



P.O. Box 3395  
West Palm Beach, Florida 33402-3395

September 20, 2013

Ms. Ann Cole, Director  
Commission Clerk and Administrative Services  
Florida Public Service Commission  
2540 Shumard Oak Blvd.  
Tallahassee, Florida 32399-0950

RECEIVED FPSC  
13 SEP 23 AM 9:29  
COMMISSION  
CLERK

**Re: Docket No. 130001-EI**  
**CONTINUING SURVEILLANCE AND REVIEW OF FUEL COST**  
**RECOVERY CLAUSES OF ELECTRIC UTILITIES**

Dear Ms. Cole:

*a - KB*

We are enclosing ten (10) copies of the August 2013 Fuel Schedules for our Northwest Florida and Northeast Florida divisions.

The over-recovery in our Northwest Florida division is lower than estimated primarily due to fuel revenues being lower than projected. The under-recovery in our Northeast Florida division is primarily due to fuel revenues being lower than projected.

If you have any questions, please contact me at [cyoung@fpuc.com](mailto:cyoung@fpuc.com) or Cheryl M. Martin at [cmmartin@fpuc.com](mailto:cmmartin@fpuc.com).

Sincerely,

Curtis D. Young  
Senior Regulatory Analyst

Enclosure

Cc: Kathy Welch/ FPSC  
Beth Keating  
Buddy Shelley (no enclosure)  
SJ 80-441

COM  
AFD  
APA  
ECO  
ENG  
GCL  
IDM  
TEL  
CLK



COMPARISON OF ESTIMATED AND ACTUAL  
FUEL AND PURCHASED POWER COST RECOVERY FACTOR  
MONTH: AUGUST 2013

	DOLLARS				MWH				CENTS/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
1 Fuel Cost of System Net Generation (A3)					0	0	0	0.00%	0	0	0	0.00%
2 Nuclear Fuel Disposal Cost (A13)												
3 Coal Car Investment												
4 Adjustments to Fuel Cost (A2, Page 1)												
5 TOTAL COST OF GENERATED POWER	0	0	0	0.00%	0	0	0	0.00%	0	0	0	0.00%
6 Fuel Cost of Purchased Power (Exclusive of Economy) (A8)	1,558,267	1,696,905	(138,638)	-8.17%	30,742	33,478	(2,736)	-8.17%	5.06885	5.06872	0.0001	0.00%
7 Energy Cost of Sched C & X Econ Purch (Broker)(A9)												
8 Energy Cost of Other Econ Purch (Non-Broker)(A9)												
9 Energy Cost of Sched E Economy Purch (A9)												
10 Demand and Non Fuel Cost of Purchased Power (A9)	943,577	1,132,687	(189,110)	-16.70%	30,742	33,478	(2,736)	-8.17%	3.06934	3.38338	-0.31404	-9.28%
11 Energy Payments to Qualifying Facilities (A8a)												
12 TOTAL COST OF PURCHASED POWER	<u>2,501,844</u>	<u>2,829,592</u>	<u>(327,748)</u>	-11.58%	30,742	33,478	(2,736)	-8.17%	8.1382	8.45209	-0.31389	-3.71%
13 TOTAL AVAILABLE MWH (LINE 5 + LINE 12)					30,742	33,478	(2,736)	-8.17%				
14 Fuel Cost of Economy Sales (A7)												
15 Gain on Economy Sales (A7a)												
16 Fuel Cost of Unit Power Sales (SL2 Partpts)(A7)												
17 Fuel Cost of Other Power Sales (A7)												
18 TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17)	0	0	0	0.00%	0	0	0	0.00%	0	0	0	0.00%
19 NET INADVERTENT INTERCHANGE (A10)												
20 TOTAL FUEL AND NET POWER TRANSACTIONS (LINES 5 + 12 + 18 + 19)	<u>2,501,844</u>	<u>2,829,592</u>	<u>(327,748)</u>	-11.58%	30,742	33,478	(2,736)	-8.17%	8.1382	8.45209	-0.31389	-3.71%
21 Net Unbilled Sales (A4)	56,090 *	(63,053) *	119,143	-188.96%	689	(746)	1,435	-192.39%	0.19471	-0.19184	0.38655	-201.50%
22 Company Use (A4)	1,302 *	1,437 *	(135)	-9.39%	16	17	(1)	-5.88%	0.00452	0.00437	0.00015	3.43%
23 T & D Losses (A4)	100,100 *	113,173 *	(13,073)	-11.55%	1,230	1,339	(109)	-8.14%	0.34749	0.34433	0.00316	0.92%
24 SYSTEM KWH SALES	2,501,844	2,829,592	(327,748)	-11.58%	28,807	32,868	(4,061)	-12.36%	8.68492	8.60895	0.07597	0.88%
25 Wholesale KWH Sales												
26 Jurisdictional KWH Sales	2,501,844	2,829,592	(327,748)	-11.58%	28,807	32,868	(4,061)	-12.36%	8.68492	8.60895	0.07597	0.88%
26a Jurisdictional Loss Multiplier	1.000	1.000	0.000	0.00%	1.000	1.000	0.000	0.00%	1.000	1.000	0.000	0.00%
27 Jurisdictional KWH Sales Adjusted for Line Losses	2,501,844	2,829,592	(327,748)	-11.58%	28,807	32,868	(4,061)	-12.36%	8.68492	8.60895	0.07597	0.88%
28 GPIF**												
29 TRUE-UP**	<u>123,134</u>	<u>123,134</u>	<u>0</u>	0.00%	28,807	32,868	(4,061)	-12.36%	0.42744	0.37463	0.05281	14.10%
30 TOTAL JURISDICTIONAL FUEL COST	2,624,978	2,952,726	(327,748)	-11.10%	28,807	32,868	(4,061)	-12.36%	9.11229	8.98359	0.1287	1.43%
31 Revenue Tax Factor									1.00072	1.00072	0	0.00%
32 Fuel Factor Adjusted for Taxes									9.11885	8.99006	0.12879	1.43%
33 FUEL FAC ROUNDED TO NEAREST .001 (CENTS/KWH)									9.119	8.990	0.129	1.43%

