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August 1, 2013

**VIA HAND DELIVERY**

Ms. Ann Cole  
Commission Clerk  
Florida Public Service Commission  
Betty Easley Conference Center  
2540 Shumard Oak Boulevard, Room 110  
Tallahassee, FL 32399-0850

**REDACTED**

RECEIVED - FPSC  
13 AUG - 1 PM 1:36  
COMMISSION  
CLERK

Re: Docket No. 130001-EI

Dear Ms. Cole:

Enclosed for filing on behalf of Florida Power & Light Company ("FPL") are an original and seven (7) copies of FPL's First Request for Extension of Confidential Classification of Information Provided Pursuant to Audit No. 11-006-4-2. The original includes First Revised Exhibits A, B (two copies), C and D. The seven copies do not include copies of the Exhibits.

First Revised Exhibit A consists of the confidential documents, and all the information that FPL asserts is entitled to confidential treatment has been highlighted. First Revised Exhibit B is an edited version of First Revised Exhibit A, in which the information FPL asserts is confidential has been redacted. First Revised Exhibit C is a justification table in support of FPL's First Request for Extension of Confidential Classification. First Revised Exhibit D contains four affidavits in support of FPL's First Request for Extension of Confidential Classification. Also included in this filing is a compact disc containing FPL's First Request for Extension of Confidential Classification and First Revised Exhibit C, in Microsoft Word format.

Please contact me if you or your Staff has any questions regarding this filing.

Sincerely,

Maria J. Moncada

COM  
FD 4+CD  
PA  
CO  
NG  
CL  
DM  
EL  
CLK

Enclosures

cc: Counsel for Parties of Record (w/ copy of FPL's First Request for Extension of Confidential Classification)

Florida Power & Light Company

700 Universe Boulevard, Juno Beach, FL 33408

**BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION**

IN RE: Fuel and purchase power cost recovery  
clause with generating performance incentive  
factor

Docket No: 130001-EI  
Date: August 1, 2013

**FLORIDA POWER & LIGHT COMPANY'S FIRST  
REQUEST FOR EXTENSION OF CONFIDENTIAL CLASSIFICATION  
OF INFORMATION PROVIDED PURSUANT TO AUDIT NO. 11-006-4-2**

Pursuant to Section 366.093, Florida Statutes (2012) ("Section 366.093"), and Rule 25-22.006, Florida Administrative Code (2011) ("Rule 25-22.006"), Florida Power & Light Company ("FPL") requests its first extension of confidential classification of certain material provided to the Staff of the Florida Public Service Commission ("Staff") pursuant to Audit Control No. 11-006-4-2 ("the Audit"). In support of this request, FPL states as follows:

1. On June 14, 2011 FPL filed a Request for Confidential Classification of the Confidential Information, which included Exhibits A, B, C, and D ("June 14, 2011 Request"). By Order No. PSC-12-0111-CFO-EI, dated March 13, 2012 ("Order 0111"), the Commission granted FPL's June 14, 2011 Request. FPL adopts and incorporates by reference the June 14, 2011 Request and Order 0111.
2. The period of confidential treatment granted by Order 0111 will soon expire. Some of the Confidential Information that was the subject of FPL's June 14, 2011 Request and Order 0111 warrants continued treatment as proprietary and confidential business information within the meaning of Section 366.093(3). Accordingly, FPL hereby submits its First Request for Extension of Confidential Classification.
3. Included herewith and made a part hereof are First Revised Exhibit A, First Revised Exhibit B, together with First Revised Exhibit C to reduce the number of pages for which confidential treatment is sought. FPL has identified in First Revised Exhibits A, B and C

all of the information in the working papers that warrants continued confidential treatment. First Revised Exhibit C is a table that identifies the specific pages, lines or columns that remain confidential. The table also references the specific statutory bases for confidentiality and the affiants who support the requested classification.

4. First Revised Exhibit D contains the affidavits of Alissa E. Ballot, Antonio Maceo, Damaris Rodriguez and Gerard J. Yupp in support of this request.

5. The Confidential Information is intended to be and has been treated by FPL as private, its confidentiality has been maintained, and its disclosure would cause harm to FPL and its customers. Pursuant to Section 366.093, such materials are entitled to confidential treatment and are exempt from the disclosure provisions of the public records law. Thus, once the Commission determines that the information in question is proprietary confidential business information, the Commission is not required to engage in any further analysis or review such as weighing the harm of disclosure against the public interest in access to the information.

6. As the affidavits included in First Revised Exhibit D indicate, the Confidential Information includes certain information provided by FPL contains information related to internal auditing controls or reports of internal auditors. This information is protected from public disclosure pursuant to Section 366.093(3)(b). Other materials also contain information related to bids or contractual data, such as pricing or other terms, the public disclosure of which would violate nondisclosure terms of FPL's contracts with certain vendors and would impair FPL's ability to contract for goods or services on favorable terms in the future. Such information is protected by Section 366.093(3)(d).

7. Additionally, certain information provided by FPL contains information related to Florida Public Service Commission auditors' notes ("FPSC Auditors' Notes") relating to actions

taken by the FPL board of directors, as set forth in FPL board minutes and consents. The portion of the FPSC Auditors' Notes that identifies specific terms of FPL's credit facility competitively sensitive, and could impair FPL's competitive interests of the provider of the information. Such information is protected from public disclosure by Section 366.093(3)(e).

8. Lastly, some documents contain information that relates to customer-specific account information. It is FPL's policy not to disclose customer-specific information, except as required by law, to entities or persons other than the customer absent the customer's consent. The policy includes but is not limited to: customer names, addresses, telephone numbers, account numbers, rates, billing determinants (kW and kWh usage), conservation savings in kW, kWh, and bills. FPL's policy is premised upon customers' right to privacy and the potential that disclosure of customer specific information may harm some customers' competitive interests. This information is protected pursuant to Section 366.093(3)(e).

9. Nothing has changed since the Commission entered Order 0111 to render the Confidential Information stale or public, such that continued confidential treatment would not be appropriate.


10. Upon a finding by the Commission that the Confidential Information remains proprietary and confidential business information, the information should not be declassified for at least an additional eighteen (18) month period and should be returned to FPL as soon as it is no longer necessary for the Commission to conduct its business. *See* § 366.093(4), Fla. Stat. (2012).

**WHEREFORE**, for the above and foregoing reasons, as more fully set forth in the supporting materials and affidavits included herewith, Florida Power & Light Company respectfully requests that its First Request for Extension of Confidential Classification be granted.

Respectfully submitted,

John T. Butler  
Managing Attorney  
Mara J. Moncada  
Principal Attorney  
Florida Power & Light Company  
700 Universe Boulevard  
Juno Beach, FL 33408  
Telephone: (561) 304-5795  
Facsimile: (561) 691-7135  
Email: maria.moncada@fpl.com

By:

  
\_\_\_\_\_  
Maria J. Moncada  
Florida Bar No. 0773301

**CERTIFICATE OF SERVICE**  
**Docket No. 130001-EI**

**I HEREBY CERTIFY** that a true and correct copy of the foregoing First Request for Extension of Confidential Classification\* has been furnished by electronic mail this 1st day of August, 2013 to the following:

Martha F. Barrera, Esq.  
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Florida Public Service Commission  
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mbarrera@psc.state.fl.us

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Charles Rehwinkel, Esq.  
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Robert Scheffel Wright, Esq.  
John T. LaVia, III, Esq.  
Gardner, Bist, Wiener, et al  
Attorneys for Florida Retail Federation  
1300 Thomaswood Drive  
Tallahassee, Florida 32308  
schef@gbwlegal.com  
jlavia@gbwlegal.com

By:   
Maria J. Moncada

\* The exhibits to this Request are not included with the service copies, but copies of First Revised Exhibits B, C and D are available upon request.

**EXHIBIT A**

**CONFIDENTIAL**

**FILED UNDER SEPARATE COVER**



# EXHIBIT B

## REDACTED COPIES

**REDACTED**

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COM	_____
<b>AFD</b>	<b>_____</b>
APA	_____
ECO	_____
ENG	_____
GCL	_____
IDM	_____
TEL	_____
CLK	_____

- 1 Finance Committee
- 2 Lewis Hay, III (Chairman)
- 3 Armando J. Olivera
- 4 Armando Pimentel, Jr.
  
- 5 Guarantee Approval Committee
- 6 Armando Pimentel, Jr. (Chairman)
- 7 James L. Robo
  
- 8 Foundation Contribution Committee
- 9 Armando J. Olivera (Chairman)
- 10 James L. Robo
  
- 11 Governance Committee
- 12 James L. Robo (Chairman)
- 13 Armando J. Olivera
  
- 14 Property Lease Committee
- 15 Armando Pimentel Jr. (Chairman)
- 16 Armando J. Olivera
- 17 James L. Robo

18 April 14, 2010

19 The Department of Corrections Guaranty is hereby, approved, provided  
 20 that in no event shall the Company's liability under the Dept. of Corrections  
 21 Guaranty exceed \$2.3 million in any one year (or an aggregate of  
 22 \$28 million for the entire term of the Department of Corrections Guaranty  
 23 assuming the maximum amount of the Department of Corrections Guaranty  
 24 were to be drawn each year.

25 April 30, 2010

26 FPL proposes to enter into a Revolving Credit Agreement  
 27 "Global Revolving Credit Agreement" to which the lenders  
 28 will agree to make available to the Company a revolving  
 29 credit up to \$500 million.  
 30 If the Company receives sufficient commitment offers  
 31 from interested banks, it may elect to increase the principal  
 32 amount of credit under the Global Revolving Credit Facility  
 33 up to \$750 million.

34 Loans made under the Global Revolving Credit Agreement  
 35 shall bear interest (1) either at a base rate (ex. The prime  
 36 rate of federal funds rate) or at a Eurodollar (ex. LIBOR) rate  
 37 plus (2) a margin over the applicable index specified in the  
 38 Global Revolving Credit Agreement

39 [REDACTED]  
 40 [REDACTED]  
 41 [REDACTED]  
 42 [REDACTED]

1  
2  
3  
4  
5

the cost of maintaining the Global Revolving Credit (based on FPL's current credit ratings and in the absence of any actual loan drawings by FPL) [REDACTED]

May 5, 2010

Release from the lien of Mortgage and Deed of Trust parcel of property in Manatee County, FL in proposed release #925-R-691 .

May 13, 2010

Florida Power and Light

**UNANIMOUS CONSENT OF THE PROPERTY RELEASE COMMITTEE OF THE BOARD OF DIRECTORS IN LIEU OF MEETING**

Resolved that Deutsche Bank Trust Company Americas as corporate trustee under the mortgage, be, and it hereby is requested to release from the lien of said mortgage, all the right, title, and interest of said corporate trustee in and to the aircraft and related property (collectively, the "Aviation Assets" which description shall be included in the proposed release No. 919-R-688 to be presented to the Corporate Trustee for its signature and that each of the proper officers is authorized to do any and all acts and things in their judgment necessary or desirable to procure the release of the Aviation Assets from the lien of said mortgage.

1. One Cessna model 560X aircraft
2. One Cessna model 560XL aircraft
3. One Dassault Aviation model Falcon 2000 aircraft
4. One (1) Augusta Spa model A109E aircraft
5. One (1) Augusta Spa model A109E aircraft
6. The (A) inventory of aircraft spare parts

May 13, 2010

**UNANIMOUS CONSENT OF THE BOARD OF DIRECTORS IN LIEU OF MEETING**

Resolved that an in-kind dividend of the Aviation Assets is hereby declared for payment on the first business day after the date on which the Aviation Assets Lien is released to the company's shareholder of record on the Aviation Dividend Payment Date

May 14, 2010

**WRITTEN CONSENT OF SOLE SHAREHOLDER IN LIEU OF**

Source: DRK #11

8 P2

FPL  
Fuel & Purchased Power Cost Rec y  
Dkt# 110001-EI, Audit# 11-006-4-2  
TYE 12/31/2010  
Title Internal Audits 2010 A

**CONFIDENTIAL**  
**2010 Audits**

*kw  
4/25/11*

FPSC FUEL AUDIT  
REQUEST NO. 2

- 1. [REDACTED]
- 2. [REDACTED]
- 3. [REDACTED]
- \* 4. [REDACTED]
- 5. [REDACTED]
- 6. [REDACTED]
- 7. [REDACTED]
- 8. [REDACTED]
- \* 9. [REDACTED]
- 10. [REDACTED]
- 11. [REDACTED]

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- 12. [REDACTED]
- 13. [REDACTED]
- 14. [REDACTED]
- 15. [REDACTED]
- 16. [REDACTED]
- 17. [REDACTED]
- 18. [REDACTED]
- 19. [REDACTED]
- 20. [REDACTED]
- 21. [REDACTED]
- 22. [REDACTED]
- 23. [REDACTED]

*P. (22)*

2010 AUDIT REPORTS (CONT...)  
PAGE TWO

CONFIDENTIAL

A

- 24. [REDACTED]
- 25. [REDACTED]
- 26. [REDACTED]
- 27. [REDACTED]
- 28. [REDACTED]
- 29. [REDACTED]
- 30. [REDACTED]
- 31. [REDACTED]
- 32. [REDACTED]
- \* 33. [REDACTED]

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- 34. [REDACTED]
- 35. [REDACTED]
- 36. [REDACTED]
- 37. [REDACTED]
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- 39. [REDACTED]
- 40. [REDACTED]
- 41. [REDACTED]
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- 43. [REDACTED]
- 44. [REDACTED]
- 45. [REDACTED]
- 46. [REDACTED]

CONFIDENTIAL

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- 47. [REDACTED]
- 48. [REDACTED]
- 49. [REDACTED]
- 50. [REDACTED]
- 51. [REDACTED]
- 52. [REDACTED]
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- 54. [REDACTED]
- 55. [REDACTED]
- 56. [REDACTED]
- 57. [REDACTED]

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- 58. [REDACTED]
  - 59. [REDACTED]
  - 60. [REDACTED]
  - 61. [REDACTED]
  - 62. [REDACTED]
  - \* 63. [REDACTED]
  - 64. [REDACTED]
  - 65. [REDACTED]
  - 66. [REDACTED]
  - 67. [REDACTED]
  - 68. [REDACTED]

