012 (Over)/Under Recovery	
Line 4 Beginning Balances include:				
2011 Over Recovery (2012 T-3 Line 4 Ending Balance)		\$949,435	\$949,435	
2012 EPU Carrying Costs (Revised P-3 Line 9 / T-3 Line 9)	\$68,448,455	\$112,004,071	\$43,555,616	\$47,754,380
2012 DTA/(DTL) Carrying Cost (Revised P-3A Line 8/T-3A Line 8)	(\$1,184,002)	(\$1,388,939)	(\$204,937)	
2012 Base Rate Revenue Requirements (Revised P-Appendix B Line 33/T- Appendix C, Line 8)	\$90,190,773	\$84,594,473	\$4,403,701	
	<u>\$147,455,225</u>	<u>\$196,159,040</u>	<u>\$48,703,814</u>	

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16 (f) Line 5 (Column A) - Amortization of carrying charge is the amount that will be recovered over 12 months in 2013 as approved by the Commission in Order No. PSC 12-0650-FOF-EI, Revised Exhibit WP-5, Columns 3 and 6 (June 11, 2012 Errata Filing).

Line 4 Beginning Balance includes:				
2011 Over/Under Recovery of Carrying Costs (June 11, 2012 Revised Exhibit WP-1, Col I, Line 16)	\$7,949,462	\$949,433	TOJ 14-2013 P-3, note (d)	Docket 120009-EI
2011 Over/Under Recovery of Carrying Costs on DTA/(DTL) (June 11, 2012 Revised Exhibit WP-1, Col I, Line 17)	\$14,673			
2011 Over/Under Recovery of Carrying Cost (June 11, 2012 Revised Exhibit WP-1, Col I, Line 24)	(\$7,014,702)	\$36,529,720	TOJ 14-2013 P-3, note (d)	Docket 120009-EI
2012 Over/Under Recovery of Carrying Cost (June 11, 2012 Revised Exhibit WP-5, Col 6, Line 27)	\$37,616,993			
2012 Over/Under Recovery of Carrying Costs on DTA/(DTL) (June 11, 2012 Revised Exhibit WP-5, Col 6, Line 28)	\$28,281	\$3,123,263	Monthly Amortization	
2012 Over/Under Recovery of Base Rate Revenue Requirements (June 11, 2012 Revised Exhibit WP-5, Col 6, Line 35)	(\$1,115,554)			
	<u>\$37,479,152</u>			

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27 (g) Line 4 (Column O) - Ending Balance of 2013 consists of the 2012 final true-up amount which will be recovered over 12 months in 2014. This amount will be included in the Capacity Cost Recovery Clause (CCRC) charge paid by customers when the CCRC is re-set in 2014. This amount does not include Recoverable O&M since (over)/under recoveries will be calculated at the AA Financial 30-day rate posted on the Federal Reserve website.

	Docket 120009-EI 2012 Actual/Estimated	Docket 130009-EI 2012 True-ups	2012 (Over)/Under Recovery
2012 EPU Carrying Costs (Revised AE-3 Line 8/T-3 Line 9)	\$106,065,448	\$112,004,071	\$5,938,623
2012 DTA/(DTL) Carrying Cost (Revised AE-3A Line 8/T-3A Line 8)	(\$1,155,721)	(\$1,388,939)	(\$233,218)
2012 Base Rate Revenue Requirements (Revised AE-Appendix C Line 8/T-Appendix C Line 8)	\$79,075,219	\$84,594,473	\$5,519,255
	<u>\$183,984,945</u>	<u>\$195,209,605</u>	<u>\$11,224,660</u>

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38 (h) For work orders that had charges in the month plant is placed into service carrying charges on the additions have been adjusted to reflect the partial month.

	Actual January	Projected March	Projected April
Carrying Charge excluding adjustment	\$3,805,795	\$5,802,810	\$3,147,844
Carrying Charge adjustment for a work order that was placed into service	\$252	\$32	\$63,538
Adjusted Carrying Charge	<u>\$3,806,047</u>	<u>\$5,802,842</u>	<u>\$3,211,382</u>
Document Number 103636077 (January, Line 44)			

See Errata Notes on Page 5

**St. Lucie and Turkey Point Uprate Project**  
**Construction Costs and Carrying Costs on Construction Cost Balance**  
 Actual & Estimated Filing: Construction Costs

[Section (5)(c)1.b.]

Schedule AE-3 (Actual/Estimated)

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide the calculation of the true-up of carrying costs on construction expenditures, based on projected carrying costs filed in the prior year and the current year actual/estimated carrying costs.

COMPANY: FLORIDA POWER & LIGHT COMPANY

For the Year Ended 12/31/2013

DOCKET NO.: 130009-EI

Witness: Winnie Powers

1	(i) Beginning balance adjustments for Column (A), Line 8:		
2			
3	<u>SBCS Valve Scope EPU PSL 1 J/E 103636085</u>		
4	8b. Equity Component grossed up for taxes (Line 6 * 0.007439034)		(\$1,532)
5	8c. Debt Component (Line 6 x 0.001325847)		(\$478)
6			(\$2,010)
7	<u>Contractor Charge Adjustment J/E #103717588</u>		
8	8b. Equity Component grossed up for taxes (Line 6 * 0.007439034)		(\$4,226)
9	8c. Debt Component (Line 6 x 0.001325847)		(\$753)
10			(\$4,980)
11	<u>Contractor Charge Adjustment J/E #103717588</u>		
12	8b. Equity Component grossed up for taxes (Line 6 * 0.007439034)		(\$1,529)
13	8c. Debt Component (Line 6 x 0.001325847)		(\$703)
14			(\$2,231)
15	<u>Contractor Charge Adjustment J/E # 103741989</u>		
16	8b. Equity Component grossed up for taxes (Line 6 * 0.007439034)		(\$2,489)
17	8c. Debt Component (Line 6 x 0.001325847)		(\$1,155)
18			(\$3,643)
19	<u>Contractor Charge Adjustment - CC Adj J/E # 103741989</u>		
20	8b. Equity Component grossed up for taxes (Line 6 * 0.007439034)		(\$24,116)
21	8c. Debt Component (Line 6 x 0.001325847)		(\$4,298)
22			(\$28,414)
23	<u>2012 Trans Payroll Reclass - CC Adj J/E # 103778822</u>		
24	8b. Equity Component grossed up for taxes (Line 6 * 0.007439034)		(\$1,036)
25	8c. Debt Component (Line 6 x 0.001325847)		(\$185)
26			(\$1,221)
27	<u>2012 Trans Payroll Reclass - Base Rate Rev Adj J/E # 103778822</u>		
28	8b. Equity Component grossed up for taxes (Line 6 * 0.007439034)		(\$2,455)
29	8c. Debt Component (Line 6 x 0.001325847)		(\$1,416)
30			(\$3,871)
31	<u>Contractor Charge Adjustment J/E # 103873016 and J/E #103888175</u>		
32	8b. Equity Component grossed up for taxes (Line 6 * 0.007439034)		(\$438,341)
33	8c. Debt Component (Line 6 x 0.001325847)		(\$78,125)
34			(\$516,466)
35	<u>Plant in Service Adjustment - CC Adj J/E # 103879357</u>		
36	8b. Equity Component grossed up for taxes (Line 6 * 0.007439034)		(\$462,251)
37	8c. Debt Component (Line 6 x 0.001325847)		(\$82,386)
38			(\$544,638)
39	<u>Contractor Charge Adjustment J/E # 103896628</u>		
40	8b. Equity Component grossed up for taxes (Line 6 * 0.007439034)		(\$248)
41	8c. Debt Component (Line 6 x 0.001325847)		(\$44)
42			(\$290)
43	<u>Contractor Charge Adjustment J/E # 103947073</u>		
44	8b. Equity Component grossed up for taxes (Line 6 * 0.007439034)		(\$48,060)
45	8c. Debt Component (Line 6 x 0.001325847)		(\$8,566)
46			(\$56,625)
47	<u>Reclass Charges from EPU to PTN Station - Base Rate Rev Adj J/E # 104038005</u>		
48	8b. Equity Comp. grossed up for taxes (Line 6 * 0.007439034)		(\$117)
49	8c. Debt Component (Line 6 x 0.001325847)		(\$54)
50			(\$171)
51			
52	<u>TOTAL Beginning Balance Adjustments for Column (A), Line 9</u>		
53	8b. Equity Component grossed up for taxes (Line 6 * 0.007439034)		(\$986,397)
54	8c. Debt Component (Line 6 x 0.001325847)		(\$178,162)
55			(\$1,164,560)
56	(j) For lines 1, 2 and 3 refer to referenced supporting schedules for the applicable jurisdictional separation factor.		
57			
58	(k) The beginning balance of Adjustments (Column A, Line 2) was revised to include the true-up of the Contractor Charge Adjustment impact on FPL's 2010 Base Rate Increase Request for Plant placed into service in 2010,		
59	collected in 2011 and 2012 base rates. See Appendix B, line 46 for 2013 Base Rate Adjustment.		
60			
61	2012 Adjustments Beginning balance (Appendix E, Line 76) (j)		(\$290,447)
62	Prior years carrying charge on Base Rate Increase Adjustment		(\$2,587)
63	2013 Adjustments Beginning Balance (Line 2, Pg 1 AE-3)		(\$293,034)

See Errata Notes on Page 5

**St. Lucie and Turkey Point Upgrade Project**  
**Construction Costs and Carrying Costs on Construction Cost Balance**  
 Actual & Estimated Filing: Construction Costs

[Section (5)(c)1.b.]

Schedule AE-3 (Actual/Estimated)

FLORIDA PUBLIC SERVICE COMMISSION

**EXPLANATION:** Provide the calculation of the true-up of carrying costs on construction expenditures, based on projected carrying costs filed in the prior year and the current year actual/estimated carrying costs.

