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August 20, 2013

Ms. Ann Cole  
Commission Clerk  
Florida Public Service Commission  
2540 Shumard Oak Blvd.  
Tallahassee, FL 32399-0850

**Re: Docket No. 130001-EI**

Dear Ms. Cole:

In accordance with the Minimum Filing Requirements set forth in Commission Directive dated April 24, 1980, and as revised by Commission Memorandum issued by the Division of Electric and Gas dated December 13, 1994, Florida Power & Light Company (FPL) hereby files the original and ten (10) copies of Commission Schedules A1 through A9 and A12 for the month of July.

Sincerely,

John T. Butler

Copy to: All parties of record

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**CERTIFICATE OF SERVICE**  
**Docket No. 130001-EI**

I HEREBY CERTIFY that a true and correct copy of the foregoing has been furnished by overnight delivery (\*) or United States mail this 20<sup>th</sup> day of August 2013, to the following:

Martha F. Barrera, Esq.* Division of Legal Services Florida Public Service Commission 2540 Shumard Oak Blvd Tallahassee, Florida 32399-0850	Michael Barrett Division of Economic Regulation Florida Public Service Commission 2540 Shumard Oak Blvd Tallahassee, Florida 32399-0850
James D. Beasley, Esq. J. Jeffrey Wahlen, Esq. Ausley & McMullen Attorneys for Tampa Electric P.O. Box 391 Tallahassee, Florida 32302	John T. Burnett, Esq. Dianne M. Triplett, Esq. Attorneys for DEF P.O. Box 14042 St. Petersburg, Florida 33733-4042
J. R. Kelly, Esq. Patricia Christensen, Esq. Charles Rehwinkel, Esq. Joseph A. McGlothlin, Esq. Erik L. Sayler, Esq. Office of Public Counsel c/o The Florida Legislature 111 West Madison Street, Room 812 Tallahassee, Florida 32399	Beth Keating, Esq. Gunster Law Firm Attorneys for FPUC 215 So. Monroe St., Suite 601 Tallahassee, Florida 32301-1804
Jeffrey A. Stone, Esq. Russell A. Badders, Esq. Beggs & Lane Attorneys for Gulf Power P.O. Box 12950 Pensacola, FL 32591-2950	James W. Brew, Esq. / F. Alvin Taylor, Esq. Attorney for White Springs Brickfield, Burchette, Ritts & Stone, P.C 1025 Thomas Jefferson Street, NW Eighth Floor, West Tower Washington, DC 20007-5201
Jon C. Moyle, Esq. Moyle Law Firm, P.A. 118 N. Gadsden St. Tallahassee, FL 32301 Counsel for FIPUG	Robert Scheffel Wright John T. LaVia, III Gardner Bist Wiener Wadsworth Bowden Bush Dee La Via & Wright, P.A. 1300 Thomaswood Drive Tallahassee, Florida 32308

By: \_\_\_\_\_

  
John T. Butler  
Fla. Bar No. 283479

FLORIDA POWER & LIGHT COMPANY  
COMPARISON OF ESTIMATED AND ACTUAL  
FUEL AND PURCHASED POWER COST RECOVERY FACTOR

SCHEDULE: A1

FOR THE MONTH OF: July 2013

Line No.	A1 Schedule	Dollars				MWH				Cents/KWH			
		Actual	Estimated	Diff Amount	Diff %	Actual	Estimated	Diff Amount	Diff %	Actual	Estimated	Diff Amount	Diff %
1	Fuel Cost of System Net Generation (A3)	280,951,961	299,597,033	(18,645,072)	(6.2%)	10,024,416	10,518,183	(493,767)	(4.7%)	2.8027	2.8484	(0.0457)	(1.6%)
2	Nuclear Fuel Disposal Costs	2,453,484	2,341,856	111,628	4.8%	2,597,635	2,501,181	96,454	3.9%	0.0945	0.0936	0.0009	1.0%
3	Coal Cars Depreciation Return	(53,299)	(53,088)	(211)	0.4%	0	0	0	0.0%	0.0000	0.0000	0.0000	N/A
4	Adjustments to Fuel Cost (A2)	1,632,560	0	1,632,560	N/A	0	0	0	N/A	0.0000	0.0000	0.0000	N/A
5	TOTAL COST OF GENERATED POWER	284,984,706	301,885,801	(16,901,095)	(5.6%)	10,024,416	10,518,183	(493,767)	(4.7%)	2.8429	2.8701	(0.0272)	(0.9%)
6	Fuel Cost of Purchased Power (Exclusive of Economy) (A7)	21,479,017	17,098,920	4,380,097	25.6%	569,650	505,618	64,032	12.7%	3.7706	3.3818	0.3888	11.5%
7	Energy Cost of Economy/OS Purchases (A9)	137,962	250,000	(112,038)	(44.8%)	3,492	5,000	(1,508)	(30.2%)	3.9508	5.0000	(1.0492)	(21.0%)
8	Energy Payments to Qualifying Facilities (A8)	9,314,904	14,320,667	(5,005,763)	(35.0%)	239,262	311,237	(71,975)	(23.1%)	3.8932	4.6012	(0.7080)	(15.4%)
9	TOTAL COST OF PURCHASED POWER	30,931,883	31,869,587	(737,704)	(2.3%)	812,404	821,855	(9,451)	(1.2%)	3.8075	3.8534	(0.0459)	(1.2%)
10	TOTAL AVAILABLE (LINE 5+9)	315,916,589	333,555,388	(17,638,799)	(5.3%)	10,836,820	11,340,038	(503,218)	(4.4%)	2.9152	2.9414	(0.0262)	(0.9%)
11													
12	Fuel Cost of Economy and Other Power Sales (A6)	(3,059,134)	(3,855,900)	796,766	(20.7%)	(103,009)	(65,000)	(38,009)	58.5%	2.9698	5.9322	(2.9624)	(49.9%)
13	Fuel Cost of Unit Power Sales (SL2 Partpts) (A6)	(425,861)	(391,207)	(34,654)	8.9%	(55,583)	(52,999)	(2,584)	4.9%	0.7662	0.7381	0.0281	3.8%
14	Gains from Off-System Sales (A6) <sup>(2)</sup>	(793,680)	(516,250)	(277,430)	53.7%	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
15	TOTAL FUEL COST AND GAINS OF POWER SALES	(4,278,675)	(4,763,357)	484,682	(10.2%)	(158,592)	(117,999)	(40,593)	34.4%	2.6979	4.0368	(1.3389)	(33.2%)
16	Incremental Personnel, Software, and Hardware Costs	33,219	33,672	(453)	(1.3%)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
17	Variable Power Plant O&M Costs over 514,000 MW Threshold (Per A6) <sup>(2)</sup>	155,543	98,150	57,393	58.5%	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
18	Incremental Optimization Costs <sup>(3)</sup>	188,762	131,822	56,940	43.2%	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
19	ADJUSTED TOTAL FUEL & NET POWER TRANS. (LINE 5+9+15+18)	311,826,676	328,923,853	(17,097,177)	(5.2%)	10,678,228	11,222,040	(543,812)	(4.8%)	2.9202	2.9311	(0.0109)	(0.4%)
20													
21	Net Unbilled Sales <sup>(1)</sup>	2,322,893	6,741,729	(4,418,836)	(65.5%)	79,546	230,007	(150,461)	(65.4%)	0.0234	0.0652	(0.0418)	(64.1%)
22	Company Use <sup>(1)</sup>	349,977	361,184	(11,207)	(3.1%)	11,985	12,322	(338)	(2.7%)	0.0035	0.0035	0.0000	0.2%
23	T & D Losses <sup>(1)</sup>	19,663,646	18,696,609	967,037	5.2%	673,366	637,870	35,496	5.6%	0.1984	0.1808	0.0176	9.7%
24	SYSTEM SALES KWH (EXCL CKW A2)	311,826,676	328,923,853	(17,097,177)	(5.2%)	9,913,331,173	10,341,840,274	(428,509,101)	(4.1%)	3.1455	3.1805	(0.0350)	(1.1%)
25	Wholesale Sales KWH (EXCL CKW A2)	5,947,096	6,098,709	(151,613)	(2.5%)	189,064,624	191,752,025	(2,687,401)	(1.4%)	3.1455	3.1805	(0.0350)	(1.1%)
26	Jurisdictional KWH Sales	305,879,580	322,825,144	(16,945,564)	(5.2%)	9,724,266,549	10,150,088,249	(425,821,700)	(4.2%)	3.1455	3.1805	(0.0350)	(1.1%)
27	Jurisdictional Loss Multiplier									1.00081	1.00081	0.00000	N/A
28	Jurisdictional KWH Sales Adjusted for Line Losses	306,127,342	323,086,633	(16,959,291)	(5.2%)	9,724,266,549	10,150,088,249	(425,821,700)	(4.2%)	3.1481	3.1831	(0.0350)	(1.1%)
29	TRUE-UP	(4,007,108)	(4,007,108)	0	N/A	9,724,266,549	10,150,088,249	(425,821,700)	(4.2%)	(0.0412)	(0.0395)	(0.0017)	4.4%
30	TOTAL JURISDICTIONAL FUEL COST	302,120,234	319,079,525	(16,959,291)	(5.3%)	9,724,266,549	10,150,088,249	(425,821,700)	(4.2%)	3.1069	3.1436	(0.0367)	(1.2%)
31	Revenue Tax Factor									1.00072	1.00072	0.00000	N/A
32	Fuel Factor Adjusted for Taxes									3.1091	3.1459	(0.0368)	(1.2%)
33	GPIF	641,993	641,993	0	N/A	9,724,266,549	10,150,088,249	(425,821,700)	(4.2%)	0.0066	0.0063	0.0003	4.8%
34	Fuel Factor Including GPIF									3.1157	3.1522	(0.0365)	(1.2%)
35	FUEL FACTOR ROUNDED TO NEAREST .001 CENTS/KWH									3.116	3.152	(0.036)	(1.1%)