9/13

**REDACTED VERSION OF CONFIDENTIAL DOCUMENTS**

**Fuel Audit Workpaper Number 9-1**

**[Pages 1 through 6]**

**Notes on Internal Audits**

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FPL  
 Fuel & chased Power Cost Recovery  
 Dkt# 110001-EI, Audit# 11-006-4-2  
 TYE 12/31/2010  
 Title Billing Summary

bc  
 5/17/11

LI DATE : 01/06/11

FLORIDA POWER & LIGHT  
 STANDBY RATE BILLING SYSTEM - SUMMARY OF CUSTOMER CHARGES FOR DEC. 2010

CUSTOMER NUMBER :                      NAME:                      TYPE: SST-1 (STANDBY ONLY) SERVICE TO : 12/27/10

STANDBY CHARGES		RATE
CUSTOMER CHARGE	\$ 1,451.71	85
CONTRACT KW CHARGE	\$ 0.00 (10,101 @ \$0.00)	
DEMAND CHARGE	\$ 432.60 (GREATER OF A OR B)	
A) SUMM DAILY DEMAND CHR: \$414.12 (1,428 @ \$0.29)		
B) RESERVATION DEMAND CHR: \$432.60 (420 @ \$1.03)		
CSD - MAX ON PK KW	\$ 9,971.43 (9,681 @ \$1.03)	
ON PK KWH CHARGE	\$ 61.56 (9,818 @ \$0.00627)	
OFF PK KWH CHARGE	\$ 336.68 (53,697 @ \$0.00627)	
TRANSFORMER RIDER CREDIT	\$ 0.00	
FUEL CHARGES : (BASED ON GSLDT-3 FUEL CHARGES)		
ON PK FUEL	\$ 439.26 (9,818 @ \$0.04474)	
OFF PK FUEL	\$ 2,034.04 (53,697 @ \$0.03788)	

41-2

TAL (BASE + FUEL) \$ 14,727.28

SUPPLEMENTAL CHARGES= ** INCLUDES:	
ON PK KW CHARGE	\$ 0.00
ON PK KWH CHARGE	\$ 0.00
OFF PK KWH CHARGE	\$ 0.00
REGULAR KWH CHARGE	\$ 0.00
MAX DEMAND CHARGE	\$ 0.00
TRANSFORMER RIDER CREDIT	\$ 0.00
CURTAIL CREDIT	\$ 0.00
FUEL CHARGES :	
ON PK FUEL	\$ 0.00
OFF PK FUEL	\$ 0.00
REGULAR FUEL	\$ 0.00
TAL (BASE + FUEL)	\$ 0.00
MBINED CHARGES	\$ 14,727.28

		SST-1T1
Total Base & Fuel Charges		\$14,727.28
Standby		
ECCR DDC	1428 X 0.04	\$57.12
ECCR RDD	420 X 0.09	\$37.80
ECRC	63515 X \$0.00115	\$73.04
ECCR CSD	9681 X 0.09	\$871.29
CPRC		
DDC	1428 X 0.13	\$185.64
RDD	420 X 0.28	\$117.60
CSD	9681 X 0.28000	\$2,710.68
OBC	1428 X 0.00000	\$0.00
Storm Chg	63515 X 0.000000	\$0.00
Strm Bond Repay Chrg	63515 X 0.00006	\$3.81
Strm Bond Chrg Tx	63515 X 0.00000	\$0.00
Electric Service Amount		\$18,623.86

TOTALS (STANDBY AND SUPPLEMENTAL)

TAL KWH: 63,515      TOTAL FPL CHARGES: \$12,253.98      TOTAL ON PK KWH: 9,818      TOTAL FUEL CHARGES: \$2,473.30

CONFIDENTIAL - FUEL AUDIT REQUEST NO. 33

CONFIDENTIAL

Title: Billing Summary

Florida Power & Light  
 Post Recovery Clause  
 Dkt# 110001-EI Audit #11-006-4-2  
 TYE 12/31/2010

bc  
 5/18/11

20

41-2



ILL DATE : 12/22/10

FLORIDA POWER & LIGHT  
STANDBY RATE BILLING SYSTEM - SUMMARY OF CUSTOMER CHARGES FOR DEC. 2010

CUSTOMER NUMBER : [REDACTED] NAME: [REDACTED] TYPE: SST-1 (STANDBY ONLY) SERVICE TO : 12/22/10

STANDBY CHARGES		RATE	85
CUSTOMER CHARGE	\$ 1,451.71		
CONTRACT KW CHARGE	0.00	(28,770 @ \$0.00)	
DEMAND CHARGE	\$ 48,169.87	(GREATER OF A OR B)	
		A) SUMM DAILY DEMAND CHR G : \$48,169.87 (166,103 @ \$0.29)	
		B) RESERVATION DEMAND CHR G : \$16,317.26 (15,842 @ \$1.03)	
CSD - MAX ON PK KW	\$ 13,315.84	(12,928 @ \$1.03)	
ON PK KWH CHARGE	\$ 4,155.19	(662,710 @ \$0.00627)	
OFF PK KWH CHARGE	\$ 13,824.16	(2,204,811 @ \$0.00627)	
TRANSFORMER RIDER CREDIT	\$ 0.00		
FUEL CHARGES :		(BASED ON GSLDT-3 FUEL CHARGES)	
ON PK FUEL	\$ 29,649.65	(662,710 @ \$0.04474)	
OFF PK FUEL	\$ 83,518.24	(2,204,811 @ \$0.03788)	
TOTAL (BASE + FUEL)	\$ 194,084.66		

41-2

SUPPLEMENTAL CHARGE	
ON PK KW CHARGE	\$ 0.00
ON PK KWH CHARGE	\$ 0.00
OFF PK KWH CHARGE	\$ 0.00
REGULAR KWH CHARGE	\$ 0.00
MAX DEMAND CHARGE	\$ 0.00
TRANSFORMER RIDER CREDIT	\$ 0.00
CURTAIL CREDIT	\$ 0.00
FUEL CHARGES :	
ON PK FUEL	\$ 0.00
OFF PK FUEL	\$ 0.00
REGULAR FUEL	\$ 0.00
TOTAL (BASE + FUEL)	\$ 0.00
COMBINED CHARGES	\$ 194,084.66

** INCLUDES:				SST-1T1
Total Base & Fuel Charges				\$194,084.66
Standby				
ECCR DDC	166103	X	0.04	\$6,644.12
ECCR RDD	15842	X	0.09	\$1,425.78
ECRC	2867521	X	\$0.00115	\$3,297.65
ECCR CSD	12928	X	0.09	\$1,163.52
CPRC				
	DDC		RDD	
	166103		15842	
	X 0.13		X 0.28	
	\$21,593.39		\$4,435.76	\$21,593.39
CSD	12928	X	0.28000	\$3,619.84
OB	166103	X	0.00000	\$0.00
Storm Chg	2867521	X	0.000000	\$0.00
Strm Bond Repay Chrg	2867521	X	0.00006	\$172.05
Strm Bond Chrg Tx	2867521	X	0.00000	\$0.00
Electric Service Amount				\$230,575.23

TOTALS (STANDBY AND SUPPLEMENTAL)

TOTAL KWH: 2,867,521 TOTAL FPL CHARGES: \$80,916.77 TOTAL ON PK KWH: 662,710 TOTAL FUEL CHARGES: \$113,167.89

CONFIDENTIAL - FUEL AUDIT REQUEST No. 33

CONFIDENTIAL

R. 2

11-2

85

LL DATE: 12/27/10

FLORIDA POWER & LIGHT  
STANDBY RATE BILLING SYSTEM - SUMMARY OF CUSTOMER CHARGES FOR DEC. 2010

CUSTOMER NUMBER : XXXXXXXXXX NAME: XXXXXXXXXX TYPE: SST-1 (STANDBY ONLY) SERVICE TO : 12/14/10

=====		STANDBY CHARGES	=====		RATE
CUSTOMER CHARGE	\$	1,451.71			85
CONTRACT KW CHARGE	\$	0.00	(5,753 @ \$0.00)		
DEMAND CHARGE	\$	0.00	(GREATER OF A OR B)		
			A) SUMM DAILY DEMAND CHRG :	\$ .00	(0 @ \$0.29)
			B) RESERVATION DEMAND CHRG :	\$ .00	(0 @ \$1.03)
CSD - MAX ON PK KW	\$	5,925.59	(5,753 @ \$1.03)		
ON PK KWH CHARGE	\$	0.00	(0 @ \$0.00627)		
OFF PK KWH CHARGE	\$	0.00	(0 @ \$0.00627)		
TRANSFORMER RIDER CREDIT	\$	0.00			
FUEL CHARGES :			(BASED ON GSLDT-3 FUEL CHARGES)		
ON PK FUEL	\$	0.00	(0 @ \$0.04474)		
OFF PK FUEL	\$	0.00	(0 @ \$0.03788)		

=====		TOTAL (BASE + FUEL)	=====		SUPPLEMENTAL CHARGES
TOTAL (BASE + FUEL)	\$	7,377.30			
ON PK KW CHARGE	\$	0.00			
ON PK KWH CHARGE	\$	0.00			
OFF PK KWH CHARGE	\$	0.00			
REGULAR KWH CHARGE	\$	0.00			
MAX DEMAND CHARGE	\$	0.00			
TRANSFORMER RIDER CREDIT	\$	0.00			
CURTAIL CREDIT	\$	0.00			
FUEL CHARGES :					
ON PK FUEL	\$	0.00			
OFF PK FUEL	\$	0.00			
REGULAR FUEL	\$	0.00			
TOTAL (BASE + FUEL)	\$	0.00			
COMBINED CHARGES	\$	7,377.30			

** INCLUDES:				SST-1T1
Total Base & Fuel Charges				\$7,377.30
Standby				
ECCR DDC	0	X	0.04	\$0.00
ECCR RDD	0	X	0.09	\$0.00
ECRC	0	X	\$0.00115	\$0.00
ECCR CSD	5753	X	0.09	\$517.77
CPRC				
	DDC		RDD	
	0		0	
X	0.13	X	0.28	
	\$0.00		\$0.00	\$0.00
CSD	5753	X	0.28000	\$1,610.84
OBC	0	X	0.00000	\$0.00
Storm Chg	0	X	0.000000	\$0.00
Strm Bond Repay Chrg	0	X	0.00006	\$0.00
Strm Bond Chrg Tx	0	X	0.00000	\$0.00
Electric Service Amount				\$9,505.91

TOTALS (STANDBY AND SUPPLEMENTAL)  
 TOTAL KWH: 0      TOTAL FPL CHARGES: \$7,377.30      TOTAL ON PK KWH: 0      TOTAL FUEL CHARGES: \$0.00

CONFIDENTIAL - FUEL AUDIT REQUEST NO. 33

CONFIDENTIAL

2010 SST STAMP

3

41-2  
8/1

DATE : 12/21/10

FLORIDA POWER & LIGHT  
STANDBY RATE BILLING SYSTEM - SUMMARY OF CUSTOMER CHARGES FOR DEC. 2010

CUSTOMER NUMBER : [REDACTED] NAME: [REDACTED] TYPE: SST-1 (STANDBY ONLY) SERVICE TO : 12/14/10.

STANDBY CHARGES		RATE 85	
CUSTOMER CHARGE	\$ 1,451.71		
CONTRACT KW CHARGE	\$ 0.00	(7,099 @ \$0.00)	
DEMAND CHARGE	\$ 0.00	(GREATER OF A OR B)	
		A) SUMM DAILY DEMAND CHRG :	\$ .00 (0 @ \$0.29)
		B) RESERVATION DEMAND CHRG :	\$ .00 (0 @ \$1.05)
CSD - MAX ON PK KW	\$ 7,311.97	(7,099 @ \$1.05)	
ON PK KWH CHARGE	\$ 0.00	(0 @ \$0.00627)	
OFF PK KWH CHARGE	\$ 21.64	(3,452 @ \$0.00627)	
TRANSFORMER RIDER CREDIT	\$ 0.00		
FUEL CHARGES :		(BASED ON GSLDT-3 FUEL CHARGES)	
ON PK FUEL	\$ 0.00	(0 @ \$0.04474)	
OFF PK FUEL	\$ 130.76	(3,452 @ \$0.03788)	

SUPPLEMENTAL CHARGES	
TOTAL (BASE + FUEL)	\$ 8,916.08
ON PK KW CHARGE	\$ 0.00
ON PK KWH CHARGE	\$ 0.00
OFF PK KWH CHARGE	\$ 0.00
REGULAR KWH CHARGE	\$ 0.00
MAX DEMAND CHARGE	\$ 0.00
TRANSFORMER RIDER CREDIT	\$ 0.00
CURTAIL CREDIT	\$ 0.00
FUEL CHARGES :	
ON PK FUEL	\$ 0.00
OFF PK FUEL	\$ 0.00
REGULAR FUEL	\$ 0.00
TOTAL (BASE + FUEL)	\$ 0.00

INCLUDES:		SST-1T1	
Total Base & Fuel Charges			\$8,916.08
Standby			
ECCR DDC	0 X	0.04	\$0.00
ECCR RDD	0 X	0.09	\$0.00
ECRC	3452 X	\$0.00115	\$3.97
ECCR CSD	7099 X	0.09	\$638.91
CPRC			
	DDC	RDD	
	0	0	
X	0.13	X	0.28
	\$0.00		\$0.00
CSD	7099 X	0.28000	\$1,987.72
OBC	0 X	0.00000	\$0.00
Storm Chg	3452 X	0.000000	\$0.00
Strm Bond Repay Chrg	3452 X	0.00006	\$0.21
Strm Bond Chrg TX	3452 X	0.00000	\$0.00
Electric Service Amount			\$11,546.89

TOTALS (STANDBY AND SUPPLEMENTAL)  
 TOTAL KWH: 3,452      TOTAL FPL CHARGES: \$8,785.32      TOTAL ON-PK KWH: 0      TOTAL FUEL CHARGES: \$130.76

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ILL DATE : 12/03/10

FLORIDA POWER & LIGHT  
STANDBY RATE BILLING SYSTEM - SUMMARY OF CUSTOMER CHARGES FOR DEC. 2010

CUSTOMER NUMBER : [REDACTED] NAME: [REDACTED] TYPE: SST-1 (STANDBY ONLY) SERVICE TO : 12/02/10

STANDBY CHARGES		RATE 85	
CUSTOMER CHARGE	\$ 1,451.71		
CONTRACT KW CHARGE	\$ 0.00	(22,579 @ \$0.00)	
DEMAND CHARGE	\$ 0.00	(GREATER OF A OR B)	
		A) SUMM DAILY DEMAND CHRG :	\$ .00 (0 @ \$0.29)
		B) RESERVATION DEMAND CHRG :	\$ .00 (0 @ \$1.03)
CSD - MAX ON PK KW	\$ 23,256.37	(22,579 @ \$1.03)	
ON PK KWH CHARGE	\$ 0.00	(0 @ \$0.00627)	
OFF PK KWH CHARGE	\$ 0.00	(0 @ \$0.00627)	
TRANSFORMER RIDER CREDIT	\$ 0.00		
FUEL CHARGES :		(BASED ON GSLDT-3 FUEL CHARGES)	
ON PK FUEL	\$ 0.00	(0 @ \$0.04474)	
OFF PK FUEL	\$ 0.00	(0 @ \$0.03788)	