For the Year Ended 12/31/2013

COMPANY: FLORIDA POWER & LIGHT COMPANY

Witness: Winnie Powers

DOCKET NO.: 130009-EI

Errata Note:	January	February	March	April	May	June	July	August	September	October	November	December	Total
Line 8, AE-3 as filed	\$3,905,771	\$5,476,094	\$5,802,409	\$3,211,301	\$337,518	\$618,106	\$284,979	\$258,808	\$232,192	\$205,585	\$179,409	\$153,241	\$20,365,414
Line 8, AE-3 as revised for Errata	\$3,808,047	\$5,477,090	\$5,802,842	\$3,211,382	\$337,601	\$316,190	\$285,064	\$258,893	\$232,278	\$205,672	\$179,497	\$153,330	\$20,367,897
(Over) / Under Recovery Difference	\$276	\$905	\$532	\$81	\$83	\$84	\$85	\$86	\$86	\$87	\$88	\$89	\$2,483

\*Totals may not add due to rounding

(A) Lines 1, 2, 3, 4, 5, 6, 7b and 7c, Column (A) beginning balances reflect the flow through of 2012 Errata. Revenue requirement impact is \$2,483.



**St. Lucie and Turkey Point Uprate Project**  
**Construction Costs and Carrying Costs on Construction Costs**  
**Actual & Estimated Filing: Recoverable O&M Monthly Expenditures**

[Section 5(c)1 b]  
 [Section 8(e)]

Schedule AE-4 (Actual/Estimated)

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide the CCRC Recoverable O&M Actual/Estimated monthly expenditures by function for the current year.

COMPANY: FLORIDA POWER & LIGHT COMPANY

For the Year Ended 12/31/2013

DOCKET NO.: 130009-EI

Witness: Winnie Powers and Terry O. Jones

Line No.	Description	(A) Beginning of Period	(B) Actual January	(C) Actual February	(D) Projected March	(E) Projected April	(F) Projected May	(G) Projected June	(H) Projected July	(I) Projected August	(J) Projected September	(K) Projected October	(L) Projected November	(M) Projected December	(N) 12 Month Total
1	Legal		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2	Accounting		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
3	Corporate Communication		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4	Corporate Services		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5	IT & Telecom		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
6	Regulatory		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
7	Human Resources		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
8	Public Policy		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9	Community Relations		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
10	Corporate Communications		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
11	Subtotal A&G		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
12	Energy Delivery Florida														
13															
14	Jurisdictional Factor (A&G)														
15	Jurisdictional Factor (Distribution)														
16	Jurisdictional Recoverable Costs (A&G) (Line 11 x Line 14)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
17	Jurisdictional Recoverable Costs (Distribution) (Line 12 x Line 15)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
18															
19	Nuclear Generation		\$173,450	\$1,101,712	\$3,472,902	\$1,405,413	\$1,126,658	\$1,001,658	\$751,658	\$751,658	\$1,658	\$1,658	\$1,658	\$1,658	\$9,791,738
20	Adjustments (Appendix F)		(\$12,334)	\$0	(\$3,275)	\$0	\$0	\$15,609	\$0	\$0	\$0	\$0	\$0	\$0	\$0
21	<b>Total Company Nuclear Generation Adjusted (Appendix F) (A)</b>		<b>\$161,115</b>	<b>\$1,098,438</b>	<b>\$3,472,902</b>	<b>\$1,405,413</b>	<b>\$1,142,267</b>	<b>\$1,001,658</b>	<b>\$751,658</b>	<b>\$751,658</b>	<b>\$1,658</b>	<b>\$1,658</b>	<b>\$1,658</b>	<b>\$1,658</b>	<b>\$9,791,738</b>
22	Participants Credit PSL Unit 2 (a)														
23	OUC	\$34	(\$767)	(\$7)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	(\$774)
24	FMPA	\$50	(\$1,110)	(\$10)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	(\$1,120)
25	<b>Total Participants Credit PSL Unit 2</b>	<b>\$84</b>	<b>(\$1,793)</b>	<b>(\$17)</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>(\$1,894)</b>
26	<b>Total Nuclear O&amp;M Costs Net of Participants</b>		<b>\$159,322</b>	<b>\$1,098,421</b>	<b>\$3,472,902</b>	<b>\$1,405,413</b>	<b>\$1,142,267</b>	<b>\$1,001,658</b>	<b>\$751,658</b>	<b>\$751,658</b>	<b>\$1,658</b>	<b>\$1,658</b>	<b>\$1,658</b>	<b>\$1,658</b>	<b>\$9,789,928</b>
27	Jurisdictional Factor (Nuclear - Production - Base) (f)		0.98194011	0.98194011	0.98194011	0.98194011	0.98194011	0.98194011	0.98194011	0.98194011	0.98194011	0.98194011	0.98194011	0.98194011	0.98194011
28	Jurisdictional Recoverable Costs (Nuclear - Production - Base) (Line 26 x Line 27)		<b>\$156,445</b>	<b>\$1,078,584</b>	<b>\$3,410,182</b>	<b>\$1,380,032</b>	<b>\$1,121,637</b>	<b>\$983,568</b>	<b>\$738,083</b>	<b>\$738,083</b>	<b>\$1,628</b>	<b>\$1,628</b>	<b>\$1,628</b>	<b>\$1,628</b>	<b>\$9,613,123</b>
29															
30	Transmission		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
31	Jurisdictional Factor (Transmission) (f)		0.8947242	0.8947242	0.8947242	0.8947242	0.8947242	0.8947242	0.8947242	0.8947242	0.8947242	0.8947242	0.8947242	0.8947242	0.8947242
32	Jurisdictional Recoverable Costs (Transmission) (Line 30 x Line 31)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
33															
34	<b>Actual/Estimated Jurisdictional Recoverable O&amp;M Costs for the Period (Line 28+Line 32)</b>		<b>\$156,445</b>	<b>\$1,078,584</b>	<b>\$3,410,182</b>	<b>\$1,380,032</b>	<b>\$1,121,637</b>	<b>\$983,568</b>	<b>\$738,083</b>	<b>\$738,083</b>	<b>\$1,628</b>	<b>\$1,628</b>	<b>\$1,628</b>	<b>\$1,628</b>	<b>\$9,613,123</b>
35															
36	Total Interest Provision (Page 2, Line 17)		\$41	(\$44)	(\$201)	(\$217)	(\$130)	(\$96)	(\$70)	(\$58)	(\$55)	(\$80)	(\$133)	(\$185)	(\$1,228)
37															
38	<b>Actual/Estimated Jurisdictional Recoverable O&amp;M Costs for the Period Including Interest</b>		<b>\$156,486</b>	<b>\$1,078,540</b>	<b>\$3,409,980</b>	<b>\$1,379,814</b>	<b>\$1,121,508</b>	<b>\$983,471</b>	<b>\$738,013</b>	<b>\$738,025</b>	<b>\$1,572</b>	<b>\$1,548</b>	<b>\$1,495</b>	<b>\$1,443</b>	<b>\$9,611,895</b>
39															
40	Projected O&M Costs for the period (Order No. PSC 12-0650-FOF-EI)		\$1,343,006	\$2,686,267	\$830,257	\$216,939	\$328	\$285	\$241	\$197	\$153	\$109	\$66	\$22	\$5,077,869
41															
42	(Over)/Under Recovery of O&M Costs Including Interest (Line 38 - Line 40)		(\$1,186,520)	(\$1,607,727)	\$2,579,723	\$1,162,876	\$1,121,179	\$983,187	\$737,772	\$737,828	\$1,419	\$1,438	\$1,428	\$1,421	\$4,534,025
43															
44	<b>Total Company Generation and Transmission O&amp;M Including Interest (Line 21 + Line 30 + Line 36)</b>		<b>\$161,157</b>	<b>\$1,098,394</b>	<b>\$3,472,701</b>	<b>\$1,405,196</b>	<b>\$1,142,137</b>	<b>\$1,001,561</b>	<b>\$751,588</b>	<b>\$751,600</b>	<b>\$1,602</b>	<b>\$1,578</b>	<b>\$1,525</b>	<b>\$1,473</b>	<b>\$9,790,510</b>
45															
46															
47	Totals may not add due to rounding See Errata Notes on Page 2 See notes on Pg. 2														

**St. Lucie and Turkey Point Uprate Project  
Construction Costs and Carrying Costs on Construction Costs  
Actual & Estimated Filing: Recoverable O&M Monthly Expenditures**

[Section 5(c)1.b.]  
[Section 8(e)]

Schedule AE-4 (Actual/Estimated)

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide the CCRC Recoverable O&M Actual/Estimated monthly expenditures by function for the current year.

