



1641 Worthington Road, Suite 220
West Palm Beach, FL 33409

July 23, 2013

Ms. Ann Cole, Director
Commission Clerk & Administrative Services
Florida Public Service Commission
2540 Shumard Oak Blvd
Tallahassee, FL 32399-0950

RECEIVED-FPSC
13 JUL 24 AM 9:21
COMMISSION
CLERK

RE: Docket Number 130003-GU:
Florida Public Utilities Company, PURCHASE GAS ADJUSTMENT

Dear Ms. Cole:

We are enclosing the Original and Seven (7) copies of the June 2013 Purchase Gas Adjustment filing for Florida Public Utilities Company.

If you have any questions or comments, please feel free to contact me at mnapier@fpuc.com, or (561) 838-1712.

Sincerely,

Michelle D. Napier
Senior Regulatory Analyst

COM	_____
AFD	_____
APA	_____
ECO	_____ 3 _____
ENG	_____
GCL	_____
IDM	_____
TEL	_____
CLK	_____

Enclosure

CC: Kathy Welch/FPSC
Beth Keating, Gunster Yoakley
Jill Bauersmith
SJ 80-445, 2013 PGA Filings

COMPANY: FLORIDA PUBLIC UTILITIES COMPANY

COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR

SCHEDULE A-1/FLEXDOWN

FOR THE PERIOD OF: JANUARY 2013 THROUGH DECEMBER 2013

	CURRENT MONTH:				YEAR-TO-DATE					
	ACTUAL	FLEX-DOWN ESTIMATE	DIFFERENCE		ACTUAL	ORIGINAL ESTIMATE	DIFFERENCE			
			AMOUNT	%			AMOUNT	%		
COST OF GAS PURCHASED										
1	COMMODITY (Pipeline)	\$ 55,260	\$ 1,725	\$ (53,535)	-3,103.47	\$ 472,416	\$ 28,312	\$ (444,104)	-1,568.61	
2	NO NOTICE SERVICE	\$ -	\$ 1,307	\$ 1,307	100.00	\$ -	\$ 23,200	\$ 23,200	100.00	
3	SWING SERVICE	\$ -	\$ -	\$ -	-	\$ 109,884	\$ -	\$ (17)	-	
4	COMMODITY (Other)	\$ 999,242	\$ 2,204,164	\$ 1,204,922	54.67	\$ 8,671,183	\$ 19,392,377	\$ 10,721,194	55.29	
5	DEMAND	\$ 240,508	\$ 243,688	\$ 3,180	1.31	\$ 2,916,544	\$ 2,812,198	\$ (104,346)	-3.71	
6	OTHER	\$ -	\$ -	\$ -	-	\$ 17	\$ -	\$ (17)	-	
LESS END-USE CONTRACT										
7	COMMODITY (Pipeline)	\$ -	\$ -	\$ -	-	\$ -	\$ -	\$ -	-	
8	DEMAND	\$ -	\$ -	\$ -	-	\$ -	\$ -	\$ -	-	
9	COMMODITY (Other)	\$ -	\$ -	\$ -	-	\$ -	\$ -	\$ -	-	
10	Second Prior Month Purchase Adj. (OPTIONAL)	\$ -	\$ -	\$ -	-	\$ -	\$ -	\$ -	-	
11	TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	\$ 1,295,010	\$ 2,450,884	\$ 1,155,874	47.16	\$ 12,170,044	\$ 22,256,087	\$ 10,195,911	45.81	
12	NET UNBILLED	\$ -	\$ -	\$ -	-	\$ -	\$ -	\$ -	-	
13	COMPANY USE	\$ 384	\$ 900	\$ 516	57.37	\$ 2,123	\$ 11,900	\$ 9,777	82.16	
14	TOTAL THERM SALES	\$ 1,562,993	\$ 2,449,984	\$ 886,991	36.20	\$ 13,997,778	\$ 22,244,187	\$ 8,246,409	37.07	
