

Eric Fryson

From: REGDEPT REGDEPT <regdept@tecoenergy.com>
Sent: Monday, July 22, 2013 10:52 AM
To: Filings@psc.state.fl.us
Cc: Floyd, Kandi M.; Brown, Paula K.; Curt Mouring
Subject: June 2013 PGS PGA filing - Docket No. 130003-GU
Attachments: Peoples Gas System PGA June 2013 Final_bates.pdf

Electronic filing

a. Person responsible for this electronic filing:

Kandi M. Floyd
Peoples Gas System
P.O. Box 111
Tampa, FL 33601
813 228-4668
kmfloyd@tecoenergy.com

b. Docket No. 130003-GU
In re: Purchased Gas Adjustment (PGA) Clause

c. Peoples Gas System

d. Total of 22 pages.

e. The document attached for electronic filing is a cover letter and Peoples Monthly PGA filing.

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July 22, 2013

VIA E-Filing

Ms. Ann Cole, Commission Clerk
Division of Records & Reporting
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, FL 32399-0850

Re: Docket No. 130003-GU-- Purchased Gas Adjustment (PGA) Clause

Dear Ms. Cole:

Enclosed is Peoples Gas System's purchased gas adjustment filing for the month of June 2013 consisting of Schedules A-1, A-1 Supporting Detail, A-2, A-3, A-4, A-5, and A-6.

Thank you for your assistance in this matter. If you have any questions, please contact me at (813) 228-4668. My fax number is 813-314-4267.

Sincerely,

A handwritten signature in black ink, appearing to read "Kandi Floyd".

Kandi Floyd
Manager State Regulatory

Enclosures

cc: Ms. Paula Brown

COMPANY: PEOPLES GAS SYSTEM		COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR								SCHEDULE A-1 Page 1 of 3	
Combined For All Rate Classes		FOR THE PERIOD OF: JANUARY 13 through DECEMBER 13									
		CURRENT MONTH: June 13				PERIOD TO DATE					
		ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE		ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE			
				AMOUNT	%			AMOUNT	%		
COST OF GAS PURCHASED											
1	COMMODITY (Pipeline)	\$65,882	\$48,551	(\$17,331)	(36.70)	\$366,840	\$323,341	(\$43,499)	(13.45)		
2	NO NOTICE SERVICE	\$25,091	\$26,091	\$1	0.00	\$181,332	\$181,334	\$2	0.00		
3	SWING SERVICE	\$4,600	\$0	(\$4,600)	0.00	\$24,900	\$0	(\$24,900)	0.00		
4	COMMODITY (Other)	\$8,880,249	\$2,633,094	(\$6,247,155)	(237.26)	\$57,968,655	\$27,913,140	(\$30,055,515)	(107.68)		
5	DEMAND	\$3,125,758	\$2,820,065	(\$305,692)	(10.84)	\$23,965,687	\$21,314,063	(\$2,651,624)	(12.44)		
6	OTHER	\$265,381	\$248,960	(\$18,431)	(7.46)	\$1,453,828	\$1,137,819	(\$316,009)	(27.77)		
LESS END-USE CONTRACT:											
7	COMMODITY (Pipeline)	\$0	\$0	\$0	0.00	\$0	\$0	\$0	0.00		
8	DEMAND	\$0	\$0	\$0	0.00	\$0	\$0	\$0	0.00		
9	OTHER	\$289,047	\$388,362	\$79,315	21.53	\$2,029,505	\$2,056,721	\$27,216	1.32		
10											
11	TOTAL C((1+2+3+4+5+6)-(7+8+9+10))	\$12,077,815	\$5,405,390	(\$6,672,425)	(123.44)	\$81,931,737	\$48,812,965	(\$33,118,771)	(67.85)		
12	NET UNBILLED	(\$413,354)	\$0	\$413,354	0.00	(\$1,184,231)	\$0	\$1,184,231	0.00		
13	COMPANY USE	(\$920)	\$0	\$920	0.00	(\$5,138)	\$0	\$5,138	0.00		
14	TOTAL THERM SALES (11)	\$12,514,613	\$5,405,390	(\$7,109,223)	(131.52)	\$88,489,406	\$48,812,966	(\$39,676,440)	(81.28)		
THERMS PURCHASED											
15	COMMODITY (Pipeline)	22,856,820	17,279,807	(5,577,013)	(32.27)	129,281,570	119,705,944	(9,575,626)	(8.00)		
16	NO NOTICE SERVICE	6,460,000	8,450,000	1,990,000	0.00	46,615,000	46,615,000	0	0.00		
17	SWING SERVICE	0	0	0	0.00	0	0	0	0.00		
18	COMMODITY (Other)	22,056,686	7,046,200	(15,010,486)	(213.03)	151,345,581	63,638,184	(87,707,397)	(137.82)		
19	DEMAND	58,847,630	52,103,820	(6,743,810)	(12.94)	475,184,670	424,806,835	(50,377,835)	(11.86)		
20	OTHER	0	0	0	0.00	0	0	0	0.00		
LESS END-USE CONTRACT:											
21	COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00		
22	DEMAND	0	0	0	0.00	0	0	0	0.00		
23	OTHER	0	0	0	0.00	0	0	0	0.00		
24	TOTAL PURCHASES (17+18-23)	22,056,686	7,046,200	(15,010,486)	(213.03)	151,345,581	63,638,184	(87,707,397)	(137.82)		
25	NET UNBILLED	(489,284)	0	489,284	0.00	(1,615,736)	0	1,615,736	0.00		
26	COMPANY USE	9,368	0	(9,368)	0.00	82,048	0	(82,048)	0.00		
27	TOTAL THERM SALES (24)	24,406,142	7,046,200	(17,359,942)	(246.37)	162,007,435	63,638,184	(98,369,251)	(154.58)		
CENTS PER THERM											
28	COMMODITY (Pipeline)	(1/15)	0.00288	0.00281	(0.00007)	(2.59)	0.00284	0.00270	(0.00014)	(5.05)	
29	NO NOTICE SERVICE	(2/16)	0.00389	0.00389	0.00000	0.00	0.00389	0.00389	0.00000	0.00	
30	SWING SERVICE	(3/17)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00	
31	COMMODITY (Other)	(4/18)	0.40261	0.37369	(0.02892)	(7.74)	0.38302	0.43862	0.05560	12.68	
32	DEMAND	(5/19)	0.05312	0.05412	0.00101	1.86	0.05043	0.05017	(0.00026)	(0.52)	
33	OTHER	(6/20)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00	
LESS END-USE CONTRACT:											
34	COMMODITY (Pipeline)	(7/21)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00	
35	DEMAND	(8/22)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00	
36	OTHER	(9/23)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00	
37	TOTAL COST	(11/24)	0.54758	0.76714	0.21956	28.52	0.54138	0.76704	0.22566	29.42	
38	NET UNBILLED	(12/25)	0.84481	0.00000	(0.84481)	0.00	0.73294	0.00000	(0.73294)	0.00	
39	COMPANY USE	(13/26)	(0.09823)	0.00000	0.09823	0.00	(0.06262)	0.00000	0.06262	0.00	
40	TOTAL THERM SALES	(11/27)	0.49487	0.76714	0.27227	35.49	0.50573	0.76704	0.26131	34.07	
41	TRUE-UP	(E-4)	0.01725	0.01725	0.00000	0.00	0.01725	0.01725	0.00000	0.00	
42	TOTAL COST OF GAS	(40+41)	0.51212	0.78439	0.27227	34.71	0.52298	0.78429	0.26131	33.32	
43	REVENUE TAX FACTOR		1.00503	1.00503	0.00000	0.00	1.00503	1.00503	0.00000	0.00	
44	PGA FACTOR ADJUSTED FOR TAXES	(42x43)	0.51469	0.78833	0.27363	34.71	0.52561	0.78823	0.26263	33.32	
45	PGA FACTOR ROUNDED TO NEAREST .001		51.469	78.833	27.36400	34.71	52.561	78.823	26.26200	33.32	