For the Year Ended 12/31/2013

COMPANY: FLORIDA POWER & LIGHT COMPANY

Witness: Winnie Powers and Terry O. Jones

DOCKET NO.: 130009-EI

Line No.	Description	(A) Beginning of Period	(B) Actual January	(C) Actual February	(D) Projected March	(E) Projected April	(F) Projected May	(G) Projected June	(H) Projected July	(I) Projected August	(J) Projected September	(K) Projected October	(L) Projected November	(M) Projected December	(N) 12 Month Total
1	Total O&M Costs (Page 1, Line 21 + Line 30)		\$161,115	\$1,098,438	\$3,472,902	\$1,405,413	\$1,142,267	\$1,001,658	\$751,658	\$751,658	\$1,658	\$1,658	\$1,658	\$1,658	\$9,791,738
2															
3	Total Jurisdictional Recoverable O&M Costs (Page 1, Line 34)		\$156,445	\$1,078,584	\$3,410,182	\$1,380,032	\$1,121,637	\$983,568	\$738,083	\$738,083	\$1,628	\$1,628	\$1,628	\$1,628	\$9,613,123
4															
5	Prior Period Unrecovered O&M Balance Eligible for Interest (b) (d)	\$1,058,242	\$357,727	(\$342,787)	(\$1,043,302)	(\$1,743,817)	(\$2,444,331)	(\$3,144,846)	(\$3,845,361)	(\$4,545,876)	(\$5,246,390)	(\$5,946,905)	(\$6,647,420)	(\$7,347,934)	(\$7,347,934)
6															
7	Prior Period O&M Costs Recovered (c)	\$8,406,176	\$700,515	\$700,515	\$700,515	\$700,515	\$700,515	\$700,515	\$700,515	\$700,515	\$700,515	\$700,515	\$700,515	\$700,515	\$700,515
8															
9	Prior Month (over)/under Recovery (Prior Month Line 23)		\$0	\$(1,186,520)	(\$1,607,727)	\$2,579,723	\$1,162,876	\$1,121,179	\$983,187	\$737,772	\$737,828	\$1,419	\$1,438	\$1,429	
10															
11	Balance Eligible for Interest	\$1,058,242	\$357,727	(\$1,529,307)	(\$3,837,549)	(\$1,958,341)	(\$1,495,980)	(\$1,075,315)	(\$792,643)	(\$755,386)	(\$718,073)	(\$1,417,168)	(\$2,116,245)	(\$2,815,330)	
12															
13	Average Unamortized Balance		\$707,985	(\$585,790)	(\$2,683,428)	(\$2,897,945)	(\$1,727,160)	(\$1,285,647)	(\$833,979)	(\$774,014)	(\$736,729)	(\$1,067,620)	(\$1,766,706)	(\$2,465,787)	
14															
15	AA Financial 30 Day rate (e)		0.005420%	0.007500%	0.007500%	0.007500%	0.007500%	0.007500%	0.007500%	0.007500%	0.007500%	0.007500%	0.007500%	0.007500%	
16															
17	Interest Provision (Line 13 x Line 15) (g)	\$3	\$41	(\$44)	(\$201)	(\$217)	(\$130)	(\$96)	(\$70)	(\$58)	(\$55)	(\$80)	(\$133)	(\$185)	(\$1,228)
18															
19	Total Jurisdictional O&M Costs and Interest (Line 3 + Line 17)		\$156,486	\$1,078,540	\$3,409,980	\$1,379,814	\$1,121,508	\$983,471	\$738,013	\$738,025	\$1,572	\$1,548	\$1,495	\$1,443	\$9,611,895
20															
21	Projected O&M Costs for the period (Order No. PSC 12-0650-FOF-EI)		\$1,343,006	\$2,686,267	\$830,257	\$216,939	\$328	\$285	\$241	\$197	\$153	\$109	\$66	\$22	\$5,077,869
22															
23	Difference (Line 19 - Line 21)		(\$1,186,520)	(\$1,607,727)	\$2,579,723	\$1,162,876	\$1,121,179	\$983,187	\$737,772	\$737,828	\$1,419	\$1,438	\$1,429	\$1,421	\$4,534,025
24															
25	Totals may not add due to rounding														

- (a) Adjusted for participant ownership rates of 6.08951% for OUC & 8.806% for FMPA for St. Lucie Unit 2.  
 (b) Line 5 (Column A) Page 2 - Prior Period Unrecovered O&M Balance Eligible for Interest consists of the total unrecovered balance beginning in 2013. This amount will be reduced by 2013 collections (Line 7) and interest will be calculated on the unrecovered balance.

2011 Over Recovery (2012 T-4 Line 3, Column N, Page 2 of 2 Ending Balance)	(\$679,376)
2012 Recoverable O&M (2012 T-4 Schedule Line 21, Page 2 of 2)	\$1,737,618
	\$1,058,242

- (c) Line 7 (Column A) Page 2 - Prior Period O&M Costs Recovered is the amount that will be collected over 12 months in 2013 as approved by the Commission in Order No. PSC 12-0650-FOF-EI. Revised Exhibit WP-5 Column 8, Line 30 (June 11, 2012 Errata Filing).

2011 Over Recovery (2012 T-4 Line 3, Column N, Page 2 of 2 Ending Balance)	(\$679,376)
2012 Recoverable O&M (2012 AE-4 Line 42)	\$9,085,552
	\$8,406,176
	\$700,515 Monthly Amortization

- (d) Line 5 (Column N) - Ending Balance consists of the 2012 final true-up amount which will be refunded over 12 months in 2014. This amount will decrease the CCRC charge paid by customers when the CCRC is re-set in 2014.

	2012 Actual/Estimated	2012 True-ups	2012 Final True-up
2012 Recoverable O&M and interest (AE-4 Line 38 /T-4 Line 36)	\$14,546,749	\$7,198,815	(\$7,347,934)
	\$14,546,749	\$7,198,815	(\$7,347,934)

- (e) Over/under recoveries of recoverable O&M incur interest at the AA Financial 30-day rate posted on the Federal Reserve website.

- (f) FPL's jurisdictional separation factor based on the January 2013 Earnings Surveillance Report filed with the FPSC.

- (g) The following interest has been calculated from prior year adjustments shown in Appendix F:

Document No 103708472	Amount
	\$3

**Errata Note:**

	January	February	March	April	May	June	July	August	September	October	November	December	12 Month Total
Line 23, page 2, AE-4 as filed	(\$1,171,192)	(\$1,607,725)	\$2,579,725	\$1,162,878	\$1,105,855	\$983,188	\$737,773	\$737,829	\$1,420	\$1,439	\$1,431	\$1,422	\$4,534,043
Line 23, page 2, AE-4 as revised for Errata	(\$1,186,520)	(\$1,607,727)	\$2,579,723	\$1,162,878	\$1,121,179	\$983,187	\$737,772	\$737,828	\$1,419	\$1,438	\$1,429	\$1,421	\$4,534,025
Difference	(\$15,328)	(\$2)	(\$2)	(\$2)	\$15,325	(\$2)	(\$1)	(\$1)	(\$1)	(\$1)	(\$1)	(\$1)	(\$18)

- (A) Adjustment flows from Appendix F. Beginning balance has been revised to reflect the flow through of 2012 Errata impact on schedule AE-4. Revenue requirement impact (\$18)

**St. Lucie and Turkey Point Upgrade Project  
Construction Costs and Carrying Costs on Construction Cost Balance  
Actual & Estimated FYing: Monthly Expenditures**

[Section (5)(c)1 b]  
[Section (6)(d)]

Schedule AE-6 (Actual/Estimated)

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION Provide the actual monthly expenditures by major tasks performed within Construction categories.

