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P. O. Box 549 / Port St. Joe, FL 32457 301 Long Avenue / Port St. Joe. FL 32456 tel 850.229.8216 / fax 850.229.8392

www.stjoensturalgas.com

September 9, 2013

Ms. Ann Cole, Commission Clerk Florida Public Service Commission 2540 Shumard Oak Boulevard Tallahassee, Florida 32399-0850

Re: Docket No. 130004-GU

Dear Ms. Cole,

Enclosed for filing in the above referenced docket are the original and ten (10) copies of St Joe Natural Gas Company's Petition for approval of its Conservation Cost Recovery Factor to be applied to customer bills during the twelve month period ending December 31, 2014.

- Schedules C-1 through C-4
- 2. Direct Testimony of Debbie Stitt

Please acknowledge receipt of this document by stamping the extra copy of this letter which is also enclosed.

Thank you for your assistance.

Very truly yours,

Energy Conservation Analyst

Enclosures

COM AFD APA (ECO) ENG GCL IDM TEL CLK



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September 9, 2013

Ms. Ann Cole, Commission Clerk Florida Public Service Commission 2540 Shumard Oak Boulevard Tallahassee, Florida 32399-0850

Re: Docket No. 130004-GU

Dear Ms. Cole,

Enclosed for filing in the above referenced docket are the original and ten (10) copies of St Joe Natural Gas Company's Petition for approval of its Conservation Cost Recovery Factor to be applied to customer bills during the twelve month period ending December 31, 2014.

- 1. Schedules C-1 through C-4
- 2. Direct Testimony of Debbie Stitt

Please acknowledge receipt of this document by stamping the extra copy of this letter which is also enclosed.

Thank you for your assistance.

Very truly yours,

Debbie Stitt

Energy Conservation Analyst

Enclosures

## BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In	Re:	Purchased G	as Recovery	)	Docket No.	13	30003-GU
				)	Submitted	for	filing
				)	September	9,	2013

PETITION OF ST. JOE NATURAL GAS COMPANY, INC.
FOR APPROVAL OF MAXIMUM TWELVE MONTH LEVELIZED PURCHASED
GAS COST FACTOR FOR APPLICATION TO BILLS RENDERED
DURING THE TWELVE MONTH PERIOD ENDING DECEMBER 31, 2014.

- St. Joe Natural Gas Company, Inc. (SJNG) by and through its undersigned officer, hereby petitions the Commission for approval of a maximum levelized purchased gas cost recovery factor to be applied to customer bills rendered during the twelve month period ending December 31, 2014 and says:
- The name of the petitioner and the mailing address of its principal office is:

St. Joe Natural Gas Company, Inc. Post Office Box 549
Port St. Joe, Florida 32457-0549

2. The name and mailing address to the person authorized to receive notices and communications of this Petition is:

> Andy Shoaf, V-President St. Joe Natural Gas Company, Inc. Post Office Box 549 Port St. Joe, Florida 32457-0549

3. June 10, 1998 by, Docket No. 980269-PU this Commission adopted a revised purchased gas cost recovery method, including but not limited to, reporting forms (Schedules E-1 through E-5) to be used by natural gas utilities beginning with the projected period from January 1, 1999 through December 31, 1999. Schedules E-1 through E-5 compute a levelized purchased gas cost factor to serve as a cap or maximum recovery factor, where utilities will have the option of flexing downward to market conditions for calculating current month weighted average cost of gas (WACOG) charges.

4. The levelized purchased gas adjustment factor represents the sum of the final net true-up gas costs from January 1, 2012 through December 31,

2012, actual true-up and interest from January 1, 2013 through July 31, 2013,

estimated true-up and interest from August 1st through December 31, 2013 and

estimated purchased gas costs, without interest, from January 1, 2014 through

December 31, 2014.

5. Pursuant to the methodology adopted by the Commission in Docket No.

980269-PU, SJNG has calculated a weighted average cost of gas factor (WACOG)

through December 31, 2014. Such calculations from Schedules E-1 through E-5

are commingled and are filed herewith.

6. Schedule E-1 reports the estimated average purchased gas cost for

the twelve month period ending December 31, 2014 to be \$1,016,068.00. Based

upon estimated total sales of 1,382,719 therms, SJNG seeks a maximum WACOG of

71.40 cents per therm.

WHEREFORE, St. Joe Natural Gas Company, Inc. prays the Commission will

enter an order approving its WACOG factor of 71.40 cents per therm to be

applied to customer bills rendered during the twelve month period ending

December 31, 2014.

Dated this 9th day of September, 2013.

Respectfully submitted,

Andy Shoaf, V-President St. Joe Natural Gas Company, Inc.

MGM

Post Office Box 549

Port St. Joe, Florida 32457-0549

(850) 229-8216

## BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In Re:	Purchased Gas Recovery	)	Docket No. 130003-GU
		)	Submitted for filing
		)	September 9, 2013

## CERTIFICATE OF SERVICE

I HEREBY CERTIFY that a true and correct copy of the foregoing Petition for Approval of Purchased Gas Cost Recovery Factor and the Direct Testimony, together with the attached Schedules E-1 through E-5 filed on behalf of St. Joe Natural Gas Company have been served upon all known parties of record on this 9th day of September 2013.

