

COMMISSIONERS:  
RONALD A. BRISÉ, CHAIRMAN  
LISA POLAK EDGAR  
ART GRAHAM  
EDUARDO E. BALBIS  
JULIE I. BROWN

STATE OF FLORIDA



GENERAL COUNSEL  
S. CURTIS KISER  
(850) 413-6199

Public Service Commission

August 20, 2013

RECEIVED FPSC  
13 AUG 20 PM 1:47  
COMMISSION  
CLERK

Patricia Nelson  
Deputy Director  
Office of Fiscal Accountability and  
Regulatory Reform  
Executive Office of the Governor  
[Patricia.Nelson@eog.myflorida.com](mailto:Patricia.Nelson@eog.myflorida.com)

SENT VIA E-MAIL

RE: Docket No. 130148-PU; Rules 25-7.0391, and 25-22.0406, F.A.C.

Dear Ms. Nelson:

The Commission has determined that the above rules will affect one investor-owned gas utility which meets the definition of small business. Accordingly, pursuant to Section 120.54(3)(b), Florida Statutes, enclosed are the Florida Administrative Register (FAR) notices of the proposed rules, which were published in the August 16, 2013 edition of the FAR. Please note that when we file the proposed rules with the Department of State, we will request a technical change to the title of Rule 25-22.0406, to delete the phrase "and Telephone Companies." The FAR Notice of Proposed Rule inadvertently failed to delete this language.

Also enclosed is a copy of the statement of estimated regulatory costs (SERC). The SERC concluded that the proposed rule adoptions and amendment will not have an adverse affect on small business.

If there are any questions with respect to these rules, please contact me at (850) 413-6214 or [phpage@psc.state.fl.us](mailto:phpage@psc.state.fl.us).

Sincerely,

A handwritten signature in blue ink that reads "Pamela H. Page".

Pamela H. Page  
Senior Attorney

Enclosures  
cc: Office of the Commission Clerk

Notice of Proposed Rule

**PUBLIC SERVICE COMMISSION**

RULE NO:        RULE TITLE:

25-7.0391        Petition for Limited Proceeding

PURPOSE AND EFFECT: Rule 25-7.0391, F.A.C., establishes the requirements for a petition for limited proceeding for gas utilities. These requirements offer consistency in practice and codify the essential elements of a petition for limited proceedings by gas utilities.

Docket No. 130148-PU

SUMMARY: Rule 25-7.0391, F.A.C., requires that a petition for a limited proceeding for gas utilities include a list of all issues the petitioner believes should be decided, the reasons why the limited proceeding has been requested, and any other information that the utility deems relevant.

**SUMMARY OF STATEMENT OF ESTIMATED REGULATORY COSTS AND LEGISLATIVE RATIFICATION:**

The agency has determined that this will not have an adverse impact on small business or likely increase directly or indirectly regulatory costs in excess of \$200,000 in the aggregate within one year after the implementation of the rule. A SERC has been prepared by the agency.

The SERC examined the factors required by Section 120.541(2)(c), F.S., and concluded that the rule amendments will not have an adverse impact on economic growth, business competitiveness, or small business, and that there would likely be transactional cost savings to the individual and entities, including government entities, required to comply with the rule.

The agency has determined that the proposed rule amendments are not expected to require legislative ratification based on the statement of estimated regulatory costs or if no SERC is required, the information expressly relied upon and described herein: based upon the information contained in the SERC.

Any person who wishes to provide information regarding a statement of estimated regulatory costs, or provide a proposal for a lower cost regulatory alternative must do so in writing within 21 days of this notice.

RULEMAKING AUTHORITY: 350.127(2), 366.05, 366.06(1) FS.

LAW IMPLEMENTED: 366.05(1), 366.06(1), 366.076(1) FS.

IF REQUESTED WITHIN 21 DAYS OF THE DATE OF THIS NOTICE, A HEARING WILL BE SCHEDULED AND ANNOUNCED IN THE FAR.

THE PERSON TO BE CONTACTED REGARDING THE PROPOSED RULE IS: Pamela H. Page, Office of General Counsel, 2540 Shumard Oak Blvd., Tallahassee, FL 32399-0850, (850)413-6214, [phpage@psc.state.fl.us](mailto:phpage@psc.state.fl.us)

THE FULL TEXT OF THE PROPOSED RULE IS:

25-7.0391 Petition for a Limited Proceeding.

A petition for a limited proceeding shall include:

- (1) A list of all issues the petitioner believes should be decided;
- (2) A detailed statement of the reason(s) why the limited proceeding has been requested and why a limited proceeding is the appropriate type of proceeding for consideration of the requested relief;
- (3) A schedule showing the specific rate base components for which the utility seeks recovery, on both a system and jurisdictional basis, if the utility is requesting recovery of rate base components;
- (4) A detailed description of the expense(s) requested on both a system and jurisdictional basis, if the utility is requesting recovery of operating expenses;
- (5) A schedule showing how the utility proposes to allocate any change in revenues to rate classes, and the proposed rates, if the petition requests a change in retail rates; and
- (6) Any other information that the utility deems relevant.

Rulemaking Authority 350.127(2), 366.05, 366.06(1) FS. Law Implemented 366.05(1), 366.06(1), 366.076(1) FS. History—  
New \_\_\_\_\_.

NAME OF PERSON ORIGINATING PROPOSED RULE: Cheryl Bulecza-Banks

NAME OF AGENCY HEAD WHO APPROVED THE PROPOSED RULE: Florida Public Service Commission

DATE PROPOSED RULE APPROVED BY AGENCY HEAD: August 13, 2013

DATE NOTICE OF PROPOSED RULE DEVELOPMENT PUBLISHED IN FAR: Volume 39, Number 46, March 7, 2013

Notice of Proposed Rule

**PUBLIC SERVICE COMMISSION**

RULE NO:       RULE TITLE:

25-22.0406     Notice and Public Information on General Rate Increase Requests by Electric, Gas and Telephone Companies

PURPOSE AND EFFECT: Rule 25-22.0406, F.A.C., is amended to update general rate case noticing requirements for electric and gas utilities and establishes noticing requirements for gas and electric utility limited proceedings.

Docket No. 130148-PU

SUMMARY: Rule 25-22.0406, F.A.C., is amended to apply to limited proceedings for electric and gas utilities, improves access by the public to these proceedings, and updates the rule to reflect current technology.

SUMMARY OF STATEMENT OF ESTIMATED REGULATORY COSTS AND LEGISLATIVE RATIFICATION:

The agency has determined that this will not have an adverse impact on small business or likely increase directly or indirectly regulatory costs in excess of \$200,000 in the aggregate within one year after the implementation of the rule. A SERC has been prepared by the agency.

The SERC examined the factors required by Section 120.541(2)(c), F.S., and concluded that the rule amendments will not have an adverse impact on economic growth, business competitiveness, or small business, and that there would likely be transactional cost savings to the individual and entities, including government entities, required to comply with the rule.

The agency has determined that the proposed rule amendments are not expected to require legislative ratification based on the statement of estimated regulatory costs or if no SERC is required, the information expressly relied upon and described herein: based upon the information contained in the SERC.

Any person who wishes to provide information regarding a statement of estimated regulatory costs, or provide a proposal for a lower cost regulatory alternative must do so in writing within 21 days of this notice.

RULEMAKING AUTHORITY: 350.127(2), 366.05, 366.06(1) FS.

LAW IMPLEMENTED: 366.03, 366.041(1), 366.05(1) FS.

IF REQUESTED WITHIN 21 DAYS OF THE DATE OF THIS NOTICE, A HEARING WILL BE SCHEDULED AND ANNOUNCED IN THE FAR.

THE PERSON TO BE CONTACTED REGARDING THE PROPOSED RULE IS: Pamela H. Page, Office of General Counsel, 2540 Shumard Oak Blvd., Tallahassee, FL 32399-0850, (850)413-6214, phpage@psc.state.fl.us

THE FULL TEXT OF THE PROPOSED RULE IS:

25-22.0406 Notice and Public Information on General Rate Increase Requests and Petitions for Limited Proceedings by Electric, and Gas and Telephone Companies Utilities.