TOTAL (BASE + FUEL) \$ 24,708.08

SUPPLEMENTAL CHARGES	
ON PK KW CHARGE	\$ 0.00
ON PK KWH CHARGE	\$ 0.00
OFF PK KWH CHARGE	\$ 0.00
REGULAR KWH CHARGE	\$ 0.00
MAX DEMAND CHARGE	\$ 0.00
TRANSFORMER RIDER CREDIT	\$ 0.00
CURTAIL CREDIT	\$ 0.00
FUEL CHARGES :	
ON PK FUEL	\$ 0.00
OFF PK FUEL	\$ 0.00
REGULAR FUEL	\$ 0.00
TOTAL (BASE + FUEL)	\$ 0.00

Total Base & Fuel Charges				\$24,708.08
Standby				
ECCR DDC	0	X	0.04	\$0.00
ECCR RDD	0	X	0.09	\$0.00
ECRC	0	X	\$0.00115	\$0.00
ECCR CSD	22579	X	0.09	\$2,032.11
CPRC				
	DDC		RDD	
	0		0	
X	0.13	X	0.28	\$0.00
	\$0.00		\$0.00	
CSD	22579	X	0.28000	\$6,322.12
OBC	0	X	0.00000	\$0.00
Storm Chg	0	X	0.000000	\$0.00
Strm Bond Repay Chrg	0	X	0.000006	\$0.00
Strm Bond Chrg Tx	0	X	0.000000	\$0.00
Electric Service Amount				\$33,062.31

COMBINED CHARGES \$ 24,708.08 TOTALS (STANDBY AND SUPPLEMENTAL)

TOTAL KWH: 0 TOTAL FPL CHARGES: \$24,708.08 TOTAL ON PK KWH: 0 TOTAL FUEL CHARGES: \$0.00

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BILL DATE : 12/06/10

FLORIDA POWER & LIGHT  
STANDBY RATE BILLING SYSTEM - SUMMARY OF CUSTOMER CHARGES FOR DEC. 2010

CUSTOMER NUMBER : [REDACTED] NAME: [REDACTED] TYPE: SST-1 (STANDBY & SUPPLEMENTAL) SERVICE TO : 11/28/10

STANDBY CHARGES RATE 85

CUSTOMER CHARGE \$ 1,451.71

CONTRACT KW CHARGE \$ 0.00

DEMAND CHARGE \$ 68,685.92

(34,752 @ \$0.00)

(GREATER OF A OR B)

A) SUMM DAILY DEMAND CHRG : \$68,685.92 (236,848 @ \$0.29)

B) RESERVATION DEMAND CHRG : \$23,966.04 (23,268 @ \$1.05)

CSD - MAX ON PK KW \$ 11,828.52

(11,484 @ \$1.05)

ON PK KWH CHARGE \$ 8,629.86

(1,376,374 @ \$0.00627)

OFF PK KWH CHARGE \$ 24,418.99

(3,894,576 @ \$0.00627)

TRANSFORMER RIDER CREDIT \$ 0.00

FUEL CHARGES :

(BASED ON GSLDT-3 FUEL CHARGES)

ON PK FUEL \$ 61,578.97

(1,376,374 @ \$0.04474)

OFF PK FUEL \$ 147,526.54

(3,894,576 @ \$0.03788)

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TOTAL (BASE + FUEL) \$ 324,120.51

SUPPLEMENTAL CHARGES RATE 90

ON PK KW CHARGE \$ 0.00

(0 @ \$6.32)

ON PK KWH CHARGE \$ 0.00

(0 @ \$0.00723)

OFF PK KWH CHARGE \$ 0.00

(0 @ \$0.00588)

REGULAR KWH CHARGE \$ 0.00

MAX DEMAND CHARGE \$ 0.00

TRANSFORMER RIDER CREDIT \$ 0.00

CURTAIN CREDIT \$ 0.00

FUEL CHARGES :

(BASED ON GSLDT-3 FUEL CHARGES)

ON PK FUEL \$ 0.00

(0 @ \$0.04474)

OFF PK FUEL \$ 0.00

(0 @ \$0.03788)

REGULAR FUEL \$ 0.00

TOTAL (BASE + FUEL) \$ 0.00

COMBINED CHARGES \$ 324,120.51

TOTALS (STANDBY AND SUPPLEMENTAL)

TOTAL KWH: 5,270,950

TOTAL FPL CHARGES: \$115,015.00

TOTAL ON PK KWH: 1,376,374

TOTAL FUEL CHARGES: \$209,105.51

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+ Recalculated  
by Staff

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L DATE : 12/10/10

FLORIDA POWER & LIGHT  
STANDBY RATE BILLING SYSTEM - SUMMARY OF CUSTOMER CHARGES FOR DEC. 2010

CUSTOMER NUMBER : [REDACTED] NAME: [REDACTED] TYPE: SST-1 (STANDBY ONLY) SERVICE TO : 12/09/10

STANDBY CHARGES RATE 85

CUSTOMER CHARGE \$ 1,451.71

CONTRACT KW CHARGE \$ 0.00 (3,170 @ \$0.00)

DEMAND CHARGE \$ 8,955.20 (GREATER OF A OR B)

A) SUMM DAILY DEMAND CHRG : \$8,955.20 (30,880 @ \$0.29)

B) RESERVATION DEMAND CHRG : \$2,298.96 (2,232 @ \$1.03)

CSD - MAX ON PK KW \$ 966.14 (938 @ \$1.03)

ON PK KWH CHARGE \$ 1,365.25 (217,744 @ \$0.00627)

OFF PK KWH CHARGE \$ 4,581.70 (730,733 @ \$0.00627)

TRANSFORMER RIDER CREDIT \$ 0.00

FUEL CHARGES : (BASED ON GSLDT-3 FUEL CHARGES)

ON PK FUEL \$ 9,741.87 (217,744 @ \$0.04474)

OFF PK FUEL \$ 27,680.17 (730,733 @ \$0.03788)

AL (BASE + FUEL) \$ 54,742.04

SUPPLEMENTAL CHARGES

ON PK KW CHARGE \$ 0.00

ON PK KWH CHARGE \$ 0.00

OFF PK KWH CHARGE \$ 0.00

REGULAR KWH CHARGE \$ 0.00

MAX DEMAND CHARGE \$ 0.00

TRANSFORMER RIDER CREDIT \$ 0.00

CURTAIL CREDIT \$ 0.00

FUEL CHARGES :

ON PK FUEL \$ 0.00

OFF PK FUEL \$ 0.00

REGULAR FUEL \$ 0.00

AL (BASE + FUEL) \$ 0.00

BINED CHARGES \$ 54,742.04

\*\* INCLUDES:

			SST-1T1
Total Base & Fuel Charges			\$54,742.04
Standby			
ECCR DDC	30880	X 0.04	\$1,235.20
ECCR RDD	2232	X 0.09	\$200.88
ECRC	948477	X \$0.00115	\$1,090.75
ECCR CSD	938	X 0.09	\$84.42
CPRC			
	DDC		
	30880		
	X 0.13		
	\$4,014.40		
		RDD	
		X 2232	
		X 0.28	
		\$624.96	\$4,014.40
CSD	938	X 0.28000	\$262.64
OBC	30880	X 0.00000	\$0.00
Storm Chg	948477	X 0.000000	\$0.00
Strm Bond Repay Chrg	948477	X 0.00006	\$56.91
Strm Bond Chrg Tx	948477	X 0.00000	\$0.00
Electric Service Amount			\$61,486.36

TOTALS (STANDBY AND SUPPLEMENTAL)

AL KWH: 948,477 TOTAL FPL CHARGES: \$17,320.00 TOTAL ON PK KWH: 217,744 TOTAL FUEL CHARGES: \$37,422.04

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DATE : 12/10/10

FLORIDA POWER & LIGHT  
STANDBY RATE BILLING SYSTEM - SUMMARY OF CUSTOMER CHARGES FOR DEC. 2010

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5/17/11

CUSTOMER NUMBER: [REDACTED] NAME: [REDACTED] TYPE: SST-1 (STANDBY ONLY) SERVICE TO : 12/09/10

STANDBY CHARGES RATE 85

CUSTOMER CHARGE \$ 1,451.71

CONTRACT KW CHARGE \$ 0.00 (1,317 @ \$0.00)

DEMAND CHARGE \$ 751.90 (GREATER OF A OR B)

CSD - MAX ON PK KW \$ 604.61 (587 @ \$1.03)

ON PK KWH CHARGE \$ 23.79 (3,794 @ \$0.00627)

OFF PK KWH CHARGE \$ 37.17 (5,929 @ \$0.00627)

TRANSFORMER RIDER CREDIT \$ 0.00

A) SUMM DAILY DEMAND CHRG : \$469.80 (1,620 @ \$0.29)

B) RESERVATION DEMAND CHRG : \$751.90 (730 @ \$1.03)

FUEL CHARGES : (BASED ON GSLDT-3 FUEL CHARGES)

ON PK FUEL \$ 169.74 (3,794 @ \$0.04474)

OFF PK FUEL \$ 224.59 (5,929 @ \$0.03788)

AL (BASE + FUEL) \$ 3,263.51

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*\* Recalculated*

ON PK KW CHARGE \$ 0.00

ON PK KWH CHARGE \$ 0.00

OFF PK KWH CHARGE \$ 0.00

REGULAR KWH CHARGE \$ 0.00

MAX DEMAND CHARGE \$ 0.00

TRANSFORMER RIDER CREDIT \$ 0.00

CURTAIL CREDIT \$ 0.00

FUEL CHARGES :

ON PK FUEL \$ 0.00

OFF PK FUEL \$ 0.00

REGULAR FUEL \$ 0.00

AL (BASE + FUEL) \$ 0.00

BINED CHARGES \$ 3,263.51

\*\* INCLUDES:

		SST-1T1	
Total Base & Fuel Charges		\$3,263.51	
Standby			
ECCR DDC	1620	X	0.04 \$64.80
ECCR RDD	730	X	0.09 \$65.70
EGRG	9723	X	\$0.00115 \$11.18
ECCR CSD	587	X	0.09 \$52.83
CPRC			
	DDC		RDD
	1620		730
X	0.13	X	0.28
	\$210.60		\$204.40
CSD	587	X	0.28000 \$164.36
OBC	1620	X	0.00000 \$0.00
Storm Chg	9723	X	0.000000 \$0.00
Strm Bond Repay Chrg	9723	X	0.000006 \$0.58
Strm Bond Chrg Tx	9723	X	0.000000 \$0.00
Electric Service Amount		\$3,768.76	

TOTALS (STANDBY AND SUPPLEMENTAL)

AL KWH: 9,723 TOTAL FPL CHARGES: \$2,869.18 TOTAL ON PK KWH: 3,794 TOTAL FUEL CHARGES: \$394.53

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DATE: 12/08/10

FLORIDA POWER & LIGHT  
STANDBY RATE BILLING SYSTEM - SUMMARY OF CUSTOMER CHARGES FOR DEC. 2010

CUSTOMER NUMBER: [REDACTED] NAME: [REDACTED] TYPE: SST-1 (STANDBY ONLY) SERVICE TO: 12/07/10

STANDBY CHARGES RATE 85

CUSTOMER CHARGE	\$ 75.13	
CONTRACT KW CHARGE	\$ 464.58	(178 @ \$2.61)
DEMAND CHARGE	\$ 43.46	(GREATER OF A OR B)
		A) SUMM DAILY DEMAND CHRG : \$43.46 (106 @ \$0.41)
		B) RESERVATION DEMAND CHRG : \$38.70 (45 @ \$0.86)
CSD - MAX ON PK KW	\$ 114.38	(133 @ \$0.86)
ON PK KWH CHARGE	\$ 0.63	(103 @ \$0.00612)
OFF PK KWH CHARGE	\$ 3.10	(507 @ \$0.00612)
TRANSFORMER RIDER CREDIT	\$ 0.00	
FUEL CHARGES :		(BASED ON GSDT-1 FUEL CHARGES)
ON PK FUEL	\$ 4.81	(103 @ \$0.04674)
OFF PK FUEL	\$ 20.07	(507 @ \$0.03958)
TOTAL (BASE + FUEL)	\$ 726.16	

ON PK KW CHARGE	\$ 0.00
ON PK KWH CHARGE	\$ 0.00
OFF PK KWH CHARGE	\$ 0.00
REGULAR KWH CHARGE	\$ 0.00
MAX DEMAND CHARGE	\$ 0.00
TRANSFORMER RIDER CREDIT	\$ 0.00
CURTAIL CREDIT	\$ 0.00
FUEL CHARGES :	
ON PK FUEL	\$ 0.00
OFF PK FUEL	\$ 0.00
REGULAR FUEL	\$ 0.00
TOTAL (BASE + FUEL)	\$ 0.00
COMBINED CHARGES	\$ 726.16

SUPPLEMENTAL CHARGES			
Total Base & Fuel Charges			
Standby			
ECCR DDC	106	X	\$4.24
ECCR RDD	45	X	\$4.05
ECRC	610	X	\$0.78
ECCR CSD	133	X	\$11.97
CPRC			
DDC	106		
	0.14	X	\$14.84
RDD	45		
	0.28	X	\$12.60
CSD	133	X	\$37.24
OBC	106	X	\$0.00
Storm Chg	610	X	\$0.00
Strm Bond Repay Chrg	610	X	\$0.65
Strm Bond Chrg Tx	610	X	\$0.30
Electric Service Amount			\$796.18

TOTAL (STANDBY AND SUPPLEMENTAL)

TOTAL KWH: 610 TOTAL FPL CHARGES: \$701.28 TOTAL ON PK KWH: 103 TOTAL FUEL CHARGES: \$24.88

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Source: DR33

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FPL  
Fuel & Purchased Power Cost Recovery  
DK# 110001-EI, Audit# 11-006-4-2  
TYE 12/31/2010  
Title Billing Summary

12/23/11  
5/23/11

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 7021-6004

LL DATE : 12/28/10

FLORIDA POWER & LIGHT  
 STANDBY RATE BILLING SYSTEM - SUMMARY OF CUSTOMER CHARGES FOR DEC. 2010

CUSTOMER NUMBER : [REDACTED] NAME: [REDACTED] TYPE: SST-1 (STANDBY ONLY) SERVICE TO : 12/21/10

STANDBY CHARGES		RATE
CUSTOMER CHARGE	\$ 75.13	85
CONTRACT KW CHARGE	\$ 540.27 (207 @ \$2.61)	
DEMAND CHARGE	\$ 0.00 (GREATER OF A OR B)	
A) SUMM DAILY DEMAND CHRG :		\$ .00 (0 @ \$0.41)
B) RESERVATION DEMAND CHRG :		\$ .00 (0 @ \$0.86)
CSD - MAX ON PK KW	\$ 178.02 (207 @ \$0.86)	
ON PK KWH CHARGE	\$ 0.00 (0 @ \$0.00612)	
OFF PK KWH CHARGE	\$ 0.59 (96 @ \$0.00612)	
TRANSFORMER RIDER CREDIT	\$ 0.00	
FUEL CHARGES : (BASED ON GSST-1 FUEL CHARGES)		
ON PK FUEL	\$ 0.00 (0 @ \$0.04674)	
OFF PK FUEL	\$ 3.80 (96 @ \$0.03958)	
TAL (BASE + FUEL)	\$ 797.81	