THERMS PURCHASED										
15	COMMODITY (Pipeline)	(1,246,891)	2,644,052	3,890,943	147.16	20,634,144	23,713,532	3,079,388	12.99	
16	NO NOTICE SERVICE	0	336,000	336,000	100.00	0	5,964,200	5,964,200	100.00	
17	SWING SERVICE	0	0	0	-	0	0	0	-	
18	COMMODITY (Other)	1,986,004	2,644,052	658,048	24.89	21,133,445	23,713,532	2,580,087	10.88	
19	DEMAND	1,106,624	2,115,700	1,009,076	47.69	31,674,919	33,642,280	1,967,361	5.85	
20	OTHER	0	0	0	-	0	0	0	-	
LESS END-USE CONTRACT										
21	COMMODITY (Pipeline)	0	0	0	-	0	0	0	-	
22	DEMAND	0	0	0	-	0	0	0	-	
23	COMMODITY (Other)	0	0	0	-	0	0	0	-	
24	TOTAL PURCHASES (+17+18+20)-(21+23)	1,986,004	2,644,052	658,048	24.89	21,133,445	23,713,532	2,580,087	10.88	
25	NET UNBILLED	0	0	0	-	0	0	0	-	
26	COMPANY USE	593	1,052	459	43.60	3,330	14,664	11,334	77.29	
27	TOTAL THERM SALES (For Estimated, 24 - 26)	5,087,336	2,643,000	(2,444,336)	-92.48	37,565,881	23,698,868	2,568,753	10.84	
CENTS PER THERM										
28	COMMODITY (Pipeline)	(1/15)	(4.432)	0.065	4.497	6,918.46	2.289	0.119	(2.170)	-1,823.53
29	NO NOTICE SERVICE	(2/16)	0.000	0.389	0.389	100.00	0.000	0.389	0.389	100.00
30	SWING SERVICE	(3/17)	0.000	0.000	0.000	0.000	0.000	0.000	0.000	-
31	COMMODITY (Other)	(4/18)	50.314	83.363	33.049	39.64	41.031	81.778	40.747	49.83
32	DEMAND	(5/19)	21.733	11.518	(10.215)	-88.69	9.208	8.359	(0.849)	-10.16
33	OTHER	(6/20)	0.000	0.000	0.000	0.000	0.000	0.000	0.000	-
LESS END-USE CONTRACT										
34	COMMODITY Pipeline	(7/21)	0.000	0.000	0.000	0.000	0.000	0.000	0.000	-
35	DEMAND	(8/22)	0.000	0.000	0.000	0.000	0.000	0.000	0.000	-
36	COMMODITY Other	(9/23)	0.000	0.000	0.000	0.000	0.000	0.000	0.000	-
37	TOTAL COST OF PURCHASES	(11/24)	65.207	92.694	27.487	29.65	57.587	93.854	36.267	38.64
38	NET UNBILLED	(12/25)	0.000	0.000	0.000	0.000	0.000	0.000	0.000	-
39	COMPANY USE	(13/26)	64.674	85.551	20.877	24.40	63.747	81.151	17.404	21.45
40	TOTAL COST OF THERM SOLD	(11/27)	25.456	92.731	67.275	72.55	32.397	93.912	61.515	65.50
41	TRUE-UP	(E-2)	(3.163)	(3.163)	0.000	0.00	(3.163)	(3.163)	0.000	0.00
42	TOTAL COST OF GAS	(40+41)	22.293	89.568	67.275	75.11	29.234	90.749	61.515	67.79
43	REVENUE TAX FACTOR		1.00503	1.00503	0.000	0.00	1.00503	1.00503	0.000	0.00
44	PGA FACTOR ADJUSTED FOR TAXES	(42x43)	22.40513	90.01853	67.613	75.11	29.38105	91.20547	61.824	67.79
45	PGA FACTOR ROUNDED TO NEAREST .001		22.405	90.019	67.614	75.11	29.381	91.205	61.824	67.79