<sup>(1)</sup> For Informational Purposes Only.

<sup>(2)</sup> Net gains from Off-System Sales as shown on A6 equals Line 14 plus Line 17

<sup>(3)</sup> Amounts reflected in this section are in accordance with FPL's Stipulation and Settlement approved by the Commission in Order No. PSC-13-0023-S-EI, Docket No. 120015-EI.

NOTE: The Fuel Cost of System Net Generation reflected on Schedules A1 and A2 does not tie to the amount on Schedules A3 and A4 due to (1) reversal and correction of (\$47) for non-fuel related items in the months of May and June; and (2) non-fuel related entries incorrectly booked in July for (\$13) to be reversed in August 2013.

FLORIDA POWER & LIGHT COMPANY  
COMPARISON OF ESTIMATED AND ACTUAL  
FUEL AND PURCHASED POWER COST RECOVERY FACTOR  
FOR THE YEAR TO DATE PERIOD ENDING: July 2013

SCHEDULE: A1

Line No.	A1.1 Schedule	Dollars				MWH				Cents/KWH			
		Actual	Estimated	Diff Amount	Diff %	Actual	Estimated	Diff Amount	Diff %	Actual	Estimated	Diff Amount	Diff %
		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
1	Fuel Cost of System Net Generation (A3)	1,774,280,470	1,792,925,542	(18,645,072)	(1.0%)	60,890,958	61,384,725	(493,767)	(0.8%)	2.9139	2.9208	(0.0069)	(0.2%)
2	Nuclear Fuel Disposal Costs	12,978,967	12,967,339	111,628	0.9%	13,810,744	13,714,290	96,454	0.7%	0.0940	0.0938	0.0002	0.2%
3	Coal Cars Depreciation Return	(100,655)	(100,444)	(211)	N/A	0	0	0	N/A	0.0000	0.0000	0.0000	0.0%
4	Adjustments to Fuel Cost (A2)	(6,527,107)	(6,159,667)	1,632,560	(20.0%)	0	0	0	N/A	0.0000	0.0000	0.0000	0.0%
5	TOTAL COST OF GENERATED POWER	1,780,631,675	1,797,532,770	(16,901,095)	(0.9%)	60,890,958	61,384,725	(493,767)	(0.8%)	2.9243	2.9283	(0.0040)	(0.1%)
6	Fuel Cost of Purchased Power (Exclusive of Economy) (A7)	94,086,071	89,705,974	4,380,097	4.9%	2,596,977	2,532,945	64,032	2.5%	3.6229	3.5416	0.0813	2.3%
7	Energy Cost of Economy/OS Purchases (A9)	2,395,851	2,507,889	(112,038)	(4.5%)	51,533	53,041	(1,508)	(2.8%)	4.6492	4.7282	(0.0790)	(1.7%)
8	Energy Payments to Qualifying Facilities (A8)	50,172,074	55,177,837	(5,005,763)	(9.1%)	1,241,671	1,313,646	(71,975)	(5.5%)	4.0407	4.2004	(0.1597)	(3.8%)
9	TOTAL COST OF PURCHASED POWER	146,653,996	147,391,700	(737,704)	(0.5%)	3,890,181	3,899,632	(9,451)	(0.2%)	3.7699	3.7796	(0.0097)	(0.3%)
10	TOTAL AVAILABLE (LINE 5+9)	1,927,285,671	1,944,924,470	(17,638,799)	(0.9%)	64,781,139	65,284,358	(503,219)	(0.8%)	2.9751	2.9792	(0.0041)	(0.1%)
11													
12	Fuel Cost of Economy and Other Power Sales (A6)	(33,964,952)	(34,761,718)	796,766	(2.3%)	(1,301,412)	(1,263,403)	(38,009)	3.0%	2.6099	2.7514	(0.1415)	(5.1%)
13	Fuel Cost of Unit Power Sales (SL2 Partpts) (A6)	(2,630,676)	(2,596,022)	(34,654)	1.3%	(344,193)	(341,609)	(2,584)	0.8%	0.7643	0.7599	0.0044	0.6%
14	Gains from Off-System Sales (A6) <sup>(2)</sup>	(8,351,569)	(8,074,139)	(277,430)	3.4%	N/A	N/A	N/A	N/A				N/A
15	TOTAL FUEL COST AND GAINS OF POWER SALES	(44,947,197)	(45,431,879)	484,682	(1.1%)	(1,645,605)	(1,605,012)	(40,593)	2.5%	2.7313	2.8306	(0.0993)	(3.5%)
16	Incremental Personnel, Software, and Hardware Costs	103,473	103,926	(453)	(0.4%)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
17	Variable Power Plant O&M Costs over 514,000 MW Threshold	1,188,992	1,131,599	57,393	5.1%	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
18	Incremental Optimization Costs <sup>(3)</sup>	1,292,465	1,235,525	56,940	4.6%	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
19	ADJUSTED TOTAL FUEL & NET POWER TRANS. (LINE 5+9+15+18)	1,883,630,939	1,900,728,116	(17,097,177)	(0.9%)	63,135,534	63,679,346	(543,812)	(0.9%)	2.9835	2.9848	(0.0013)	(0.0%)
20													
21	Net Unbilled Sales <sup>(1)</sup>	37,255,762	41,762,958	(4,507,196)	(10.8%)	1,248,727	1,399,188	(150,461)	(10.8%)	0.0642	0.0714	(0.0072)	(10.1%)
22	Company Use <sup>(1)</sup>	2,195,149	2,206,187	(11,038)	(0.5%)	73,576	73,914	(338)	(0.5%)	0.0038	0.0038	0.0000	0.2%
23	T & D Losses <sup>(1)</sup>	109,861,281	108,849,665	1,011,616	0.9%	3,682,295	3,646,799	35,496	1.0%	0.1893	0.1862	0.0031	1.7%
24	SYSTEM SALES KWH (EXCL CKW A2)	1,883,630,939	1,900,728,116	(17,097,177)	(0.9%)	58,028,650,647	58,457,159,748	(428,509,101)	(0.7%)	3.2460	3.2515	(0.0055)	(0.2%)
25	Wholesale Sales KWH (EXCL CKW A2)	36,823,553	36,975,166	(151,613)	(0.4%)	1,135,462,969	1,138,150,370	(2,687,401)	(0.2%)	3.2460	3.2515	(0.0055)	(0.2%)
26	Jurisdictional KWH Sales	1,846,807,386	1,863,752,950	(16,945,564)	(0.9%)	56,893,187,678	57,319,009,378	(425,821,700)	(0.7%)	3.2460	3.2515	(0.0055)	(0.2%)
27	Jurisdictional Loss Multiplier	-	-	-	-	-	-	-	-	1.00081	1.00081	0.00000	N/A
28	Jurisdictional KWH Sales Adjusted for Line Losses	1,848,303,300	1,865,262,591	(16,959,291)	(0.9%)	56,893,187,678	57,319,009,378	(425,821,700)	(0.7%)	3.2487	3.2542	(0.0055)	(0.2%)
29	TRUE-UP	(28,049,756)	(28,049,756)	0	N/A	56,893,187,678	57,319,009,378	(425,821,700)	(0.7%)	(0.0493)	(0.0489)	(0.0004)	0.7%
30	TOTAL JURISDICTIONAL FUEL COST	1,820,253,544	1,837,212,835	(16,959,291)	(0.9%)	56,893,187,678	57,319,009,378	(425,821,700)	(0.7%)	3.1994	3.2052	(0.0058)	(0.2%)
31	Revenue Tax Factor									1.00072	1.00072	0.00000	N/A
32	Fuel Factor Adjusted for Taxes									3.2017	3.2075	(0.0058)	(0.002)
33	GPIF	4,493,951	4,493,951	0	N/A	56,893,187,678	57,319,009,378	(425,821,700)	(0.7%)	0.0079	0.0078	0.0001	0.7%
34	Fuel Factor Including GPIF									3.2096	3.2154	(0.0058)	(0.2%)
35	FUEL FACTOR ROUNDED TO NEAREST .001 CENTS/KWH									3.210	3.215	(0.006)	(0.2%)