\*Included for Informational Purposes Only  
\*\*Calculation Based on Jurisdictional KWH Sales

COMPARISON OF ESTIMATED AND ACTUAL  
FUEL AND PURCHASED POWER COST RECOVERY FACTOR  
MONTH: AUGUST 2013

	PERIOD TO DATE				PERIOD TO DATE				CENTS/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
1 Fuel Cost of System Net Generation (A3)					0	0	0	0.00%	0	0	0	0.00%
2 Nuclear Fuel Disposal Cost (A13)												
3 Coal Car Investment												
4 Adjustments to Fuel Cost (A2, Page 1)												
5 TOTAL COST OF GENERATED POWER	0	0	0	0.00%	0	0	0	0.00%	0	0	0	0.00%
6 Fuel Cost of Purchased Power (Exclusive of Economy) (A8)	10,591,484	11,746,407	(1,154,923)	-9.83%	208,954	231,741	(22,787)	-9.83%	5.06881	5.06877	4E-05	0.00%
7 Energy Cost of Sched C & X Econ Purch (Broker)(A9)												
8 Energy Cost of Other Econ Purch (Non-Broker)(A9)												
9 Energy Cost of Sched E Economy Purch (A9)												
10 Demand and Non Fuel Cost of Purchased Power (A9)	8,440,457	8,957,348	(516,891)	-5.77%	208,954	231,741	(22,787)	-9.83%	4.03939	3.86524	0.17415	4.51%
11 Energy Payments to Qualifying Facilities (A8a)												
12 TOTAL COST OF PURCHASED POWER	<u>19,031,941</u>	<u>20,703,755</u>	<u>(1,671,814)</u>	-8.07%	208,954	231,741	(22,787)	-9.83%	9.1082	8.93401	0.17419	1.95%
13 TOTAL AVAILABLE MWH (LINE 5 + LINE 12)					208,954	231,741	(22,787)	-9.83%				
14 Fuel Cost of Economy Sales (A7)												
15 Gain on Economy Sales (A7a)												
16 Fuel Cost of Unit Power Sales (SL2 Partpts)(A7)												
17 Fuel Cost of Other Power Sales (A7)												
18 TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17)	0	0	0	0.00%	0	0	0	0.00%	0	0	0	0.00%
19 NET INADVERTENT INTERCHANGE (A10)												
20 TOTAL FUEL AND NET POWER TRANSACTIONS (LINES 5 + 12 + 18 + 19)	<u>19,031,941</u>	<u>20,703,755</u>	<u>(1,671,814)</u>	-8.07%	208,954	231,741	(22,787)	-9.83%	9.1082	8.93401	0.17419	1.95%
21 Net Unbilled Sales (A4)	275,933 *	156,792 *	119,141	75.99%	3,029	1,755	1,274	72.62%	0.13975	0.07108	0.06867	96.61%
22 Company Use (A4)	11,294 *	12,150 **	(856)	-7.05%	124	136	(12)	-8.82%	0.00572	0.00551	0.00021	3.81%
23 T & D Losses (A4)	761,263 *	828,183 *	(66,920)	-8.08%	8,358	9,270	(912)	-9.84%	0.38556	0.37546	0.0101	2.69%
24 SYSTEM KWH SALES	19,031,941	20,703,755	(1,671,814)	-8.07%	197,443	220,580	(23,137)	-10.49%	9.63923	9.38606	0.25317	2.70%
25 Wholesale KWH Sales												
26 Jurisdictional KWH Sales	19,031,941	20,703,755	(1,671,814)	-8.07%	197,443	220,580	(23,137)	-10.49%	9.63923	9.38606	0.25317	2.70%
26a Jurisdictional Loss Multiplier	1.000	1.000	0.000	0.00%	1.000	1.000	0.000	0.00%	1.000	1.000	0.000	0.00%
27 Jurisdictional KWH Sales Adjusted for Line Losses	19,031,941	20,703,755	(1,671,814)	-8.07%	197,443	220,580	(23,137)	-10.49%	9.63923	9.38606	0.25317	2.70%
28 GPIF**												
29 TRUE-UP**	<u>985,068</u>	<u>985,068</u>	<u>0</u>	0.00%	197,443	220,580	(23,137)	-10.49%	0.49891	0.44658	0.05233	11.72%
30 TOTAL JURISDICTIONAL FUEL COST	<u>20,017,009</u>	<u>21,688,823</u>	<u>(1,671,814)</u>	-7.71%	197,443	220,580	(23,137)	-10.49%	10.13812	9.83263	0.30549	3.11%
31 Revenue Tax Factor									1.00072	1.00072	0	0.00%
32 Fuel Factor Adjusted for Taxes									10.14542	9.83971	0.30571	3.11%
33 FUEL FAC ROUNDED TO NEAREST .001 (CENTS/KWH)									10.145	9.840	0.305	3.10%

\*Included for Informational Purposes Only  
\*\*Calculation Based on Jurisdictional KWH Sales