COMPANY: FLORIDA PUBLIC UTILITIES COMPANY

**PURCHASED GAS ADJUSTMENT
COST RECOVERY CLAUSE CALCULATION
SCHEDULE A-1 SUPPORTING DETAIL**

FOR THE PERIOD OF: JANUARY 2013 THROUGH DECEMBER 2013
CURRENT MONTH: Jun-13

COMMODITY (Pipeline)	THERMS	INVOICE AMOUNT	COST PER THERM (¢ PER THERM)
1 Commodity Pipeline - Scheduled FTS - System Supply	(1,338,720)	(4,479.73)	0.335
2 No Notice Commodity Adjustment - System Supply	(349,470)	(880.67)	0.252
3 Commodity Pipeline - Scheduled FTS -	51,600	83.08	0.161
4 Commodity Pipeline - Scheduled FTS - OSSS	0	0.00	0.000
5 Commodity Pipeline - Scheduled - NUI	1	1,714.68	171,468.000
6 Commodity Pipeline - Scheduled - INDIANTOWN GAS	389,698	58,822.52	15.094
7 Commodity Adjustments	0	0.00	0.000
8 TOTAL COMMODITY (Pipeline)	(1,246,891)	55,259.88	(4.432)
SWING SERVICE			
9 Swing Service - Scheduled	0	0.00	0.000
10 Alert Day Volumes - FGT	0	0.00	0.000
11 Alert Day Volumes - FGT	0	0.00	0.000
12 Operational Flow Order Volumes - FGT	0	0.00	0.000
13 Less Alert Day Volumes Direct Billed to Others	0	0.00	0.000
14 Other	0	0.00	0.000
15	0	0.00	0.000
16 TOTAL SWING SERVICE	0	0.00	0.000
COMMODITY OTHER			
17 Commodity Other - Scheduled FTS - System Supply	1,984,810	1,079,613.54	54.394
18 Commodity Other - Scheduled FTS - OSSS	0	0.00	0.000
19 Commodity Other - Marlin	1,194	2,006.00	168.007
20 Imbalance Cashout - FGT	0	(21,497.70)	0.000
21 Imbalance Cashout - Other Shippers	0	(60,879.72)	0.000
22 Imbalance Cashout - OSSS	0	0.00	0.000
23 Commodity Other - System Supply - June Adjustment	0	0.00	0.000
24 TOTAL COMMODITY (Other)	1,986,004	999,242.12	50.314
DEMAND			
25 Demand (Pipeline) Entitlement to System Supply	1,038,000	47,756.90	4.601
26 Demand (Pipeline) Entitlement to End-Users	0	0.00	0.000
27 Demand (Pipeline) Entitlement to OSSS	0	0.00	0.000
28 Other - GRI Adjustment	0	0.00	0.000
29 Other - PPC	67,430	175,833.00	260.764
30 Other - Marlin	1,194	16,918.00	1,416.918
31 Other	0	0.00	0.000
32 TOTAL DEMAND	1,106,624	240,507.90	21.733
OTHER			
33 Company Use of Natural Gas	0	0.00	0.000
34 Transportation Trailer Charges	0	0.00	0.000
35 Propane Gas	0	0.00	0.000
36 Other	0	0.00	0.000
37 Other	0	0.00	0.000
38 Other	0	0.00	0.000
39 Other	0	0.00	0.000
40 TOTAL OTHER	0	0.00	0.000
OFF-SYSTEMS SALES SERVICE			
18 Commodity Other - Scheduled FTS - OSSS	0	0.00000	0.00
NOTES	Supply Area Volume Required to provide Delivered Volume	From Schedule A-4 Weighted Average Wellhead Price	

FLORIDA PUBLIC UTILITIES COMPANY
 May 2013 GAS SUPPLY COSTS

DESCRIPTION	SUPPLIER	May 2013 ACCRUAL		May 2013 ACTUAL		May 2013 TRUE-UP			
		\$	THERMS	\$	THERMS	INVOICE #	PAGE NO.	\$	THERMS
COMMODITY (PIPELINE)	FGT	\$5,328.80	2,113,730	\$312.45	123,990	000342915		(\$8,014.15)	(1,089,740)
COMMODITY (PIPELINE)	FGT	\$0.00	0	\$33.20	47,430	000342974		\$33.20	47,430
COMMODITY (PIPELINE)	FGT	\$813.42	322,780	\$304.97	121,020	000342984		(\$508.45)	(201,760)
COMMODITY (PIPELINE)	FGT	\$251.99	359,990	\$305.52	438,460	000342909		\$53.53	78,460
COMMODITY (PIPELINE)	FGT	\$883.69	350,870	\$1.51	600	000343081		(\$882.18)	(350,070)
COMMODITY (PIPELINE)	FCG	\$1,732.64	147	\$1,723.86	74	ACCRUAL		(\$8.98)	(73)
COMMODITY (PIPELINE)	FCG	\$54,207.42	355,320	\$56,514.97	372,509	201306-105758		\$2,307.55	17,189
COMMODITY (PIPELINE)	FGT	\$75.60	30,000	\$70.31	27,900	000342817		(\$5.29)	(2,100)
COMMODITY (PIPELINE)	FGT	\$21.00	30,000	\$19.53	27,900	000342815		(\$1.47)	(2,100)
COMMODITY (PIPELINE) TOTAL		\$63,312.36	3,582,837	\$69,286.12	1,187,873			(\$4,026.24)	(2,404,764)
NO NOTICE	FGT	\$0.00	0	\$0.00	0	000342914		\$0.00	0
NO NOTICE TOTAL		\$0.00	0	\$0.00	0			\$0.00	0
SWING SERVICE	FGT	\$0.00	0	\$0.00	0	0		\$0.00	0
SWING SERVICE	FGT	\$0.00	0	\$0.00	0	0		\$0.00	0
SWING SERVICE TOTAL		\$0.00	0	\$0.00	0			\$0.00	0
COMMODITY (OTHER)	BP ENERGY	\$0.00	0	\$0.00	0			\$0.00	0
COMMODITY (OTHER)	CONOCO	\$344,805.03	793,330	\$344,328.27	791,850	R051331887 & R051332258		(\$276.76)	(1,480)
COMMODITY (OTHER)	PEOPLES GAS	\$13,145.03	13,757	\$19,861.50	13,757	16733305 0513		\$6,716.47	0
COMMODITY (OTHER)	PEOPLES GAS	\$365.27	227	\$380.76	258	18846584 0513		\$24.49	31
COMMODITY (OTHER)	FGT	\$153,062.33	(48,863)	\$153,062.33	(30,633)	CICO Report		\$0.00	18,030
COMMODITY (OTHER)	FGT (INDIANTOWN)	(\$7,872.86)	0	(\$7,872.86)	0	374557 CICO		\$0.00	0
COMMODITY (OTHER)	FCG	\$59,583.42	0	(\$1,845.08)	0	201305-105159		(\$61,428.48)	0
COMMODITY (OTHER)	PESCO	\$993,805.84	1,968,500	\$993,805.84	1,968,500	0513-378281		\$0.00	0
COMMODITY (OTHER)	MARLIN (Streamsong)	\$3,842.00	2,288	\$3,842.00	2,288	27444		\$0.00	0
COMMODITY (OTHER)		\$0.00	0	\$0.00	0	0		\$0.00	0
COMMODITY (OTHER) TOTAL		\$1,860,768.26	2,729,437	\$1,805,891.98	2,748,918			(\$54,864.28)	18,581
DEMAND	FGT	\$7,229.36	472,440	\$7,229.36	472,440	000342914		\$0.00	0
DEMAND	FGT	\$3,474.84	48,380	\$3,474.84	48,380	000342973		\$0.00	0
DEMAND	FGT	\$5,820.57	124,000	\$5,820.57	124,000	000342983		\$0.00	0
DEMAND	FGT	\$31,472.47	438,030	\$31,472.47	438,030	000342908		\$0.00	0
DEMAND	FGT	\$1,309.83	27,900	\$1,309.83	27,900	000342817		\$0.00	0
DEMAND	FGT	\$2,004.82	27,900	\$2,004.82	0	000342908		\$0.00	(27,900)
DEMAND	PPC	\$175,853.00	75,850	\$175,853.00	75,080	378223-0513 & 000342817 & 000		\$0.00	(570)
DEMAND	MARLIN (Streamsong)	\$17,888.00	2,288	\$17,888.00	2,288	27443		\$0.00	0
DEMAND TOTAL		\$248,030.29	1,218,868	\$246,030.29	1,168,098			\$0.00	(28,470)
OTHER	FPUC	\$0.00	0	\$0.00	0	N/A	N/A	\$0.00	0
OTHER TOTAL		\$0.00	0	\$0.00	0			\$0.00	0
LESS END-USE CONTRACT									
COMMODITY (OTHER)	PESCO	\$0.00	0	\$0.00	0	0		\$0.00	0
COMMODITY (OTHER) TOTAL		\$0.00	0	\$0.00	0			\$0.00	0