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SUPPLEMENTAL CHARGES	
ON PK KW CHARGE	\$ 0.00
ON PK KWH CHARGE	\$ 0.00
OFF PK KWH CHARGE	\$ 0.00
REGULAR KWH CHARGE	\$ 0.00
MAX DEMAND CHARGE	\$ 0.00
TRANSFORMER RIDER CREDIT	\$ 0.00
CURTAIL CREDIT	\$ 0.00
FUEL CHARGES :	
ON PK FUEL	\$ 0.00
OFF PK FUEL	\$ 0.00
REGULAR FUEL	\$ 0.00
TAL (BASE + FUEL)	\$ 0.00
MBINED CHARGES	\$ 797.81

Total Base & Fuel Charges				\$797.81
Standby				
ECCR DDC	0	X	0.04	\$0.00
ECCR RDD	0	X	0.09	\$0.00
ECRC	96	X	\$0.00128	\$0.12
ECCR CSD	207	X	0.09	\$18.63
CPRC				
DDC	0			
	0.14	X	0.28	\$0.00
	\$0.00		\$0.00	
CSD	207	X	0.28000	\$57.96
OBC	0	X	0.00000	\$0.00
Storm Chg	96	X	0.000000	\$0.00
Strm Bond Repay Chrg	96	X	0.00106	\$0.10
Strm Bond Chrg Tx	96	X	0.00049	\$0.05
Electric Service Amount				\$874.67

(STANDBY AND SUPPLEMENTAL)

TAL KWH: 96      TOTAL FPL CHARGES: \$794.01      TOTAL ON PK KWH: 0      TOTAL FUEL CHARGES: \$3.80

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*Rate 2/85 - 2007*

L DATE : 12/10/10

FLORIDA POWER & LIGHT  
STANDBY RATE BILLING SYSTEM - SUMMARY OF CUSTOMER CHARGES FOR DEC. 2010

CUSTOMER NUMBER : XXXXXXXXXX NAME : XXXXXXXXXX TYPE: SST-1 (STANDBY ONLY) SERVICE TO : 12/09/10

STANDBY CHARGES ===== RATE 85

CUSTOMER CHARGE \$ 75.13  
 CONTRACT KW CHARGE \$ 655.11 (251 @ \$2.61)  
 DEMAND CHARGE \$ 131.58 (GREATER OF A OR B)  
 CSD - MAX ON PK KW \$ 84.28 (98 @ \$0.86)  
 ON PK KWH CHARGE \$ 3.24 (530 @ \$0.00612)  
 OFF PK KWH CHARGE \$ 18.08 (2,955 @ \$0.00612)  
 TRANSFORMER RIDER CREDIT \$ 0.00

A) SUMM DAILY DEMAND CHRGE : \$62.73 (153 @ \$0.41)  
 B) RESERVATION DEMAND CHRGE : \$131.58 (153 @ \$0.86)

FUEL CHARGES : (BASED ON GSDT-1 FUEL CHARGES)  
 ON PK FUEL \$ 24.77 (530 @ \$0.04674)  
 OFF PK FUEL \$ 116.96 (2,955 @ \$0.03958)

AL (BASE + FUEL) \$ 1,109.15

ON PK KW CHARGE \$ 0.00  
 ON PK KWH CHARGE \$ 0.00  
 OFF PK KWH CHARGE \$ 0.00  
 REGULAR KWH CHARGE \$ 0.00  
 MAX DEMAND CHARGE \$ 0.00  
 TRANSFORMER RIDER CREDIT \$ 0.00  
 CURTAIL CREDIT \$ 0.00  
 FUEL CHARGES :  
 ON PK FUEL \$ 0.00  
 OFF PK FUEL \$ 0.00  
 REGULAR FUEL \$ 0.00  
 AL (BASE + FUEL) \$ 0.00

SUPPLEMENTAL CHARGES == \*\* INCLUDES:

				SST-1D1
Total Base & Fuel Charges				\$1,109.15
Standby				
ECCR DDC	153	X	0.04	\$6.12
ECCR RDD	153	X	0.09	\$13.77
ECCR	3485	X	\$0.00128	\$4.46
ECCR CSD	98	X	0.09	\$8.82
CPRC				
	DDC		RDD	
	153		153	
X	0.14	X	0.28	
	\$21.42		\$42.84	\$42.84
CSD	98	X	0.28000	\$27.44
OBC	153	X	0.00000	\$0.00
Storm Chg	3485	X	0.000000	\$0.00
Strm Bond Repay Chrg	3485	X	0.00106	\$3.69
Strm Bond Chrg Tx	3485	X	0.00049	\$1.71
Electric Service Amount				\$1,211.88

TOTALS (STANDBY AND SUPPLEMENTAL) =====  
 AL KWH: 3,485 TOTAL FPL CHARGES: \$967.42 TOTAL ON PK KWH: 530 TOTAL FUEL CHARGES: \$141.73

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SL  
5/17/11

L DATE : 12/09/10

FLORIDA POWER & LIGHT  
STANDBY RATE BILLING SYSTEM - SUMMARY OF CUSTOMER CHARGES FOR DEC. 2010

TOMER NUMBER : XXXXXXXXXX NAME: XXXXXXXXXX TYPE: SST-1 (STANDBY ONLY) SERVICE TO : 12/06/10

STANDBY CHARGES RATE 85

CUSTOMER CHARGE \$ 204.19  
 CONTRACT KW CHARGE \$ 10,310.16 (4,332 @ \$2.38)  
 DEMAND CHARGE \$ 20,829.64 (GREATER OF A OR B)  
 A) SUMM DAILY DEMAND CHR G : \$20,829.64 (50,804 @ \$0.41)  
 B) RESERVATION DEMAND CHR G : \$3,041.82 (3,537 @ \$0.86)  
 CSD - MAX ON PK KW \$ 683.70 (795 @ \$0.86)  
 ON PK KWH CHARGE \$ 2,300.64 (375,921 @ \$0.00612)  
 OFF PK KWH CHARGE \$ 8,183.09 (1,337,106 @ \$0.00612)  
 TRANSFORMER RIDER CREDIT \$ 0.00

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# Recalculated

FUEL CHARGES : (BASED ON GSLDT-2 FUEL CHARGES)  
 ON PK FUEL \$ 17,446.49 (375,921 @ \$0.04641)  
 OFF PK FUEL \$ 52,534.89 (1,337,106 @ \$0.03929)

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AL (BASE + FUEL) \$ 112,492.80  
 ON PK KW CHARGE \$ 0.00  
 ON PK KWH CHARGE \$ 0.00  
 OFF PK KWH CHARGE \$ 0.00  
 REGULAR KWH CHARGE \$ 0.00  
 MAX DEMAND CHARGE \$ 0.00  
 TRANSFORMER RIDER CREDIT \$ 0.00  
 CURTAIL CREDIT \$ 0.00  
 FUEL CHARGES :  
 ON PK FUEL \$ 0.00  
 OFF PK FUEL \$ 0.00  
 REGULAR FUEL \$ 0.00  
 AL (BASE + FUEL) \$ 0.00

SUPPLEMENTAL CHARGES		INCLUDES:		SST-1 D3
Total Base & Fuel Charges				\$112,492.80
Standby				
ECCR DDC	50804	X	0.04	\$2,092.16
ECCR RDD	3537	X	0.09	\$318.33
ECRC	1713027	X	\$0.00128	\$2,192.67
ECCR CSD	795	X	0.09	\$71.55
CPRC				
DDC		RDD		
	50804		3537	
X	0.14	X	0.28	
	\$7,112.56		\$990.36	\$7,112.56
CSD	795	X	0.28000	\$222.60
OBC	50804	X	0.00000	\$0.00
Storm Chg	1713027	X	0.000000	\$0.00
Strm Bond Repay Chrg	1713027	X	0.00106	\$1,815.81
Strm Bond Chrg Tx	1713027	X	0.00049	\$839.38
Electric Service Amount				\$126,779.53

TOTALS (STANDBY AND SUPPLEMENTAL)  
 AL KWH: 1,713,027 TOTAL FPL CHARGES: \$42,511.42 TOTAL ON PK KWH: 375,921 TOTAL FUEL CHARGES: \$69,981.38

CONFIDENTIAL - FUEL AUDIT REQUEST NO. 33

CONFIDENTIAL

41-2  
2  
P4

**Purchase Statement**



Florida Power & Light Company  
 Tax ID # 59-0247775  
 ARMS Processing (PPC/GO)  
 General Mail Facility  
 Miami, FL 33188-001

Purchase Statement: 119912

Counterparty: Cargill Power Markets, LLC

Date: Jul 07, 2010

Period: Jun 01, 2010 - Jun 30, 2010

Amount: \$5,301,757.00

Due Date: Jul 20, 2010

Title:

*Purchase Statement*

Florida Power & L  
 Fuel Cost Recovery Clause  
 Dkt #110001-EI/Audit #11-006-4-2  
 TYE 12/31/2010

**Pay To**

Cargill Power Markets, LLC  
 Attn: Settlements Administrator  
 9350 Excelsior Boulevard  
 Mailstop #150  
 Hopkins, MN 55343  
 Phone: 952-984-3158  
 Fax: 952-984-3836

**Summary**

Deal Type	Deal Direction	Amount Due	Currency
POWER	Buy	\$(5,301,757.00)	USD
	POWER Subtotal	\$(5,301,757.00)	USD
	<b>TOTAL</b>	<b>\$(5,301,757.00)</b>	<b>USD</b>

**Details**

Deal #	Type	Trade Dt	Term	Index	Volume	UoM	Source-Location	Price	Amount Due	Currency
<b>POWER</b>										
	Buy									
586985	Deal					MW	FRCC-JEA			USD
587912	Deal					MW	FRCC-JEA			USD
588627	Deal					MW	FRCC-JEA			USD
589474	Deal					MW	FRCC-JEA			USD
590468	Deal					MW	FRCC-JEA			USD
590606	Deal					MW	FRCC-JEA			USD
591028	Deal					MW	FRCC-JEA			USD
591123	Deal					MW	SERC-GTC			USD
591799	Deal					MW	FRCC-JEA			USD

*9/10/11  
 5/19/11  
 11/2/11*

*42-1*

*11*

CONFIDENTIAL - FUEL AUDIT REQUEST NO. 21

*42-1  
 1-1*

*traced to deal*

Purchase Statement



Florida Power & Light Company  
Tax ID # 59-0247775

Purchase Statement: 119912  
Counterparty: Cargill Power Markets, LLC  
Date: Jul 07, 2010  
Period: Jun 01, 2010 - Jun 30, 2010  
Amount: \$5,301,757.00  
Due Date: Jul 20, 2010

CONFIDENTIAL - FUEL AUDIT REQUEST No. 21

42-1  
1-1  
R

Deal#	Type	Trade Dt	Term	Index	Volume	UoM	Source-Location	Price	Amount Due	Currency
POWER Buy										
			A	B		C		D	E	
592628	Deal					MW	FRCC-JEA			USD
592631	Deal					MW	FRCC-JEA			USD
592636	Deal					MW	FRCC-JEA			USD
592731	Deal					MW	FRCC-JEA			USD
592757	Deal					MW	FRCC-JEA			USD
592760	Deal					MW	FRCC-JEA			USD
593358	Deal					MW	FRCC-JEA			USD
594305	Deal					MW	FRCC-JEA			USD
594320	Deal					MW	FRCC-JEA			USD
594419	Deal					MW	FRCC-JEA			USD
594422	Deal					MW	SERC-GTC			USD
595191	Deal					MW	FRCC-JEA			USD
595194	Deal					MW	SERC-GTC			USD
595912	Deal					MW	FRCC-JEA			USD
595914	Deal					MW	SERC-GTC			USD
596054	Deal					MW	FRCC-JEA			USD
596089	Deal					MW	FRCC-JEA			USD
596808	Deal					MW	FRCC-JEA			USD
596810	Deal					MW	SERC-GTC			USD
598064	Deal					MW	FRCC-JEA			USD
598148	Deal					MW	FRCC-JEA			USD
598167	Deal					MW	SERC-GTC			USD
598470	Deal					MW	FRCC-JEA			USD
598692	Deal					MW	FRCC-JEA			USD

Purchase Statement



Florida Power & Light Company  
Tax ID # 59-0247775

Purchase Statement: 119912  
Counterparty: Cargill Power Markets, LLC  
Date: Jul 07, 2010  
Period: Jun 01, 2010 - Jun 30, 2010  
Amount \$5,301,757.00  
Due Date: Jul 20, 2010

CONFIDENTIAL - FUEL AUDIT REQUEST NO. 21

Deal# Type Trade Dt Term Index Volume UoM Source-Location Price Amount Due Currency

POWER Buy A B C D E

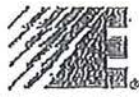
Deal#	Type	Trade Dt	Term	Index	Volume	UoM	Source-Location	Price	Amount Due	Currency
598785	Deal					MW	FRCC-JEA			USD
598918	Deal					MW	FRCC-JEA			USD
599515	Deal					MW	FRCC-JEA			USD
599533	Deal					MW	FRCC-JEA			USD
599538	Deal					MW	FRCC-JEA			USD
599676	Deal					MW	FRCC-JEA			USD
599691	Deal					MW	SERC-GTC			USD
600627	Deal					MW	FRCC-JEA			USD
600629	Deal					MW	SERC-GTC			USD
601448	Deal					MW	FRCC-JEA			USD
601507	Deal					MW	FRCC-JEA			USD
602170	Deal					MW	FRCC-JEA			USD
602818	Deal					MW	SERC-SCS			USD
602905	Deal					MW	FRCC-JEA			USD
602913	Deal					MW	SERC-GTC			USD

Buy Subtotal	\$5,301,757.00	USD	16
POWER Subtotal	\$5,301,757.00	USD	17
TOTAL	\$5,301,757.00	USD	18

42-1  
1-1  
R  
3

Fuel Cost Recovery Clause  
 Dkt #11 Y-EI Audit #11-006-4-2  
 YE 12/31/2010

FPSC FUEL AUDIT  
 REQUEST NO. 21



Title: \_\_\_\_\_ **CONFIDENTIAL**

The Energy Authority

The Nation's Leader in Public Power Energy Trading

Invoice Number: 55706 ✓  
 Invoice Month: 06/2010 ✓  
 Invoice Date: July 09, 2010 ✓