PEOPLES GAS SYSTEM
 DOCKET NO. 130003-GU
 MONTHLY PGA
 FILED: JULY 22, 2013

	CURRENT MONTH: June 13				PERIOD TO DATE				
	ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE		ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE		
			AMOUNT	%			AMOUNT	%	
COST OF GAS PURCHASED									
1 COMMODITY (Pipeline)	\$35,287	\$24,383	(\$10,904)	(44.72)	\$216,687	\$174,070	(\$42,617)	(24.48)	
2 NO NOTICE SERVICE	\$13,055	\$13,055	\$0	0.00	\$101,493	\$101,493	\$0	0.00	
3 SWING SERVICE	\$2,410	\$0	(\$2,410)	0.00	\$14,657	\$0	(\$14,657)	0.00	
4 COMMODITY (Other)	\$4,756,261	\$1,322,340	(\$3,433,921)	(259.69)	\$34,341,320	\$15,386,082	(\$18,955,238)	(123.20)	
5 DEMAND	\$1,626,332	\$1,467,280	(\$159,052)	(10.84)	\$13,378,117	\$11,899,546	(\$1,478,471)	(12.42)	
6 OTHER	\$142,138	\$124,018	(\$18,120)	(14.61)	\$858,594	\$611,240	(\$247,354)	(40.47)	
LESS END-USE CONTRACT:									
7 COMMODITY (Pipeline)	\$0	\$0	\$0	0.00	\$0	\$0	\$0	0.00	
8 DEMAND	\$0	\$0	\$0	0.00	\$0	\$0	\$0	0.00	
9 OTHER	\$150,391	\$191,659	\$41,268	0.00	\$1,128,387	\$1,135,328	\$6,941	0.00	
10									
11 TOTAL C(1+2+3+4+5+6)-(7+8+9+10)	\$6,425,092	\$2,759,417	(\$3,665,675)	(132.84)	\$47,782,481	\$27,037,203	(\$20,745,278)	(76.73)	
12 NET UNBILLED	(\$266,566)	\$0	\$266,566	0.00	(\$797,970)	\$0	\$797,970	0.00	
13 COMPANY USE	\$0	\$0	\$0	0.00	\$0	\$0	\$0	0.00	
14 TOTAL THERM SALES (11)	\$2,717,058	\$2,759,417	\$42,359	1.54	\$29,864,854	\$27,037,203	(\$2,827,651)	(10.46)	
THERMS PURCHASED									
15 COMMODITY (Pipeline)	12,242,113	8,677,919	(3,564,194)	(41.07)	76,459,814	64,854,233	(11,605,581)	(17.89)	
16 NO NOTICE SERVICE	3,355,935	3,355,935	0	0.00	26,090,480	26,090,480	0	0.00	
17 SWING SERVICE	0	0	0	0.00	0	0	0	0.00	
18 COMMODITY (Other)	11,813,561	3,538,602	(8,274,959)	(233.85)	89,832,323	34,872,712	(54,959,611)	(157.60)	
19 DEMAND	30,618,422	27,109,618	(3,508,804)	(12.94)	265,765,205	237,467,146	(28,298,059)	(11.92)	
20 OTHER	0	0	0	0.00	0	0	0	0.00	
LESS END-USE CONTRACT:									
21 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00	
22 DEMAND	0	0	0	0.00	0	0	0	0.00	
23 OTHER	0	0	0	0.00	0	0	0	0.00	
24 TOTAL PURCHASES (17+18-23)	11,813,561	3,538,602	(8,274,959)	(233.85)	89,832,323	34,872,712	(54,959,611)	(157.60)	
25 NET UNBILLED	(334,441)	0	334,441	0.00	(1,037,471)	0	1,037,471	0.00	
26 COMPANY USE	0	0	0	0.00	0	0	0	0.00	
27 TOTAL THERM SALES (24)	3,743,333	3,538,602	(204,731)	(5.79)	38,659,681	34,872,712	(3,786,969)	(10.86)	
CENTS PERTHERM									
28 COMMODITY (Pipeline) (1/15)	0.00288	0.00281	(0.00007)	(2.59)	0.00283	0.00268	(0.00015)	(5.59)	
29 NO NOTICE SERVICE (2/16)	0.00389	0.00389	0.00000	0.00	0.00389	0.00389	0.00000	0.00	
30 SWING SERVICE (3/17)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00	
31 COMMODITY (Other) (4/18)	0.40261	0.37369	(0.02892)	(7.74)	0.38228	0.44121	0.05892	13.36	
32 DEMAND (5/19)	0.06312	0.05412	(0.00900)	(1.86)	0.05034	0.05011	(0.00023)	(0.45)	
33 OTHER (6/20)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00	
LESS END-USE CONTRACT:									
34 COMMODITY (Pipeline) (7/21)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00	
35 DEMAND (8/22)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00	
36 OTHER (9/23)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00	
37 TOTAL COST (11/24)	0.64387	0.77980	0.23593	30.26	0.53191	0.77531	0.24340	31.39	
38 NET UNBILLED (12/25)	0.79705	0.00000	(0.79705)	0.00	0.76915	0.00000	(0.76915)	0.00	
39 COMPANY USE (13/26)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00	
40 TOTAL THERM SALES (11/27)	1.71641	0.77980	(0.93660)	(120.11)	1.23598	0.77531	(0.46067)	(59.42)	
41 TRUE-UP (E-4)	0.01725	0.01725	0.00000	0.00	0.01725	0.01725	0.00000	0.00	
42 TOTAL COST OF GAS (40+41)	1.73366	0.79705	(0.93660)	(117.51)	1.25323	0.79256	(0.46067)	(58.12)	
43 REVENUE TAX FACTOR	1.00503	1.00503	0.00000	0.00	1.00503	1.00503	0.00000	0.00	
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)	1.74238	0.80106	(0.94132)	(117.51)	1.25953	0.79655	(0.46298)	(58.12)	
45 PGA FACTOR ROUNDED TO NEAREST .001	174.238	80.106	(94.13161)	(117.51)	125.953	79.655	(46.29831)	(58.12)	

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PEOPLES GAS SYSTEM
 DOCKET NO. 130003-GU
 MONTHLY PGA
 FILED: JULY 22, 2013