<sup>(1)</sup> For Informational Purposes Only

<sup>(2)</sup> Net gains from Off-System Sales as shown on A6 equals Line 14 plus Line 17

<sup>(3)</sup> Amounts reflected in this section are in accordance with FPL's Stipulation and Settlement approved by the Commission in Order No. PSC-13-0023-S-EI, Docket No. 120015-EI.

NOTE: The Fuel Cost of System Net Generation reflected on Schedules A1 and A2 does not tie to the amount on Schedules A3 and A4 due to (1) reversal and correction of (\$47) for non-fuel related items in the months of May and June; and (2) non-fuel related entries incorrectly booked in July for (\$13) to be reversed in August 2013.

FLORIDA POWER & LIGHT COMPANY  
CALCULATION OF TRUE-UP AND INTEREST PROVISION

SCHEDULE A2

FOR THE MONTH OF: July 2013

Line No.	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)
		Actual	Estimate	\$ Diff	% Diff	Actual	Estimate	\$ Diff	% Diff
1	<b>Fuel Costs &amp; Net Power Transactions</b>								
2	Fuel Cost of System Net Generation	\$280,951,961	\$299,597,033	(\$18,645,072)	(6.2%)	\$1,774,280,470	\$1,792,925,542	(\$18,645,072)	(1.0%)
3	Nuclear Fuel Disposal Costs	2,453,484	2,341,856	111,628	4.8%	12,978,967	12,867,339	111,628	0.9%
4	Coal Cars Depreciation & Return	(53,299)	(53,088)	(211)	N/A	(100,655)	(100,444)	(211)	N/A
5	Fuel Cost of Power Sold (Per A6)	(3,484,994)	(4,247,107)	762,113	(17.9%)	(36,595,628)	(37,357,741)	762,113	(2.0%)
6	Gains from Off-System Sales (Per A6) <sup>(1)</sup>	(793,680)	(516,250)	(277,430)	53.7%	(8,351,569)	(8,074,139)	(277,430)	3.4%
7	Fuel Cost of Purchased Power (Per A7)	21,479,018	17,098,920	4,380,098	25.6%	94,086,073	89,705,975	4,380,098	4.9%
8	Energy Payments to Qualifying Facilities (Per A8)	9,314,906	14,320,667	(5,005,761)	(35.0%)	50,172,075	55,177,836	(5,005,761)	(9.1%)
9	Energy Cost of Economy Purchases (Per A9)	137,962	250,000	(112,038)	(44.8%)	2,395,851	2,507,889	(112,038)	(4.5%)
10	Total Fuel Costs & Net Power Transactions	<u>\$310,005,358</u>	<u>\$328,792,030</u>	<u>(\$18,786,672)</u>	(5.7%)	<u>\$1,888,865,584</u>	<u>\$1,907,652,256</u>	<u>(\$18,786,672)</u>	(1.0%)
11									
12	<b>Incremental Optimization Costs <sup>(2)</sup></b>								
13	Incremental Personnel, Software, ad Hardware Costs	33,219	33,672	(453)	(1.3%)	103,473	103,926	(453)	(0.4%)
14	Variable Power Plant O&M Costs over 514,000 MW Threshold (Per A6)	155,543	98,150	57,393	58.5%	1,188,992	1,131,599	57,393	5.1%
15	Total	188,762	131,822	56,940	43.2%	1,292,465	1,235,525	56,940	4.6%
16	<b>Adjustments to Fuel Cost</b>								
17	Sales to City of Key West (CKW)	0	0	0	0.0%	(3,845,522)	(3,845,522)	0	0.0%
18	Reactive and Voltage Control Fuel Revenue	47,948	0	47,948	N/A	423,684	375,736	47,948	N/A
19	Inventory Adjustments	(78,905)	0	(78,905)	N/A	(4,502,899)	(4,423,994)	(78,905)	N/A
20	Non Recoverable Oil/Tank Bottoms	1,663,517	0	1,663,517	N/A	1,397,630	(265,887)	1,663,517	N/A
21	Adjusted Total Fuel Costs & Net Power Transactions	<u>\$311,826,680</u>	<u>\$328,923,851</u>	<u>(\$17,097,171)</u>	(5.2%)	<u>\$1,883,630,942</u>	<u>\$1,900,728,113</u>	<u>(\$17,097,171)</u>	(0.9%)
22									
23	<b>kWh Sales</b>								
24	Jurisdictional kWh Sales	9,724,266,549	10,150,088,249	(425,821,700)	(4.2%)	56,893,187,678	57,319,009,378	(425,821,700)	(0.7%)
25	Sale for Resale (Excluding CKW)	189,064,624	191,752,025	(2,687,401)	(1.4%)	1,135,462,969	1,138,150,370	(2,687,401)	(0.2%)
26	Sub-Total Sales (Excluding CKW)	<u>9,913,331,173</u>	<u>10,341,840,274</u>	<u>(428,509,101)</u>	(4.1%)	<u>58,028,650,647</u>	<u>58,457,159,748</u>	<u>(428,509,101)</u>	(0.7%)
27	Sales to CKW	0	0	0	0.0%	102,285,000	102,285,000	0	0.0%
28	Total Sales	<u>9,913,331,173</u>	<u>10,341,840,274</u>	<u>(428,509,101)</u>	(4.1%)	<u>58,130,935,647</u>	<u>58,559,444,748</u>	<u>(428,509,101)</u>	(0.7%)
29	Jurisdictional % of Total kWh Sales (Line 24 / Line 26)	<u>98.09282%</u>	<u>98.14586%</u>	<u>(0.05304%)</u>	(0.1%)	<u>N/A</u>	<u>N/A</u>	<u>N/A</u>	N/A
30									
31	<b>True-up Calculation</b>								
32	Jurisdictional Fuel Revenues (Net of Revenue Taxes)	287,935,348	299,212,015	(11,276,667)	(3.8%)	1,699,856,545	1,711,133,212	(11,276,667)	(0.7%)
33									
34	<b>Fuel Adjustment Revenues Not Applicable to Period</b>								
35	Prior Period True-up Collected/(Refunded) This Period	4,007,108	4,007,108	0	0.0%	28,049,756	28,049,756	0	0.0%