INVOICE

18  
 1/23/11

	A	B	C	D		
1	096966	POWER	[REDACTED]	[REDACTED]	[REDACTED]	USD
2						
3	096966	POWER	[REDACTED]	[REDACTED]	[REDACTED]	USD
4						
5	096990	POWER	[REDACTED]	[REDACTED]	[REDACTED]	USD
6						
7	097005	POWER	[REDACTED]	[REDACTED]	[REDACTED]	USD
8						
9	097007	POWER	[REDACTED]	[REDACTED]	[REDACTED]	USD
10						
11	097009	POWER	[REDACTED]	[REDACTED]	[REDACTED]	USD
12						
13	097027	POWER	[REDACTED]	[REDACTED]	[REDACTED]	USD
14						
15	097020	POWER	[REDACTED]	[REDACTED]	[REDACTED]	USD
16						
17	097033	POWER	[REDACTED]	[REDACTED]	[REDACTED]	USD
18						
19	097037	POWER	[REDACTED]	[REDACTED]	[REDACTED]	USD
20						
21	097142	POWER	[REDACTED]	[REDACTED]	[REDACTED]	USD
22						
23	097162	POWER	[REDACTED]	[REDACTED]	[REDACTED]	USD
24						
25	(SALES) SUB TOTAL:				(200,947)MW	\$13,085,438.29
26	(POWER) SUB TOTAL:				(200,737)MW	\$13,075,623.70
	TOTAL:					\$13,075,623.70

*Melanie Ladd, 7/9/10  
 Manager, Power & Fuels Acquisitions*

ENTERED BY: JERAMIAH RAWLES DATE: 7-9-2010  
 PHONE: 851-7431 COMPANY CODE: 1001  
 AUTHORIZED BY: \_\_\_\_\_  
 REQUIRED FUND: 9201

REP DOCUMENT # (S): 5105027382 (1) ✓  
 5105027383 (2) ✓  
 13,085,438.29 (1)  
 9814.50 ✓  
 42-1  
 2

\\nucldanaplvd\dl\invoice.rtf

Database: NUCC  
 ACCT NUMBER: 142 135 611 999

FPL  
 Fuel & Purchased Power Cost Recovery  
 Dkt# 110001-EI, Audit# 11-006-4-2  
 TYE 12/31/2010  
 Title Acct 232.135 A/P

*9C*  
*5/19/2011*  
*W/S 5/23/11*

ISSUES: 5223-105-050612

FLORIDA POWER & LIGHT COMPANY  
 FINE FINANCIAL REPORT  
 CASH VOUCHER BOOKS

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**A**

DATE	GL ACCT	LOCN	DRG	TO NUMBER	VENDOR	PAC DESCRIPTION	NET CURR PAYED NAME	QUANTITY	AMOUNT
101007	232.135	0611	52450	4400001900	931043421	790 NO JUNE 2010	450 0196 HAOQUARIN COOK	1.00	
101007	232.135	0611	52450	4400001903	710638043	790 NO JUNE 2010	450 0201 CROWS TIMBERS H	1.00	
101007	232.135	0611	52450	4400002020	383481325	790 NO JUNE & OAKHOUT	450 0196 GULFSTREAM NATU	1.00	
101007	232.135	0611	52450	4400002022	631071177	790 NO STORAGE JUNE 20	450 0200 HAY OAS STORAGE	1.00	
101007	232.135	0611	52450	4400002026	661597760	790 NO JUNE 2010	450 0200 LOUXE DREYFUS H	1.00	
101007	232.135	0611	52450	4400002026	661597760	790 NO JUNE 2010	450 0200 LOUXE DREYFUS H	1.00	
101007	232.135	0611	52450	4400002026	661597760	790 NO JUNE 2010	450 0200 LOUXE DREYFUS H	1.00	
101007	232.135	0611	52450	4400002026	661597760	790 NO JUNE 2010	450 0200 LOUXE DREYFUS H	1.00	
101007	232.135	0611	52450	4400002026	661597760	790 NO JUNE 2010	450 0200 LOUXE DREYFUS H	1.00	
101007	232.135	0611	52450	4400002029	760355501	790 NO JUNE 2010	450 0196 ONEOK ENERGY BR	1.00	
101007	232.135	0611	52450	4400002029	760355501	790 NO JUNE 2010	450 0196 ONEOK ENERGY BR	1.00	
101007	232.135	0611	52450	4400002029	760355501	790 NO JUNE 2010	450 0196 ONEOK ENERGY BR	1.00	
101007	232.135	0611	52450	4400002030	596000397	790 NO JUNE 2010	450 0200 ORLANDO UTILITY	1.00	
101007	232.135	0611	52450	4400002031	590475140	790 NO JUNE/JULY OAKHOUT	450 0196 TAMPA ELECTRIC	1.00	
101007	232.135	0611	52450	4400002031	590475140	790 NO JUNE/JULY OAKHOUT	450 0196 TAMPA ELECTRIC	1.00	
101007	232.135	0611	52450	4400002031	590475140	790 NO JUNE/JULY OAKHOUT	450 0196 TAMPA ELECTRIC	1.00	
101007	232.135	0611	52450	4400002035	541920457	790 NO JUNE 2010	450 0196 VERDURA ENERGY	1.00	
101007	232.135	0611	52450	4400002041	350527925	790 NO JUNE 2010	450 0200 CHEVRON USA INC	1.00	
101007	232.135	0611	52450	4400002046	450431321	790 NO JUNE 2010	450 0196 RAYBON ENERGY	1.00	
101007	232.135	0611	52450	4400002050	502555670	790 ECH FINEST OIL 2010	450 0196 INTERCONTINENTAL	1.00	
101007	232.135	0611	52450	4400002076	770490316	790 NO JUNE 2010	450 0200 COCOA HILLEPER	1.00	
101007	232.135	0611	52450	4400002084	901179323	790 NO JUNE 2010	450 0200 TUBBROCK KEHNI	1.00	
101007	232.135	0611	52450	4400002095	303712197	790 NO JUNE 2010	450 0200 DE ENERGY TRADI	1.00	
101007	232.135	0611	52450	4400002099	470604776	790 NO JUNE 2010	450 0196 ECH BEDOUCKES I	1.00	
101007	232.135	0611	52450	4400002109	592903007	790 NO JUNE 2010	450 0200 JSA	1.00	
101007	232.135	0611	52450	4400002110	760400645	790 NO JUNE 2010	450 0200 HULL ENERGY NO	1.00	
101007	232.135	0611	52450	4400002110	760400645	790 NO JUNE 2010	450 0200 HULL ENERGY NO	1.00	
101007	232.135	0611	52450	4400002119	223406290	790 NO JUNE 2010	450 0196 WTR ENERGY DRIV	1.00	
101007	232.135	0611	52450	4400002123	260130519	790 NO JUNE 2010	450 0196 ENERGY PROD	1.00	
101007	232.135	0611	52450	4400002130	123004817	790 NO JUNE 2010	450 0200 JP ENERGY VEIQU	1.00	
101007	232.135	0611	52450	4400002131	205354019	790 NO JUNE 2010	450 0196 SOUTHWEST SUPPL	1.00	
101007	232.135	0611	52450	4400002131	205354019	790 ENERGY DUT, ADJ B	450 0196 SOUTHWEST SUPPL	1.00	
101007	232.135	0611	52450	4400002153	591447271	790 NO JUNE 2010	450 0196 THE ENERGY AUTH	1.00	
101007	232.135	0611	52450	4400002153	591447271	790 NO JUNE 2010	450 0196 THE ENERGY AUTH	1.00	
101007	232.135	0611	52450	4400002154	133409005	790 NO JUNE 2010	450 0200 BKKN CONST CON	1.00	
101007	232.135	0611	52450	4400002155	731423657	790 NO JUNE 2010	450 0201 HELLERS POWER	1.00	
101007	232.135	0611	52450	4400002161	470794813	790 NO JUNE 2010	450 0196 OLYMPIA LEO	1.00	
101007	232.135	0611	52450	4400002187	361421004	790 NO JUNE 2010	450 0200 DE ENERGY CONEA	1.00	
101007	232.135	0611	52450	4400002188	363421004	790 NO JUNE 2010	450 0200 DE ENERGY CONEA	1.00	
101007	232.135	0611	52450	4400002189	740235540	790 NO JUNE 2010	450 0196 MINBARCO ENERGY	1.00	
101007	232.135	0611	52450	4400002192	502642294	790 NO JUNE 2010	450 0200 ENERGY ENERGY	1.00	
101007	232.135	0611	52450	4400002192	312762800	790 NO JUNE 2010	450 0196 TARGA OAS MARKK	1.00	
101007	232.135	0611	52450	4400002223	331715850	790 NO JUNE 2010	450 0200 ENERGY MARKET	1.00	
101007	232.135	0611	52450	4400002223	331715850	790 NO JUNE 2010	450 0200 ENERGY MARKET	1.00	
101007	232.135	0611	52450	4400002223	331715850	790 NO JUNE 2010	450 0200 ENERGY MARKET	1.00	
101007	232.135	0611	52450	4400002223	331715850	790 NO JUNE 2010	450 0200 ENERGY MARKET	1.00	
101007	232.135	0611	52450	4400002223	331715850	790 NO JUNE 2010	450 0200 ENERGY MARKET	1.00	
101007	232.135	0611	52450	4400002223	470741451	790 NO JUNE 2010	450 0196 TAMPAKA MARKET	1.00	
101007	232.135	0611	52450	4400002214	431231347	790 NO JUNE 2010	450 0196 TACGESS ENERGY	1.00	
101007	232.135	0611	52450	4400002215	730705597	790 NO JUNE 2010	450 0196 NOBES ENERGY IN	1.00	
101007	232.135	0611	52450	4400002236	590000672	790 K5496 UHAWR JUN 20	450 0196 FLOAZO OAS TRA	1.00	

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 X traced to Invoice,  
 Purchase Statement,  
 Gas Invoice Payment  
 Summary, Gulfstream  
 Natural Gas System, LLC  
 Shipper Imbalance Daily  
 Statement.

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A

DATE	OL ACCT	LOCH	ORG	EO NUMBER	VENDOR	EQ DESCRIPTION	UNIT	QTY	PRICE	AMOUNT	
101000	232.135	0611	52450	4400002110	760480645	790 NO JUNE 2010	450	0235	BIWELL ENERGY CO	1.00	1
101000	232.135	0611	52450	4400002119	201405228	790 NO JUNE 2010	450	0230	NOVA ENERGY SERVY	1.00	2
101000	232.135	0611	52450	4400002123	200430539	790 NO JULY 2010	450	0230	SUPERIOR PROD	1.00	3
101000	232.135	0611	52450	4400002170	133804047	790 NO JUNE 2010	450	0235	OF HONOLULU VARIU	1.00	4
101000	232.135	0611	52450	4400002131	205354039	790 NO JUNE 2010	450	0225	SOUTHWEST SUPPL	1.00	5
101000	232.135	0611	52450	4400002140	320123099	790 HROOR ARRANGEMENTS	450	0214	HERYELL LYNCH C	1.00	6
101000	232.135	0611	52450	4400002152	135266470	790 LOC FERS 2ND QTR 2	450	0211	CITYBANK N A	1.00	7
101000	232.135	0611	52450	4400002153	593447371	790 NO JUNE 2010	450	0230	THE ENERGY AUTH	1.00	8
101000	232.135	0611	52450	4400002154	135409005	790 NO JUNE 2010	450	0235	EXXON MOBIL COR	1.00	9
101000	232.135	0611	52450	4400002154	135409005	790 NO JUNE 2010	450	0235	EXXON MOBIL COR	1.00	10
101000	232.135	0611	52450	4400002154	135409005	790 NO JUNE 2010	450	0235	EXXON MOBIL COR	1.00	11
101000	232.135	0611	52450	4400002154	135409005	790 NO JUNE 2010	450	0235	EXXON MOBIL COR	1.00	12
101000	232.135	0611	52450	4400002155	731420657	790 NO JUNE 2010	450	0235	DIRECTARY POWER	1.00	13
101000	232.135	0611	52450	4400002157	134941099	790 LOC FERS-2ND QTR 2	450	0229	THE BANK OF NOV	1.00	14
101000	232.135	0611	52450	4400002161	470794013	790 NO JULY 2010	450	0230	GAZVIEW LLC	1.00	15
101000	232.135	0611	52450	4400002107	363421804	790 NO JULY 2010	450	0235	NU ENERGY CONEA	1.00	16
101000	232.135	0611	52450	4400002107	363421804	790 NO JULY 2010	450	0235	NU ENERGY CONEA	1.00	17
101000	232.135	0611	52450	4400002100	760215540	790 NO JULY 2010	450	0235	AMUJAHKO ENERGY	1.00	18
101000	232.135	0611	52450	4400002109	542642294	790 NO JULY 2010	450	0235	SEQUENT ENERGY	1.00	19
101000	232.135	0611	52450	4400002132	113762600	790 NO JULY 2010	450	0230	TANCO GAS BANK	1.00	20
101000	232.135	0611	52450	4400002223	301715050	790 NO JULY 2010	450	0230	ENERGIX MARKER	1.00	21
101000	232.135	0611	52450	4400002223	301715050	790 NO JULY 2010	450	0230	ENERGIX MARKER	1.00	22
101000	232.135	0611	52450	4400002223	301715050	790 NO JULY 2010	450	0230	ENERGIX MARKER	1.00	23
101000	232.135	0611	52450	4400002233	470741461	790 NO JULY 2010	450	0230	THEHASKI MARKETS	1.00	24
101000	232.135	0611	52450	4400002233	730785597	790 NO JULY 2010	450	0230	ROUSE ENERGY IN	1.00	25
101000	232.135	0611	52450	4400002236	590000672	790 K3623 URSALN JUL 20	450	0229	FLORIDA GAS TRA	1.00	26
101000	232.135	0611	52450	4400002236	590000672	790 K3623 URSALN JUL 20	450	0229	FLORIDA GAS TRA	1.00	27
101000	232.135	0611	52450	4400002236	590000672	790 K3623 URSALN JUL 20	450	0229	FLORIDA GAS TRA	1.00	28
101000	232.135	0611	52450	4400002236	590000672	790 K3623 URSALN JUL 20	450	0229	FLORIDA GAS TRA	1.00	29
101000	232.135	0611	52450	4400002236	590000672	790 K3623 URSALN JUL 20	450	0229	FLORIDA GAS TRA	1.00	30
101000	232.135	0611	52450	4400002236	590000672	790 K3623 URSALN JUL 20	450	0229	FLORIDA GAS TRA	1.00	31
101000	232.135	0611	52450	4400002236	590000672	790 K3623 URSALN JUL 20	450	0229	FLORIDA GAS TRA	1.00	32
101000	232.135	0611	59000	0000000000	0000000	790 HERRILL LYNCH	153	9999		.00	33
101000	232.135	0611	59000	0000000000	601 GAS REFUND	F 000	9999	51202578.00	314904581.43	.00	34
101000	232.135	0611	59000	0000000000	601 GAS REFUND	F 000	9999	.00	333375.00	.00	35
101000	232.135	0611	59000	0000000000	601 GAS REFUND	F 400	9999	1760400.00	7931351.00	.00	36
101000	232.135	0611	59000	0000000000	601 GAS REFUND	F 800	9999	-1729400.00	7931370.00	.00	37
101000	232.135	0611	59000	0000000000	601 GAS REFUND	F 000	9999	-10000.00		.00	38
101000	232.135	0611	59000	0000000000	601 GAS REFUND	F 000	9999	-300000.00		.00	39
										42290266.42	40
										62290266.42	41
										42290266.42	42
101000	232.135	0611	52450	4400001813	731439175	790 NO AUG 2010	450	0265	CHESSAPEAKE ENER	1.00	43
101000	232.135	0611	52450	4400001813	731439175	790 NO AUG 2010	450	0265	CHESSAPEAKE ENER	1.00	44