COMPANY: FLORIDA POWER & LIGHT COMPANY

For the Year Ended 12/31/2013

DOCKET NO. 130009-EI

Witness: Winnie Powers and Terry D. Jones

Line No.	Description	(A) 2012 Actual PTD (d) (e)	(B) Actual January	(C) Actual February	(D) Projected March (f)	(E) Projected April	(F) Projected May	(G) Projected June	(H) Projected July	(I) Projected August	(J) Projected September	(K) Projected October	(L) Projected November	(M) Projected December	(N) 12 Month Total	(O) 2013 PTD Total
1	<b>Construction:</b>															
2	<b>Nuclear Generation:</b>															
3	License Application	\$208,843,229	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$208,843,229
4	Engineering & Design	\$88,317,327	\$1,645,280	\$1,210,451	\$1,858,900	\$1,218,960	\$964,960	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$6,929,551	\$95,246,877
5	Permitting	\$1,997,232	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$1,997,232
6	Project Management	\$138,196,517	\$2,892,300	\$3,230,486	\$4,049,792	\$2,403,896	\$1,300,926	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$13,677,473	\$151,833,990
7	Clearing, Grading and Excavation	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
8	On-Site Construction Facilities	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9	Power Block Engineering, Procurement, etc.	\$2,145,665,948	\$58,825,951	\$36,416,365	\$33,703,214	\$22,472,034	(\$1,975,571)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$149,441,994	\$2,295,107,942
10	Non-Power Block Engineering, Procurement, etc.	\$12,917,473	\$5,917	\$18,996	\$16,000	\$15,000	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$151,975	\$13,069,448
11	Total Nuclear Generation costs	\$2,595,697,729	\$63,169,636	\$40,814,761	\$39,626,896	\$26,209,880	\$329,317	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$170,400,969	\$2,766,098,718
12	Participant Credits PSL Unit 2 (a)															
13	OUC	(\$24,785,066)	(\$4,635)	(\$34)	(\$10,210)	(\$13,254)	(\$9,753)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	(\$24,822,952)
14	FMPA	(\$35,841,521)	(\$6,702)	(\$20)	(\$14,764)	(\$19,167)	(\$14,104)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	(\$54,796)	(\$35,896,307)
15	Total Participant Credits PSL Unit 2	(\$60,626,587)	(\$11,337)	(\$54)	(\$24,974)	(\$32,421)	(\$23,856)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	(\$54,796)	(\$60,719,259)
16	Total FPL Nuclear Generation Costs	\$2,535,071,142	\$63,158,301	\$40,814,717	\$39,607,323	\$26,177,456	\$295,461	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$119,146,323	\$2,705,379,459
17	Jurisdictional Factor (d)	0.98194011	0.98194011	0.98194011	0.98194011	0.98194011	0.98194011	0.98194011	0.98194011	0.98194011	0.98194011	0.98194011	0.98194011	0.98194011	0.98194011	0.98194011
18	Total FPL Jurisdictional Nuclear Generation Costs	\$2,469,484,421	\$62,017,669	\$40,136,994	\$38,886,716	\$25,704,697	\$291,107	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$117,036,182	\$2,656,520,603
19	Adjustments (c)															
20	Non-Cash Accruals	\$143,340,495	\$4,070,497	(\$3,154,546)	(\$416,112)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$499,736	\$143,840,231
21	Other Adjustment (b)	(\$2,039,981)	(\$57,781)	(\$31,955)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	(\$89,736)	(\$2,129,717)
22	Total Adjustments	\$141,300,514	\$4,012,716	(\$3,186,503)	(\$416,112)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$409,999	\$141,710,515
23	Jurisdictional Factor (d)	0.98194011	0.98194011	0.98194011	0.98194011	0.98194011	0.98194011	0.98194011	0.98194011	0.98194011	0.98194011	0.98194011	0.98194011	0.98194011	0.98194011	0.98194011
24	Total Jurisdictional Adjustments	\$138,748,542	\$3,942,242	(\$3,129,053)	(\$416,597)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$402,597	\$139,151,238
25																
26	Total Jurisdictional Nuclear Generation Costs Net of Adjustments	\$2,350,735,780	\$58,077,422	\$43,268,047	\$38,295,313	\$25,704,697	\$291,107	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$166,633,585	\$2,517,369,365
27																
28	<b>Transmission GSU:</b>															
29	Plant Engineering(A)	\$40,880,770	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$40,880,770
30	Substation Engineering	\$438,683	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$438,683
31	Substation Construction	\$10,061,723	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$10,061,723
32	Total Transmission GSU Costs	\$51,381,176	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$51,381,176
33	Participant Credits PSL Unit 2 (a)															
34	OUC	(\$904,053)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	(\$904,053)
35	FMPA	(\$1,507,345)	\$9	\$9	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	(\$1,507,345)
36	Total Participant Credits PSL Unit 2	(\$2,411,398)	\$9	\$9	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	(\$2,411,398)
37	Total FPL Transmission GSU Costs	\$48,969,778	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$48,969,778
38	Jurisdictional Factor (d)	0.98194011	0.98194011	0.98194011	0.98194011	0.98194011	0.98194011	0.98194011	0.98194011	0.98194011	0.98194011	0.98194011	0.98194011	0.98194011	0.98194011	0.98194011
39	Total Jurisdictional Transmission Costs	\$48,261,777	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$48,261,777
40	Adjustments (c)															
41	Non-Cash Accruals (A)	\$1,097,940	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$1,097,940
42	Other Adjustment (b) (A)	(\$1,3,995)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	(\$13,995)
43	Total Adjustments	\$1,083,945	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$1,083,945
44	Jurisdictional Factor (d)	0.98194011	0.98194011	0.98194011	0.98194011	0.98194011	0.98194011	0.98194011	0.98194011	0.98194011	0.98194011	0.98194011	0.98194011	0.98194011	0.98194011	0.98194011
45	Total Jurisdictional Adjustments	\$1,064,368	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$1,064,368
46																
47	Total Jurisdictional Transmission GSU Costs Net of Adjustments	\$47,217,409	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$47,217,409
48	<b>Other Transmission:</b>															
49	Line Engineering	\$47,616	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$47,616
50	Substation Engineering(A)	\$3,268,641	(\$23,454)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	(\$23,454)	\$3,245,187
51	Line Construction	\$1,591,104	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$1,591,104
52	Substation Construction(A)	\$9,249,236	(\$69,074)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	(\$69,074)	\$9,180,162
53	Total Other Transmission Costs	\$14,156,601	(\$92,528)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	(\$92,528)	\$14,064,073
54	Participant Credits PSL Unit 2 (a)															
55	OUC	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
56	FMPA	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
57	Total Participant Credits PSL Unit 2	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
58	Total FPL Other Transmission Costs	\$14,156,601	(\$92,528)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	(\$92,528)	\$14,064,073
59	Jurisdictional Factor (d)	0.8947242	0.8947242	0.8947242	0.8947242	0.8947242	0.8947242	0.8947242	0.8947242	0.8947242	0.8947242	0.8947242	0.8947242	0.8947242	0.8947242	0.8947242
60	Total Jurisdictional Other Transmission Costs	\$12,616,228	(\$82,787)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	(\$82,787)	\$12,533,441
61	Adjustments (c)															
62	Non-Cash Accruals (A)	\$3,567,557	\$12,480	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$12,450	\$3,580,007
63	Other Adjustment (b) (A)	(\$13,463)	\$1,989	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$1,989	(\$11,474)
64	Total Adjustments	\$3,554,094	\$14,469	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$14,439	\$3,565,513
65	Jurisdictional Factor (d)	0.8947242	0.8947242	0.8947242	0.8947242	0.8947242	0.8947242	0.8947242	0.8947242	0.8947242	0.8947242	0.8947242	0.8947242	0.8947242	0.8947242	0.8947242
66	Total Jurisdictional Adjustments	\$3,136,160	\$12,919	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$12,919	\$3,149,079
67																
68	Total Jurisdictional Other Transmission Costs Net of Adjustments	\$9,531,071	(\$69,705)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	(\$69,705)	\$9,461,366
69																
70	Total Transmission Cost ( Line 32 + Line 54)	\$65,537,773	(\$92,528)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	(\$92,528)	\$65,445,245
71																
72	Total Jurisdictional Transmission Costs ( Line 39 + Line 61)	\$60,948,027	(\$82,787)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	(\$82,787)	\$60,865,240
73																
74	Total Jurisdictional Transmission Costs Net of Adjustments ( Line 47 + Line 89)	\$56,746,479	(\$95,705)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	(\$95,705)	\$56,650,774
75																
76	Total Construction Cost ( Line 11 + Line 71)	\$2,681,435,499	\$63,077,110													

FLORIDA PUBLIC SERVICE COMMISSION  
COMPANY: FLORIDA POWER & LIGHT COMPANY  
DOCKET NO.: 13000-01

EXPLANATION: Provide the actual monthly expenditures by major tasks performed within Construction categories.

For the Year Ended 12/31/2013  
Witness: Whinnie Powers and Terry O. Jones

Line No.	Revised 2012 T-6 as filed for March 1, 2013 in Doc No 13000-01	Revised 2013 AE-6 Beginning Balance at new Jurisdictional Factor
1	Notes:	
2	(a) Participants share in Orlando Utilities Commission (OUC) of 6.0895% and Florida Municipal Power Agency (FMPA) of 8.808% on St. Lucie Unit No. 2.	
3	(b) Other adjustments represent Pension & Welfare Benefit credit.	
4	(c) Non-cash accruals and other adjustments are net of participants for PSL2 (participant ownership rates of 6.0895% for OUC & 8.808% for FMPA).	
5	(d) FPL's jurisdictional separation factor based on the January 2013 Earnings Surveillance Report filed with the FPSC.	
6	(e) The beginning balance of 2013 AE has been adjusted to reflect new jurisdictional separation factor.	
7		
9	All Line numbers refer to Schedule T-6 Page 1 of 2, Filed March 1, 2013.	
11		
12	<b>Total Company</b>	
13		
14	Total Nuclear Generation Costs, Line 11	2,595,897,726
15		
16	Total Transmission OSU Costs for 2012, Line 32	49,041,418
17		
18	Total Transmission Costs for 2012, Line 54	16,486,357
19		
20	<b>Total Company Construction Costs, Line 71 / Line 77</b>	<b>2,661,435,469</b>
21		
22	<b>Jurisdictional Net of Participants</b>	
23		
24	Total FPL Jurisdictional Nuclear Generation Costs, Line 16 / Line 18	2,489,484,421
25		
26	Total FPL Jurisdictional Transmission OSU, Line 37 / Line 39	48,281,777
27		
28	Total FPL Jurisdictional Transmission Other Costs for 2012, Line 59 / Line 61	12,666,250
29		
30	<b>Total Jurisdictional Costs, Net of Participants</b>	<b>2,550,432,448</b>
31		
32	<b>Jurisdictional Net of Adjustments</b>	
33		
34	Total Jurisdictional Nuclear Generation Costs Net of Adjustments, (Line 16 - Line 22) / Line 26	2,350,735,780
35		
36	Total Jurisdictional Transmission OSU Costs Net of Adjustments for 2012, (Line 37 - Line 43) / Line 47	47,217,409
37		
38	Total Jurisdictional Transmission Costs Net of Adjustments for 2012, (Line 54 - Line 65) / Line 69	9,521,071
39		
40	<b>Total Jurisdictional Construction Costs Net of Adjustments</b>	<b>2,407,474,260</b>
41		
42		
43		
44	(f) March 2013 includes amount needed to clear accruals.	
45		

Errata Notes:	Begin Balance	January	February	March	April	May	June	July	August	September	October	November	December	12 month total	2013 PTD Total
47 Line 31, AE-6 as filed	\$2,407,380,839	\$97,981,716	\$43,265,047	\$39,295,313	\$26,704,697	\$291,107	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$166,537,880	\$2,573,918,720
48 Line 31, AE-6 as revised for Errata	\$2,407,484,259	\$97,981,716	\$43,265,047	\$39,295,313	\$26,704,697	\$291,107	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$166,537,880	\$2,574,022,139
49 Difference:	\$103,419	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$103,419	\$103,419
50															
51 (A) Lines 30,31,41,42,51,53,63,64, page 1, beginning balance has been revised to reflect the flow through of 2012 errata impact on schedule AE-6.															



31. Lucha and Torres Project (Grants Project)  
 Construction Costs and Carrying Charge Construction Cost Balance  
 Actual/Estimated Pay: Transfers to Plan in Service

Approved: A. J. BARRERA  
 COUNTY OF FLORIDA POWER ALIQUOT COMMISSION  
 COUNTY DEPT. 1-12520-1

For the Year Ended 12/31/2015

PTD #	Actual Jan/15	Actual Feb/15	Actual Mar/15	Actual Apr/15	Actual May/15	Actual Jun/15	Actual Jul/15	Actual Aug/15	Actual Sep/15	Actual Oct/15	Actual Nov/15	Actual Dec/15	Projected Total	Projected Balance	Projected Total	Projected Balance
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See Error Note on Page 3  
 \* Totals may not add due to rounding



**St. Lucie & Turkey Point Uprate Project**  
**Construction Costs and Carrying Costs on Construction Cost Balance**  
**Actual/Estimated Filing: Base Rate Revenue Requirement 2013**

Appendix B (Actual/Estimated)