Andy Shoaf, V-President

1		BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION
2		
3	In Re:	Purchased Gas Recovery ) Docket No. 130003-GU Submitted for filing
4	-	September 9, 2013
5		
6		DIRECT TESTIMONY OF ANDY SHOAF ON
7		BEHALF OF ST. JOE NATURAL GAS COMPANY, INC.
8		
9	Q.	Please state your name, business address, by whom
10		you are employed and in what capacity.
11	Α.	Andy Shoaf, 301 Long Avenue, Port St. Joe,
12		Florida 32456, St. Joe Natural Gas Company in the
13		capacity of V-President and Regulatory Affairs.
14	Q.	What is the purpose of your testimony?
15	Α.	My purpose is to submit known and estimated gas
16		costs and therm sales from January 1, 2013 through
17		December 31, 2013, used in developing the maximum twelve
18		month levelized purchased gas cost factor to be applied
19		to customer bills from January 1, 2014 through
20		December 31, 2014.
21	Q.	Have you prepared any exhibits in conjunction with
22		your testimony?
23	Α.	Yes, I have prepared and filed on Sept. 9, 2013
24		Schedules E-1 through E-5.
25	Q.	What Purchased Gas Cost Recovery Factor does

1		St. Joe Natural Gas seek approval through its petition for
2		the period January 1, 2014 through December 31, 2014?
3	A.	71.40 cents per therm
4	Q.	Does this conclude your testimony?
5	Α.	Yes
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St. Joe Natural Gas Company Inc. Docket No. 130003-GU September 9, 2013

Gunster Law Firm Beth Keating 215 S. Monroe St, Ste 601 Tallahassee, Fl. 32301

Ansley Watson, Jr. Esq. MacFarlane, Ferguson & McMullen PO Box 1531 Tampa, Fl. 33601-1531

Florida Public Utilities Co Cheryl Martin 1641 Worthington Rd., Ste. 220 111 W. Madison St, Rm 812 West Palm Beach, Fl. 33401-5886 Tallahassee, FL 32399-1400

Paula Brown People Gas System PO Box 111 Tampa, Fl. 33601-0111

Florida City Gas Carolyn Bermudez 933 E. 25<sup>th</sup> St Hialeah, FL 33013-3403

AGL Resources Inc. Elizabeth Wade/Brian Sulmonetti Ten Peachtree Place Location 1470 Atlanta, GA 30309

Office of Public Counsel c/o The Florida Legislature

Michael Lawson FPSC 2540 Shumard Oak Blvd. Tallahassee, Fl. 32399 COMPANY:

ST JOE NATURAL GAS CO

PURCHASED GAS ADJUSTMENT COST RECOVERY CLAUSE CALCULATION

ORIGINAL ESTIMATE FOR THE PROJECTED PERIOD: JANUARY 2014

Through DECEMBER 2014

Shedule E-1 Exhibit#\_

Docket#130003-GU CAS-2

1 COMMODITY (Pipeline) \$789   2 NO NOTICE SERVICE \$0   3 SWING SERVICE \$0   4 COMMODITY (Other) \$134,601 \$1   5 DEMAND \$11,137 \$   6 OTHER \$4,000   LESS END-USE CONTRACT   7 COMMODITY (Pipeline) \$0   8 DEMAND \$0   9   10   11 TOTAL COST (1+2+3+4+5+6)-(7+8+9+10) \$150,526 \$1   12 NET UNBILLED 0   13 COMPANY USE \$28   14 TOTAL THERM SALES \$150,498 \$1   THERMS PURCHASED \$15 COMMODITY (Pipeline) \$192,508 \$1   16 NO NOTICE SERVICE 0   17 SWING SERVICE 0   18 COMMODITY (Other) \$155,000 \$1   19 DEMAND \$155,000 \$1   19 DEMAND \$155,000 \$1   10 OTHER \$15 COMMODITY (Pipeline) \$1   10 OTHER \$15 COMMODITY (Pip	\$603 \$563 \$563 \$0 \$0 \$0 \$0 \$0 \$0 \$10,2879 \$96,064 \$10,059 \$11,137 \$4,000 \$4,000 \$0 \$0 \$0 \$0 \$0 \$117,541 \$111,764 \$0 \$0 \$42 \$41 \$117,499 \$1117,723 \$178,468 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$57,696 \$10,778 \$4,000 \$0 \$72,811 0 \$19 \$72,792	\$319 \$0 \$0 \$54,449 \$4,455 \$4,000 \$0 \$0 \$63,223 0 \$26 \$63,197	\$326 \$0 \$0 \$55,550 \$4,311 \$4,000 \$0 \$0 \$64,187 0 \$19	\$257 \$0 \$0 \$43,904 \$4,455 \$4,000 \$0 \$0 \$0 \$0	\$273 \$0 \$0 \$46,619 \$4,455 \$4,000 \$0 \$0 \$55,347	\$263 \$0 \$0 \$4,950 \$4,311 \$4,000 \$0 \$0 \$53,524	S340 \$0 \$0 \$0 \$57,946 \$4,455 \$4,000	\$448 \$0 \$0 \$76,370 \$10,778 \$4,000	\$589 \$0 \$0 \$100,467 \$11,137 \$4,000 \$0 \$0	\$5,108 \$0 \$0 \$871,495 \$91,465 \$48,000
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14 TOTAL THERM SALES THERMS PURCHASED  15 COMMODITY (Pipeline) 16 NO NOTICE SERVICE 17 SWING SERVICE 18 COMMODITY (Other) 19 DEMAND 10 OTHER 19 DEMAND 20 OTHER 21 COMMODITY (Pipeline) 22 DEMAND 23 0 24 TOTAL PURCHASES (15-21) 25 NET UNBILLED 26 COMPANY USE 27 TOTAL THERM SALES 27 TOTAL THERM SALES 28 COMMODITY (Pipeline) 29 NO NOTICE SERVICE 29 NO NOTICE SERVICE 30 SWING SERVICE 30 SWING SERVICE 31 O.00410 32 COMMODITY (Other) 33 OTHER 34 O.055000 36 O.07185 36 O.07185 36 O.07185	117,499 \$111,723 178,468 166,643 0 0	\$72,792			- 22	0	0	0	0	0	\$
THERMS PURCHASED  15 COMMODITY (Pipeline) 192,508 1 16 NO NOTICE SERVICE 0 17 SWING SERVICE 0 18 COMMODITY (Other) 207,078 1 19 DEMAND 155,000 1 20 OTHER 0 LESS END-USE CONTRACT 21 COMMODITY (Pipeline) 0 22 DEMAND 0 23 0 24 TOTAL PURCHASES (15-21) 192,508 1 25 NET UNBILLED 0 26 COMPANY USE 54 27 TOTAL THERM SALES 54 27 TOTAL THERM SALES 192,454 1 CENTS PER THERM  28 COMMODITY (Pipeline) (1/15) 0.00410 0 29 NO NOTICE SERVICE (2/16) 30 SWING SERVICE (3/17) 31 COMMODITY (Other) (4/18) 0.65000 0 30 COMMODITY (Other) (4/18) 0.65000 0 31 DEMAND (5/19) 0.07185 0	178,468 166,643 0 0		\$63,197		\$16	\$12	\$23	\$27	\$25	\$24	\$30
15 COMMODITY (Pipeline) 192,508 1 16 NO NOTICE SERVICE 0 17 SWING SERVICE 0 18 COMMODITY (Other) 207,078 1 19 DEMAND 155,000 1 20 OTHER 0 LESS END-USE CONTRACT 2 21 COMMODITY (Pipeline) 0 22 DEMAND 0 23 0 24 TOTAL PURCHASES (15-21) 192,508 1 25 NET UNBILLED 0 26 COMPANY USE 54 27 TOTAL THERM SALES 192,454 1 CENTS PER THERM 28 COMMODITY (Pipeline) 192,454 1 28 COMMODITY (Pipeline) (1/15) 0.00410 0 29 NO NOTICE SERVICE (2/16) 30 SWING SERVICE (3/17) 31 COMMODITY (Other) (4/18) 0.65000 0 32 DEMAND (5/19) 0.07185 0 33 OTHER (6/20)	0 0			\$64,168	\$52,600	\$55,335	\$53,501	\$66,714	\$91,570	\$116,168	\$1,015,76
16 NO NOTICE SERVICE 0 17 SWING SERVICE 0 18 COMMODITY (Other) 207,078 1 19 DEMAND 155,000 1 20 OTHER 0 LESS END-USE CONTRACT 21 COMMODITY (Pipeline) 0 22 DEMAND 0 23 0 24 TOTAL PURCHASES (15-21) 192,508 1 25 NET UNBILLED 0 26 COMPANY USE 54 27 TOTAL THERM SALES 192,454 1 CENTS PER THERM  28 COMMODITY (Pipeline) (1/15) 0.00410 0 29 NO NOTICE SERVICE (2/16) 30 SWING SERVICE (3/17) 31 COMMODITY (Other) (4/18) 0.65000 0 32 DEMAND (5/19) 0.07185 0 33 OTHER (6/20)	0 0										
17 SWING SERVICE 0 18 COMMODITY (Other) 207,078 1 19 DEMAND 155,000 1 20 OTHER 0  LESS END-USE CONTRACT 21 COMMODITY (Pipeline) 0 22 DEMAND 0 3 0 24 TOTAL PURCHASES (15-21) 192,508 1 25 NET UNBILLED 0 26 COMPANY USE 54 27 TOTAL THERM SALES 192,454 1 CENTS PER THERM  28 COMMODITY (Pipeline) (1/15) 0.00410 0 29 NO NOTICE SERVICE (2/16) 30 SWING SERVICE (3/17) 31 COMMODITY (Other) (4/18) 0.65000 0 32 DEMAND (5/19) 0.07185 0 33 OTHER (6/20)	100	120,275	97,429	68,181	67,051	77,930	79,530	75,148	111,423	148,134	1,382,71
18 COMMODITY (Other) 207,078 1 19 DEMAND 155,000 1 20 OTHER 0 LESS END-USE CONTRACT 21 COMMODITY (Pipeline) 0 22 DEMAND 0 23 0 24 TOTAL PURCHASES (15-21) 192,508 1 25 NET UNBILLED 0 26 COMPANY USE 54 27 TOTAL THERM SALES 154 27 TOTAL THERM SALES 192,454 1 CENTS PER THERM 28 COMMODITY (Pipeline) (1/15) 0.00410 0 29 NO NOTICE SERVICE (2/16) 30 SWING SERVICE (3/17) 31 COMMODITY (Other) (4/18) 0.65000 0 32 DEMAND (5/19) 0.07185 0 33 OTHER (6/20)	0	0	0	0	0	0	0	0	0	0	1
19 DEMAND 20 OTHER 0 DESS END-USE CONTRACT 21 COMMODITY (Pipeline) 0 22 DEMAND 23 0 0 24 TOTAL PURCHASES (15-21) 25 NET UNBILLED 0 0 192,508 1 26 COMPANY USE 27 TOTAL THERM SALES 192,454 1 CENTS PER THERM 28 COMMODITY (Pipeline) (1/15) 29 NO NOTICE SERVICE (2/16) 30 SWING SERVICE (3/17) 31 COMMODITY (Other) (4/18) 30 OTHER (6/20)	0 0	0	0	0	0	0	0	0	0	0	