FLORIDA POWER & LIGHT COMPANY  
CALCULATION OF TRUE-UP AND INTEREST PROVISION

SCHEDULE: A2

FOR THE MONTH OF: July 2013

Line No.	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)
		Actual	Estimate	\$ Diff	% Diff	Actual	Estimate	\$ Diff	% Diff
1	GPIF, Net of Revenue Taxes <sup>(3)</sup>	(641,530)	(641,531)	1	(0.0%)	(4,490,710)	(4,490,711)	1	(0.0%)
2	Jurisdictional Fuel Revenues Applicable to Period	\$291,300,926	\$302,577,592	(\$11,276,666)	(3.7%)	\$1,723,415,591	\$1,734,692,257	(\$11,276,666)	(0.7%)
3	Adjusted Total Fuel Costs & Net Power Transactions (Page 1, Line 21)	\$311,826,680	\$328,923,851	(\$17,097,171)	(5.2%)	\$1,883,630,942	\$1,900,728,113	(\$17,097,171)	(0.9%)
4	Adj. Total Fuel Costs & Net Power Transactions - Excluding 100% Retail Items	311,826,680	328,923,851	(17,097,171)	(5.2%)	1,883,630,942	1,900,728,113	(17,097,171)	(0.9%)
5	Jurisdictional Sales % of Total kWh Sales (P1, Line 29)	98.09282%	98.14586%	(0.05304%)	N/A	N/A	N/A	N/A	N/A
6	Jurisdictional Total Fuel Costs & Net Power Transactions <sup>(4)</sup>	\$306,127,346	\$323,086,631	(\$16,959,285)	(5.2%)	\$1,848,303,304	\$1,865,262,588	(\$16,959,284)	(0.9%)
7	True-up Provision for the Month - Over/(Under) Recovery (Line 2- Line 6)	(\$14,826,420)	(\$20,509,039)	\$5,682,619	(27.7%)	(\$124,887,714)	(\$130,570,331)	\$5,682,617	(4.4%)
8	Interest Provision for the Month (Line 24)	(4,579)	(5,141)	562	(10.9%)	4,993	4,431	562	12.7%
9	True-up & Interest Provision Beg of Period-Over/(Under) Recovery	(86,009,073)	(86,009,072)	(1)	0.0%	48,085,296	48,085,296	0	0.0%
10	Deferred True-up Beginning of Period - Over/(Under) Recovery	(4,550,654)	(4,550,654)	0	N/A	(4,550,654)	(4,550,654)	0	N/A
11	Prior Period True-up (Collected)/Refunded This Period	(4,007,108)	(4,007,108)	0	0.0%	(28,049,756)	(28,049,756)	0	0.0%
12	End of Period Net True-up Amount Over/(Under) Recovery (Lines 7 through 11)	(\$109,397,835)	(\$115,081,014)	\$5,683,179	(4.9%)	(\$109,397,835)	(\$115,081,014)	\$5,683,179	(4.9%)
13									
14	<b>Interest Provision</b>								
15	Beginning True-up Amount (Lines 9+10)	(\$90,559,727)	N/A	N/A	N/A	N/A	N/A	N/A	N/A
16	Ending True-up Amount Before Interest (Lines 7+9+10+11)	(\$109,393,256)	N/A	N/A	N/A	N/A	N/A	N/A	N/A
17	Total of Beginning & Ending True-up Amount	(\$199,952,983)	N/A	N/A	N/A	N/A	N/A	N/A	N/A
18	Average True-up Amount (50% of Line 17)	(\$99,976,492)	N/A	N/A	N/A	N/A	N/A	N/A	N/A
19	Interest Rate - First Day Reporting Business Month	0.06000%	N/A	N/A	N/A	N/A	N/A	N/A	N/A
20	Interest Rate - First Day Subsequent Business Month	0.05000%	N/A	N/A	N/A	N/A	N/A	N/A	N/A
21	Total (Lines 19+20)	0.11000%	N/A	N/A	N/A	N/A	N/A	N/A	N/A
22	Average Interest Rate (50% of Line 21)	0.05500%	N/A	N/A	N/A	N/A	N/A	N/A	N/A
23	Monthly Average Interest Rate (Line 22/12)	0.00458%	N/A	N/A	N/A	N/A	N/A	N/A	N/A
24	Interest Provision (Line 18 x Line 23)	(\$4,579)	N/A	N/A	N/A	N/A	N/A	N/A	N/A
25									

<sup>(1)</sup> Net gains from Off-System Sales as shown on A6 equals Line 6 plus Line 14

<sup>(2)</sup> Amounts reflected in this section are in accordance with FPL's Stipulation and Settlement approved by the Commission in Order No. PSC-13-0023-S-EI, Docket No. 120015-EI.

<sup>(3)</sup> Generation Performance Incentive Factor is ((7,703,912/ 12) x 99.9280%) - See Order No. PSC-12-0664-FOF-EI.

<sup>(4)</sup> Line 4 x Line 5 x 1.00081

NOTE: The Fuel Cost of System Net Generation reflected on Schedules A1 and A2 does not tie to the amount on Schedules A3 and A4 due to (1) reversal and correction of (\$47) for non-fuel related items in the months of May and June; and (2) non-fuel related entries incorrectly booked in July for (\$13) to be reversed in August 2013.



FLORIDA POWER & LIGHT COMPANY  
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: A4