FLORIDA PUBLIC SERVICE COMMISSION  
 COMPANY: FLORIDA POWER & LIGHT COMPANY  
 DOCKETNO.: 130009-EI

For the Year Ended 12/31/2013  
 Witness: Winnie Powers & Terry O Jones

Line No.	2013	2013 Base Rate Revenue Requirements													2013				
		Detail	In-Service Date	Total Company Incremental Plant In-Service	Total Company Incremental & Non-Incremental Plant In-Service	Plant In-Service - Includes Non-Jurisdictional, Net of Participants	Actual January	Actual February	Projected March	Projected April	Projected May	Projected June	Projected July	Projected August		Projected September	Projected October	Projected November	Projected December
1		Transmission - Turkey Point Digital Fault Recorder Monitoring	201301	\$55,034	\$55,034	\$49,240	\$395	\$789	\$786	\$782	\$779	\$776	\$773	\$770	\$766	\$763	\$760	\$757	\$8,896
2		Transmission - Turkey Point Lightning Protection	201301	\$31,071	\$31,071	\$27,800	\$138	\$276	\$276	\$275	\$275	\$274	\$274	\$273	\$273	\$273	\$272	\$272	\$3,152
3		Transmission - Turkey Point String Bus Spacers	201301	\$319,056	\$319,056	\$285,468	\$1,420	\$2,837	\$2,832	\$2,828	\$2,823	\$2,818	\$2,813	\$2,808	\$2,804	\$2,799	\$2,794	\$2,789	\$32,364
4		<b>January Total</b>		<b>\$405,162</b>	<b>\$405,162</b>	<b>\$362,508</b>	<b>\$1,953</b>	<b>\$3,902</b>	<b>\$3,894</b>	<b>\$3,885</b>	<b>\$3,877</b>	<b>\$3,868</b>	<b>\$3,860</b>	<b>\$3,851</b>	<b>\$3,843</b>	<b>\$3,835</b>	<b>\$3,826</b>	<b>\$3,818</b>	<b>\$44,412</b>
5		Nuclear - St. Lucie Simulator Mod Phase 3	201303	\$190,319	\$190,319	\$172,963			\$825	\$1,651	\$1,649	\$1,647	\$1,645	\$1,643	\$1,641	\$1,638	\$1,636	\$1,634	\$15,810
6		<b>March Total</b>		<b>\$190,319</b>	<b>\$190,319</b>	<b>\$172,963</b>	<b>\$0</b>	<b>\$0</b>	<b>\$825</b>	<b>\$1,651</b>	<b>\$1,649</b>	<b>\$1,647</b>	<b>\$1,645</b>	<b>\$1,643</b>	<b>\$1,641</b>	<b>\$1,638</b>	<b>\$1,636</b>	<b>\$1,634</b>	<b>\$15,810</b>
7		Nuclear - Turkey Point Extended Power Uprate Unit 4 Cycle 27	201304	\$713,492,449	\$713,645,941	\$700,757,574				\$3,485,258	\$6,965,161	\$6,954,448	\$6,943,735	\$6,933,022	\$6,922,309	\$6,911,596	\$6,900,883	\$6,890,170	\$58,906,561
8		Nuclear - Turkey Point Unit 4 Cycle 27 Turbine Valve	201304	\$7,996,274	\$7,996,274	\$7,851,982				\$39,453	\$78,843	\$78,716	\$78,590	\$78,463	\$78,337	\$78,210	\$78,084	\$77,957	\$666,654
9		Nuclear - St. Lucie Fabric Building B Restoration	201304	\$50,000	\$50,000	\$45,440				\$217	\$434	\$433	\$433	\$432	\$432	\$431	\$430	\$430	\$3,672
10		Nuclear - St. Lucie Fabric Building F Restoration	201304	\$50,000	\$50,000	\$45,440				\$217	\$434	\$433	\$433	\$432	\$432	\$431	\$430	\$430	\$3,672
11		<b>April Total</b>		<b>\$721,988,723</b>	<b>\$721,742,215</b>	<b>\$708,700,317</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$3,825,146</b>	<b>\$7,044,871</b>	<b>\$7,034,030</b>	<b>\$7,023,188</b>	<b>\$7,012,349</b>	<b>\$7,001,509</b>	<b>\$6,990,668</b>	<b>\$6,979,828</b>	<b>\$6,968,987</b>	<b>\$59,580,578</b>
12		Nuclear - St. Lucie Unit 1 Spent Fuel Handling Machine	201306	\$870,021	\$870,021	\$854,308						\$4,151	\$8,296	\$8,284	\$8,273	\$8,261	\$8,250	\$8,239	\$53,754
13		Nuclear - St. Lucie Unit 2 Spent Fuel Handling Machine	201306	\$874,196	\$874,196	\$730,544						\$3,549	\$7,094	\$7,084	\$7,074	\$7,065	\$7,055	\$7,045	\$45,967
14		<b>June Total</b>		<b>\$1,744,217</b>	<b>\$1,744,217</b>	<b>\$1,584,852</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$7,700</b>	<b>\$15,385</b>	<b>\$15,369</b>	<b>\$15,347</b>	<b>\$15,326</b>	<b>\$15,305</b>	<b>\$15,284</b>	<b>\$99,721</b>
15		Nuclear - Turkey Point Spare Turbine Valve Removed from Unit 4-27	201309	\$98,500	\$98,500	\$96,721									\$486	\$971	\$970	\$968	\$3,395
16		<b>September Total</b>		<b>\$98,500</b>	<b>\$98,500</b>	<b>\$96,721</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$486</b>	<b>\$971</b>	<b>\$970</b>	<b>\$968</b>	<b>\$3,395</b>
17		<b>Subtotal</b>		<b>\$724,026,921</b>	<b>\$724,180,413</b>	<b>\$710,917,362</b>	<b>\$1,953</b>	<b>\$3,902</b>	<b>\$4,720</b>	<b>\$3,530,682</b>	<b>\$7,050,397</b>	<b>\$7,047,246</b>	<b>\$7,044,085</b>	<b>\$7,033,212</b>	<b>\$7,022,826</b>	<b>\$7,012,439</b>	<b>\$7,001,565</b>	<b>\$6,990,691</b>	<b>\$59,743,715</b>
18		Post In Service Costs (See pages 14 - 19)		\$41,512,223	\$41,512,223	\$40,757,982	\$0	\$91	\$394	\$620	\$83,692	\$218,531	\$287,334	\$332,891	\$365,539	\$387,447	\$398,287	\$400,195	\$2,472,809
19		<b>Total Including Post In-Service Costs</b>		<b>\$765,539,144</b>	<b>\$765,692,636</b>	<b>\$751,675,344</b>	<b>\$1,953</b>	<b>\$3,993</b>	<b>\$5,114</b>	<b>\$3,531,302</b>	<b>\$7,134,088</b>	<b>\$7,265,778</b>	<b>\$7,331,419</b>	<b>\$7,368,903</b>	<b>\$7,388,365</b>	<b>\$7,399,885</b>	<b>\$7,397,081</b>	<b>\$7,390,885</b>	<b>\$62,216,525</b>
20		Contractor Charge Adjustment for FPL's 2012 Base Rate Increase Request (Being collected in base rates in 2013)					(\$14,680)	(\$14,680)	(\$14,680)	(\$14,680)	(\$14,680)	(\$14,680)	(\$14,680)	(\$14,680)	(\$14,680)	(\$14,680)	(\$14,680)	(\$14,680)	(\$176,160)
21		Contractor Charge Adjustment for FPL's 2010 Base Rate Increase Request (Being collected in base rates in 2013) (h)					(\$108)	(\$108)	(\$108)	(\$108)	(\$108)	(\$108)	(\$108)	(\$108)	(\$108)	(\$108)	(\$108)	(\$108)	(\$1,294)
22		<b>2012 Incremental Plant Placed into Service(A)</b>					<b>\$1,152,154</b>	<b>\$1,152,154</b>	<b>\$1,152,154</b>	<b>\$1,152,154</b>	<b>\$1,152,154</b>	<b>\$1,152,154</b>	<b>\$1,152,154</b>	<b>\$1,152,154</b>	<b>\$1,152,154</b>	<b>\$1,152,154</b>	<b>\$1,152,154</b>	<b>\$1,152,154</b>	<b>\$13,825,845</b>
23		<b>Total Base Rate Revenue Requirements Including Post In-Service Costs and Contractor Charge Adjustments</b>					<b>\$1,139,319</b>	<b>\$1,141,349</b>	<b>\$1,142,480</b>	<b>\$4,668,668</b>	<b>\$8,271,454</b>	<b>\$8,403,142</b>	<b>\$8,468,785</b>	<b>\$8,503,269</b>	<b>\$8,535,731</b>	<b>\$8,537,251</b>	<b>\$8,536,217</b>	<b>\$8,528,251</b>	<b>\$75,864,917</b>

\* Totals may not add due to rounding

Notes

- (a) Base rate revenue requirements to be recovered through the NCRC are those related to plant being placed into commercial service during 2013.
- (b) Revenue requirement calculations for Post In-Service Plant are based on the assumption that the plant is placed into service on the 15th of the month.
- (c) Participants' share for St. Lucie Unit 2 (PSL 2) is Orlando Utilities Commission (OUC) of 6.095% and Florida Municipal Power Agency (FMPA) of 8.806%.
- (d) Adjustments represent unfunded pension and welfare benefit credit and non-cash accruals, net of participants. These adjustments are necessary to present the expenditures on a cash basis in order to calculate carrying charges on AE-3 in compliance with the Commission's practice regarding AFUDC.
- (e) For purposes of calculating carrying charges in NFR schedule AE-3 and Appendix A, actual participant credits are deducted. (As is the practice for calculating AFUDC). In calculating the base rate revenue requirements, the full participation credit is deducted from incremental and non-incremental internal orders.
- (f) Non-incremental costs are due to the fact that labor was included in base rates. While FPL is not requesting recovery of carrying charges on this amount through the NCRC, these capital costs are included in FPL's base rate revenue requirement calculation.
- (g) For January Plant In-Service and for projections carrying charges and depreciation expense are calculated based on a full month convention.
- (h) See AE-3 footnote (k) for 2011 and 2012 contractor charge adjustment to FPL's 2010 Base Rate Increase Request. The Contractor Charge Adjustment did not impact FPL's 2011 Base Rate Increase Request as no adjustments applied to plant placed into service in 2011.

Errata Month:	January	February	March	April	May	June	July	August	September	October	November	December	Total
Line 50, page 1, Appendix B as filed	(\$12,835)	(\$10,805)	(\$9,674)	\$3,516,514	\$7,119,301	\$7,250,989	\$7,316,631	\$7,351,115	\$7,373,577	\$7,385,097	\$7,383,064	\$7,376,098	\$62,030,072
Line 50, page 1, Appendix B as revised for Errata	\$1,139,319	\$1,141,349	\$1,142,480	\$4,668,668	\$8,271,454	\$8,403,142	\$8,468,785	\$8,503,269	\$8,525,731	\$8,537,251	\$8,535,217	\$8,528,251	\$75,864,917
Difference	\$1,152,154	\$1,152,154	\$1,152,154	\$1,198,154	\$1,152,154	\$1,198,154	\$1,152,154	\$1,152,154	\$1,152,154	\$1,152,154	\$1,152,154	\$1,152,154	\$13,825,845

Page 1 of 19

(A) See Exhibit WP-7 for details.