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 X traced to invoice  
 2 traced to Purchase  
 statement.  
 of Gas Invoice  
 Payment  
 Substancy



PBC

FPL  
 Fuel & Purchased Power Cost Recovery  
 Dkt# 110001-EI, Audit# 11-006-4-2  
 TYE 12/31/2010  
 Title Fuel Inventory Report

KW  
 5/12/11  
 SC 5/26/11  
 \*Confidential\*

A B C D E F G H I J K L M N

FLORIDA POWER & LIGHT COMPANY																
FOSSIL FUEL INVENTORY REPORT - ACCOUNT 151.000																
June-10																
7/7/2010 (DM) TIME: 10:21																
ITEM #	PLANT	BEGINNING INVENTORY		TOTAL RECEIPTS		RECOVERABLE FUEL EXPENSE		ISSUES		TOTAL ISSUES		ENDING INVENTORY		UNIT COST	PLANT	LOCN CODE
		QUANTITY	AMOUNT	QUANTITY	AMOUNT	QUANTITY	AMOUNT	QUANTITY	AMOUNT	QUANTITY	AMOUNT	QUANTITY	AMOUNT			
10000-2	EMT			0		0		0	0.00					0.00	EMT	011
10400-8	PRV			0		110		0	0					08.88	PRV	004
10700-7	PSN			0		(35)		0	0.00					47.71	PSN	007
11200-1	PPE			130,533		59		180,721	0	0.00				71.84	PPE	028
11300-7	PCC			0		(122)		0	0.00					74.00	PCC	011
11700-2	PMT			190,790		310		407,153	0	0.00				72.67	PMT	011
11800-0	PMR			0		315		530,708	0	0.00				72.40	PMR	011
12800-1	PTP			247,124		78		155,894	0	0.00				72.10	PTP	028
TOTAL (DBLS)		1,784,217	128,818,793.78	1,163,994	81,829,503.43	762	478,892.42	1,348,263	87,646,263.11	6	0.00	1,248,203	97,548,303.11	1,580,770	111,670,886.53	(b) 70.14
20700-1	PSN			0		0		0	0					1.91	PSN	007
21300-1	PCC			0		0		0	0					0.00	PCC	011
21400-8	PTN			0		0		0	1.536					2.89	PTN	014
21500-4	PSL			1,800		0		0	2,230					2.83	PSL	015
21700-7	PMT			0		0		0	312					1.71	PMT	017
21800-3	PMR			0		0		27	311					1.74	PMR	010
22000-6	PTP			0		0		0	0					2.00	PTP	028
22700-2	SCHWERER			1,580		0		2,583	10,052					2.18	SCHWERER	027
25000-3	SJRRP			0		0		0	0					2.07	SJRRP	060
TOTAL (GALS)		565,823	1,221,066.10	3,478	9,584.71	0	0.00	2,393	5,282.51	16,335	34,418.45	11,740	35,020.50	491,662	1,191,819.04	2.42
TOTAL (DBLS)		12,846		83		0		57		266		433		11,705		101.83
30000-1	EMT			0		0		0	0.00					0.00	EMT	011
30500-3	PPN			0		0		0	0.00					0.00	PPN	002
33500-1	TP5			0		0		0	0.00					0.00	TP5	035
30001-1	PFL			0		0		3,380	0					08.00	PFL	036
32800-3	PMR			0		0		(81)	0					92.30	PMR	008
34300-8	PWC			31,805		0		294	0					00.31	PMR	062
TOTAL (DBLS)		350,786	28,344,878.89	31,585	2,822,458.23	0	0.00	2,006	729,844.56	0	0.00	8,005	729,844.56	372,506	38,487,483.82	81.53
31100-3	PFR			0		0		0.364	0					0.00	PFR	023
32100-1	GFL			0		0		0.00	0.00					84.27	GFL	021
21200-0	PEG			0		0		0.00	0					79.53	PEG	023
TOTAL (DBLS)		207,111	21,861,629	0	0.00	0	0.00	14,666	1,206,282.09	0	0.00	14,666	1,206,282.09	262,440	28,665,347.24	(b) 81.82
06402-7	PRV-M							0	0.00					17.01	PRV-M	004
00702-6	PSN-M							0	0.00					0.00	PSN-M	007
01302-0	PPE-M							0	0.00					5.00	PPE-M	020
01702-1	PMT-M							0	0.00					15.85	PMT-M	011
01802-0	PMR-M							0	0.00					15.10	PMR-M	011
02802-1	PTP-M							0	0.00					16.42	PTP-M	011
TOTAL (GALS)		48,285	671,461.84	29,230	459,946.66	(32,885)	(476,052.42)	0	0.00	0	0.00	0	0.00	46,431	645,100.88	14.21
TOTAL (DBLS)		1,150		696		(754)		0		0		0		1,082		696.48
00400-0	PRV							0	0.00					4.89	PRV	004
00700-8	PSN							0	0.00					2.31	PSN	007
00900-5	PFL							0	0.00					1.83	PFL	003
01200-2	PPE							0	0.00					3.25	PPE	020
01700-4	PMT							0	0.00					1.75	PMT	017
01800-1	PMR							0	0.00					2.60	PMR	010
02800-3	PTP							0	0.00					1.37	PTP	020
TOTAL (GALS)		6,002	10,483.77	1,682	3,829.64	0		1,294	2,808.11	0		1,294	2,808.11	6,407	11,523.39	2.13
TOTAL (DBLS)		110		49		0		31		0		31		129		80.33
FOSSIL FUEL - SUBTOTAL (DBLS) (b)		2,961,345	178,925,194.21	1,215,982	85,145,922.92	(31,323)	0.00	1,375,167	99,190,632.30	16,360	34,418.45	1,398,512	99,824,968.83	2,789,412	164,548,780.31	89.63
		2,415,439		1,180,518		(2)		1,371,501				1,371,927		2,228,820		73.78

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45-2

⊕ traced to A-4  
 ⊗ traced to 45-2

CONFIDENTIAL

20  
 G1 Company The Marks

Σ @ 53,722,503 quantity

Σ @ \$405,351,774.01

✓ Agreed to report 0927-501-020410

✓ Agreed to FPU report

✓ Agreed to FPU report

*\* Confidential \**

A B C D E F G H I J K L M N

FLORIDA POWER & LIGHT COMPANY		FOSSIL FUEL INVENTORY REPORT - ACCOUNT 151.000										7/7/10 (DR) TRIM:		1621				
ITEM #	PLANT	BEGINNING INVENTORY		TOTAL RECEIPTS				ISSUES				ENDING INVENTORY		UNIT COST	PLANT	LOCH CODE		
		QUANTITY	AMOUNT	PURCHASES QUANTITY	AMOUNT	TRANSFERS QUANTITY	AMOUNT	RECOVERABLE FUEL EXPENSE QUANTITY	AMOUNT	OTHER ACCOUNTS QUANTITY	AMOUNT	TOTAL ISSUES QUANTITY	AMOUNT				QUANTITY	AMOUNT
SJRPP																		
55000-5	COAL			44,040		0	0.00	6 08,265		0	0.00	0	0.00					
55001-6	PET COKE																	
TOTAL (TONS)		157,736	11,497,613.39	44,040	3,444,132.55	0	0.00	6 08,265	5,125,137.27	0.00	0.00	0	0.00					
SCHERER																		
02700-6	COAL			2,056,527		0	0.00	6 4,545,740		0	0.00							
TOTAL (MMBTU)		8,725,545	21,573,778.80	2,056,527	4,804,839.25	0	0.00	6 4,545,740	10,179,528.82	0.00	0.00	4,545,740	10,179,528.82	7,237,587	16,204,689.33	2.34	SCHERER	022
NAT. GAS (MMBTU)				50,433,261		0	0.00	6 50,000,113		0	0.00							
BBLs																		
GRAND TOTAL		13,845,867	216,544,176.28	53,753,826	406,351,774.81	(21,223)	0.00	6 50,000,000	425,088,176.96	16,360	34,418.45	50,000,000	425,122,695.41	11,027,533	186,773,359.86	17.80		
(Dbls) @		X	X	(a) X	(b) X	(a)	(b)	X	X	X	X	X	X	X	X	X		

NOTES:  
 (a) BARREL TOTALS MAY NOT ADD ACROSS DUE TO CONVERSION FACTORS FROM GALLONS.  
 (b) EXCLUDES 239,627 BBLs HEAVY OIL AND 62,823 BBLs GAS TURBINE OIL (TANK BOTTOMS NON-RECOVERABLE) IN ACCORDANCE WITH FPSC DOCKET #13092.  
 (c) COAL OTHER ISSUES REFLECTS THE COAL CAR DEPRECIATION EXPENSE FOR:  
 SCHERER 0.89  
 (d) OTHER FUEL INVENTORY GENERAL LEDGER ACCOUNT BALANCES ARE AS FOLLOWS:  
 151.000 5 1,835,288.65

Prepared by:  
 A. Sloan  
 7/7/2010  
 Approved by:  
 J. Green-Kreuz  
 7/7/2010

*CONFIDENTIAL*

45-2  
 202

A

Actual Purchased Power & Power Sales Billing Summary  
FOR THE MONTH OF May 2010

Company - [Charge Acct (C/A)]

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CONFIDENTIAL - FUEL AUDIT REQUEST No. 20

Purchase Power (Due Others)					Power Sales (Due FPL)				
Purchase Power Actual	Purchase Power Estimate	Adj To Appl Month	Prior Adj Amount	Entry Amount	Power Sales Actual	Power Sales Estimate	Adj To Appl Month	Prior Adj Amount	Entry Amount
14,459,149.00	14,459,149.00	0.00	0.00	0.00					
14,395,294.73	14,164,801.37	230,383.36	0.00	230,383.36					
170,871.98	174,121.30	(3,249.32)	0.00	(3,249.32)					
116,512.82	116,327.60	185.02	0.00	185.02					
1,367,989.25	1,339,898.92	28,090.33	0.00	28,090.33					
4,517,280.50	4,615,820.16	(98,539.66)	0.00	(98,539.66)					
1,446.30	4,835.91	(3,389.61)	0.00	(3,389.61)					
4,183,847.45	3,919,383.44	264,464.01	0.00	264,464.01					
102,785.82	98,150.32	4,635.50	0.00	4,635.50					
462,283.28	472,088.47	(9,805.19)	0.00	(9,805.19)					
573,131.14	560,721.91	12,409.23	0.00	12,409.23					
310,546.32	285,469.34	25,086.98	0.00	25,086.98					
277,266.10	269,335.61	7,930.49	0.00	7,930.49					
1,076,273.59	1,025,997.33	52,282.26	0.00	52,282.26					
72,448.60	93,561.72	(21,113.12)	0.00	(21,113.12)					
2,915.74	2,880.40	235.34	0.00	235.34					
11,173,931.34	11,061,396.00	112,535.34	0.00	112,535.34					
2,429,617.02	2,425,358.00	4,259.02	0.00	4,259.02					
64,920.00	94,820.00	0.00	0.00	0.00					
11,393,848.82	10,800,208.00	593,640.82	0.00	593,640.82					
9,165,319.87	8,244,082.33	921,237.52	0.00	921,237.52					
1,298,573.09	1,768,515.84	(467,542.81)	0.00	(467,542.81)					
2,155,417.38	2,155,417.38	0.00	0.00	0.00					
2,155,417.38	2,155,417.38	0.00	0.00	0.00					
575,352.00	575,352.00	0.00	0.00	0.00					
1,395,606.01	1,395,606.01	0.00	0.00	0.00					
183,333.33	183,333.33	0.00	0.00	0.00					
131,938.65	131,938.65	0.00	0.00	0.00					
(275,183.46)	(275,183.46)	0.00	0.00	0.00					
134,495.00	134,495.00	0.00	0.00	0.00					
<b>84,110,022.79</b>	<b>82,451,287.78</b>	<b>1,658,735.01</b>	<b>0.00</b>	<b>1,658,735.01</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>

Title: Sales Summary

Florida Power & Light  
Fuel Cost Recovery Clause  
Dic #110001-El Audit #11-008-4-2  
TYE 12/31/2010

Index

- Δ traced to INVOICE
- ✕ traced to UPS Schedule
- ✕ Unit price was traced to UPS Proposed Base + Normalized ENOLAN RATES

Source = DRR20

7/5/10

JV  
46-1

FPL  
 Fuel & Purchased Power Cost Recovery  
 Dkt# 110001-EI, Audit# 11-006-4-2  
 TYE 12/31/2010  
 Title Bay Gas

gl 4/25/11  
 WJ 5/23/11

**BAY GAS STORAGE PAYMENTS MADE IN 2010**

Production Month	2010 Payment Month	Demand Charge A	Commodity Charge B	Total Paid C
December	January	[REDACTED]	[REDACTED]	[REDACTED]
January	February			
February	March			
March	April			
April	May			
May	June			
June	July			
July	August			
August	September			
September	October			
October	November			
November	December			
2008 Property Taxes	April			[REDACTED]
2009 Property Taxes	April			
2010 Property Taxes	November			
<b>TOTAL AMOUNT</b>				[REDACTED]

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✓ traced to invoices.  
 the <sup>D</sup> [REDACTED]  
 [REDACTED]  
 was charged to the  
 Agreement/contract.

55 pr

NY 3/31/11

REPORT: ST23-105-010411

FLORIDA POWER & LIGHT COMPANY  
FINANCIAL REPORT  
CASH VOUCHER SOURCE

PAGE 1

PORT ORDER: DATE GL ACCT LOCN SRC PO NUMBER VENDOR

FROM: TO SELECTION CRITERIA:

GL ACCT: 232.135 - 232.135 LEGER DATE: 201001 - 201012  
CHG LOCN: . . . . . SOURCE: . . . . .  
EAC: . . . . . AMOUNT: . . . . .  
DELEY LOCN: . . . . . REEL/BATCH: . . . . .  
VOUCHER: . . . . . INTERFACE ID: . . . . .  
PO NUMBER: 4400002022 VENDOR: . . . . . PAYEE: . . . . .