CALCULATION OF TRUE-UP AND INTEREST PROVISION

Company: FLORIDA PUBLIC UTILITIES COMPANY

Division: MARIANNA DIVISION

Month of: AUGUST 2013

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
A. Fuel Cost & Net Power Transactions								
1. Fuel Cost of System Net Generation	\$	\$	\$		\$	\$	\$	
1a. Fuel Related Transactions (Nuclear Fuel Disposal)								
2. Fuel Cost of Power Sold								
3. Fuel Cost of Purchased Power	1,558,267	1,696,905	(138,638)	-8.17%	10,591,484	11,746,407	(1,154,923)	-9.83%
3a. Demand & Non Fuel Cost of Purchased Power	943,577	1,132,687	(189,110)	-16.70%	8,440,457	8,957,348	(516,891)	-5.77%
3b. Energy Payments to Qualifying Facilities								
4. Energy Cost of Economy Purchases								
5. Total Fuel & Net Power Transactions	2,501,844	2,829,592	(327,748)	-11.58%	19,031,941	20,703,755	(1,671,814)	-8.07%
6. Adjustments to Fuel Cost (Describe Items)								
6a. Special Meetings - Fuel Market Issue	(5,531)		(5,531)	0.00%	(3,695)		(3,695)	0.00%
7. Adjusted Total Fuel & Net Power Transactions	\$ 2,496,313	\$ 2,829,592	\$ (333,279)	-11.78%	\$ 19,028,246	\$ 20,703,755	\$ (1,675,509)	-8.09%

CALCULATION OF TRUE-UP AND INTEREST PROVISION

SCHEDULE A2

Page 2 of 4

Company: FLORIDA PUBLIC UTILITIES COMPANY

Division: MARIANNA DIVISION

Month of: AUGUST 2013

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
<b>B. Sales Revenues (Exclude Revenue Taxes &amp; Franchise Taxes)</b>								
1. Jurisdictional Sales Revenue	\$	\$	\$		\$	\$	\$	
a. Base Fuel Revenue								
b. Fuel Recovery Revenue	2,833,355	3,185,394	(352,039)	-11.05%	19,173,912	21,305,445	(2,131,533)	-10.00%
c. Jurisdictional Fuel Revenue	2,833,355	3,185,394	(352,039)	-11.05%	19,173,912	21,305,445	(2,131,533)	-10.00%
d. Non Fuel Revenue	1,020,597	1,368,409	(347,812)	-25.42%	7,405,698	8,482,829	(1,077,131)	-12.70%
e. Total Jurisdictional Sales Revenue	3,853,952	4,553,803	(699,851)	-15.37%	26,579,610	29,788,274	(3,208,664)	-10.77%
2. Non Jurisdictional Sales Revenue	0	0	0	0.00%	0	0	0	0.00%
3. Total Sales Revenue	\$ 3,853,952	\$ 4,553,803	\$ (699,851)	-15.37%	\$ 26,579,610	\$ 29,788,274	\$ (3,208,664)	-10.77%
<b>C. KWH Sales</b>								
1. Jurisdictional Sales	KWH							
2. Non Jurisdictional Sales								
3. Total Sales	28,806,776	32,868,000	(4,061,224)	-12.36%	197,442,501	220,580,000	(23,137,499)	-10.49%
4. Jurisdictional Sales % of Total KWH Sales	100.00%	100.00%	0.00%	0.00%	100.00%	100.00%	0.00%	0.00%



CALCULATION OF TRUE-UP AND INTEREST PROVISION

SCHEDULE A2

Page 3 of 4

Company: FLORIDA PUBLIC UTILITIES COMPANY

Division: MARIANNA DIVISION

Month of: AUGUST 2013

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
D. True-up Calculation								
1. Jurisdictional Fuel Rev. (line B-1c)	\$ 2,833,355	\$ 3,185,394	\$ (352,039)	-11.05%	19,173,912	\$ 21,305,445	\$ (2,131,533)	-10.00%
2. Fuel Adjustment Not Applicable								
a. True-up Provision	123,134	123,134	0	0.00%	985,068	985,068	0	0.00%
b. Incentive Provision								
c. Transition Adjustment (Regulatory Tax Refund)	0	0	0	0.00%	0	0	0	0.00%
3. Jurisdictional Fuel Revenue Applicable to Period	2,710,221	3,062,260	(352,039)	-11.50%	18,188,844	20,320,377	(2,131,533)	-10.49%
4. Adjusted Total Fuel & Net Power Transaction (Line A-7)	2,496,313	2,829,592	(333,279)	-11.78%	19,028,246	20,703,755	(1,675,509)	-8.09%
5. Jurisdictional Sales % of Total KWH Sales (Line C-4)	100%	100%	0.00%	0.00%	N/A	N/A		
6. Jurisdictional Total Fuel & Net Power Transactions (Line D-4 x Line D-5 x *)	2,496,313	2,829,592	(333,279)	-11.78%	19,028,246	20,703,755	(1,675,509)	-8.09%
7. True-up Provision for the Month Over/Under Collection (Line D-3 - Line D-6)	213,908	232,668	(18,760)	-8.06%	(839,402)	(383,378)	(456,024)	118.95%
8. Interest Provision for the Month	(111)		(111)	0.00%	(1,704)		(1,704)	0.00%
9. True-up & Inst. Provision Beg. of Month	(2,818,566)	3,312,409	(6,130,975)	-185.09%	<b>(2,625,597)</b>	<b>3,066,521</b>	(5,692,118)	-185.62%
9a. Deferred True-up Beginning of Period								
10. True-up Collected (Refunded)	123,134	123,134	0	0.00%	985,068	985,068	0	0.00%
11. End of Period - Total Net True-up (Lines D7 through D10)	\$ (2,481,635)	\$ 3,668,211	\$ (6,149,846)	-167.65%	(2,481,635)	\$ 3,668,211	\$ (6,149,846)	-167.65%

\* Jurisdictional Loss Multiplier

CALCULATION OF TRUE-UP AND INTEREST PROVISION

Company: FLORIDA PUBLIC UTILITIES COMPANY

Division: MARIANNA DIVISION

Month of: AUGUST 2013

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
E. Interest Provision							--	--
1. Beginning True-up Amount (lines D-9 + 9a)	\$ (2,818,566)	\$ 3,312,409	\$ (6,130,975)	-185.09%	N/A	N/A	--	--
2. Ending True-up Amount Before Interest (line D-7 + Lines D-9 + 9a + D-10)	(2,481,524)	3,668,211	(6,149,735)	-167.65%	N/A	N/A	--	--
3. Total of Beginning & Ending True-up Amount	(5,300,090)	6,980,620	(12,280,710)	-175.93%	N/A	N/A	--	--
4. Average True-up Amount (50% of Line E-3)	\$ (2,650,045)	\$ 3,490,310	\$ (6,140,355)	-175.93%	N/A	N/A	--	--
5. Interest Rate - First Day Reporting Business Month	0.0500%	N/A	--	--	N/A	N/A	--	--
6. Interest Rate - First Day Subsequent Business Month	0.0500%	N/A	--	--	N/A	N/A	--	--
7. Total (Line E-5 + Line E-6)	0.1000%	N/A	--	--	N/A	N/A	--	--
8. Average Interest Rate (50% of Line E-7)	0.0500%	N/A	--	--	N/A	N/A	--	--
9. Monthly Average Interest Rate (Line E-8 / 12)	0.0042%	N/A	--	--	N/A	N/A	--	--
10. Interest Provision (Line E-4 x Line E-9)	(111)	N/A	--	--	N/A	N/A	--	--

ELECTRIC ENERGY ACCOUNT  
Month of: AUGUST 2013

CURRENT MONTH				PERIOD TO DATE			
ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%

(MWH)

1 System Net Generation	0	0	0	0.00%	0	0	0	0.00%	
2 Power Sold									
3 Inadvertent Interchange Delivered - NET									
4 Purchased Power	30,742	33,478	(2,736)	-8.17%	208,954	231,741	(22,787)	-9.83%	
4a Energy Purchased For Qualifying Facilities									
5 Economy Purchases									
6 Inadvertent Interchange Received - NET									
7 Net Energy for Load	30,742	33,478	(2,736)	-8.17%	208,954	231,741	(22,787)	-9.83%	
8 Sales (Billed)	28,807	32,868	(4,061)	-12.36%	197,443	220,580	(23,137)	-10.49%	
8a Unbilled Sales Prior Month (Period)									
8b Unbilled Sales Current Month (Period)									
9 Company Use	16	17	(1)	-5.88%	124	136	(12)	-8.82%	
10 T&D Losses Estimated	0.04	1,230	1,339	(109)	-8.14%	8,358	9,270	(912)	-9.84%
11 Unaccounted for Energy (estimated)	689	(746)	1,435	-192.39%	3,029	1,755	1,274	72.62%	
12									
13 % Company Use to NEL	0.05%	0.05%	0.00%	0.00%	0.06%	0.06%	0.00%	0.00%	
14 % T&D Losses to NEL	4.00%	4.00%	0.00%	0.00%	4.00%	4.00%	0.00%	0.00%	
15 % Unaccounted for Energy to NEL	2.24%	-2.23%	4.47%	-200.45%	1.45%	0.76%	0.69%	90.79%	

(\$)

16 Fuel Cost of Sys Net Gen								
16a Fuel Related Transactions								
16b Adjustments to Fuel Cost								
17 Fuel Cost of Power Sold								
18 Fuel Cost of Purchased Power	1,558,267	1,696,905	(138,638)	-8.17%	10,591,484	11,746,407	(1,154,923)	-9.83%
18a Demand & Non Fuel Cost of Pur Power	943,577	1,132,687	(189,110)	-16.70%	8,440,457	8,957,348	(516,891)	-5.77%
18b Energy Payments To Qualifying Facilities								
19 Energy Cost of Economy Purch.								
20 Total Fuel & Net Power Transactions	2,501,844	2,829,592	(327,748)	-11.58%	19,031,941	20,703,755	(1,671,814)	-8.07%

(Cents/KWH)

21 Fuel Cost of Sys Net Gen								
21a Fuel Related Transactions								
22 Fuel Cost of Power Sold								
23 Fuel Cost of Purchased Power	5.0690	5.0690	-	0.00%	5.0690	5.0690	-	0.00%
23a Demand & Non Fuel Cost of Pur Power	3.0690	3.3830	(0.3140)	-9.28%	4.0390	3.8650	0.1740	4.50%
23b Energy Payments To Qualifying Facilities								
24 Energy Cost of Economy Purch.								
25 Total Fuel & Net Power Transactions	8.1380	8.4520	(0.3140)	-3.72%	9.1080	8.9340	0.1740	1.95%



**PURCHASED POWER**

(Exclusive of Economy Energy Purchases)  
For the Period/Month of: **AUGUST 2013**