COMPANY: PEOPLES GAS SYSTEM		COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE								SCHEDULE A-1	
For Commercial Customers		OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR								Page 3 of 3	
FOR THE PERIOD OF:		JANUARY 13				through				DECEMBER 13	
		CURRENT MONTH: June 13				PERIOD TO DATE					
		ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE		ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE			
				AMOUNT	%			AMOUNT	%		
COST OF GAS PURCHASED											
1	COMMODITY (Pipeline)	\$30,596	\$24,169	(\$6,427)	(26.59)	\$150,155	\$149,272	(\$883)	(0.59)		
2	NO NOTICE SERVICE	\$12,036	\$12,036	\$0	0.00	\$79,841	\$79,841	\$0	0.00		
3	SWING SERVICE	\$2,090	\$0	(\$2,090)	0.00	\$10,243	\$0	(\$10,243)	0.00		
4	COMMODITY (Other)	\$4,123,988	\$1,310,764	(\$2,813,234)	(214.63)	\$23,627,335	\$12,527,058	(\$11,100,277)	(88.61)		
5	DEMAND	\$1,499,426	\$1,352,786	(\$146,640)	(10.84)	\$10,587,570	\$9,414,407	(\$1,173,163)	(12.46)		
6	OTHER	\$123,243	\$122,932	(\$311)	(0.25)	\$595,234	\$626,579	(\$68,655)	(13.04)		
LESS END-USE CONTRACT:											
7	COMMODITY (Pipeline)	\$0	\$0	\$0	0.00	\$0	\$0	\$0	0.00		
8	DEMAND	\$0	\$0	\$0	0.00	\$0	\$0	\$0	0.00		
9	OTHER	\$138,656	\$176,703	\$38,047	0.00	\$901,120	\$921,393	\$20,273	0.00		
10											
11	TOTAL C((1+2+3+4+5+6)-(7+8+9+10))	\$5,652,723	\$2,645,974	(\$3,006,749)	(113.63)	\$34,149,258	\$21,775,764	(\$12,373,494)	(56.82)		
12	NET UNBILLED	(\$146,788)	\$0	\$146,788	0.00	(\$386,261)	\$0	\$386,261	0.00		
13	COMPANY USE	(\$920)	\$0	\$920	0.00	(\$5,138)	\$0	\$5,138	0.00		
14	TOTAL THERM SALES (11)	\$9,797,555	\$2,645,974	(\$7,151,581)	(270.28)	\$58,624,552	\$21,775,764	(\$36,848,788)	(169.22)		
THERMS PURCHASED											
15	COMMODITY (Pipeline)	10,614,707	8,601,888	(2,012,819)	(23.40)	52,821,766	64,851,711	2,029,955	3.70		
16	NO NOTICE SERVICE	3,094,065	3,094,065	0	0.00	20,524,521	20,524,521	0	0.00		
17	SWING SERVICE	0	0	0	0.00	0	0	0	0.00		
18	COMMODITY (Other)	10,243,125	3,507,598	(6,735,527)	(192.03)	61,513,258	28,765,472	(32,747,786)	(113.84)		
19	DEMAND	28,229,208	24,994,202	(3,235,006)	(12.94)	209,419,465	187,339,689	(22,079,776)	(11.79)		
20	OTHER	0	0	0	0.00	0	0	0	0.00		
LESS END-USE CONTRACT:											
21	COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00		
22	DEMAND	0	0	0	0.00	0	0	0	0.00		
23	OTHER	0	0	0	0.00	0	0	0	0.00		
24	TOTAL PURCHASES (17+18-23)	10,243,125	3,507,598	(6,735,527)	(192.03)	61,513,258	28,765,472	(32,747,786)	(113.84)		
25	NET UNBILLED	(164,843)	0	164,843	0.00	(578,265)	0	578,265	0.00		
26	COMPANY USE	9,368	0	(9,368)	0.00	82,048	0	(82,048)	0.00		
27	TOTAL THERM SALES (24)	20,662,808	3,507,598	(17,155,210)	(489.09)	123,347,764	28,765,472	(94,582,282)	(328.80)		
CENTS PER THERM											
28	COMMODITY (Pipeline)	(1/15)	0.00288	0.00281	(0.00007)	(2.59)	0.00284	0.00272	(0.00012)	(4.46)	
29	NO NOTICE SERVICE	(2/16)	0.00389	0.00389	0.00000	0.00	0.00389	0.00389	0.00000	0.00	
30	SWING SERVICE	(3/17)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00	
31	COMMODITY (Other)	(4/18)	0.40261	0.37369	(0.02892)	(7.74)	0.38410	0.43549	0.05139	11.80	
32	DEMAND	(5/19)	0.05312	0.06412	0.00101	1.86	0.05056	0.05025	(0.00030)	(0.60)	
33	OTHER	(6/20)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00	
LESS END-USE CONTRACT:											
34	COMMODITY (Pipeline)	(7/21)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00	
35	DEMAND	(8/22)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00	
36	OTHER	(9/23)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00	
37	TOTAL COST	(11/24)	0.55186	0.75436	0.20251	28.85	0.55515	0.75701	0.20186	28.67	
38	NET UNBILLED	(12/25)	0.94798	0.00000	(0.94798)	0.00	0.66797	0.00000	(0.66797)	0.00	
39	COMPANY USE	(13/26)	(0.09823)	0.00000	0.09823	0.00	0.00000	0.00000	0.00000	0.00	
40	TOTAL THERM SALES	(11/27)	0.27357	0.75436	0.48080	63.74	0.27685	0.75701	0.48016	63.43	
41	TRUE-UP	(E-4)	0.01725	0.01725	0.00000	0.00	0.01725	0.01725	0.00000	0.00	
42	TOTAL COST OF GAS	(40+41)	0.29082	0.77161	0.48080	62.31	0.29410	0.77426	0.48016	62.01	
43	REVENUE TAX FACTOR		1.00503	1.00503	0.00000	0.00	1.00503	1.00503	0.00000	0.00	
44	PGA FACTOR ADJUSTED FOR TAXES	(42x43)	0.29228	0.77649	0.48320	62.31	0.29558	0.77816	0.48257	62.01	
45	PGA FACTOR ROUNDED TO NEAREST .001		29.228	77.649	48.32034	62.31	29.558	77.816	48.25722	62.01	

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PEOPLES GAS SYSTEM
DOCKET NO. 130003-GU
MONTHLY PGA
FILED: JULY 22, 2013

FOR THE PERIOD OF: JANUARY 13 through DECEMBER 13

CURRENT MONTH: June 2013

COMMODITY (Pipeline)	THERMS-Line 15	INVOICE AMOUNT-Line 1	COST PER THERM-Line 28
1 Commodity Pipeline (FGT)	13,993,750	\$27,283.94	\$0.00195
2 Commodity Pipeline (SNG)	2,524,190	\$16,872.60	\$0.00668
3 Commodity Pipeline (Gulfstream)	6,226,760	\$13,487.65	\$0.00217
4 Commodity Pipeline (FGT) - May'13 Accrual Adj.	110	\$0.33	\$0.00300
5 Commodity Pipeline (SNG) - May'13 Accrual Adj.	(8,260)	(\$55.99)	\$0.00678
6 Commodity Pipeline (Gulfstream) Penalty - May'13 Accrual Adj.	120,270	\$8,293.82	\$0.06896
7 TOTAL COMMODITY (Pipeline)	22,856,820	\$65,882.35	\$0.00288
SWING SERVICE	THERMS-Line 17	INVOICE AMOUNT-Line 3	COST PER THERM-Line 30
8 Swing Service-Demand-3rd Party Suppliers	0	\$4,500.00	\$0.00000
9 TOTAL SWING SERVICE	0	\$4,500.00	\$0.00000
COMMODITY OTHER	THERMS-Line 18	INVOICE AMOUNT-Line 4	COST PER THERM-Line 31
10 Purchases from 3rd Party Suppliers	29,762,850	\$11,867,327.40	\$0.39873
11	17,616	\$19,174.78	\$1.08851
12	0	\$48.40	\$0.00000
13	9,717	\$6,304.65	\$0.64883
14	(2,008)	(\$694.43)	\$0.34583
15	5,537	\$2,225.67	\$0.40200
16	1,223	\$658.01	\$0.53803
17 Bookouts - May'13 Accrual Adj	314,340	\$132,692.34	\$0.42213
18 Purchases-3rd Party Suppliers-May'13 Accrual Adj.	0	\$345.33	\$0.00000
19 Cashouts-Peoples' Transportation Customers	79,961	\$24,992.13	\$0.31255
20 NCTS Program Cashouts	1,265,081	\$508,562.59	\$0.40200
21 Commodity Other (SNG)	(60,950)	(\$23,100.05)	\$0.37900
22 Commodity Other (SNG) - May'13 Accrual Adj.	(8,260)	(\$3,363.32)	\$0.40718
23 Commodity Other (Gulfstream)	(82,250)	(\$35,462.99)	\$0.43116
24 Commodity Other (Gulfstream) - May'13 Accrual Adj.	(123,050)	(\$40,317.72)	\$0.32765
25 Imbalance Cashout (FGT)	(8,228,880)	(\$3,167,737.57)	\$0.38495
26 Imbalance Cashout (FGT)-May'13 Accrual Adj.	1,716,400	\$689,477.88	\$0.40170
27	(2,150,830)	(\$911,902.45)	\$0.42398
28	(459,810)	(\$188,981.91)	\$0.41100
29 TOTAL COMMODITY (Other)	22,056,686	\$8,880,248.74	\$0.40261
DEMAND	THERMS-Line 19	INVOICE AMOUNT-Line 5	COST PER THERM-Line 32
30 Demand (FGT)	73,049,400	\$3,866,482.99	\$0.05293
31 Demand (SNG)	3,996,000	\$170,096.40	\$0.04257
32 Demand (Gulfstream)	10,800,000	\$601,995.00	\$0.05574
33 Temporary Relinquishment Credit - (FGT)	(41,447,170)	(\$2,180,616.30)	\$0.05261
34 Temporary Acquisition	12,224,400	\$636,300.16	\$0.05205
35	225,000	\$31,500.00	\$0.14000
36 TOTAL DEMAND	58,847,630	\$3,125,758.25	\$0.05312
OTHER	THERMS-Line 20	INVOICE AMOUNT-Line 6	COST PER THERM-Line 33
37 Administrative Costs	0	\$108,333.14	\$0.00000
38 Transportation Trailer Charges	0	\$84,975.00	\$0.00000
39 Odorant	0	\$72,073.28	\$0.00000
40 TOTAL OTHER	0	\$265,381.42	\$0.00000

4

COMPANY: PEOPLES GAS SYSTEM

SCHEDULE A-2

FOR THE PERIOD OF:

January-13 Through December-13

Page 1 of 1

	CURRENT MONTH: June 13		PERIOD TO DATE						
	ACTUAL	ESTIMATE	DIFFERENCE		ACTUAL	ESTIMATE	DIFFERENCE		
			AMOUNT	%			AMOUNT	%	
TRUE-UP CALCULATION									
1 PURCHASED GAS COST (A-1, LINES 4-13)	\$8,881,189	2,633,094	(\$6,248,075)	(\$2.37290)	\$57,973,783	\$27,913,140	(\$30,060,653)	(\$1.07694)	
2 TRANSPORTATION COST (A-1, LINES 1+2+3+5+6-7-8-9)	3,197,566	2,772,298	(425,270)	(0.15340)	\$23,963,082	\$20,899,826	(3,063,256)	(0.14657)	
3 TOTAL	12,078,735	5,405,390	(6,673,345)	(1.23457)	\$81,936,875	\$48,812,966	(33,123,909)	(0.67859)	
4 FUEL REVENUES (NET OF REVENUE TAX)	12,514,613	5,405,390	(7,109,223)	(1.31521)	\$88,489,406	\$48,812,966	(39,676,440)	(0.81283)	
5 TRUE-UP REFUND/(COLLECTION)	(181,809)	(181,809)	0	0.00000	(\$1,090,854)	(\$1,090,854)	0	0.00000	
6 FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	12,332,804	5,223,581	(7,109,223)	(1.36099)	\$87,398,552	\$47,722,112	(39,676,440)	(0.83141)	
7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	254,069	(181,809)	(435,878)	2.39745	\$5,461,677	(\$1,090,854)	(6,552,531)	6.00679	
8 INTEREST PROVISION-THIS PERIOD (21)	249	(26)	(275)	10.67045	\$717	(\$26)	(743)	28.83793	
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST	4,379,350	2,713,565	(1,665,785)	(0.61387)	(\$1,773,809)	\$2,713,565	4,487,374	1.65368	
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	181,809	181,809	0	0.00000	\$1,090,854	\$1,090,854	0	0.00000	
10a OVER EARNINGS REFUND	1	0	(1)	0.00000	\$9	\$0	(\$9)	0.00000	
11 TOTAL EST/ACT TRUE-UP (7+8+9+10+10a)	4,815,478	2,713,539	(2,101,939)	(0.77461)	\$4,779,448	\$2,713,539	(2,065,909)	(0.76133)	
11a REFUNDS FROM PIPELINE	0	0	0	0.00000	\$36,031	\$0	(36,031)	0.00000	
12 ADJ TOTAL EST/ACT TRUE-UP (11+11a)	4,815,478	2,713,539	(2,101,939)	(0.77461)	\$4,815,478	\$2,713,539	(\$2,101,939)	(\$0.77461)	
INTEREST PROVISION									
13 BEGINNING TRUE-UP AND INTEREST PROVISION (9)	4,379,350	2,713,565	(1,665,785)	(0.61387)	* If line 5 is a refund add to line 4 If line 5 is a collection () subtract from line 4				
14 ENDING TRUE-UP BEFORE INTEREST (13+7-5+10a+11a)	4,815,229	2,713,565	(2,101,665)	(0.77450)					
15 TOTAL (13+14)	9,194,579	(950,791)	(10,145,370)	10.67045					
16 AVERAGE (50% OF 15)	4,597,290	(475,395)	(5,072,685)	10.67045					
17 INTEREST RATE - FIRST DAY OF MONTH	0.07	0.07	0	0.00000					
18 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	0.06	0.06	0	0.00000					
19 TOTAL (17+18)	0.130	0.130	0	0.00000					
20 AVERAGE (50% OF 19)	0.065	0.065	0	0.00000					
21 MONTHLY AVERAGE (20/12 Months)	0.00542	0.00542	0	0.00000					
22 INTEREST PROVISION (16x21)	\$249	(\$26)	(\$275)	\$10.67045					

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PEOPLES GAS SYSTEM
DOCKET NO. 130003-GU
MONTHLY PGA
FILED: JULY 22, 2013

COMPANY: PEOPLES GAS SYSTEM

TRANSPORTATION PURCHASES
SYSTEM SUPPLY AND END USE
JANUARY 13 THROUGH DECEMBER 13

SCHEDULE A-3**
Page 1 of 2

ACTUAL FOR THE PERIOD OF:
PRESENT MONTH:

Jun'13

	(A) MO	(B) PURCHASED FROM	(C) PURCH. FOR	(D) SCH TYPE	(E) SYSTEM SUPPLY	(F) END USE	(G) TOTAL PURCHASED	(H) COMM. COST THRD PARTY	(I) COMM. COST PIPELINE	(J) DEMAND COST	(K) OTHER CHARGES	(L) TOTAL CENTS PER THERM
1	Jun'13	FGT	PGS	FTS-1 COMM. PIPELINE	9,608,360		9,608,360		\$24,214.17			\$0.25
2	Jun'13	FGT	PGS	FTS-2 COMM. PIPELINE	4,385,390		4,385,390		3,069.77			\$0.07
3	Jun'13	FGT	PGS	FTS-1 DEMAND	37,375,130		37,375,130			\$1,793,528.89		\$4.80
4	Jun'13	FGT	PGS	FTS-2 DEMAND	6,451,500		6,451,500			528,637.88		\$8.19
5	Jun'13	FGT	PGS	NO NOTICE	6,450,000		6,450,000			25,090.50		\$0.39
6	Jun'13	SONAT	PGS	COMM. PIPELINE	2,524,190		2,524,190		16,872.60			\$0.67
7	Jun'13	SONAT	PGS	DEMAND	3,996,000		3,996,000			170,096.40		\$4.26
8	Jun'13	SONAT	PGS	COMM. OTHER	(60,950)		(60,950)	(23,100.05)				\$37.90
9	Jun'13	GULFSTREAM PIPELINE	PGS	COMM. PIPELINE	6,226,760		6,226,760		13,487.65			\$0.22
10	Jun'13	GULFSTREAM PIPELINE	PGS	DEMAND	10,800,000		10,800,000			601,995.00		\$5.57
11	Jun'13	GULFSTREAM PIPELINE	PGS	COMM. OTHER	(82,250)		(82,250)	(35,462.99)				\$43.12
12	Jun'13		PGS	COMM. OTHER	225,000		225,000	31,500.00				\$14.00
13	Jun'13		PGS	COMM. OTHER	17,616		17,616	19,174.78				\$108.85
14	Jun'13		PGS	COMM. OTHER	9,717		9,717	6,304.65				\$64.88
15	Jun'13		PGS	COMM. OTHER	2,506,160		2,506,160	1,032,089.72				\$41.18
16	Jun'13		PGS	COMM. OTHER	234,970		234,970	96,883.09				\$41.23
17	Jun'13		PGS	COMM. OTHER	703,220		703,220	275,776.20				\$39.22
18	Jun'13		PGS	COMM. OTHER	294,080		294,080	113,960.70				\$38.75
19	Jun'13		PGS	COMM. OTHER	2,195,700		2,195,700	862,910.10				\$39.30
20	Jun'13		PGS	COMM. OTHER	740,930		740,930	286,721.65				\$38.70
21	Jun'13		PGS	COMM. OTHER	783,350		783,350	286,397.83				\$37.52
22	Jun'13		PGS	COMM. OTHER	1,192,800		1,192,800	489,544.70				\$41.88
23	Jun'13		PGS	COMM. OTHER	392,510		392,510	149,226.67				\$38.02
24	Jun'13		PGS	COMM. OTHER	1,124,220		1,124,220	456,477.98				\$40.60
25	Jun'13		PGS	COMM. OTHER	249,670		249,670	95,014.23				\$38.06
26	Jun'13		PGS	COMM. OTHER	322,250		322,250	126,119.74				\$39.14
27	Jun'13		PGS	COMM. OTHER	1,097,360		1,097,360	453,937.42				\$41.37
28	Jun'13		PGS	COMM. OTHER	947,510		947,510	377,326.72				\$39.82
29	Jun'13		PGS	COMM. OTHER	1,086,390		1,086,390	420,288.38				\$38.69
30	Jun'13		PGS	COMM. OTHER	168,760		168,760	84,720.50				\$38.35
31	Jun'13		PGS	COMM. OTHER	681,710		681,710	261,928.43				\$38.42