19 DEMAND 20 OTHER 0 LESS END-USE CONTRACT 21 COMMODITY (Pipeline) 0 22 DEMAND 23 0 0 24 TOTAL PURCHASES (15-21) 25 NET UNBILLED 0 0 192.508 1 26 COMPANY USE 27 TOTAL THERM SALES 192.454 1 CENTS PER THERM 28 COMMODITY (Pipeline) (1/15) 29 NO NOTICE SERVICE (2/16) 30 SWING SERVICE (3/17) 31 COMMODITY (Other) (4/18) 30 OTHER (6/20)	158.275 147,791	88,763	83,768	85,462	67,545	71,722	69,154	89,148	117,492	154,564	1,340,76
20 OTHER LESS END-USE CONTRACT 21 COMMODITY (Pipeline) 22 DEMAND 23 0 24 TOTAL PURCHASES (15-21) 25 NET UNBILLED 0 0 26 COMPANY USE 27 TOTAL THERM SALES CENTS PER THERM  28 COMMODITY (Pipeline) 29 NO NOTICE SERVICE 30 SWING SERVICE (3/17) 31 COMMODITY (Other) 32 DEMAND (5/19) 33 OTHER (6/20)	140,000 155,000	150,000	62,000	60,000	62,000	62,000	60,000	62,000	150,000	155,000	1,273,00
21 COMMODITY (Pipeline)	0 0	0	0	0	0	0	0	0	0	0	
21 COMMODITY (Pipeline)			- 1		-						9
22 DEMAND 23 0 0 24 TOTAL PURCHASES (15-21) 192,508 1 25 NET UNBILLED 0 26 COMPANY USE 54 27 TOTAL THERM SALES 192,454 1  CENTS PER THERM  28 COMMODITY (Pipeline) (1/15) 0.00410 0 29 NO NOTICE SERVICE (2/16) 30 SWING SERVICE (3/17) 31 COMMODITY (0/ther) (4/18) 0.65000 0 32 DEMAND (5/19) 0.07185 0 33 OTHER (6/20)	0 0	0	0	0	0	0	0	0	0	0	j j
23 0 0 24 TOTAL PURCHASES (15-21) 192,508 1 25 NET UNBILLED 0 0 26 COMPANY USE 54 27 TOTAL THERM SALES 192,454 1 CENTS PER THERM 28 COMMODITY (Pipeline) (1/15) 0.00410 0 29 NO NOTICE SERVICE (2/16) 30 SWING SERVICE (3/17) 31 COMMODITY (Other) (4/18) 0.65000 0 32 DEMAND (5/19) 0.07185 0 33 OTHER (6/20)	0 0	0	0	0	0	0	0	0	0	0	9
24 TOTAL PURCHASES (15-21) 192,508 1 25 NET UNBILLED 0 0 26 COMPANY USE 54 27 TOTAL THERM SALES 192,454 1 CENTS PER THERM  28 COMMODITY (Pipeline) (1/15) 0.00410 0 29 NO NOTICE SERVICE (2/16) 30 SWING SERVICE (3/17) 31 COMMODITY (Other) (4/18) 0.65000 0 31 COMMODITY (Other) (4/18) 0.65000 0 32 DEMAND (5/19) 0.07185 0 33 OTHER (6/20)	0 0	0	0	0	0	0	0	0	0	0	
25 NET UNBILLED 0 0 54 26 COMPANY USE 54 192,454 1 192,454 1 1 20 CENTS PER THERM 28 COMMODITY (Pipeline) (1/15) 0.00410 0 29 NO NOTICE SERVICE (2/16) 30 SWING SERVICE (3/17) 31 COMMODITY (Other) (4/18) 0.65000 0 32 DEMAND (5/19) 0.07185 0 33 OTHER (6/20)	178,468 166,643	120,275	97,429	68,181	67,051	77,930	79,530	75,148	111,423	148,134	1,382,71
26 COMPANY USE 54 27 TOTAL THERM SALES 192,454 1  CENTS PER THERM  28 COMMODITY (Pipeline) (1/15) 0.00410 0 29 NO NOTICE SERVICE (2/16) 30 SWING SERVICE (3/17) 31 COMMODITY (Other) (4/18) 0.65000 0 32 DEMAND (5/19) 0.07185 0 33 OTHER (6/20)	0 0	0	0	0	0	0	0	0	0	0	817.7718
27 TOTAL THERM SALES 192,454 1  CENTS PER THERM  28 COMMODITY (Pipeline) (1/15) 0.00410 0 29 NO NOTICE SERVICE (2/16) 30 SWING SERVICE (3/17) 31 COMMODITY (Other) (4/18) 0.65000 0 32 DEMAND (5/19) 0.07185 0 33 OTHER (6/20)	81 76	33	51	38	30	23	44	54	46	45	57
CENTS PER THERM           28 COMMODITY (Pipeline)         (1/15)         0.00410         0           29 NO NOTICE SERVICE         (2/16)         30         SWING SERVICE         (3/17)           31 COMMODITY (Other)         (4/18)         0.65000         0           32 DEMAND         (5/19)         0.07185         0           33 OTHER         (6/20)         0	178.387 166.567	100000	97.378	68.143	67,021	77,907	79,486	75.094	111,377	148.089	1.382.14
29 NO NOTICE SERVICE (2/16) 30 SWING SERVICE (3/17) 31 COMMODITY (0ther) (4/18) 0.65000 0 32 DEMAND (5/19) 0.07185 0 33 OTHER (6/20)											
30 SWING SERVICE (3/17) 31 COMMODITY (Other) (4/18) 0.65000 0 32 DEMAND (5/19) 0.07185 0 33 OTHER (6/20)	0.00338 0.00338	0.00281	0.00327	0.00478	0.00383	0.00350	0.00331	0.00452	0.00402	0.00398	0.00369
30 SWING SERVICE (3/17) 31 COMMODITY (Other) (4/18) 0.65000 0 32 DEMAND (5/19) 0.07185 0 33 OTHER (6/20)				142.147.207.1127					0.000	UMP RECEIVED.	
31 COMMODITY (Other) (4/18) 0.65000 0 32 DEMAND (5/19) 0.07185 0 33 OTHER (6/20)							- 1				
33 OTHER (6/20)	0.65000 0.65000	0.65000	0.65000	0.65000	0.65000	0.65000	0.65000	0.65000	0.65000	0.65000	0.6500
[7] [7] [7] [7] [7] [7] [7] [7] [7] [7]	0.07185 0.07185	0.07185	0.07185	0.07185	0.07185	0.07185	0.07185	0.07185	0.07185	0.07185	0.0718
LESS END-USE CONTRACT											
	0IV/0! #DIV/0!	#DIV/0!	#DIV/0!	#DIV/01	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
	0IV/0! #DIV/0!	#DIV/01	#DIV/0!	#DIV/01	#DIV/01	#DIV/01	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/01	#DIV/0!
36 (9/23)		W24831	HENNIED.	######################################	#=####################################	##6W#6	ME04340	#17.000.00	#=0###".	MESSINES.	
The same of the sa	0.65861 0.67068	0.60537	0.64891	0.94143	0.78472	0.71021	0.67301	0.88813	0.82205	0.78437	0.7348
38 NET UNBILLED (12/25)		333333			S. (1) E. (1) E. (1)		3250				55,111,122
[2.5] (1.1.5) (2.5	0.51852 0.53947	0.57576	0.50980	0.50000	0.53333	0.52174	0.52273	0.50000	0.54348	0.53333	0.5252
	0.65891 0.67098	0.700.000.700.700	0.64925	0.94195	0.78507	0.71042	0.67338	0.88876	0.82239	0.78461	0.7351
		-0.02487	-0.02487	-0.02487	-0.02487	-0.02487	-0.02487	-0.02487	-0.02487	-0.02487	-0.0248
10 7 10 10 10 10 10 10 10 10 10 10 10 10 10		0.58067	0.62438	0.91708	0.76019	0.68555	0.64850	0.86389	0.79752	0.75974	0.7102
	0.02487 -0.02487	\$17. ECTATA TATA	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.0050
	0.02487 -0.02487 0.63404 0.64611		0.62752	0.92169	0.76402	0.68900	0.65177	0.86824	0.80153	0.76356	0.7138
45 PGA FACTOR ROUNDED TO NEAREST .001 0.761	0.02487 -0.02487	0.584	0.628	0.92109	0.764	0.689	0.652	0.868	0.802	0.764	0.7130

COMPANY:

ST. JOE NATURAL GAS CO.

PURCHASED GAS ADJUSTMENT

COST RECOVERY CLAUSE CALCULATION

REVISED ESTIMATE FOR THE PROJECTED PERIOD: JANUA

JANUARY 2013

Through DECEMBER 2013

Shedule E-1/R Exhibit#

Docket#130003-GU

CAS-7

										CAS-7						
		************	/	ACTUAL	***************************************						REVISI	ED PROJECT	10N			
COST OF GAS PURCHASE	D	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	TOTAL		
1 COMMODITY (Pipeline)		\$119.35	\$107.80	\$65.88	\$48.51	\$40.01	\$40.24	\$36.75	\$201.00	\$193.00	\$252.00	\$301.00	\$386 00	\$1,791.5		
2 NO NOTICE SERVICE		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.0		
3 SWING SERVICE		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.0		
4 COMMODITY (Other)		\$53,710.20	\$49,206.08	\$33,623.96	\$49,759.31	\$26,275.02	\$22,717.30	\$21,420.34	\$22,940.00	\$22,004.00	\$28,764.00	\$34,377.00	\$44,157.00	\$408,954.2		
5 DEMAND		\$11,136.75	\$10,059.00	\$11,136.75	\$10,777.50	\$4,454.70	\$4,311.00	\$4,454.70	\$4,454.70	\$4,311.00	\$4,454.70	\$10,777.50	\$11,136.75	\$91,465.0		
6 OTHER		\$3,424.91	\$4,193.73	\$8,257.85	\$4,023.87	\$2,938.91	\$3,244.74	\$3,168.96	\$4,000.00	\$4,000.00	\$4,000.00	\$4,000.00	\$4,000.00	\$49,252.9		
LESS END-USE CONTRACT		-		2. 2.	11.00	1724	5.44			11.54	11.2	- 22				
7 COMMODITY (Pipeline)		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.0		
8 DEMAND		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.0		
9		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.0		
10		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.0		
11 TOTAL COST (1+2+3+4+5+6	6)-(7+8+9+10)	\$68.391.21	\$63,566,61	\$53,084 44	\$64,609.19	\$33,708.64	\$30,313.28	\$29,080.75	\$31,595.70	\$30,508.00	\$37,470.70	\$49.455.50	370709	\$551,463.7		
12 NET UNBILLED	MAN S. S. 1881	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.0		
13 COMPANY USE		\$41.21	\$36.60	\$40.14	\$31.08	\$32.76	\$25.99	\$26.54	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$234.3		
14 TOTAL THERM SALES		\$78,687.22	\$69,205.40	\$62,206.84	\$49,479.72		\$26,591.21	\$26,123.89	\$31,595.70		\$37,470.70	7.500.00	7053.53	12000000000		
THERMS PURCHASED		\$10,007.EE	\$00,200.40 <sub>1</sub>	\$02,200.04	Q43,413.72	\$00,000.20j	420,001.21	<b>Q20,120.00</b>	401,000.70	\$00,000.00	\$01,410.10	\$40,400.00	\$00,010.10	\$000,001.1		
15 COMMODITY (Pipeline)		155,000	140,000	85,560	69.300	57.160	57,480	52.500	50.690	48,622	63.560	75,961	97.572	953,40		
16 NO NOTICE SERVICE		0	0	0	0	0	0	0	0	0	0	0	0	3.2.2		
17 SWING SERVICE		o	0	0	0	0	0	0	o o	0	0	0	0			
18 COMMODITY (Other)		127,220	116,440	95,410	107.530	61,810	51,826	56,000	52.687	50.538	66.064	78,954	101.416	965,89		
19 DEMAND		155,000	140,000	155,000	150,000	62,000	60,000	62,000	62,000	60,000	62,000	150,000	155,000	1,273,00		
20 OTHER		0.000	0.000	0	0.000	02,000	00,00	02,000	02.000	00,000	02,000	0.00,001	0.000	1,275,00		
LESS END-USE CONTRACT		, , , , , , , , , , , , , , , , , , ,				· ·	Ü		Ĭ							
21 COMMODITY (Pipeline)		0	0	0	0	0	0	0	0	0	0	0	0			
22 DEMAND		0	0	0	0	0	0	0	0	0	0	0	0			
23		0	0	0	0	0	0	0	0	0	0	0	0			
24 TOTAL PURCHASES (15+16+1	7+18+20)-(21+23)	155,000	140.000	85,560	69,300	57,160	57,480	52,500	50,690	48,622	63,560	75,961	97,572	953,40		
25 NET UNBILLED	1 10 20/(21 20)	0	0	0	0	0,,,00	0,400	02,000	0.000	0,022	00,000	0,001	0,.5.2	500,40		
26 COMPANY USE		75	67	73	57	60	48	49	0	0	0	0	0	42		
27 TOTAL THERM SALES		142,432	126,460	113,672	90.415	72,147	48,192	46,975	50,690	48.622	63,560	75,961	97,572			
CENTS PER THERM		1,121,1321	120,1001	110,012	00,410	72,111	10,102	10,010	00,000	10,022	00,000	10,001	01,012	010,00		
28 COMMODITY (Pipeline) (1/1	15)	0.00077	0.00077	0.00077	0.00070	0.00070	0.00070	0.00070	0.00397	0.00397	0.00396	0.00396	0.00396	0.0018		
29 NO NOTICE SERVICE (2/1	100 M	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/01	#DIV/0!		
30 SWING SERVICE (3/1		#DIV/0!	#DIV/01	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/01	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!		
31 COMMODITY (Other) (4/1		0.42218	0.42259	0.35242	0.46275	0.42509	0.43834	0.38251	0.43540	0.43540	0.43540	0.43541	0.43540	0.4233		
32 DEMAND (5/1		0.07185	0.07185	0.07185	0.07185	0.07185	0.07185	0.07185	0.07185	0.07185	0.07185	0.07185	0.07185	0.0718		
33 OTHER (6/2		#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/01	#DIV/0!	#DIV/01	#DIV/01	#DIV/01	#DIV/01	#DIV/0!		
LESS END-USE CONTRACT			101010	11010101	WD14701	7010101	#B1410	1101010		WDIVIO!		mb. v.o.	3/0/10/	#B14101		
34 COMMODITY Pipeline (7/2	21)	#DIV/0!	#DIV/01	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/01	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/01		
35 DEMAND (8/2	49/15/	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/01	#DIV/0!		
36 (9/2		#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!		
55	/24)	0 44123	0.45405	0.62044	0.93231	0.58972	0.52737	0.55392	0.62331	0.62745	0.58953	0.65106		W. C. S. C. C. S.		
[1704] COUTS (COUTS (COUTS TO COUTS)	/25)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/01	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!		
[30] 아니라의 '' 프리아스에 가입하다 어린 이렇게 하는 그 그 그 그 그 그 그 그 그 그 그 그 그 그 그 그 그 그	/26)	0.54725	0.54725	0.54725	0.54725	0.54724	0.54703	0.54725	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/01	#DIV/0!	0.5472		
	/27)	0.48017	0.50266	0.46700	0.71458	0.34724	0.62902	0.54723	0.62331	0.62745	0.58953	0.65106	0.61165	183356197		
41 TRUE-UP (E-	3.550 M (V)	0.46017	0.01738	0.01738	0.01738	0.46722	0.02902	0.01738		0.02743	0.01738	0.03106	0.01703	0.0173		
[10.1] [10.1] [10.1] [10.1] [10.1] [10.1] [10.1] [10.1] [10.1] [10.1] [10.1] [10.1] [10.1] [10.1] [10.1] [10.1]	2): (+41)	100000000000000000000000000000000000000				1707000000000	17.07.07.07.07.07.07.07.07.07.07.07.07.07					17727-01577				
[10] [10] [10] [10] [10] [10] [10] [10]	741)	0.49755	0.52004	0.48438	0.73196	0.48460	0.64640	0.63646	0.64069	0.64483	0.60691	0.66844	0.62903	0.5820		
43 REVENUE TAX FACTOR	TAVEC (40-40)	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.0050		
44 PGA FACTOR ADJUSTED FOR		0.50005	0.52266	0.48681	0.73565	0.48704	0.64965	0.63966	0.64391	0.64808	0.60997	0.67181	0.63219			
45 PGA FACTOR ROUNDED TO N	EAREST 001	0.500	0.523	0.487	0.736	0.487	0.650	0.640	0.644	0.648	0.610	0.672	0.632	0.58		

COMPANY: ST. JOE NATURAL GAS CO. CALCULATION OF TRUE-UP AMOUNT Schedule E-2 Exhibit# FOR THE CURRENT PERIOD: DECEMBER 2013 Docket#130003-GU JANUARY 2013 Through CAS-3 -REVISED PROJECTION-TOTAL ACTUAL-JAN FEB MAR APR MAY AUG OCT NOV DEC PERIOD JUN JUL TRUE-UP CALCULATION 1 PURCHASED GAS COST \$53,710 \$49 206 \$33.624 \$49,759 \$26.275 \$22,717 \$21,420 \$22 940 \$22 004 \$28 764 \$34,377 \$44,157 \$408 954 2 TRANSPORTATION COST \$14.681 \$14.361 \$19,460 \$14.850 \$7,434 \$7.596 \$7.660 \$8.656 \$8.504 \$8.707 \$15,079 \$15.523 \$142.510 3 TOTAL \$68,391 \$63,567 \$53,084 \$64,609 \$33,709 \$30,313 \$29,081 \$31,596 \$30,508 \$37,471 \$49,456 \$59,680 \$551,464 4 FUEL REVENUES \$78,687 \$69,205 \$62,207 \$49,480 \$39,533 \$26,591 \$26,124 \$31,596 \$30,508 \$37,471 \$49,456 \$59.680 \$560.537 (NET OF REVENUE TAX) 5 TRUE-UP (COLLECTED) OR REFUNDED \$4,107 \$4,107 \$4,107 \$4,107 \$4,107 \$4,107 \$4,107 \$4,107 \$4,107 \$4,107 \$4,107 \$4,107 \$49.289 6 FUEL REVENUE APPLICABLE TO PERIOD \$82,795 \$73,313 \$66,314 \$53,587 \$43,641 \$30,699 \$30,231 \$35,703 \$34,615 \$41,578 \$53,563 \$63,787 \$609,826 (LINE 4 (+ or -) LINE 5) 7 TRUE-UP PROVISION - THIS PERIOD \$14,403 \$9,746 \$13,230 -\$11,022 \$9,932 \$385 \$1,151 \$4,107 \$4,107 \$4,107 \$4,107 \$4,107 \$58,362 (LINE 6 - LINE 3) 8 INTEREST PROVISION-THIS PERIOD (21) \$3 \$5 \$4 \$3 \$2 \$2 \$1 \$1 \$1 \$1 \$1 \$29 9 BEGINN, OF PERIOD TRUE-UP & INTER. \$25,276 \$35,219 \$34,374 \$34,375 \$34,377 \$35,575 \$41,219 \$50,345 \$41,046 \$37,326 \$34,371 \$34,373 \$25,276 10 TRUE-UP COLLECTED OR (REFUNDED) -\$4,107 -\$4,107 -\$4.107 -\$4,107 -\$4,107 -\$4,107 -\$4.107 -\$4.107 -\$4,107 -\$4.107 -\$4,107 -\$4.107 -\$49.289 (REVERSE OF LINE 5) 10a FLEX RATE REFUND (if applicable) \$0 \$0 \$0 \$0 \$0 \$0 \$0 SO 11 TOTAL ESTIMATED/ACTUAL TRUE-UP \$50,345 \$41,046 \$34,371 \$34,375 \$34,377 \$34,378 \$35,575 \$41,219 \$35,219 \$37,326 \$34,373 \$34,374 \$34,378 (7+8+9+10+10a) INTEREST PROVISION \$34.374 \$34,377 12 BEGINNING TRUE-UP AND \$25,276 \$35.575 \$41.219 \$50.345 \$35.219 \$41,046 \$37,326 \$34.371 \$34.373 \$34.375 INTEREST PROVISION (9) 13 ENDING TRUE-UP BEFORE \$35,572 \$41,214 \$50,341 \$35,216 \$41,044 \$37,324 \$34,369 \$34,371 \$34,373 \$34,374 \$34,375 \$34,377 INTEREST (12+7-5) \$68,754 14 TOTAL (12+13) \$60,848 \$76,789 \$91,560 \$85,561 \$76,263 \$78,370 \$71,695 \$68,742 \$68,745 \$68,748 \$68,751 15 AVERAGE (50% OF 14) \$30,424 \$38.395 \$45,780 \$42,781 \$38.131 \$39.185 \$35.848 \$34,371 \$34,373 \$34,374 \$34,375 \$34,377 16 INTEREST RATE - FIRST 0.10 0.15 0.14 0.09 0.09 0.05 0.08 0.05 0.05 0.05 0.05 0.05 DAY OF MONTH 17 INTEREST RATE - FIRST 0.15 0.14 0.09 0.09 0.05 0.08 0.05 0.05 0.05 0.05 0.05 0.05 DAY OF SUBSEQUENT MONTH 0.25 0.29 0.23 0.18 0.14 0.13 0.10 0.10 0.10 0.10 0.10

0.09

0.008

0.07

0.006

0.13

0.065

0.005

0.05

0.004

0.05

0.004

0.05

0.004

0.05

0.004

0.05

0.004

\$29

0.065

0.005

18 TOTAL (16+17)

19 AVERAGE (50% OF 18)

20 MONTHLY AVERAGE (19/12 Months)

21 INTEREST PROVISION (15x20)

0.125

0.010

0.145

0.012

0.115

0.010

COMPANY: ST. JOE NATURAL GAS COMPANY TRANSPORTATION PURCHASES SCHEDULE E-3

SYSTEM SUPPLY AND END USE

ESTIMATED FOR THE PROJECTED PERIOD OF: JANUARY 2014 Through DECEMBER 2014

-A- -B- -C- -D- -E- -F- -G- -H- - -I- -J- -K- -L-

-A-	-B-	-C-	-D-	-E-	-F-	-G-	-H- ·	-1-	-J-	-K-	-L-
							COMMODITY COS	ST .			TOTAL
DATE	PURCHASED FROM	PURCHASEE FOR	SCH TYPE	SYSTEM SUPPLY	END USE	TOTAL PURCHASED	THIRD PARTY	PIPELINE	DEMAND	OTHER CHARGES ACA/GRI/FUEL	CENTS PER THERM
1 JAN	VARIOUS	SYSTEM	NA	207,078		207,078	\$124,246.80	\$789.00	\$11,136.75	\$4,000.00	67.69
2 FEB	VARIOUS	SYSTEM	NA	158,275		158,275	\$94,965.00	\$603.00	\$10,059.00	\$4,000.00	69.26
3 MAR	VARIOUS	SYSTEM	NA	147,791		147,791	\$88,674.60	\$563.00	\$11,136.75	\$4,000.00	70.62
4 APR	VARIOUS	SYSTEM	NA	88,763		88,763	\$53,257.80	\$338.00	\$10,777.50		77.03
5 MAY	VARIOUS	SYSTEM	NA	83,768		83,768	\$50,260.80	\$319.00	\$4,454.70	\$4,000.00	70.47
6 JUN	VARIOUS	SYSTEM	NA	85,462		85,462	\$51,277.20	\$326.00	\$4,311.00	\$4,000.00	70.11
7 JUL	VARIOUS	SYSTEM	NA	67,545		67,545	\$40,527.00	\$257.00	\$4,454.70	\$4,000.00	72.90
B AUG	VARIOUS	SYSTEM	NA	71,722		71,722	\$43,033.20	\$273.00	\$4,454.70	\$4,000.00	72.17
SEP	VARIOUS	SYSTEM	NA	69,154		69,154	\$41,492.40	\$263.00	\$4,311.00	\$4,000.00	72.40
OCT	VARIOUS	SYSTEM	NA	89,148		89,148	\$53,488.80	\$340.00	\$4,454.70	\$4,000.00	69.87
NOV	VARIOUS	SYSTEM	NA	117,492		117,492	\$70,495.20	\$448.00	\$10,777.50	\$4,000.00	72.96
DEC	VARIOUS	SYSTEM	NA	154,564		154,564	\$92,738.40	\$589.00	\$11,136.75	\$4,000.00	70.17
3						CINCO OPICALIA				500. PROSPERSON TRANSPORT	
4											
5											
5											
7											
3											
9											
)											
1											
2											
3											
4											
5											
3											
7											
8											
9											
)		1									
1											
2 TOTAL				1,340,762	0	1,340,762	\$804,457.20	\$5,108.00	\$91,465.05	\$48,000.00	70.78

COMPANY:	ST JOE NATURAL GAS ESTIMATED FOR THE PROJEC	CALCULATION OF TRUE PROJECTED PE TED PERIOD: JANUARY 20	RIOD	Through	DECEMBER 2014	Schedule E-4 Exhibit# Docket#130003-GU St. Joe Natural Gas Company CAS-5
		PRIOR PERIOD:	JAN 12 - DEC 12	!	CURRENT PERIOD: JAN 13 - DEC 13	
		(1) SEVEN MONTHS ACTUAL PLUS FIVE MONTHS REVISED ESTIMATE	(2) L ACTUAL	(3) (2)-(1) DIFFERENCE	(4) SEVEN MONTHS ACTUAL PLUS FIVE MONTHS REVISED ESTIMATE	(5) (3)+(4) TOTAL TRUE-UP
1 TOTAL THERM	M SALES \$	E-4 Line 1 \$560,238	A-2 Line 6 \$528,538	Col.2 - Col.1 -\$31,700	E-2 Line 6 \$609,826	Col.3 + Col.4 \$578,126
OVER (UNDER	OVISION FOR THIS PERIOD  R) COLLECTION  for 2010 corrected in 2012 on E-2	E-4 Line 2 \$60,713	A-2 Line 7 \$30,974 \$5,730	Col.2 - Col.1 -\$29,739 \$5,730		Col.3 + Col.4 \$28,623 \$5,730
	ROVISION FOR THIS PERIOD	E-4 Line 3 \$51	A-2 Line 8	Col.2 - Col.1 -\$4	E-2 Line 8	Col.3 + Col.4 \$25
4 END OF PERIO	OD TOTAL NET TRUE-UP	Line 2 + Line 3 \$60,764	Line 2 + Line 3 \$36,751	Col.2 - Col.1 -\$24,013	Line 2 + Line 3 \$58,391	Col.3 + Col.4 \$34,378
LINE 4 COLUM	DATA OBTAINED FROM SCHEI DATA OBTAINED FROM SCHEI DATA OBTAINED FROM SCHEI VIN (3) SAME AS LINE 7 SCHEDULI VIN (1) SAME AS LINE 8 SCHEDULI VIN (4) SAME AS LINE 8 SCHEDULI VIN (4) SAME AS LINE 8 SCHEDULI	DULE (E-4) PRIOR PERIOD DULE (A-2) E (A-7) E (A-7) E (E-2)		P DOLLARS HERM SALES	_ equals CENTS PER	R THERM TRUE-UP

ESTIMATED FOR THE PRO			JANUARY 201		Through:	DECEMBER 20	14					SCHEDULE Exhibit# Docket#1300 CAS-6	
	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	ОСТ	NOV	DEC	TOTAL
THERM SALES (FIRM)													
RS-1 (Residential 0 - 149)	11,233	11,202	11.012	9,355	7.676	5.535	5,292	6,835	5.442	4,545	5,429	7,968	91,5
RS-2 (Residential 150-299)	27,373	26,624	26,477	20,410	15,213	10.111	9,399	11,517	10.239	8,918	11,605	17,894	195,7
RS-3 (Residential 300-UP)	54,684	49,646	40,699	28,788	18,527	10,934	10,254	12,742	13.822	11,738	18,667	33,433	303,9
GS-1 (Commercial <2000)	10,343	9,381	8.237	5,378	3,952	2,923	3,016	3,501	3,175	2,460	4,040	6,460	62,8
GS-2 (Commercial 2000-24,999)	25,698	19,992	19,196	19,329	18,396	12,635	12,652	15,923	17,382	13,467	13,759	17,079	205,5
GS-4 (Commercial 25000-)	9,808	9,682	8.124	7,212	8,443	6.101	6,410	7,543	10,996	9,574	7,821	7,495	99,2
TOTAL FIRM SALES	139,139	126,527	113,745	90,472	72,207	48,239	47,023	58,061	61,056	50,702	61,321	90,329	958,83
THERM SALES TRANSPORTATI	ION												
FTS-4	53,369	51,941	52,898	29,803	25,222	19.942	20,028	19,869	18,474	24,446	50,102	57,805	423,8
FTS-5				- 22									
TOTAL TRANSPORT	53,369	51,941	52,898	29,803	25,222	19,942	20,028	19,869	18,474	24,446	50,102	57,805	423,8
TOTAL THERM SALE	192,508	178,468	166,643	120,275	97,429	68,181	67,051	77,930	79,530	75,148	111,423	148,134	1,382,7
NUMBER OF CUSTOMERS (FIR	M)												
RS-1 (Residential 0 - 149)	917	910	1,017	1,024	1,012	1,027	1,012	1,003	900	906	905	914	90
RS-2 (Residential 150-299)	934	929	970	970	961	980	957	958	922	925	927	917	9
RS-3 (Residential 300-UP)	871	879	727	735	712	721	707	709	866	865	867	863	7
GS-1 (Commercial <2000)	171	171	176	173	170	170	174	169	167	169	165	167	1
GS-2 (Commercial 2000-24,999)	34	35	33	34	36	36	36	38	36	37	35	34	
GS-4 (Commercial 25000-)	1	1	1	1	1	1	1	1	1	1	1	1	
TOTAL FIRM	2,928	2,925	2,924	2,937	2,892	2,935	2,887	2,878	2,892	2,903	2,900	2,896	2,9
NUMBER OF CUSTOMERS (TRA	ANSP)							111 - 171					
FTS-4 FTS-5	1	1	1	1	1	1	1	1	1	1	1	1	
TOTAL TRANSPORT	1	1	1	1	1	1	1	1	1	1	1	1	49-25-693
TOTAL THERM SALES	2,929	2,926	2,925	2,938	2,893	2,936	2,888	2,879	2,893	2,904	2,901	2,897	2,9
THERM USE PER CUSTOMER	500.0340												
RS-1 (Residential 0 - 149)	12	12	11	9	8	1 253	5	7	6	5	6	9	
RS-2 (Residential 150-299)	29	29	27	21	16		10	12	11	10	13	20	_
RS-3 (Residential 300-UP)	63	56	56	39	26		15	18	16	14	22	39	3
GS-1 (Commercial <2000)	60	55	47	31	23	17	17	21	19	15	24	39	3
GS-2 (Commercial 2000-24,999)	756	571	582	569	511	351	351	419	483	364	393	502	5,8
GS-4 (Commercial 25000-)	9,808	9,682	8,124	7,212	8,443		6,410	7,543	10,996	9,574	7,821	7,495	99,2
FTS-4 FTS-5	53,369	51,941	52,898	29,803	25,222	19,942	20,028	19,869	18,474	24,446	50,102	57,805	423,8