COMMENTS: 2010 BAY GAS STORAGE PAYMENTS

DATE	GL ACCT	LOCN	SRC	PO NUMBER	VENDOR	EAC DESCRIPTION	REEL	CVNO	PAYEE NAME	QUANTITY	AMOUNT
201001	232.135	0611	52450	4400002022	631071177	790 KG STRG DEC 2009	450	0020	BAY GAS STORAGE	1.00	
<p><i>Storage fee</i></p> <p>*LOCN 0611 **GL ACCT 232.135 **DATE 201001</p>											
201002	232.135	0611	52450	4400002022	631071177	790 STORAGE 2008 PROP	450	0032	BAY GAS STORAGE	1.00	
201002	232.135	0611	52450	4400002022	631071177	790 KG STRG JAN 2010	450	0053	BAY GAS STORAGE	1.00	
201002	232.135	0611	52450	4400002022	631071177	790 STORAGE 2008 PROP	450	0056	BAY GAS STORAGE	1.00	
<p>*LOCN 0611 **GL ACCT 232.135 **DATE 201002</p>											
201003	232.135	0611	52450	4400002022	631071177	790 KG STORAGE FEB 201	450	0077	BAY GAS STORAGE	1.00	
<p>*LOCN 0611 **GL ACCT 232.135 **DATE 201003</p>											
201004	232.135	0611	52450	4400002022	631071177	790 STORAGE MAR 2010	450	0199	BAY GAS STORAGE	1.00	
201004	232.135	0611	52450	4400002022	631071177	790 BAY GAS 2009 PROP	450	0109	BAY GAS STORAGE	1.00	
201004	232.135	0611	52450	4400002022	631071177	790 BAY GAS 2008 PROP	450	0109	BAY GAS STORAGE	1.00	
<p>*LOCN 0611 **GL ACCT 232.135 **DATE 201004</p> <p><i>taxes for 2008 2009</i></p>											

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Index

✓ traced to invoice from BAY GAS STORAGE  
① Firm maximum Storage Storage Quantity  
traced to Storage Agreement with FPL AND  
BAY GAS STORAGE COMPANY.



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3/31/11

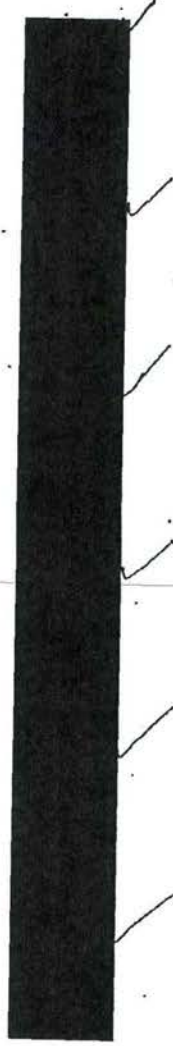
REPORT: 5723-105-010411

FLORIDA POWER & LIGHT COMPANY  
FIN. FINANCIAL REPORT  
CASH VOUCHER SOURCE

PAGE 2

A

DATE	GL ACCT	LOCN	SRG	PO NUMBER	VENDOR	SAC DESCRIPTION	REEL	CYNO	PAYEE NAME	QUANTITY	AMOUNT
201005	232.135	0611	52450	4400002022	631071177	790 STORAGE APR 2010	450	0137	BAY GAS STORAGE	1.00	
		*LOCN 0611									
		**GL ACCT 232.135									
		***DATE 201005									
201006	232.135	0611	52450	4400002022	631071177	790 STORAGE MAY 2010	450	0167	BAY GAS STORAGE	1.00	
		*LOCN 0611									
		**GL ACCT 232.135									
		***DATE 201006									
201007	232.135	0611	52450	4400002022	631071177	790 NG STORAGE JUNE 20	450	0200	BAY GAS STORAGE	1.00	
		*LOCN 0611									
		**GL ACCT 232.135									
		***DATE 201007									
201008	232.135	0611	52450	4400002022	631071177	790 NG STORAGE - JUL 2	450	0230	BAY GAS STORAGE	1.00	
		*LOCN 0611									
		**GL ACCT 232.135									
		***DATE 201008									
201009	232.135	0611	52450	4400002022	631071177	790 NG AUG 2010	450	0264	BAY GAS STORAGE	1.00	
		*LOCN 0611									
		**GL ACCT 232.135									
		***DATE 201009									
201010	232.135	0611	52450	4400002022	631071177	790 NG SEP 2010 STORAG	450	0291	BAY GAS STORAGE	1.00	
		*LOCN 0611									
		**GL ACCT 232.135									
		***DATE 201010									



55-183



Florida Power & Light  
 Fuel Cost Recovery Clause  
 Dkt #11000 Fuel Audit #11-008-4-2  
 T.L. 12/31/2010

Title: Cash Vouchers

JL  
5/26/11

KW  
5/23/11

REPORT: 5023-105-040611

FLORIDA POWER & LIGHT COMPANY  
 FINS FINANCIAL REPORT  
 CASH VOUCHER SOURCE

PAGE 6

A

DATE	GL ACCT	LOCN	BRC	FO NUMBER	VENDOR	SAC DESCRIPTION	REEL	CVNO	PAYEE NAME	QUANTITY	AMOUNT
101004	232.135	0611	59000	0000000000		601 GAS REFUND	F 000	9999		.00	47358101.19
101004	232.135	0611	59000	0000000000		601 GAS REFUND	F 000	9999		.00	47358101.19
101004	232.135	0611	59000	0000000000		601 GAS REFUND	F 000	9999		.00	47358101.19
101004	232.135	0611	59000	0000000000		601 GAS REFUND	F 000	9999		.00	47358101.19
101004	232.135	0611	59000	0000000000		601 GAS REFUND	F 000	9999		.00	47358101.19
101004	232.135	0611	59000	0000000000		601 GAS REFUND	F 000	9999		.00	47358101.19
*LOCN 0611 **GL ACCT 232.135 ***DATE 201004											
33326643.03 33326643.03 33326643.03											

101005	232.135	0611	52450	4400000341	590808672	790 K3623 RESRV APR 20	450	0125	FLORIDA GAS TRA	1.00	
101005	232.135	0611	52450	4400000341	590808672	790 K3247 RESRV APR 20	450	0125	FLORIDA GAS TRA	1.00	
101005	232.135	0611	52450	4400000341	590808672	790 K3623 USAGE APR 20	450	0132	FLORIDA GAS TRA	1.00	
101005	232.135	0611	52450	4400000341	590808672	790 K3247 USAGE APR 20	450	0132	FLORIDA GAS TRA	1.00	
101005	232.135	0611	52450	4400000341	590000672	790 TRKY PY APR 2010-S	450	0137	FLORIDA GAS TRA	1.00	
101005	232.135	0611	52450	4400001493	470741451	790 NG APR 2010	450	0131	TENASKA MARKETI	1.00	
101005	232.135	0611	52450	4400001813	731439175	790 NG APR 2010	450	0131	CHESAPEAKE ENER	1.00	
101005	232.135	0611	52450	4400001813	731439175	790 NG APR 2010	450	0131	CHESAPEAKE ENER	1.00	
101005	232.135	0611	52450	4400001821	204130200	790 NG APR 2010	450	0137	BG ENERGY MERCH	1.00	
101005	232.135	0611	52450	4400001830	931043421	790 NG APR 2010	450	0131	MACQUARIE COOK	1.00	
101005	232.135	0611	52450	4400001993	710638043	790 NG APR 2010	450	0140	CROSS TIMBERS E	1.00	
101005	232.135	0611	52450	4400002020	383481325	790 NG APR 2010	450	0137	GULFSTREAM NATU	1.00	
101005	232.135	0611	52450	4400002022	631071177	790 STORAGE APR 2010	450	0137	BAY GAS STORAGE	1.00	
101005	232.135	0611	52450	4400002026	061597760	790 NG APR 2010	450	0138	LOUIS DREYFUS E	1.00	
101005	232.135	0611	52450	4400002026	061597760	790 NG APR 2010	450	0138	LOUIS DREYFUS E	1.00	
101005	232.135	0611	52450	4400002026	061597760	790 NG APR 2010	450	0138	LOUIS DREYFUS E	1.00	
101005	232.135	0611	52450	4400002026	061597760	790 NG APR 2010	450	0138	LOUIS DREYFUS E	1.00	
101005	232.135	0611	52450	4400002028	760355583	790 NG APR 2010	450	0130	ONBOX ENERGY SE	1.00	
101005	232.135	0611	52450	4400002028	760355583	790 NG APR 2010	450	0130	ONBOX ENERGY SE	1.00	
101005	232.135	0611	52450	4400002031	590475140	790 NG APR 2010	450	0137	TAMPA ELECTRIC	1.00	
101005	232.135	0611	52450	4400002031	590475140	790 NG MAR CASHOUT	450	0137	TAMPA ELECTRIC	1.00	
101005	232.135	0611	52450	4400002031	590475140	790 NG BOOKOUT APR 201	450	0141	TAMPA ELECTRIC	1.00	
101005	232.135	0611	52450	4400002035	541928457	790 NG APR 2010	450	0130	VIRGINIA POWER	1.00	
101005	232.135	0611	52450	4400002041	250527925	790 NG APR 2010	450	0130	CHEVRON USA INC	1.00	
101005	232.135	0611	52450	4400002046	450431323	790 NG APR 2010	450	0137	RAINBOW ENERGY	1.00	
101005	232.135	0611	52450	4400002076	730400345	790 NG APR 2010	450	0133	CONOCO PHILLIPS	1.00	
101005	232.135	0611	52450	4400002084	931177933	790 NG APR 2010	450	0131	IBERDROLA RENEW	1.00	
101005	232.135	0611	52450	4400002093	470684736	790 NG APR 2010	450	0133	EOG RESOURCES I	1.00	
101005	232.135	0611	52450	4400002119	223486298	790 NG APR 2010	450	0132	NJR ENERGY SERV	1.00	
101005	232.135	0611	52450	4400002123	260438539	790 NG APR 2010	450	0132	ENTERPRISE PROD	1.00	
101005	232.135	0611	52450	4400002130	133804817	790 NG APR 2010	450	0139	JP MORGAN VENTU	1.00	
101005	232.135	0611	52450	4400002131	205354019	790 NG APR 2010	450	0132	SOUTHEAST SUPPL	1.00	
101005	232.135	0611	52450	4400002152	135266470	790 LOC FEES 1ST QTR 2	450	0123	CITIBANK N A	1.00	
101005	232.135	0611	52450	4400002154	135409005	790 NG APR 2010	450	0137	ERXON MOBIL COR	1.00	
101005	232.135	0611	52450	4400002155	731423657	790 NG APR 2010	450	0131	WELLIANS POWER	1.00	
101005	232.135	0611	52450	4400002161	470794913	790 NG APR 2010	450	0132	GAVILON LLC	1.00	

Handwritten notes and a vertical bar with a list of numbers:

- 5/26/11
- 5/23/11
- 5/26/11
- 5/26/11
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Illey  
 ✓ traced to invoice  
 Rates, Purchase  
 statements

psg  
 5/2  
 1

**Gas Invoice Payment Summary**

Supplier: FLORIDA GAS TRANSMISSION Title: Payment Summ  
 Invoice Month/Year: May-2010  
 Production Month/Year: April-2010

Invoice	Volume	Amount
322090	[REDACTED]	\$ [REDACTED]

Total [REDACTED] \$ [REDACTED] **Pay This** 2

56-1

**Nucleus Purchase Statement**

	Volume	Amount
Per Discoverer	[REDACTED]	\$ [REDACTED]
Per Discoverer		
Per Discoverer		
Per Discoverer		

Net Total [REDACTED] \$ [REDACTED] 4

Variance From Invoice\* (75) \$ (0.66) 5  
 Difference is immaterial.

**Pipeline Reports**

Pipeline	Volume
FGT	[REDACTED] 6
Total Volume	[REDACTED] 7

75

56-1  
 2 P.



# FLORIDA GAS TRANSMISSION COMPANY, LL

A Southern Union/El Paso Energy Affiliate

Florida Power & Light  
Fuel Cost Recovery Clause  
Dkt #110001-El Audit #11-006-4-2  
TYE 12/31/2010

*KLW*  
*5/23/11*  
*6L*

Title: FGT

Billable Party:	006922371	Remit to Party:	006924518	Stmnt D/T:	05/09/2010 12:00 AM
	FLORIDA POWER & LIGHT COMPANY		FLORIDA GAS TRANSMISSION COMPANY, LLC	Payee's Bank Account Number:	Account: <del>XXXXXXXXXX</del>
	SHARON PATRIE	Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	ABA: <del>XXXXXXXXXX</del>
	FPL - ENERGY MARKETING & TRADING (EMT)		Houston TX 77216-3142	Payee's Bank:	JP Morgan Chase, NY
	700 UNIVERSE BOULEVARD	Payee:	006924518	Payee's Name:	FLORIDA GAS TRANSMISSION COI
	JUNO BEACH FL 33408			Contact Name:	LYNDA LAFERLA
				Contact Phone:	713-869-2092

Svc Req Name:	FLORIDA POWER & LIGHT COMPANY	Invoice Date:	May 10, 2010	Invoice Total Amount:	
Svc Req:	006922371	Sup Doc Ind:	IMBL	Invoice Identifier:	000322090
Svc Req K:	3523	Charge Indicator:	BILL ON DELIVERY	Account Number:	52002404
Svc CD:	FTS-2	Prev Inv ID:		Net Due Date:	05/20/2010

Begin Transaction Date: April 01, 2010      End Transaction Date: April 30, 2010      Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Transportation Commodity															
01	737741	78487		SESH - LUCEDALE - R				ITEM QUANTITY			COT	0.0070	0.0019	0.0000	0.0089	0	0.00	19-19	
				Transportation Commodity				PRICE ADDITION			COT	0.0070	0.0019	0.0000	0.0089	0	0.00	24-24	
01	737741	78487		SESH - LUCEDALE - R				PMT DATE			COT	0.0070	0.0019	0.0000	0.0089	0	0.00	25-26	
				Transportation Commodity				ENTERED BY: SHARON PATRIE											
01	742101	78499		ENBRIDGE - ORANGE				PHONE: (562)391-7697			COT	0.0070	0.0019	0.0000	0.0089	0	0.00	08-08	
				Transportation Commodity				COMPANY CODE											
01	742101	78499		ENBRIDGE - ORANGE				AUTHORIZED BY			COT	0.0070	0.0019	0.0000	0.0089	0	0.00	30-30	
				Transportation Commodity				REQUIRED IF UNDER \$2500											
01	847818	78513		MAGNET WITHERS -				SAP DOCUMENT #(S): 5105018873			COT	0.0070	0.0019	0.0000	0.0089	0	0.00	01-30	
				Transportation Commodity				ACCT NUMBER: 232-135-611-290											