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PEOPLES GAS SYSTEM
DOCKET NO. 130003-GU
MONTHLY PGA
FILED: JULY 22, 2013

COMPANY: PEOPLES GAS SYSTEM

TRANSPORTATION PURCHASES
SYSTEM SUPPLY AND END USE
JANUARY 13 THROUGH DECEMBER 13

SCHEDULE A-3**
Page 2 of 2

ACTUAL FOR THE PERIOD OF:
PRESENT MONTH:

May'13

	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)
	MO	PURCHASED FROM	PURCH. FOR	SCH TYPE	SYSTEM SUPPLY	END USE	TOTAL PURCHASED	COMM. COST THIRD PARTY	COMM. COST PIPELINE	DEMAND COST	OTHER CHARGES	TOTAL CENTS PER THERM
32	Jun'13		PGS	COMM. OTHER	936,450		936,450	382,980.10				\$40.90
33	Jun'13		PGS	COMM. OTHER	100,000		100,000	37,700.00				\$37.70
34	Jun'13		PGS	COMM. OTHER	90,000		90,000	34,380.00				\$38.20
35	Jun'13		PGS	COMM. OTHER	2,999,990		2,999,990	1,283,985.72				\$42.80
36	Jun'13		PGS	COMM. OTHER	1,927,220		1,927,220	786,205.34				\$40.79
37	Jun'13		PGS	COMM. OTHER	0		0	3,000.00				\$0.00
38	Jun'13		PGS	COMM. OTHER	810,760		810,760	311,255.01				\$38.39
39	Jun'13		PGS	COMM. OTHER	792,740		792,740	320,968.59				\$40.49
40	Jun'13		PGS	COMM. OTHER	2,039,400		2,039,400	867,764.70				\$42.55
41	Jun'13		PGS	SWING-DEMAND	1,836,130		1,836,130	753,783.80				\$41.05
42	Jun'13		PGS	COMM. OTHER	482,800		482,800	186,464.60				\$38.62
43	Jun'13		PGS	COMM. OTHER	150,000		150,000	62,250.00				\$41.50
44	Jun'13		PGS	COMM. OTHER	743,110		743,110	282,906.01				\$38.07
45	Jun'13		PGS	COMM. OTHER	519,490		519,490	197,838.18				\$38.08
46	Jun'13		PGS	COMM. OTHER	0		0	1,500.00				\$0.00
47	Jun'13		PGS	SWING-DEMAND	112,470		112,470	46,000.23				\$40.90
48	Jun'13		PGS	COMM. OTHER	1,520,700		1,520,700	600,088.08				\$39.46
49	Jun'13		PGS	COMM. OTHER	0		0	(29,220.00)				\$0.00
50	Jun'13		PGS	COMM. OTHER	0		0	(27,680.00)				\$0.00
51	Jun'13		PGS	COMM. OTHER	0		0	(15,120.00)				\$0.00
52	Jun'13		PGS	COMM. OTHER	0		0	(51,240.00)				\$0.00
53	Jun'13		PGS	COMM. OTHER	0		0	(4,440.00)				\$0.00
54	Jun'13		PGS	COMM. OTHER	0		0	(18,875.00)				\$0.00
55	Jun'13	TRANSPORTATION TRAILER	PGS	COMM. OTHER	0		0	84,975.00				\$0.00
56	Jun'13	NCTS PROGRAM C/O	PGS	COMM. OTHER	1,265,081		1,265,081	508,562.59				\$40.20
57	Jun'13	C/O-TRANSP. CUSTOMERS	PGS	COMM. OTHER	79,961		79,961	24,992.13				\$31.26
58	Totals	**This report excludes prior month/period adjustments.			119,034,355	0	119,034,355	\$12,488,773.51	\$57,644.19	\$3,119,348.75	\$0.00	\$13.16

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PEOPLES GAS SYSTEM
DOCKET NO. 130003-GU
MONTHLY PGA
FILED: JULY 22, 2013

FOR THE PERIOD OF: January-13 Through December-13
PRESENT MONTH: June-13

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (Gx)/F
1	DRN# 25809	6,127	5,888	183,816	178,629	4.17000	4.33968
2	DRN# 23422	620	596	18,600	17,873	4.03000	4.19398
3	DRN# 25809	40	38	1,200	1,153	3.98000	4.14195
4	DRN# 25809	17	16	500	480	3.95000	4.11073
5	DRN# 25809	33	32	1,000	981	3.95250	4.11333
6	DRN# 23422	210	202	6,300	6,054	3.89000	4.04829
7	DRN# 23422	380	346	10,800	10,378	3.70000	3.85056
8	DRN# 624815	687	641	20,000	19,218	4.15000	4.31887
9	DRN# 50026	17	16	500	480	3.78000	3.93381
10	DRN# 12740	24	23	726	698	3.98000	4.14195
11	DRN# 337805	43	42	1,296	1,245	3.98000	4.12114
12	DRN# 12740	24	23	726	698	3.93000	4.08992
13	DRN# 454599	799	768	23,982	23,044	3.88000	4.03788
14	DRN# 12740	73	70	2,178	2,093	3.74000	3.89218
15	DRN# 32806	298	286	8,931	8,582	3.93000	4.08992
16	DRN# 23703	49	47	1,462	1,405	3.98000	4.12114
17	DRN# 32806	367	352	10,995	10,565	3.94000	4.10032
18	DRN# 23703	746	717	22,375	21,500	3.86000	4.01707
19	DRN# 32806	145	139	4,342	4,172	3.87000	4.02747
20	DRN# 23703	168	162	5,043	4,846	3.89000	4.04829
21	SUBTOTAL	10,826	10,402	324,772	312,073	4.03654	4.20079

- (1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).
- (2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 3.91% per dth.
- (3) Included in the monthly gross volumes above are 456,438 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 3.91% per dth.
- (4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 269,520 dth's moved on the Southern Natural Gas pipeline shown on line 172 and 173 and 589,779 dth's moved on the Gulfstream Natural Gas Pipeline Shown on lines 145 thru 171

00

FOR THE PERIOD OF:
PRESENT MONTH:

January-13
June-13

Through

December-13

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (Gx)/F
22	DRN# 32606	368	353	11,035	10,604	3.84000	3.99625
23	DRN# 23703	216	208	6,491	6,237	3.80000	3.95463
24	DRN# 32606	114	110	3,419	3,285	3.71000	3.86096
25	DRN# 179851	2,323	2,232	69,685	66,960	3.74821	3.90073
26	DRN# 32606	222	213	6,650	6,390	3.79000	3.94422
27	DRN# 12740	3,976	3,821	119,280	114,616	4.18800	4.35841
28	DRN# 1187589	142	136	4,251	4,085	4.17000	4.33968
29	DRN# 1187589	1,000	961	30,000	28,827	3.75333	3.90606
30	DRN# 1187589	167	160	5,000	4,805	3.78000	3.93381
31	DRN# 24662	2,492	2,395	74,759	71,836	4.17000	4.33968
32	DRN# 50026	198	190	5,931	5,699	3.98500	4.14715
33	DRN# 50026	167	160	5,000	4,805	3.79000	3.94422
34	DRN# 337805	104	100	3,123	3,001	3.94000	4.10032
35	DRN# 337805	293	282	8,789	8,445	3.88500	4.04308
36	DRN# 337805	102	98	3,048	2,929	3.85000	4.00666
37	DRN# 337805	100	96	3,009	2,891	3.82500	3.98064
38	DRN# 337805	72	69	2,151	2,067	3.74500	3.89739
39	DRN# 337805	220	212	6,612	6,353	3.69000	3.84015
40	DRN# 50026	32	31	963	916	3.88000	4.03788
41	DRN# 50026	206	198	6,187	5,945	3.83000	3.98585
42	DRN# 50026	293	282	8,800	8,456	3.79500	3.94942
43	DRN# 742101	167	160	5,000	4,805	3.78000	3.93381
44	DRN# 742101	110	106	3,301	3,172	3.80000	3.95463
45	DRN# 12740	24	23	726	698	3.63000	3.98585
46	DRN# 12740	315	303	9,459	9,089	4.02500	4.18878
47	DRN# 179851	167	160	5,000	4,805	3.98000	4.14195
48	DRN# 179851	100	96	3,000	2,883	3.96000	4.12114
49	DRN# 1187589	233	224	6,983	6,710	3.81000	3.96503
50	SUBTOTAL	13,921	13,377	417,642	401,312	4.03654	4.20079

- (1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).
- (2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 3.91% per dth.
- (3) Included in the monthly gross volumes above are 456,438 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 3.91% per dth.
- (4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 269,520 dth's moved on the Southern Natural Gas pipeline shown on line 172 and 173 and 589,779 dth's moved on the Gulfstream Natural Gas Pipeline Shown on lines 145 thru 171

6

FOR THE PERIOD OF:
PRESENT MONTH:

January-13
June-13

Through

December-13

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F
51	DRN# 716	210	201	6,285	6,039	3.84000	3.99625
52	DRN# 314571	50	48	1,498	1,439	3.69000	3.84015
53	DRN# 1187589	3,195	3,070	95,838	92,091	4.15800	4.32719
54	DRN# 1187589	284	273	8,526	8,193	4.02000	4.18358
55	DRN# 1187589	100	98	3,000	2,883	3.98000	4.14195
56	DRN# 1187589	74	72	2,234	2,147	3.89000	4.04829
57	DRN# 1187589	5	4	138	133	3.90000	4.05869
58	DRN# 179851	146	141	4,392	4,220	4.17000	4.33968
59	DRN# 314571	500	480	15,000	14,414	4.02000	4.18358
60	DRN# 314571	349	335	10,459	10,050	3.97000	4.13154
61	DRN# 314571	358	344	10,738	10,318	3.98000	4.12114
62	DRN# 314571	358	344	10,738	10,318	3.93000	4.08992
63	DRN# 314571	909	873	27,281	26,195	3.71500	3.88617
64	DRN# 314571	357	343	10,697	10,279	3.82000	3.97544
65	DRN# 314571	167	160	5,000	4,805	3.80000	3.95483
66	DRN# 314571	50	48	1,500	1,441	3.91000	4.08910
67	DRN# 314571	48	46	1,450	1,393	3.82000	4.07951
68	DRN# 314571	61	59	1,844	1,772	3.88000	4.03788
69	DRN# 314571	69	66	2,076	1,995	3.84000	3.99625
70	SUBTOTAL	7,289	7,004	218,674	210,124	4.03654	4.20079

- (1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).
- (2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 3.91% per dth.
- (3) Included in the monthly gross volumes above are 456,438 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 3.91% per dth.
- (4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 269,520 dth's moved on the Southern Natural Gas pipeline shown on line 172 and 173 and 589,779 dth's moved on the Gulfstream Natural Gas Pipeline Shown on lines 145 thru 171

10

FOR THE PERIOD OF:
PRESENT MONTH:

January-13
June-13

Through

December-13

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F
70	DRN# 314571	249	240	7,484	7,191	3.69000	3.84015
71	DRN# 179851	167	160	5,000	4,805	3.94500	4.10553
72	DRN# 179851	100	96	3,000	2,883	3.82000	3.97544
73	DRN# 179851	70	67	2,106	2,024	3.91000	4.06910
74	DRN# 179851	69	66	2,055	1,975	3.88000	4.03788
75	DRN# 179851	157	151	4,715	4,531	3.67500	3.82454
76	DRN# 454599	500	480	15,000	14,414	3.83000	3.98585
77	DRN# 454599	1,000	961	30,000	28,827	3.83000	3.98585
78	DRN# 454599	33	32	1,000	961	3.94000	4.10032
79	DRN# 454599	97	93	2,904	2,790	3.98000	4.14195
80	DRN# 454599	86	83	2,579	2,478	3.93000	4.08992
81	DRN# 693755	17	16	500	480	3.89000	4.04829
82	DRN# 454599	540	519	16,188	15,555	3.83000	3.98585
83	DRN# 179851	120	115	3,604	3,463	3.96000	4.12114
84	DRN# 179851	119	114	3,572	3,432	3.89000	4.04829
85	DRN# 179851	72	69	2,169	2,084	3.82000	3.97544
86	DRN# 313370	333	320	10,000	9,609	3.77000	3.92341
87	DRN# 23422	300	288	9,000	8,648	3.82000	3.97544
88	DRN# 23703	4,789	4,602	143,670	138,053	4.14800	4.31679
89	DRN# 32606	162	155	4,845	4,656	3.98000	4.14195
90	DRN# 32606	322	309	9,648	9,271	3.97000	4.13154
91	DRN# 32606	304	282	9,111	8,755	3.98000	4.14195
92	DRN# 32606	120	115	3,595	3,454	3.72000	3.87137
93	DRN# 32606	728	700	21,853	20,999	3.80000	3.95463
94	DRN# 716	347	333	10,407	10,000	3.99000	4.15236
95	DRN# 314571	167	160	5,000	4,805	3.96000	4.12114
96	DRN# 314571	941	904	28,235	27,131	3.85000	4.00666
97	DRN# 314571	199	191	5,975	5,741	3.84000	3.99625
98	SUBTOTAL	12,107	11,634	363,215	349,013	4.03654	4.20079

- (1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).
- (2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 3.91% per dth.
- (3) Included in the monthly gross volumes above are 456,438 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 3.91% per dth.
- (4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 269,520 dth's moved on the Southern Natural Gas pipeline shown on line 172 and 173 and 589,779 dth's moved on the Gulfstream Natural Gas Pipeline Shown on lines 145 thru 171

11

FOR THE PERIOD OF:
PRESENT MONTH:

January-13
June-13

Through

December-13

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F
99	DRN# 314571	347	333	10,408	10,001	3.79000	3.94422
100	DRN# 314571	702	674	21,051	20,228	3.74500	3.89739
101	DRN# 10034	1,318	1,266	39,529	37,983	4.17800	4.34801
102	DRN# 10034	364	349	10,908	10,481	4.02500	4.18878
103	DRN# 10034	120	115	3,604	3,463	3.98000	4.14195
104	DRN# 10034	120	115	3,604	3,463	3.95600	4.11593
105	DRN# 10034	120	115	3,604	3,463	3.88000	4.03788
106	DRN# 10034	120	115	3,604	3,463	3.82500	3.98064
107	DRN# 10034	115	111	3,450	3,315	3.94000	4.10032
108	DRN# 10034	196	147	4,577	4,398	3.90000	4.05869
109	DRN# 10034	120	115	3,604	3,463	3.80000	3.95463
110	DRN# 9906	93	89	2,790	2,681	3.73000	3.88178
111	DRN# 716	6,798	6,532	203,940	196,966	4.25500	4.42814
112	DRN# 255292	3,880	3,728	116,400	111,849	4.11800	4.28557
113	DRN# 716	667	641	20,000	19,218	4.07000	4.23561
114	DRN# 314571	220	211	6,800	6,342	3.77000	3.92341
115	DRN# 314571	283	272	8,499	8,167	3.93000	4.08992
116	DRN# 314571	293	281	8,788	8,444	3.89000	4.04829
117	DRN# 10034	464	446	13,934	13,389	3.87000	4.02747
118	DRN# 314571	151	145	4,524	4,347	3.82000	3.97544
119	DRN# 10034	158	152	4,739	4,554	3.85000	4.00666
120	DRN# 9906	40	38	1,196	1,149	3.80000	3.95463
121	DRN# 624615	500	480	15,000	14,414	4.15000	4.31887
122	SUBTOTAL	17,145	16,475	514,353	494,242	4.03654	4.20079