FOR THE MONTH OF: July 2013													
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
Line No.	PLANT UNIT	Net Capability (MW)	Net Generation (MWH)	Capacity Factor (%)	Equivalent Availability Factor (%)	Net Output Factor (%)	Average Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Rate (MMBTU/Unit) <sup>(2)</sup>	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost Per KWH (Cents/KWH)	Cost of Fuel (\$/Unit)
1	<u>Cape Canaveral 3</u>												
2	Gas		604,578					3,972,037	1.016	4,035,590	19,054,606	3.1517	4.80
3	Plant Unit Info	1,210		68.2	91.1	71.9	6,675						
4	<u>Desoto Solar</u>												
5	Solar		4,413					N/A	N/A	N/A	N/A	N/A	N/A
6	Plant Unit Info	25		23.7	N/A	23.7	N/A						
7	<u>Everglades 1-12</u>												
8	Light Oil		18					55	5.537	305	6,055	33.0898	110.10
9	Gas		1,254					21,748	1.016	22,096	104,329	8.3217	4.80
10	Plant Unit Info	342		0.5	93.9	24.8	17,611						
11	<u>Fort Myers 1-12</u>												
12	Light Oil		813					2,067	5.804	11,997	244,478	30.0711	118.28
13	Plant Unit Info	552		0.2	91.7	7.5	14,756						
14	<u>Fort Myers 2</u>												
15	Gas		753,593					5,411,745	1.017	5,503,745	25,986,707	3.4484	4.80
16	Plant Unit Info	1,349		76.3	95.7	76.3	7,303						
17	<u>Fort Myers 3A</u>												
18	Light Oil		89					167	5.796	968	19,752	22.2686	118.28
19	Gas		7,829					87,347	1.017	88,832	419,433	5.3572	4.80
20	Plant Unit Info	148		7.3	100.0	84.7	11,341						
21	<u>Fort Myers 3B</u>												
22	Light Oil		96					181	5.796	1,049	21,408	22.3001	118.28
23	Gas		6,689					74,785	1.017	76,056	359,109	5.3687	4.80
24	Plant Unit Info	148		6.2	100.0	84.6	11,364						
25	<u>Lauderdale 1-12</u>												
26	Light Oil		287					947	5.537	5,244	85,646	29.8002	90.44
27	Gas		3,133					59,223	1.016	60,171	284,106	9.0693	4.80
28	Plant Unit Info	342		1.3	98.2	28.6	19,127						
29	<u>Lauderdale 13-24</u>												
30	Light Oil		12					38	5.537	210	3,437	28.4023	90.44
31	Gas		944					17,140	1.016	17,414	82,223	8.7109	4.80
32	Plant Unit Info	342		0.4	96.2	8.0	18,435						
33	<u>Lauderdale 4</u>												
34	Gas		230,869					1,906,886	1.016	1,937,396	9,147,688	3.9623	4.80
35	Plant Unit Info	438		72.0	100.0	72.0	8,392						
36	<u>Lauderdale 5</u>												
37	Light Oil		23					33	5.537	183	3,622	15.9548	109.75
38	Gas		148,115					1,177,167	1.016	1,196,002	5,647,092	3.8126	4.80
39	Plant Unit Info	438		46.2	57.5	46.6	8,075						



FLORIDA POWER & LIGHT COMPANY  
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: A4

FOR THE MONTH OF: July 2013													
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
Line No.	PLANT UNIT	Net Capability (MW)	Net Generation (MWH)	Capacity Factor (%)	Equivalent Availability Factor (%)	Net Output Factor (%)	Average Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Rate (MMBTU/Unit) <sup>(2)</sup>	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost Per KWH (Cents/KWH)	Cost of Fuel (\$/Unit)
1	<u>Manatee 1</u>												
2	Heavy Oil		27,273					48,573	6.367	309,264	4,525,217	16.5925	93.16
3	Gas		27,072					353,143	1.014	358,087	1,690,758	6.2454	4.79
4	Plant Unit Info	792		9.3	76	42.1	12,280						
5	<u>Manatee 2</u>												
6	Heavy Oil		6					12	6.367	76	1,118	18.3272	93.16
7	Gas		35,160					513,127	1.014	520,311	2,456,722	6.9874	4.79
8	Plant Unit Info	789		6.1	100.0	29.0	14,798						
9	<u>Manatee 3</u>												
10	Gas		535,260					3,760,869	1.014	3,813,521	18,006,076	3.3640	4.79
11	Plant Unit Info	1,051		69.2	97.8	69.9	7,125						
12	<u>Martin 1</u>												
13	Heavy Oil		(221)					0	N/A	0	0	0.0000	0.00
14	Gas		(221)					0	N/A	0	0	0.0000	0.00
15	Plant Unit Info	807		(0.1)	0.0	0.0	0						
16	<u>Martin 2</u>												
17	Heavy Oil		3					8	6.361	51	720	24.8148	89.95
18	Gas		60,768					794,727	1.016	807,443	3,812,456	6.2738	4.80
19	Plant Unit Info	799		10.3	97.5	31.1	13,287						
20	<u>Martin 3</u>												
21	Gas		222,507					1,663,691	1.014	1,686,983	7,965,328	3.5798	4.79
22	Plant Unit Info	423		71.9	94.7	73.5	7,582						
23	<u>Martin 4</u>												
24	Gas		215,489					1,569,122	1.014	1,591,090	7,512,555	3.4863	4.79
25	Plant Unit Info	423		69.6	80.0	79.1	7,384						
26	<u>Martin 8</u>												
27	Light Oil		1,326					1,573	5.874	9,240	169,979	12.8219	108.06
28	Gas		594,042					4,083,126	1.014	4,140,290	19,548,962	3.2908	4.79
29	Plant Unit Info	1,078		75.3	98.4	75.3	6,970						
30	<u>Putnam 1</u>												
31	Light Oil		114					210	5.809	1,220	19,825	17.4213	94.41
32	Gas		39,685					443,413	1.016	450,508	2,127,137	5.3601	4.80
33	Plant Unit Info	229		23.7	99.7	54.8	11,350						
34	<u>Putnam 2</u>												
35	Light Oil		448					815	5.809	4,734	76,942	17.1937	94.41
36	Gas		33,384					369,966	1.016	375,885	1,774,794	5.3163	4.80
37	Plant Unit Info	229		20.1	99.5	55.9	11,250						
38	<u>Sanford 4</u>												
39	Gas		456,940					3,335,113	1.016	3,388,475	15,999,162	3.5014	4.80

FLORIDA POWER & LIGHT COMPANY  
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: A4

FOR THE MONTH OF: July 2013													
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
Line No.	PLANT UNIT	Net Capability (MW)	Net Generation (MWH)	Capacity Factor (%)	Equivalent Availability Factor (%)	Net Output Factor (%)	Average Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Rate (MMBTU/Unit) (2)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost Per KWH (Cents/KWH)	Cost of Fuel (\$/Unit)
1	Plant Unit Info	941		67.5	96.3	70.1	7,416						
2	<u>Sanford 5</u>												
3	Gas		434,938					3,181,767	1.016	3,232,675	15,263,530	3.5094	4.80
4	Plant Unit Info	933		64.3	89.0	64.6	7,432						
5	<u>Scherer 4</u>												
6	Light Oil		3					6	5.817	35	791	22.6086	131.88
7	Coal (1)(5)		413,755					4,140,422	-	4,140,422	10,501,023	2.5380	2.54
8	Plant Unit Info (3)(4)	632		88.9	100.0	88.9	10,007						
9	<u>St Johns #1</u>												
10	Coal (1)		58,848					27,637	22.200	613,546	2,003,006	3.4037	72.47
11	Gas		519					5,416	-	5,416	39,280	7.5611	7.25
12	Plant Unit Info (3)(4)	127		62.7	99.7	62.9	10,426						
13	<u>St Johns #2</u>												
14	Coal (1)		59,489					28,444	21.238	604,089	2,061,464	3.4653	72.48
15	Gas		257					2,614	-	2,614	18,956	7.3643	7.25
16	Plant Unit Info (3)(4)	127		63.1	100.0	63.1	10,155						
17	<u>St Lucie 1</u>												
18	Nuclear		744,205					7,661,353	-	7,661,353	5,137,970	0.6904	0.67
19	Plant Unit Info	981		102.0	100.0	102.0	10,295						
20	<u>St Lucie 2</u>												
21	Nuclear		641,928					7,662,491	-	7,662,491	3,897,398	0.6071	0.51
22	Plant Unit Info	843		102.6	100.0	102.6	10,166						
23	<u>Space Coast</u>												
24	Solar		1,571					N/A	N/A	N/A	N/A	N/A	N/A
25	Plant Unit Info	10		21.1	N/A	21.2	N/A						
26	<u>Turkey Point 1</u>												
27	Heavy Oil		1,076					1,864	6.346	11,829	167,175	15.5310	89.69
28	Gas		82,237					938,529	1.016	953,545	4,502,297	5.4748	4.80
29	Plant Unit Info	385		29.4	98.8	29.4	11,587						
30	<u>Turkey Point 2</u>												
31	Heavy Oil		(448)					0	N/A	0	0	0.0000	0.00
32	Gas		(448)					0	N/A	0	0	0.0000	0.00
33	Plant Unit Info	376		0.0	0	0.0	0						
34	<u>Turkey Point 3</u>												
35	Nuclear		601,876					6,706,861	-	6,706,861	4,374,066	0.7267	0.65
36	Plant Unit Info	809		116.7	100.0	116.7	11,143						
37	<u>Turkey Point 4</u>												
38	Nuclear		609,626					6,704,717	-	6,704,717	4,271,892	0.7007	0.64
39	Plant Unit Info	809		118.2	100.0	118.2	10,998						