FLORIDA PUBLIC UTILITIES COMPANY
June 2013 GAS SUPPLY COSTS

June 2013 ACCRUAL

DESCRIPTION	SUPPLIER	\$	THERMS
COMMODITY (PIPELINE)	FGT	\$312.45	123,990
COMMODITY (PIPELINE)	FGT	\$33.20	47,430
COMMODITY (PIPELINE)	FGT	\$304.97	121,020
COMMODITY (PIPELINE)	FGT	\$305.52	436,450
COMMODITY (PIPELINE)	FGT	\$1.51	600
COMMODITY (PIPELINE)	FCG	\$1,723.66	74
COMMODITY (PIPELINE)	FCG	\$56,514.97	372,509
COMMODITY (PIPELINE)	FGT	\$70.31	27,900
COMMODITY (PIPELINE)	FGT	\$19.53	27,900
COMMODITY (PIPELINE) TOTAL		\$59,286.12	1,157,873
NO NOTICE	FGT	\$0.00	0
NO NOTICE TOTAL		\$0.00	0
SWING SERVICE	FGT	\$0.00	0
SWING SERVICE	FGT	\$0.00	0
SWING SERVICE TOTAL		\$0.00	0
COMMODITY (OTHER)	BP ENERGY	\$0.00	0
COMMODITY (OTHER)	CONOCO	\$305,628.18	702,254
COMMODITY (OTHER)	PEOPLES GAS	\$9,849.84	10,237
COMMODITY (OTHER)	PEOPLES GAS	\$389.76	258
COMMODITY (OTHER)	FGT	\$0.00	(244,520)
COMMODITY (OTHER)	FGT (INDIANTOWN)	(\$21,497.70)	0
COMMODITY (OTHER)	FCG	\$548.76	0
COMMODITY (OTHER)	PESCO	\$757,281.56	1,500,000
COMMODITY (OTHER)	MARLIN (Streamsong)	\$2,006.00	1,194
COMMODITY (OTHER)		0	0
COMMODITY (OTHER) TOTAL		\$1,054,206.40	1,969,423
DEMAND	FGT	\$6,630.02	449,400
DEMAND	FGT	\$2,737.41	38,100
DEMAND	FGT	\$4,703.42	100,200
DEMAND	FGT	\$30,478.72	424,200
DEMAND	FGT	\$1,267.38	27,000
DEMAND	FGT	\$1,939.95	27,000
DEMAND	PPC	\$175,833.00	68,000
DEMAND	MARLIN (Streamsong)	\$16,918.00	1,194
DEMAND TOTAL		\$240,507.90	1,135,094
OTHER	FPUC	\$0.00	0
OTHER			
OTHER TOTAL		\$0.00	0
LESS END-USE CONTRACT			
COMMODITY (OTHER)	PESCO	\$0.00	0
COMMODITY (OTHER) TOTAL		\$0.00	0