- (1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).
- (2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 3.91% per dth.
- (3) Included in the monthly gross volumes above are 456,438 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 3.91% per dth.
- (4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 269,520 dth's moved on the Southern Natural Gas pipeline shown on line 172 and 173 and 589,779 dth's moved on the Gulfstream Natural Gas Pipeline Shown on lines 145 thru 171

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COMPANY: PEOPLES GAS SYSTEM

TRANSPORTATION SYSTEM SUPPLY

SCHEDULE A-4

Page 6 of 8

FOR THE PERIOD OF:
PRESENT MONTH:

January-13
June-13

Through

December-13

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F
123	DRN# 1378027	167	160	5,000	4,805	3.83500	3.99105
124	DRN# 1378027	2,000	1,922	60,000	57,654	3.79917	3.95376
125	DRN# 1378027	167	160	5,000	4,805	3.78500	3.93902
126	DRN# 1378027	144	138	4,311	4,142	3.91000	4.06910
127	DRN# 179851	227	218	6,821	6,554	3.96000	4.12114
128	DRN# 314571	128	123	3,830	3,680	3.90500	4.06390
129	DRN# 179851	100	96	3,000	2,883	3.90000	4.05869
130	DRN# 179851	500	480	15,000	14,414	3.71500	3.86617
131	DRN# 179851	395	380	11,850	11,387	3.82500	3.98064
132	DRN# 179851	316	304	9,481	9,110	3.77000	3.92341
133	DRN# 179851	66	63	1,967	1,890	3.75000	3.90259
134	DRN# 742101	1,902	1,828	57,060	54,829	4.17000	4.33968
135	DRN# 742101	300	288	9,000	8,648	4.01500	4.17837
136	DRN# 742101	100	96	3,000	2,883	3.96000	4.14195
137	DRN# 742101	167	160	5,000	4,805	3.92000	4.07951
138	DRN# 742101	500	480	15,000	14,414	3.70000	3.85068
139	DRN# 742101	1,000	961	30,000	28,827	3.79917	3.95376
140	DRN# 742101	110	106	3,301	3,172	3.89000	4.04829
141	DRN# 742101	110	106	3,301	3,172	3.88000	4.03788
142	DRN# 742101	330	317	9,903	9,516	3.83000	3.98585
143	DRN# 742101	110	106	3,301	3,172	3.76000	3.91300
144	DRN# 742101	440	423	13,204	12,688	3.71000	3.86096
145	DRN# 8205171	580	557	17,400	16,720	4.14000	4.30846
146	DRN# 8205179	367	352	11,000	10,570	3.94750	4.10813
147	SUBTOTAL	10,224	9,825	306,730	294,737	4.03654	4.20079

- (1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).
- (2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 3.91% per dth.
- (3) Included in the monthly gross volumes above are 456,438 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 3.91% per dth.
- (4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 269,520 dth's moved on the Southern Natural Gas pipeline shown on line 172 and 173 and 589,779 dth's moved on the Gulfstream Natural Gas Pipeline Shown on lines 145 thru 171

13

PEOPLES GAS SYSTEM
DOCKET NO. 130003-GU
MONTHLY PGA
FILED: JULY 22, 2013

FOR THE PERIOD OF:
PRESENT MONTH:

January-13
June-13

Through

December-13

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (Gx E)/F
148	DRN# 8205175	117	112	3,497	3,360	3.97000	4.13154
149	DRN# 8205171	117	113	3,522	3,384	4.10000	4.26683
150	DRN# 8205171	137	131	4,100	3,940	4.06000	4.22521
151	DRN# 8205171	333	320	10,000	9,609	4.05000	4.21480
152	DRN# 8205171	333	320	10,000	9,609	3.97000	4.13154
153	DRN# 8205171	257	247	7,700	7,399	3.95000	4.11073
154	DRN# 8205171	1,000	961	30,000	28,827	3.80000	3.95463
155	DRN# 8205175	167	160	5,000	4,805	4.01500	4.17837
156	DRN# 005500	672	646	20,169	19,380	4.10000	4.26683
157	DRN# 8205177	333	320	10,000	9,609	4.06000	4.22521
158	DRN# 8205177	333	320	10,000	9,609	4.02000	4.18358
159	DRN# 8205177	800	769	24,000	23,062	3.80000	3.95463
160	DRN# 8205177	1,019	980	30,582	29,386	4.01000	4.17317
161	DRN# 8205171	800	769	24,000	23,062	4.09000	4.25843
162	DRN# 8205171	45	43	1,350	1,297	4.07000	4.23561
163	DRN# 8205175	300	288	9,000	8,648	4.02000	4.18358
164	DRN# 8205175	10,000	9,609	299,999	288,269	4.28000	4.45416
165	DRN# 8205175	500	480	15,000	14,414	4.12000	4.28765
166	SUBTOTAL	17,264	16,589	517,919	497,668	4.03654	4.20079

- (1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).
- (2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 3.91% per dth.
- (3) Included in the monthly gross volumes above are 456,438 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 3.91% per dth.
- (4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 269,520 dth's moved on the Southern Natural Gas pipeline shown on line 172 and 173 and 589,779 dth's moved on the Gulfstream Natural Gas Pipeline Shown on lines 145 thru 171

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FOR THE PERIOD OF: January-13 Through December-13
PRESENT MONTH: June-13

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (Gx E)/F
167	DRN# 8205175	223	215	8,697	8,435	4.04000	4.20439
168	DRN# 8205175	340	327	10,194	9,795	4.14000	4.30846
169	DRN# 8205175	338	324	10,128	9,732	4.06000	4.22521
170	DRN# 8205175	173	166	5,194	4,991	4.02000	4.18358
171	DRN# 8205175	375	360	11,247	10,807	4.09000	4.25643
172	DRN# 050075	7,319	7,033	219,570	210,985	3.93000	4.08992
173	DRN# 502710	1,665	1,600	49,950	47,997	4.13800	4.30638
174							
175							
176							
177							
178							
179							
180							
181							
182							
183							
184	SUBTOTAL	10,433	10,025	312,980	300,742	4.03654	4.20079
185	TOTAL	99,210	95,330	2,976,285	2,859,912	4.03654	4.20079

- (1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).
- (2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 3.91% per dth.
- (3) Included in the monthly gross volumes above are 456,438 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 3.91% per dth.
- (4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 269,520 dth's moved on the Southern Natural Gas pipeline shown on line 172 and 173 and 589,779 dth's moved on the Gulfstream Natural Gas Pipeline Shown on lines 145 thru 171