(1) The provisions of this rule shall be applicable to all requests for general rate increases and to all limited proceedings filed by electric and gas utilities pursuant to Rules 25-6.0431 and 25-7.0391 by electric, gas and telephone companies subject to the Commission's jurisdiction.

(2) The following noticing procedures shall apply to requests for a general rate increase:

(a) ~~Upon filing a petition for a general rate increase,~~ The utility shall mail a copy of the petition to the chief executive officer of the governing body of each municipality and county within the service area affected.

(b) The utility shall establish a clearly identifiable link on the utility's website to the address on the Commission's website that provides electronic access to all documents filed in the rate case.

(c) Location of Minimum Filing Requirements

~~1.(3)(a)~~ Within 15 days after it has been notified by the Commission that the Minimum Filing Requirements (MFRs) have been met, the utility shall place a copy of the MFRs at its official headquarters and at a location approved by the Commission staff its business office in each municipality in which service hearings were held in the last general rate case of the utility.

2. Within 15 days after the time schedule has been posted on the Commission's website mailed to the utility, copies of the MFRs shall be placed in a location approved by Commission staff the utility business office in each

additional city in which service hearings are to be held in the current rate case. Upon customer request a copy of the MFRs shall be placed in a utility business office not located in a city where a service hearing is to be held. The copies of the MFRs shall be available for public inspection during the utility's regular business hours.

3.(b) In addition to the locations listed above, if the Commission staff determines that the locations listed above will not provide adequate access, the Commission staff will require that copies of the MFRs be placed at other specified locations.

4. Copies of the MFRs shall be available for public inspection during the regular business hours of the location hosting the MFRs and through a link on the utility's website.

(d) Rate Case Synopsis.

1.(4)(a) Within 15 days after the time schedule for the case has been posted to the Commission's website, mailed to the utility, the utility shall prepare and submit to the Commission staff for approval and distribute a synopsis of the rate request. The synopsis shall be approved by the Commission or its staff prior to distribution and shall include:

a.1 A summary of the section of the MFRs showing a comparison of the present and proposed rates for major services;

b.2 A statement of the anticipated major issues involved in the rate case;

c.3 A copy of the executive summary filed with the MFRs;

d.4 A description of the ratemaking process and the time schedule established for the rate case; and

e.5 The locations at which complete MFRs are available.

2. (b) Within 7 days following approval of the synopsis, cCopies of the synopsis shall be distributed to the same locations as required for the MFRs, to the main county library within or most convenient to the service area, and to the chief executive officer of each county and municipality within the service area affected.

(e)(5) Within 15 30 days after the rate case time schedule has been posted on the Commission's website, mailed to the utility, the utility shall prepare and submit a customer notice to Commission staff for approval. The customer notice shall include: begin sending a notice approved by the Commission or its staff to its customers containing:

1.(a) A statement that the utility has applied for a rate increase and the general reasons for the request;

2.(b) The locations at which copies of the MFRs and synopsis are available, including the link on the utility's website;

3.(e) The time schedule established for the case, and the dates, times and locations of any hearings that have been scheduled; and

4.(d) A comparison of current rates and service charges and the proposed new rates and service charges; Such notice shall be completed at least 10 days prior to the first scheduled service hearing.

5. The docket number assigned to the petition by the Commission's Office of Commission Clerk;

6. A statement that written comments regarding the proposed changes in rates and charges should be addressed to the Office of Commission Clerk, 2540 Shumard Oak Boulevard, Tallahassee, Florida 32399-0850, and that such correspondence should include the docket number; and

7. A statement that comments regarding service may be made to the Commission's Office of Consumer Assistance and Outreach at this toll free number: (800) 342-3552.

(f) The utility shall begin sending the notice to customers within 30 days after it has been approved by Commission Staff.

(3) The following noticing procedures shall apply to a petition for a limited proceeding filed pursuant to Rules 25-6.0431 and 25-7.0391, F.A.C.:

(a) The utility shall establish a clearly identifiable link on the utility's website to the address on the Commission's website that provides electronic access to all documents filed in the limited proceeding.