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL KWH PURCHASED (000)	(4) KWH FOR OTHER UTILITIES (000)	(5) KWH FOR INTERRUPTIBLE (000)	(6) KWH FOR FIRM (000)	(7) CENTS/KWH		(8) TOTAL \$ FOR FUEL ADJ.  (6)X(7)(a) \$
						(a) FUEL COST	(b) TOTAL COST	

ESTIMATED:

GULF POWER COMPANY	RE	33,478			33,478	5.068717	8.452094	1,696,905
<b>TOTAL</b>		33,478	0	0	33,478	5.068717	8.452094	1,696,905

ACTUAL:

GULF POWER COMPANY	RE	30,742			30,742	5.068854	8.138195	1,558,267
<b>TOTAL</b>		30,742	0	0	30,742	5.068854	8.138195	1,558,267

CURRENT MONTH: DIFFERENCE		(2,736)	0	0	(2,736)		-0.313899	(138,638)
DIFFERENCE (%)		-8.20%	0.00%	0.00%	-8.20%	0.000000	-3.70%	-8.20%
PERIOD TO DATE: ACTUAL	RE	208,954			208,954	5.068811	9.108197	10,591,484
ESTIMATED	RE	231,741			231,741	5.068765	8.934006	11,746,407
DIFFERENCE		(22,787)	0	0	(22,787)	0.000046	0.174191	(1,154,923)
DIFFERENCE (%)		-9.80%	0.00%	0.00%	-9.80%	0.00%	1.90%	-9.80%

ECONOMY ENERGY PURCHASES  
INCLUDING LONG TERM PURCHASES  
For the Period/Month of: **AUGUST 2013**

(1)	(2)	(3)	(4)	(5)	(6)		(7)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL KWH PURCHASED (000)	TRANS. COST CENTS/KWH	TOTAL \$ FOR FUEL ADJ. (3) X (4) \$	COST IF GENERATED		FUEL SAVINGS
					(a) CENTS/KWH	(b) TOTAL COST \$	(6)(b)-(5) \$

ESTIMATED:

TOTAL							
-------	--	--	--	--	--	--	--

ACTUAL:

TOTAL							
-------	--	--	--	--	--	--	--

FOOTNOTE: PURCHASED POWER COSTS INCLUDE CUSTOMER, DEMAND & ENERGY CHARGE 943,577

CURRENT MONTH: DIFFERENCE DIFFERENCE (%)							
PERIOD TO DATE: ACTUAL ESTIMATED DIFFERENCE DIFFERENCE (%)							

COMPARISON OF ESTIMATED AND ACTUAL  
 FUEL AND PURCHASED POWER COST RECOVERY FACTOR  
 MONTH: AUGUST 2013

	DOLLARS				MWH				CENTS/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
1 Fuel Cost of System Net Generation (A3)					0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
2 Nuclear Fuel Disposal Cost (A13)												
3 Coal Car Investment												
4 Adjustments to Fuel Cost (A2, Page 1)			0	0.0%								
5 TOTAL COST OF GENERATED POWER	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
6 Fuel Cost of Purchased Power (Exclusive of Economy) (A8)	1,562,305	1,601,237	(38,932)	-2.4%	35,832	36,726	(894)	-2.4%	4.36008	4.35995	0.00013	0.0%
7 Energy Cost of Sched C & X Econ Purch (Broker)(A9)												
8 Energy Cost of Other Econ Purch (Non-Broker)(A9)												
9 Energy Cost of Sched E Economy Purch (A9)												
10 Demand and Non Fuel Cost of Purchased Power (A9)	1,663,419	1,837,850	(174,431)	-9.5%	35,832	36,726	(894)	-2.4%	4.64227	5.00422	(0.36195)	-7.2%
11 Energy Payments to Qualifying Facilities (A8a)	152,443	125,435	27,008	21.5%	2,457	600	1,857	309.5%	6.20444	20.90583	(14.70139)	-70.3%
12 TOTAL COST OF PURCHASED POWER	3,378,167	3,564,522	(186,355)	-5.2%	38,289	37,326	963	2.6%	8.82281	9.54970	(0.72689)	-7.6%
13 TOTAL AVAILABLE MWH (LINE 5 + LINE 12)					38,289	37,326	963	2.6%				
14 Fuel Cost of Economy Sales (A7)												
15 Gain on Economy Sales (A7a)												
16 Fuel Cost of Unit Power Sales (SL2 Partpts)(A7)												
17 Fuel Cost of Other Power Sales (A7)												
18 TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
19 NET INADVERTENT INTERCHANGE (A10)												
20 LESS GSLD APPORTIONMENT OF FUEL COST	136,401	257,389	(120,988)	4.4%	0	0	0	0.0%				
20a TOTAL FUEL AND NET POWER TRANSACTIONS (LINES 5 + 12 + 18 + 19)	3,241,766	3,307,133	(65,367)	-2.0%	38,289	37,326	963	2.6%	8.46657	8.86013	(0.39356)	-4.4%
21 Net Unbilled Sales (A4)	90,931 *	(178,266) *	269,197	-151.0%	1,074	(2,012)	3,086	-153.4%	0.26070	(0.48105)	0.74175	-154.2%
22 Company Use (A4)	3,217 *	3,544 *	(327)	-9.2%	38	40	(2)	-5.0%	0.00922	0.00956	(0.00034)	-3.6%
23 T & D Losses (A4)	194,477 *	198,467 *	(3,990)	-2.0%	2,297	2,240	57	2.5%	0.55756	0.53556	0.02200	4.1%
24 SYSTEM KWH SALES	3,241,766	3,307,133	(65,367)	-2.0%	34,880	37,058	(2,178)	-5.9%	9.29405	8.92420	0.36985	4.1%
25 Wholesale KWH Sales												
26 Jurisdictional KWH Sales	3,241,766	3,307,133	(65,367)	-2.0%	34,880	37,058	(2,178)	-5.9%	9.29405	8.92420	0.36985	4.1%
26a Jurisdictional Loss Multiplier	1.000	1.000	0.000	0.0%	1.000	1.000	0.000	0.0%	1.000	1.000	0.00000	0.0%
27 Jurisdictional KWH Sales Adjusted for Line Losses	3,241,766	3,307,133	(65,367)	-2.0%	34,880	37,058	(2,178)	-5.9%	9.29405	8.92420	0.36985	4.1%
28 GPIF**												
29 TRUE-UP**	(21,553)	(21,553)	0	0.0%	34,880	37,058	(2,178)	-5.9%	(0.06179)	(0.05816)	(0.00363)	6.2%
30 TOTAL JURISDICTIONAL FUEL COST (Excluding GSLD Apportionment)	3,220,213	3,285,580	(65,367)	-2.0%	34,880	37,058	(2,178)	-5.9%	9.23226	8.86605	0.36621	4.1%
31 Revenue Tax Factor									1.01609	1.01609	0.00000	0.0%
32 Fuel Factor Adjusted for Taxes									9.38081	9.00870	0.37211	4.1%
33 FUEL FAC ROUNDED TO NEAREST .001 (CENTS/KWH)									9.381	9.009	0.372	4.1%