Invoice Total Amount: ~~XXXXXXXXXX~~      A      B      C      D      E      F      G      H      I      J      K      L      M      N      O      P      Q      R      S      T      U      V      W      X      Y      Z

*Melanie Ladd 5/12/10*  
*Manager, Power & Fuels Accounting*

*PO 4400000341*

*A2 - A3 = A4*  
*56-1 / 1-1 / 1*

*56-1 / 2 P.*

Life Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GFL. All contribution payments must be clearly and specifically marked as "GFL Contributions", and the GFL Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

CONFIDENTIAL FUEL AUDIT REQUEST NO. 17

*56-1 / 1-1 / 1*

# **EXHIBIT C**

## **JUSTIFICATION TABLE**

**REVISED EXHIBIT C**

**COMPANY:** Florida Power & Light Company  
**TITLE:** List of Confidential Workpapers  
**AUDIT:** FPL Fuel & Purchased Power Cost Recovery  
**AUDIT CONTROL NO:** 11-006-4-2  
**DOCKET NO:** 130001-EI  
**DATE:** August 1, 2013

<b>Workpaper No.</b>	<b>Description</b>	<b>No. of Pages</b>	<b>Conf Y/N</b>	<b>Line No./Column No.</b>	<b>Florida Statute 366.093 (3) Subsection</b>	<b>Affiant</b>
8	Board of Directors' Notes	6	N	Pg 1	(e)	A. Ballot
			Y	Pg 2, Lns 38A, 39-42		
			Y	Pg 3, Lns 3A, 4-5		
			N	Pgs 4-6		
9	List of 2010 Audits	3	Y	Pgs 1-3, Col A	(b)	A. Maceo
9-1	Notes on Internal Audits	6	Y	ALL	(b)	A. Maceo
41-2/1	Standby Rate Billing System - Customer Summaries	13	Y	Pgs 1-6, Lns 1A-1B	(e)	D. Rodriguez
			N	Pgs 7-8		
			Y	Pg 9, Lns 1A-1B		
			N	Pgs 10-12		
41-2/2	Standby Rate Billing System - Customer Summaries	4	Y	Pgs 1-4, Ln 1A-1B	(e)	D. Rodriguez
42-1	Schedule A9	4	N			
42-1/1	Invoice	1	N			
42-1/1-1	Purchase Statement	3	Y	Pgs 1-2, Cols A-E Pg 3, Cols A-D Col E, Lns 1-15	(d)	G. Yupp
42-1/2	Invoice	1	Y	Col A, Lns 1-24 Cols B-D, Lns 1, 3, 5, 7, 9, 11, 13, 15, 17, 19, 21, 23	(d)	G. Yupp
43-2/2	Sample of Fuel Expenses	9	N			
43-2/3	Nuclear Fuel Amortization	1	N			
43-2/3-1	Journal Voucher	1	N			
43-2/3-2	Leased Nuclear Fuel Amortization Ledger	3	N			
43-2/3-3	Nuclear Fuel Property Accounting Summary	1	N			
43-2/3-4	Nuclear Generation Data	1	N			
44	Source Documentation Acct. 232.135	1	N			

Workpaper No.	Description	No. of Pages	Conf Y/N	Line No./Column No.	Florida Statute 366.093 (3) Subsection	Affiant
44-1	FINS Financial Report Account 232.135	4	Y	Pg 1, Col A Pg 2, Col A, Lns 1-7, 19-45 Pg 3, Col A, Lns 1-34, 43-44 Pg 4, Col A	(d)	G. Yupp
45	Comparison of LFARS to Schedule A4	1	N			
45-1	Schedule A4	3	N			
45-2	LFARS Report	2	N			
45-2/1	Fuel Inventory Report	2	Y	Pg 1, Cols A-B, Lns 1-8, 10-18, 21-26, 28-30, 32-37, 40-46 Col C, Lns 32-37, 40-46 Col D, Lns 1-8, 10-18, 21-26, 32-37, 40-46 Col E, Lns 32-37 Col F, Lns 1-8, 10-18, 32-37 Col G, Lns 40-46 Col H, Lns 1-8, 10-18, 21-26, 28-30, 40-46 Col J, Lns 10-18 Cols K-N, Lns 1-8, 10-18, 21-26, 28-30, 32-37, 40-46 Pg 2, Cols A-B, K-N, Lns 1-2, 4, 6 Cols D, H, Lns 1, 4, 6	(e)	G. Yupp
45-3	Fuel Used Report	1	N			
45-4	1705 Fuel Used Summary Report	18	N			
45-5	Fuel Balancing Report	43	N			
46-1	Schedule A7	1	N			
46-1/1	Actual Purchased Power and Power Billing Summary	1	Y	Col A, Lns 1-30	(d), (e)	G. Yupp
50-1/1	Inventory Adjustment	1	N			
50-1/1-1	SJRPP Fuel inventory Analysis Coal	1	N			
50-1/1-2	Fuel Requisition	2	N			
50-1/1-3	SJRPP Reconciliation of Plant Survey to Accounting Coal Survey	1	N			
50-2	Inventory Adjustment	1	N			
55	Storage Payments Made in 2010	1	Y	Cols A-C Lns 2D, 3-4	(d)	G. Yupp



Workpaper No.	Description	No. of Pages	Conf Y/N	Line No./Column No.	Florida Statute 366.093 (3) Subsection	Affiant
55-1	FINS Financial Report	4	N Y Y Y	Pg 1 Pg 2, Lns 1A, 2A, 3A Col B Pg 3, Col A Pg 4, Col A, Ln 1B	(d)	G. Yupp
56-1	FINS Financial Report	1	Y	Col A, Lns 1-36	(d), (e)	G. Yupp
56-1/1	Gas Invoice Payment Summary	1	N			
56-1/1-1	Gas Source Documentation	1	N			
56-1/1-1/1	FGT Market Area Transportation Rates	1	N			
56-1/2	Gas Invoice Payment Summary	2	Y	Pg 1, Col A, Lns 1-4, 6-7 Col B, Lns 1-4 Pg 2, Lns 8A, 21A-21B	(d), (e)	G. Yupp

**EXHIBIT D**

**AFFIDAVITS**

FIRST REVISED EXHIBIT D

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

IN RE: Fuel and Purchase Power Cost Recovery Clause with Generating Performance Incentive Factor

Docket No: 130001-EI

STATE OF FLORIDA )
MIAMI-DADE COUNTY )

AFFIDAVIT OF DAMARIS RODRIGUEZ

BEFORE ME, the undersigned authority, personally appeared Damaris Rodriguez who, being first duly sworn, deposes and says:

1. My name is Damaris Rodriguez. I am currently employed by Florida Power & Light Company ("FPL") as Manager of Cost Recovery Clauses in the Regulatory Affairs Department. My business address is 9250 West Flagler Street, Miami, Florida 33174. I have personal knowledge of the matters stated in this affidavit.

2. I have reviewed First Revised Exhibit C, and the documents that are included in First Revised Exhibit A to FPL's First Request for Extension of Confidential Classification of Information Provided Pursuant to Audit No. 11-006-4-2, for which I am listed as the affiant. The documents or materials that I have reviewed and which are asserted by FPL to be proprietary confidential business information contain or constitute customer-specific account information. It is FPL's corporate policy not to disclose customer-specific information. This policy includes, but is not limited to: customer names, addresses, telephone numbers, account numbers, rates, billing determinants (kW and kWh usage), conservation savings in kW, kWh and bills. FPL treats such information as confidential and does not disclose it, except as required by law, to entities or persons other than the customer absent the customer's consent. To the best of my knowledge, FPL has maintained the confidentiality of these documents and materials.

3. Nothing has occurred since the issuance of Order No. PSC-12-0111-CFO-EI to render the information stale or public, such that continued confidential treatment would not be appropriate. Therefore, the information should remain confidential for a period of at least an additional eighteen (18) months. These materials should be returned to FPL as soon as the information is no longer necessary for the Commission to conduct its business so that FPL can continue to maintain the confidentiality of these documents.

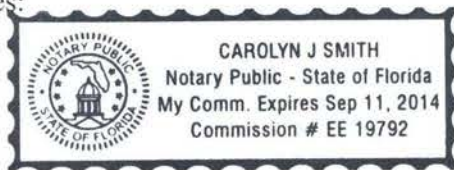
4. Affiant says nothing further.

Damaris Rodriguez
Damaris Rodriguez

SWORN TO AND SUBSCRIBED before me this 29th day of July 2013, by Damaris Rodriguez, who is personally known to me and who did take an oath.

Carolyn J. Smith
Notary Public, State of Florida

My Commission Expires:



FIRST REVISED EXHIBIT D

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

IN RE: Fuel and Purchase Power Cost Recovery Clause with Generating Performance Incentive Factor

Docket No: 130001-EI

STATE OF FLORIDA )
COUNTY OF MIAMI-DADE )

AFFIDAVIT OF ANTONIO MACEO

BEFORE ME, the undersigned authority, personally appeared Antonio Maceo who, being first duly sworn, deposes and says:

1. My name is Antonio Maceo. I am currently employed by Florida Power & Light Company ("FPL") as Manager, Internal Auditing. My business address is 9250 West Flagler Street, Miami, Florida 33174. I have personal knowledge of the matters stated in this affidavit.

2. I have reviewed First Revised Exhibit C, and the documents that are included in First Revised Exhibit A to FPL's First Request for Extension of Confidential Classification of Information Provided Pursuant to Audit No. 11-006-4-2, for which I am identified as the affiant. Such documents or materials that I have reviewed and which, in whole or in part, are asserted by FPL to be proprietary confidential business information, contain or constitute internal auditing controls, reports or notes of internal auditors, or information relating to internal auditing reports issued in 2010. To the best of my knowledge, FPL has maintained the confidentiality of these documents and materials.

3. Nothing has occurred since the issuance of Order No. PSC-12-0111-CFO-EI to render the information stale or public, such that continued confidential treatment would not be appropriate. Therefore, the information should remain confidential for a period of at least an additional eighteen (18) months. These materials should be returned to FPL as soon as the information is no longer necessary for the Commission to conduct its business so that FPL can continue to maintain the confidentiality of these documents.

4. Affiant says nothing further. (Handwritten signature of Antonio Maceo)

Antonio Maceo

SWORN TO AND SUBSCRIBED before me this 29th day of July 2013, by Antonio Maceo, who is personally known to me and who did take an oath.

(Handwritten signature of Carolyn J Smith)
Notary Public, State of Florida

My Commission Expires:



**FIRST REVISED EXHIBIT D**

**BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION**

IN RE: Fuel and Purchase Power Cost  
Recovery Clause with Generating  
Performance Incentive Factor

Docket No: 130001-EI

STATE OF FLORIDA )  
 )  
COUNTY OF PALM BEACH )

**AFFIDAVIT OF ALISSA E. BALLOT**

**BEFORE ME**, the undersigned authority, personally appeared Alissa E. Ballot who, being first duly sworn, deposes and says:

1. My name is Alissa E. Ballot. I currently serve as Vice President and Corporate Secretary of Florida Power & Light Company ("FPL"). My business address is 700 Universe Boulevard, Juno Beach, Florida 33408. I have personal knowledge of the matters stated in this affidavit.

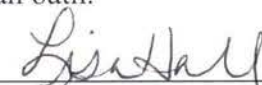
2. I have reviewed First Revised Exhibit C, and the documents that are included in First Revised Exhibit A to FPL's First Request for Confidential Classification of Materials Obtained in Connection with Audit No. 11-006-4-2, for which I am listed as the affiant. The documents or materials contain or consist of Florida Public Service Commission auditors' notes ("FPSC Auditors' Notes") relating to actions taken by the FPL board of directors, as set forth in FPL board minutes and consents. The portion of the FPSC Auditors' Notes that identifies specific terms of FPL's credit facility is considered by FPL to be highly sensitive, proprietary confidential business information. Public disclosure of this information would impair FPL's ability to contract in the future for such facilities on favorable terms for the benefit of its customers. To the best of my knowledge, FPL has maintained the confidentiality of these specific contractual terms.

3. Nothing has occurred since the issuance of Order No. PSC-12-0111-CFO-EI to render the information stale or public, such that continued confidential treatment would not be appropriate. Therefore, the information should remain confidential for a period of at least an additional eighteen (18) months. These materials should be returned to FPL as soon as the information is no longer necessary for the Commission to conduct its business so that FPL can continue to maintain the confidentiality of these documents.

4. Affiant says nothing further.

  
\_\_\_\_\_  
Alissa E. Ballot

**SWORN TO AND SUBSCRIBED** before me this 30<sup>th</sup> day of July, 2016, by Alissa E. Ballot, who is personally known to me ~~or who has produced~~ \_\_\_\_\_ of identification) as identification and who did take an oath.

  
\_\_\_\_\_  
Notary Public, State of Florida



My Commission Expires: 12/14/2016

FIRST REVISED EXHIBIT D

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

IN RE: Fuel and Purchase Power Cost  
Recovery Clause with Generating  
Performance Incentive Factor

Docket No: 130001-EI

STATE OF FLORIDA )  
 )  
PALM BEACH COUNTY )

AFFIDAVIT OF GERARD J. YUPP

BEFORE ME, the undersigned authority, personally appeared Gerard J. Yupp who, being first duly sworn, deposes and says:

1. My name is Gerard J. Yupp. I am currently employed by Florida Power & Light Company ("FPL") as Senior Director of Wholesale Operations in the Energy Marketing and Trading Division. I have personal knowledge of the matters stated in this affidavit.

2. I have reviewed First Revised Exhibit C, and the documents that are included in First Revised Exhibit A to FPL's First Request for Confidential Classification of Information Provided Pursuant to Audit No. 11-006-4-2 for which I am identified as the affiant. The information that FPL asserts is proprietary and confidential business information includes contractual data such as pricing and other terms, payment records, and vendor and supplier rates for oil and gas procurement, the disclosure of which would impair the efforts of FPL to contract for gas and oil procurement on favorable terms for the benefit of its customers and would impair the competitive interests of FPL and its vendors. Certain information in these documents and materials would also place FPL at a disadvantage when coupled with other information that is publicly available.

3. Nothing has occurred since the issuance of Order No. PSC-12-0111-CFO-EI to render the information stale or public, such that continued confidential treatment would not be appropriate. Therefore, the information should remain confidential for a period of at least an additional eighteen (18) months. These materials should be returned to FPL as soon as the information is no longer necessary for the Commission to conduct its business so that FPL can continue to maintain the confidentiality of these documents.

4. Affiant says nothing further.

*Gerard J. Yupp*  
Gerard J. Yupp

SWORN TO AND SUBSCRIBED before me this 29 day of July 2013, by Gerard J. Yupp, who is personally known to me or who has produced \_\_\_\_\_ (type of identification) as identification and who did take an oath.

*Maritza Miranda-Wise*  
Notary Public, State of Florida

My Commission Expires:

