

**IN RE: PETITION ON BEHALF OF DUKE ENERGY FLORIDA, INC.
FOR
FUEL AND CAPACITY COST RECOVERY
FINAL TRUE-UP FOR THE PERIOD
JANUARY THROUGH JULY 2013**

FPSC DOCKET NO. 130001-EI

**GPIF TARGETS AND RANGES FOR
JANUARY THROUGH DECEMBER 2014**

**DIRECT TESTIMONY OF
MATTHEW J. JONES**

AUGUST 31, 2013

1 **Q. Please state your name and business address.**

2 A. My name is Matthew J. Jones. My business address is 526 South Church Street,
3 Charlotte, NC 28202.

4
5 **Q. By whom are you employed and in what capacity?**

6 A. I am employed by Duke Energy as Director of Analytics for Fuels and Systems
7 Optimization.

8
9 **Q. What are your responsibilities in that position?**

10 A. As Director of Analytics for Fuels and Systems Optimization, I oversee the analysis
11 and modeling of energy portfolios for Duke Energy Florida (“DEF” or the
12 “Company”), as well as Duke Energy Progress, Inc., Duke Energy Carolinas, Inc.
13 Duke Energy Indiana, Inc. and Duke Energy Kentucky, Inc. These responsibilities
14 include oversight of planning and coordination associated with economic system
15 operations, including production cost modeling, outage coordination, dispatch pricing,
16 fuel burn forecasting, position analysis, and commodities analytics.

1 **Q. Please describe your educational background and professional experience.**

2 A. I earned a B.A. in Anthropology from State University of New York in 2001. From 2001
3 until 2004, I worked as an Account Representative for National Loop Company in Green
4 Island, NY. From 2004 until 2007, I attended graduate school at Indiana University –
5 Bloomington, where I earned a Master of Business Administration and a Doctor of
6 Jurisprudence, *cum laude*. While at Indiana University, I also studied Comparative and
7 International Law at a study abroad program at Christ Church College at Oxford
8 University. In 2008, I joined Duke Energy as a Commercial Associate, spending a six
9 month rotation working in Business Development Analytics where I worked on Wholesale
10 Ratemaking and another six month rotation in the FERC Legal group where I worked on
11 wholesale contract drafting and compliance issues. In 2009, I entered the Business
12 Development Analytics group where I worked in dispatch pricing, production cost
13 modeling, and fuel burn forecasting for the Duke Energy Carolinas system. In 2010, I
14 entered the Integrated Resource Planning group to help rebuild the Kentucky model in
15 preparation for environmental legislation analysis and later in 2010, I became the Director
16 of Wholesale and Commodities Business Support, where I had the responsibility to
17 manage wholesale ratemaking, dispatch pricing, production cost modeling, fuel burn
18 forecasting, position reporting, budgeting for bulk power marketing, and general analytical
19 support for Fuels Hedging, Bulk Power Marketing, and Wholesale Origination for North
20 and South Carolina, Indiana and Kentucky. In July of 2012, I became the Director of
21 Analytics for Fuels and System Optimization, where, in addition to the responsibilities
22 outlined in the previous question, I also manage the Contract Administration and Fuels
23 System Support organizations.

1 **Q. What is the purpose of your testimony?**

2 A. The purpose of my testimony is to provide a recap of actual reward / penalty for the
3 period of January through December 2012 and also present the development of the
4 Company's GPIF targets and ranges for the period January through December 2014.
5 These GPIF targets and ranges have been developed from individual unit equivalent
6 availability, average net operating heat rate targets, and improvement/degradation ranges
7 for each of the Company's GPIF generating units, in accordance with the Commission's
8 GPIF Implementation Manual.

9

10 **Q. What GPIF incentive amount was calculated for the period January through**
11 **December 2012?**

12 A. DEF's calculated GPIF incentive amount for this period was a reward of \$3,262,447.
13 Please refer to my testimony filed March 15, 2013 for the details of how this incentive
14 amount was calculated.

15

16 **Q. Do you have an exhibit to your testimony?**

17 A. Yes. I have sponsoring Exhibit No. _____ (MJJ-1P), which consists of the GPIF
18 standard form schedules prescribed in the GPIF Implementation Manual and supporting
19 data, including outage rates, net operating heat rates, and computer analyses and graphs
20 for each of the individual GPIF units. This exhibit is attached to my prepared testimony
21 and includes as its first page an index to the contents of the exhibit.

22

1 **Q. Which of the Company's generating units have you included in the GPIF program**
2 **for the upcoming projection period?**

3 A. For the 2014 projection period, the GPIF program includes the following units: Bartow
4 Unit 4, Crystal River Units 4 and 5; and Hines Units 1 through 4. Combined, these units
5 account for 82% of the estimated total system net generation for the period.

6
7 **Q. Have you determined the equivalent availability targets and**
8 **improvement/degradation ranges for the Company's GPIF units?**

9 A. Yes. This information is included in the GPIF Target and Range Summary on page 4 of
10 my Exhibit No. ____ (MJJ-1P).

11
12 **Q. How were the equivalent availability targets developed?**

13 A. The equivalent availability targets were developed using the methodology established for
14 the Company's GPIF units, as set forth in Section 4 of the GPIF Implementation Manual.
15 This includes the formulation of graphs based on each unit's historic performance data for
16 the four individual unplanned outage rates (i.e., forced, partial forced, maintenance, and
17 partial maintenance outage rates), which in combination constitute the unit's equivalent
18 unplanned outage rate (EUOR). From operational data and these graphs, the individual
19 target rates are determined through a review of three years of monthly data points. The
20 unit's four target rates are then used to calculate its unplanned outage hours for the
21 projection period. When the unit's projected planned outage hours are taken into account,
22 the hours calculated from these individual unplanned outage rates can then be converted
23 into an overall equivalent unplanned outage factor (EUOF). Because factors are additive

1 (unlike rates), the unplanned and planned outage factors (EUOF and POF) when added to
2 the equivalent availability factor (EAF) will always equal 100%. For example, an EUOF
3 of 15% and POF of 10% results in an EAF of 75%.

4 The supporting tables and graphs for the target and range rates are contained in pages
5 41-77 of my exhibit in the section entitled "Unplanned Outage Rate Tables and Graphs."
6

7 **Q. Please describe the methodology utilized to develop the improvement/degradation**
8 **ranges for each GPIF unit's availability targets?**

9 A. The methodology described in the GPIF Implementation Manual was used. Ranges were
10 first established for each of the four unplanned outage rates associated with each unit.
11 From an analysis of the unplanned outage graphs, units with small historical variations in
12 outage rates were assigned narrow ranges and units with large variations were assigned
13 wider ranges. These individual ranges, expressed in term of rates, were then converted
14 into a single unit availability range, expressed in terms of a factor, using the same
15 procedure described above for converting the availability targets from rates to factors.
16

17 **Q. Were adjustments made to historical unit availability to account for significant**
18 **anomalies in the historical project?**

19 A. No.
20

21 **Q. Have you determined the net operating heat rate targets and ranges for the**
22 **Company's GPIF units?**

1 A. Yes. This information is included in the Target and Range Summary on page 4 of my
2 Exhibit No. ___ (MJJ-1P).

3
4 **Q. How were these heat rate targets and ranges developed?**

5 A. The development of the heat rate targets and ranges for the upcoming period utilized
6 historical data from the past three years, as described in the GPIF Implementation
7 Manual. A “least squares” procedure was used to curve-fit the heat rate data to a linear
8 relationship with Net Operating Factor (NOF), and ranges at a 90% confidence level were
9 also established assuming a normal distribution. The analyses and data plots used to
10 develop the heat rate targets and ranges for each of the GPIF units are contained in pages
11 26-40 of my exhibit in the section entitled “Average Net Operating Heat Rate Curves.”

12
13 **Q. Were adjustments made to historical heat rates to account for estimated net output
14 changes associated with scrubber and SCR installations?**

15 A. No. All scrubbers and SCRs were in service prior to the historical data period.

16
17 **Q. How were the GPIF incentive points developed for the unit availability and heat
18 rate ranges?**

19 A. GPIF incentive points for availability and heat rate were developed by evenly spreading
20 the positive and negative point values from the target to the maximum and minimum
21 values in the case of availability, and from the neutral band to the maximum and minimum
22 values in the case of heat rate. The fuel savings (loss) dollars were evenly spread over the

1 range in the same manner as described for incentive points. The maximum savings (loss)
2 dollars are the same as those used in the calculation of the weighting factors.
3

4 **Q. How were the GPIF weighting factors determined?**

5 A. To determine the weighting factors for availability, a series of simulations was made
6 using a production costing model in which each unit's maximum equivalent availability
7 was substituted for the target value to obtain a new system fuel cost. The differences in
8 fuel costs between these cases and the target case determine the contribution of each
9 unit's availability to fuel savings. The heat rate contribution of each unit to fuel savings
10 was determined by multiplying the BTU savings between the minimum and target heat
11 rates (at constant generation) by the average cost per BTU for that unit. Weighting
12 factors were then calculated by dividing each individual unit's fuel savings by total
13 system fuel savings.
14

15 **Q. What was the basis for determining the estimated maximum incentive amount?**

16 A. The determination of the maximum reward or penalty was based upon monthly common
17 equity projections obtained from a detailed financial simulation performed by the
18 Company's Corporate Model.
19

20 **Q. What is the Company's estimated maximum incentive amount for 2013?**

21 A. The estimated maximum incentive for the Company is \$20,529,186. The calculation of
22 the estimated maximum incentive is shown on page 3 of my Exhibit No. ___ (MJJ-1P).

1 Q. **Should the Commission consider termination of the existing GPIF mechanism at**
2 **this time?**

3 A. No. DEF believes that the GPIF mechanism is useful. While DEF does not directly base
4 generation performance decisions on GPIF considerations/results, the GPIF does allow
5 the Commission to view monthly detail on specific generation unit performance and
6 further allows the Commission to conduct an annual analysis of generation performance
7 trends over time.

8

9 Q. **Should the Commission make any modifications to the GPIF?**

10 A. DEF believes the current GPIF process and structure have and continue to encourage
11 utilities to efficiently operate their base load plants. However, as indicated in a previous
12 interrogatory response, DEF could support revising the method by which the maximum
13 GPIF reward is calculated, whereby the new process sets the maximum allowed incentive
14 dollars at 50 percent of the maximum attainable fuel savings; the reward and penalty
15 amounts would then be calculated as a linear interpolation from maximum allowed
16 incentive dollars, thereby preserving the symmetrical relationship between rewards and
17 penalties. DEF believes this revision directly ties the utility reward (penalty) to the
18 resulting fuel savings or loss experienced by the ratepayer.

19

20 Q. **Does this conclude your testimony?**

21 A. Yes.

GPIF Targets and Ranges for January through December 2014

STANDARD FORM GPIF SCHEDULES

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GENERATING PERFORMANCE INCENTIVE FACTOR

REWARD/PENALTY TABLE

ESTIMATED

Duke Energy Florida
 Period of: January 2014 - December 2014

Generating Performance Incentive Points (GPIF) -----	Fuel Saving/Loss (\$) -----	Generating Performance Incentive Factor (\$) -----
10	\$62,118,265	\$20,529,186
9	\$55,906,438	\$18,476,267
8	\$49,694,612	\$16,423,348
7	\$43,482,785	\$14,370,430
6	\$37,270,959	\$12,317,511
5	\$31,059,132	\$10,264,593
4	\$24,847,306	\$8,211,674
3	\$18,635,479	\$6,158,756
2	\$12,423,653	\$4,105,837
1	\$6,211,826	\$2,052,919
0	\$0	\$0
-1	(\$7,226,206)	(\$2,052,919)
-2	(\$14,452,413)	(\$4,105,837)
-3	(\$21,678,619)	(\$6,158,756)
-4	(\$28,904,826)	(\$8,211,674)
-5	(\$36,131,032)	(\$10,264,593)
-6	(\$43,357,239)	(\$12,317,511)
-7	(\$50,583,445)	(\$14,370,430)
-8	(\$57,809,652)	(\$16,423,348)
-9	(\$65,035,858)	(\$18,476,267)
-10	(\$72,262,065)	(\$20,529,186)

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GENERATION PERFORMANCE INCENTIVE FACTOR
CALCULATION OF MAXIMUM ALLOWED INCENTIVE DOLLARS

ESTIMATED

Duke Energy Florida
Period of: January 2014 - December 2014

1	Beginning of period balance of common equity	\$5,176,743,074	
	END OF MONTH BALANCE OF COMMON EQUITY:		
2	Month of JANUARY 2014	\$5,071,865,625	
3	Month of FEBRUARY 2014	\$5,113,928,665	
4	Month of MARCH 2014	\$5,149,121,051	
5	Month of APRIL 2014	\$5,008,325,383	
6	Month of MAY 2014	\$5,069,502,984	
7	Month of JUNE 2014	\$5,145,016,149	
8	Month of JULY 2014	\$5,223,808,969	
9	Month of AUGUST 2014	\$5,298,546,257	
10	Month of SEPTEMBER 2014	\$5,193,326,658	
11	Month of OCTOBER 2014	\$5,235,656,242	
12	Month of NOVEMBER 2014	\$5,277,135,281	
13	Month of DECEMBER 2014	\$5,345,793,409	
14	Average common equity for the period (Summation of LINE 1 through LINE 13 divided by 13)	\$5,177,597,673	
15	25 Basis Points	0.0025	
16	Revenue Expansion Factor	61.3808%	
17	Maximum allowed incentive dollars (LINE 14 times LINE 15 divided by LINE 16)	\$21,088,018	
18	Jurisdictional Sales	37,863,418	MWH
19	Total Sales	38,895,701	MWH
20	Jurisdictional Separation Factor (LINE 18 divided by LINE 19)	97.35%	
21	Maximum allowed jurisdictional incentive dollars (LINE 17 times LINE 20)	\$20,529,186	

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GPIF TARGET AND RANGE SUMMARY

Duke Energy Florida
Period of: January 2014 - December 2014

Plant/Unit	Weighting Factor (%)	EAF Target (%)	EAF RANGE		Max. Fuel Savings (\$000)	Max. Fuel Loss (\$000)
			Max. (%)	Min. (%)		
Bartow 4	5.09	92.11	93.76	88.70	3,164	(4,640)
Crystal River 4	6.67	87.77	90.92	81.46	4,141	(7,677)
Crystal River 5	5.32	89.40	91.68	84.76	3,302	(5,682)
Hines 1	1.53	82.65	84.43	79.03	948	(2,061)
Hines 2	0.99	87.29	88.70	84.38	612	(1,034)
Hines 3	0.19	90.91	91.13	90.46	117	(1,377)
Hines 4	1.68	90.39	91.18	88.74	1,043	(998)
GPIF System	21.45				13,326	(23,469)

Plant/Unit	Weighting Factor (%)	ANOHR Target (BTU/KWH)	NOF	ANOHR RANGE		Max. Fuel Savings (\$000)	Max. Fuel Loss (\$000)
				Min. (BTU/KWH)	Max. (BTU/KWH)		
Bartow 4	26.04	7,317	87.8	6,872	7,762	16,174	(16,174)
Crystal River 4	13.00	10,267	78.1	9,750	10,783	8,073	(8,073)
Crystal River 5	12.72	10,279	76.8	9,754	10,804	7,899	(7,899)
Hines 1	6.91	7,387	84.7	7,028	7,747	4,293	(4,293)
Hines 2	6.13	7,212	77.1	6,919	7,504	3,805	(3,805)
Hines 3	6.80	7,315	83.4	7,019	7,610	4,224	(4,224)
Hines 4	6.96	6,921	89.9	6,646	7,196	4,325	(4,325)
GPIF System	78.55					48,793	(48,793)

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COMPARISON OF GPIF TARGETS VS. PRIOR PERIODS' ACTUAL PERFORMANCE AVAILABILITY

Duke Energy Florida
 Period of: January 2014 - December 2014

Plant/Unit	Target	Norm.	Target			Actual Performance			Actual Performance		
	Wt.	Wt.	POF	EUOF	EUOR	1st Prior Period			2nd Prior Period		
	Factor	Factor				Jan-Jun 2013			Jan-Dec 2012		
			POF	EUOF	EUOR	POF	EUOF	EUOR	POF	EUOF	EUOR
Bartow 4	4.98	21.47	4.38	3.51	3.52	9.31	3.01	3.61	10.82	2.56	3.04
Crystal River 4	6.52	28.09	5.48	6.75	7.18	11.90	9.83	11.16	0.00	5.95	5.95
Crystal River 5	5.20	22.40	5.75	4.84	5.15	0.00	9.48	9.48	17.85	3.76	4.70
Hines 1	1.49	6.43	13.56	3.78	4.74	13.79	0.97	1.12	6.77	4.45	4.77
Hines 2	0.96	4.15	9.73	2.98	3.56	11.41	4.08	5.19	6.43	0.14	0.16
Hines 3	0.18	0.79	8.63	0.46	0.52	3.95	0.00	0.00	19.47	0.29	0.36
Hines 4	3.86	16.66	7.95	1.67	1.78	0.00	0.52	0.52	9.88	0.80	0.89
GPIF System											
Wghtd. Avg.	23.20	100.00	6.44	4.38	4.68	6.73	5.85	6.41	8.82	3.49	3.84

Plant/Unit	Actual Performance			Actual Performance			Actual Performance		
	3rd Prior Period			4th Prior Period			5th Prior Period		
	Jan-Dec 2011			Jan-Dec 2010			Jan-Dec 2009		
	POF	EUOF	EUOR	POF	EUOF	EUOR	POF	EUOF	EUOR
Bartow 4	4.98	3.65	4.03	0.00	8.63	8.63	N/A	N/A	N/A
Crystal River 4	16.53	2.94	3.53	22.53	9.18	11.85	0.00	9.49	9.86
Crystal River 5	7.84	4.09	4.44	2.16	6.77	6.91	36.23	3.68	5.76
Hines 1	21.17	3.65	4.66	11.14	9.61	10.82	6.75	3.70	3.99
Hines 2	16.09	2.92	3.55	6.84	4.79	5.15	8.99	4.40	5.07
Hines 3	10.39	0.86	0.96	9.03	3.46	3.79	8.00	5.75	6.53
Hines 4	13.27	1.81	2.14	9.18	3.18	3.50	18.66	7.88	10.31
GPIF System									
Wghtd. Avg.	11.79	3.19	3.66	9.42	7.32	8.26	12.10	5.27	6.30

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DERIVATION OF WEIGHTING FACTORS

Duke Energy Florida
 Period of: January 2014 - December 2014

Unit Performance Indicator	Production Costing Simulation Fuel Cost (\$000)			Weighting Factor (% of Savings)
	At Target (1)	At Maximum Improvement (2)	Savings (3)	
Bartow 4 EA	2,200,652	2,197,488	3,164	5.09
Bartow 4 HR	2,200,652	2,184,478	16,174	26.04
Crystal River 4 EA	2,200,652	2,196,512	4,141	6.67
Crystal River 4 HR	2,200,652	2,192,579	8,073	13.00
Crystal River 5 EA	2,200,652	2,197,350	3,302	5.32
Crystal River 5 HR	2,200,652	2,192,753	7,899	12.72
Hines 1 EA	2,200,652	2,199,704	948	1.53
Hines 1 HR	2,200,652	2,196,359	4,293	6.91
Hines 2 EA	2,200,652	2,200,040	612	0.99
Hines 2 HR	2,200,652	2,196,847	3,805	6.13
Hines 3 EA	2,200,652	2,200,536	117	0.19
Hines 3 HR	2,200,652	2,196,429	4,224	6.80
Hines 4 EA	2,200,652	2,199,610	1,043	1.68
Hines 4 HR	2,200,652	2,196,328	4,325	6.96

1. Fuel Adjustment Base Case - all unit performance indicators at Target.
2. All other unit performance indicators at Target.
3. Expressed in replacement costs.

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INCENTIVE POINTS TABLES

GENERATING PERFORMANCE INCENTIVE POINTS TABLE

Duke Energy Florida
Period of: January 2014 - December 2014

Bartow 4

Equivalent Availability (Points)	Fuel Savings/Loss (\$)	Equivalent Availability (%)	Average Heat Rate (Points)	Fuel Savings/Loss (\$)	Average Heat Rate (BTU/KWH)
10	\$3,163,900	93.76	10	\$16,173,774	6,871.5
9	\$2,847,510	93.60	9	\$14,556,396	6,908.5
8	\$2,531,120	93.43	8	\$12,939,019	6,945.6
7	\$2,214,730	93.27	7	\$11,321,642	6,982.6
6	\$1,898,340	93.10	6	\$9,704,264	7,019.6
5	\$1,581,950	92.93	5	\$8,086,887	7,056.7
4	\$1,265,560	92.77	4	\$6,469,509	7,093.7
3	\$949,170	92.60	3	\$4,852,132	7,130.7
2	\$632,780	92.44	2	\$3,234,755	7,167.8
1	\$316,390	92.27	1	\$1,617,377	7,204.8
0	\$0	92.11	0	\$0	7,241.8
-1	(\$463,990)	91.77	-1	(\$1,617,377)	7,316.8
-2	(\$927,980)	91.43	-2	(\$3,234,755)	7,391.8
-3	(\$1,391,970)	91.09	-3	(\$4,852,132)	7,428.8
-4	(\$1,855,960)	90.75	-4	(\$6,469,509)	7,465.9
-5	(\$2,319,950)	90.41	-5	(\$8,086,887)	7,502.9
-6	(\$2,783,940)	90.06	-6	(\$9,704,264)	7,539.9
-7	(\$3,247,930)	89.72	-7	(\$11,321,642)	7,577.0
-8	(\$3,711,920)	89.38	-8	(\$12,939,019)	7,614.0
-9	(\$4,175,910)	89.04	-9	(\$14,556,396)	7,651.0
-10	(\$4,639,900)	88.70	-10	(\$16,173,774)	7,688.1
					7,725.1
					7,762.1

Equivalent Availability
Weighting Factor:

5.09%

Heat Rate
Weighting Factor:

26.04%

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GENERATING PERFORMANCE INCENTIVE POINTS TABLE

Duke Energy Florida
Period of: January 2014 - December 2014

Crystal River 4

Equivalent Availability (Points)	Fuel Savings/Loss (\$)	Equivalent Availability (%)	Average Heat Rate (Points)	Fuel Savings/Loss (\$)	Average Heat Rate (BTU/KWH)
10	\$4,140,600	90.92	10	\$8,072,985	9,749.8
9	\$3,726,540	90.60	9	\$7,265,687	9,794.0
8	\$3,312,480	90.29	8	\$6,458,388	9,838.2
7	\$2,898,420	89.97	7	\$5,651,090	9,882.3
6	\$2,484,360	89.66	6	\$4,843,791	9,926.5
5	\$2,070,300	89.34	5	\$4,036,493	9,970.7
4	\$1,656,240	89.03	4	\$3,229,194	10,014.8
3	\$1,242,180	88.72	3	\$2,421,896	10,059.0
2	\$828,120	88.40	2	\$1,614,597	10,103.2
1	\$414,060	88.09	1	\$807,299	10,147.3
					10,191.5
0	\$0	87.77	0	\$0	10,266.5
					10,341.5
-1	(\$767,700)	87.14	-1	(\$807,299)	10,385.7
-2	(\$1,535,400)	86.51	-2	(\$1,614,597)	10,429.8
-3	(\$2,303,100)	85.88	-3	(\$2,421,896)	10,474.0
-4	(\$3,070,800)	85.25	-4	(\$3,229,194)	10,518.2
-5	(\$3,838,500)	84.62	-5	(\$4,036,493)	10,562.3
-6	(\$4,606,200)	83.98	-6	(\$4,843,791)	10,606.5
-7	(\$5,373,900)	83.35	-7	(\$5,651,090)	10,650.7
-8	(\$6,141,600)	82.72	-8	(\$6,458,388)	10,694.8
-9	(\$6,909,300)	82.09	-9	(\$7,265,687)	10,739.0
-10	(\$7,677,000)	81.46	-10	(\$8,072,985)	10,783.2

Equivalent Availability
Weighting Factor:

6.67%

Heat Rate
Weighting Factor:

13.00%

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GENERATING PERFORMANCE INCENTIVE POINTS TABLE

Duke Energy Florida
 Period of: January 2014 - December 2014

Crystal River 5

Equivalent Availability (Points)	Fuel Savings/Loss (\$)	Equivalent Availability (%)	Average Heat Rate (Points)	Fuel Savings/Loss (\$)	Average Heat Rate (BTU/KWH)
10	\$3,301,900	91.68	10	\$7,899,450	9,753.7
9	\$2,971,710	91.45	9	\$7,109,505	9,798.7
8	\$2,641,520	91.22	8	\$6,319,560	9,843.8
7	\$2,311,330	91.00	7	\$5,529,615	9,888.8
6	\$1,981,140	90.77	6	\$4,739,670	9,933.8
5	\$1,650,950	90.54	5	\$3,949,725	9,978.8
4	\$1,320,760	90.31	4	\$3,159,780	10,023.9
3	\$990,570	90.09	3	\$2,369,835	10,068.9
2	\$660,380	89.86	2	\$1,579,890	10,113.9
1	\$330,190	89.63	1	\$789,945	10,158.9
					10,203.9
0	\$0	89.40	0	\$0	10,278.9
					10,353.9
-1	(\$568,230)	88.94	-1	(\$789,945)	10,399.0
-2	(\$1,136,460)	88.48	-2	(\$1,579,890)	10,444.0
-3	(\$1,704,690)	88.01	-3	(\$2,369,835)	10,489.0
-4	(\$2,272,920)	87.55	-4	(\$3,159,780)	10,534.0
-5	(\$2,841,150)	87.08	-5	(\$3,949,725)	10,579.1
-6	(\$3,409,380)	86.62	-6	(\$4,739,670)	10,624.1
-7	(\$3,977,610)	86.16	-7	(\$5,529,615)	10,669.1
-8	(\$4,545,840)	85.69	-8	(\$6,319,560)	10,714.1
-9	(\$5,114,070)	85.23	-9	(\$7,109,505)	10,759.2
-10	(\$5,682,300)	84.76	-10	(\$7,899,450)	10,804.2

Equivalent Availability
Weighting Factor:

5.32%

Heat Rate
Weighting Factor:

12.72%

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 Order No.:

GENERATING PERFORMANCE INCENTIVE POINTS TABLE

Duke Energy Florida
Period of: January 2014 - December 2014

Hines 1

Equivalent Availability (Points)	Fuel Savings/Loss (\$)	Equivalent Availability (%)	Average Heat Rate (Points)	Fuel Savings/Loss (\$)	Average Heat Rate (BTU/KWH)
10	\$948,100	84.43	10	\$4,292,766	7,028.0
9	\$853,290	84.25	9	\$3,863,490	7,056.4
8	\$758,480	84.08	8	\$3,434,213	7,084.9
7	\$663,670	83.90	7	\$3,004,936	7,113.3
6	\$568,860	83.72	6	\$2,575,660	7,141.7
5	\$474,050	83.54	5	\$2,146,383	7,170.2
4	\$379,240	83.36	4	\$1,717,106	7,198.6
3	\$284,430	83.19	3	\$1,287,830	7,227.0
2	\$189,620	83.01	2	\$858,553	7,255.5
1	\$94,810	82.83	1	\$429,277	7,283.9
					7,312.3
0	\$0	82.65	0	\$0	7,387.3
					7,462.3
-1	(\$206,130)	82.29	-1	(\$429,277)	7,490.8
-2	(\$412,260)	81.93	-2	(\$858,553)	7,519.2
-3	(\$618,390)	81.57	-3	(\$1,287,830)	7,547.6
-4	(\$824,520)	81.20	-4	(\$1,717,106)	7,576.1
-5	(\$1,030,650)	80.84	-5	(\$2,146,383)	7,604.5
-6	(\$1,236,780)	80.48	-6	(\$2,575,660)	7,632.9
-7	(\$1,442,910)	80.12	-7	(\$3,004,936)	7,661.4
-8	(\$1,649,040)	79.76	-8	(\$3,434,213)	7,689.8
-9	(\$1,855,170)	79.39	-9	(\$3,863,490)	7,718.2
-10	(\$2,061,300)	79.03	-10	(\$4,292,766)	7,746.7

Equivalent Availability
Weighting Factor:

1.53%

Heat Rate
Weighting Factor:

6.91%

Issued by: Duke Energy Florida

Filed:
Suspended:
Effective:
Docket No.:
Order No.:

GENERATING PERFORMANCE INCENTIVE POINTS TABLE

Duke Energy Florida
Period of: January 2014 - December 2014

Hines 2

Equivalent Availability (Points)	Fuel Savings/Loss (\$)	Equivalent Availability (%)	Average Heat Rate (Points)	Fuel Savings/Loss (\$)	Average Heat Rate (BTU/KWH)
10	\$612,000	88.70	10	\$3,805,478	6,919.5
9	\$550,800	88.56	9	\$3,424,930	6,941.2
8	\$489,600	88.42	8	\$3,044,382	6,963.0
7	\$428,400	88.28	7	\$2,663,835	6,984.7
6	\$367,200	88.14	6	\$2,283,287	7,006.5
5	\$306,000	87.99	5	\$1,902,739	7,028.2
4	\$244,800	87.85	4	\$1,522,191	7,050.0
3	\$183,600	87.71	3	\$1,141,643	7,071.7
2	\$122,400	87.57	2	\$761,096	7,093.4
1	\$61,200	87.43	1	\$380,548	7,115.2
					7,136.9
0	\$0	87.29	0	\$0	7,211.9
					7,286.9
-1	(\$103,380)	87.00	-1	(\$380,548)	7,308.7
-2	(\$206,760)	86.71	-2	(\$761,096)	7,330.4
-3	(\$310,140)	86.42	-3	(\$1,141,643)	7,352.2
-4	(\$413,520)	86.13	-4	(\$1,522,191)	7,373.9
-5	(\$516,900)	85.83	-5	(\$1,902,739)	7,395.7
-6	(\$620,280)	85.54	-6	(\$2,283,287)	7,417.4
-7	(\$723,660)	85.25	-7	(\$2,663,835)	7,439.2
-8	(\$827,040)	84.96	-8	(\$3,044,382)	7,460.9
-9	(\$930,420)	84.67	-9	(\$3,424,930)	7,482.7
-10	(\$1,033,800)	84.38	-10	(\$3,805,478)	7,504.4

Equivalent Availability
Weighting Factor:

0.99%

Heat Rate
Weighting Factor:

6.13%

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GENERATING PERFORMANCE INCENTIVE POINTS TABLE

Duke Energy Florida
 Period of: January 2014 - December 2014

Hines 3

Equivalent Availability (Points)	Fuel Savings/Loss (\$)	Equivalent Availability (%)	Average Heat Rate (Points)	Fuel Savings/Loss (\$)	Average Heat Rate (BTU/KWH)
10	\$116,700	91.13	10	\$4,223,534	7,019.0
9	\$105,030	91.11	9	\$3,801,181	7,041.1
8	\$93,360	91.09	8	\$3,378,828	7,063.1
7	\$81,690	91.07	7	\$2,956,474	7,085.2
6	\$70,020	91.04	6	\$2,534,121	7,107.2
5	\$58,350	91.02	5	\$2,111,767	7,129.3
4	\$46,680	91.00	4	\$1,689,414	7,151.4
3	\$35,010	90.98	3	\$1,267,060	7,173.4
2	\$23,340	90.96	2	\$844,707	7,195.5
1	\$11,670	90.94	1	\$422,353	7,217.5
					7,239.6
0	\$0	90.91	0	\$0	7,314.6
					7,389.6
-1	(\$137,680)	90.87	-1	(\$422,353)	7,411.7
-2	(\$275,360)	90.82	-2	(\$844,707)	7,433.7
-3	(\$413,040)	90.78	-3	(\$1,267,060)	7,455.8
-4	(\$550,720)	90.73	-4	(\$1,689,414)	7,477.8
-5	(\$688,400)	90.69	-5	(\$2,111,767)	7,499.9
-6	(\$826,080)	90.64	-6	(\$2,534,121)	7,522.0
-7	(\$963,760)	90.60	-7	(\$2,956,474)	7,544.0
-8	(\$1,101,440)	90.55	-8	(\$3,378,828)	7,566.1
-9	(\$1,239,120)	90.51	-9	(\$3,801,181)	7,588.1
-10	(\$1,376,800)	90.46	-10	(\$4,223,534)	7,610.2

Equivalent Availability
Weighting Factor:

0.19%

Heat Rate
Weighting Factor:

6.80%

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GENERATING PERFORMANCE INCENTIVE POINTS TABLE

Duke Energy Florida
Period of: January 2014 - December 2014

Hines 4

Equivalent Availability (Points)	Fuel Savings/Loss (\$)	Equivalent Availability (%)	Average Heat Rate (Points)	Fuel Savings/Loss (\$)	Average Heat Rate (BTU/KWH)
10	\$1,042,500	91.18	10	\$4,324,578	6,645.7
9	\$938,250	91.10	9	\$3,892,120	6,665.7
8	\$834,000	91.02	8	\$3,459,662	6,685.7
7	\$729,750	90.94	7	\$3,027,204	6,705.7
6	\$625,500	90.86	6	\$2,594,747	6,725.8
5	\$521,250	90.78	5	\$2,162,289	6,745.8
4	\$417,000	90.70	4	\$1,729,831	6,765.8
3	\$312,750	90.63	3	\$1,297,373	6,785.8
2	\$208,500	90.55	2	\$864,916	6,805.8
1	\$104,250	90.47	1	\$432,458	6,825.8
					6,845.8
0	\$0	90.39	0	\$0	6,920.8
					6,995.8
-1	(\$99,840)	90.22	-1	(\$432,458)	7,015.8
-2	(\$199,680)	90.06	-2	(\$864,916)	7,035.8
-3	(\$299,520)	89.89	-3	(\$1,297,373)	7,055.9
-4	(\$399,360)	89.73	-4	(\$1,729,831)	7,075.9
-5	(\$499,200)	89.56	-5	(\$2,162,289)	7,095.9
-6	(\$599,040)	89.40	-6	(\$2,594,747)	7,115.9
-7	(\$698,880)	89.23	-7	(\$3,027,204)	7,135.9
-8	(\$798,720)	89.07	-8	(\$3,459,662)	7,155.9
-9	(\$898,560)	88.91	-9	(\$3,892,120)	7,175.9
-10	(\$998,400)	88.74	-10	(\$4,324,578)	7,195.9

Equivalent Availability
Weighting Factor:

1.68%

Heat Rate
Weighting Factor:

6.96%

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UNIT PERFORMANCE DATA

ESTIMATED UNIT PERFORMANCE DATA

Duke Energy Florida
 Period of: January 2014 - December 2014

PLANT/UNIT Bartow 4	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Year
1. EAF	96.48	96.61	91.64	71.48	96.48	96.48	96.48	96.48	96.48	96.48	83.15	86.80	92.11
2. POF	0.00	0.00	4.84	25.00	0.00	0.00	0.00	0.00	0.00	0.00	13.33	9.68	4.38
3. EUOF	3.52	3.39	3.52	3.52	3.52	3.52	3.52	3.52	3.52	3.52	3.52	3.52	3.51
4. EUOR	3.52	3.52	3.52	3.52	3.52	3.52	3.52	3.52	3.52	3.52	3.52	3.52	3.52
5. PH	744	672	744	720	744	720	744	744	720	744	720	744	8,760
6. SH	726.1	632.4	726.1	702.7	726.1	702.7	726.1	726.1	702.7	726.1	702.7	726.1	8,525.8
7. RSH	0.0	24.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	24.0
8. UH	17.9	15.6	17.9	17.3	17.9	17.3	17.9	17.9	17.3	17.9	17.3	17.9	210.2
9. POH & PPOH	0.0	0.0	36.0	180.0	0.0	0.0	0.0	0.0	0.0	0.0	96.0	72.0	384.0
10. FOH & PFOH	19.0	16.6	19.0	18.4	19.0	18.4	19.0	19.0	18.4	19.0	18.4	19.0	223.2
11. MOH & PMOH	7.2	6.2	7.2	6.9	7.2	6.9	7.2	7.2	6.9	7.2	6.9	7.2	84.2
12. Oper. Btu(MBtu)	4,977,688	4,447,560	4,623,319	4,010,767	5,249,815	5,126,027	5,384,050	5,370,610	5,094,093	5,282,684	4,492,277	4,754,627	58,835,497
13. Net Gen. (MWH)	680,020.0	608,604.0	628,765.0	542,197.0	719,717.0	703,176.0	739,409.0	737,434.0	698,496.0	724,532.0	611,088.0	647,700.0	8,041,138.0
14. ANOHR (Btu/KWH)	7,320	7,308	7,353	7,397	7,294	7,290	7,282	7,283	7,293	7,291	7,351	7,341	7,317
15. NOF (%)	87.2	89.6	80.6	71.8	92.3	93.2	94.8	94.6	92.6	92.9	81.0	83.1	87.8
16. NSC (MW)	1074	1074	1074	1074	1074	1074	1074	1074	1074	1074	1074	1074	1074
17. ANOHR Equation	ANOHR=	-5.036 x NOF +		7,759.1									