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COMPANY: PEOPLES GAS SYSTEM

PURCHASED GAS ADJUSTMENT (PGA) - SUMMARY

SCHEDULE A-6 - SUMMARY

Page 1 of 1

ACTUAL FOR THE PERIOD OF: JANUARY 2013 THROUGH DECEMBER 2013

	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	YTD
PGA COST													
1	Commodity Costs	\$9,104,127	\$9,568,630	\$11,758,905	\$7,205,993	\$ 6,772,322	\$9,026,824	\$0	\$0	\$0	\$0	\$0	\$55,436,800
2	Transportation Costs	\$4,420,802	\$3,862,436	\$4,564,790	\$4,130,614	\$2,956,995	\$3,017,159	\$0	\$0	\$0	\$0	\$0	\$22,942,796
3	Hedging Costs (settlement)	\$ 1,419,025.00	\$1,283,875	\$ 398,430.00	(\$175,695)	\$ (247,205)	\$ (146,575.00)	\$0	\$0	\$0	\$0	\$0	\$2,531,555
4	Company Use	(\$4,313)	\$796	\$4,747	(\$9,435)	\$12,422	\$920	\$0	\$0	\$0	\$0	\$0	\$5,138
5	Administrative Costs	\$116,717	\$156,001	\$91,673	\$122,330	\$114,894	\$108,333	\$0	\$0	\$0	\$0	\$0	\$709,949
6	Odorant Charges	\$1,628	\$30,161	\$98,534	\$0	\$0	\$72,073	\$0	\$0	\$0	\$0	\$0	\$202,295
7	Legal	(\$1,760)	\$10,990	\$4,025	\$43,011	\$51,331	\$0	\$0	\$0	\$0	\$0	\$0	\$107,206
8	Total	\$15,056,136	\$14,912,485	\$16,911,104	\$11,316,818	\$ 11,660,758	\$12,078,735	\$0	\$0	\$0	\$0	\$0	\$81,936,038
PGA THERM SALES													
9	Residential	8,105,156	7,068,127	7,959,958	7,380,889	4,412,215	3,743,333	0	0	0	0	0	38,659,681
10	Commercial	5,117,930	5,088,327	4,637,298	4,899,066	3,232,666	3,245,848	0	0	0	0	0	26,221,124
11	Off System Sales	15,789,990	16,609,650	18,069,560	14,362,270	14,878,200	17,416,960	0	0	0	0	0	97,126,630
12	Total	29,013,076	28,766,104	30,666,816	26,642,214	22,523,081	24,406,142	0	0	0	0	0	162,007,435
PGA RATES (FLEX-DOWN FACTORS) (Average for YTD)													
13	Residential	\$0.79106	\$0.79106	\$0.80106	\$0.80106	\$0.80106	\$0.80106						\$0.79773
14	Commercial	\$0.78254	\$0.78999	\$0.73987	\$0.79442	\$0.79199	\$0.77649						\$0.77905
PGA REVENUES													
15	Residential	\$6,379,570	\$5,555,482	\$6,344,485	\$5,882,937	\$3,515,756	\$2,983,624	\$0	\$0	\$0	\$0	\$0	\$30,662,824
16	Commercial	\$3,974,083	\$3,856,846	\$3,369,782	\$3,828,853	\$2,508,124	\$2,481,431	\$0	\$0	\$0	\$0	\$0	\$19,991,116
17	Off System Sales	\$5,621,732	\$5,686,864	\$6,781,135	\$6,143,779	\$6,584,489	\$7,482,481	\$0	\$0	\$0	\$0	\$0	\$38,280,480
18	Cash Outs-Transportation Customers	\$34,608	\$337,703	\$136,573	\$197,892	\$313,107	\$55,432	\$0	\$0	\$0	\$0	\$0	\$1,075,215
19	Swing Charges-Transportation Customers	(\$61,000)	(\$61,000)	(\$49,000)	(\$55,000)	(\$55,000)	(\$55,000)	\$0	\$0	\$0	\$0	\$0	(\$336,000)
20	Unbilled Revenues-Residential	\$900,003	(\$412,060)	\$394,517	(\$230,774)	(\$1,183,090)	(\$266,566)	\$0	\$0	\$0	\$0	\$0	(\$797,370)
21	Unbilled Revenues-Commercial	\$347,818	(\$202,094)	\$120,288	(\$93,095)	(\$412,390)	(\$146,788)	\$0	\$0	\$0	\$0	\$0	(\$386,261)
22	Total	\$17,196,714	\$14,761,711	\$17,097,780	\$15,674,382	\$11,243,995	\$12,514,613	\$0	\$0	\$0	\$0	\$0	\$88,489,406
NUMBER OF PGA CUSTOMERS (Average for YTD)													
23	Residential	311,123	311,635	313,034	313,680	312,905	312,767						312,519
24	Commercial	16,028	14,927	14,899	14,843	14,676	14,636						14,835
25	Off System Sales	10	11	8	12	9	13						11
26	Total	326,161	326,573	327,941	328,505	327,589	327,416						327,364

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PEOPLES GAS SYSTEM
DOCKET NO. 130003-GU
MONTHLY PGA
FILED: JULY 22, 2013

ACTUAL FOR THE PERIOD OF: JANUARY 2013 THROUGH DECEMBER 2013

	JAN 13	FEB 13	MAR 13	APR 13	MAY 13	JUN 13	JUL 13	AUG 13	SEP 13	OCT 13	NOV 13	DEC 13
JACKSONVILLE DIVISION:												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCH</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0138	1.0148	1.0167	1.0168	1.0168	1.0168						
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98						
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73						
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697						
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.031	1.032	1.034	1.033	1.033	1.033						
SOUTH FLORIDA, PALM BEACH GARDENS DIVISIONS:												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCH</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0138	1.0158	1.0158	1.0158	1.0168	1.0158						
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98						
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73						
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697						
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.031	1.033	1.033	1.033	1.033	1.033						

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ACTUAL FOR THE PERIOD OF: JANUARY 2013 THROUGH DECEMBER 2013

	JAN 13	FEB 13	MAR 13	APR 13	MAY 13	JUN 13	JUL 13	AUG 13	SEP 13	OCT 13	NOV 13	DEC 13
ORLANDO DIVISION:												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCH</u> =AVERAGE BTU CONTENT	1.0128	1.0148	1.0158	1.0148	1.0148	1.0148						
<u>CCF PURCHASED</u>												
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98						
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73						
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697						
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.030	1.032	1.033	1.032	1.032	1.032						
TAMPA, LAKE LAND, HIGHLANDS,												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCH</u> =AVERAGE BTU CONTENT	1.0138	1.0148	1.0158	1.0148	1.0148	1.0148						
<u>CCF PURCHASED</u>												
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98						
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73						
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697						
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.031	1.032	1.033	1.032	1.032	1.032						

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ACTUAL FOR THE PERIOD OF: JANUARY 2013 THROUGH DECEMBER 2013

	JAN 13	FEB 13	MAR 13	APR 13	MAY 13	JUN 13	JUL 13	AUG 13	SEP 13	OCT 13	NOV 13	DEC 13
EUSTIS:												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCH</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0138	1.0148	1.0158	1.0148	1.0148	1.0148						
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98						
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73						
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697						
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.031	1.032	1.033	1.032	1.032	1.032						
OCALA:												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCH</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0138	1.0148	1.0158	1.0148	1.0148	1.0148						
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98						
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73						
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697						
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.031	1.032	1.033	1.032	1.032	1.032						

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ACTUAL FOR THE PERIOD OF: JANUARY 2013 THROUGH DECEMBER 2013

	JAN 13	FEB 13	MAR 13	APR 13	MAY 13	JUN 13	JUL 13	AUG 13	SEP 13	OCT 13	NOV 13	DEC 13
PANAMA CITY:												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCH</u> =AVERAGE BTU CONTENT CCF PURCHASED	1.0145	1.0155	1.0165	1.0155	1.0155	1.0155						
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	15.09	15.09	15.09	15.09	15.09	15.09						
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73						
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.02444	1.02444	1.02444	1.02444	1.02444	1.02444						
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.039	1.040	1.041	1.040	1.040	1.040						
ST. PETE												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCH</u> =AVERAGE BTU CONTENT CCF PURCHASED	1.0138	1.0138	1.0158	1.0148	1.0148	1.0148						
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98						
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73						
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697						
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.031	1.031	1.033	1.032	1.032	1.032						

ACTUAL FOR THE PERIOD OF: JANUARY 2013 THROUGH DECEMBER 2013

	JAN 13	FEB 13	MAR 13	APR 13	MAY 13	JUN 13	JUL 13	AUG 13	SEP 13	OCT 13	NOV 13	DEC 13
SARASOTA, FORT MYERS												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCH</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0148	1.0168	1.0167	1.0168	1.0168	1.0158						
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98						
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73						
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697						
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.032	1.033	1.034	1.033	1.033	1.033						
DAYTONA:												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCH</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0138	1.0148	1.0158	1.0148	1.0148	1.0148						
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98						
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73						
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697						
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.031	1.032	1.033	1.032	1.032	1.032						