\*Included for Informational Purposes Only  
 \*\*Calculation Based on Jurisdictional KWH Sales

COMPARISON OF ESTIMATED AND ACTUAL  
 FUEL AND PURCHASED POWER COST RECOVERY FACTOR  
 MONTH: AUGUST 2013

	PERIOD TO DATE DOLLARS				PERIOD TO DATE MWH				CENTS/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
1 Fuel Cost of System Net Generation (A3)					0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
2 Nuclear Fuel Disposal Cost (A13)												
3 Coal Car Investment												
4 Adjustments to Fuel Cost (A2, Page 1)	0	0	0	0.0%								
5 TOTAL COST OF GENERATED POWER	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
6 Fuel Cost of Purchased Power (Exclusive of Economy) (A8)	8,803,821	10,208,808	(1,404,987)	-13.8%	224,137	234,146	(10,009)	-4.3%	3.92787	4.36002	(0.43215)	-9.9%
7 Energy Cost of Sched C & X Econ Purch (Broker)(A9)												
8 Energy Cost of Other Econ Purch (Non-Broker)(A9)												
9 Energy Cost of Sched E Economy Purch (A9)												
10 Demand and Non Fuel Cost of Purchased Power (A9)	11,495,170	13,051,624	(1,556,454)	-11.9%	224,137	234,146	(10,009)	-4.3%	5.12864	5.57414	(0.44550)	-8.0%
11 Energy Payments to Qualifying Facilities (A8a)	1,150,960	815,749	335,211	41.1%	18,673	4,800	13,873	289.0%	6.16377	16.99477	(10.83100)	-63.7%
12 TOTAL COST OF PURCHASED POWER	21,449,951	24,076,181	(2,626,230)	-10.9%	242,810	238,946	3,864	1.6%	8.83405	10.07599	(1.24194)	-12.3%
13 TOTAL AVAILABLE MWH (LINE 5 + LINE 12)					242,810	238,946	3,864	1.6%				
14 Fuel Cost of Economy Sales (A7)												
15 Gain on Economy Sales (A7a)												
16 Fuel Cost of Unit Power Sales (SL2 Partpts)(A7)												
17 Fuel Cost of Other Power Sales (A7)												
18 TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
19 NET INADVERTENT INTERCHANGE (A10)												
20 LESS GSLD APPORTIONMENT OF FUEL COST	2,290,875	2,065,694	225,181	10.9%	0	0	0	0.0%				
20a TOTAL FUEL AND NET POWER TRANSACTIONS (LINES 5 + 12 + 18 + 19)	19,159,076	22,010,487	(2,851,411)	-13.0%	242,810	238,946	3,864	1.6%	7.89056	9.21149	(1.32093)	-14.3%
21 Net Unbilled Sales (A4)	125,144 *	(1,358,603) *	1,483,747	-109.2%	1,586	(14,749)	16,335	-110.8%	0.05527	(0.56832)	0.62359	-109.7%
22 Company Use (A4)	19,095 *	27,911 *	(8,816)	-31.6%	242	303	(61)	-20.1%	0.00843	0.01168	(0.00325)	-27.8%
23 T & D Losses (A4)	1,149,576 *	1,320,651 *	(171,075)	-13.0%	14,569	14,337	232	1.6%	0.50773	0.55245	(0.04472)	-8.1%
24 SYSTEM KWH SALES	19,159,076	22,010,487	(2,851,411)	-13.0%	226,413	239,055	(12,642)	-5.3%	8.46199	9.20730	(0.74531)	-8.1%
25 Wholesale KWH Sales												
26 Jurisdictional KWH Sales	19,159,076	22,010,487	(2,851,411)	-13.0%	226,413	239,055	(12,642)	-5.3%	8.46199	9.20730	(0.74531)	-8.1%
26a Jurisdictional Loss Multiplier	1.000	1.000	0.000	0.0%	1.000	1.000	0.000	0.0%	1.000	1.000	0.00000	0.0%
27 Jurisdictional KWH Sales Adjusted for Line Losses	19,159,076	22,010,487	(2,851,411)	-13.0%	226,413	239,055	(12,642)	-5.3%	8.46199	9.20730	(0.74531)	-8.1%
28 GPIF**												
29 TRUE-UP**	(172,424)	(172,424)	0	0.0%	226,413	239,055	(12,642)	-5.3%	(0.07615)	(0.07213)	(0.00402)	5.6%
30 TOTAL JURISDICTIONAL FUEL COST	18,986,652	21,838,063	(2,851,411)	-13.1%	226,413	239,055	(12,642)	-5.3%	8.38585	9.13516	(0.74931)	-8.2%
31 Revenue Tax Factor									1.01609	1.01609	0.00000	0.0%
32 Fuel Factor Adjusted for Taxes									8.52078	9.28214	(0.76136)	-8.2%
33 FUEL FAC ROUNDED TO NEAREST .001 (CENTS/KWH)									8.521	9.282	(0.761)	-8.2%

\*Included for Informational Purposes Only  
 \*\*Calculation Based on Jurisdictional KWH Sales

CALCULATION OF TRUE-UP AND INTEREST PROVISION

Company: FLORIDA PUBLIC UTILITIES COMPANY

Division: FERNANDINA BEACH DIVISION

Month of: AUGUST 2013

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
A. Fuel Cost & Net Power Transactions								
1. Fuel Cost of System Net Generation	\$	\$	\$		\$	\$	\$	
1a. Fuel Related Transactions (Nuclear Fuel Disposal)								
2. Fuel Cost of Power Sold								
3. Fuel Cost of Purchased Power	1,562,305	1,601,237	(38,932)	-2.4%	8,803,821	10,208,808	(1,404,987)	-13.8%
3a. Demand & Non Fuel Cost of Purchased Power	1,663,419	1,837,850	(174,431)	-9.5%	11,495,170	13,051,624	(1,556,454)	-11.9%
3b. Energy Payments to Qualifying Facilities	152,443	125,435	27,008	21.5%	1,150,960	815,749	335,211	41.1%
4. Energy Cost of Economy Purchases								
5. Total Fuel & Net Power Transactions	3,378,167	3,564,522	(186,355)	-5.2%	21,449,951	24,076,181	(2,626,230)	-10.9%
6. Adjustments to Fuel Cost (Describe Items)								
6a. Special Meetings - Fuel Market Issue	131,098		131,098	0.0%	396,468		396,468	0.0%
7. Adjusted Total Fuel & Net Power Transactions	3,509,265	3,564,522	(55,257)	-1.6%	21,846,419	24,076,181	(2,229,762)	-9.3%
8. Less Apportionment To GSLD Customers	136,401	257,389	(120,988)	-47.0%	2,290,875	2,065,694	225,181	10.9%
9. Net Total Fuel & Power Transactions To Other Classes	\$ 3,372,864	\$ 3,307,133	\$ 65,731	2.0%	\$ 19,555,544	\$ 22,010,487	\$ (2,454,943)	-11.2%



CALCULATION OF TRUE-UP AND INTEREST PROVISION

Company: FLORIDA PUBLIC UTILITIES COMPANY

Division: FERNANDINA BEACH DIVISION

Month of: AUGUST 2013

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
B. Sales Revenues (Exclude Revenue Taxes & Franchise Taxes)								
1. Jurisdictional Sales Revenue (Excluding GSLD)	\$	\$	\$		\$	\$	\$	
a. Base Fuel Revenue								
b. Fuel Recovery Revenue	3,015,439	3,444,484	(429,045)	-12.5%	20,606,818	21,888,086	(1,281,268)	-5.9%
c. Jurisdictional Fuel Revenue	3,015,439	3,444,484	(429,045)	-12.5%	20,606,818	21,888,086	(1,281,268)	-5.9%
d. Non Fuel Revenue	1,067,434	1,336,262	(268,828)	-20.1%	7,224,802	11,766,550	(4,541,748)	-38.6%
e. Total Jurisdictional Sales Revenue	4,082,873	4,780,746	(697,873)	-14.6%	27,831,620	33,654,636	(5,823,016)	-17.3%
2. Non Jurisdictional Sales Revenue	0	0	0	0.0%	0	0	0	0.0%
3. Total Sales Revenue (Excluding GSLD)	\$ 4,082,873	\$ 4,780,746	\$ (697,873)	-14.6%	\$ 27,831,620	\$ 33,654,636	\$ (5,823,016)	-17.3%
C. KWH Sales (Excluding GSLD)								
1. Jurisdictional Sales KWH	32,246,398	34,704,000	(2,457,602)	-7.1%	208,627,907	221,940,000	(13,312,093)	-6.0%
2. Non Jurisdictional Sales	0	0	0	0.0%	0	0	0	0.0%
3. Total Sales	32,246,398	34,704,000	(2,457,602)	-7.1%	208,627,907	221,940,000	(13,312,093)	-6.0%
4. Jurisdictional Sales % of Total KWH Sales	100.00%	100.00%	0.00%	0.0%	100.00%	100.00%	0.00%	0.0%