FOR THE PERIOD OF: JANUARY 2013 THROUGH DECEMBER 2013

			CURRENT MONTH: JUNE				YEAR-TO-DATE			
			ACTUAL	ESTIMATE	DIFFERENCE		ACTUAL	ESTIMATE	DIFFERENCE	
					AMOUNT	%			AMOUNT	%
TRUE-UP CALCULATION										
1	PURCHASED GAS COST	Sch. A-1 Line 4, Estimate include Sch. A-1 Line 10	\$ 999,242	\$ 2,204,164	\$ 1,204,922	54.7	\$ 8,671,183	\$ 19,392,377	\$ 10,721,194	55.3
2	TRANSPORTATION COST	Sch. A-1 Lines 1, 2, 3, 5, 6	\$ 295,768	\$ 246,720	\$ (49,048)	(19.9)	\$ 3,498,861	\$ 2,863,710	\$ (635,151)	(22.2)
3	TOTAL COST		\$ 1,295,010	\$ 2,450,884	\$ 1,155,874	47.2	\$ 12,170,044	\$ 22,256,087	\$ 10,086,043	45.3
4	FUEL REVENUES (NET OF REVENUE TAX)		\$ 1,562,993	\$ 2,449,984	\$ 886,991	36.2	\$ 13,997,778	\$ 22,244,187	\$ 8,246,409	37.1
5	TRUE-UP - (COLLECTED) OR REFUNDED *		\$ 105,518	\$ 105,518	\$ -	0.0	\$ 633,106	\$ 633,106	\$ -	0.0
6	FUEL REVENUE APPLICABLE TO PERIOD	Add Lines 4 + 5	\$ 1,668,511	\$ 2,555,502	\$ 886,991	34.7	\$ 14,630,884	\$ 22,877,293	\$ 8,246,409	36.1
7	TRUE-UP - OVER(UNDER) - THIS PERIOD	Line 6 - Line 3	\$ 373,501	\$ 104,618	\$ (268,883)	(257.0)	\$ 2,460,840	\$ 621,206	\$ (1,839,634)	(296.1)
8	INTEREST PROVISION -THIS PERIOD	Line 21	\$ 6	\$ 32	\$ 26	81.3	\$ (533)	\$ 326	\$ 859	263.5
9	BEGINNING OF PERIOD TRUE-UP AND INTEREST: over/(under)		\$ (5,929)	\$ 634,512	\$ 640,441	100.9	\$ (1,565,141)	\$ 645,218	\$ 2,210,359	342.6
10	TRUE-UP COLLECTED OR (REFUNDED)	Reverse of Line 5	\$ (105,518)	\$ (105,518)	\$ -	0.0	\$ (633,106)	\$ (633,106)	\$ -	0.0
10a	FLEX RATE REFUND (if applicable)		\$ -	\$ -	\$ -	0.0	\$ -	\$ -	\$ -	0.0
11	TOTAL ACTUAL/ESTIMATED TRUE-UP: over/(under)	Add Lines 7 + 8 + 9 + 10 + 10a	\$ 262,060	\$ 633,644	\$ 371,584	58.6	\$ 262,060	\$ 633,644	\$ 371,584	58.6
MEMO: Unbilled Over-recovery					(70,086)					
Over/(under)-recovery Book Balance					191,974					
INTEREST PROVISION										
12	BEGINNING TRUE-UP AND INTEREST	Line 9	\$ (5,929)	\$ 634,512	\$ 640,441	100.9				
13	ENDING TRUE-UP BEFORE INTEREST	Add Lines 12 + 7 + 5	\$ 262,054	\$ 633,612	\$ 371,558	58.6				
14	TOTAL (12+13)	Add Lines 12 + 13	\$ 256,125	\$ 1,268,124	\$ 1,011,999	79.8				
15	AVERAGE	50% of Line 14	\$ 128,062	\$ 634,062	\$ 506,000	79.8				
16	INTEREST RATE - FIRST DAY OF MONTH		0.00050	0.00050	-	0.0				
17	INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH		0.00080	0.00080	-	0.0				
18	TOTAL	Add Lines 16 + 17	0.00130	0.00130	-	0.0				
19	AVERAGE	50% of Line 18	0.00065	0.00065	-	0.0				
20	MONTHLY AVERAGE	Line 19 / 12 mos.	0.00005	0.00005	-	0.0				
21	INTEREST PROVISION	Line 15 x Line 20	\$ 6	\$ 32	\$ 26	81.3				

Beginning of period True-up & Interest (Line 9) comes from the most recently filed E-4 if we do not flex down. If we flex down, the beginning of the period True-up & Interest (Line 9) comes from the prior periods end of period net true-up. The prior period write-off will be the estimated over/under recovery estimated on Schedule E-4 regardless if we flex down.