**St. Lucie and Turkey Point Upgrade Project  
Construction Costs and Carrying Costs on Construction Cost Balance  
Actual/Estimated Filing: Carrying Costs on Base Rate Revenue Requirements**

[Section (5)(c)1.b.]

Appendix C (Actual/Estimated)

FLORIDA PUBLIC SERVICE COMMISSION  
COMPANY: FLORIDA POWER & LIGHT COMPANY  
DOCKET NO.: 130009-EI

EXPLANATION: Provides the calculation of the Actual/Estimated carrying costs on the over/under of the base rate revenue requirements (Projected vs. Actual/Estimated).

For the Year Ended 12/31/2013

Witness: Winnie Powers

Line No		(M) Actual January	(N) Actual February	(O) Projected March	(P) Projected April	(Q) Projected May	(R) Projected June	(S) Projected July	(T) Projected August	(U) Projected September	(V) Projected October	(W) Projected November	(X) Projected December	(Y) 12 Month Total
1	Actual/Estimated Base Rate Revenue Requirements (Appendix B, Line 5 (A))	\$1,130,319	\$1,141,349	\$1,142,480	\$4,888,868	\$8,271,454	\$8,403,142	\$8,468,785	\$8,903,206	\$8,525,731	\$8,637,251	\$8,985,217	\$8,528,251	\$75,864,817
2	Projected Base Rate Revenue Requirements (Order No. PSC 12-0650-FOF-EI)	\$0	\$0	\$3,429,603	\$6,853,968	\$6,843,493	\$6,833,017	\$6,822,542	\$6,812,067	\$6,801,591	\$6,791,116	\$6,780,641	\$6,770,165	\$64,738,202
3	(Over)/Under Recovery (Line 1 - Line 2)	\$1,130,319	\$1,141,349	(\$2,287,123)	(\$2,165,301)	\$1,427,962	\$1,570,125	\$1,646,243	\$1,691,202	\$1,724,140	\$1,746,135	\$1,754,577	\$1,758,086	\$11,126,715
4	Base Eligible for Return (Line 3) + Prior Months (Line 4 + Line 3) (B)	12,700,408	13,839,727	15,097,387	12,937,079	10,874,637	12,406,953	14,079,108	15,841,425	17,863,752	19,534,726	21,443,881	23,378,045	\$25,546,032
5	Average Net Base Rate Revenue Requirements	13.270068	\$14,468,557	\$14,017,233	\$11,805,858	\$11,640,795	\$13,243,030	\$14,060,266	\$16,752,588	\$18,599,239	\$20,489,304	\$22,410,863	\$24,355,302	n/a
6	Return on Average Net Base Rate Revenue Requirements													
a.	Equity Component (Line 6b * 61425) (a)	\$60,637	\$68,113	\$64,051	\$54,403	\$53,192	\$80,513	\$68,360	\$76,550	\$84,888	\$93,624	\$102,405	\$111,290	\$886,125
b.	Equity Comp. grossed up for taxes (Line 5 * 0.007439034) (a) (b) (c)	\$98,716	\$107,632	\$104,275	\$88,568	\$86,596	\$98,515	\$111,280	\$124,623	\$136,360	\$152,421	\$168,716	\$181,180	\$1,458,893
c.	Debt Component (Line 5 x 0.001325847) (c)	\$17,594	\$18,183	\$18,585	\$15,785	\$15,434	\$17,558	\$19,835	\$22,211	\$24,660	\$27,166	\$29,714	\$32,291	\$280,016
7	Total Return Requirements (Line 6b + 6c)	\$116,311	\$125,815	\$122,856	\$104,353	\$102,030	\$116,074	\$111,125	\$116,634	\$119,020	\$129,588	\$139,429	\$143,471	\$1,718,900
8	2012 Base Revenue Requirements (Line 1 + Line 7) (d)	\$1,258,630	\$1,268,164	\$1,295,339	\$4,773,021	\$8,373,488	\$8,519,216	\$8,599,910	\$8,650,103	\$8,688,351	\$8,718,838	\$8,731,647	\$8,741,725	\$77,583,638
9	Projected Base Rate Revenue Requirements (Order No. PSC 12-0650-FOF-EI)	\$0	\$0	\$3,429,603	\$6,853,968	\$6,843,493	\$6,833,017	\$6,822,542	\$6,812,067	\$6,801,591	\$6,791,116	\$6,780,641	\$6,770,165	\$64,738,202
10	(Over) / Under Recovery (Line 8 - Line 9)	\$1,258,630	\$1,268,164	(\$2,164,264)	(\$2,080,647)	\$1,529,992	\$1,686,199	\$1,777,368	\$1,836,037	\$1,887,160	\$1,925,722	\$1,951,006	\$1,971,558	\$12,845,624

\*Totals may not add due to rounding

- 11 (a) For carrying charge purposes the monthly equity component reflects an 11% return on equity.
- 12 (b) Requirement for the payment of income taxes is calculated using a Federal Income Tax rate of 35% and a State Income Tax rate of 5.5%, for an effective rate of 38.575%.
- 13 (c) In order to gross up the equity component for taxes a monthly rate of 0.007439034 (Equity) and 0.001325847 (Debt), results in the annual pre-tax rate of 11.04%.
- 14 (d) The actual/estimated base rate revenue requirements on Line 8 are reflected on Schedule AE-1 "Other Adjustments" Line 5.

Errata Note:	January	February	March	April	May	June	July	August	September	October	November	December	Total
Line 7, Appendix C as filed	(\$58)	(\$160)	(\$15,281)	(\$45,047)	(\$58,729)	(\$58,143)	(\$52,650)	(\$48,599)	(\$44,173)	(\$39,470)	(\$34,564)	(\$29,623)	(\$424,325)
Line 7, Appendix C as revised for Errata	\$119,311	\$120,815	\$122,659	\$104,353	\$102,030	\$116,074	\$111,125	\$116,634	\$119,020	\$129,588	\$139,429	\$143,471	\$1,718,900
Difference	\$119,369	\$120,975	\$107,378	\$149,401	\$160,759	\$172,217	\$163,775	\$165,433	\$207,194	\$219,057	\$231,023	\$243,044	\$2,143,434

(A) Adjustment flows through from Appendix B, Line 1 reflects the base rate revenue requirements related to the incremental 2012 Plant Placed into Service.

(B) Actual/Estimated 2012 net book value of the retirements, removal costs and salvage. See Exhibit WP-8 for details. Carrying Charge Impact related to this adjustment is shown below.

	January	February	March	April	May	June	July	August	September	October	November	December	Total
	\$118,358	\$118,358	\$118,358	\$118,358	\$118,358	\$118,358	\$118,358	\$118,358	\$118,358	\$118,358	\$118,358	\$118,358	\$1,380,293



**St. Lucie and Turkey Point Upgrade Project  
Construction Costs and Carrying Costs on Construction Costs**

Appendix F (Actual/Estimated)

Actual/Estimated Filing: Adjustments to Recoverable O&M Monthly Expenditures for the calculation of carrying charges

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: To reflect adjustments to the CCRC Recoverable O&M actual monthly expenditures by function for the current year.

For the Year Ended 12/31/2013

COMPANY: FLORIDA POWER & LIGHT COMPANY

Witness: Winnie Powers and Terry O. Jones

DOCKET NO.: 130009-EI

Line No.	Description	(A) Actual PTD	(B) Actual January	(C) Actual February	(D) Projection March	(E) Projection April	(F) Projection May	(G) Projection June	(H) Projection July	(I) Projection August	(J) Projection September	(K) Projection October	(L) Projection November	(L) Projection December	(M) 12 month Total	(N) PTD Total
1																
2	<b>Adjustments to Nuclear Generation</b>															
3																
4	<b>JE Number</b>															
5																
6	(a) Document No 103708472	\$3,275	\$0	(\$3,275)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	(\$3,275)	\$0
7	(b) Document No 10413 8359 (A)	(\$15,808)	\$0	\$0	\$0	\$0	\$15,808	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$15,808	\$0
8																
9																
10	<b>Total Adjustments to O&amp;M Costs</b>	(\$12,334)	\$0	(\$3,275)	\$0	\$0	\$15,808	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$12,334	\$0
11	<b>Adjustments to Participants Credits PSL Unit 2</b>															
12	OUC	\$34	\$0	(\$34)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	(\$34)	\$0
13	FMPA	\$50	\$0	(\$50)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	(\$50)	\$0
14	<b>Total Adjustments to Participants Credits PSL Unit 2</b>	\$84	\$0	(\$84)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	(\$84)	\$0
15	<b>Total Adjustment Nuclear O&amp;M Costs Net of Participants</b>	(\$12,250)	\$0	(\$3,359)	\$0	\$0	\$15,808	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$12,250	\$0
16	<b>Jurisdictional Factor (Nuclear - Production - Base)</b>	0.98194011	0.98194011	0.98194011	0.98194011	0.98194011	0.98194011	0.98194011	0.98194011	0.98194011	0.98194011	0.98194011	0.98194011	0.98194011	0.98194011	0.98194011
17	<b>Jurisdictional Recoverable Costs (Nuclear - Production - Base) (Line 15 x Line 16)</b>	(\$12,029)	\$0	(\$3,298)	\$0	\$0	\$15,327	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$12,029	\$0
18																
19	<b>Adjustments to Transmission</b>															
20																
21	<b>JE Number</b>															
22																
23																
24	<b>Total Adjustment Transmission O&amp;M Costs</b>	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
25	<b>Jurisdictional Factor (Transmission)</b>	0.8947242	0.8947242	0.8947242	0.8947242	0.8947242	0.8947242	0.8947242	0.8947242	0.8947242	0.8947242	0.8947242	0.8947242	0.8947242	0.8947242	0.8947242
26	<b>Jurisdictional Recoverable Costs (Transmission) (Line 24 x Line 25)</b>	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
27																
28	<b>Actual Jurisdictional Recoverable O&amp;M Costs Adjustments for the Period (Line 17 + Line 26)</b>	(\$12,029)	\$0	(\$3,298)	\$0	\$0	\$15,327	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$12,029	\$0
29																
30																
31																
32	<b>Notes</b>															
33	(a) Document No 103708472 - This adjustment reflects the beginning balance payroll reclass from recoverable @ 88% to non-recoverable O&M Business Unit JE number 103475276.															
34	<b>Errata Notes:</b>															
35	Original as filed	\$3,298	\$0	(\$3,298)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$3,298	
36	Revised for Errata	(\$15,327)	\$0	(\$3,298)	\$0	\$0	\$15,327	\$0	\$0	\$0	\$0	\$0	\$0	\$0	(\$15,327)	
37	Difference	(\$15,327)	\$0	\$0	\$0	\$0	\$15,327	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	(\$15,327)
38																
39	(A) Document No 104138359 - This adjustment reflects the reclassification of EPU PTN hand held radios extended one year warranty costs from 2012 Recoverable O&M to Non Recoverable O&M, Appendix F															

**St. Lucie and Turkey Point Upstate Project**  
**Construction Costs and Carrying Costs on Construction Cost Balance**  
**Projection Filing: Retail Revenue Requirements Summary**

[Section 5(c)(1.c.)]