FLORIDA POWER & LIGHT COMPANY  
 SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: A4

FOR THE MONTH OF: July 2013

(1)

(2)

Line No.	A4 Schedule	FPL
1	System Totals:	
2	BBLS	59,141
3	MCF	50,695,912
4	MMBTU (Coal)	4,140,422
5	Tons (Coal)	56,081
6	MMBTU (Nuclear)	28,735,422
7	-----	
8	Average Net Heat Rate (BTU/KWH)	8,573
9	Fuel Cost Per KWH (Cents/KWH)	2.8027
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	MONTH OF JULY 2013				PERIOD TO DATE			
	CURRENT MONTH		DIFFERENCE		CURRENT MONTH		DIFFERENCE	
	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%
43 PURCHASES			COAL SCHERER					
44 UNITS (MMBTU)	4,975,627	3,855,906	1,119,721	29	28,270,279	25,955,712	2,314,567	9
45 U. COST (\$/MMBTU)	2.5233	2.3001	0.2232	9.7000	2.4677	2.4216	0.0461	1.9000
46 AMOUNT (\$)	12,555,238	8,869,000	3,686,238	42	69,763,154	62,855,000	6,908,154	11
47 BURNED								
48 UNITS (MMBTU)	4,140,422	3,855,906	284,516	7	28,025,700	25,955,677	2,070,023	8
49 U. COST (\$/MMBTU)	2.5000	2.3001	0.1999	8.7000	2.4553	2.4216	0.0337	1.4000
50 AMOUNT (\$)	10,351,063	8,869,000	1,482,063	17	68,811,156	62,855,000	5,956,156	10
51 ENDING INVENTORY								
52 UNITS (MMBTU)	5,581,384	5,035,417	545,967	11	5,581,384	5,035,417	545,967	11
53 U. COST (\$/MMBTU)	2.4988	2.3066	0.1922	8.3000	2.4988	2.3066	0.1922	8.3000
54 AMOUNT (\$)	13,946,839	11,614,941	2,331,898	20	13,946,839	11,614,941	2,331,898	20
55 OTHER USAGE (\$)								
56 DAYS SUPPLY								
57 PURCHASES			GAS					
58 UNITS (MMBTU)	51,395,252	-	51,395,252	100	323,036,440	-	323,036,440	100
59 U. COST (\$/MMBTU)	5.0679	-	5.0679	100.0000	5.0997	-	5.0997	100.0000
60 AMOUNT (\$)	260,465,230	-	260,465,230	100	1,647,399,317	-	647,399,317	100
61 BURNED								
62 UNITS (MMBTU)	51,470,252	52,395,885	(925,633)	(2)	321,931,242	283,251,259	38,679,983	14
63 U. COST (\$/MMBTU)	5.0645	4.8424	0.2221	4.6000	5.1004	4.8724	0.2280	4.7000
64 AMOUNT (\$)	260,673,505	253,719,552	6,953,953	3	1,641,982,935	1,380,119,358	261,863,577	19
65 ENDING INVENTORY								
66 UNITS (MMBTU)	2,000,000	-	2,000,000	100	2,000,000	-	2,000,000	100
67 U. COST (\$/MMBTU)	3.6755	-	3.6755	100.0000	3.6755	-	3.6755	100.0000
68 AMOUNT (\$)	7,350,993	-	7,350,993	100	7,350,993	-	7,350,993	100
69 OTHER USAGE (\$)								
70 DAYS SUPPLY								
71 BURNED			NUCLEAR					
72 UNITS (MMBTU)	28,735,422	27,094,244	1,641,178	6	142,108,182	167,783,079	(25,674,897)	(15)
73 U. COST (\$/MMBTU)	0.6153	0.7228	(0.1075)	(14.9000)	0.6510	0.7374	(0.0864)	(11.7000)
74 AMOUNT (\$)	17,681,326	19,583,000	(1,901,674)	(10)	92,512,017	123,720,000	(31,207,983)	(25)
75 BURNED			PROPANE					
76 UNITS (GAL)	1,055	-	1,055	100	3,003	-	3,003	100
77 UNIT COST (\$/GAL)	1.7839	-	1.7839	100.0000	2.1685	-	2.1685	100.0000
78 AMOUNT (\$)	1,882	-	1,882	100	6,512	-	6,512	100
LINES 9 & 23 EXCLUDE	-	BARRELS,	\$ 1,663,516.81	CURRENT MONTH AND	(16,000)	BARRELS,	\$ 1,397,632	
PERIOD-TO-DATE.								
LINE 74 EXCLUDES NUCLEAR DISPOSAL COST OF			\$ 2,453,484	CURRENT MONTH AND	\$12,978,966.73	PERIOD-TO-DATE.		

**SCHEDULE A - NOTES**

**SJRPP - COAL**

Adjusted Month	Jan-13	Feb-13	Mar-13	Apr-13	May-13	Jun-13
Date of Survey	-	-	3/4/2013	-	-	-
Tons per survey	-	-	217,917	-	-	-
Tons per books	-	-	241,367	-	-	-
Tons Difference	-	-	23,450	-	-	-
Adjustment tons exceeding 3% of survey	-	-	6,538	-	-	-
Adjustment \$ (20% ownership)	-	-	270,464.84	-	-	-

**SJRPP - COAL**

Adjusted Month	Jul-13	Aug-13	Sep-13	Oct-13	Nov-13	Dec-13
Date of Survey	-	-	-	-	-	-
Tons per survey	-	-	-	-	-	-
Tons per books	-	-	-	-	-	-
Tons Difference	-	-	-	-	-	-
Adjustment tons exceeding 3% of survey	-	-	-	-	-	-
Adjustment \$ (20% ownership)	-	-	-	-	-	-

**SCHERER 4**

Month/Year	FPL's MMBTU Adjustment	FPL's \$ Adjustment
Jan-13	(100,549)	\$ (258,762.09)
Feb-13		
Mar-13		
Apr-13	118,933	\$ 289,667.92
May-13		
Jun-13		
Jul-13	(241,112)	(\$596,543.19)
Aug-13		
Sep-13		
Oct-13		
Nov-13		
Dec-13		