COMPANY:
**FLORIDA PUBLIC
 UTILITIES COMPANY**

**TRANSPORTATION PURCHASES
 SYSTEM SUPPLY AND END USE**
 FOR THE PERIOD OF: JANUARY 2013 THROUGH DECEMBER 2013

SCHEDULE A-3

PRESENT MONTH: JUNE

LINE NO	2000 DATE	PURCHASED FROM	PURCHASED FOR	SCH TYPE	UNITS SYSTEM SUPPLY	UNITS END USE	UNITS TOTAL PURCHASED	COMMODITY COST		DEMAND COST	OTHER CHARGES ACA/GR/FUEL	TOTAL CENTS PER THERM
								THIRD PARTY	PIPELINE			
1	Jan	Conoco	SYS SUPPLY	N/A	1,640,129		1,640,129	\$ 1,800,756	N/A	N/A	INCL IN COST	109.793557
2	Jan	Marlin	SYS SUPPLY	N/A	2,043		2,043	\$ 3,434	N/A	N/A	INCL IN COST	168.086148
3	Jan	FGT	SYS SUPPLY	N/A	2,466,557		2,466,557	\$ 118,183	N/A	N/A	INCL IN COST	4.791434
5	Jan	Peoples Gas	SYS SUPPLY	N/A	43,415		43,415	\$ 41,454	N/A	N/A	INCL IN COST	95.482460
6	Jan	Florida City Gas	SYS SUPPLY	N/A			0	\$ (18,481)	N/A	N/A	INCL IN COST	N/A
7	Feb	Conoco	SYS SUPPLY	N/A	3,903,208		3,903,208	\$ 1,314,169	N/A	N/A	INCL IN COST	33.668936
8	Feb	Marlin	SYS SUPPLY	N/A	2,256		2,256	\$ 3,791	N/A	N/A	INCL IN COST	168.040780
9	Feb	Florida City Gas	SYS SUPPLY	N/A			0	\$ (14,926)	N/A	N/A	INCL IN COST	N/A
10	Feb	FGT	SYS SUPPLY	N/A	81,072		81,072	\$ (307,257)	N/A	N/A	INCL IN COST	-378.993253
11	Feb	Peoples Gas	SYS SUPPLY	N/A	37,752		37,752	\$ 35,919	N/A	N/A	INCL IN COST	95.145476
12	Mar	Conoco	SYS SUPPLY	N/A	4,973,858		4,973,858	\$ 1,359,402	N/A	N/A	INCL IN COST	27.330934
13	Mar	Marlin	SYS SUPPLY	N/A	1,305		1,305	\$ 2,193	N/A	N/A	INCL IN COST	168.045977
14	Mar	FGT	SYS SUPPLY	N/A	(22,340)		(22,340)	\$ 35,117	N/A	N/A	INCL IN COST	-157.193912
15	Mar	Florida City Gas	SYS SUPPLY	N/A			0	\$ (14,926)	N/A	N/A	INCL IN COST	N/A
16	Mar	Peoples Gas	SYS SUPPLY	N/A	37,633		37,633	\$ 34,479	N/A	N/A	INCL IN COST	91.618765
17	Apr	Conoco	SYS SUPPLY	N/A	2,215,568		2,215,568	\$ 1,392,920	N/A	N/A	INCL IN COST	62.869644
18	Apr	Peoples Gas	SYS SUPPLY	N/A	20,938		20,938	\$ 20,106	N/A	N/A	INCL IN COST	96.027414
19	Apr	FGT	SYS SUPPLY	N/A	1,089,334		1,089,334	\$ 233,575	N/A	N/A	INCL IN COST	21.442037
20	Apr	Florida City Gas	SYS SUPPLY	N/A			0	\$ 69,515	N/A	N/A	INCL IN COST	N/A
21	Apr	Marlin	SYS SUPPLY	N/A	1,305		1,305	\$ 2,193	N/A	N/A	INCL IN COST	168.045977
22	May	Conoco	SYS SUPPLY	N/A	793,234		793,234	\$ 344,605	N/A	N/A	INCL IN COST	43.443048
23	May	FGT	SYS SUPPLY	N/A	(124,312)		(124,312)	\$ 145,420	N/A	N/A	INCL IN COST	-116.979600
24	May	Florida City Gas	SYS SUPPLY	N/A			0	\$ 59,583	N/A	N/A	INCL IN COST	N/A
25	May	Pesco	SYS SUPPLY	N/A	1,968,500		1,968,500	\$ 993,806	N/A	N/A	INCL IN COST	50.485438
26	May	Peoples Gas	SYS SUPPLY	N/A	13,953		13,953	\$ 13,495	N/A	N/A	INCL IN COST	96.717337
27	May	Marlin	SYS SUPPLY	N/A	2,033		2,033	\$ 3,417	N/A	N/A	INCL IN COST	168.076734
28	Jun	FGT	SYS SUPPLY	N/A	(226,490)		(226,490)	\$ (21,498)	N/A	N/A	INCL IN COST	9.491677
29	Jun	Florida City Gas	SYS SUPPLY	N/A	0		0	\$ (60,880)	N/A	N/A	INCL IN COST	N/A
30	Jun	Conoco	SYS SUPPLY	N/A	700,774		700,774	\$ 305,351	N/A	N/A	INCL IN COST	43.573452
31	Jun	Peoples Gas	SYS SUPPLY	N/A	10,526		10,526	\$ 16,981	N/A	N/A	INCL IN COST	161.320160
32	Jun	Pesco	SYS SUPPLY	N/A	1,500,000		1,500,000	\$ 757,282	N/A	N/A	INCL IN COST	50.485437
33	Jun	Marlin	SYS SUPPLY	N/A	1,194		1,194	\$ 2,006	N/A	N/A	INCL IN COST	168.006700
TOTAL					21,133,445		21,133,445	\$ 8,671,183				41.031