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ESTIMATED UNIT PERFORMANCE DATA

Duke Energy Florida
 Period of: January 2014 - December 2014

PLANT/UNIT Crystal River 4	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Year
1. EAF	92.82	93.08	92.82	92.82	92.82	92.82	92.82	92.82	92.82	92.82	46.41	78.01	87.77
2. POF	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	50.00	16.13	5.48
3. EUOF	7.18	6.92	7.18	7.18	7.18	7.18	7.18	7.18	7.18	7.18	3.59	5.86	6.75
4. EUOR	7.18	7.18	7.18	7.18	7.18	7.18	7.18	7.18	7.18	7.18	7.18	7.18	7.18
5. PH	744	672	744	720	744	720	744	744	720	744	720	744	8,760
6. SH	704.7	613.7	704.7	681.9	704.7	681.9	704.7	704.7	681.9	704.7	341.0	575.1	7,803.7
7. RSH	0.0	24.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	16.8	40.8
8. UH	39.3	34.3	39.3	38.1	39.3	38.1	39.3	39.3	38.1	39.3	379.0	152.1	915.5
9. POH & PPOH	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	360.0	120.0	480.0
10. FOH & PFOH	23.6	20.6	23.6	22.9	23.6	22.9	23.6	23.6	22.9	23.6	11.4	19.3	261.5
11. MOH & PMOH	29.8	25.9	29.8	28.8	29.8	28.8	29.8	29.8	28.8	29.8	14.4	24.3	329.8
12. Oper. Btu(MBtu)	3,824,587	3,418,526	3,916,962	3,974,579	3,962,268	4,139,132	4,027,180	4,188,607	4,160,838	3,979,505	1,811,497	3,107,177	44,523,280
13. Net Gen. (MWH)	370,021.0	331,877.0	380,161.0	388,318.0	385,161.0	406,850.0	392,356.0	410,412.0	409,314.0	387,068.0	174,778.0	300,435.0	4,336,751.0
14. ANOHR (Btu/KWH)	10,336	10,301	10,303	10,235	10,287	10,174	10,264	10,206	10,165	10,281	10,365	10,342	10,267
15. NOF (%)	73.7	75.9	75.8	80.0	76.8	83.8	78.2	81.8	84.3	77.1	72.0	73.4	78.1
16. NSC (MW)	712	712	712	712	712	712	712	712	712	712	712	712	712
17. ANOHR Equation	ANOHR=	-16.182 x NOF +		11,529.6									

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ESTIMATED UNIT PERFORMANCE DATA

Duke Energy Florida
 Period of: January 2014 - December 2014

PLANT/UNIT Crystal River 5	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Year
1. EAF	94.85	71.32	52.01	94.85	94.85	94.85	94.85	94.85	94.85	94.85	94.85	94.85	89.40
2. POF	0.00	25.00	45.16	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	5.75
3. EUOF	5.15	3.68	2.83	5.15	5.15	5.15	5.15	5.15	5.15	5.15	5.15	5.15	4.84
4. EUOR	5.15	5.15	5.15	5.15	5.15	5.15	5.15	5.15	5.15	5.15	5.15	5.15	5.15
5. PH	744	672	744	720	744	720	744	744	720	744	720	744	8,760
6. SH	718.5	463.5	394.0	695.3	718.5	695.3	718.5	718.5	695.3	718.5	695.3	718.5	7,949.6
7. RSH	0.0	24.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	24.0
8. UH	25.5	184.5	350.0	24.7	25.5	24.7	25.5	25.5	24.7	25.5	24.7	25.5	786.4
9. POH & PPOH	0.0	168.0	336.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	504.0
10. FOH & PFOH	21.4	13.8	11.8	20.7	21.4	20.7	21.4	21.4	20.7	21.4	20.7	21.4	237.2
11. MOH & PMOH	16.9	10.9	9.3	16.4	16.9	16.4	16.9	16.9	16.4	16.9	16.4	16.9	187.0
12. Oper. Btu(MBtu)	4,055,761	2,686,777	2,243,566	3,693,629	3,798,722	3,987,170	3,967,322	4,005,905	3,892,272	3,850,219	4,177,231	4,174,505	44,548,737
13. Net Gen. (MWH)	395,160.0	263,242.0	218,990.0	355,619.0	365,416.0	389,756.0	384,823.0	389,319.0	378,583.0	371,303.0	412,551.0	409,217.0	4,333,979.0
14. ANOHR (Btu/KWH)	10,264	10,206	10,245	10,386	10,396	10,230	10,309	10,290	10,281	10,369	10,125	10,201	10,279
15. NOF (%)	77.5	80.0	78.3	72.0	71.6	79.0	75.4	76.3	76.7	72.8	83.6	80.2	76.8
16. NSC (MW)	710	710	710	710	710	710	710	710	710	710	710	710	710
17. ANOHR Equation	ANOHR=	-22.641 x NOF +		12,017.5									

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ESTIMATED UNIT PERFORMANCE DATA

Duke Energy Florida
Period of: January 2014 - December 2014

PLANT/UNIT Hines 1	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Year
1. EAF	96.20	95.13	72.94	95.36	95.73	95.26	95.32	95.26	95.26	95.46	0.00	59.70	82.65
2. POF	0.00	1.79	22.58	0.00	0.00	0.00	0.00	0.00	0.00	0.00	100.00	38.71	13.56
3. EUOF	3.80	3.09	4.48	4.64	4.27	4.74	4.68	4.74	4.74	4.54	0.00	1.59	3.78
4. EUOR	4.74	4.74	4.74	4.74	4.74	4.74	4.74	4.74	4.74	4.74	0.00	4.74	4.74
5. PH	744	672	744	720	744	720	744	744	720	744	720	744	8,760
6. SH	576.5	422.9	680.3	681.6	647.6	696.2	710.8	719.4	696.2	689.2	0.0	241.8	6,762.6
7. RSH	147.8	234.6	40.5	15.1	74.3	0.0	8.9	0.0	0.0	31.2	0.0	205.9	758.3
8. UH	19.7	14.5	23.2	23.3	22.1	23.8	24.3	24.6	23.8	23.6	720.0	296.3	1239.1
9. POH & PPOH	0.0	12.0	168.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	720.0	288.0	1188.0
10. FOH & PFOH	16.0	11.7	18.8	18.9	17.9	19.3	19.7	19.9	19.3	19.1	0.0	6.7	187.2
11. MOH & PMOH	12.3	9.0	14.5	14.5	13.8	14.9	15.2	15.4	14.9	14.7	0.0	5.2	144.3
12. Oper. Btu(MBtu)	1,808,292	1,329,349	1,698,031	1,969,965	1,710,855	2,061,444	2,144,202	2,139,032	2,049,808	1,884,681	-	740,524	19,555,224
13. Net Gen. (MWH)	248,796.0	182,980.0	224,292.0	266,642.0	227,984.0	280,312.0	292,637.0	291,098.0	278,425.0	252,588.0	-	101,373.0	2,647,127.0
14. ANOHR (Btu/KWH)	7,268	7,265	7,571	7,388	7,504	7,354	7,327	7,348	7,362	7,461	-	7,305	7,387
15. NOF (%)	93.4	93.6	71.4	84.7	76.2	87.1	89.1	87.6	86.6	79.3	0.0	90.7	84.7
16. NSC (MW)	462	462	462	462	462	462	462	462	462	462	462	462	462
17. ANOHR Equation	ANOHR=	-13,720 x NOF +		8,549.8									

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Filed:
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Effective:
Docket No.:
Order No.:

ESTIMATED UNIT PERFORMANCE DATA

Duke Energy Florida
Period of: January 2014 - December 2014

PLANT/UNIT Hines 2	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Year
1. EAF	97.05	96.93	85.86	83.49	96.68	96.53	96.58	96.54	96.56	9.37	96.85	96.75	87.29
2. POF	0.00	0.00	11.29	13.33	0.00	0.00	0.00	0.00	0.00	90.32	0.00	0.00	9.73
3. EUOF	2.95	3.07	2.85	3.17	3.32	3.47	3.42	3.46	3.44	0.30	3.15	3.25	2.98
4. EUOR	3.56	3.56	3.56	3.56	3.56	3.56	3.56	3.56	3.56	3.56	3.56	3.56	3.56
5. PH	744	672	744	720	744	720	744	744	720	744	720	744	8,760
6. SH	606.9	571.5	586.2	632.1	682.2	690.4	702.9	712.4	685.1	62.6	627.1	669.7	7,229.0
7. RSH	127.3	91.3	148.3	77.7	50.8	18.5	29.8	20.1	23.8	8.4	62.8	63.5	742.3
8. UH	9.8	9.2	9.5	10.2	11.0	11.1	11.3	11.5	11.1	673.0	10.1	10.8	788.7
9. POH & PPOH	0.0	0.0	84.0	96.0	0.0	0.0	0.0	0.0	0.0	672.0	0.0	0.0	852.0
10. FOH & PFOH	7.7	7.2	7.4	8.0	8.6	8.7	8.9	9.0	8.7	0.8	7.9	8.5	91.4
11. MOH & PMOH	14.3	13.4	13.8	14.9	16.0	16.2	16.5	16.7	16.1	1.5	14.7	15.7	169.9
12. Oper. Btu(MBtu)	1,515,112	1,436,130	1,503,698	1,547,336	1,933,506	2,016,483	1,996,257	2,075,826	1,988,134	162,012	1,754,369	1,769,818	19,703,500
13. Net Gen. (MWH)	209,096.0	198,263.0	207,812.0	213,332.0	268,704.0	280,744.0	277,459.0	288,963.0	276,686.0	22,401.0	243,623.0	244,981.0	2,732,064.0
14. ANOHR (Btu/KWH)	7,246	7,244	7,236	7,253	7,196	7,183	7,195	7,184	7,186	7,232	7,201	7,224	7,212
15. NOF (%)	70.3	70.8	72.3	68.9	80.4	83.0	80.6	82.8	82.4	73.0	79.3	74.7	77.1
16. NSC (MW)	490	490	490	490	490	490	490	490	490	490	490	490	490
17. ANOHR Equation	ANOHR=	-4.998 x NOF +		7,597.4									

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Filed:
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Order No.:

ESTIMATED UNIT PERFORMANCE DATA

Duke Energy Florida
 Period of: January 2014 - December 2014

PLANT/UNIT Hines 3	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Year
1. EAF	99.62	99.58	32.13	99.49	99.52	99.49	99.49	99.49	81.16	94.66	87.84	99.49	90.91
2. POF	0.00	0.00	67.74	0.00	0.00	0.00	0.00	0.00	18.33	4.84	11.67	0.00	8.63
3. EUOF	0.38	0.42	0.12	0.51	0.48	0.51	0.51	0.51	0.50	0.50	0.50	0.51	0.46
4. EUOR	0.52	0.52	0.52	0.52	0.52	0.52	0.52	0.52	0.52	0.52	0.52	0.52	0.52
5. PH	744	672	744	720	744	720	744	744	720	744	720	744	8,760
6. SH	535.3	545.0	178.3	704.6	690.6	706.9	731.2	727.8	695.2	714.3	687.5	734.0	7,650.9
7. RSH	207.6	125.9	61.3	14.0	52.0	11.7	11.3	14.7	23.4	26.3	31.1	8.5	589.8
8. UH	1.1	1.1	504.4	1.4	1.4	1.4	1.5	1.5	1.4	1.4	1.4	1.5	519.3
9. POH & PPOH	0.0	0.0	504.0	0.0	0.0	0.0	0.0	0.0	132.0	36.0	84.0	0.0	756.0
10. FOH & PFOH	1.1	1.1	0.4	1.4	1.4	1.4	1.5	1.4	1.4	1.4	1.4	1.5	15.2
11. MOH & PMOH	1.7	1.8	0.6	2.3	2.2	2.3	2.4	2.3	2.2	2.3	2.2	2.4	24.7
12. Oper. Btu(MBtu)	1,564,039	1,667,293	533,355	2,089,315	2,051,595	2,221,425	2,278,909	2,258,002	1,805,744	2,083,927	1,946,810	2,261,141	22,771,262
13. Net Gen. (MWH)	213,253.0	228,878.0	72,968.0	285,482.0	280,402.0	306,225.0	313,737.0	310,637.0	242,444.0	284,082.0	264,289.0	310,728.0	3,113,125.0
14. ANOHR (Btu/KWH)	7,334	7,285	7,309	7,319	7,317	7,254	7,264	7,269	7,448	7,336	7,366	7,277	7,315
15. NOF (%)	81.6	86.1	83.8	83.0	83.2	88.8	87.9	87.5	71.5	81.5	78.8	86.7	83.4
16. NSC (MW)	488	488	488	488	488	488	488	488	488	488	488	488	488
17. ANOHR Equation	ANOHR=	-11.200 x NOF +		8,248.5									

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Filed:
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 Docket No.:
 Order No.:

ESTIMATED UNIT PERFORMANCE DATA

Duke Energy Florida
 Period of: January 2014 - December 2014

PLANT/UNIT Hines 4	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Year
1. EAF	98.22	98.28	88.72	39.32	98.23	98.22	98.22	98.22	98.22	98.24	83.23	86.94	90.39
2. POF	0.00	0.00	9.68	60.00	0.00	0.00	0.00	0.00	0.00	0.00	15.00	11.29	7.95
3. EUOF	1.78	1.72	1.60	0.68	1.77	1.78	1.78	1.78	1.78	1.76	1.77	1.77	1.67
4. EUOR	1.78	1.78	1.78	1.78	1.78	1.78	1.78	1.78	1.78	1.78	1.78	1.78	1.78
5. PH	744	672	744	720	744	720	744	744	720	744	720	744	8,760
6. SH	736.4	642.1	664.0	274.6	734.5	711.8	737.2	737.0	712.8	731.2	711.0	734.8	8,127.3
7. RSH	0.8	24.0	1.9	10.9	2.7	1.6	0.0	0.2	0.6	6.0	2.4	2.4	53.5
8. UH	6.8	5.9	78.1	434.5	6.8	6.6	6.8	6.8	6.6	6.8	6.6	6.8	579.2
9. POH & PPOH	0.0	0.0	72.0	432.0	0.0	0.0	0.0	0.0	0.0	0.0	108.0	84.0	696.0
10. FOH & PFOH	11.0	9.6	9.9	4.1	10.9	10.6	11.0	11.0	10.6	10.9	10.6	10.9	121.0
11. MOH & PMOH	2.3	2.0	2.0	0.8	2.3	2.2	2.3	2.3	2.2	2.2	2.2	2.3	24.9
12. Oper. Btu(MBtu)	2,101,722	1,992,417	1,979,825	824,075	2,145,895	2,186,659	2,250,213	2,246,067	2,204,721	2,209,586	1,838,869	1,885,172	23,870,342
13. Net Gen. (MWH)	303,223.0	288,765.0	286,302.0	119,212.0	309,976.0	316,735.0	325,824.0	325,195.0	319,475.0	319,761.0	264,023.0	270,571.0	3,449,062.0
14. ANOHR (Btu/KWH)	6,931	6,900	6,915	6,913	6,923	6,904	6,906	6,907	6,901	6,910	6,965	6,967	6,921
15. NOF (%)	87.2	95.3	91.4	92.0	89.4	94.3	93.6	93.5	95.0	92.6	78.7	78.0	89.9
16. NSC (MW)	472	472	472	472	472	472	472	472	472	472	472	472	472
17. ANOHR Equation	ANOHR=	-3.914 x NOF +		7,272.7									

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Filed:
 Suspended:
 Effective:
 Docket No.:
 Order No.:

PLANNED OUTAGE SCHEDULES

Duke Energy Florida
Period of: January 2014 - December 2014

<u>Plant/Unit</u>	<u>Planned Outage Dates</u>	<u>Reason for Outage</u>
Bartow 4	03/29 (0001) - 04/26 (2400)	Balance of Plant, Combustion Turbine & Steam Turbine Inspection
Bartow 4	11/17 (0001) - 12/12 (2400)	Balance of Plant, Combustion Turbine Inspection
Crystal River 4	11/16 (0001) - 12/05 (2400)	Balance of Plant
Crystal River 5	02/22 (0001) - 03/14 (2400)	Balance of Plant
Hines 1	02/28 (0001) - 03/07 (2400)	Combustion Turbine Inspection
Hines 1	3/14 (0001) - 3/21 (2400)	Combustion Turbine Inspection
Hines 1	11/1 (0001) - 12/12 (2400)	Generator Rotor Maintenance, Turbine Valve Maintenance
Hines 2	03/22 (0001) - 03/28 (2400)	Combustion Turbine Inspection
Hines 2	4/19 (0001) - 4/26 (2400)	Combustion Turbine Inspection
Hines 2	10/04 (0001) - 10/31 (2400)	Balance of Plant, Major Inspection
Hines 3	03/01 (0001) - 03/21 (2400)	Balance of Plant, Combustion Turbine Inspection
Hines 3	9/20 (0001) - 10/03 (2400)	Combustion Turbine Inspection
Hines 3	11/16 (0001) - 11/22 (2400)	Combustion Turbine Inspection
Hines 4	03/29 (0001) - 04/18 (2400)	Balance of Plant, Turbine Valve Maintenance
Hines 4	11/06 (0001) - 11/14 (2400)	Combustion Turbine Inspection
Hines 4	12/06 (0001) - 12/12 (2400)	Combustion Turbine Inspection

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AVERAGE NET OPERATING HEAT RATE CURVES

DUKE ENERGY FLORIDA

Bartow Unit 4

ANOHR -5.036 * NOF + 7,759.08

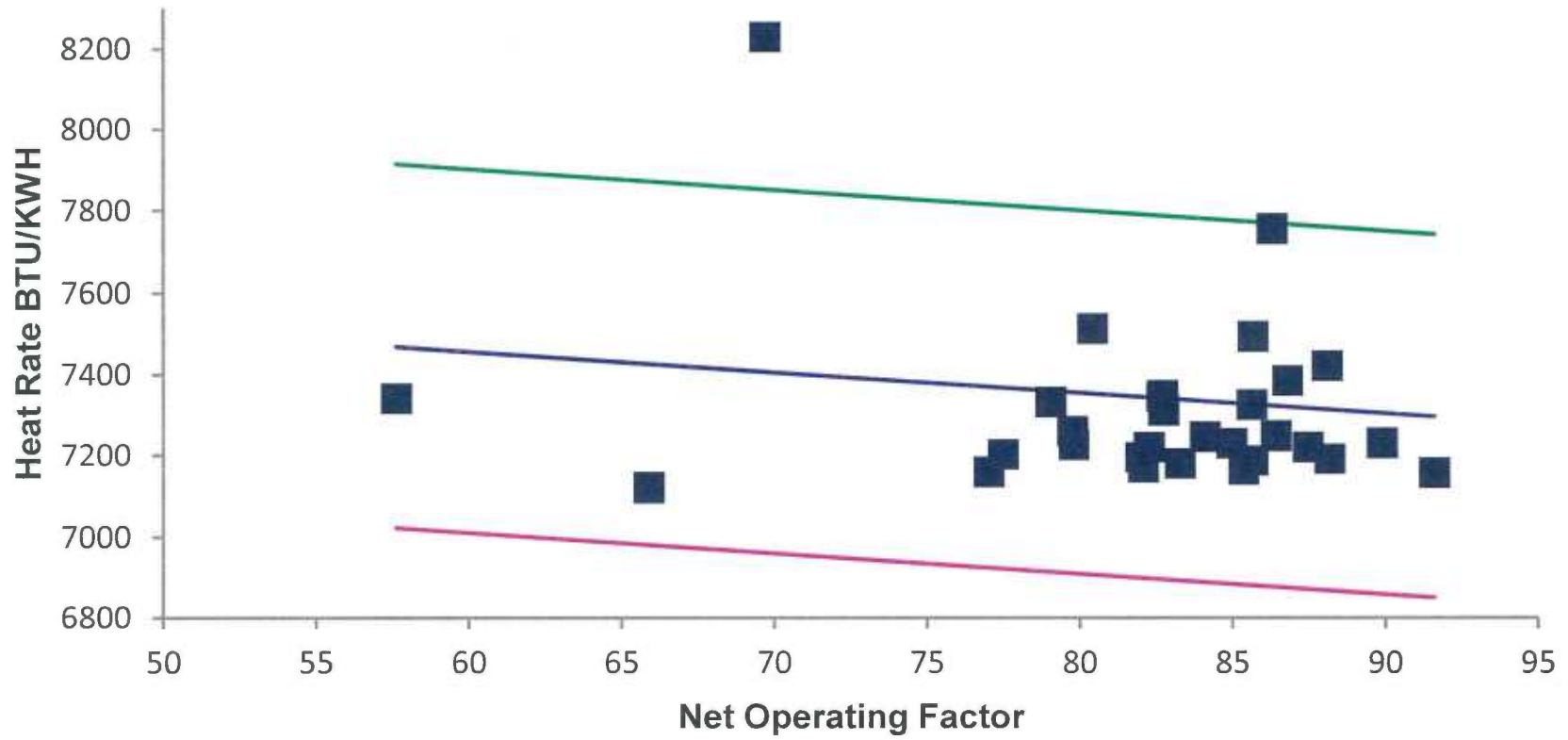
TABLE OF RESIDUALS

DATE	OUTPUT FACTOR	ACT MONTHLY HEATRATE	PROJECTED HEATRATE	DIFFERENCE (ACT-PROJ)	HEAT RATE RANGE @90% CONFID
Jul-10	69.7	8,230	7,408	822.3	445.3
Aug-10	83.3	7,181	7,340	-158.3	445.3
Sep-10	82.3	7,221	7,345	-123.4	445.3
Oct-10	65.9	7,121	7,427	-305.8	445.3
Nov-10	57.6	7,341	7,469	-127.7	445.3
Dec-10	79.8	7,227	7,357	-129.9	445.3
Jan-11	77.5	7,204	7,369	-165.2	445.3
Feb-11	77.0	7,160	7,371	-210.7	445.3
Mar-11	80.4	7,514	7,354	159.6	445.3
Apr-11	88.1	7,423	7,315	107.4	445.3
May-11	85.7	7,495	7,328	167.2	445.3
Jun-11	84.1	7,247	7,336	-88.5	445.3
Jul-11	86.3	7,756	7,324	431.3	445.3
Aug-11	87.5	7,222	7,319	-96.8	445.3
Sep-11	82.7	7,312	7,342	-30.1	445.3
Oct-11	85.0	7,230	7,331	-100.8	445.3
Nov-11	89.9	7,231	7,306	-74.9	445.3
Dec-11	91.6	7,158	7,298	-139.6	445.3
Jan-12	88.2	7,192	7,315	-122.8	445.3
Feb-12	85.7	7,188	7,328	-139.7	445.3
May-12	86.4	7,249	7,324	-74.5	445.3
Jun-12	79.0	7,333	7,361	-28.2	445.3
Jul-12	82.7	7,346	7,343	3.6	445.3
Aug-12	85.4	7,167	7,329	-162.6	445.3
Sep-12	82.7	7,350	7,343	7.4	445.3
Oct-12	82.1	7,172	7,346	-173.8	445.3
Nov-12	79.8	7,260	7,357	-97.0	445.3
Dec-12	82.0	7,196	7,346	-150.4	445.3
Jan-13	85.6	7,326	7,328	-1.5	445.3
Feb-13	86.8	7,386	7,322	64.2	445.3
Mar-13	84.0	8,365	7,336	1029.1	445.3
Apr-13	82.5	7,324	7,344	-19.4	445.3
May-13	83.9	7,276	7,336	-60.5	445.3
Jun-13	88.3	7,305	7,314	-9.7	445.3

Regression Output:

Constant	7759.08
Std Err of Y Est	274.7760925
R Squared	0.015534326
No. of Observations	34
Degrees of Freedom	32
X Coefficient	-5.036285823
Std Err of Coef.	7.087441031

$$\text{ANOHR} = -5.036 * \text{NOF} + 7,759.08$$



DUKE ENERGY FLORIDA

Crystal River Unit 4

ANOHR -16.182 * NOF + 11,529.58

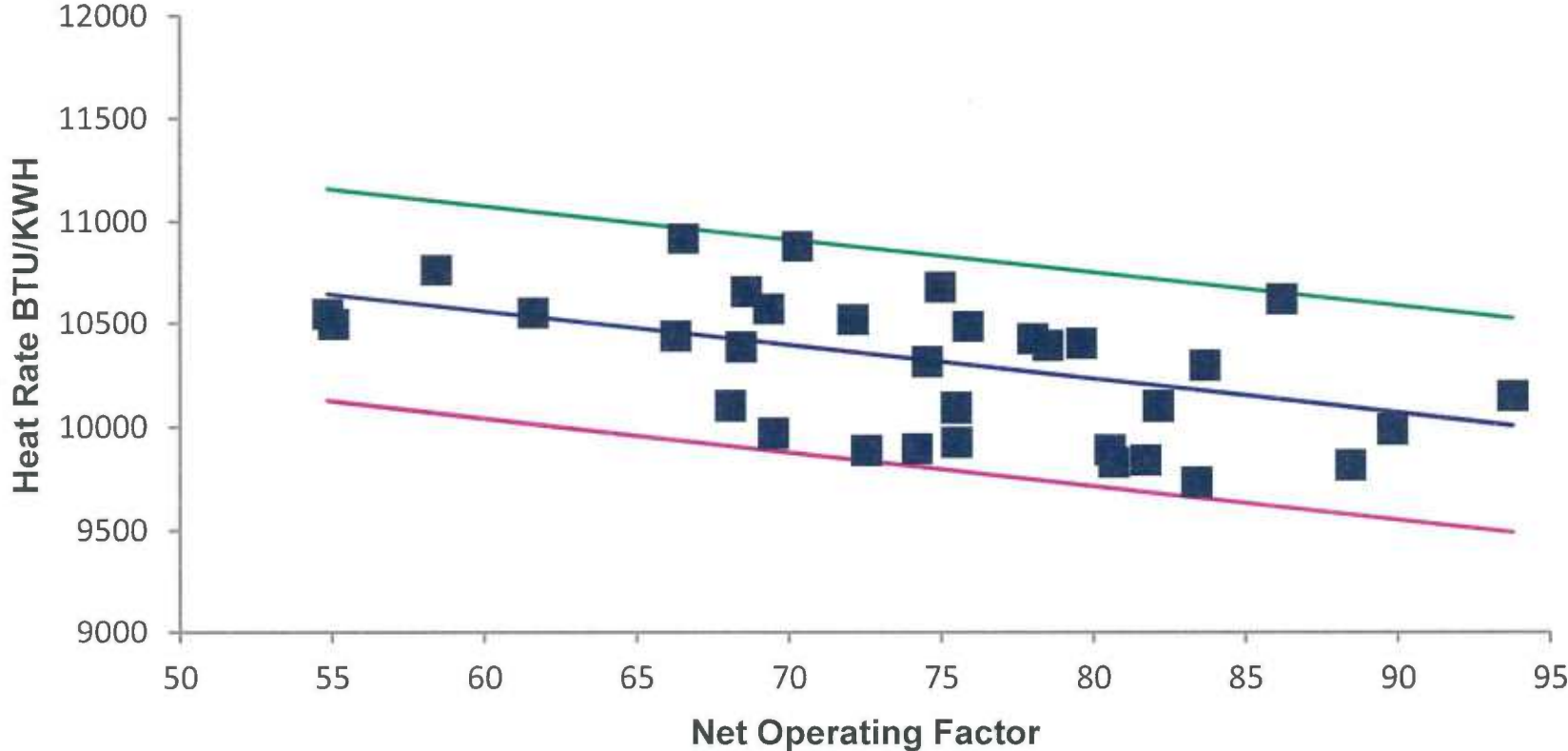
TABLE OF RESIDUALS

DATE	OUTPUT FACTOR	ACT MONTHLY HEATRATE	PROJECTED HEATRATE	DIFFERENCE (ACT-PROJ)	HEAT RATE RANGE @90% CONFID
Jul-10	89.8	9,992	10,076	-84.1	516.7
Aug-10	83.7	10,298	10,176	122.1	516.7
Sep-10	66.5	10,916	10,453	463.3	516.7
Oct-10	68.1	10,103	10,428	-324.5	516.7
Nov-10	75.5	10,094	10,308	-214.0	516.7
Dec-10	83.4	9,738	10,180	-442.4	516.7
Jan-11	72.5	9,890	10,356	-465.7	516.7
Feb-11	72.1	10,519	10,363	156.2	516.7
Mar-11	74.2	9,897	10,329	-431.5	516.7
Apr-11	88.4	9,820	10,099	-278.1	516.7
May-11	93.8	10,151	10,012	138.7	516.7
Jun-11	80.7	9,832	10,224	-392.2	516.7
Jul-11	80.5	9,893	10,226	-333.6	516.7
Aug-11	81.7	9,844	10,207	-363.4	516.7
Sep-11	75.5	9,929	10,308	-379.0	516.7
Oct-11	69.5	9,971	10,405	-434.1	516.7
Dec-11	55.0	10,496	10,639	-142.8	516.7
Jan-12	54.9	10,545	10,642	-97.4	516.7
Feb-12	58.4	10,761	10,584	176.8	516.7
Mar-12	75.9	10,486	10,302	184.1	516.7
Apr-12	78.0	10,426	10,267	158.5	516.7
May-12	74.5	10,316	10,323	-7.7	516.7
Jun-12	70.3	10,878	10,392	485.9	516.7
Jul-12	78.5	10,394	10,259	134.2	516.7
Aug-12	75.0	10,678	10,316	361.4	516.7
Sep-12	68.6	10,655	10,419	235.7	516.7
Oct-12	79.6	10,404	10,241	162.3	516.7
Nov-12	82.1	10,102	10,201	-98.3	516.7
Dec-12	69.3	10,571	10,408	163.2	516.7
Jan-13	66.3	10,439	10,457	-17.8	516.7
Feb-13	68.4	10,387	10,422	-35.6	516.7
Mar-13	61.6	10,551	10,533	18.3	516.7
Apr-13	86.2	10,620	10,135	484.8	516.7
May-13	80.5	10,938	10,227	711.0	516.7
Jun-13	80.9	10,606	10,220	385.7	516.7

Regression Output:

Constant	11529.58
Std Err of Y Est	318.6752785
R Squared	0.186180414
No. of Observations	35
Degrees of Freedom	33
X Coefficient	-16.18243579
Std Err of Coef.	5.889575529

ANOHR -16.182 * NOF + 11,529.58



DUKE ENERGY FLORIDA

Crystal River Unit 5

ANOHR -22.641 * NOF + 12,017.48

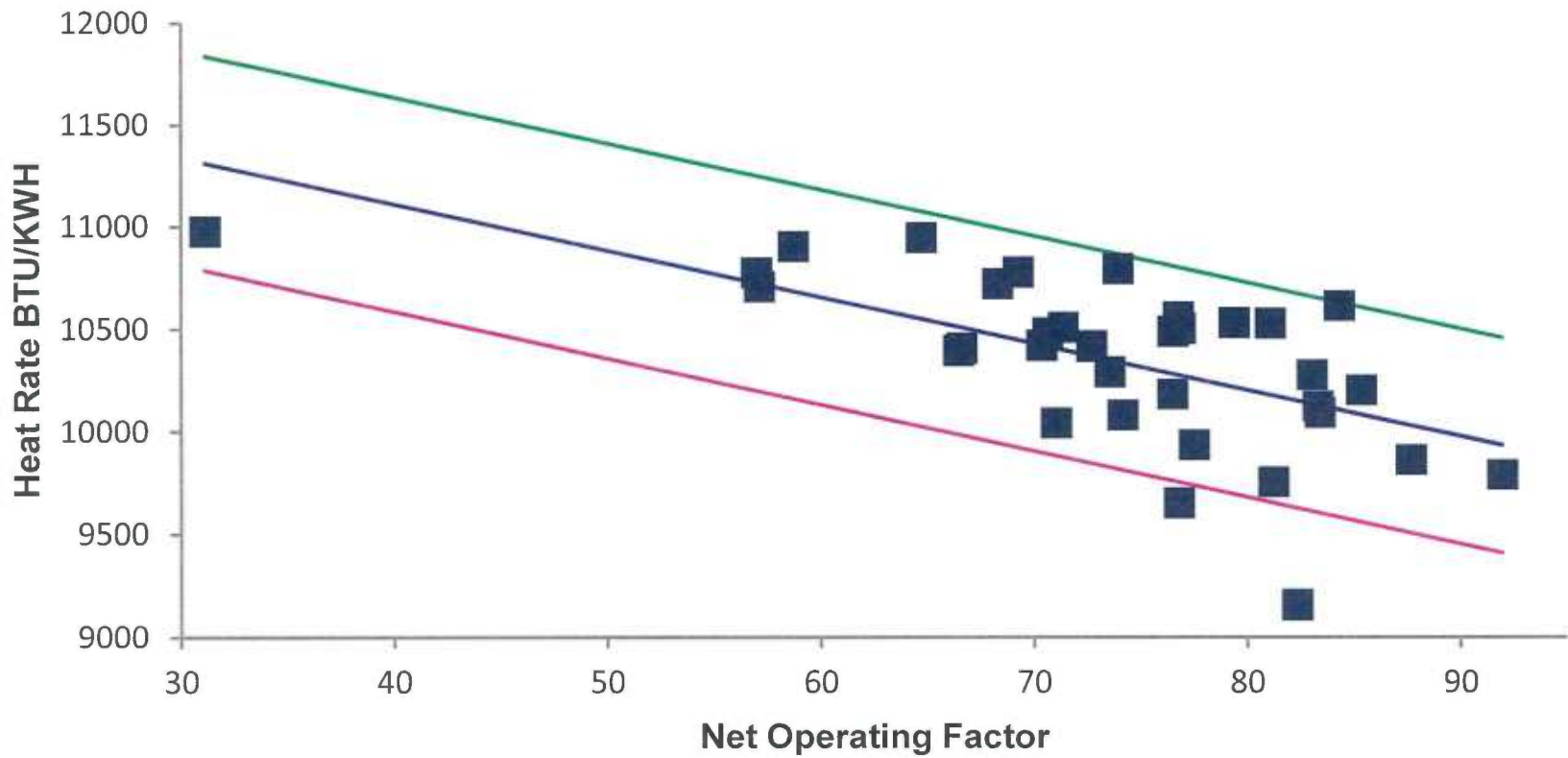
TABLE OF RESIDUALS

DATE	OUTPUT FACTOR	ACT MONTHLY HEATRATE	PROJECTED HEATRATE	DIFFERENCE (ACT-PROJ)	HEAT RATE RANGE @90% CONFID
Jul-10	91.9	9,789	9,936	-146.3	525.2
Aug-10	84.3	10,616	10,109	507.7	525.2
Sep-10	72.7	10,420	10,372	48.7	525.2
Oct-10	71.0	10,043	10,409	-366.2	525.2
Nov-10	76.8	9,652	10,279	-626.7	525.2
Dec-10	83.4	10,095	10,129	-33.8	525.2
Jan-11	76.5	10,491	10,285	205.9	525.2
Feb-11	77.5	9,937	10,263	-325.5	525.2
Mar-11	74.1	10,084	10,339	-254.8	525.2
Apr-11	87.7	9,863	10,032	-169.6	525.2
May-11	82.3	9,157	10,153	-995.8	525.2
Jun-11	83.0	10,280	10,137	142.7	525.2
Jul-11	83.3	10,126	10,131	-5.2	525.2
Aug-11	81.2	9,754	10,179	-424.5	525.2
Sep-11	73.6	10,294	10,352	-58.4	525.2
Oct-11	57.0	10,777	10,727	49.3	525.2
Nov-11	76.5	10,185	10,286	-100.4	525.2
Dec-11	69.3	10,781	10,449	331.5	525.2
Jan-12	31.1	10,978	11,313	-334.4	525.2
Feb-12	58.7	10,905	10,688	216.9	525.2
Mar-12	71.4	10,510	10,402	107.9	525.2
Apr-12	70.6	10,484	10,418	65.5	525.2
May-12	66.5	10,398	10,513	-115.2	525.2
Jun-12	64.7	10,948	10,552	395.5	525.2
Jul-12	76.8	10,563	10,279	283.9	525.2
Aug-12	73.9	10,798	10,343	454.4	525.2
Sep-12	68.3	10,724	10,471	252.8	525.2
Oct-12	70.4	10,424	10,424	-0.6	525.2
Jan-13	57.1	10,709	10,724	-14.8	525.2
Feb-13	66.6	10,409	10,509	-100.0	525.2
Mar-13	85.3	10,205	10,085	119.9	525.2
Apr-13	81.1	10,531	10,182	348.8	525.2
May-13	79.4	10,534	10,220	313.3	525.2
Jun-13	76.8	10,505	10,278	227.3	525.2

Regression Output:

Constant	12017.48
Std Err of Y Est	324.0939432
R Squared	0.389560717
No. of Observations	34
Degrees of Freedom	32
X Coefficient	-22.64111859
Std Err of Coef.	5.010217151

$$\text{ANOHR} = -22.641 * \text{NOF} + 12,017.48$$



DUKE ENERGY FLORIDA

Hines Unit 1

ANOHR -13.720 * NOF + 8,549.81

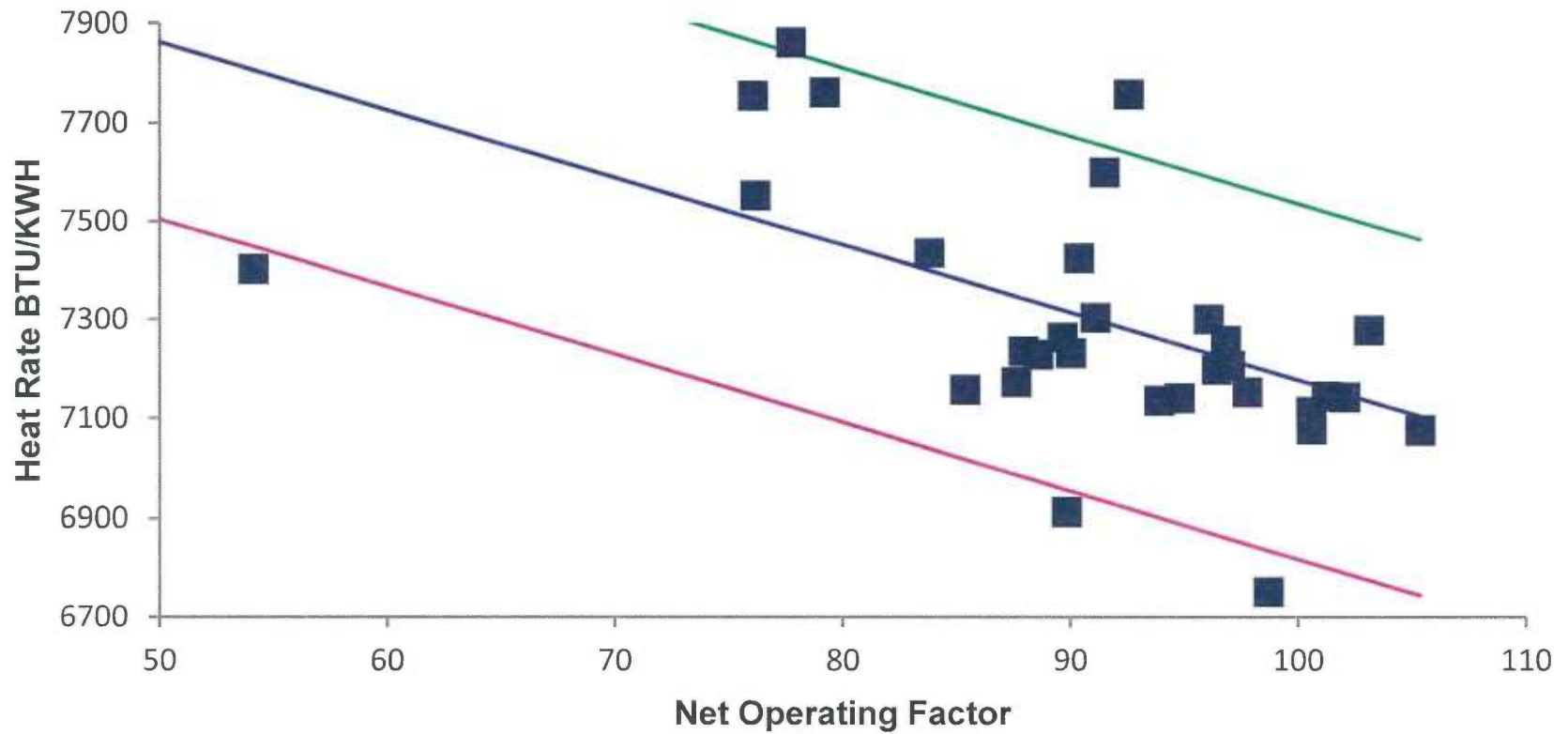
TABLE OF RESIDUALS

DATE	OUTPUT FACTOR	ACT MONTHLY HEATRATE	PROJECTED HEATRATE	DIFFERENCE (ACT-PROJ)	HEAT RATE RANGE @90% CONFID
Jul-10	85.4	7,158	7,378	-220.6	359.3
Aug-10	76.1	7,756	7,506	249.3	359.3
Sep-10	97.8	7,153	7,208	-55.5	359.3
Oct-10	87.6	7,173	7,348	-174.6	359.3
Nov-10	103.1	7,278	7,135	143.0	359.3
Dec-10	93.9	7,136	7,261	-125.8	359.3
Jan-11	87.9	7,236	7,343	-107.3	359.3
Feb-11	54.1	7,402	7,807	-405.3	359.3
Mar-11	101.2	7,145	7,161	-16.2	359.3
Jun-11	83.8	7,435	7,400	35.1	359.3
Jul-11	94.8	7,141	7,249	-108.6	359.3
Aug-11	91.1	7,304	7,300	4.2	359.3
Sep-11	88.6	7,229	7,334	-105.0	359.3
Oct-11	96.1	7,301	7,232	69.3	359.3
Nov-11	98.7	6,752	7,196	-444.0	359.3
Dec-11	105.3	7,077	7,104	-27.3	359.3
Jan-12	89.8	6,914	7,317	-403.7	359.3
Feb-12	102.1	7,143	7,149	-6.6	359.3
Mar-12	100.6	7,113	7,170	-56.4	359.3
Apr-12	96.4	7,199	7,227	-28.2	359.3
May-12	76.2	7,553	7,505	48.0	359.3
Jun-12	90.4	7,425	7,310	114.9	359.3
Jul-12	89.6	7,264	7,320	-56.3	359.3
Aug-12	92.6	7,758	7,280	478.2	359.3
Sep-12	96.8	7,258	7,221	36.4	359.3
Oct-12	91.5	7,600	7,294	305.2	359.3
Nov-12	78.0	7,955	7,479	475.6	359.3
Dec-12	90.0	7,232	7,315	-82.8	359.3
Jan-13	97.0	7,207	7,219	-11.8	359.3
Feb-13	100.6	7,080	7,170	-90.3	359.3
Mar-13	77.7	7,862	7,483	378.9	359.3
Apr-13	40.0	7,962	8,001	-38.8	359.3
May-13	47.3	7,829	7,901	-72.0	359.3
Jun-13	79.2	7,762	7,463	298.8	359.3

Regression Output:

Constant	8549.81
Std Err of Y Est	221.726288
R Squared	0.474895594
No. of Observations	34
Degrees of Freedom	32
X Coefficient	-13.720371
Std Err of Coef.	2.550437157

$$\text{ANOHR} = -13.720 * \text{NOF} + 8,549.81$$



DUKE ENERGY FLORIDA

Hines Unit 2

ANOHR -4.998 * NOF + 7,597.40

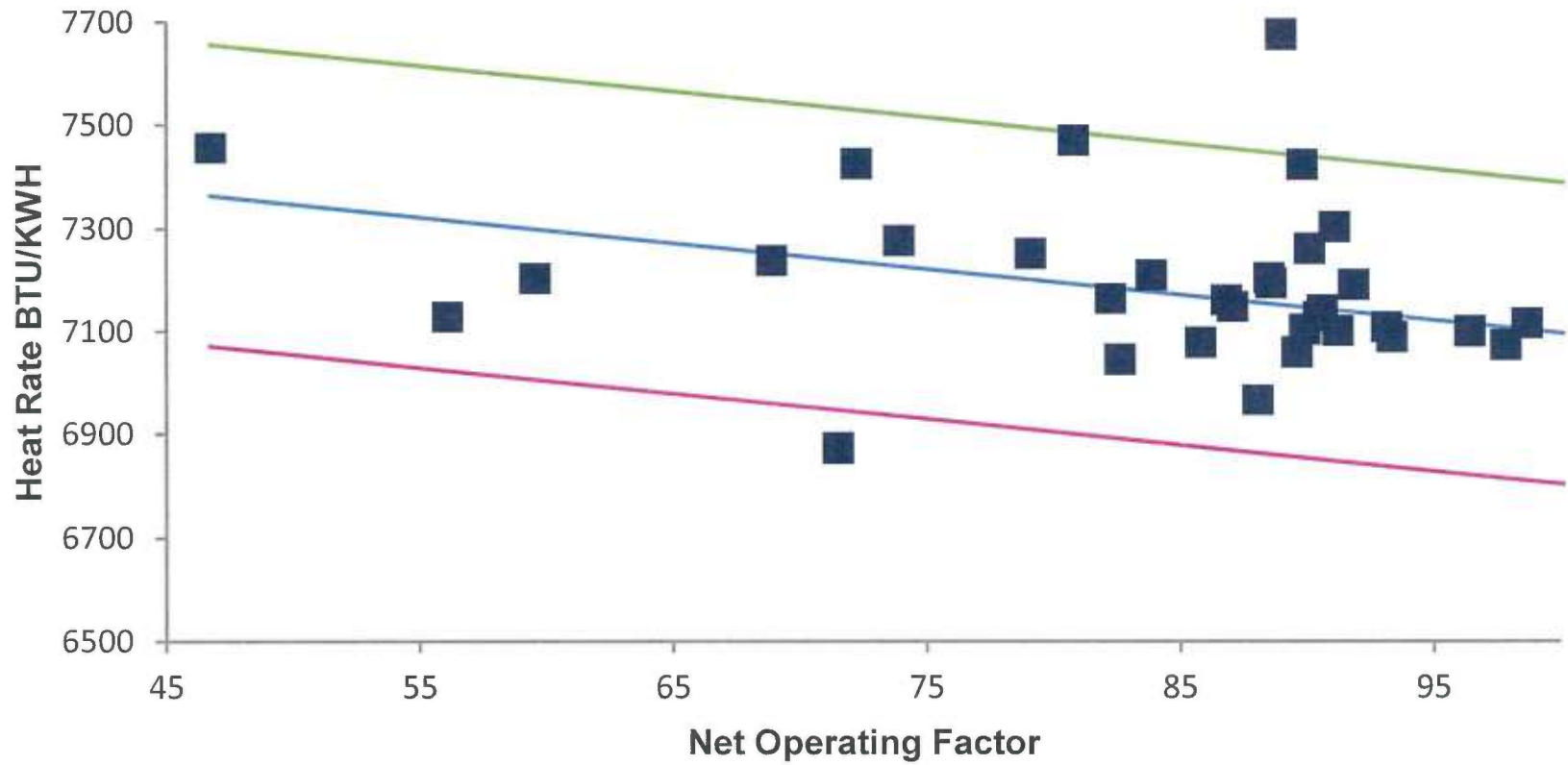
TABLE OF RESIDUALS

DATE	OUTPUT FACTOR	ACT MONTHLY HEATRATE	PROJECTED HEATRATE	DIFFERENCE (ACT-PROJ)	HEAT RATE RANGE @90% CONFID
Jul-10	88.5	7,206	7,155	50.4	292.5
Aug-10	89.8	7,424	7,149	275.5	292.5
Sep-10	93.1	7,110	7,132	-22.4	292.5
Oct-10	82.2	7,165	7,186	-21.3	292.5
Nov-10	68.9	7,239	7,253	-14.4	292.5
Dec-10	91.8	7,192	7,138	53.8	292.5
Jan-11	73.9	7,278	7,228	49.6	292.5
Feb-11	83.9	7,211	7,178	32.7	292.5
Apr-11	56.1	7,129	7,317	-187.7	292.5
May-11	90.6	7,143	7,145	-2.1	292.5
Jun-11	86.8	7,162	7,164	-1.1	292.5
Jul-11	85.8	7,079	7,169	-89.2	292.5
Aug-11	91.1	7,305	7,142	162.3	292.5
Sep-11	90.5	7,130	7,145	-15.5	292.5
Oct-11	91.2	7,102	7,142	-39.2	292.5
Nov-11	101.7	6,578	7,089	-510.5	292.5
Dec-11	88.6	7,196	7,155	41.0	292.5
Jan-12	82.6	7,047	7,184	-137.9	292.5
Feb-12	72.2	7,426	7,236	189.2	292.5
Mar-12	98.7	7,117	7,104	12.9	292.5
Apr-12	96.4	7,102	7,116	-14.0	292.5
May-12	97.8	7,075	7,109	-33.3	292.5
Jun-12	89.9	7,105	7,148	-43.2	292.5
Jul-12	87.1	7,149	7,162	-12.9	292.5
Aug-12	89.6	7,061	7,150	-88.8	292.5
Sep-12	93.3	7,090	7,131	-40.7	292.5
Oct-12	88.1	6,967	7,157	-189.9	292.5
Nov-12	90.1	7,263	7,147	115.5	292.5
Dec-12	59.5	7,204	7,300	-95.5	292.5
Jan-13	46.7	7,456	7,364	91.8	292.5
Mar-13	71.5	6,874	7,240	-366.6	292.5
Apr-13	79.1	7,253	7,202	50.8	292.5
May-13	80.8	7,471	7,194	276.9	292.5
Jun-13	89.0	7,676	7,153	523.7	292.5

Regression Output:

Constant	7597.40
Std Err of Y Est	180.4787155
R Squared	0.106280044
No. of Observations	34
Degrees of Freedom	32
X Coefficient	-4.997534758
Std Err of Coef.	2.561861813

$$\text{ANOHR} = -4.998 * \text{NOF} + 7,597.40$$



DUKE ENERGY FLORIDA

Hines Unit 3

ANOHR -11.200 * NOF + 8,248.46

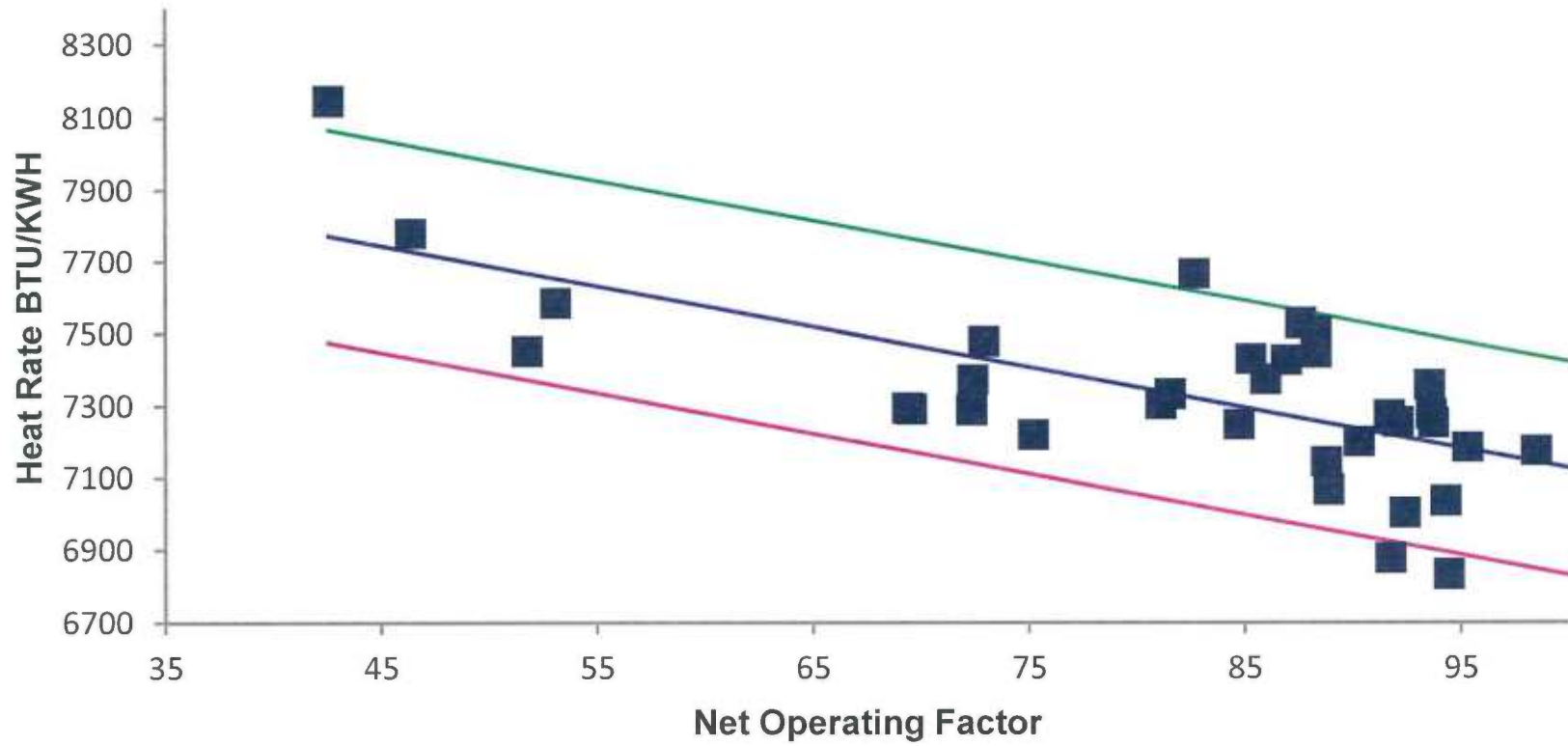
TABLE OF RESIDUALS

DATE	OUTPUT FACTOR	ACT MONTHLY HEATRATE	PROJECTED HEATRATE	DIFFERENCE (ACT-PROJ)	HEAT RATE RANGE @90% CONFID
Jul-10	98.5	7,176	7,145	30.9	295.6
Aug-10	94.4	6,835	7,191	-355.8	295.6
Sep-10	92.1	7,257	7,217	39.9	295.6
Oct-10	69.6	7,292	7,469	-177.5	295.6
Nov-10	42.6	8,147	7,772	375.3	295.6
Dec-10	72.9	7,479	7,432	47.2	295.6
Jan-11	81.1	7,307	7,340	-33.6	295.6
Feb-11	75.2	7,221	7,406	-185.5	295.6
Mar-11	95.3	7,185	7,181	4.4	295.6
Apr-11	94.3	7,038	7,192	-154.5	295.6
May-11	87.6	7,530	7,267	262.3	295.6
Jun-11	90.3	7,201	7,237	-36.1	295.6
Jul-11	88.3	7,448	7,260	188.6	295.6
Aug-11	91.7	6,879	7,221	-342.0	295.6
Sep-11	93.6	7,278	7,200	77.8	295.6
Oct-11	92.4	7,005	7,213	-208.2	295.6
Nov-11	102.1	7,309	7,105	203.6	295.6
Dec-11	86.0	7,374	7,286	88.4	295.6
Jan-12	72.4	7,372	7,438	-65.3	295.6
Feb-12	88.8	7,145	7,254	-109.4	295.6
Apr-12	72.3	7,290	7,438	-148.7	295.6
May-12	91.7	7,275	7,222	53.3	295.6
Jun-12	93.7	7,254	7,199	55.3	295.6
Jul-12	88.3	7,506	7,259	246.8	295.6
Aug-12	88.9	7,069	7,253	-184.2	295.6
Sep-12	93.5	7,358	7,201	157.3	295.6
Oct-12	82.7	7,667	7,323	344.5	295.6
Nov-12	86.9	7,427	7,275	152.3	295.6
Dec-12	81.6	7,333	7,335	-1.7	295.6
Jan-13	51.8	7,452	7,669	-217.0	295.6
Feb-13	53.1	7,585	7,654	-69.0	295.6
Mar-13	46.4	7,779	7,729	49.8	295.6
Apr-13	69.4	7,295	7,471	-176.3	295.6
May-13	85.3	7,430	7,293	137.1	295.6
Jun-13	84.7	7,250	7,299	-49.8	295.6

Regression Output:

Constant	8248.46
Std Err of Y Est	182.3194092
R Squared	0.461611059
No. of Observations	35
Degrees of Freedom	33
X Coefficient	-11.20007188
Std Err of Coef.	2.105589969

$$\text{ANOHR} = -11.200 * \text{NOF} + 8,248.46$$



DUKE ENERGY FLORIDA

Hines Unit 4

ANOHR -3.914 * NOF + 7,272.69

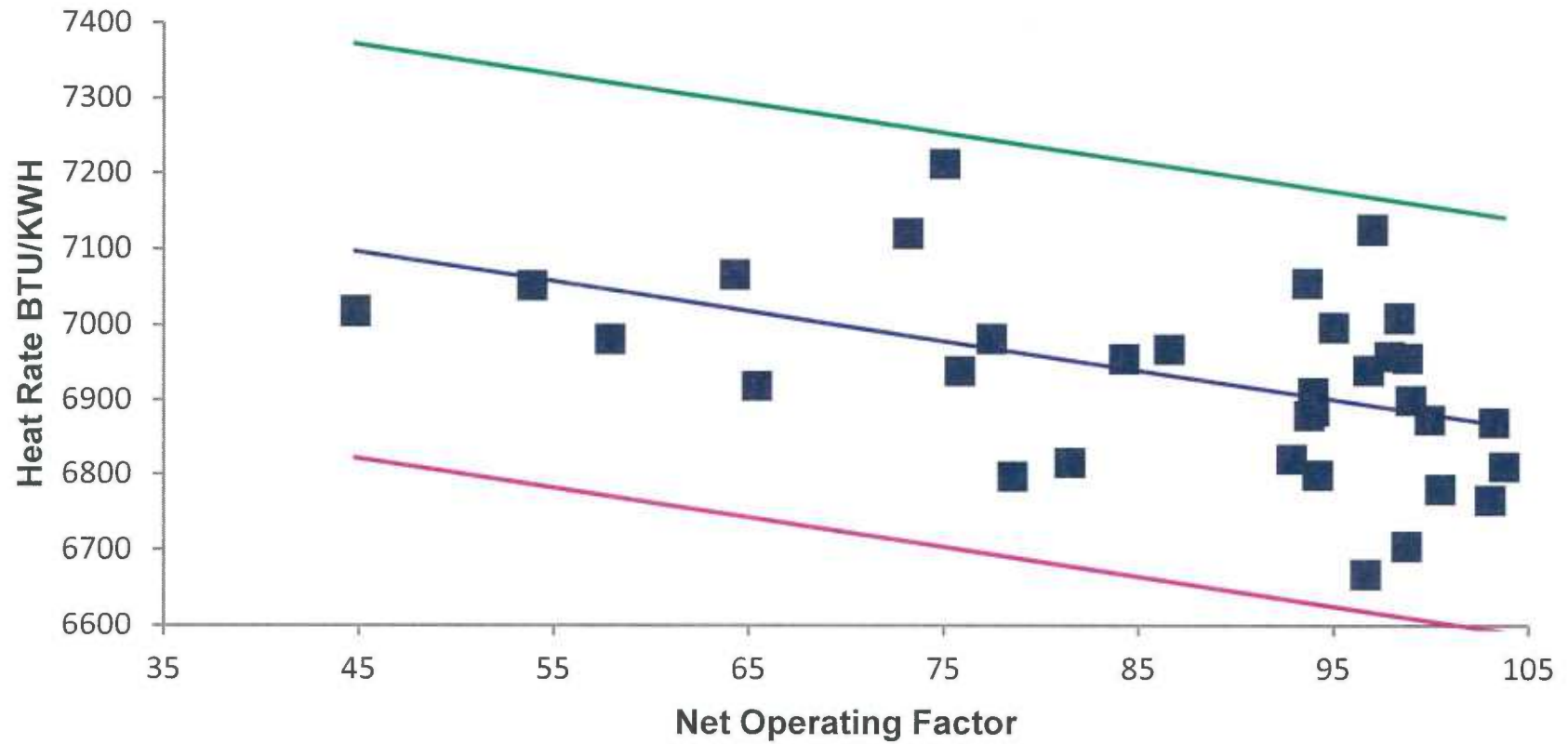
TABLE OF RESIDUALS

DATE	OUTPUT FACTOR	ACT MONTHLY HEATRATE	PROJECTED HEATRATE	DIFFERENCE (ACT-PROJ)	HEAT RATE RANGE @90% CONFID
Jul-10	93.6	7,055	6,906	148.8	275.1
Aug-10	90.5	7,549	6,919	630.2	275.1
Sep-10	94.0	6,911	6,905	6.1	275.1
Oct-10	92.8	6,821	6,909	-88.4	275.1
Nov-10	103.0	6,766	6,870	-103.3	275.1
Dec-10	103.7	6,811	6,867	-55.7	275.1
Jan-11	84.3	6,956	6,943	12.7	275.1
Feb-11	94.0	6,886	6,905	-19.1	275.1
Mar-11	100.5	6,781	6,880	-98.7	275.1
Apr-11	95.0	6,997	6,901	96.6	275.1
May-11	93.7	6,880	6,906	-26.1	275.1
Jun-11	86.6	6,969	6,934	34.7	275.1
Jul-11	98.4	7,010	6,888	122.2	275.1
Aug-11	97.0	7,126	6,893	232.9	275.1
Sep-11	97.9	6,960	6,890	69.9	275.1
Oct-11	81.5	6,816	6,954	-137.8	275.1
Nov-11	44.8	7,018	7,097	-79.3	275.1
Dec-11	57.9	6,981	7,046	-64.7	275.1
Jan-12	75.8	6,939	6,976	-36.6	275.1
Feb-12	64.3	7,066	7,021	45.3	275.1
Mar-12	103.2	6,870	6,869	1.6	275.1
Apr-12	96.8	6,941	6,894	47.0	275.1
May-12	53.9	7,051	7,062	-10.3	275.1
Jun-12	98.9	6,900	6,885	15.0	275.1
Jul-12	94.2	6,800	6,904	-104.6	275.1
Aug-12	98.8	6,957	6,886	70.8	275.1
Sep-12	99.9	6,874	6,882	-7.5	275.1
Oct-12	98.7	6,705	6,886	-181.3	275.1
Dec-12	77.5	6,982	6,970	12.9	275.1
Jan-13	65.4	6,919	7,017	-97.6	275.1
Feb-13	78.5	6,798	6,965	-167.6	275.1
Mar-13	96.6	6,668	6,895	-226.7	275.1
Apr-13	75.1	7,213	6,979	233.7	275.1
May-13	73.2	7,121	6,986	134.2	275.1
Jun-13	98.0	6,480	6,889	-409.4	275.1

Regression Output:

Constant	7272.69
Std Err of Y Est	169.6868983
R Squared	0.113343864
No. of Observations	35
Degrees of Freedom	33
X Coefficient	-3.913525479
Std Err of Coef.	1.90541597

$$\text{ANOHR} = -3.914 * \text{NOF} + 7,272.69$$



UNPLANNED OUTAGE RATE TABLES AND GRAPHS

UNIT UNAVAILABLE OUTAGE RATE SUMMARY

Duke Energy Florida
Period of: January 2014 - December 2014

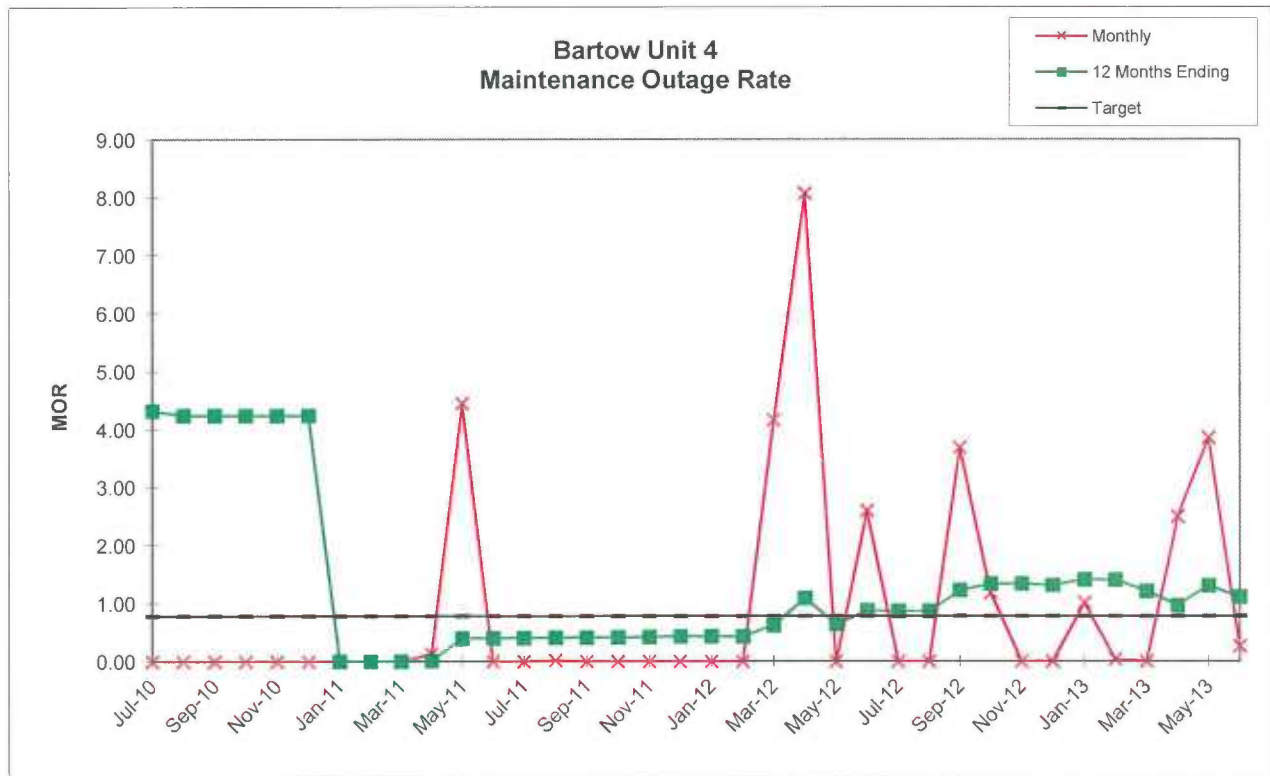
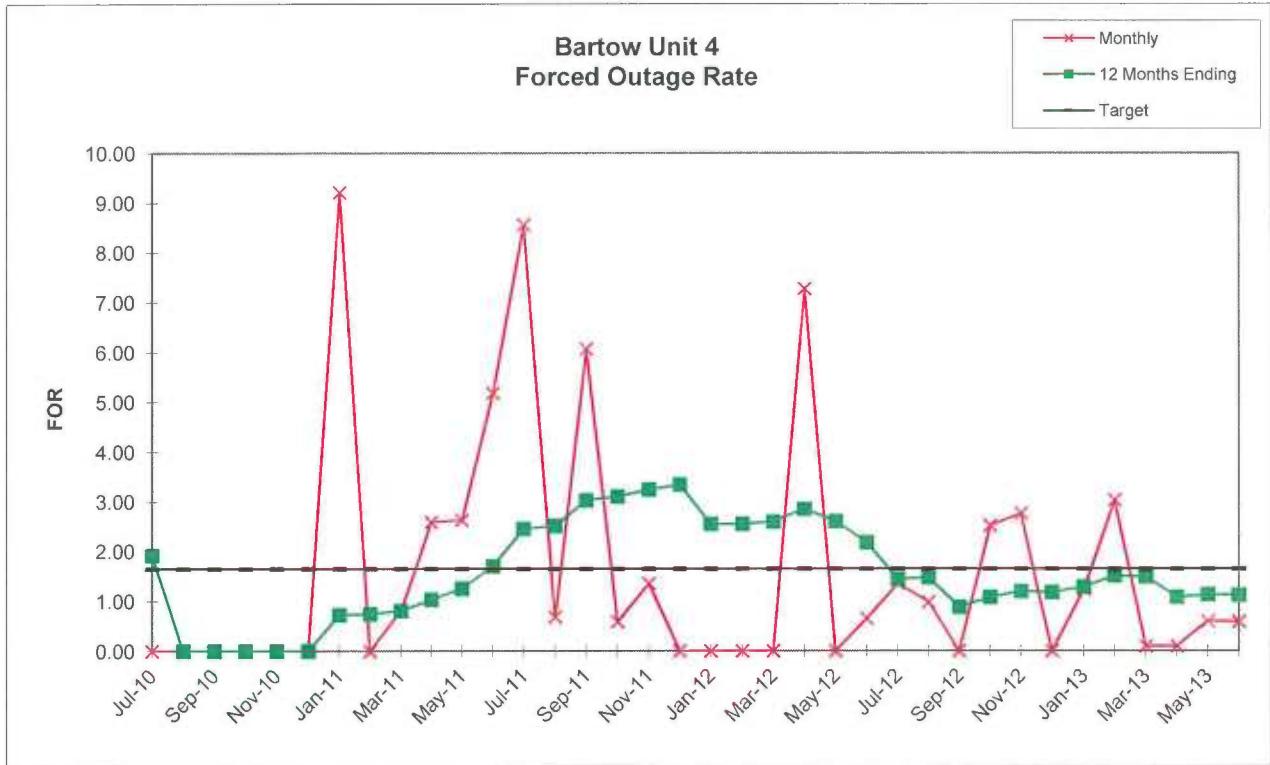
UNIT	RATE	LOW RANGE	HIGH RANGE	TARGET
Bartow 4	FOR	0.87	3.30	1.65
	MOR	0.41	1.56	0.78
	FOR&MOR	1.27	4.76	2.41
	PFOR	0.49	1.88	0.94
	PMOR	0.11	0.40	0.20
	EUOR	1.86	6.93	3.52
	EUOF	1.86	6.91	3.51
Crystal River 4	FOR	1.26	4.79	2.40
	MOR	1.59	6.06	3.03
	FOR&MOR	2.81	10.27	5.29
	PFOR	0.47	1.79	0.90
	PMOR	0.58	2.20	1.10
	EUOR	3.83	13.89	7.18
	EUOF	3.60	13.06	6.75
Crystal River 5	FOR	1.27	4.85	2.43
	MOR	0.55	2.11	1.06
	FOR&MOR	1.81	6.76	3.43
	PFOR	0.26	1.00	0.50
	PMOR	0.67	2.57	1.28
	EUOR	2.73	10.09	5.15
	EUOF	2.57	9.48	4.84
Hines 1	FOR	0.96	3.66	1.83
	MOR	0.80	3.06	1.53
	FOR&MOR	1.75	6.49	3.30
	PFOR	0.47	1.81	0.90
	PMOR	0.31	1.16	0.58
	EUOR	2.51	9.28	4.74
	EUOF	2.01	7.41	3.78
Hines 2	FOR	0.51	1.95	0.98
	MOR	0.33	1.25	0.63
	FOR&MOR	0.84	3.15	1.59
	PFOR	0.15	0.56	0.28
	PMOR	0.90	3.44	1.72
	EUOR	1.88	7.03	3.56
	EUOF	1.58	5.89	2.98
Hines 3	FOR	0.02	0.08	0.04
	MOR	0.08	0.32	0.16
	FOR&MOR	0.10	0.40	0.20
	PFOR	0.08	0.31	0.16
	PMOR	0.09	0.33	0.16
	EUOR	0.27	1.04	0.52
	EUOF	0.24	0.91	0.46
Hines 4	FOR	0.44	1.68	0.84
	MOR	0.04	0.16	0.08
	FOR&MOR	0.48	1.83	0.92
	PFOR	0.34	1.29	0.64
	PMOR	0.12	0.45	0.23
	EUOR	0.94	3.54	1.78
	EUOF	0.88	3.31	1.67