(b) Within 15 days after the time schedule for the limited proceeding has been posted to the Commission's website, the utility shall prepare and submit a customer notice to the Commission staff for approval. The customer notice shall contain:

1. A statement that the utility has requested a change in rates, a statement of the amount requested, and the general reason for the request;

2. A statement of where and when the petition and supporting documentation are available for public inspection, including the link on the utility's website;

3. A comparison of the current and proposed rates;

4. The utility's address, telephone number, and website address;

5. The docket number assigned to the petition by the Commission's Office of Commission Clerk;

6. A statement that written comments regarding the proposed changes in rates and charges should be addressed to the Office of Commission Clerk, 2540 Shumard Oak Boulevard, Tallahassee, Florida 32399-0850, and that such correspondence should include the docket number; and

7. A statement that comments regarding service may be made to the Commission's Office of Consumer Assistance and Outreach at this toll free number: (800) 342-3552.

(c) The utility shall begin sending the notice to customers within 30 days after it has been approved by staff.

(4) All customer notices prepared pursuant to this rule shall be sent to the customer's address of record at the time the notice is issued, in the manner in which the customer typically receives the monthly bill, whether electronically or via U.S. mail.

(5) All customer notices regarding the locations and time of any service hearings or customer meetings shall be sent to the customer no less than 10 days, or more than 45 days, prior to the first service hearing or customer meeting.

(6) At least 7 days and not more than 20 days prior to any each service hearing or customer meeting, the utility shall have published in a newspaper of general circulation in the area in which the hearing or customer meeting is to be held a display advertisement stating the date, time, location and purpose of the hearing or customer meeting. The advertisement shall be approved by the Commission ~~or~~ its staff prior to publication.

(7) When the Commission issues proposed agency action and a hearing is subsequently held, the utility shall give written notice of the hearing to its customers at least 14 days in advance of the hearing. This notice shall be approved by the Commission ~~or~~ its staff prior to distribution.

(8) After the Commission's issuance of an order granting or denying a rate change, the utility shall give notice to its customers of the order and the revised rates. The notice shall be approved in advance by the Commission ~~or~~ its staff and transmitted to the customers with the first bill containing the new rates.

Rulemaking Specific Authority 350.127(2), 366.05, ~~366.06(1)~~ FS. Law Implemented ~~120.569, 120.57, 364.01(4), 364.035(1), 364.04(3), (4), 364.05(1), (2), 364.19, 366.03, 366.041(1), 366.05(1), 366.06(1), 366.076(1)~~ FS. History—New 9-27-83, Formerly 25-22.406, Amended 5-27-93, 5-3-99, \_\_\_\_\_.

NAME OF PERSON ORIGINATING PROPOSED RULE: Cheryl Bulecza-Banks

NAME OF AGENCY HEAD WHO APPROVED THE PROPOSED RULE: Florida Public Service Commission

DATE PROPOSED RULE APPROVED BY AGENCY HEAD: August 13, 2013

DATE NOTICE OF PROPOSED RULE DEVELOPMENT PUBLISHED IN FAR: Volume 39, Number 46, March 7, 2013

State of Florida



## Public Service Commission

CAPITAL CIRCLE OFFICE CENTER • 2540 SHUMARD OAK BOULEVARD  
TALLAHASSEE, FLORIDA 32399-0850

**-M-E-M-O-R-A-N-D-U-M-**

---

**DATE:** May 21, 2013  
**TO:** Kathryn G.W. Cowdery, Senior Attorney, Office of the General Counsel  
**FROM:** William B. McNulty, Economic Analyst, Division of Economic Regulation *WBM*  
**RE:** Statement of Estimated Regulatory Cost for Draft Rule 25-6.0431, F.A.C., Petition for a Limited Proceeding (Electric); Draft Rule 25-7.0391, F.A.C., Petition for a Limited Proceeding (Gas); and Draft Amendment to Rule 25-22.0406, F.A.C., Notice of Public Information on General Rate Increase Requests and Petitions for Limited Proceedings by Electric, Gas, and Telephone Companies

---

### Summary of Rules

The purpose of draft Rules 25-6.0431 and 25-7.0391, F.A.C., is to prescribe the filing requirements for a petition for limited proceeding for electric and gas investor owned utilities, respectively, as required by Section 366.06(1), F.S. Section 366.076(1), F.S., states that the Commission, upon petition or its own motion, may conduct a limited proceeding to consider and act upon any matter within its jurisdiction, including adjustment of rates. The draft rules would require petitions for limited proceeding to include a proposed list of issues to be decided, a statement of the reasons why a limited proceeding has been requested, schedules showing rate base components and expenses (if requested for recovery), and proposed changes in revenues and rates by rate class (if requested).