COMPANY: FLORIDA PUBLIC UTILITIES COMPANY

Purchased Gas Adjustment (PGA) - Summary
 FOR THE PERIOD OF: JANUARY 2013 THROUGH DECEMBER 2013
 Monthly Actual Data

SCHEDULE A-5

	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC
PGA COST												
1	Commodity costs	1,945,346	1,031,695	1,416,264	1,718,309	1,560,328	999,242	0	0	0	0	0
2	Transportation costs	742,829	692,751	712,146	786,606	268,761	295,768	0	0	0	0	0
3	Hedging costs											
4	(financial settlement)											
5	Adjustments*											
6												
7												
8												
9												
10												
11												
12	Total	2,688,175	1,724,446	2,128,410	2,504,915	1,829,087	1,295,010	0	0	0	0	0
PGA THERM SALES												
13	Residential	1,534,454	1,442,417	1,461,686	1,268,511	909,812	749,223	0	0	0	0	0
14	Commercial	873,962	879,562	902,105	799,625	710,459	629,701	0	0	0	0	0
18												
PGA RATES (FLEX-DOWN FACTORS)												
19	Residential	\$ 0.50000	\$ 0.65000	\$ 0.70000	\$ 0.70000	\$ 0.65000	\$ 0.65000	\$ -	\$ -	\$ -	\$ -	\$ -
20	Commercial	\$ 0.50000	\$ 0.65000	\$ 0.70000	\$ 0.70000	\$ 0.65000	\$ 0.65000	\$ -	\$ -	\$ -	\$ -	\$ -
PGA REVENUES												
24	Residential	764,631	934,953	1,017,697	883,641	635,554	436,345	0	0	0	0	0
25	Commercial	436,947	571,403	629,191	561,841	498,906	372,353	0	0	0	0	0
29												
45												
NUMBER OF PGA CUSTOMERS												
46	Residential	48,333	48,459	48,701	48,996	48,651	48,982	0	0	0	0	0
47	Commercial	3,323	3,326	3,350	3,369	3,327	3,340	0	0	0	0	0

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*Any adjustment such as off system sales. Provide additional details or reference to other schedules as needed.

FOR THE PERIOD OF: JANUARY 2013 THROUGH DECEMBER 2013

	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC
SOUTH FLORIDA												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
$\frac{\text{THERMS PURCHASED}}{\text{CCF PURCHASED}} = \text{AVERAGE BTU CONTENT}$	1.0142	1.0154	1.0162	1.0157	1.0163	1.0196	1.1211	0.9234				
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD psia	14.929	14.929	14.929	14.929	14.929	14.929	14.929	14.929	14.929	14.929	14.929	14.929
b. DELIVERY PRESSURE OF GAS PURCHASED psia	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) psia	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.03	1.03	1.03	1.03	1.03	1.03	1.14	0.94				
CENTRAL FLORIDA												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
$\frac{\text{THERMS PURCHASED}}{\text{CCF PURCHASED}} = \text{AVERAGE BTU CONTENT}$	1.0134	1.0146	1.0157	1.0147	1.0149	1.0152	1.0157	1.0155				
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD psia	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983
b. DELIVERY PRESSURE OF GAS PURCHASED psia	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) psia	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.03	1.03	1.03	1.03	1.03	1.03	1.03	1.03				
NORTHEAST FLORIDA												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
$\frac{\text{THERMS PURCHASED}}{\text{CCF PURCHASED}} = \text{AVERAGE BTU CONTENT}$					1.0203	1.0331	1.1247	1.0331				
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD psia	14.980	14.980	14.980	14.980	14.980	14.980	14.980	14.980	14.980	14.980	14.980	14.980
b. DELIVERY PRESSURE OF GAS PURCHASED psia	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) psia	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR					1.04	1.05	1.14	1.05				

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