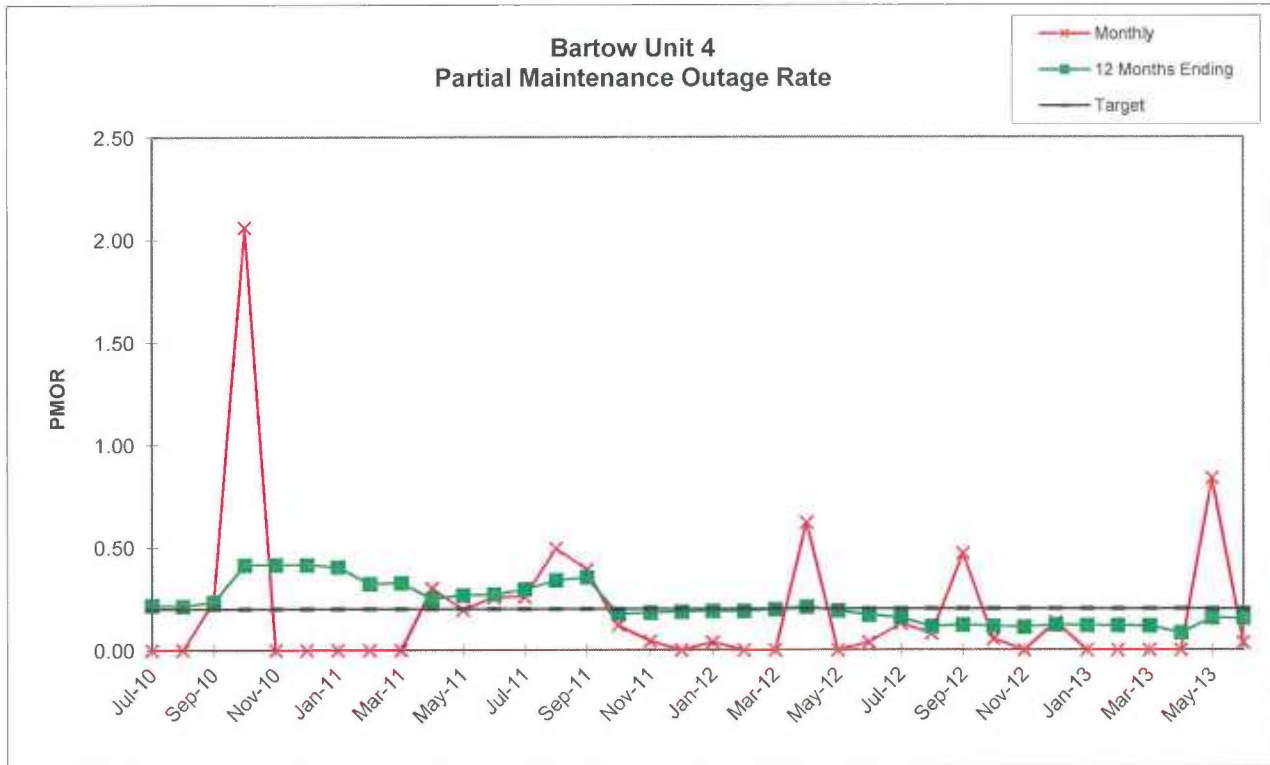
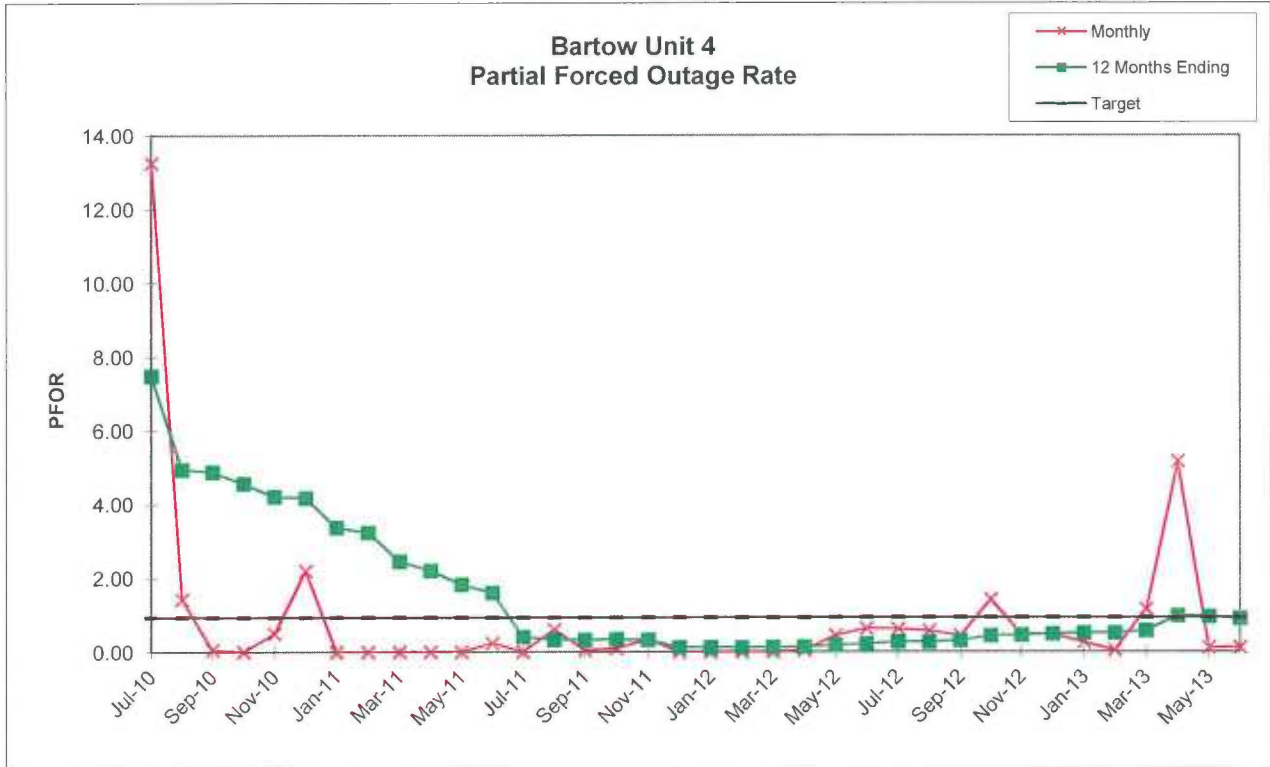
Bartow
Unit 4

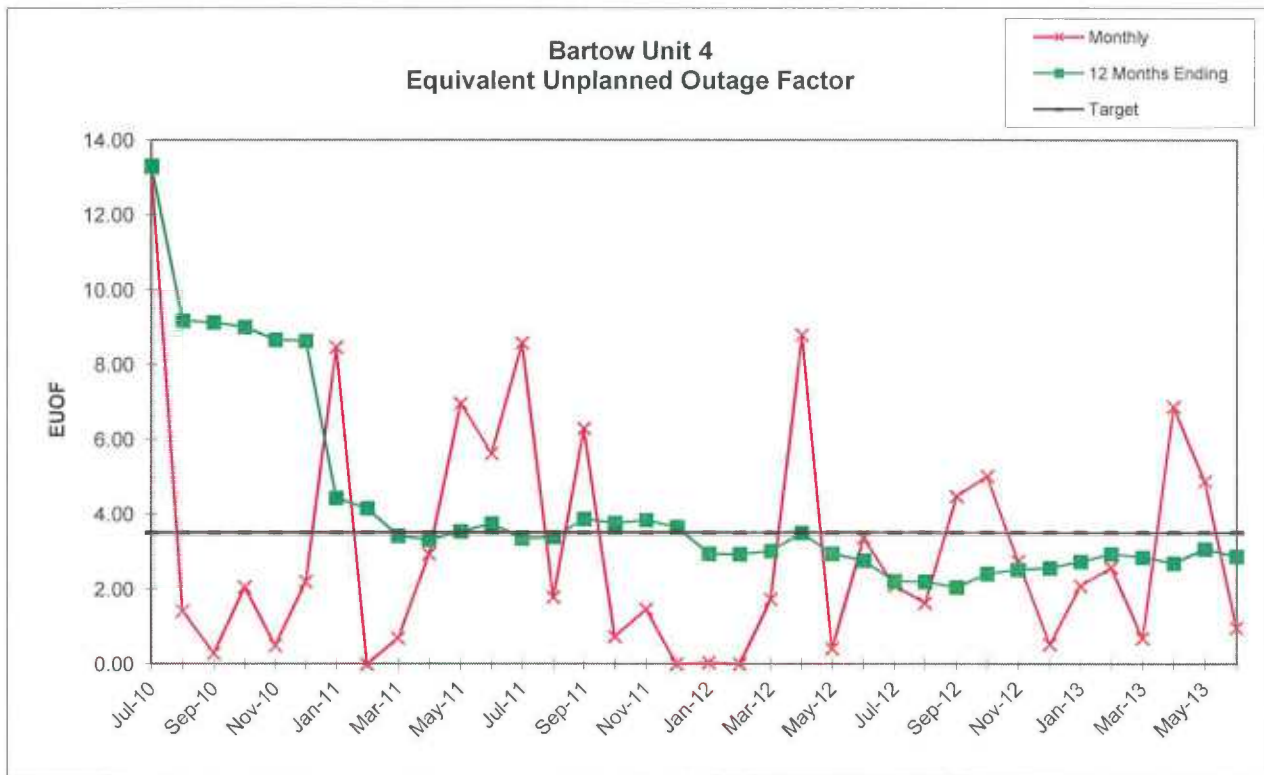
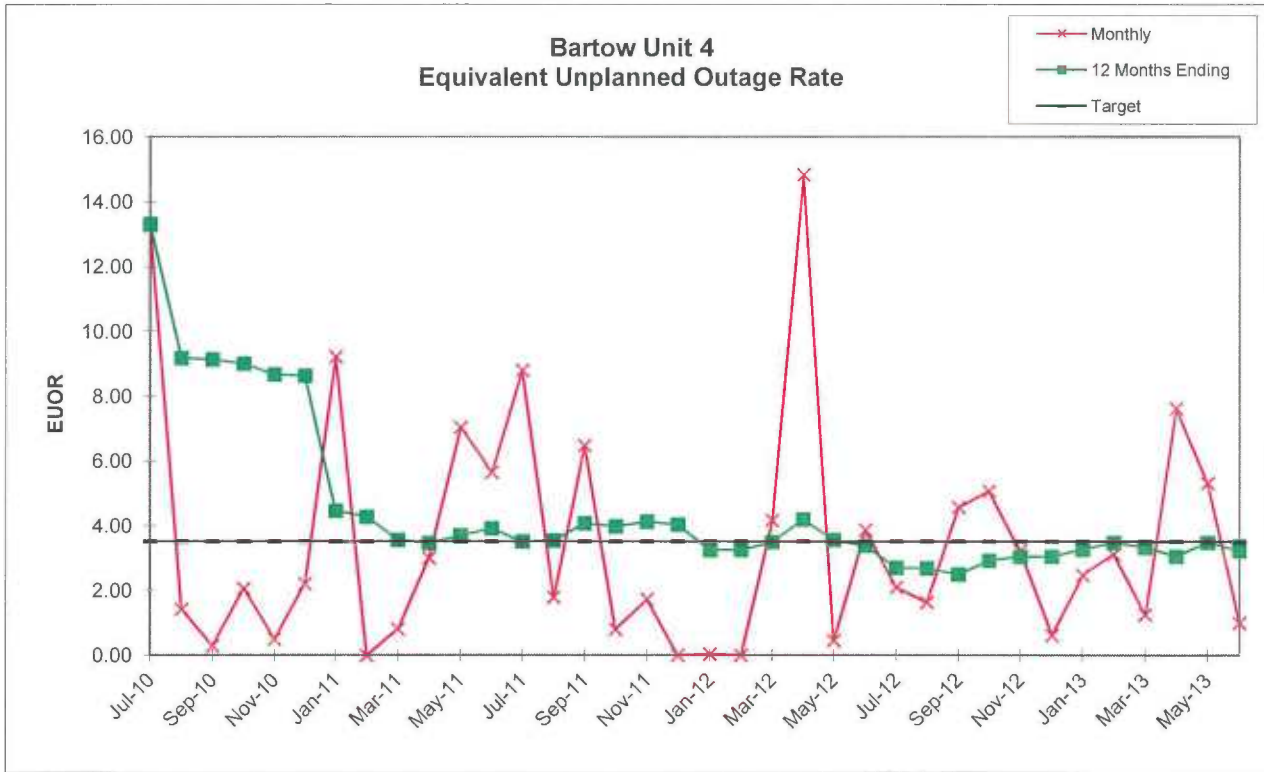
	Jul-10	Aug-10	Sep-10	Oct-10	Nov-10	Dec-10	Jan-11	Feb-11	Mar-11	Apr-11	May-11	Jun-11	Jul-11	Aug-11	Sep-11	Oct-11	Nov-11	Dec-11
PER HOURS	744.00	744.00	720.00	744.00	721.00	744.00	744.00	672.00	743.00	720.00	744.00	720.00	744.00	744.00	720.00	744.00	721.00	744.00
SER HOURS	744.00	744.00	720.00	744.00	720.00	744.00	620.93	498.78	622.89	684.88	685.71	680.68	663.19	737.76	657.26	680.34	602.38	506.66
RSH	0.00	0.00	0.00	0.00	0.00	0.00	60.08	20.46	64.45	16.02	7.84	2.13	18.71	1.02	20.28	59.62	17.11	97.24
UH	0.00	0.00	0.00	0.00	0.00	0.00	62.99	152.76	55.66	19.10	50.45	37.19	62.10	5.22	42.46	4.04	101.51	140.10
POH	0.00	0.00	0.00	0.00	0.00	0.00	0.00	152.76	50.54	0.00	0.00	0.00	0.00	0.00	0.00	0.00	93.24	140.10
FOH	0.00	0.00	0.00	0.00	0.00	0.00	62.99	0.00	5.12	18.20	18.51	37.19	62.10	5.07	42.46	4.04	8.27	0.00
MOH	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.90	31.95	0.00	0.00	0.14	0.00	0.00	0.00	0.00
PFOH	271.87	67.14	2.40	0.00	22.06	100.88	0.00	0.00	0.00	0.00	0.02	90.65	0.00	75.57	13.13	9.84	13.33	0.00
LRPF	410.98	178.66	177.92	0.00	184.09	184.01	0.00	0.00	0.00	0.00	57.00	20.00	0.00	66.30	21.81	74.42	170.23	0.00
EFOH	98.62	10.59	0.38	0.00	3.58	16.38	0.00	0.00	0.00	0.00	0.00	1.60	0.00	4.42	0.25	0.65	2.00	0.00
PMOH	0.00	0.00	10.78	97.58	0.00	0.00	0.00	0.00	0.00	28.68	23.21	30.40	29.64	63.19	47.26	16.83	3.92	0.00
LRPM	0.00	0.00	179.04	178.01	0.00	0.00	0.00	0.00	0.00	81.53	65.61	65.50	65.78	65.64	62.00	55.28	75.61	0.00
EMOH	0.00	0.00	1.70	15.33	0.00	0.00	0.00	0.00	0.00	2.06	1.34	1.76	1.72	3.66	2.59	0.82	0.26	0.00
NPC	1133.00	1133.00	1133.00	1133.00	1133.00	1133.00	1133.00	1133.00	1133.00	1133.00	1133.00	1133.00	1133.00	1133.00	1133.00	1133.00	1133.00	1133.00
MONTHLY	Jul-10	Aug-10	Sep-10	Oct-10	Nov-10	Dec-10	Jan-11	Feb-11	Mar-11	Apr-11	May-11	Jun-11	Jul-11	Aug-11	Sep-11	Oct-11	Nov-11	Dec-11
FOR	0.00	0.00	0.00	0.00	0.00	0.00	9.21	0.00	0.82	2.59	2.63	5.18	8.56	0.68	6.07	0.59	1.35	0.00
MOR	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.13	4.45	0.00	0.00	0.02	0.00	0.00	0.00	0.00
PFOR	13.25	1.42	0.05	0.00	0.50	2.20	0.00	0.00	0.00	0.00	0.00	0.24	0.00	0.60	0.04	0.10	0.33	0.00
PMOR	0.00	0.00	0.24	2.06	0.00	0.00	0.00	0.00	0.00	0.30	0.20	0.26	0.26	0.50	0.39	0.12	0.04	0.00
EUOR	13.25	1.42	0.29	2.06	0.50	2.20	9.21	0.00	0.82	3.01	7.04	5.65	8.80	1.79	6.47	0.80	1.73	0.00
EUOF	13.25	1.42	0.29	2.06	0.50	2.20	8.47	0.00	0.69	2.94	6.96	5.63	8.58	1.79	6.29	0.74	1.46	0.00
POF	0.00	0.00	0.00	0.00	0.00	0.00	0.00	22.73	6.80	0.00	0.00	0.00	0.00	0.00	0.00	0.00	12.93	18.83
EAF	86.75	98.58	99.71	97.94	99.50	97.80	91.53	77.27	92.51	97.06	93.04	94.37	91.42	98.21	93.71	99.26	85.61	81.17
12 MONTHS	Jul-10	Aug-10	Sep-10	Oct-10	Nov-10	Dec-10	Jan-11	Feb-11	Mar-11	Apr-11	May-11	Jun-11	Jul-11	Aug-11	Sep-11	Oct-11	Nov-11	Dec-11
FOR	1.92	0.00	0.00	0.00	0.00	0.00	0.72	0.74	0.81	1.03	1.25	1.70	2.45	2.51	3.03	3.10	3.24	3.34
MOR	4.31	4.24	4.24	4.24	4.24	4.24	0.00	0.00	0.00	0.01	0.40	0.40	0.40	0.40	0.41	0.41	0.42	0.43
PFOR	7.48	4.94	4.88	4.56	4.21	4.18	3.36	3.24	2.45	2.20	1.82	1.60	0.40	0.32	0.33	0.34	0.32	0.12
PMOR	0.22	0.21	0.23	0.42	0.42	0.42	0.40	0.32	0.33	0.25	0.27	0.27	0.29	0.34	0.35	0.17	0.18	0.19
EUOR	13.30	9.17	9.13	9.00	8.66	8.63	4.46	4.27	3.56	3.46	3.70	3.91	3.51	3.54	4.07	3.98	4.12	4.03
EUOF	13.30	9.17	9.13	9.00	8.66	8.63	4.43	4.16	3.42	3.32	3.54	3.75	3.35	3.38	3.87	3.76	3.84	3.65
POF	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1.74	2.32	2.32	2.32	2.32	2.32	2.32	2.32	2.32	3.39	4.98
EAF	86.70	90.83	90.87	91.00	91.34	91.37	95.57	94.10	94.26	94.36	94.14	93.93	94.33	94.30	93.81	93.92	92.77	91.36

Bartow
Unit 4

	Jan-12	Feb-12	Mar-12	Apr-12	May-12	Jun-12	Jul-12	Aug-12	Sep-12	Oct-12	Nov-12	Dec-12	Jan-13	Feb-13	Mar-13	Apr-13	May-13	Jun-13
PER HOURS	744.00	696.00	743.00	720.00	744.00	720.00	744.00	744.00	720.00	744.00	721.00	744.00	744.00	672.00	743.00	720.00	744.00	720.00
SER HOURS	667.06	491.88	296.17	366.02	686.01	607.19	733.95	736.70	679.47	710.45	596.94	634.05	612.51	539.15	406.59	632.49	653.45	690.66
RSH	76.94	71.42	0.74	60.22	8.24	92.64	0.00	0.00	14.51	6.71	5.50	109.95	117.60	28.82	18.64	70.72	60.46	23.47
UH	0.00	132.70	446.09	293.76	49.75	20.17	10.05	7.30	26.02	26.84	118.56	0.00	13.89	104.03	317.77	16.79	30.09	5.87
POH	0.00	132.70	433.23	232.86	49.75	0.00	0.00	0.00	0.00	0.00	101.62	0.00	0.00	86.97	317.39	0.00	0.00	0.00
FOH	0.00	0.00	0.00	28.74	0.00	3.99	10.05	7.30	0.00	18.34	16.94	0.00	7.62	16.85	0.38	0.58	3.89	4.05
MOH	0.00	0.00	12.86	32.15	0.00	16.19	0.00	0.00	26.02	8.50	0.00	0.00	6.27	0.22	0.00	16.21	26.20	1.82
PFOH	0.00	0.00	0.00	50.68	281.71	282.34	314.59	302.40	273.27	413.22	273.00	281.71	8.00	1.65	32.31	223.56	8.86	8.95
LRPF	0.00	0.00	0.00	3.31	12.30	15.41	16.46	15.77	12.35	27.67	11.80	12.21	214.58	156.31	156.49	157.01	90.23	99.51
EFOH	0.00	0.00	0.00	0.15	3.06	3.84	4.57	4.21	2.98	10.09	2.84	3.04	1.60	0.24	4.71	32.68	0.74	0.83
PMOH	5.15	0.00	0.00	37.04	0.00	4.92	21.17	17.06	63.43	9.81	0.00	13.34	0.00	0.00	0.00	0.00	57.82	3.97
LRPM	55.27	0.00	0.00	69.51	0.00	50.58	50.23	39.55	57.20	43.35	0.00	72.92	0.00	0.00	0.00	0.00	101.76	67.53
EMOH	0.25	0.00	0.00	2.27	0.00	0.22	0.94	0.60	3.20	0.38	0.00	0.86	0.00	0.00	0.00	0.00	5.48	0.25
NPC	1133.00	1133.00	1133.00	1133.00	1133.00	1133.00	1133.00	1133.00	1133.00	1133.00	1133.00	1133.00	1074.00	1074.00	1074.00	1074.00	1074.00	1074.00
MONTHLY	Jan-12	Feb-12	Mar-12	Apr-12	May-12	Jun-12	Jul-12	Aug-12	Sep-12	Oct-12	Nov-12	Dec-12	Jan-13	Feb-13	Mar-13	Apr-13	May-13	Jun-13
FOR	0.00	0.00	0.00	7.28	0.00	0.65	1.35	0.98	0.00	2.52	2.76	0.00	1.23	3.03	0.09	0.09	0.59	0.58
MOR	0.00	0.00	4.16	8.07	0.00	2.60	0.00	0.00	3.69	1.18	0.00	0.00	1.01	0.04	0.00	2.50	3.85	0.26
PFOR	0.00	0.00	0.00	0.04	0.45	0.63	0.62	0.57	0.44	1.42	0.48	0.48	0.26	0.04	1.16	5.17	0.11	0.12
PMOR	0.04	0.00	0.00	0.62	0.00	0.04	0.13	0.08	0.47	0.05	0.00	0.14	0.00	0.00	0.00	0.00	0.84	0.04
EUOR	0.04	0.00	4.16	14.83	0.45	3.86	2.09	1.63	4.56	5.06	3.22	0.61	2.47	3.11	1.25	7.62	5.31	1.00
EUOF	0.03	0.00	1.73	8.79	0.41	3.37	2.09	1.63	4.47	5.01	2.74	0.52	2.08	2.58	0.68	6.87	4.88	0.97
POF	0.00	19.07	58.31	32.34	6.69	0.00	0.00	0.00	0.00	0.00	14.09	0.00	0.00	12.94	42.72	0.00	0.00	0.00
EAF	99.97	80.93	39.96	58.87	92.90	96.63	97.91	98.37	95.53	94.99	83.16	99.48	97.92	84.48	56.60	93.13	95.12	99.03
12 MONTHS	Jan-12	Feb-12	Mar-12	Apr-12	May-12	Jun-12	Jul-12	Aug-12	Sep-12	Oct-12	Nov-12	Dec-12	Jan-13	Feb-13	Mar-13	Apr-13	May-13	Jun-13
FOR	2.55	2.55	2.59	2.85	2.60	2.17	1.44	1.47	0.88	1.07	1.19	1.17	1.28	1.50	1.49	1.07	1.13	1.12
MOR	0.43	0.43	0.62	1.08	0.64	0.87	0.86	0.86	1.22	1.33	1.33	1.31	1.41	1.40	1.21	0.96	1.30	1.11
PFOR	0.12	0.12	0.12	0.13	0.17	0.21	0.27	0.27	0.30	0.44	0.45	0.48	0.51	0.51	0.57	0.97	0.95	0.90
PMOR	0.19	0.19	0.20	0.21	0.19	0.17	0.16	0.11	0.12	0.11	0.11	0.12	0.12	0.12	0.12	0.08	0.15	0.15
EUOR	3.25	3.25	3.49	4.20	3.56	3.37	2.69	2.68	2.49	2.91	3.04	3.04	3.26	3.47	3.32	3.05	3.48	3.22
EUOF	2.94	2.93	3.02	3.50	2.94	2.76	2.21	2.19	2.04	2.41	2.51	2.56	2.73	2.94	2.85	2.69	3.07	2.87
POF	4.98	4.74	9.10	11.75	12.32	12.32	12.32	12.32	12.32	12.41	10.82	10.82	10.82	10.32	9.00	6.34	5.78	5.78
EAF	92.08	92.33	87.88	84.75	84.74	84.93	85.48	85.49	85.64	85.28	85.08	86.63	86.45	86.74	88.15	90.97	91.16	91.35





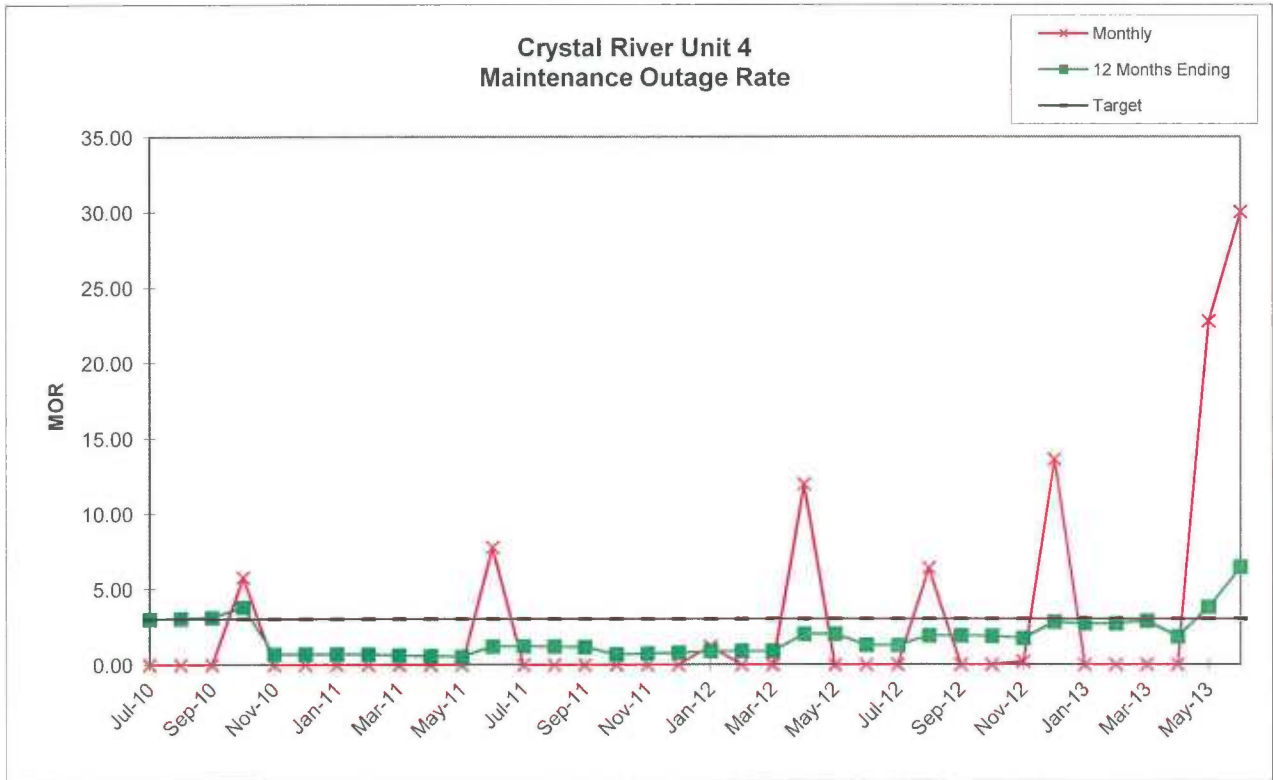
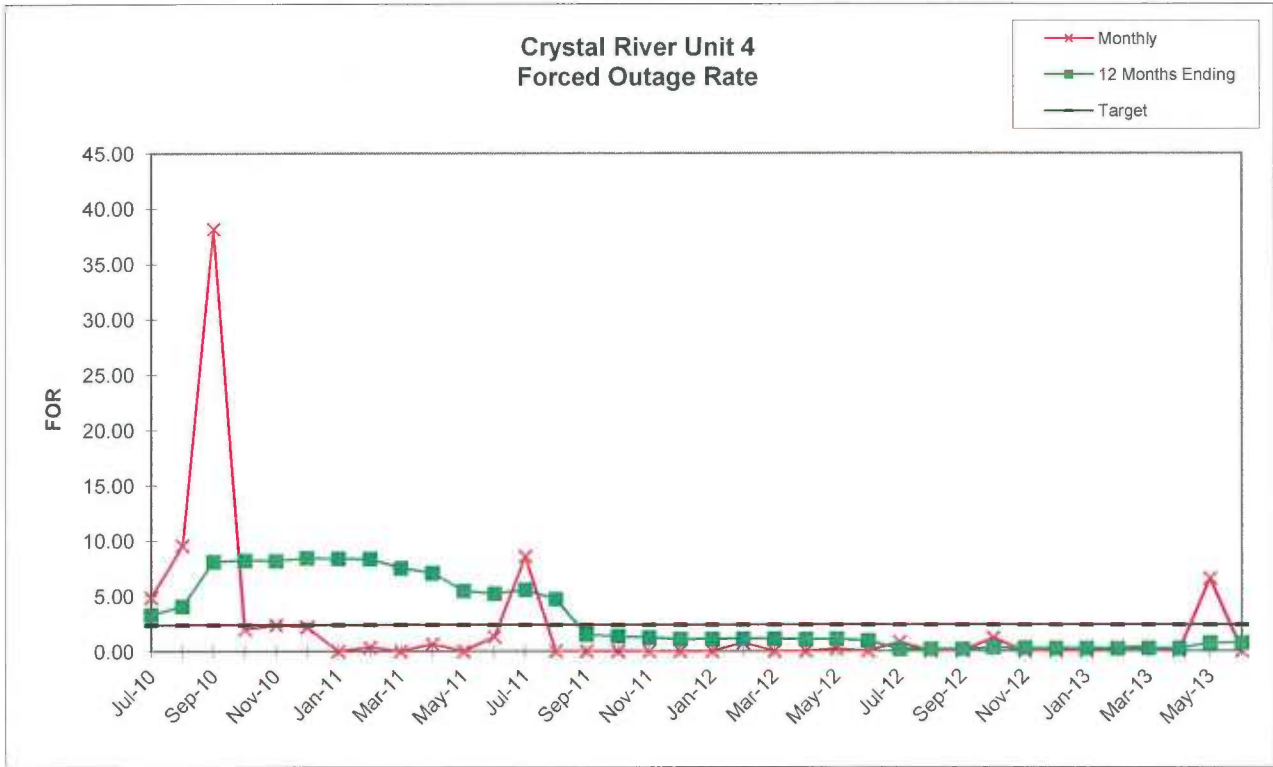


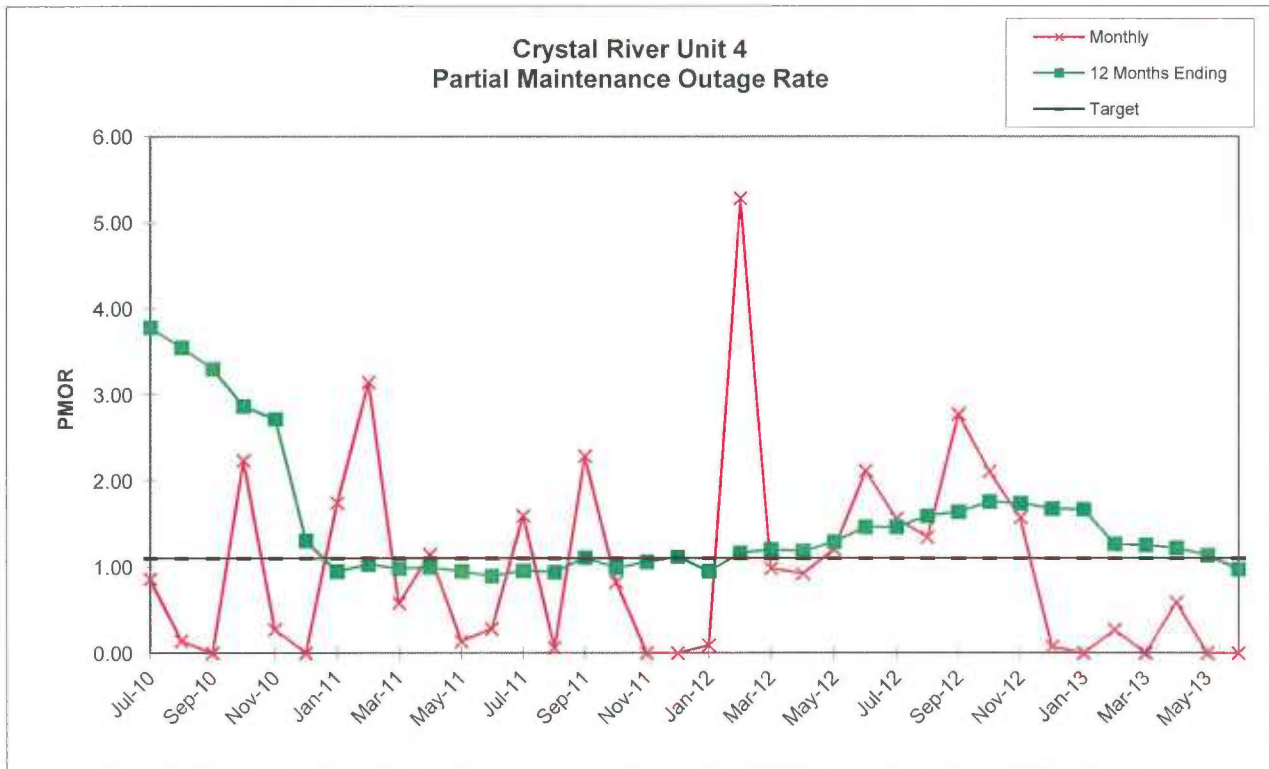
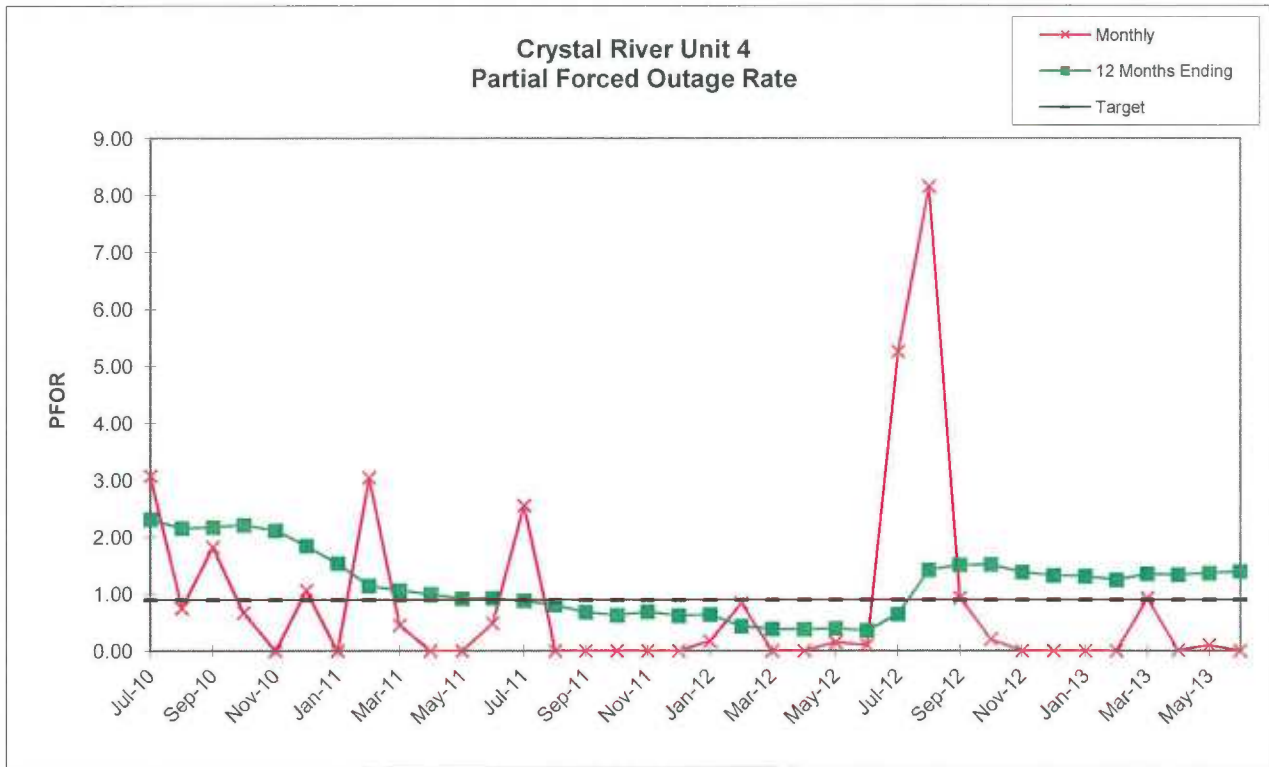
Crystal River
Unit 4

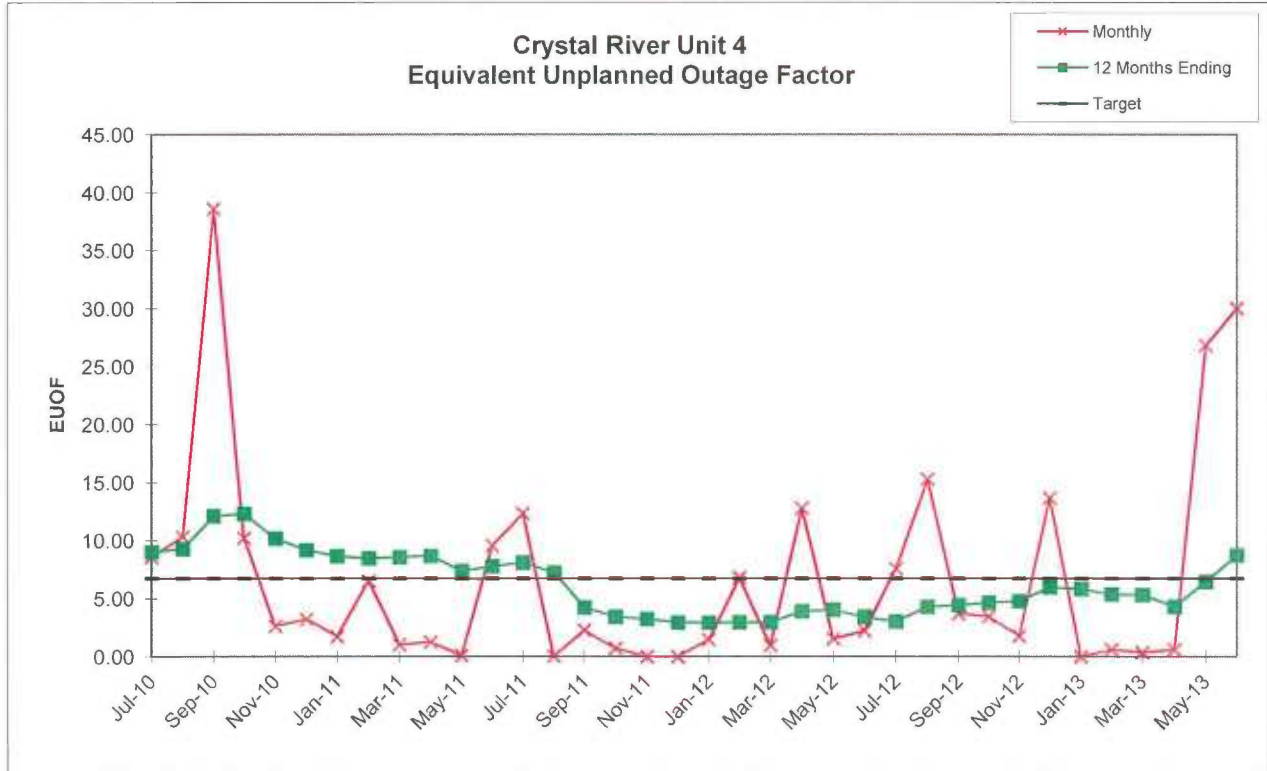
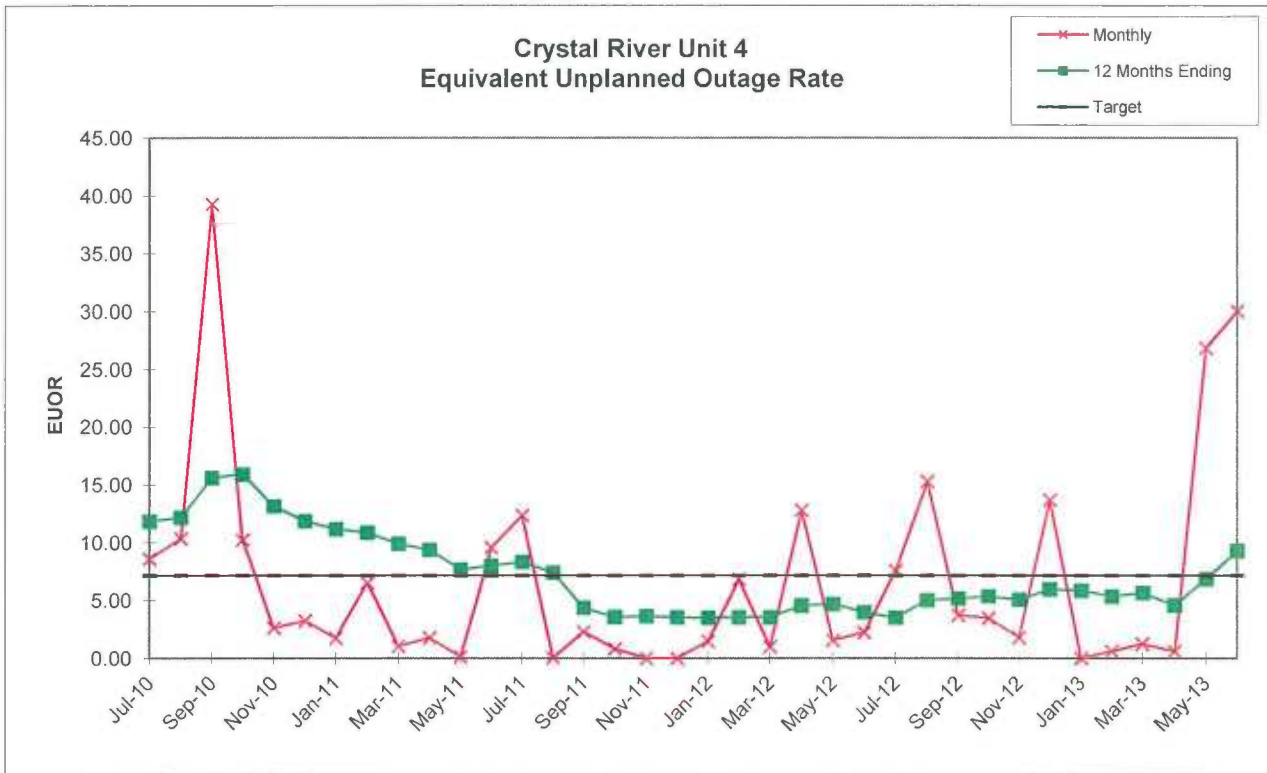
	Jul-10	Aug-10	Sep-10	Oct-10	Nov-10	Dec-10	Jan-11	Feb-11	Mar-11	Apr-11	May-11	Jun-11	Jul-11	Aug-11	Sep-11	Oct-11	Nov-11	Dec-11
PER HOURS	744.00	744.00	720.00	744.00	721.00	744.00	744.00	672.00	743.00	720.00	744.00	720.00	744.00	744.00	720.00	744.00	721.00	744.00
SER HOURS	707.82	673.00	437.70	687.78	703.85	727.63	744.00	669.62	743.00	513.72	744.00	655.97	680.27	744.00	720.00	662.85	0.00	300.85
RSH	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
UH	36.18	71.00	282.30	56.22	17.15	16.37	0.00	2.38	0.00	206.28	0.00	64.03	63.73	0.00	0.00	81.15	721.00	443.15
POH	0.00	0.00	12.17	0.00	0.00	0.00	0.00	0.00	0.00	202.95	0.00	0.00	0.00	0.00	0.00	81.15	721.00	443.15
FOH	36.18	71.00	270.13	13.97	17.15	16.37	0.00	2.38	0.00	3.33	0.00	8.63	63.73	0.00	0.00	0.00	0.00	0.00
MOH	0.00	0.00	0.00	42.25	0.00	0.00	0.00	0.00	0.00	0.00	0.00	55.40	0.00	0.00	0.00	0.00	0.00	0.00
PFOH	160.00	40.72	31.84	7.00	0.00	11.15	0.00	139.22	11.07	0.00	0.00	26.31	36.34	0.00	0.00	0.00	0.00	0.00
LRPF	95.48	87.19	175.99	464.00	0.00	488.00	0.00	102.20	210.96	0.00	0.00	84.19	333.75	0.00	0.00	0.00	0.00	0.00
EFOH	21.76	5.06	7.98	4.63	0.00	7.75	0.00	20.36	3.34	0.00	0.00	3.17	17.35	0.00	0.00	0.00	0.00	0.00
PMOH	13.13	7.98	0.00	86.40	16.00	0.00	43.30	33.00	12.00	21.35	7.00	13.75	25.71	3.98	28.29	12.00	0.00	0.00
LRPM	326.31	83.04	0.00	124.96	84.00	0.00	209.64	445.94	251.00	192.35	100.43	93.82	294.55	80.07	406.73	318.00	0.00	0.00
EMOH	6.10	0.94	0.00	15.38	1.91	0.00	12.99	21.05	4.31	5.87	1.01	1.85	10.83	0.46	16.46	5.46	0.00	0.00
NPC	702.00	702.00	702.00	702.00	702.00	702.00	699.00	699.00	699.00	699.00	699.00	699.00	699.00	699.00	699.00	699.00	699.00	699.00
MONTHLY	Jul-10	Aug-10	Sep-10	Oct-10	Nov-10	Dec-10	Jan-11	Feb-11	Mar-11	Apr-11	May-11	Jun-11	Jul-11	Aug-11	Sep-11	Oct-11	Nov-11	Dec-11
FOR	4.86	9.54	38.16	1.99	2.38	2.20	0.00	0.35	0.00	0.64	0.00	1.30	8.57	0.00	0.00	0.00	0.00	0.00
MOR	0.00	0.00	0.00	5.79	0.00	0.00	0.00	0.00	0.00	0.00	0.00	7.79	0.00	0.00	0.00	0.00	0.00	0.00
PFOR	3.07	0.75	1.82	0.67	0.00	1.07	0.00	3.04	0.45	0.00	0.00	0.48	2.55	0.00	0.00	0.00	0.00	0.00
PMOR	0.86	0.14	0.00	2.24	0.27	0.00	1.75	3.14	0.58	1.14	0.14	0.28	1.59	0.06	2.29	0.82	0.00	0.00
EUOR	8.61	10.35	39.29	10.25	2.64	3.24	1.75	6.52	1.03	1.78	0.14	9.59	12.35	0.06	2.29	0.82	0.00	0.00
EUOF	8.61	10.35	38.63	10.25	2.64	3.24	1.75	6.52	1.03	1.28	0.14	9.59	12.35	0.06	2.29	0.73	0.00	0.00
POF	0.00	0.00	1.69	0.00	0.00	0.00	0.00	0.00	0.00	28.19	0.00	0.00	0.00	0.00	0.00	10.91	100.00	59.56
EAF	91.39	89.65	59.68	89.75	97.36	96.76	98.25	93.48	98.97	70.53	99.86	90.41	87.65	99.94	97.71	88.36	0.00	40.44
12 MONTHS	Jul-10	Aug-10	Sep-10	Oct-10	Nov-10	Dec-10	Jan-11	Feb-11	Mar-11	Apr-11	May-11	Jun-11	Jul-11	Aug-11	Sep-11	Oct-11	Nov-11	Dec-11
FOR	3.30	4.06	8.09	8.20	8.17	8.42	8.35	8.33	7.51	7.06	5.43	5.20	5.52	4.68	1.48	1.33	1.23	1.08
MOR	3.02	3.05	3.12	3.80	0.68	0.68	0.68	0.67	0.60	0.56	0.53	1.20	1.21	1.20	1.16	0.66	0.72	0.77
PFOR	2.31	2.15	2.17	2.21	2.11	1.84	1.53	1.14	1.07	0.99	0.92	0.92	0.87	0.80	0.68	0.63	0.68	0.62
PMOR	3.78	3.55	3.30	2.87	2.72	1.31	0.95	1.03	0.98	0.99	0.95	0.89	0.95	0.94	1.11	0.99	1.06	1.12
EUOR	11.85	12.18	15.62	15.91	13.15	11.85	11.18	10.87	9.90	9.38	7.66	7.98	8.31	7.41	4.35	3.55	3.64	3.53
EUOF	9.02	9.27	12.10	12.33	10.19	9.18	8.66	8.48	8.56	8.67	7.37	7.79	8.11	7.23	4.25	3.44	3.22	2.94
POF	22.40	22.40	22.53	22.53	22.53	22.53	22.53	22.00	13.52	7.62	3.74	2.46	2.46	2.46	2.32	3.24	11.47	16.53
EAF	68.58	68.33	65.37	65.14	67.28	68.29	68.81	69.52	77.91	83.71	88.89	89.76	89.44	90.31	93.44	93.32	85.31	80.52

Crystal River
Unit 4

	Jan-12	Feb-12	Mar-12	Apr-12	May-12	Jun-12	Jul-12	Aug-12	Sep-12	Oct-12	Nov-12	Dec-12	Jan-13	Feb-13	Mar-13	Apr-13	May-13	Jun-13
PER HOURS	744.00	696.00	743.00	720.00	744.00	720.00	744.00	744.00	720.00	744.00	721.00	744.00	744.00	672.00	743.00	720.00	744.00	720.00
SER HOURS	735.00	690.83	743.00	633.70	742.60	720.00	737.88	696.38	720.00	735.23	719.52	642.70	744.00	669.77	225.53	720.00	544.97	503.80
RSH	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
UH	9.00	5.17	0.00	86.30	1.40	0.00	6.12	47.62	0.00	8.77	1.48	101.30	0.00	2.23	517.47	0.00	199.04	216.20
POH	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	516.80	0.00	0.00	0.00
FOH	0.00	5.17	0.00	0.00	1.40	0.00	6.12	0.00	0.00	8.77	0.00	0.00	0.00	2.23	0.67	0.00	38.27	0.00
MOH	9.00	0.00	0.00	86.30	0.00	0.00	0.00	47.62	0.00	0.00	1.48	101.30	0.00	0.00	0.00	0.00	160.77	216.20
PFOH	12.00	17.47	0.00	0.00	3.67	10.52	425.00	640.15	118.68	35.73	0.00	0.00	0.00	0.00	16.00	10.75	8.72	0.00
LRPF	74.00	235.95	0.00	0.00	212.90	48.54	65.00	63.14	40.24	29.63	0.00	0.00	0.00	0.00	93.00	4.97	44.17	0.00
EFOH	1.25	5.79	0.00	0.00	1.10	0.72	38.80	56.77	6.71	1.49	0.00	0.00	0.00	0.00	2.09	0.08	0.54	0.00
PMOH	9.00	279.50	23.00	13.75	30.06	26.96	30.75	56.16	46.83	111.46	17.00	4.00	0.00	29.98	0.00	12.50	0.00	0.00
LRPM	52.11	93.00	225.87	303.13	212.31	402.51	267.01	118.80	303.71	99.06	474.00	84.00	0.00	42.78	0.00	241.72	0.00	0.00
EMOH	0.66	36.51	7.30	5.85	8.96	15.24	11.53	9.37	19.98	15.51	11.32	0.47	0.00	1.80	0.00	4.24	0.00	0.00
NPC	712.00	712.00	712.00	712.00	712.00	712.00	712.00	712.00	712.00	712.00	712.00	712.00	712.00	712.00	712.00	712.00	712.00	712.00
MONTHLY	Jan-12	Feb-12	Mar-12	Apr-12	May-12	Jun-12	Jul-12	Aug-12	Sep-12	Oct-12	Nov-12	Dec-12	Jan-13	Feb-13	Mar-13	Apr-13	May-13	Jun-13
FOR	0.00	0.74	0.00	0.00	0.19	0.00	0.82	0.00	0.00	1.18	0.00	0.00	0.00	0.33	0.30	0.00	6.56	0.00
MOR	1.21	0.00	0.00	11.99	0.00	0.00	0.00	6.40	0.00	0.00	0.21	13.62	0.00	0.00	0.00	0.00	22.78	30.03
PFOR	0.17	0.84	0.00	0.00	0.15	0.10	5.26	8.15	0.93	0.20	0.00	0.00	0.00	0.00	0.93	0.01	0.10	0.00
PMOR	0.09	5.28	0.98	0.92	1.21	2.12	1.56	1.35	2.77	2.11	1.57	0.07	0.00	0.27	0.00	0.59	0.00	0.00
EUOR	1.47	6.82	0.98	12.80	1.54	2.22	7.59	15.29	3.71	3.46	1.77	13.68	0.00	0.60	1.22	0.60	26.83	30.03
EUOF	1.47	6.82	0.98	12.80	1.54	2.22	7.59	15.29	3.71	3.46	1.77	13.68	0.00	0.60	0.37	0.60	26.83	30.03
POF	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	69.56	0.00	0.00	0.00
EAF	98.53	93.18	99.02	87.20	98.46	97.78	92.41	84.71	96.29	96.54	98.23	86.32	100.00	99.40	30.07	99.40	73.17	69.97
12 MONTHS	Jan-12	Feb-12	Mar-12	Apr-12	May-12	Jun-12	Jul-12	Aug-12	Sep-12	Oct-12	Nov-12	Dec-12	Jan-13	Feb-13	Mar-13	Apr-13	May-13	Jun-13
FOR	1.08	1.11	1.11	1.05	1.07	0.94	0.17	0.17	0.17	0.29	0.26	0.25	0.25	0.22	0.24	0.24	0.71	0.73
MOR	0.89	0.89	0.89	2.02	2.02	1.28	1.27	1.90	1.90	1.88	1.74	2.80	2.70	2.71	2.88	1.83	3.80	6.44
PFOR	0.63	0.43	0.38	0.38	0.39	0.36	0.64	1.41	1.51	1.51	1.38	1.32	1.31	1.24	1.35	1.33	1.36	1.39
PMOR	0.95	1.16	1.20	1.18	1.29	1.46	1.46	1.59	1.64	1.76	1.74	1.68	1.67	1.26	1.25	1.22	1.14	0.97
EUOR	3.50	3.54	3.53	4.54	4.68	3.97	3.50	5.01	5.14	5.35	5.04	5.95	5.82	5.34	5.62	4.56	6.84	9.27
EUOF	2.92	2.96	2.95	3.90	4.01	3.41	3.01	4.30	4.41	4.64	4.79	5.95	5.82	5.34	5.29	4.29	6.44	8.72
POF	16.53	16.49	16.49	14.18	14.18	14.18	14.18	14.18	14.18	13.25	5.04	0.00	0.00	0.00	5.90	5.90	5.90	5.90
EAF	80.55	80.56	80.56	81.93	81.81	82.41	82.82	81.53	81.41	82.10	90.17	94.05	94.18	94.66	88.81	89.81	87.66	85.38





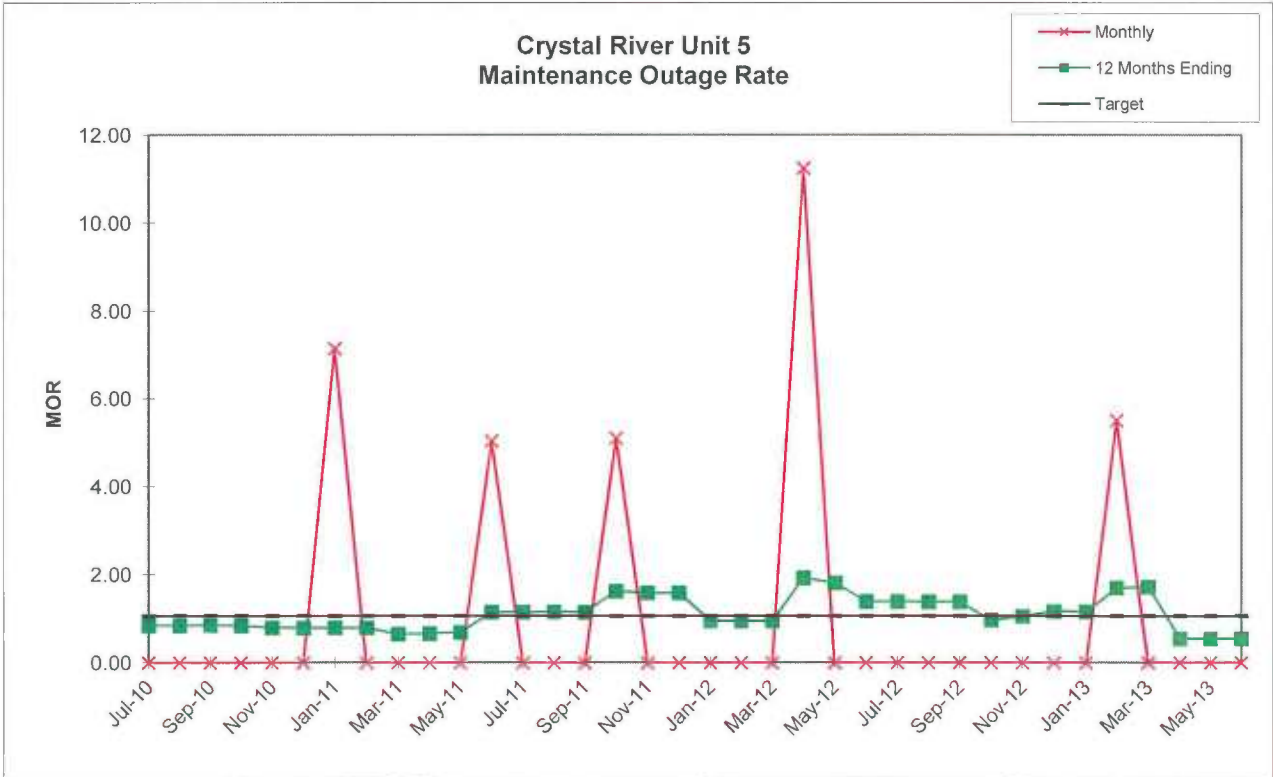
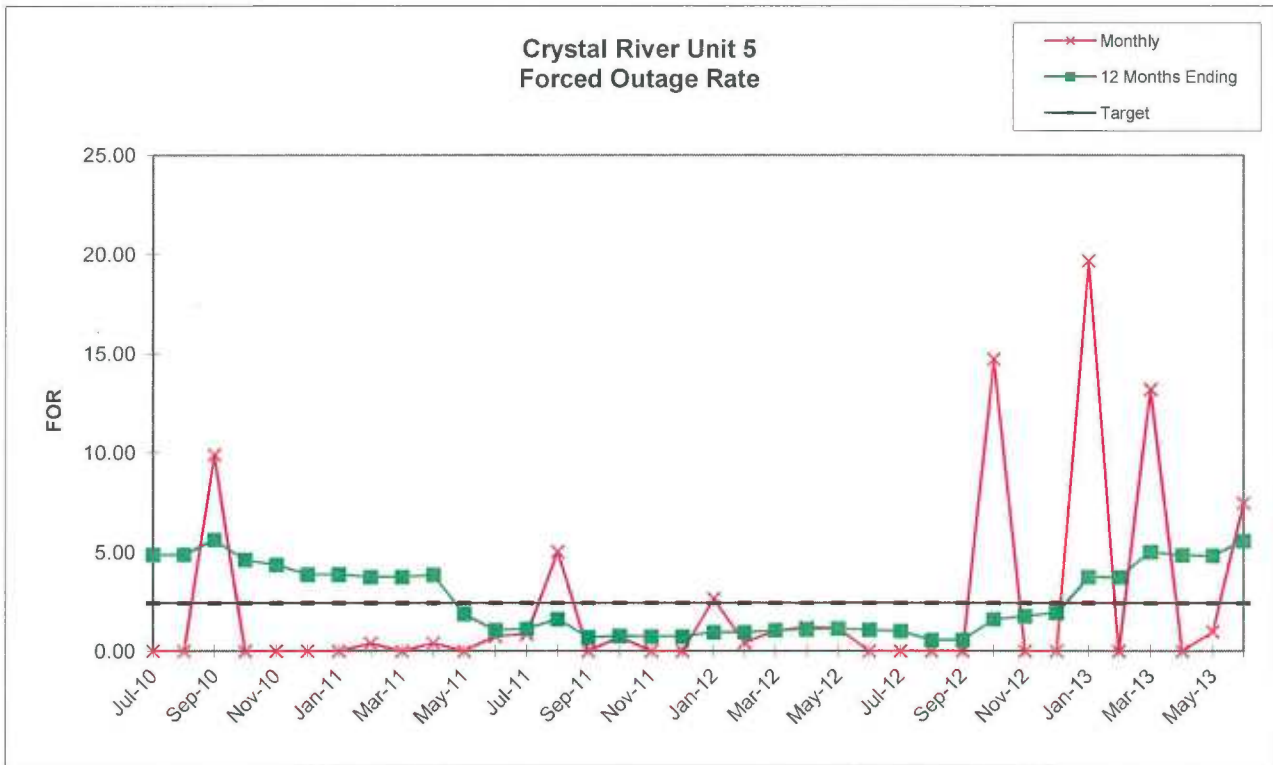


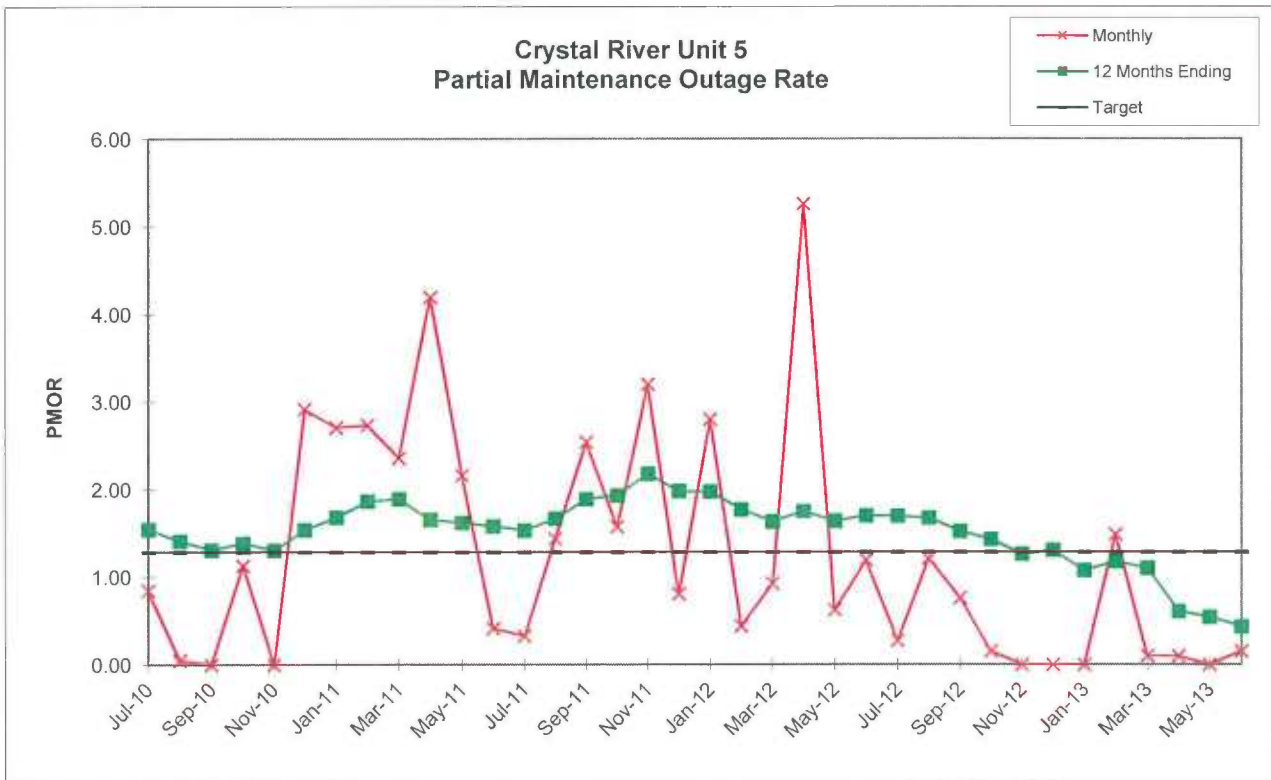
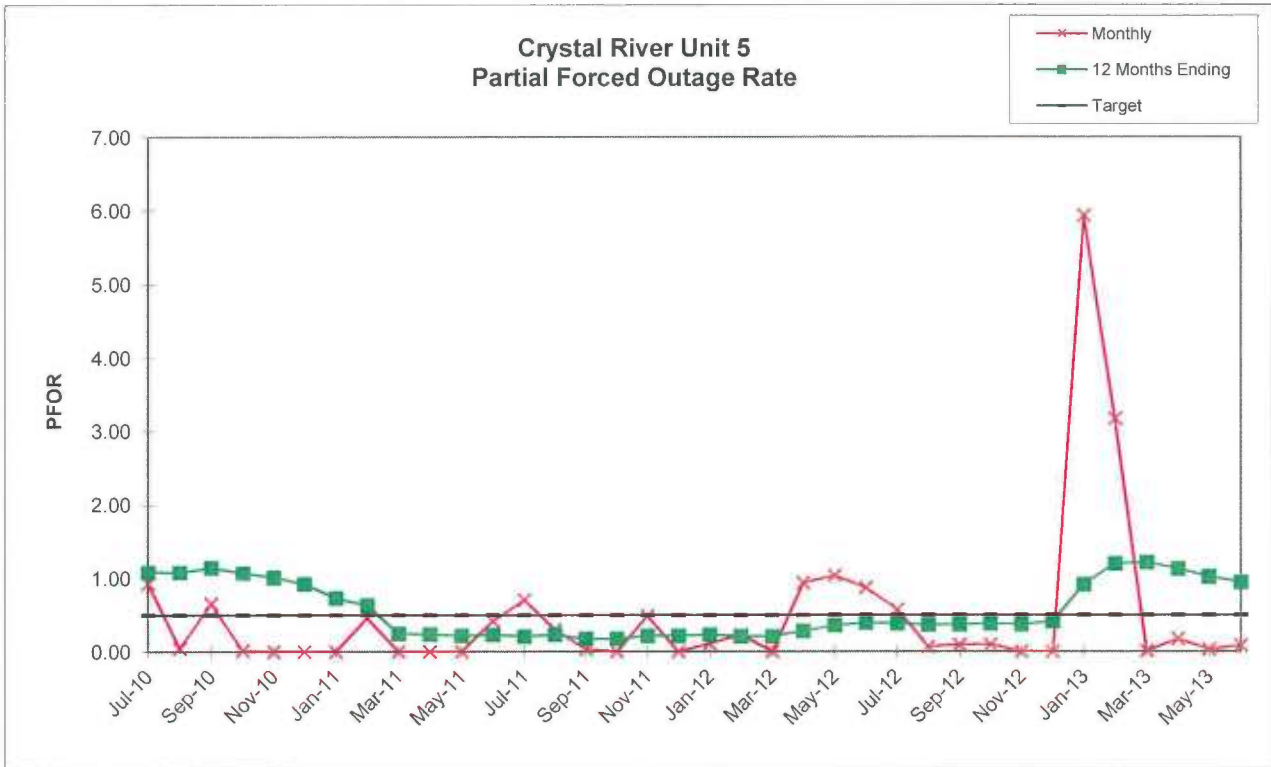
Crystal River
 Unit 5

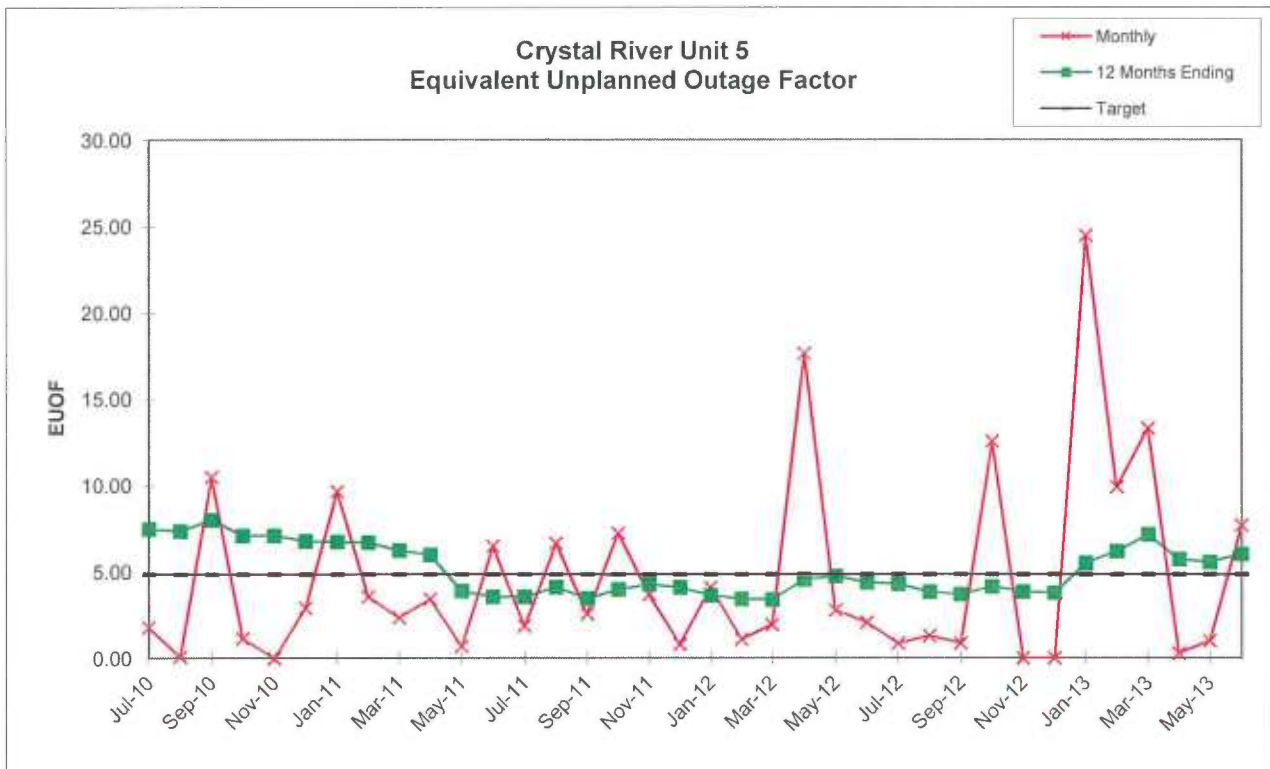
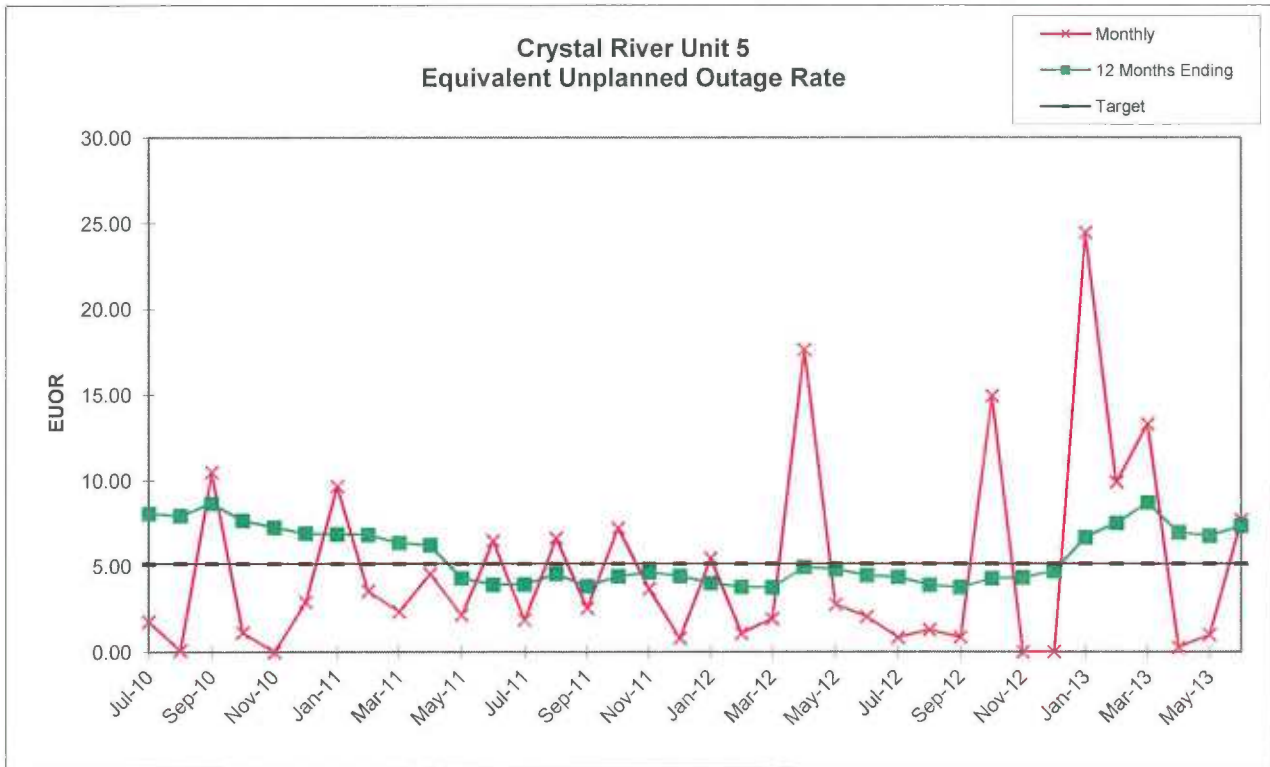
	Jul-10	Aug-10	Sep-10	Oct-10	Nov-10	Dec-10	Jan-11	Feb-11	Mar-11	Apr-11	May-11	Jun-11	Jul-11	Aug-11	Sep-11	Oct-11	Nov-11	Dec-11
PER HOURS	744.00	744.00	720.00	744.00	721.00	744.00	744.00	672.00	743.00	720.00	744.00	720.00	744.00	744.00	720.00	744.00	721.00	744.00
SER HOURS	744.00	744.00	648.72	744.00	531.83	744.00	690.85	669.43	743.00	538.70	236.67	678.94	737.62	706.82	720.00	701.28	721.00	744.00
RSH	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
UH	0.00	0.00	71.28	0.00	189.17	0.00	53.15	2.57	0.00	181.30	507.33	41.06	6.38	37.18	0.00	42.72	0.00	0.00
POH	0.00	0.00	0.00	0.00	189.17	0.00	0.00	0.00	0.00	179.20	507.33	0.00	0.00	0.00	0.00	0.00	0.00	0.00
FOH	0.00	0.00	71.28	0.00	0.00	0.00	0.00	2.57	0.00	2.10	0.00	5.03	6.38	37.18	0.00	5.00	0.00	0.00
MOH	0.00	0.00	0.00	0.00	0.00	0.00	53.15	0.00	0.00	0.00	0.00	36.03	0.00	0.00	0.00	37.72	0.00	0.00
PFOH	61.77	2.25	29.55	1.00	0.00	0.00	0.00	34.00	0.00	0.00	0.00	17.76	30.45	18.33	1.50	0.00	8.60	0.00
LRPF	78.43	115.00	100.54	82.00	0.00	0.00	0.00	63.09	0.00	0.00	0.00	110.96	119.14	80.01	99.00	0.00	283.79	0.00
EFOH	6.92	0.37	4.24	0.12	0.00	0.00	0.00	3.07	0.00	0.00	0.00	2.82	5.19	2.10	0.21	0.00	3.49	0.00
PMOH	16.58	3.28	0.00	59.14	0.00	187.50	100.42	29.75	96.43	57.75	21.07	71.24	31.00	21.70	54.77	86.32	39.00	18.50
LRPM	266.54	81.08	0.00	99.59	0.00	81.00	130.16	429.81	127.08	273.34	169.62	27.61	54.45	327.45	233.36	89.46	413.46	227.54
EMOH	6.31	0.38	0.00	8.41	0.00	21.70	18.70	18.29	17.53	22.58	5.11	2.81	2.41	10.17	18.28	11.05	23.07	6.02
NPC	700.00	700.00	700.00	700.00	700.00	700.00	699.00	699.00	699.00	699.00	699.00	699.00	699.00	699.00	699.00	699.00	699.00	699.00
MONTHLY	Jul-10	Aug-10	Sep-10	Oct-10	Nov-10	Dec-10	Jan-11	Feb-11	Mar-11	Apr-11	May-11	Jun-11	Jul-11	Aug-11	Sep-11	Oct-11	Nov-11	Dec-11
FOR	0.00	0.00	9.90	0.00	0.00	0.00	0.00	0.38	0.00	0.39	0.00	0.74	0.86	5.00	0.00	0.71	0.00	0.00
MOR	0.00	0.00	0.00	0.00	0.00	0.00	7.14	0.00	0.00	0.00	0.00	5.04	0.00	0.00	0.00	5.10	0.00	0.00
PFOR	0.93	0.05	0.65	0.02	0.00	0.00	0.00	0.46	0.00	0.00	0.00	0.42	0.70	0.30	0.03	0.00	0.48	0.00
PMOR	0.85	0.05	0.00	1.13	0.00	2.92	2.71	2.73	2.36	4.19	2.16	0.41	0.33	1.44	2.54	1.58	3.20	0.81
EUOR	1.78	0.10	10.49	1.15	0.00	2.92	9.66	3.56	2.36	4.56	2.16	6.49	1.88	6.65	2.57	7.23	3.68	0.81
EUOF	1.78	0.10	10.49	1.15	0.00	2.92	9.66	3.56	2.36	3.43	0.69	6.49	1.88	6.65	2.57	7.23	3.68	0.81
POF	0.00	0.00	0.00	0.00	26.24	0.00	0.00	0.00	0.00	24.89	68.19	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EAF	98.22	99.90	89.51	98.85	73.76	97.08	90.34	96.44	97.64	71.68	31.12	93.51	98.12	93.35	97.43	92.77	96.32	99.19
12 MONTHS	Jul-10	Aug-10	Sep-10	Oct-10	Nov-10	Dec-10	Jan-11	Feb-11	Mar-11	Apr-11	May-11	Jun-11	Jul-11	Aug-11	Sep-11	Oct-11	Nov-11	Dec-11
FOR	4.85	4.85	5.61	4.59	4.34	3.85	3.85	3.73	3.72	3.83	1.86	1.04	1.12	1.60	0.68	0.75	0.73	0.73
MOR	0.84	0.84	0.85	0.84	0.79	0.78	0.79	0.79	0.64	0.66	0.69	1.14	1.14	1.15	1.14	1.62	1.58	1.58
PFOR	1.08	1.08	1.14	1.07	1.01	0.92	0.73	0.63	0.24	0.23	0.22	0.23	0.21	0.23	0.17	0.17	0.21	0.21
PMOR	1.54	1.41	1.31	1.39	1.30	1.54	1.68	1.86	1.89	1.65	1.62	1.58	1.53	1.67	1.89	1.93	2.18	1.98
EUOR	8.09	7.96	8.65	7.67	7.26	6.91	6.87	6.84	6.36	6.24	4.30	3.93	3.94	4.55	3.83	4.40	4.63	4.44
EUOF	7.47	7.35	7.99	7.09	7.08	6.77	6.72	6.69	6.22	5.98	3.87	3.53	3.54	4.10	3.45	3.96	4.27	4.09
POF	7.63	7.63	7.63	7.63	2.50	2.16	2.16	2.16	2.16	4.21	10.00	10.00	10.00	10.00	10.00	10.00	7.84	7.84
EAF	84.90	85.02	84.38	85.29	90.41	91.07	91.12	91.15	91.62	89.82	86.13	86.47	86.46	85.91	86.56	86.04	87.90	88.08

Crystal River
Unit 5

	Jan-12	Feb-12	Mar-12	Apr-12	May-12	Jun-12	Jul-12	Aug-12	Sep-12	Oct-12	Nov-12	Dec-12	Jan-13	Feb-13	Mar-13	Apr-13	May-13	Jun-13
PER HOURS	744.00	696.00	743.00	720.00	744.00	720.00	744.00	744.00	720.00	744.00	721.00	744.00	744.00	672.00	743.00	720.00	744.00	720.00
SER HOURS	542.45	693.00	735.43	632.17	735.57	720.00	744.00	744.00	720.00	533.12	0.00	16.33	597.60	635.00	645.00	720.00	736.78	666.30
RSH	186.90	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
UH	14.65	3.00	7.57	87.83	8.43	0.00	0.00	0.00	0.00	210.88	721.00	727.67	146.40	37.00	98.00	0.00	7.22	53.70
POH	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	118.88	721.00	727.67	0.00	0.00	0.00	0.00	0.00	0.00
FOH	14.65	3.00	7.57	7.68	8.43	0.00	0.00	0.00	0.00	92.00	0.00	0.00	146.40	0.00	98.00	0.00	7.22	53.70
MOH	0.00	0.00	0.00	80.15	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	37.00	0.00	0.00	0.00	0.00
PFOH	1.25	1.58	0.00	12.75	9.50	45.59	30.50	2.08	6.63	4.00	0.00	0.00	48.07	49.90	0.60	19.35	5.50	4.50
LRPF	329.00	706.49	0.00	329.00	567.00	97.37	98.70	171.48	72.04	91.00	0.00	0.00	523.86	286.44	79.00	45.72	28.82	91.00
EFOH	0.58	1.57	0.00	5.91	7.59	6.25	4.24	0.50	0.67	0.51	0.00	0.00	35.47	20.13	0.07	1.25	0.22	0.58
PMOH	76.75	17.33	43.30	154.70	35.06	19.57	15.98	70.37	18.58	10.00	0.00	0.00	0.00	43.29	2.00	5.50	0.00	8.00
LRPM	140.62	125.75	112.05	152.62	92.98	312.13	91.02	91.00	209.45	58.00	0.00	0.00	0.00	155.06	234.00	91.00	0.00	91.00
EMOH	15.20	3.07	6.83	33.25	4.59	8.60	2.05	9.02	5.48	0.82	0.00	0.00	0.00	9.45	0.66	0.70	0.00	1.03
NPC	710.00	710.00	710.00	710.00	710.00	710.00	710.00	710.00	710.00	710.00	710.00	710.00	710.00	710.00	710.00	710.00	710.00	710.00
MONTHLY	Jan-12	Feb-12	Mar-12	Apr-12	May-12	Jun-12	Jul-12	Aug-12	Sep-12	Oct-12	Nov-12	Dec-12	Jan-13	Feb-13	Mar-13	Apr-13	May-13	Jun-13
FOR	2.63	0.43	1.02	1.20	1.13	0.00	0.00	0.00	0.00	14.72	0.00	0.00	19.68	0.00	13.19	0.00	0.97	7.46
MOR	0.00	0.00	0.00	11.25	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	5.51	0.00	0.00	0.00	0.00
PFOR	0.11	0.23	0.00	0.93	1.03	0.87	0.57	0.07	0.09	0.10	0.00	0.00	5.93	3.17	0.01	0.17	0.03	0.09
PMOR	2.80	0.44	0.93	5.26	0.62	1.19	0.28	1.21	0.76	0.15	0.00	0.00	0.00	1.49	0.10	0.10	0.00	0.15
EUOR	5.46	1.10	1.94	17.64	2.77	2.06	0.85	1.28	0.85	14.93	0.00	0.00	24.44	9.91	13.29	0.27	1.00	7.68
EUOF	4.09	1.10	1.94	17.64	2.77	2.06	0.85	1.28	0.85	12.54	0.00	0.00	24.44	9.91	13.29	0.27	1.00	7.68
POF	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	15.98	100.00	97.81	0.00	0.00	0.00	0.00	0.00	0.00
EAF	95.91	98.90	98.06	82.36	97.23	97.94	99.15	98.72	99.15	71.48	0.00	2.19	75.56	90.09	86.71	99.73	99.00	92.32
12 MONTHS	Jan-12	Feb-12	Mar-12	Apr-12	May-12	Jun-12	Jul-12	Aug-12	Sep-12	Oct-12	Nov-12	Dec-12	Jan-13	Feb-13	Mar-13	Apr-13	May-13	Jun-13
FOR	0.93	0.94	1.03	1.09	1.12	1.06	0.98	0.55	0.55	1.59	1.74	1.92	3.71	3.70	4.98	4.82	4.80	5.55
MOR	0.94	0.94	0.94	1.92	1.81	1.39	1.38	1.38	1.38	0.96	1.05	1.16	1.15	1.69	1.71	0.54	0.54	0.54
PFOR	0.23	0.21	0.21	0.28	0.35	0.39	0.38	0.36	0.37	0.38	0.37	0.41	0.91	1.19	1.21	1.13	1.02	0.94
PMOR	1.97	1.77	1.63	1.75	1.64	1.70	1.69	1.67	1.52	1.43	1.26	1.30	1.07	1.18	1.10	0.61	0.54	0.43
EUOR	4.02	3.80	3.76	4.94	4.83	4.46	4.37	3.90	3.76	4.28	4.33	4.70	6.67	7.52	8.69	6.95	6.77	7.33
EUOF	3.61	3.42	3.38	4.55	4.72	4.36	4.27	3.82	3.68	4.13	3.83	3.76	5.48	6.17	7.13	5.71	5.56	6.02
POF	7.84	7.82	7.82	5.78	0.00	0.00	0.00	0.00	0.00	1.35	9.56	17.85	17.85	17.89	17.89	17.89	17.89	17.89
EAF	88.55	88.76	88.80	89.68	95.28	95.64	95.73	96.18	96.32	94.52	86.61	78.40	76.67	75.93	74.97	76.40	76.55	76.09





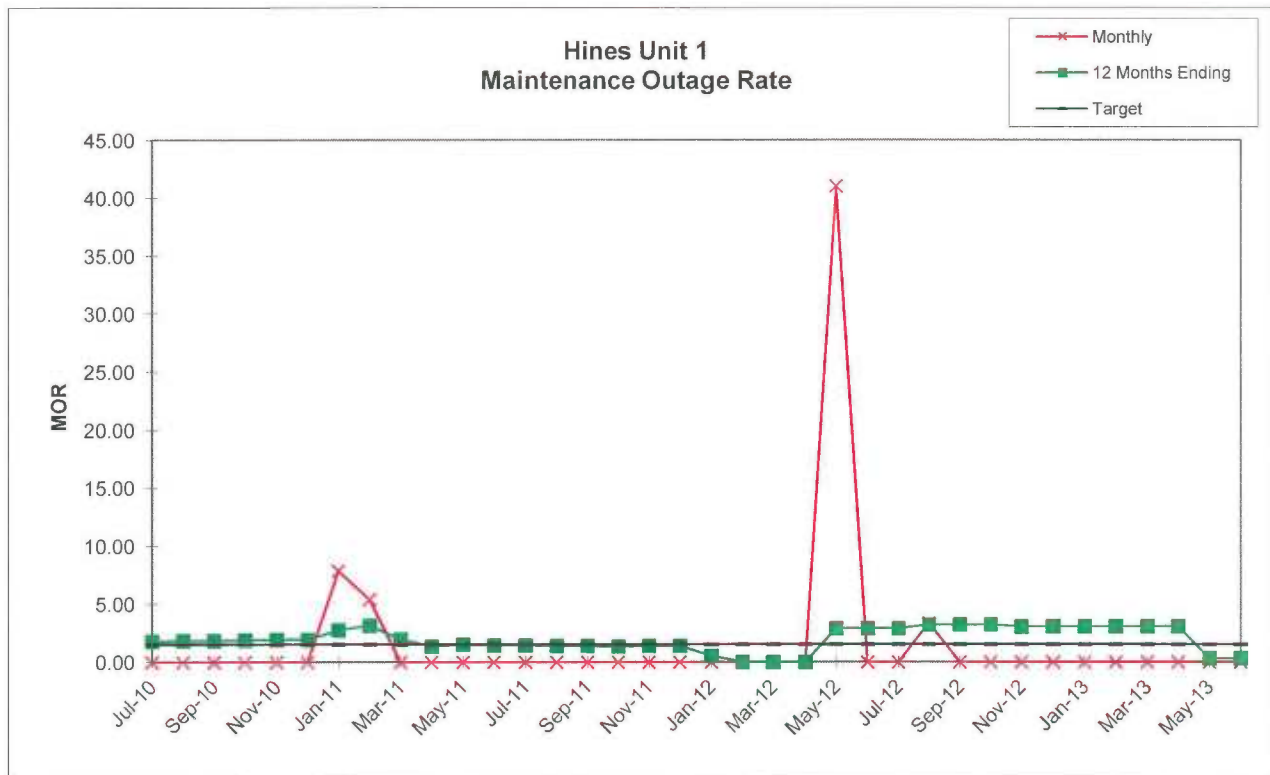
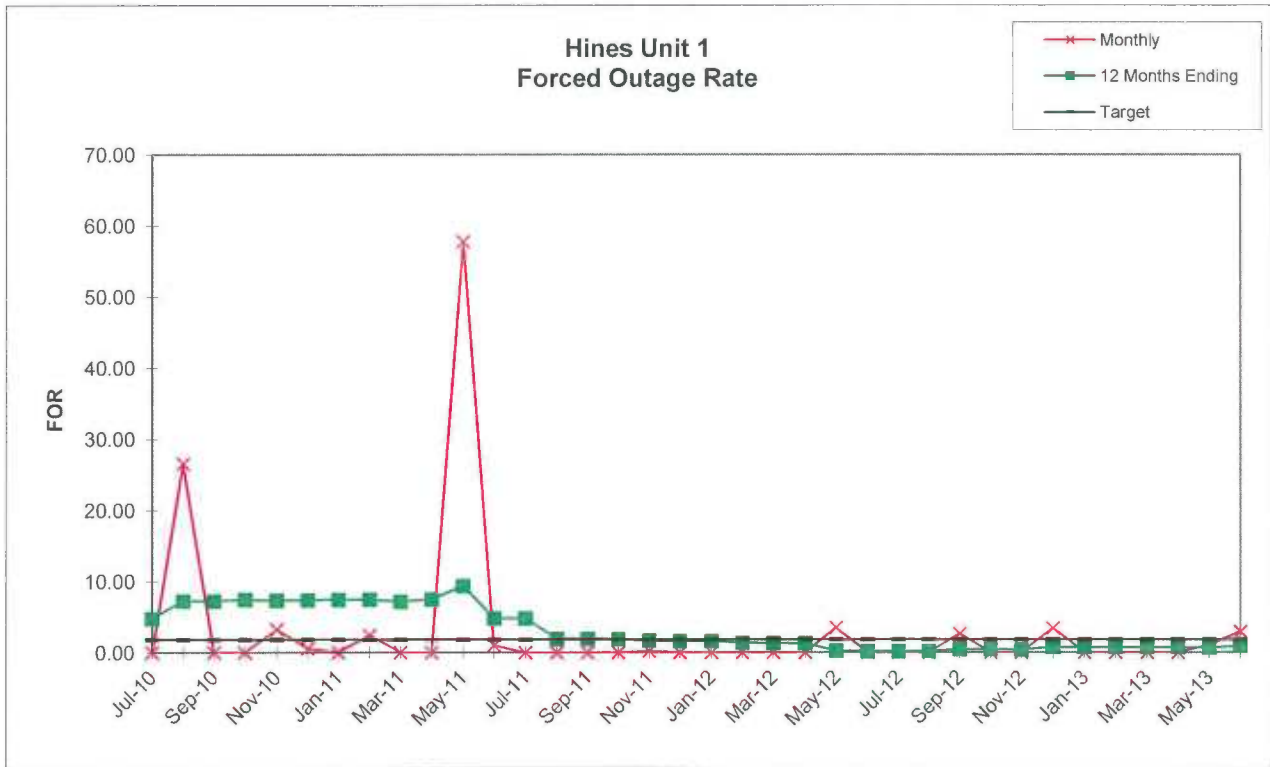


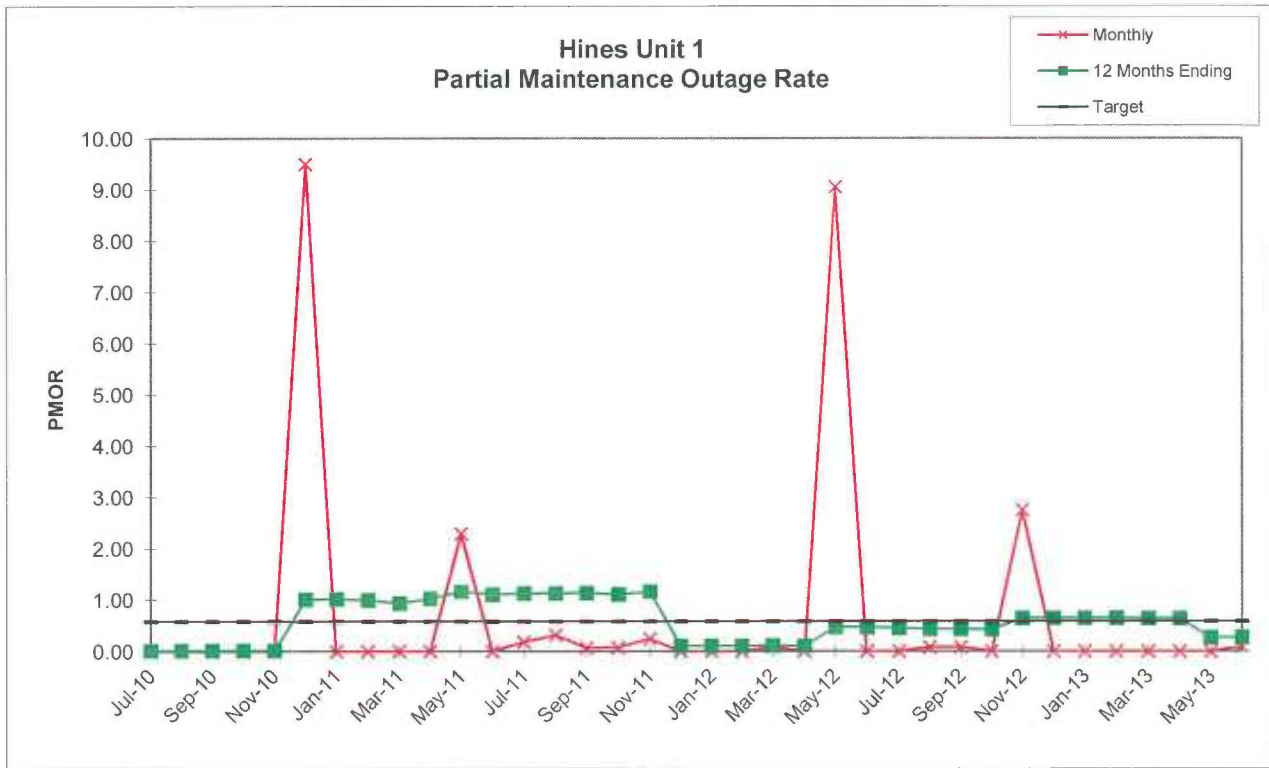
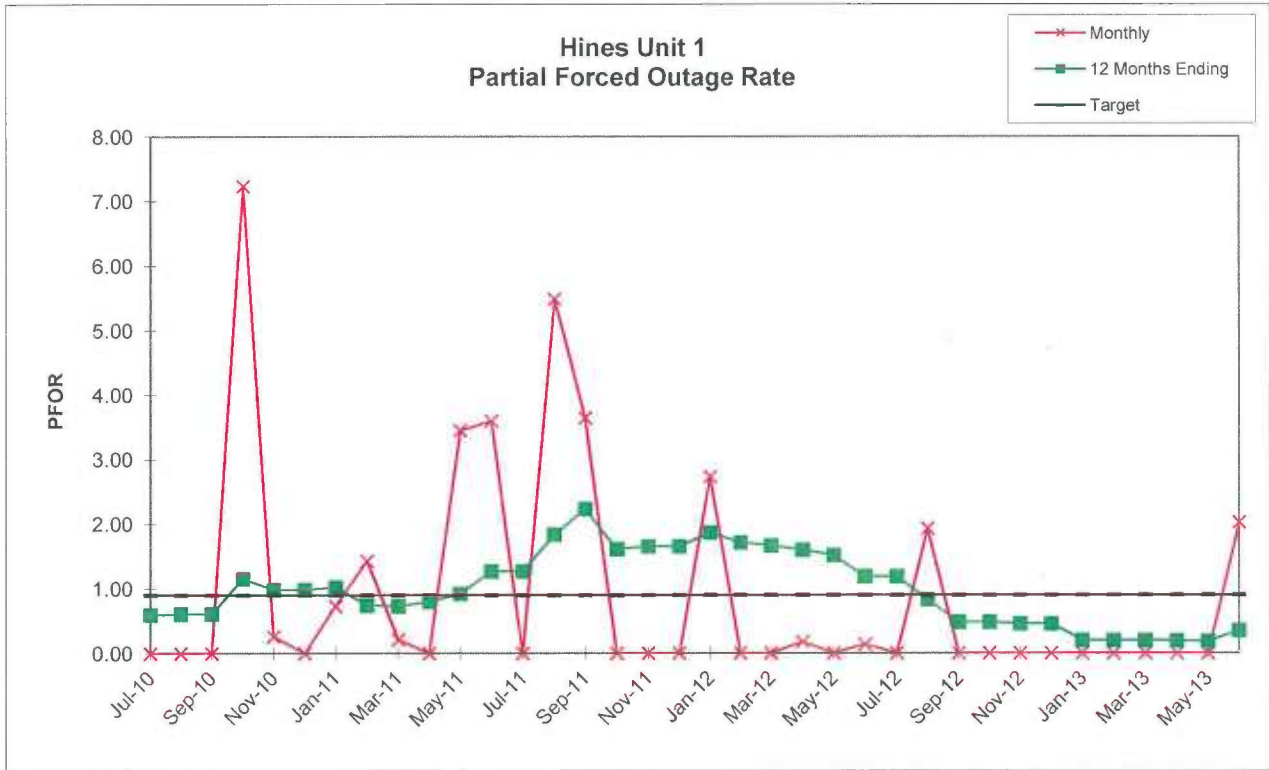
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 Unit 1

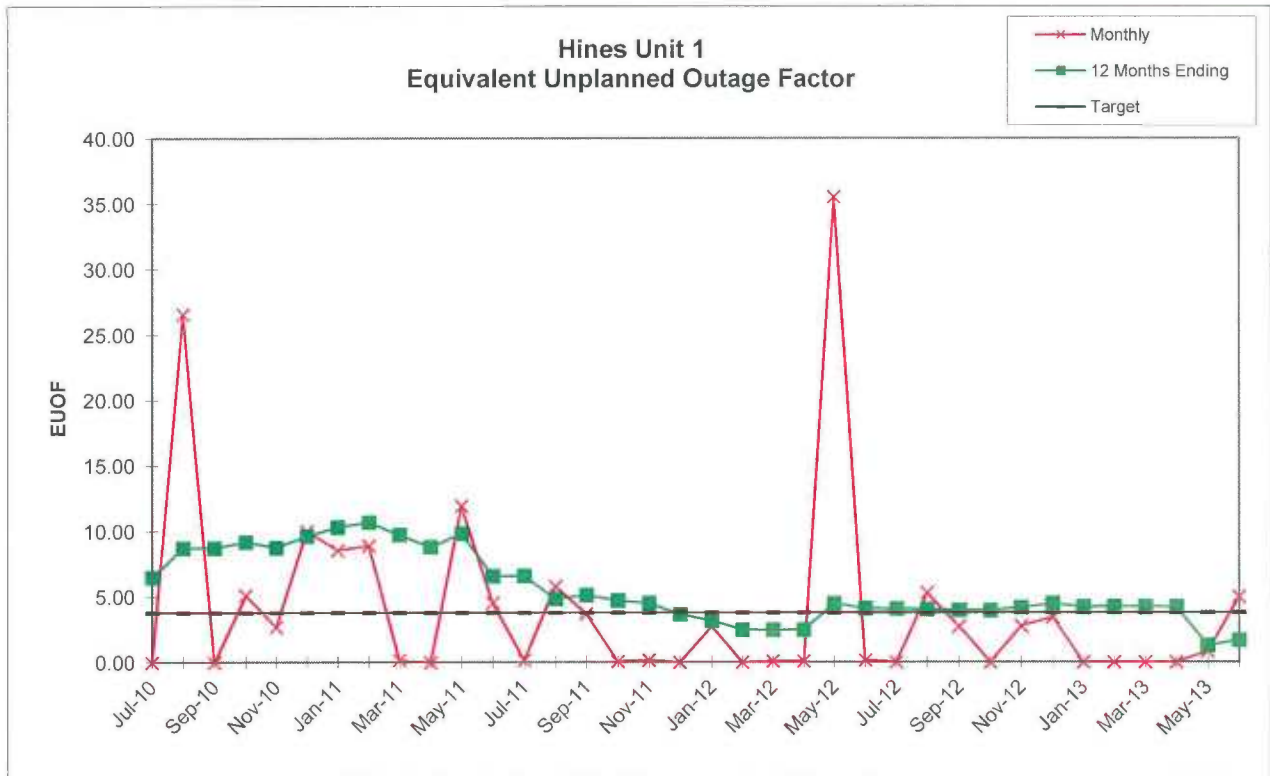
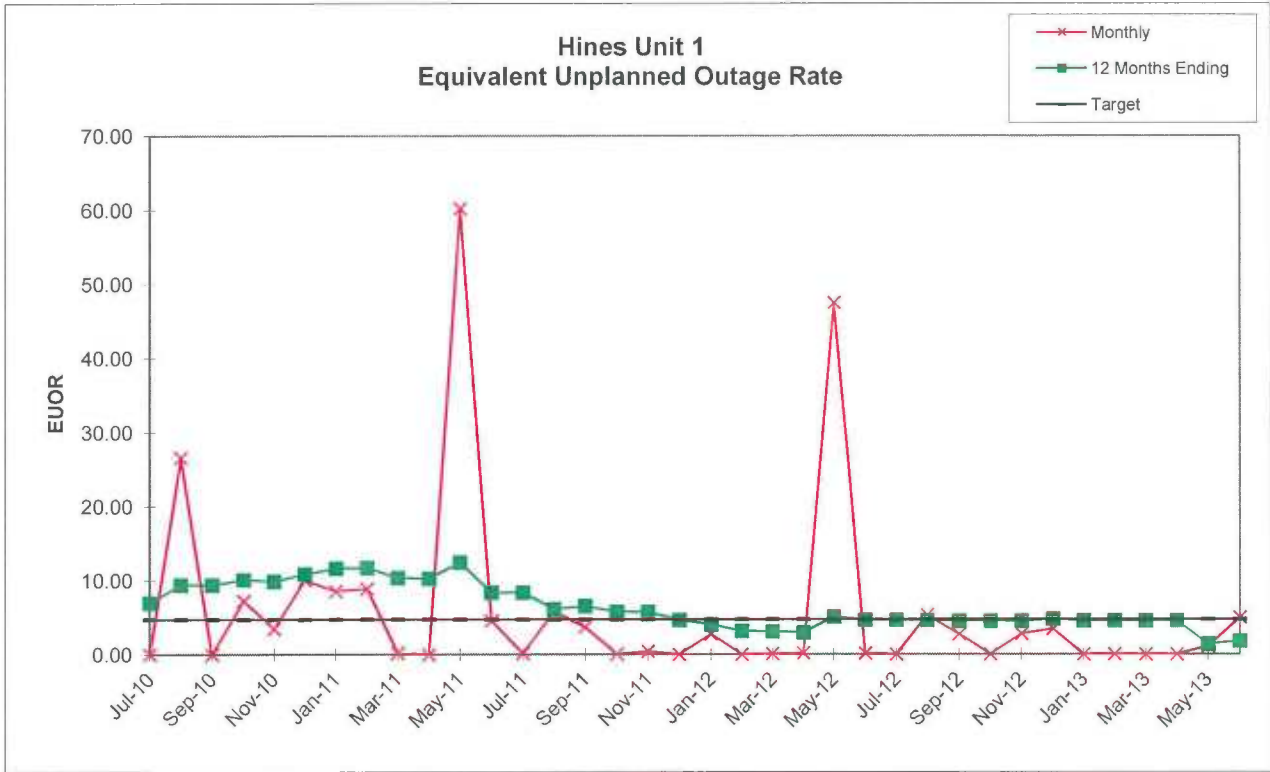
	Jul-10	Aug-10	Sep-10	Oct-10	Nov-10	Dec-10	Jan-11	Feb-11	Mar-11	Apr-11	May-11	Jun-11	Jul-11	Aug-11	Sep-11	Oct-11	Nov-11	Dec-11
PER HOURS	744.00	744.00	720.00	744.00	721.00	744.00	744.00	672.00	743.00	720.00	744.00	720.00	744.00	744.00	720.00	744.00	721.00	744.00
SER HOURS	744.00	546.37	720.00	526.58	540.75	739.70	685.40	621.02	600.92	0.00	62.33	712.83	744.00	744.00	720.00	744.00	277.22	744.00
RSH	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	47.50	0.00
UH	0.00	197.63	0.00	217.42	180.25	4.30	58.60	50.98	142.08	720.00	681.67	7.17	0.00	0.00	0.00	0.00	396.28	0.00
POH	0.00	0.00	0.00	217.42	162.13	0.00	0.00	0.00	142.08	720.00	596.37	0.00	0.00	0.00	0.00	0.00	395.75	0.00
FOH	0.00	197.63	0.00	0.00	18.12	4.30	0.00	15.43	0.00	0.00	85.30	7.17	0.00	0.00	0.00	0.00	0.53	0.00
MOH	0.00	0.00	0.00	0.00	0.00	0.00	58.60	35.55	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
PFOH	0.00	0.00	0.00	79.29	3.57	0.00	8.18	20.30	2.83	0.00	5.22	61.24	0.00	291.00	68.17	0.00	0.00	0.00
LRPF	0.00	0.00	0.00	221.98	181.83	0.00	282.11	202.00	202.24	0.00	190.39	193.35	0.00	64.82	177.82	0.00	0.00	0.00
EFOH	0.00	0.00	0.00	38.10	1.41	0.00	5.00	8.88	1.24	0.00	2.15	25.63	0.00	40.83	26.24	0.00	0.00	0.00
PMOH	0.00	0.00	0.00	0.00	0.00	153.20	0.00	0.00	0.00	0.00	5.00	0.00	3.17	5.61	1.05	1.17	1.57	0.00
LRPM	0.00	0.00	0.00	0.00	0.00	212.00	0.00	0.00	0.00	0.00	132.00	0.00	197.79	191.93	208.00	207.41	197.58	0.00
EMOH	0.00	0.00	0.00	0.00	0.00	70.30	0.00	0.00	0.00	0.00	1.43	0.00	1.36	2.33	0.47	0.53	0.67	0.00
NPC	462.00	462.00	462.00	462.00	462.00	462.00	462.00	462.00	462.00	462.00	462.00	462.00	462.00	462.00	462.00	462.00	462.00	462.00
MONTHLY	Jul-10	Aug-10	Sep-10	Oct-10	Nov-10	Dec-10	Jan-11	Feb-11	Mar-11	Apr-11	May-11	Jun-11	Jul-11	Aug-11	Sep-11	Oct-11	Nov-11	Dec-11
FOR	0.00	26.56	0.00	0.00	3.24	0.58	0.00	2.42	0.00	0.00	57.78	1.00	0.00	0.00	0.00	0.00	0.19	0.00
MOR	0.00	0.00	0.00	0.00	0.00	0.00	7.88	5.41	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
PFOR	0.00	0.00	0.00	7.23	0.26	0.00	0.73	1.43	0.21	0.00	3.45	3.60	0.00	5.49	3.64	0.00	0.00	0.00
PMOR	0.00	0.00	0.00	0.00	0.00	9.50	0.00	0.00	0.00	0.00	2.29	0.00	0.18	0.31	0.07	0.07	0.24	0.00
EUOR	0.00	26.56	0.00	7.23	3.49	10.03	8.55	8.91	0.21	0.00	60.20	4.56	0.18	5.80	3.71	0.07	0.43	0.00
EUOF	0.00	26.56	0.00	5.12	2.71	10.03	8.55	8.91	0.17	0.00	11.95	4.56	0.18	5.80	3.71	0.07	0.17	0.00
POF	0.00	0.00	0.00	29.22	22.49	0.00	0.00	0.00	19.12	100.00	80.16	0.00	0.00	0.00	0.00	0.00	54.89	0.00
EAF	100.00	73.44	100.00	65.66	74.81	89.97	91.45	91.09	80.71	0.00	7.90	95.44	99.82	94.20	96.29	99.93	44.94	100.00
12 MONTHS	Jul-10	Aug-10	Sep-10	Oct-10	Nov-10	Dec-10	Jan-11	Feb-11	Mar-11	Apr-11	May-11	Jun-11	Jul-11	Aug-11	Sep-11	Oct-11	Nov-11	Dec-11
FOR	4.76	7.23	7.21	7.41	7.29	7.34	7.40	7.43	7.13	7.43	9.33	4.80	4.80	1.91	1.91	1.85	1.67	1.60
MOR	1.80	1.85	1.84	1.90	1.93	1.94	2.75	3.15	1.95	1.35	1.50	1.43	1.43	1.39	1.39	1.34	1.40	1.39
PFOR	0.59	0.61	0.61	1.15	0.98	0.98	1.02	0.74	0.73	0.79	0.92	1.27	1.27	1.84	2.23	1.61	1.65	1.65
PMOR	0.01	0.01	0.01	0.01	0.01	1.01	1.01	0.99	0.94	1.02	1.16	1.10	1.12	1.13	1.13	1.11	1.16	0.10
EUOR	6.96	9.39	9.37	10.10	9.86	10.82	11.60	11.69	10.33	10.25	12.42	8.32	8.34	6.11	6.50	5.77	5.74	4.66
EUOF	6.47	8.73	8.73	9.16	8.76	9.61	10.31	10.68	9.72	8.80	9.82	6.58	6.59	4.83	5.13	4.71	4.50	3.65
POF	6.81	6.81	6.81	9.29	11.14	11.14	11.14	8.66	5.95	14.17	20.98	20.98	20.98	20.98	20.98	18.50	21.17	21.17
EAF	86.72	84.46	84.46	81.55	80.10	79.25	78.55	80.66	84.33	77.03	69.20	72.44	72.42	74.19	73.88	76.79	74.34	75.19