**SCHEDULE A - NOTES  
JULY 2013**

HEAVY OIL		
UNITS	AMOUNT	ADJUSTMENTS EXPLANATION
		RIVIERA - FUELS RECEIVABLE - QUALITY/ADJ SANFORD - FUELS RECEIVABLE - BARGE BOTTOMS MANATEE - NON RECOVERABLE - TANK BOTTOMS SANFORD - FUELS RECEIVABLE - SALE OF FUEL FT. MYERS - FUELS RECEIVABLE - BARGE BOTTOMS PORT EVERGLADES - FUELS RECEIVABLE - QUALITY/ADJ CANAVERAL - FUELS RECEIVABLE - SALE TURKEY POINT FOS - FUELS RECEIVABLE - SALE OF FUEL MANATEE - FUELS RECEIVABLE - SALE OF FUEL TURKEY POINT FOSSIL - FUELS RECEIVABLE - QUALITY/ADJ MARTIN - FUELS RECEIVABLE - QUALITY/ADJ
		RIVIERA - TEMP/CAL ADJUSTMENT SANFORD - TEMP/CAL ADJUSTMENT-LFARS SANFORD - TEMP/CAL ADJUSTMENT-SAP SANFORD -NON-REC INVENTORY ADJ FT. MYERS - TEMP/CAL ADJUSTMENT FT/ MYERS - INVENTORY ADJUSTMENT PORT EVERGLADES - TEMP/CAL ADJUSTMENT-LFARS PORT EVERGLADES - TEMP/CAL ADJUSTMENT-SAP CANAVERAL - TEMP/CAL ADJUSTMENT CANAVERAL - NON-REC INVENTORY ADJ TURKEY POINT FOSSIL - TEMP/CAL ADJUSTMENT-LFARS TURKEY POINT FOSSIL - TEMP/CAL ADJUSTMENT-SAP TURKEY POINT FOSSIL - NON-REC INVENTORY ADJ
(114)	(\$10,224.23)	
(359)	(\$33,448.71)	
(1,116)	(\$102,752.97)	
<b>(1,589)</b>	<b>(\$146,425.91)</b>	<b>TOTAL-LFARS</b>
<b>0</b>	<b>\$0.00</b>	<b>TOTAL-SAP</b>
<b>\$ (1,589)</b>	<b>(\$146,425.91)</b>	<b>TOTAL</b>
COAL		
UNITS	AMOUNT	NOTES ON COAL
0		SJRPP COAL CAR DEPRECIATION
GAS		
UNITS	AMOUNT	NOTES ON GAS/CTGT #2 OIL
0	\$ -	NORMALIZED ADJUSTMENT NATURAL GAS (MMBTUS)
-	\$ -	NORMALIZED ADJUSTMENT CTGT #2 OIL (BBLs)



POWER SOLD  
FLORIDA POWER & LIGHT COMPANY

SCHEDULE: A6

FOR THE MONTH OF: July 2013

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)
Line No	SOLD TO	Type & Schedule	Total KWH Sold (000)	KWH from Own Generation (000)	Fuel Cost (cents/KWH)	Total Cost (cents/KWH)	Total \$ for Fuel Adjustment (Col(4) * Col(5))	Total Cost (\$) (Col(4) * Col(6))	Gain from Off System Sales (\$)
1	Estimated								
2	OS/FCBBS								
3	Off System	OS	65,000	65,000	5.932	6.971	3,855,900	4,530,900	516,250
4	St Lucie Reliability Sales	OS	52,999	52,999	0.738	0.738	391,207	391,207	0
5	Total OS/FCBBS		117,999	117,999	3.599	4.171	4,247,107	4,922,107	516,250
6									
7	Total Estimated		117,999	117,999	3.599	4.171	4,247,107	4,922,107	516,250
8									
9	Actual								
10	St. Lucie Participation								
11	FMPA (SL 1)	St. L.	32,860	32,860	0.753	0.753	247,303	247,303	0
12	OUC (SL 1)	St. L.	22,723	22,723	0.786	0.786	178,558	178,558	0
13	Total St. Lucie Participation		55,583	55,583	0.766	0.766	425,861	425,861	0
14									
15	OS/AF								
16	Cargill Power Markets, LLC OS	OS	3,144	3,144	3.387	3.819	106,495	120,072	13,278
17	EDF Trading North America, LLC OS	OS	4,376	4,376	2.372	3.318	103,787	145,194	29,116
18	Energy Authority, The OS	OS	13,615	13,615	2.650	3.747	360,743	510,177	55,088
19	Exelon Generation Company, LLC OS	OS	2,543	2,543	2.692	3.781	68,469	96,150	20,318
20	Homestead, City Of OS	OS	14,956	14,956	4.030	4.968	602,733	742,960	104,718
21	JP Morgan Ventures Energy Corp. OS	OS	30	30	2.140	2.700	642	810	93
22	Morgan Stanley Capital Group, Inc. OS	OS	1,250	1,250	2.587	3.445	32,333	43,061	6,362
23	New Smyrna Beach Utilities Commission, City of OS	OS	1,129	1,129	2.239	3.221	25,284	36,365	7,634
24	Oglethorpe Power Corporation OS	OS	4,060	4,060	2.709	4.135	109,998	167,870	44,581
25	Powersouth Energy Cooperative OS	OS	1,035	1,035	2.644	3.803	27,368	39,360	8,053
26	Reedy Creek Improvement District OS	OS	7,040	7,040	2.918	3.786	205,429	266,560	43,989
27	Seminole Electric Cooperative, Inc. OS	OS	10,466	10,466	2.437	3.028	255,062	316,871	60,892
28	Southern Company Services, Inc. OS	OS	11,729	11,729	3.056	4.173	358,489	489,436	106,123
29	Tampa Electric Company OS	OS	900	900	3.649	4.600	32,841	41,400	4,149
30	Tennessee Valley Authority OS	OS	17,971	17,971	2.878	4.432	517,178	796,451	238,043
31	Duke Energy Florida, Inc. OS	OS	6,750	6,750	3.033	4.079	204,696	275,300	39,703
32	Total OS/AF		100,994	100,994	2.982	4.048	3,011,546	4,088,037	782,141
33									
34	FCBBS								
35	Energy Authority, The FCBBS	FCBBS	1,813	1,813	2.345	2.874	42,516	52,112	9,596
36	Homestead, City of FCBBS	FCBBS	92	92	2.450	3.086	2,254	2,840	586
37	Reedy Creek Improvement District FCBBS	FCBBS	10	10	2.702	3.056	270	306	35





FLORIDA POWER & LIGHT COMPANY  
PURCHASED POWER  
(EXCLUSIVE OF ECONOMY ENERGY PURCHASES)

SCHEDULE: A7

FOR THE MONTH OF: July 2013

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	
Line No.	PURCHASED FROM	Type & Schedule	KWH Purchased (000)	Adj KWH Purchased (000)	Total KWH Purchased (000)	KWH for Firm (000)	Adj KWH for Firm (000)	Total KWH for Firm (000)	Fuel Cost (cents/KWH)	\$ for Fuel Adj	Adj \$ for Fuel Adj	Total \$ for Fuel Adj ((Col(8)*Col(9))
1	<u>Estimated</u>											
2	Southern Company - UPS & R	UPS	253,643	0	253,643	253,643	0	253,643	3.725	\$9,448,739	\$0	\$9,448,739
3	SJRPP		206,596	0	206,596	206,596	0	206,596	3.537	\$7,308,000	\$0	\$7,308,000
4	St Lucie Reliability		45,379	0	45,379	45,379	0	45,379	0.754	\$342,181	\$0	\$342,181
5	Total Estimated		505,618	0	505,618	505,618	0	505,618	3.382	\$17,098,920	\$0	\$17,098,920
6												
7	<u>Actual</u>											
8	FMPA (SL 2)	SL 2	32,881	11	32,892	32,881	11	32,892	0.705	\$235,102	(\$3,073)	\$232,029
9	Jacksonville Electric Authority UPS	UPS	156,512	0	156,512	156,512	0	156,512	4.553	\$9,182,137	(\$2,056,739)	\$7,125,398
10	OUC (SL 2)	SL 2	22,738	8	22,746	22,738	8	22,746	0.516	\$138,225	(\$20,761)	\$117,464
11	Southern Company - Franklin PPA	PPA	43,620	0	43,620	43,620	0	43,620	3.564	\$1,554,547	\$0	\$1,554,547
12	Southern Company - Harris PPA	PPA	277,371	0	277,371	277,371	0	277,371	3.953	\$10,965,247	\$0	\$10,965,247
13	Southern Company - Scherer3 PPA	PPA	36,509	0	36,509	36,509	0	36,509	3.444	\$1,257,238	\$0	\$1,257,238
14	Tampa Electric Company OS	OS	0	0	0	0	0	0	0.000	\$0	\$227,094	\$227,094
15	Total Actual		569,631	19	569,650	569,631	19	569,650	3.771	\$23,332,496	(\$1,853,479)	\$21,479,017