Rule 25-22.0406, F.A.C., provides for the noticing procedures for general rate increase requests by electric, gas, and telephone companies subject to the Commission's jurisdiction. The current rule requires the utility to provide copies of its petition for a general rate increase to each municipality and county within the affected service area and to provide a copy of the Minimum Filing Requirements (MFRs) at its headquarters, its business offices, and other locations the Commission may determine. The rule also requires the petitioning utility to prepare a synopsis of the case to be approved by the Commission or its staff and distribute the synopsis to the same locations as required for the MFRs. Finally, Rule 25-22.0406, F.A.C., requires the petitioning utility to mail to its customers a notice of the rate increase, including the locations of the MFRs and the synopsis, the time schedule for the case, and current and proposed rates and service charges.

The draft amendment to Rule 25-22.0406, F.A.C., would modify the existing noticing requirements for utilities petitioning for a general rate increase and create noticing requirements for utilities petitioning for a limited proceeding. Under the draft amended rule, the utility seeking a general rate increase would be required to establish a link on its website to the address

Kathryn G.W. Cowdery

Page 2

5/21/2013

on the Commission's website that provides electronic access to all documents filed in the rate case. The draft rule would specify the time requirements for preparing and sending customer notices to staff for approval. The customer notice would contain statements soliciting the public's written comments to the Commission regarding the proposed changes in rates and soliciting the public's oral comments to the Commission's toll free number.

The draft amendments to Rule 25-22.0406, F.A.C. extend noticing procedures to cases initiated by a petition for limited proceeding filed pursuant to Rules 25-6.0431 and 25-7.0391, F.A.C. Under the draft amended rule, the utility would be required to establish a clearly identifiable link on its website to the Commission's website that provides electronic access to all documents filed in the limited proceeding. It also establishes procedures for preparation, approval, and timeframes for a customer notice.

The draft amendments to Rule 25-22.0406, F.A.C., requires customer notices for both general rate increase petitions and limited proceeding petitions to be sent to customer's address of record in a manner in which the customer typically receives the monthly bill. Also, all customer notices of service hearings or meetings under the draft amendment must be sent to the customer no less than 10 days or more than 45 days prior to the first service hearing or customer meeting.

The draft amendment would eliminate the noticing requirements for telephone companies since the Commission no longer has retail ratemaking authority over telephone companies, pursuant to the 2011 legislative changes to Chapter 364, F.S.

#### Statement of Estimated Regulatory Cost

In accordance with Section 120.541(2), F.S., a Statement of Estimated Regulatory Cost (SERC) has been prepared for the draft Rules 25-6.0431 and 25-7.0391, F.A.C., and for the draft amendments to Rule 25-22.0406, F.A.C.. The SERC for these rules is attached.

cc: Marshall Willis  
Tom Ballinger  
Jim Dean



FLORIDA PUBLIC SERVICE COMMISSION  
STATEMENT OF ESTIMATED REGULATORY COSTS

RULE 25-6.0431, F.A.C.,  
RULE 25-7.0391, F.A.C., AND  
RULE 25-22.0406, F.A.C.

1. Will the proposed rule have an adverse impact on small business?  
[120.541(1)(b), F.S.] (See Section E., below, for definition of small business.)

Yes

No

If the answer to Question 1 is "yes", see comments in Section E.

2. Is the proposed rule likely to directly or indirectly increase regulatory costs in excess of \$200,000 in aggregate in this state within 1 year after implementation of the rule? [120.541(1)(b), F.S.]

Yes

No

If the answer to either question above is "yes", a Statement of Estimated Regulatory Costs (SERC) must be prepared. The SERC shall include an economic analysis showing:

A. Whether the rule directly or indirectly:

(1) Is likely to have an adverse impact on any of the following in excess of \$1 million in the aggregate within 5 years after implementation of the rule?  
[120.541(2)(a)1, F.S.]