Hines
Unit 1

	Jan-12	Feb-12	Mar-12	Apr-12	May-12	Jun-12	Jul-12	Aug-12	Sep-12	Oct-12	Nov-12	Dec-12	Jan-13	Feb-13	Mar-13	Apr-13	May-13	Jun-13
PER HOURS	744.00	696.00	743.00	720.00	744.00	720.00	744.00	744.00	720.00	744.00	721.00	744.00	744.00	672.00	743.00	720.00	744.00	720.00
SER HOURS	744.00	696.00	743.00	312.78	321.13	720.00	744.00	719.00	701.03	744.00	721.00	718.58	744.00	672.00	743.00	291.80	567.27	699.00
RSH	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
UH	0.00	0.00	0.00	407.22	422.87	0.00	0.00	25.00	18.97	0.00	0.00	25.42	0.00	0.00	0.00	428.20	176.73	21.00
POH	0.00	0.00	0.00	407.22	187.67	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	428.20	170.68	0.00
FOH	0.00	0.00	0.00	0.00	11.65	0.00	0.00	0.00	18.97	0.00	0.00	25.42	0.00	0.00	0.00	0.00	6.05	21.00
MOH	0.00	0.00	0.00	0.00	223.55	0.00	0.00	25.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
PFOH	41.22	0.00	0.00	1.45	0.00	1.87	0.00	21.95	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	28.58
LRPF	227.98	0.00	0.00	174.00	0.00	241.64	0.00	292.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	229.03
EFOH	20.34	0.00	0.00	0.55	0.00	0.98	0.00	13.87	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	14.17
PMOH	0.00	0.00	1.40	0.00	45.25	0.00	0.00	1.32	1.98	0.00	42.72	0.00	0.00	0.00	0.00	0.00	0.00	1.62
LRPM	0.00	0.00	199.00	0.00	297.00	0.00	0.00	198.50	130.22	0.00	214.64	0.00	0.00	0.00	0.00	0.00	0.00	198.59
EMOH	0.00	0.00	0.60	0.00	29.09	0.00	0.00	0.57	0.56	0.00	19.85	0.00	0.00	0.00	0.00	0.00	0.00	0.70
NPC	462.00	462.00	462.00	462.00	462.00	462.00	462.00	462.00	462.00	462.00	462.00	462.00	462.00	462.00	462.00	462.00	462.00	462.00
MONTHLY	Jan-12	Feb-12	Mar-12	Apr-12	May-12	Jun-12	Jul-12	Aug-12	Sep-12	Oct-12	Nov-12	Dec-12	Jan-13	Feb-13	Mar-13	Apr-13	May-13	Jun-13
FOR	0.00	0.00	0.00	0.00	3.50	0.00	0.00	0.00	2.63	0.00	0.00	3.42	0.00	0.00	0.00	0.00	1.06	2.92
MOR	0.00	0.00	0.00	0.00	41.04	0.00	0.00	3.36	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
PFOR	2.73	0.00	0.00	0.17	0.00	0.14	0.00	1.93	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	2.03
PMOR	0.00	0.00	0.08	0.00	9.06	0.00	0.00	0.08	0.08	0.00	2.75	0.00	0.00	0.00	0.00	0.00	0.00	0.10
EUOR	2.73	0.00	0.08	0.17	47.51	0.14	0.00	5.30	2.71	0.00	2.75	3.42	0.00	0.00	0.00	0.00	1.06	4.98
EUOF	2.73	0.00	0.08	0.08	35.52	0.14	0.00	5.30	2.71	0.00	2.75	3.42	0.00	0.00	0.00	0.00	0.81	4.98
POF	0.00	0.00	0.00	56.56	25.22	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	59.47	22.94	0.00
EAF	97.27	100.00	99.92	43.37	39.25	99.86	100.00	94.70	97.29	100.00	97.25	96.58	100.00	100.00	100.00	40.53	76.25	95.02
12 MONTHS	Jan-12	Feb-12	Mar-12	Apr-12	May-12	Jun-12	Jul-12	Aug-12	Sep-12	Oct-12	Nov-12	Dec-12	Jan-13	Feb-13	Mar-13	Apr-13	May-13	Jun-13
FOR	1.59	1.35	1.32	1.27	0.26	0.16	0.16	0.16	0.42	0.42	0.39	0.71	0.71	0.71	0.71	0.71	0.62	0.88
MOR	0.53	0.00	0.00	0.00	2.89	2.89	2.89	3.21	3.22	3.22	3.05	3.06	3.06	3.07	3.07	3.07	0.31	0.31
PFOR	1.87	1.71	1.66	1.60	1.51	1.18	1.18	0.83	0.48	0.48	0.45	0.45	0.20	0.20	0.20	0.19	0.18	0.35
PMOR	0.10	0.10	0.11	0.10	0.47	0.47	0.45	0.43	0.43	0.42	0.64	0.64	0.64	0.64	0.64	0.64	0.26	0.27
EUOR	4.03	3.14	3.07	2.95	5.05	4.64	4.63	4.58	4.49	4.48	4.46	4.77	4.53	4.54	4.53	4.54	1.36	1.79
EUOF	3.15	2.46	2.45	2.46	4.46	4.10	4.08	4.04	3.96	3.95	4.16	4.45	4.22	4.23	4.22	4.22	1.27	1.67
POF	21.17	21.11	19.49	15.93	11.28	11.28	11.28	11.28	11.28	11.28	6.77	6.77	6.77	6.79	6.79	7.03	6.84	6.84
EAF	75.68	76.43	78.05	81.61	84.26	84.63	84.64	84.68	84.77	84.77	89.07	88.78	89.01	88.98	88.98	88.75	91.89	91.50





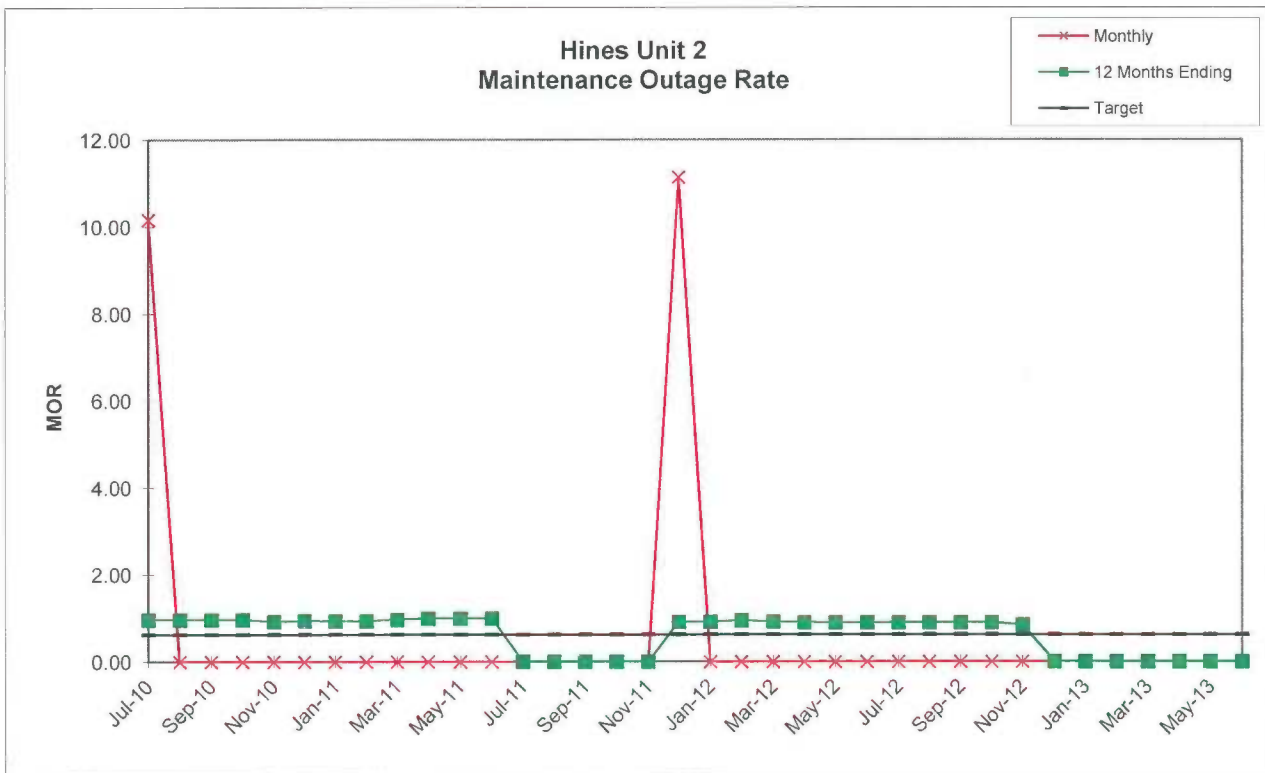
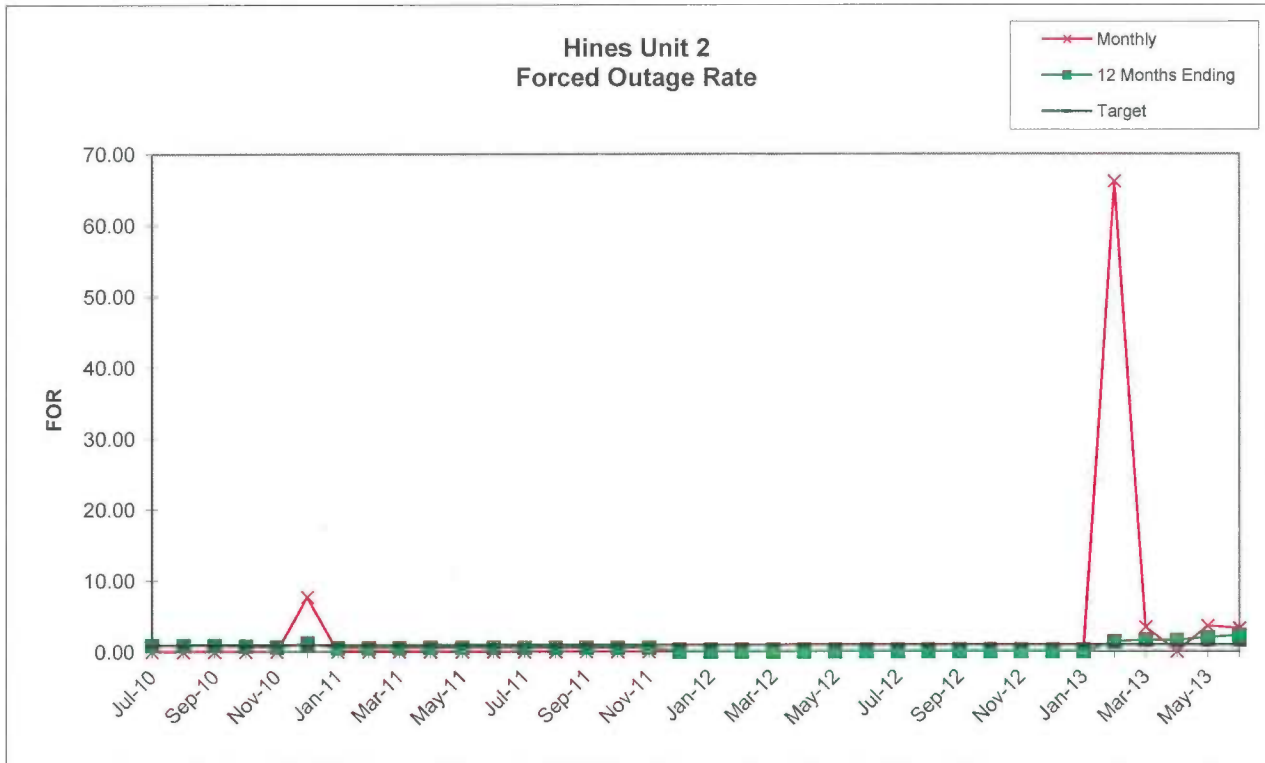


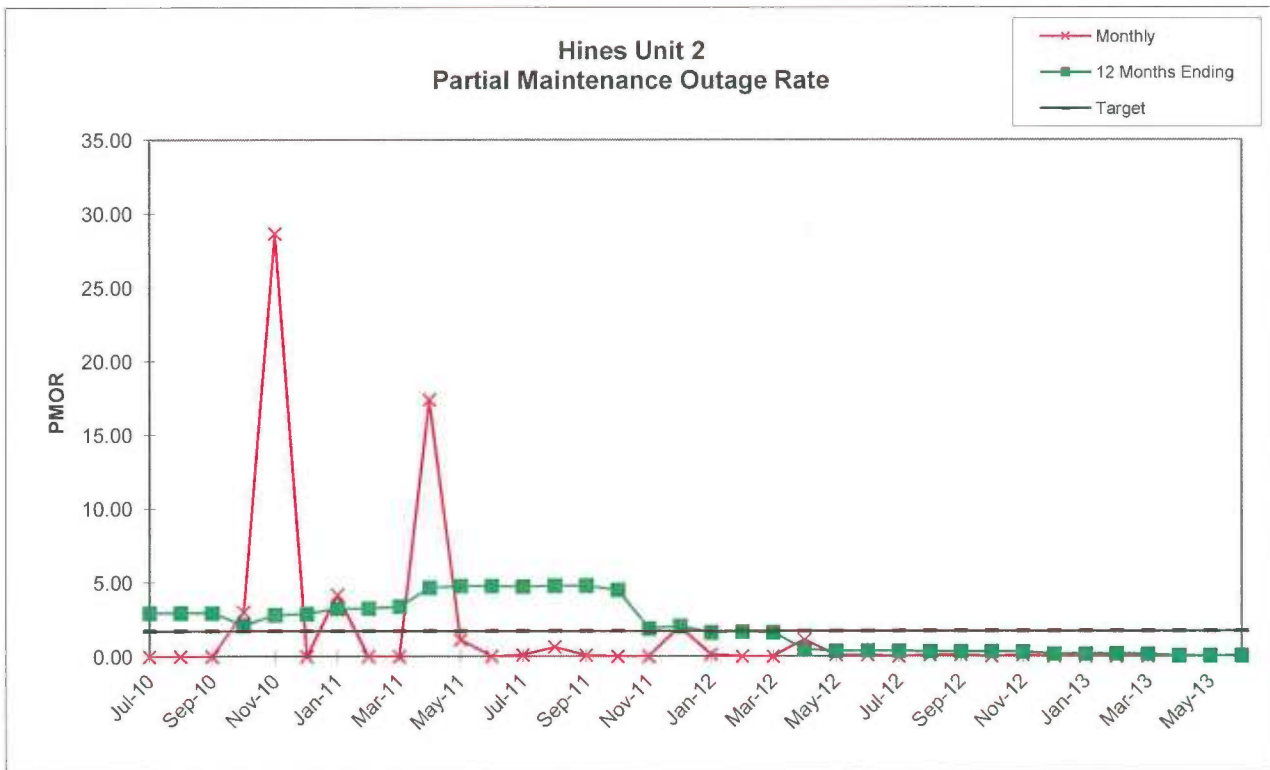
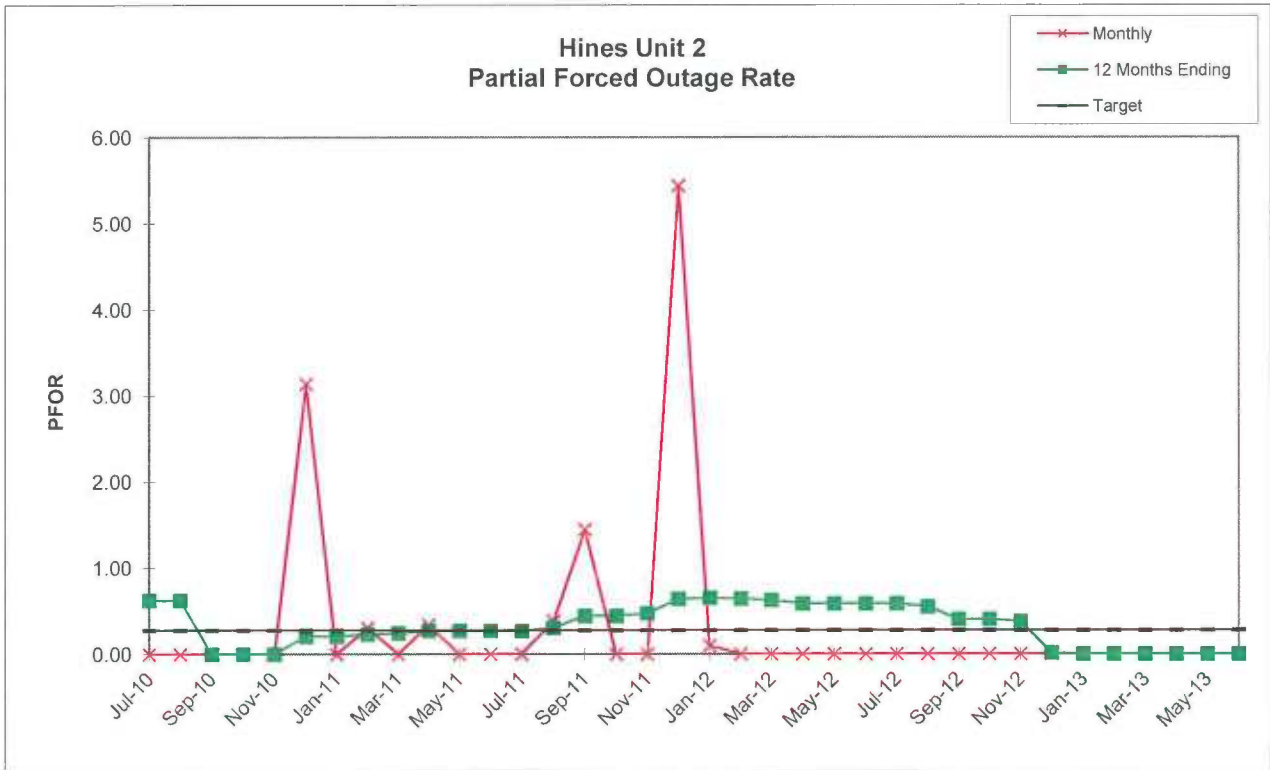
Hines
 Unit 2

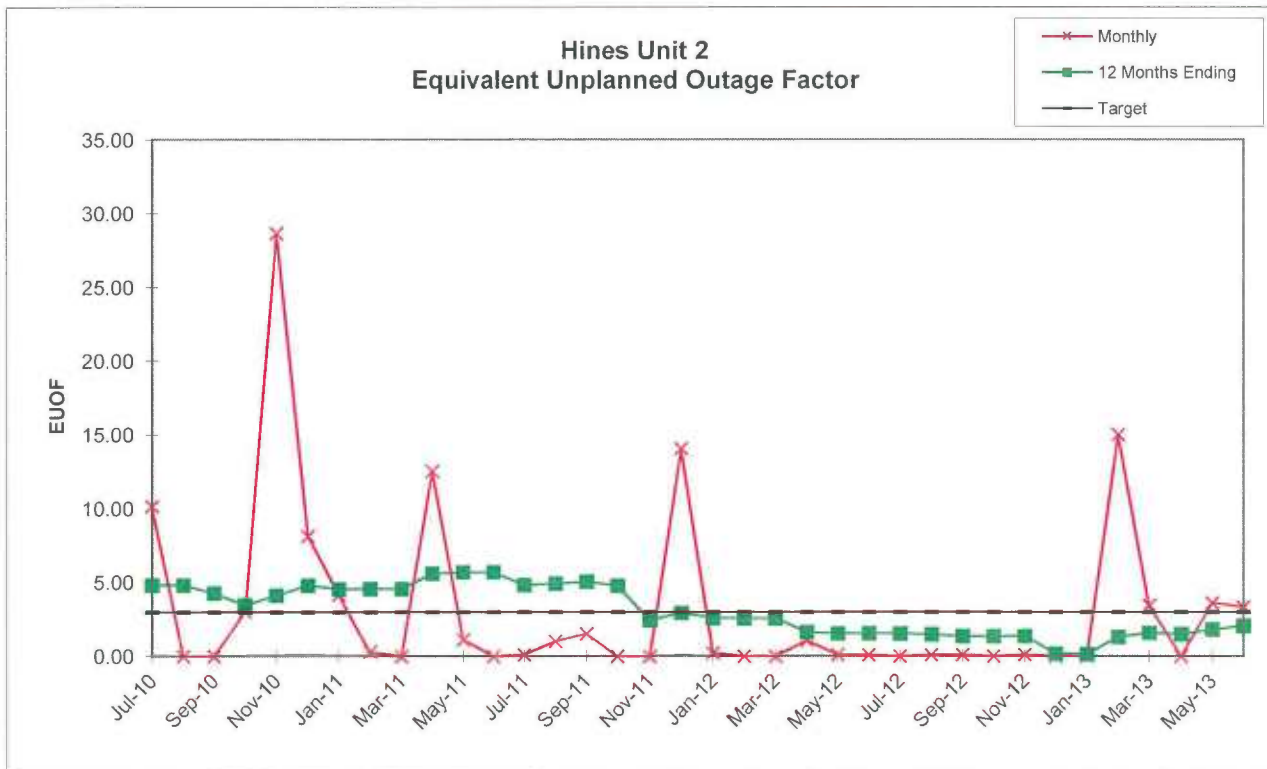
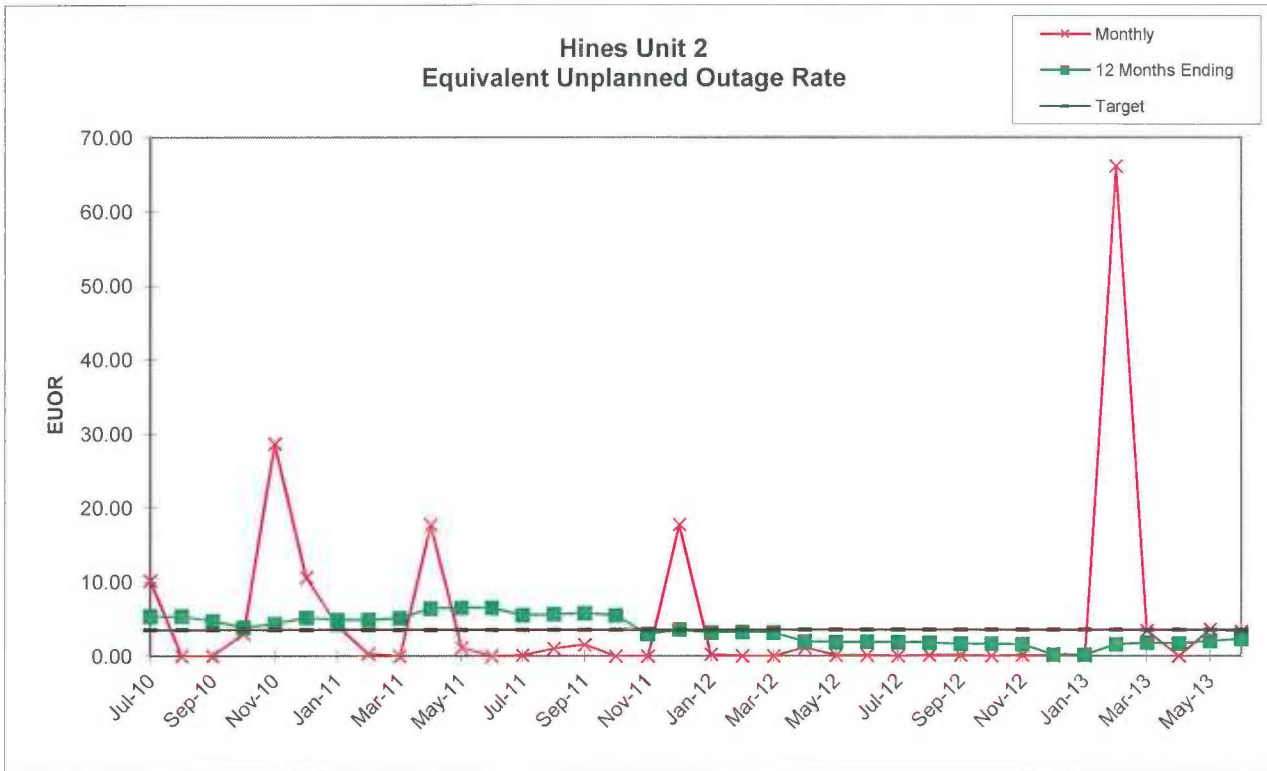
	Jul-10	Aug-10	Sep-10	Oct-10	Nov-10	Dec-10	Jan-11	Feb-11	Mar-11	Apr-11	May-11	Jun-11	Jul-11	Aug-11	Sep-11	Oct-11	Nov-11	Dec-11
PER HOURS	744.00	744.00	720.00	744.00	721.00	744.00	744.00	672.00	743.00	720.00	744.00	720.00	744.00	744.00	720.00	744.00	721.00	744.00
SER HOURS	668.40	744.00	720.00	744.00	721.00	526.67	744.00	671.43	0.00	509.53	744.00	720.00	744.00	744.00	720.00	744.00	267.13	523.58
RSH	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	152.97
UH	75.60	0.00	0.00	0.00	0.00	217.33	0.00	0.57	743.00	210.47	0.00	0.00	0.00	0.00	0.00	0.00	453.87	67.45
POH	0.00	0.00	0.00	0.00	0.00	173.33	0.00	0.57	743.00	210.47	0.00	0.00	0.00	0.00	0.00	0.00	453.87	1.80
FOH	0.00	0.00	0.00	0.00	0.00	44.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
MOH	75.60	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	65.65
PFOH	0.00	0.00	0.00	0.00	0.00	32.22	0.00	4.37	0.00	3.10	0.00	0.00	0.00	4.98	18.12	0.00	0.00	62.78
LRPF	0.00	0.00	0.00	0.00	0.00	251.56	0.00	229.82	0.00	271.22	0.00	0.00	0.00	280.19	281.33	0.00	0.00	222.18
EFOH	0.00	0.00	0.00	0.00	0.00	16.54	0.00	2.05	0.00	1.72	0.00	0.00	0.00	2.85	10.40	0.00	0.00	28.47
PMOH	0.00	0.00	0.00	45.77	422.00	0.00	66.10	0.00	0.00	176.44	16.67	0.00	2.38	14.59	1.79	0.00	0.00	26.45
LRPM	0.00	0.00	0.00	239.98	240.00	0.00	230.00	0.00	0.00	245.99	245.95	0.00	158.22	157.93	157.41	0.00	0.00	195.00
EMOH	0.00	0.00	0.00	22.42	206.69	0.00	31.03	0.00	0.00	88.56	8.37	0.00	0.77	4.70	0.58	0.00	0.00	10.53
NPC	490.00	490.00	490.00	490.00	490.00	490.00	490.00	490.00	490.00	490.00	490.00	490.00	490.00	490.00	490.00	490.00	490.00	490.00
MONTHLY	Jul-10	Aug-10	Sep-10	Oct-10	Nov-10	Dec-10	Jan-11	Feb-11	Mar-11	Apr-11	May-11	Jun-11	Jul-11	Aug-11	Sep-11	Oct-11	Nov-11	Dec-11
FOR	0.00	0.00	0.00	0.00	0.00	7.71	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
MOR	10.16	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	11.14
PFOR	0.00	0.00	0.00	0.00	0.00	3.14	0.00	0.31	0.00	0.34	0.00	0.00	0.00	0.38	1.44	0.00	0.00	5.44
PMOR	0.00	0.00	0.00	3.01	28.67	0.00	4.17	0.00	0.00	17.38	1.12	0.00	0.10	0.63	0.08	0.00	0.00	2.01
EUOR	10.16	0.00	0.00	3.01	28.67	10.61	4.17	0.31	0.00	17.72	1.12	0.00	0.10	1.01	1.52	0.00	0.00	17.76
EUOF	10.16	0.00	0.00	3.01	28.67	8.14	4.17	0.31	0.00	12.54	1.12	0.00	0.10	1.01	1.52	0.00	0.00	14.06
POF	0.00	0.00	0.00	0.00	0.00	23.30	0.00	0.08	100.00	29.23	0.00	0.00	0.00	0.00	0.00	0.00	62.95	0.24
EAJ	89.84	100.00	100.00	96.99	71.33	68.57	95.83	99.61	0.00	58.23	98.88	100.00	99.90	98.99	98.48	100.00	37.05	85.69
12 MONTHS	Jul-10	Aug-10	Sep-10	Oct-10	Nov-10	Dec-10	Jan-11	Feb-11	Mar-11	Apr-11	May-11	Jun-11	Jul-11	Aug-11	Sep-11	Oct-11	Nov-11	Dec-11
FOR	0.91	0.91	0.91	0.81	0.67	1.22	0.54	0.54	0.57	0.58	0.58	0.58	0.58	0.58	0.58	0.58	0.61	0.00
MOR	0.97	0.97	0.97	0.97	0.92	0.94	0.93	0.93	0.97	1.00	1.00	1.00	0.00	0.00	0.00	0.00	0.00	0.91
PFOR	0.62	0.62	0.00	0.00	0.00	0.21	0.21	0.23	0.24	0.27	0.27	0.27	0.27	0.31	0.44	0.44	0.47	0.64
PMOR	2.93	2.93	2.93	2.11	2.81	2.87	3.24	3.24	3.37	4.64	4.75	4.75	4.72	4.78	4.79	4.49	1.88	2.03
EUOR	5.35	5.35	4.73	3.83	4.33	5.15	4.86	4.89	5.08	6.40	6.51	6.51	5.53	5.63	5.77	5.48	2.95	3.55
EUOF	4.81	4.81	4.26	3.45	4.10	4.79	4.52	4.55	4.55	5.58	5.67	5.67	4.82	4.91	5.03	4.77	2.42	2.92
POF	9.91	9.91	9.91	9.91	5.22	6.84	6.84	6.85	10.47	12.87	12.87	12.87	12.87	12.87	12.87	12.87	18.05	16.09
EAJ	85.28	85.28	85.83	86.64	90.68	88.37	88.64	88.61	84.99	81.55	81.46	81.46	82.31	82.23	82.10	82.36	79.53	80.99

Hines
Unit 2

	Jan-12	Feb-12	Mar-12	Apr-12	May-12	Jun-12	Jul-12	Aug-12	Sep-12	Oct-12	Nov-12	Dec-12	Jan-13	Feb-13	Mar-13	Apr-13	May-13	Jun-13
PER HOURS	744.00	696.00	743.00	720.00	744.00	720.00	744.00	744.00	720.00	744.00	721.00	744.00	744.00	672.00	743.00	720.00	744.00	720.00
SER HOURS	744.00	403.20	217.77	680.65	744.00	720.00	744.00	744.00	720.00	744.00	721.00	744.00	335.82	51.62	717.42	720.00	717.17	696.45
RSH	0.00	292.80	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	408.18	24.00	0.00	0.00	0.00	0.00
UH	0.00	0.00	525.23	39.35	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	596.39	25.58	0.00	26.83	23.55
POH	0.00	0.00	525.23	39.35	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	495.57	0.00	0.00	0.00	0.00
FOH	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	100.82	25.58	0.00	26.83	23.55
MOH	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
PFOH	1.32	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
LRPF	265.33	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EFOH	0.71	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
PMOH	3.27	0.00	0.00	12.05	2.55	2.40	0.00	1.95	1.98	0.00	1.98	0.00	0.00	0.00	0.00	0.00	0.00	1.50
LRPM	149.04	0.00	0.00	309.72	127.00	127.00	0.00	147.00	158.27	0.00	170.29	0.00	0.00	0.00	0.00	0.00	0.00	127.00
EMOH	0.99	0.00	0.00	7.62	0.66	0.62	0.00	0.59	0.64	0.00	0.69	0.00	0.00	0.00	0.00	0.00	0.00	0.39
NPC	490.00	490.00	490.00	490.00	490.00	490.00	490.00	490.00	490.00	490.00	490.00	490.00	490.00	490.00	490.00	490.00	490.00	490.00
MONTHLY	Jan-12	Feb-12	Mar-12	Apr-12	May-12	Jun-12	Jul-12	Aug-12	Sep-12	Oct-12	Nov-12	Dec-12	Jan-13	Feb-13	Mar-13	Apr-13	May-13	Jun-13
FOR	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	66.14	3.44	0.00	3.61	3.27
MOR	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
PFOR	0.10	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
PMOR	0.13	0.00	0.00	1.12	0.09	0.09	0.00	0.08	0.09	0.00	0.10	0.00	0.00	0.00	0.00	0.00	0.00	0.06
EUOR	0.23	0.00	0.00	1.12	0.09	0.09	0.00	0.08	0.09	0.00	0.10	0.00	0.00	66.14	3.44	0.00	3.61	3.32
EUOF	0.23	0.00	0.00	1.06	0.09	0.09	0.00	0.08	0.09	0.00	0.10	0.00	0.00	15.00	3.44	0.00	3.61	3.32
POF	0.00	0.00	70.69	5.47	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	73.75	0.00	0.00	0.00	0.00
EAF	99.77	100.00	29.31	93.48	99.91	99.91	100.00	99.92	99.91	100.00	99.90	100.00	100.00	11.25	96.56	100.00	96.39	96.68
12 MONTHS	Jan-12	Feb-12	Mar-12	Apr-12	May-12	Jun-12	Jul-12	Aug-12	Sep-12	Oct-12	Nov-12	Dec-12	Jan-13	Feb-13	Mar-13	Apr-13	May-13	Jun-13
FOR	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1.39	1.62	1.61	1.96	2.26
MOR	0.91	0.95	0.92	0.90	0.90	0.90	0.90	0.90	0.90	0.90	0.84	0.00	0.00	0.00	0.00	0.00	0.00	0.00
PFOR	0.65	0.64	0.62	0.59	0.59	0.59	0.59	0.55	0.40	0.40	0.38	0.01	0.00	0.00	0.00	0.00	0.00	0.00
PMOR	1.61	1.67	1.62	0.46	0.36	0.36	0.35	0.30	0.30	0.30	0.29	0.15	0.14	0.15	0.14	0.04	0.03	0.03
EUOR	3.15	3.24	3.14	1.94	1.83	1.84	1.83	1.73	1.59	1.59	1.51	0.16	0.14	1.54	1.76	1.65	1.99	2.29
EUOF	2.58	2.55	2.55	1.61	1.52	1.53	1.52	1.44	1.33	1.33	1.33	0.14	0.12	1.27	1.57	1.48	1.78	2.04
POF	16.09	16.04	13.56	11.61	11.61	11.61	11.61	11.61	11.61	11.61	6.45	6.43	6.43	12.10	6.11	5.66	5.66	5.66
EAF	81.32	81.40	83.88	86.77	86.86	86.85	86.86	86.94	87.06	87.06	92.22	93.43	93.45	86.62	92.33	92.86	92.56	92.30