Schedule P-1 (Projection)

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide a summary of the projected total retail  
revenue requirement for the subsequent year.

COMPANY: FLORIDA POWER & LIGHT COMPANY

For the Year Ended 12/31/2014

DOCKET NO.: 130009-EI

Witness: Winnie Powers

Line No.	(A) Projected January	(B) Projected February	(C) Projected March	(D) Projected April	(E) Projected May	(F) Projected June	(G) 6 Month Total
	Jurisdictional Dollars						
1	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2	\$243,448	\$222,279	\$201,110	\$179,940	\$156,771	\$137,602	\$1,143,161
3	(\$169)	(\$154)	(\$139)	(\$125)	(\$110)	(\$95)	(\$791)
4	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5	\$0	\$0	\$0	\$0	\$0	\$0	\$0
6	\$243,280	\$222,125	\$200,971	\$179,816	\$158,661	\$137,508	\$1,142,360

\*Totals may not add due to rounding

See Errata Note on Page 2

**St. Lucie and Turkey Point Upgrade Project  
Construction Costs and Carrying Costs on Construction Cost Balance  
Projection Filing: Retail Revenue Requirements Summary**

[Section (5)(c)1.c.]

Schedule P-1 (Projection)

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide a summary of the projected total retail revenue requirement for the subsequent year.

COMPANY: FLORIDA POWER & LIGHT COMPANY

For the Year Ended 12/31/2014

DOCKET NO.: 130009-EI

Witness: Winnie Powers

Line No.	(H) Projected July	(I) Projected August	(J) Projected September	(K) Projected October	(L) Projected November	(M) Projected December	(N) 12 Month Total
Jurisdictional Dollars							
1	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2	\$116,432	\$95,263	\$74,093	\$52,924	\$31,754	\$10,585	\$1,524,201
3	(\$81)	(\$98)	(\$51)	(\$37)	(\$22)	(\$7)	(\$1,055)
4	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5	\$0	\$0	\$0	\$0	\$0	\$0	\$0
6	\$116,351	\$95,197	\$74,042	\$52,887	\$31,732	\$10,577	\$1,523,146

\*Totals may not add due to rounding

Errata Notes:	January	February	March	April	May	June	July	August	September	October	November	December	Total
Line 6, P-1 as filed	\$109,058	\$89,575	\$80,092	\$80,600	\$71,125	\$61,842	\$52,168	\$42,675	\$33,192	\$23,708	\$14,225	\$4,742	\$682,800
Line 6, P-1 as revised for Errata	\$243,280	\$222,125	\$200,971	\$179,816	\$168,661	\$137,506	\$116,351	\$95,197	\$74,042	\$52,887	\$31,732	\$10,577	\$1,523,148
(Over) / Under Recovery Difference	\$134,222	\$122,551	\$110,879	\$99,205	\$87,536	\$75,665	\$64,193	\$52,522	\$40,850	\$29,179	\$17,507	\$5,836	\$840,346

**St. Lucie and Turkey Point Upgrade Project  
Construction Costs and Carrying Costs on Construction Cost Balance  
Projection Filing: Construction Costs**

[Section (5)(c)1.c.]

Schedule P-3 (Projection)

FLORIDA PUBLIC SERVICE COMMISSION  
COMPANY: FLORIDA POWER & LIGHT COMPANY  
DOCKET NO.: 130009-EI

EXPLANATION: Provide the calculation of the projected carrying costs on projected construction balances for the subsequent year.

For the Year Ended 12/31/2014  
Witness: Winnie Powers

Line No.	(A) Beginning of Period	(B) Projected January	(C) Projected February	(D) Projected March (f)	(E) Projected April	(F) Projected May	(G) Projected June	(H) 6 Month Total
Jurisdictional Dollars								
1	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
3		\$0	\$0	\$0	\$0	\$0	\$0	\$0
4	\$28,983,114	\$26,567,855	\$24,152,595	\$21,737,336	\$19,322,076	\$16,906,817	\$14,491,557	\$14,491,557
5		\$2,415,260	\$2,415,260	\$2,415,260	\$2,415,260	\$2,415,260	\$2,415,260	\$14,491,557
6	\$28,983,114	\$26,567,855	\$24,152,595	\$21,737,336	\$19,322,076	\$16,906,817	\$14,491,557	\$14,491,557
7		\$27,775,485	\$25,360,225	\$22,944,966	\$20,529,706	\$18,114,447	\$15,699,187	
8								
a.		\$126,918	\$115,882	\$104,845	\$93,809	\$82,773	\$71,738	\$595,963
b.		\$206,623	\$188,656	\$170,688	\$152,721	\$134,754	\$116,787	\$970,229
c.		\$36,826	\$33,624	\$30,422	\$27,219	\$24,017	\$20,815	\$172,922
9		\$243,449	\$222,279	\$201,110	\$179,940	\$158,771	\$137,602	\$1,143,151

\*Totals may not add due to rounding

See notes on Pg. 2

See Errata Note on Page 2

**St. Lucie and Turkey Point Uprate Project**  
**Construction Costs and Carrying Costs on Construction Cost Balance**  
**Projection Filing: Construction Costs**

[Section (5)(c)1 c.]

Schedule P-3 (Projection)

FLORIDA PUBLIC SERVICE COMMISSION  
 COMPANY: FLORIDA POWER & LIGHT COMPANY  
 DOCKET NO.: 130009-EI

EXPLANATION: Provide the calculation of the projected carrying costs on projected construction balances for the subsequent year.

For the Year Ended 12/31/2014  
 Witness: Winnie Powers

Line No.	(I) Beginning of Period	(J) Projected July	(K) Projected August	(L) Projected September	(M) Projected October	(N) Projected November	(O) Projected December	(P) 12 Month Total	(Q) PTD Total
Jurisdictional Dollars									
1		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
3		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4		\$12,076,298	\$9,661,038	\$7,245,779	\$4,830,519	\$2,415,260	(\$0)	(\$0)	
5		\$2,415,260	\$2,415,260	\$2,415,260	\$2,415,260	\$2,415,260	\$2,415,260	\$28,983,114	
6		\$14,491,557	\$12,076,298	\$9,661,038	\$7,245,779	\$4,830,519	\$2,415,260	(\$0)	\$0
7		\$13,283,927	\$10,868,668	\$8,453,408	\$6,038,149	\$3,622,889	\$1,207,630		
8									
a.		\$60,700	\$49,664	\$38,627	\$27,591	\$16,555	\$5,518	\$794,617	
b.		\$98,820	\$80,852	\$62,885	\$44,918	\$26,951	\$8,984	\$1,293,638	
c.		\$17,612	\$14,410	\$11,208	\$8,006	\$4,803	\$1,601	\$230,563	
8		\$116,432	\$95,263	\$74,093	\$52,924	\$31,754	\$10,585	\$1,524,201	

\*Totals may not add due to rounding

- 10 (a) For carrying charge purposes the monthly equity component reflects an 11% return on equity.
- 11 (b) Requirement for the payment of income taxes is calculated using a Federal Income Tax rate of 35% and a State Income Tax rate of 5.5%, for an effective rate of 38.575%.
- 12 (c) In order to gross up the equity component for taxes a monthly rate of 0.007439034 (Equity) and 0.001325847 (Debt), results in the annual pre-tax rate of 11.04%.
- 13 (d) Line 4 (Column A) - Unamortized CWIP Base Eligible for Return consists of the total under recovered balance beginning in 2014. This amount will be amortized
- 14 ratably over 12 months (Line 5) and a carrying charge will be calculated on the unrecovered balance.