Economic growth Yes  No

Private-sector job creation or employment Yes  No

Private-sector investment Yes  No

(2) Is likely to have an adverse impact on any of the following in excess of \$1 million in the aggregate within 5 years after implementation of the rule?  
[120.541(2)(a)2, F.S.]

Business competitiveness (including the ability of persons doing business in the state to compete with persons doing business in other states or domestic markets) Yes  No

Productivity Yes  No

Innovation

Yes  No

(3) Is likely to increase regulatory costs, including any transactional costs, in excess of \$1 million in the aggregate within 5 years after the implementation of the rule? [120.541(2)(a)3, F.S.]

Yes

No

Economic Analysis:

RULE 25-6.0431, F.A.C.

A data request was issued to the 5 investor-owned electric utilities operating in Florida to collect information pertaining to the level of incremental expense and/or investment anticipated if the draft rule were to be implemented. Four utilities reported the draft rule was expected to result in no incremental expense or additional investments for the five year period. Duke Energy Florida stated the effect of the rule on the Company's cost will vary depending upon the specific circumstances of each case, but that the savings could be substantial.

The authority for the Commission to conduct a limited proceeding upon its own motion or a petition filed by an investor-owned electric utility are provided in Chapter 366.076, F.S. Draft Rule 25-6.0431, F.A.C., provides a mechanism for utilities to file the minimal information required for review of a limited proceeding petition. The draft rule imposes no incremental expense upon investor-owned electric utilities.

RULE 25-7.0391, F.A.C.

A data request was issued to the 7 investor-owned gas utilities operating in Florida to collect information pertaining to the level of incremental expense and/or investment anticipated if the draft rule were to be implemented. Four utilities reported the draft rule was not expected to result in incremental expense or additional investments for the five year period. Florida City Gas indicated it did not know what the impact on its expenses would be.

The authority for the Commission to conduct a limited proceeding upon its own motion or a petition filed by an investor-owned gas utility is provided in Chapter 366.076, F.S. Draft Rule 25-7.0391, F.A.C., provides a mechanism for utilities to file the minimal information required for review of a limited proceeding petition which would be required even in the absence of the draft rule. The draft rule imposes no incremental expense upon investor-owned gas utilities.

RULE 25-22.0406, F.A.C.

Data requests were issued to the 5 investor-owned electric utilities and 7 investor-owned gas utilities operating in Florida to collect information pertaining to the level of incremental expense and/or investment anticipated if the draft amendment to Rule 25-22.0406, F.A.C., were to be implemented. Eight utilities (four electric IOUs, four gas IOUs) reported the draft rule amendment, if approved, is expected to result in no incremental expense or additional

investments for the five year period. Duke Energy Florida reported that the expected impact of the rule on regulatory costs was immaterial and Florida City Gas reported that the expected impact was unknown.

The noticing procedures in the draft rule amendment are refinements of the existing rule and extend similar noticing procedures to limited proceedings. Such administrative costs are immaterial and some utilities report that the administrative tasks can be accomplished with existing resources. The new rule removes telephone companies from the noticing requirements since the Commission no longer has retail ratemaking authority over telephone companies, pursuant to the 2011 legislative changes to Chapter 364, F.S. Thus, the deletion of the reference to telephone companies from the rule has no economic impact on telephone companies.

B. A good faith estimate of: [120.541(2)(b), F.S.]

(1) The number of individuals and entities likely to be required to comply with the rule.

RULE 26-6.0431, F.A.C. The number of investor-owned electric utilities likely to be required to comply with the rule is five.

RULE 25-7.0391, F.A.C. The number of investor-owned gas utilities likely to be required to comply with the rule is seven.

RULE 25-22.0406, F.A.C. A total of 12 investor owned utilities (5 investor-owned electric utilities and 7 investor-owned gas utilities) would be required to comply with the rule.

(2) A general description of the types of individuals likely to be affected by the rule.

RULE 25-6.0431, F.A.C. Investor-owned electric utilities operating in Florida

RULE 25-7.0391, F.A.C. Investor-owned gas utilities operating in Florida.

RULE 25-22.0406, F.A.C. Investor owned electric and gas utilities operating in Florida.