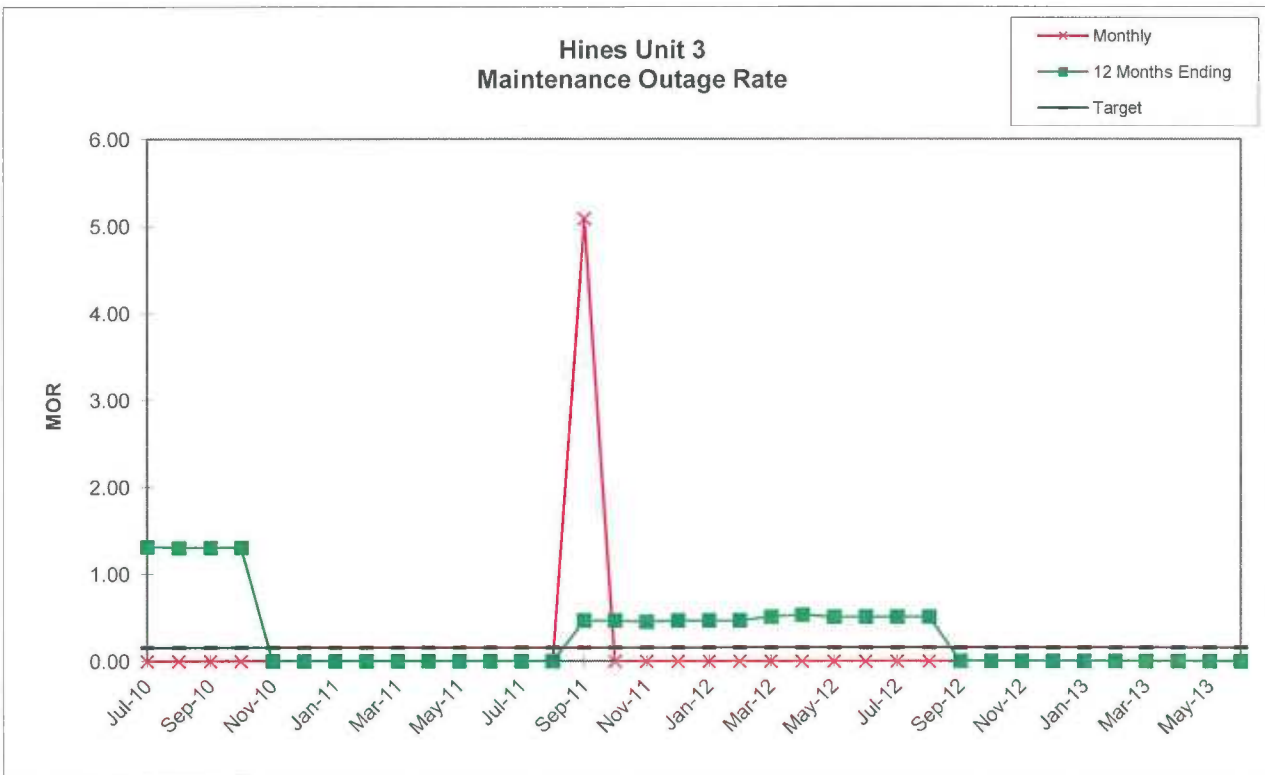
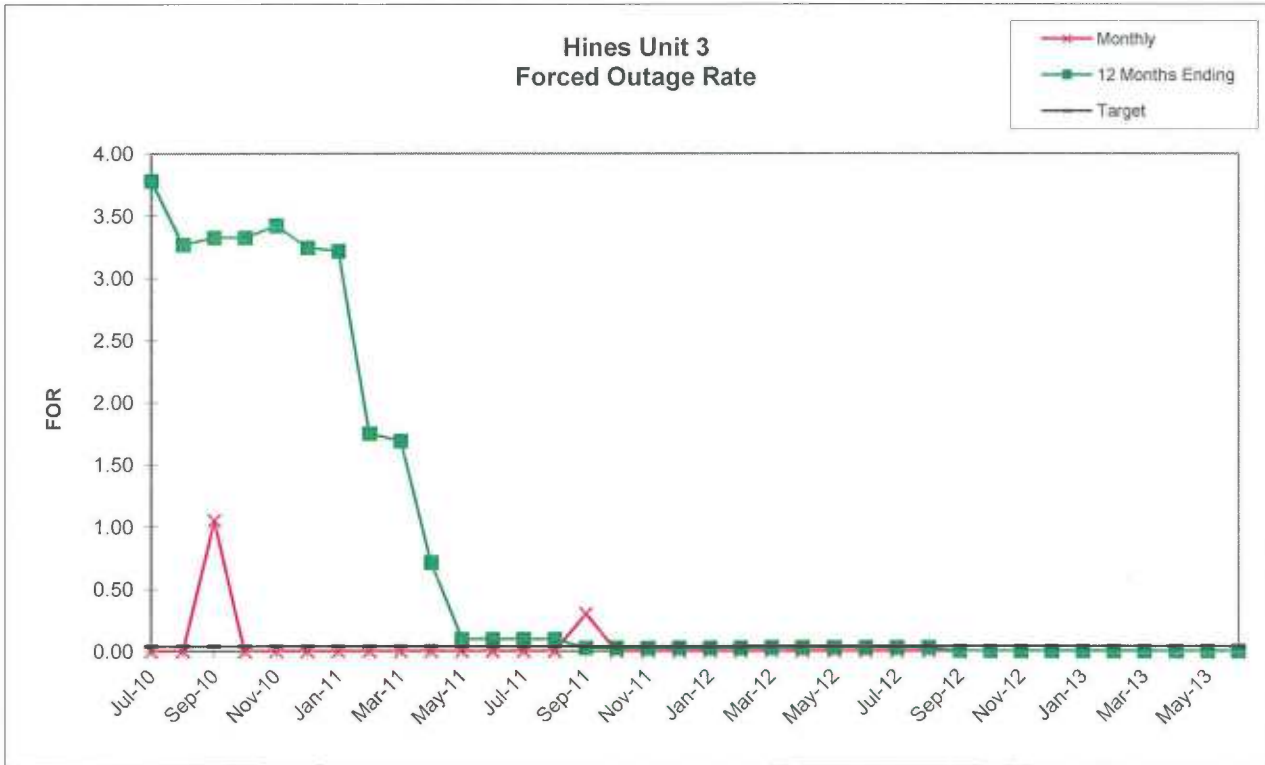


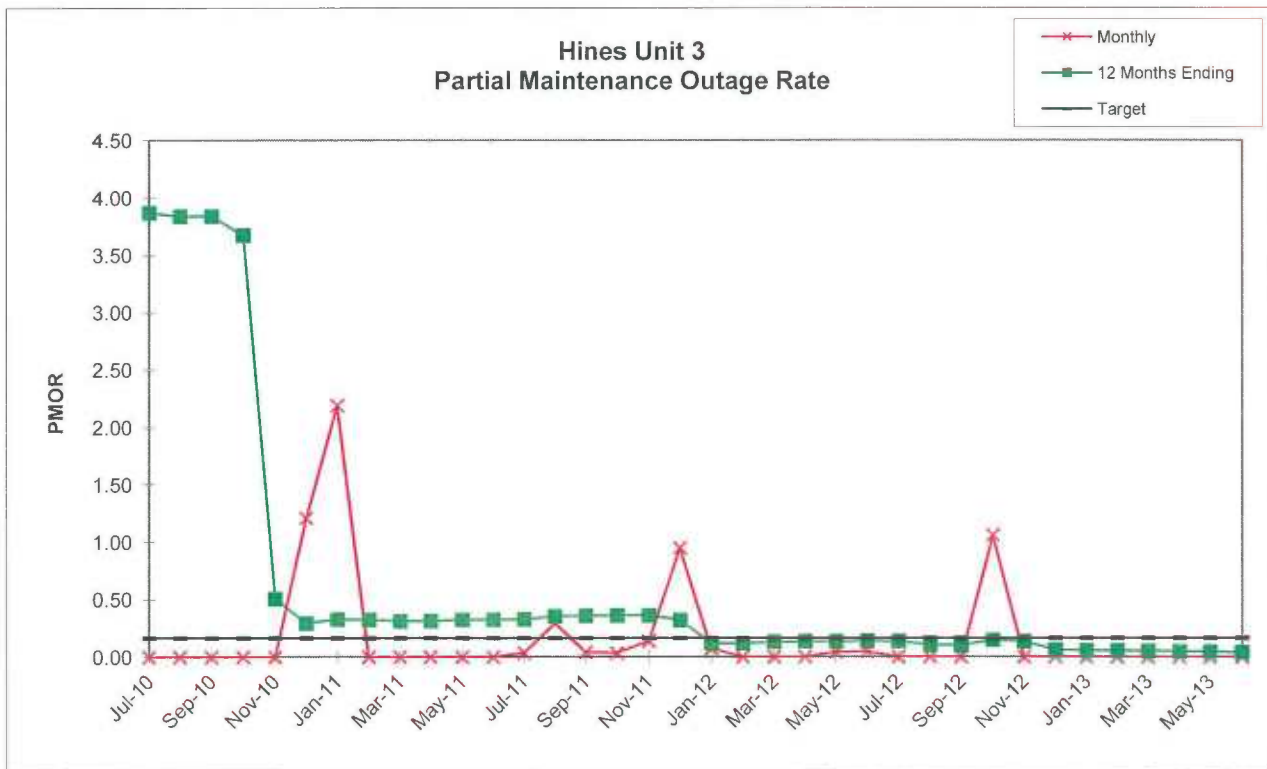
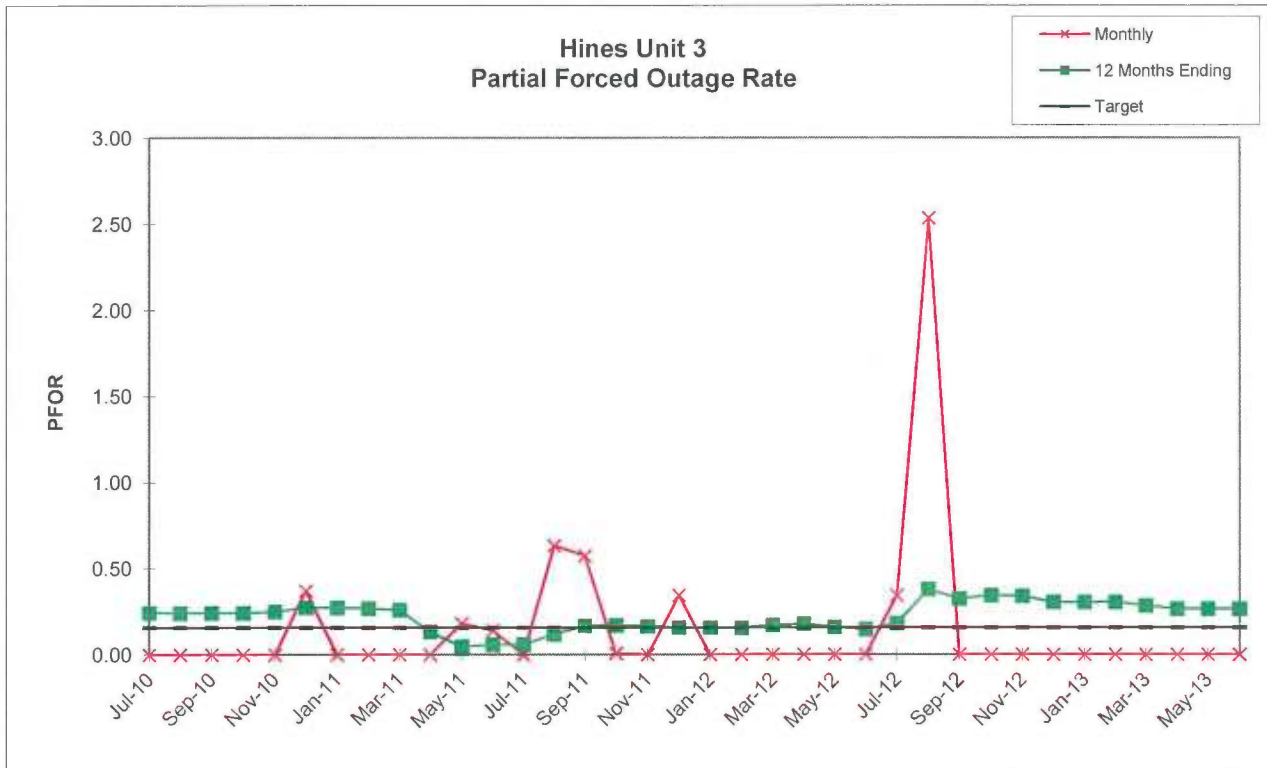
Hines
Unit 3

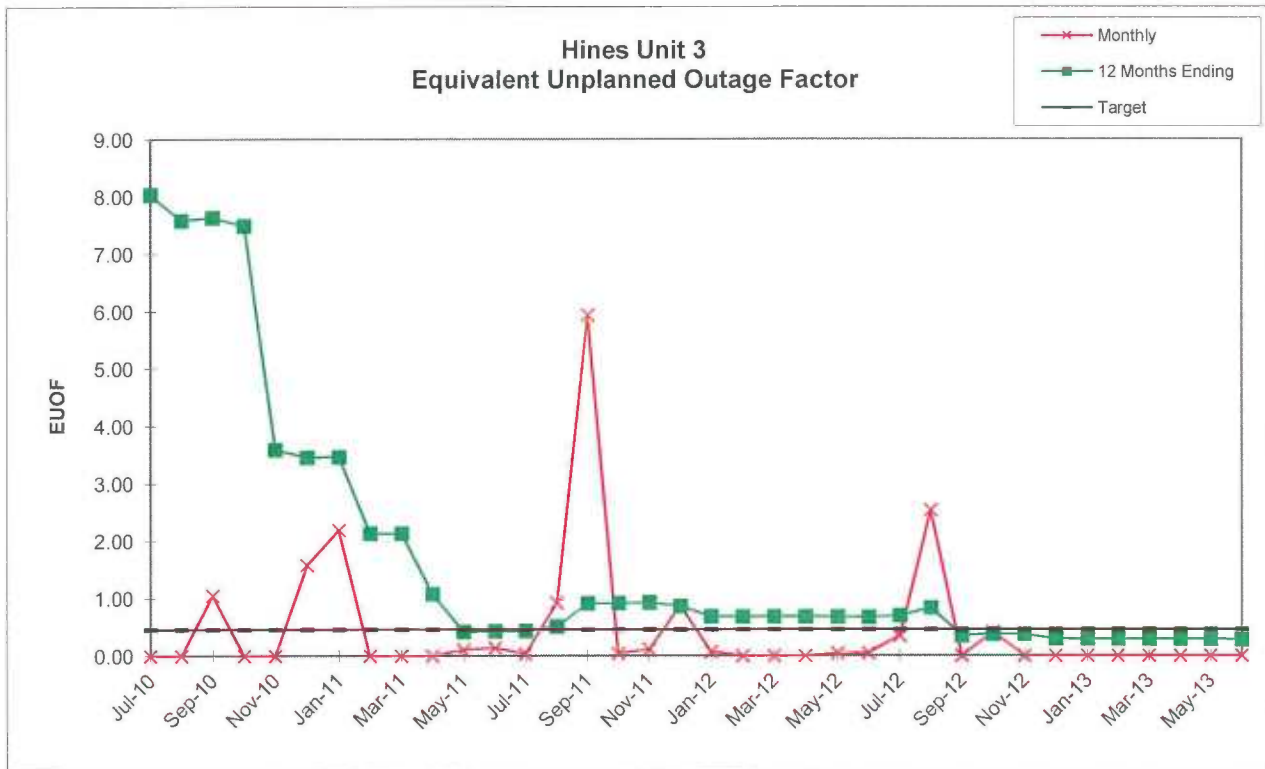
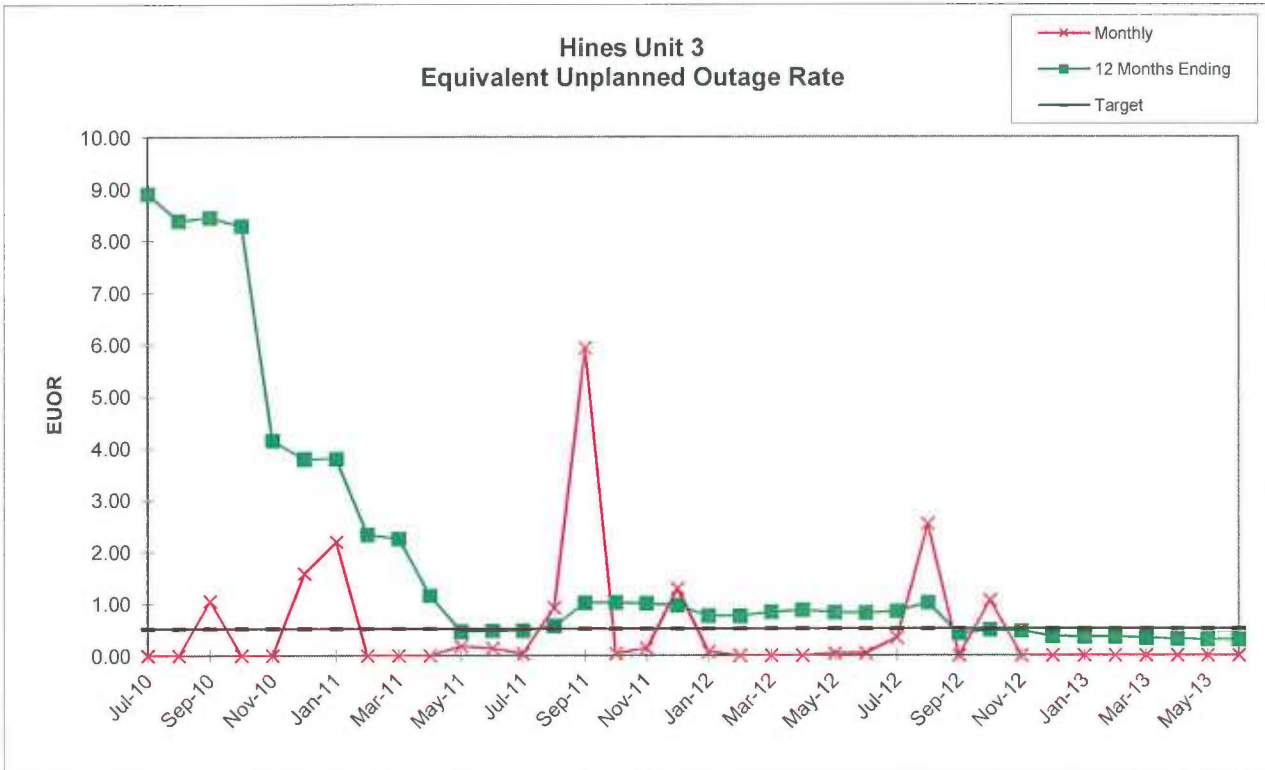
	Jul-10	Aug-10	Sep-10	Oct-10	Nov-10	Dec-10	Jan-11	Feb-11	Mar-11	Apr-11	May-11	Jun-11	Jul-11	Aug-11	Sep-11	Oct-11	Nov-11	Dec-11
PER HOURS	744.00	744.00	720.00	744.00	721.00	744.00	744.00	672.00	743.00	720.00	744.00	720.00	744.00	744.00	720.00	744.00	721.00	744.00
SER HOURS	744.00	744.00	712.43	744.00	376.50	744.00	744.00	672.00	743.00	480.43	434.68	720.00	744.00	744.00	681.42	744.00	601.43	502.13
RSH	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
UH	0.00	0.00	7.57	0.00	367.50	0.00	0.00	0.00	0.00	239.57	309.32	0.00	0.00	0.00	38.58	0.00	119.57	241.87
POH	0.00	0.00	0.00	0.00	367.50	0.00	0.00	0.00	0.00	239.57	309.32	0.00	0.00	0.00	0.00	0.00	119.57	241.87
FOH	0.00	0.00	7.57	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	2.05	0.00	0.00	0.00
MOH	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	36.53	0.00	0.00	0.00
PFOH	0.00	0.00	0.00	0.00	0.00	6.47	0.00	0.00	0.00	0.00	1.68	3.10	0.00	18.37	7.92	0.22	0.00	6.75
LRF	0.00	0.00	0.00	0.00	0.00	207.89	0.00	0.00	0.00	0.00	228.45	158.00	0.00	124.98	240.81	123.09	0.00	125.00
EFOH	0.00	0.00	0.00	0.00	0.00	2.76	0.00	0.00	0.00	0.00	0.79	1.00	0.00	4.70	3.91	0.06	0.00	1.73
PMOH	0.00	0.00	0.00	0.00	0.00	21.12	35.68	0.00	0.00	0.00	0.00	0.00	1.00	8.48	1.08	1.02	3.21	18.37
LRPM	0.00	0.00	0.00	0.00	0.00	207.97	223.02	0.00	0.00	0.00	0.00	0.00	125.00	125.05	125.39	124.59	125.26	126.52
EMOH	0.00	0.00	0.00	0.00	0.00	9.00	16.31	0.00	0.00	0.00	0.00	0.00	0.26	2.17	0.28	0.26	0.82	4.76
NPC	488.00	488.00	488.00	488.00	488.00	488.00	488.00	488.00	488.00	488.00	488.00	488.00	488.00	488.00	488.00	488.00	488.00	488.00
MONTHLY	Jul-10	Aug-10	Sep-10	Oct-10	Nov-10	Dec-10	Jan-11	Feb-11	Mar-11	Apr-11	May-11	Jun-11	Jul-11	Aug-11	Sep-11	Oct-11	Nov-11	Dec-11
FOR	0.00	0.00	1.05	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.30	0.00	0.00	0.00
MOR	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	5.09	0.00	0.00	0.00
PFOR	0.00	0.00	0.00	0.00	0.00	0.37	0.00	0.00	0.00	0.00	0.18	0.14	0.00	0.63	0.57	0.01	0.00	0.34
PMOR	0.00	0.00	0.00	0.00	0.00	1.21	2.19	0.00	0.00	0.00	0.00	0.00	0.03	0.29	0.04	0.04	0.14	0.95
EUOR	0.00	0.00	1.05	0.00	0.00	1.58	2.19	0.00	0.00	0.00	0.18	0.14	0.03	0.92	5.94	0.04	0.14	1.29
EUOF	0.00	0.00	1.05	0.00	0.00	1.58	2.19	0.00	0.00	0.00	0.11	0.14	0.03	0.92	5.94	0.04	0.11	0.87
POF	0.00	0.00	0.00	0.00	50.97	0.00	0.00	0.00	0.00	33.27	41.58	0.00	0.00	0.00	0.00	0.00	16.58	32.51
EAF	100.00	100.00	98.95	100.00	49.03	98.42	97.81	100.00	100.00	66.73	58.32	99.86	99.97	99.08	94.06	99.96	83.30	66.62
12 MONTHS	Jul-10	Aug-10	Sep-10	Oct-10	Nov-10	Dec-10	Jan-11	Feb-11	Mar-11	Apr-11	May-11	Jun-11	Jul-11	Aug-11	Sep-11	Oct-11	Nov-11	Dec-11
FOR	3.78	3.27	3.32	3.32	3.42	3.24	3.22	1.75	1.69	0.71	0.10	0.10	0.10	0.10	0.03	0.03	0.03	0.03
MOR	1.31	1.30	1.31	1.31	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.46	0.46	0.45	0.47
PFOR	0.24	0.24	0.24	0.24	0.25	0.27	0.27	0.27	0.26	0.13	0.05	0.06	0.06	0.12	0.17	0.17	0.16	0.16
PMOR	3.87	3.84	3.84	3.67	0.51	0.29	0.33	0.32	0.31	0.31	0.32	0.32	0.33	0.35	0.36	0.36	0.36	0.32
EUOR	8.90	8.38	8.44	8.28	4.15	3.79	3.79	2.33	2.25	1.15	0.46	0.48	0.48	0.57	1.01	1.02	1.00	0.96
EUOF	8.03	7.58	7.64	7.49	3.59	3.46	3.46	2.12	2.12	1.08	0.42	0.43	0.43	0.51	0.91	0.91	0.92	0.86
POF	6.83	6.83	6.83	6.83	11.02	9.03	9.03	9.03	5.74	6.93	10.46	10.46	10.46	10.46	10.46	10.46	7.63	10.39
EAF	85.14	85.59	85.54	85.68	85.39	87.51	87.51	88.85	92.14	91.99	89.12	89.11	89.11	89.03	88.63	88.62	91.45	88.74

Hines
Unit 3

	Jan-12	Feb-12	Mar-12	Apr-12	May-12	Jun-12	Jul-12	Aug-12	Sep-12	Oct-12	Nov-12	Dec-12	Jan-13	Feb-13	Mar-13	Apr-13	May-13	Jun-13
PER HOURS	744.00	696.00	743.00	720.00	744.00	720.00	744.00	744.00	720.00	744.00	721.00	744.00	744.00	672.00	743.00	720.00	744.00	720.00
SER HOURS	744.00	696.00	50.07	191.12	744.00	720.00	744.00	744.00	720.00	287.82	688.68	744.00	744.00	672.00	571.35	720.00	744.00	720.00
RSH	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
UH	0.00	0.00	692.93	528.88	0.00	0.00	0.00	0.00	0.00	456.18	32.32	0.00	0.00	0.00	171.65	0.00	0.00	0.00
POH	0.00	0.00	692.93	528.88	0.00	0.00	0.00	0.00	0.00	456.18	32.32	0.00	0.00	0.00	171.65	0.00	0.00	0.00
FOH	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
MOH	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
PFOH	0.00	0.00	0.00	0.00	0.00	0.00	3.78	28.93	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
LRPF	0.00	0.00	0.00	0.00	0.00	0.00	328.29	318.04	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EFOH	0.00	0.00	0.00	0.00	0.00	0.00	2.54	18.85	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
PMOH	2.05	0.00	0.00	0.00	1.18	1.25	0.00	0.00	0.00	4.68	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
LRPM	125.00	0.00	0.00	0.00	125.36	125.00	0.00	0.00	0.00	318.23	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EMOH	0.53	0.00	0.00	0.00	0.30	0.32	0.00	0.00	0.00	3.05	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
NPC	488.00	488.00	488.00	488.00	488.00	488.00	488.00	488.00	488.00	488.00	488.00	488.00	488.00	488.00	488.00	488.00	488.00	488.00
MONTHLY	Jan-12	Feb-12	Mar-12	Apr-12	May-12	Jun-12	Jul-12	Aug-12	Sep-12	Oct-12	Nov-12	Dec-12	Jan-13	Feb-13	Mar-13	Apr-13	May-13	Jun-13
FOR	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
MOR	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
PFOR	0.00	0.00	0.00	0.00	0.00	0.00	0.34	2.53	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
PMOR	0.07	0.00	0.00	0.00	0.04	0.04	0.00	0.00	0.00	1.06	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EUOR	0.07	0.00	0.00	0.00	0.04	0.04	0.34	2.53	0.00	1.06	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EUOF	0.07	0.00	0.00	0.00	0.04	0.04	0.34	2.53	0.00	0.41	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
POF	0.00	0.00	93.26	73.46	0.00	0.00	0.00	0.00	0.00	61.31	4.48	0.00	0.00	0.00	23.10	0.00	0.00	0.00
EAF	99.93	100.00	6.74	26.54	99.96	99.96	99.66	97.47	100.00	38.28	95.52	100.00	100.00	100.00	76.90	100.00	100.00	100.00
12 MONTHS	Jan-12	Feb-12	Mar-12	Apr-12	May-12	Jun-12	Jul-12	Aug-12	Sep-12	Oct-12	Nov-12	Dec-12	Jan-13	Feb-13	Mar-13	Apr-13	May-13	Jun-13
FOR	0.03	0.03	0.03	0.03	0.03	0.03	0.03	0.03	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
MOR	0.47	0.46	0.51	0.53	0.51	0.51	0.51	0.51	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
PFOR	0.16	0.16	0.17	0.18	0.16	0.15	0.18	0.38	0.32	0.34	0.34	0.30	0.30	0.30	0.28	0.26	0.26	0.26
PMOR	0.12	0.12	0.13	0.13	0.13	0.14	0.13	0.10	0.10	0.15	0.13	0.06	0.05	0.05	0.05	0.05	0.04	0.04
EUOR	0.76	0.76	0.83	0.87	0.82	0.81	0.85	1.01	0.42	0.49	0.47	0.36	0.35	0.36	0.33	0.31	0.31	0.30
EUOF	0.68	0.68	0.68	0.68	0.68	0.67	0.69	0.83	0.34	0.37	0.37	0.29	0.29	0.29	0.29	0.29	0.28	0.28
POF	10.39	10.36	18.25	21.55	18.02	18.02	18.02	18.02	18.02	23.22	22.22	19.47	19.47	19.52	13.57	7.54	7.54	7.54
EAF	88.92	88.96	81.07	77.77	81.30	81.31	81.28	81.15	81.63	76.41	77.41	80.24	80.24	80.19	86.14	92.18	92.18	92.18







Hines
 Unit 4

	Jul-10	Aug-10	Sep-10	Oct-10	Nov-10	Dec-10	Jan-11	Feb-11	Mar-11	Apr-11	May-11	Jun-11	Jul-11	Aug-11	Sep-11	Oct-11	Nov-11	Dec-11
PER HOURS	744.00	744.00	720.00	744.00	721.00	744.00	744.00	672.00	743.00	720.00	744.00	720.00	744.00	744.00	720.00	744.00	721.00	744.00
SER HOURS	683.93	744.00	681.43	744.00	456.50	609.85	744.00	672.00	333.63	720.00	744.00	720.00	744.00	744.00	720.00	454.48	198.77	550.94
RSH	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	183.38
UH	60.07	0.00	38.57	0.00	264.50	134.15	0.00	0.00	409.37	0.00	0.00	0.00	0.00	0.00	0.00	289.52	522.23	9.68
POH	0.00	0.00	0.00	0.00	264.50	122.50	0.00	0.00	409.37	0.00	0.00	0.00	0.00	0.00	0.00	289.52	463.50	0.00
FOH	60.07	0.00	38.57	0.00	0.00	11.65	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	58.73	0.00
MOH	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	9.68
PFOH	0.00	0.00	88.42	17.00	8.92	0.75	0.00	0.00	4.63	42.67	58.70	3.60	1.67	3.80	0.00	0.00	5.65	0.00
LRPF	0.00	0.00	247.51	232.00	221.92	122.00	0.00	0.00	212.15	206.98	212.00	227.00	144.71	145.00	0.00	0.00	69.00	0.00
EFOH	0.00	0.00	46.37	8.36	4.19	0.19	0.00	0.00	2.08	18.71	26.37	1.73	0.51	1.17	0.00	0.00	0.83	0.00
PMOH	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	73.55	2.58	6.49	1.82	0.00	0.00	0.00
LRPM	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	227.23	145.19	144.85	144.74	0.00	0.00	0.00
EMOH	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	35.41	0.79	1.99	0.56	0.00	0.00	0.00
NPC	472.00	472.00	472.00	472.00	472.00	472.00	472.00	472.00	472.00	472.00	472.00	472.00	472.00	472.00	472.00	472.00	472.00	472.00
MONTHLY	Jul-10	Aug-10	Sep-10	Oct-10	Nov-10	Dec-10	Jan-11	Feb-11	Mar-11	Apr-11	May-11	Jun-11	Jul-11	Aug-11	Sep-11	Oct-11	Nov-11	Dec-11
FOR	8.07	0.00	5.36	0.00	0.00	1.87	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	22.81	0.00
MOR	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1.73
PFOR	0.00	0.00	6.80	1.12	0.92	0.03	0.00	0.00	0.62	2.60	3.54	0.24	0.07	0.16	0.00	0.00	0.42	0.00
PMOR	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	4.92	0.11	0.27	0.08	0.00	0.00	0.00
EUOR	8.07	0.00	11.80	1.12	0.92	1.91	0.00	0.00	0.62	2.60	3.54	5.16	0.18	0.42	0.08	0.00	23.13	1.73
EUOF	8.07	0.00	11.80	1.12	0.58	1.59	0.00	0.00	0.28	2.60	3.54	5.16	0.18	0.42	0.08	0.00	8.26	1.30
POF	0.00	0.00	0.00	0.00	36.69	16.47	0.00	0.00	55.10	0.00	0.00	0.00	0.00	0.00	0.00	38.91	64.29	0.00
EAF	91.93	100.00	88.20	98.88	62.73	81.94	100.00	100.00	44.62	97.40	96.46	94.84	99.82	99.58	99.92	61.09	27.45	98.70
12 MONTHS	Jul-10	Aug-10	Sep-10	Oct-10	Nov-10	Dec-10	Jan-11	Feb-11	Mar-11	Apr-11	May-11	Jun-11	Jul-11	Aug-11	Sep-11	Oct-11	Nov-11	Dec-11
FOR	1.80	1.80	2.21	2.11	2.08	2.22	2.22	2.22	2.34	2.22	1.38	1.38	0.63	0.63	0.15	0.15	0.94	0.79
MOR	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.13
PFOR	0.57	0.57	1.16	1.21	1.30	1.30	1.30	1.30	1.27	1.44	1.35	1.38	1.37	1.39	0.80	0.72	0.70	0.70
PMOR	5.14	5.14	5.16	3.14	0.01	0.01	0.01	0.01	0.00	0.00	0.00	0.45	0.46	0.48	0.49	0.51	0.52	0.53
EUOR	7.41	7.41	8.40	6.36	3.37	3.50	3.50	3.50	3.58	3.63	2.72	3.19	2.45	2.49	1.43	1.37	2.15	2.14
EUOF	6.74	6.74	7.64	6.06	3.11	3.18	3.18	3.18	3.09	3.30	2.47	2.90	2.23	2.26	1.30	1.20	1.83	1.81
POF	9.06	9.06	9.06	4.76	7.78	9.18	9.18	9.18	13.85	9.09	9.09	9.09	9.09	9.09	9.09	12.40	14.67	13.27
EAF	84.21	84.21	83.31	89.18	89.11	87.64	87.64	87.64	83.06	87.61	88.44	88.01	88.68	88.65	89.61	86.40	83.50	84.92

Hines
Unit 4

	Jan-12	Feb-12	Mar-12	Apr-12	May-12	Jun-12	Jul-12	Aug-12	Sep-12	Oct-12	Nov-12	Dec-12	Jan-13	Feb-13	Mar-13	Apr-13	May-13	Jun-13
PER HOURS	744.00	696.00	743.00	720.00	744.00	720.00	744.00	744.00	720.00	744.00	721.00	744.00	744.00	672.00	743.00	720.00	744.00	720.00
SER HOURS	712.55	689.40	743.00	625.48	429.43	687.59	744.00	744.00	720.00	744.00	261.93	742.47	744.00	672.00	733.90	720.00	730.98	720.00
RSH	31.45	4.35	0.00	0.00	0.00	20.13	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
UH	0.00	2.25	0.00	94.52	314.57	12.28	0.00	0.00	0.00	0.00	459.07	1.53	0.00	0.00	9.10	0.00	13.02	0.00
POH	0.00	0.00	0.00	94.52	314.57	0.00	0.00	0.00	0.00	0.00	459.07	0.00	0.00	0.00	0.00	0.00	0.00	0.00
FOH	0.00	2.25	0.00	0.00	0.00	12.28	0.00	0.00	0.00	0.00	0.00	1.53	0.00	0.00	0.00	0.00	13.02	0.00
MOH	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	9.10	0.00	0.00	0.00
PFOH	0.00	0.00	0.62	51.90	0.00	6.13	2.65	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
LRPF	0.00	0.00	226.77	307.00	0.00	318.17	362.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EFOH	0.00	0.00	0.30	33.76	0.00	4.13	2.03	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
PMOH	2.50	0.00	11.61	6.70	0.00	7.28	2.21	0.00	1.27	3.83	0.00	0.00	0.00	0.00	0.00	0.00	0.00	2.22
LRPM	145.00	0.00	196.80	208.00	0.00	193.60	140.42	0.00	139.63	140.12	0.00	0.00	0.00	0.00	0.00	0.00	0.00	139.79
EMOH	0.77	0.00	4.84	2.95	0.00	2.99	0.66	0.00	0.38	1.14	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.66
NPC	472.00	472.00	472.00	472.00	472.00	472.00	472.00	472.00	472.00	472.00	472.00	472.00	472.00	472.00	472.00	472.00	472.00	472.00
MONTHLY	Jan-12	Feb-12	Mar-12	Apr-12	May-12	Jun-12	Jul-12	Aug-12	Sep-12	Oct-12	Nov-12	Dec-12	Jan-13	Feb-13	Mar-13	Apr-13	May-13	Jun-13
FOR	0.00	0.33	0.00	0.00	0.00	1.75	0.00	0.00	0.00	0.00	0.00	0.21	0.00	0.00	0.00	0.00	1.75	0.00
MOR	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1.22	0.00	0.00	0.00
PFOR	0.00	0.00	0.04	5.40	0.00	0.60	0.27	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
PMOR	0.11	0.00	0.65	0.47	0.00	0.43	0.09	0.00	0.05	0.15	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.09
EUOR	0.11	0.33	0.69	5.87	0.00	2.77	0.36	0.00	0.05	0.15	0.00	0.21	0.00	0.00	1.22	0.00	1.75	0.09
EUOF	0.10	0.32	0.69	5.10	0.00	2.69	0.36	0.00	0.05	0.15	0.00	0.21	0.00	0.00	1.22	0.00	1.75	0.09
POF	0.00	0.00	0.00	13.13	42.28	0.00	0.00	0.00	0.00	0.00	63.67	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EAF	99.90	99.68	99.31	81.77	57.72	97.31	99.64	100.00	99.95	99.85	36.33	99.79	100.00	100.00	98.78	100.00	98.25	99.91
12 MONTHS	Jan-12	Feb-12	Mar-12	Apr-12	May-12	Jun-12	Jul-12	Aug-12	Sep-12	Oct-12	Nov-12	Dec-12	Jan-13	Feb-13	Mar-13	Apr-13	May-13	Jun-13
FOR	0.80	0.82	0.78	0.79	0.82	0.99	0.99	0.99	0.99	0.96	0.19	0.20	0.20	0.18	0.18	0.17	0.32	0.18
MOR	0.13	0.13	0.12	0.13	0.13	0.13	0.13	0.13	0.13	0.13	0.13	0.00	0.00	0.00	0.12	0.11	0.11	0.11
PFOR	0.70	0.70	0.64	0.85	0.52	0.56	0.58	0.56	0.56	0.54	0.53	0.51	0.51	0.51	0.08	0.08	0.07	0.02
PMOR	0.54	0.54	0.57	0.62	0.65	0.20	0.20	0.17	0.17	0.18	0.18	0.17	0.16	0.16	0.10	0.06	0.06	0.03
EUOR	2.16	2.18	2.11	2.37	2.11	1.88	1.90	1.85	1.85	1.79	1.02	0.89	0.88	0.85	0.90	0.43	0.57	0.34
EUOF	1.82	1.84	1.87	2.08	1.78	1.58	1.59	1.56	1.55	1.57	0.89	0.80	0.79	0.76	0.81	0.39	0.54	0.33
POF	13.27	13.23	8.57	9.65	13.23	13.23	13.23	13.23	13.23	9.93	9.88	9.88	9.88	9.91	9.91	8.83	5.24	5.24
EAF	84.91	84.93	89.55	88.27	84.99	85.19	85.18	85.21	85.22	88.50	89.23	89.32	89.33	89.32	89.28	90.78	94.22	94.43