NOTE: GAS RECEIVED UNDER GAS TOLLING AGREEMENTS HAS BEEN INCLUDED IN FUEL EXPENSE ON SCHEDULE A3

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FLORIDA POWER & LIGHT COMPANY  
PURCHASED POWER  
(EXCLUSIVE OF ECONOMY ENERGY PURCHASES)

SCHEDULE: A7

FOR THE MONTH OF: July 2013

(1)	(2)	(3)	(4)	(5)	
Line No.	PURCHASED FROM	Total KWH Purchased (000)	Total KWH for Firm (000)	Fuel Cost (cents/KWH)	Total \$ for Fuel Adj ((Col(8)*Col(9)))
1	<u>Current Month</u>				
2	Actual	569,650	569,650	3.771	\$21,479,017
3	Estimate	505,618	505,618	3.382	\$17,098,920
4	Difference	64,032	64,032	0.3888	\$4,380,097
5	Difference (%)	12.7%	12.7%	11.5%	25.6%
6					
7	<u>Year to Date</u>				
8	Actual	2,596,977	2,596,977	3.623	\$94,086,071
9	Estimate	2,532,945	2,532,945	3.542	\$89,705,974
10	Difference	64,032	64,032	0.0813	\$4,380,097
11	Difference (%)	2.5%	2.5%	2.3%	4.9%
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ENERGY PAYMENT TO QUALIFYING FACILITIES  
 FLORIDA POWER & LIGHT COMPANY  
 FOR THE MONTH OF: July 2013

SCHEDULE A8

(1) (2) (3) (4) (5)

Line No.	PURCHASED FROM	Total KWH Purchased (000)	KWH For Firm (000)	Cents Per KWH	Total \$ For Fuel Adj (Col(4) * Col(5))
1	<u>Estimated</u>				
2	Qualifying Facilities	311,237	311,237	4.601	\$14,320,667
3	Total Estimated	311,237	311,237	4.601	\$14,320,667
4					
5	<u>Actual</u>				
6	Broward County Resource Recovery - North AA QF	6,542	6,542	2.236	\$146,305
7	Broward County Resource Recovery - North QF	8,210	8,210	2.249	\$184,674
8	Broward County Resource Recovery - South QF	2,571	2,571	2.285	\$58,744
9	Broward County Resource Recovery - South AA QF	6,610	6,610	2.172	\$143,577
10	Cedar Bay Generating Company QF	87,635	87,635	3.455	\$3,028,167
11	First Solar Inc. QF	10	10	2.580	\$258
12	Georgia Pacific Corporation QF	190	190	2.126	\$4,039
13	Indiantown Cogeneration LP. QF	86,188	86,188	5.548	\$4,782,135
14	INEOS NEW PLANET BIOENERGY	124	124	1.688	\$2,093
15	MMA Bee Ridge QF	24	24	2.517	\$604
16	Okeelanta Power Limited Partnership QF	3,165	3,165	2.275	\$71,995
17	Solid Waste Authority of Palm Beach QF	32,035	32,035	2.263	\$724,869
18	Tropicana Products QF	(811)	(811)	(1.694)	\$13,737
19	WM-Renewable LLC QF	4,471	4,471	2.266	\$101,294
20	WM-Renewables LLC - Naples QF	2,298	2,298	2.281	\$52,413
21	Total Actual	239,262	239,262	3.893	\$9,314,904
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ENERGY PAYMENT TO QUALIFYING FACILITIES  
 FLORIDA POWER & LIGHT COMPANY  
 FOR THE MONTH OF: July 2013

SCHEDULE: A8

(1)	(2)	(3)	(4)	(5)	
Line No.	PURCHASED FROM	Total KWH Purchased (000)	KWH For Firm (000)	Fuel Cost (cents/KWH)	Total \$ For Fuel Adj (Col(4) * Col(5))
1	<u>Current Month</u>				
2	Actual	239,262	239,262	3.893	\$9,314,904
3	Estimate	311,237	311,237	4.601	\$14,320,667
4	Difference	(71,975)	(71,975)	(0.708)	(\$5,005,763)
5	Difference (%)	(23.1%)	(23.1%)	(15.4%)	(35.0%)
6					
7	<u>Year to Date</u>				
8	Actual	1,241,671	1,241,671	4.041	\$50,172,074
9	Estimate	1,313,646	1,313,646	4.200	\$55,177,837
10	Difference	(71,975)	(71,975)	(0.160)	(\$5,005,763)
11	Difference (%)	(5.5%)	(5.5%)	(3.8%)	(9.1%)
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Florida Power & Light Company  
 Schedule A12 - Capacity Costs  
 Page 1 of 2

For the Month of **Jul-13**

Contract	Capacity MW	Term Start	Term End	Contract Type
Cedar Bay	250	1/25/1994	12/31/2024	QF
Indiantown	330	12/22/1995	12/1/2025	QF
Broward North - 1991 Agreement	11	1/1/1993	12/31/2026	QF
Broward South - 1991 Agreement	3.5	1/1/1993	12/31/2026	QF
SWAPC	40	1/1/2012	4/1/2032	QF

QF = Qualifying Facility

	January	February	March	April	May	June	July	August	September	October	November	December	Year-to-date
Cedar Bay	12,096,169	12,274,083	7,575,325	10,422,060	9,829,336	10,226,750	10,377,201						72,800,924
ICL	11,521,003	11,510,708	11,515,856	11,515,856	11,502,091	11,508,973	11,536,485						80,610,971
BN-NEG '91	317,350	317,350	317,350	317,350	293,172	308,696	301,049						2,172,317
BS-NEG '91	100,975	100,975	100,975	100,975	100,975	100,975	100,975						706,825
SWAPC	1,002,800	1,002,800	1,002,800	1,002,800	1,002,800	1,002,800	1,073,200						7,090,000
Total	25,038,297	25,205,917	20,512,305	23,359,041	22,728,373	23,148,194	23,388,910	0	0	0	0	0	163,381,037

Florida Power & Light Company  
 Schedule A12 - Capacity Costs  
 Page 2 of 2

For the Month of Jul-13

<u>Contract</u>	<u>Counterparty</u>	<u>Identification</u>	<u>Contract Start Date</u>	<u>Contract End Date</u>
1	Southern Co. - UPS Scherer	Other Entity	June, 2010	December 31, 2015
2	Southern Co. - UPS Harris	Other Entity	June, 2010	December 31, 2015
3	Southern Co. - UPS Franklin	Other Entity	June, 2010	December 31, 2015
4	JEA - SJRPP	Other Entity	April, 1982	September 30, 2021

2013 Capacity in MW

<u>Contract</u>	<u>Jan</u>	<u>Feb</u>	<u>Mar</u>	<u>Apr</u>	<u>May</u>	<u>Jun</u>	<u>Jul</u>	<u>Aug</u>	<u>Sep</u>	<u>Oct</u>	<u>Nov</u>	<u>Dec</u>
1	163	163	163	163	163	163	163					
2	600	600	600	600	600	600	600					
3	190	190	190	190	190	190	190					
4	375	375	375	375	375	375	375					
Total	1,328	1,328	1,328	1,328	1,328	1,328	1,328	-	-	-	-	-

2013 Capacity in Dollars

	<u>Jan</u>	<u>Feb</u>	<u>Mar</u>	<u>Apr</u>	<u>May</u>	<u>Jun</u>	<u>Jul</u>	<u>Aug</u>	<u>Sep</u>	<u>Oct</u>	<u>Nov</u>	<u>Dec</u>
Total	16,437,513	16,618,240	17,107,824	16,482,672	16,487,283	16,076,979	15,714,068	0	0	0	0	0

Year-to-date Short Term Capacity Payments	114,924,578
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