C. A good faith estimate of: [120.541(2)(c), F.S.]

(1) The cost to the Commission to implement and enforce the rule.

None. To be done with the current workload and existing staff.

Minimal. Provide a brief explanation.

**RULE 25-6.0431 AND 25-7.0391, F.A.C.**

The draft rule identifies the required contents of a petition for a limited proceeding. The draft rule, if implemented, would require staff time to review related petitions. The amount of staff time necessary to complete the review and the Commission to deliberate is not likely to be increased by the draft rule because investor-owned gas utilities can file such petitions currently under Chapter 366.076, F.S.

**RULE 25-22.0406, F.A.C.**

Draft amendments to Rule 25-22.0406, F.A.C., provide for the Commission or its staff to take certain actions to assist in the required noticing procedures, such as time schedule website postings, approval of locations to place MFRs, and approval of customer notices, not only for rate cases but also for limited proceedings. These administrative activities are expected to require minimal staff time and resources and can be absorbed by existing personnel.

Other. Provide an explanation for estimate and methodology used.

(2) The cost to any other state and local government entity to implement and enforce the rule.

None. The rule will only affect the Commission.

Minimal. Provide a brief explanation.

Other. Provide an explanation for estimate and methodology used.

(3) Any anticipated effect on state or local revenues.

None

Minimal. Provide a brief explanation.

Other. Provide an explanation for estimate and methodology used.

D. A good faith estimate of the transactional costs likely to be incurred by individuals and entities (including local government entities) required to comply with the requirements of the rule. "Transactional costs" include filing fees, the cost of obtaining a license, the cost of equipment required to be installed or used, procedures required to be employed in complying with the rule, additional operating costs incurred, the cost of monitoring or reporting, and any other costs necessary to comply with the rule. [120.541(2)(d), F.S.]

- None. The rule will only affect the Commission
- Minimal. Provide a brief explanation.
- Other. Provide an explanation for estimate and methodology used.

E. An analysis of the impact on small businesses, and small counties and small cities: [120.541(2)(e), F.S.]

(1) "Small business" is defined by Section 288.703, F.S., as an independently owned and operated business concern that employs 200 or fewer permanent full-time employees and that, together with its affiliates, has a net worth of not more than \$5 million or any firm based in this state which has a Small Business Administration 8(a) certification. As to sole proprietorships, the \$5 million net worth requirement shall include both personal and business investments.

- No adverse impact on small business.
- Minimal. Provide a brief explanation.
- Other. Provide an explanation for estimate and methodology used.

(2) A "Small City" is defined by Section 120.52, F.S., as any municipality that has an unincarcerated population of 10,000 or less according to the most recent decennial census. A "small county" is defined by Section 120.52, F.S., as any county that has an unincarcerated population of 75,000 or less according to the most recent decennial census.

- No impact on small cities or small counties
- Minimal. Provide a brief explanation.

CHAPTER 25-22.0406, F.A.C. ONLY (Other two draft rules: "No Impact")  
Florida Power and Light Company indicated that the draft rule amendment

provides some informational benefits to small counties and small cities. Duke Energy Florida indicated that counties and cities may incur the cost or inconvenience of maintaining documents (MFRs, synopses, notices) and making them available to the public. Other utilities (e.g. Tampa Electric Company, FPUC - Electric, Peoples Gas Company, Florida City Gas, FPUC - Gas, Chesapeake, Indiantown) do not expect any material impact on costs to such governmental entities. Gulf Power Company did not provide a position on the issue due to it being a complex process with multiple assumptions. The impact on small counties and small cities to comply with the rule, which may include maintaining and making available to the public the MFRs, synopses, and customer notices, is expected to be de minimus.

Other. Provide an explanation for estimate and methodology used.

F. Any additional information that the Commission determines may be useful. [120.541(2)(f), F.S.]

None.

Additional Information:

G. A description of any regulatory alternatives submitted and a statement adopting the alternative or a statement of the reasons for rejecting the alternative in favor of the proposed rule. [120.541(2)(g), F.S.]

No regulatory alternatives were submitted.

A regulatory alternative was received from

Adopted in its entirety.

Rejected. Describe what alternative was rejected and provide a statement of the reason for rejecting that alternative.