Line 5, amortized over a 12 month period, includes:

2012 EPU Carrying Costs (T-3, Line 13)	\$5,938,823	\$11,224,660	2013 AE-3 Line 4 Column (O)
2012 Carrying Costs on DTA/DTL (T-3A, Line 12)	(\$233,218)		
2012 Base Rate Revenue Requirements (Appendix C, Line 12)	\$5,519,255	\$17,758,454	2013 AE-1 Note (d)
2013 EPU Carrying Costs (Schedule AE-3, Line 10)	\$4,918,818		
2013 Carrying Costs on DTA/DTL (Schedule AE-3A, Line 10)	(\$5,988)		
2013 Base Rate Revenue Requirements (Appendix C, Line 10)	\$12,845,624		
Total Under recovery beginning in 2012	\$28,983,114	\$2,415,260	Monthly Amortization

Page 2 of 2

Errata Notes:	January	February	March	April	May	June	July	August	September	October	November	December	Total
Line 9, P-3 as filed	\$109,226	\$99,728	\$90,230	\$80,732	\$71,234	\$61,736	\$52,238	\$42,741	\$33,243	\$23,745	\$14,247	\$4,748	\$683,849
Line 9, P-3 as revised for Errata	\$243,449	\$222,279	\$201,110	\$179,940	\$158,771	\$137,602	\$116,432	\$95,263	\$74,083	\$52,924	\$31,754	\$10,585	\$1,524,201
(Over) / Under Recovery Difference	\$134,223	\$122,551	\$110,880	\$99,208	\$87,537	\$75,865	\$64,194	\$52,522	\$40,850	\$29,179	\$17,507	\$5,836	\$840,352

**SL Lucie and Turkey Point Uprate Project**  
**Construction Costs and Carrying Costs on Construction Costs**  
 Projection Filing: Recoverable O&M Monthly Expenditures

[Section (5)(c)1 b]  
 [Section (8)(e)]

Schedule P-4 (Projection)

FLORIDA PUBLIC SERVICE COMMISSION  
 COMPANY: FLORIDA POWER & LIGHT COMPANY  
 DOCKET NO.: 130009-EI

EXPLANATION: Provide the CCRC Recoverable O&M projected monthly expenditures by function for the current year

For the Year Ended 12/31/2014

Witness: Winnie Powers and Terry O. Jones

Line No.	Description	(A) Beginning of Period	(B) Projected January	(C) Projected February	(D) Projected March	(E) Projected April	(F) Projected May	(G) Projected June	(H) Projected July	(I) Projected August	(J) Projected September	(K) Projected October	(L) Projected November	(M) Projected December	(N) 12 Month Total
1	Legal														
2	Accounting														
3	Corporate Communication														
4	Corporate Services														
5	IT & Telecom														
6	Regulatory														
7	Human Resources														
8	Public Policy														
9	Community Relations														
10	Corporate Communications														
11	Subtotal A&G		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
12	Energy Delivery Florida														
13															
14	Jurisdictional Factor (A&G)														
15	Jurisdictional Factor (Distribution)														
16	Jurisdictional Recoverable Costs (A&G) (Line 11 x Line 14)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
17	Jurisdictional Recoverable Costs (Distribution) (Line 12 x Line 15)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
18															
19	Nuclear Generation		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
20	Participant Credits PSL Unit 2 (a)														
21	OUC		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
22	FMFA		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
23	Total Participant Credits PSL Unit 2		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
24	Total Nuclear O&M Costs Net of Participants		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
25	Jurisdictional Factor (Nuclear - Production - Base)		0.98194011	0.98194011	0.98194011	0.98194011	0.98194011	0.98194011	0.98194011	0.98194011	0.98194011	0.98194011	0.98194011	0.98194011	0.98194011
26	Jurisdictional Recoverable Costs (Nuclear - Production - Base) (Line 24 x Line 25)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
27															
28	Transmission														\$0
29	Jurisdictional Factor (Transmission)		0.8947242	0.8947242	0.8947242	0.8947242	0.8947242	0.8947242	0.8947242	0.8947242	0.8947242	0.8947242	0.8947242	0.8947242	0.8947242
30	Jurisdictional Recoverable Costs (Transmission) (Line 28 x Line 29)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
31															
32	Total Jurisdictional Recoverable O&M Costs		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
33															
34	Interest Provision (Page 2 Line 17)		(\$169)	(\$154)	(\$139)	(\$125)	(\$110)	(\$95)	(\$81)	(\$66)	(\$51)	(\$37)	(\$22)	(\$7)	(\$1,055)
35															
36	O&M Costs for the Period Including Interest		(\$169)	(\$154)	(\$139)	(\$125)	(\$110)	(\$95)	(\$81)	(\$66)	(\$51)	(\$37)	(\$22)	(\$7)	(\$1,055)

\*Totals may not add due to rounding

See notes on Pg. 2



St. Lucie and Turkey Point Upgrade Project  
Construction Costs and Carrying Costs on Construction Costs  
Projection Filing: Recoverable O&M Monthly Expenditures

[Section (5)(c)1.b.]  
[Section (8)(a)]

Schedule P-4 (Projection)

FLORIDA PUBLIC SERVICE COMMISSION  
COMPANY: FLORIDA POWER & LIGHT COMPANY  
DOCKET NO.: 130008-EI

EXPLANATION: Provide the CCRC Recoverable O&M projected monthly expenditures by function for the current year.

For the Year Ended 12/31/2014

Witness: Winnie Powers and Terry O. Jones

Line No.	Description	(A) Beginning of Period	(B) Projected January	(C) Projected February	(D) Projected March	(E) Projected April	(F) Projected May	(G) Projected June	(H) Projected July	(I) Projected August	(J) Projected September	(K) Projected October	(L) Projected November	(M) Projected December	(N) 12 Month Total
1	Total O&M Costs (Line 19 + Line 26, Page 1)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2															
3	Total Jurisdictional Recoverable O&M Costs (Page 1, Line 32)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4															
5	Prior Period Unrecovered O&M Balance Eligible for Interest (b)	(\$2,813,909)	(\$2,579,417)	(\$2,344,924)	(\$2,110,432)	(\$1,875,939)	(\$1,641,447)	(\$1,406,954)	(\$1,172,462)	(\$937,970)	(\$703,477)	(\$468,985)	(\$234,492)	(\$0)	(\$0)
6															
7	Prior Period O&M Costs Recovered (b) (c)	(\$2,813,909)	(\$234,492)	(\$234,492)	(\$234,492)	(\$234,492)	(\$234,492)	(\$234,492)	(\$234,492)	(\$234,492)	(\$234,492)	(\$234,492)	(\$234,492)	(\$234,492)	(\$234,492)
8															
9	Prior Month (over)/under Recovery	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
10															
11	Balance Eligible for Interest (b)	(\$2,813,909)	(\$2,579,417)	(\$2,344,924)	(\$2,110,432)	(\$1,875,939)	(\$1,641,447)	(\$1,406,954)	(\$1,172,462)	(\$937,970)	(\$703,477)	(\$468,985)	(\$234,492)	(\$0)	(\$0)
12															
13	Average Unamortized Balance		(\$2,096,683)	(\$2,402,170)	(\$2,227,678)	(\$1,993,186)	(\$1,758,693)	(\$1,524,201)	(\$1,289,708)	(\$1,055,216)	(\$820,723)	(\$586,231)	(\$351,739)	(\$117,246)	
14															
15	AA Financial 30 Day rate (d)		0.00625%	0.00625%	0.00625%	0.00625%	0.00625%	0.00625%	0.00625%	0.00625%	0.00625%	0.00625%	0.00625%	0.00625%	0.00625%
16															
17	Interest Provision (Line 13 x Line 15) (b)		(\$169)	(\$154)	(\$139)	(\$125)	(\$110)	(\$95)	(\$81)	(\$66)	(\$51)	(\$37)	(\$22)	(\$7)	(\$1,055)
18															
19	Total O&M Costs and Interest (Line 3 + Line 17)		(\$169)	(\$154)	(\$139)	(\$125)	(\$110)	(\$95)	(\$81)	(\$66)	(\$51)	(\$37)	(\$22)	(\$7)	(\$1,055)
20															
21	*Totals may not add due to rounding														
22															
23															
24	(a) Adjusted for participant ownership rates of 8.08951% for OUC & 8.606% for FMPA for St. Lucie Unit 2.														
25	(b) Supplemental: Total 2014 Recoverable O&M Revenue Requirements Including Interest.														
26			January	February	March	April	May	June	July	August	September	October	November	December	Total
27	2012 Recoverable O&M (T-4, Line 46)		\$630,329	\$77,169	\$151,640	\$766,503	(\$194,781)	(\$3,016,443)	(\$2,676,922)	\$732,497	\$86,999	(\$1,853,776)	(\$2,729,833)	\$683,683	(\$7,347,934)
28	2013 Recoverable O&M (AE-4, Pg. 1 Line 42)		(\$1,186,520)	(\$1,907,727)	\$2,579,723	\$1,162,876	\$1,211,779	\$983,167	\$737,772	\$737,828	\$1,419	\$1,438	\$1,429	\$1,421	\$4,534,025
29	2014 Recoverable O&M (P-4, Pg. 1 Line 38)		(\$169)	(\$154)	(\$139)	(\$125)	(\$110)	(\$95)	(\$81)	(\$66)	(\$51)	(\$37)	(\$22)	(\$7)	(\$1,055)
30	Total to be Recovered		(\$556,359)	(\$1,530,712)	\$2,731,224	\$1,929,254	\$926,289	(\$2,036,351)	(\$1,941,230)	\$1,470,259	\$88,397	(\$1,852,374)	(\$2,724,426)	\$685,097	(\$2,814,964)
31															
32															
33	(c) Line 7, Pg. 2 - Prior Period O&M Costs Recovered consists of the total over recovered balance beginning in 2014. This amount will be amortized ratably over 12 months (Line 7) and interest will be calculated on the unrecovered balance.														
34															
35	2012 Over Recovery of O&M Costs (T-4, Line 47)		(\$7,347,934)												
36	2013 Under Recovery of O&M Costs Including Interest (AE-4, Line 23 Pg. 2)		\$4,534,025												
37			(\$2,813,909)												
38															
39	(d) Over/under recoveries of recoverable O&M incur interest at the AA Financial 30-day rate posted on the Federal Reserve website.														
40															
41	Errata Note:		January	February	March	April	May	June	July	August	September	October	November	December	Total
42															
43	Line 19, page 2, P-4, as filed		(\$168)	(\$153)	(\$138)	(\$124)	(\$109)	(\$95)	(\$80)	(\$66)	(\$51)	(\$36)	(\$22)	(\$7)	(\$1,049)
44	Line 19, page 2, P-4, as revised for errata		(\$169)	(\$154)	(\$139)	(\$125)	(\$110)	(\$95)	(\$81)	(\$66)	(\$51)	(\$37)	(\$22)	(\$7)	(\$1,055)
45	(Over) / Under Recovery Difference		(\$1)	(\$1)	(\$1)	(\$1)	(\$1)	(\$1)	(\$1)	(\$1)	(\$1)	(\$1)	(\$1)	(\$1)	(\$6)