CALCULATION OF TRUE-UP AND INTEREST PROVISION

Company: FLORIDA PUBLIC UTILITIES COMPANY

Division: FERNANDINA BEACH DIVISION

Month of: AUGUST 2013

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
D. True-up Calculation (Excluding GSLED)								
1. Jurisdictional Fuel Rev. (line B-1c)	\$ 3,015,439	\$ 3,444,484	\$ (429,045)	-12.5%	\$ 20,606,818	\$ 21,888,086	\$ (1,281,268)	-5.9%
2. Fuel Adjustment Not Applicable								
a. True-up Provision	(21,553)	(21,553)	0	0.0%	(172,424)	(172,424)	0	0.0%
b. Incentive Provision								
c. Transition Adjustment (Regulatory Tax Refund)							0	0.0%
3. Jurisdictional Fuel Revenue Applicable to Period	3,036,992	3,466,037	(429,045)	-12.4%	20,779,242	22,060,510	(1,281,268)	-5.8%
4. Adjusted Total Fuel & Net Power Transaction (Line A-7)	3,372,864	3,307,133	65,731	2.0%	19,555,544	22,010,487	(2,454,943)	-11.2%
5. Jurisdictional Sales % of Total KWH Sales (Line C-4)	100.00%	100.00%	0.00%	0.0%	N/A	N/A		
6. Jurisdictional Total Fuel & Net Power Transactions (Line D-4 x Line D-5 x *)	3,372,864	3,307,133	65,731	2.0%	19,555,544	22,010,487	(2,454,943)	-11.2%
7. True-up Provision for the Month Over/Under Collection (Line D-3 - Line D-6)	(335,872)	158,904	(494,776)	-311.4%	1,223,698	50,023	1,173,675	2346.3%
8. Interest Provision for the Month	137		137	0.0%	1,497		1,497	0.0%
9. True-up & Inst. Provision Beg. of Month	3,452,372	(6,870,150)	10,322,522	-150.3%	<b>2,042,313</b>	<b>(6,610,398)</b>	8,652,711	-130.9%
9a. Deferred True-up Beginning of Period								
10. True-up Collected (Refunded)	(21,553)	(21,553)	0	0.0%	(172,424)	(172,424)	0	0.0%
11. End of Period - Total Net True-up (Lines D7 through D10)	\$ 3,095,084	\$ (6,732,799)	\$ 9,827,883	-146.0%	\$ 3,095,084	\$ (6,732,799)	\$ 9,827,883	-146.0%

\* Jurisdictional Loss Multiplier

0

0

CALCULATION OF TRUE-UP AND INTEREST PROVISION

Company: FLORIDA PUBLIC UTILITIES COMPANY

Division: FERNANDINA BEACH DIVISION

Month of: AUGUST 2013

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
E. Interest Provision (Excluding GSLD)							--	--
1. Beginning True-up Amount (lines D-9 + 9a)	\$ 3,452,372	\$ (6,870,150)	\$ 10,322,522	-150.3%	N/A	N/A	--	--
2. Ending True-up Amount Before Interest (line D-7 + Lines D-9 + 9a + D-10)	3,094,947	(6,732,799)	9,827,746	-146.0%	N/A	N/A	--	--
3. Total of Beginning & Ending True-up Amount	6,547,319	(13,602,949)	20,150,268	-148.1%	N/A	N/A	--	--
4. Average True-up Amount (50% of Line E-3)	\$ 3,273,660	\$ (6,801,475)	\$ 10,075,135	-148.1%	N/A	N/A	--	--
5. Interest Rate - First Day Reporting Business Month	0.0500%	N/A	--	--	N/A	N/A	--	--
6. Interest Rate - First Day Subsequent Business Month	0.0500%	N/A	--	--	N/A	N/A	--	--
7. Total (Line E-5 + Line E-6)	0.1000%	N/A	--	--	N/A	N/A	--	--
8. Average Interest Rate (50% of Line E-7)	0.0500%	N/A	--	--	N/A	N/A	--	--
9. Monthly Average Interest Rate (Line E-8 / 12)	0.0042%	N/A	--	--	N/A	N/A	--	--
10. Interest Provision (Line E-4 x Line E-9)	137	N/A	--	--	N/A	N/A	--	--

ELECTRIC ENERGY ACCOUNT  
Month of: AUGUST 2013

		CURRENT MONTH				PERIOD TO DATE			
		ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
(MWH)									
1	System Net Generation	0	0	0	0.00%	0	0	0	0.00%
2	Power Sold								
3	Inadvertent Interchange Delivered - NET								
4	Purchased Power	35,832	36,726	(894)	-2.43%	224,137	234,146	(10,009)	-4.27%
4a	Energy Purchased For Qualifying Facilities	2,457	600	1,857	309.50%	18,673	4,800	13,873	289.02%
5	Economy Purchases								
6	Inadvertent Interchange Received - NET								
7	Net Energy for Load	38,289	37,326	963	2.58%	242,810	238,946	3,864	1.62%
8	Sales (Billed)	34,880	37,058	(2,178)	-5.88%	226,413	239,055	(12,642)	-5.29%
8a	Unbilled Sales Prior Month (Period)								
8b	Unbilled Sales Current Month (Period)								
9	Company Use	38	40	(2)	-5.00%	242	303	(61)	-20.13%
10	T&D Losses Estimated @ 0.06	2,297	2,240	57	2.54%	14,569	14,337	232	1.62%
11	Unaccounted for Energy (estimated)	1,074	(2,012)	3,086	-153.38%	1,586	(14,749)	16,335	-110.75%
12									
13	% Company Use to NEL	0.10%	0.11%	-0.01%	-9.09%	0.10%	0.13%	-0.03%	-23.08%
14	% T&D Losses to NEL	6.00%	6.00%	0.00%	0.00%	6.00%	6.00%	0.00%	0.00%
15	% Unaccounted for Energy to NEL	2.80%	-5.39%	8.19%	-151.95%	0.65%	-6.17%	6.82%	-110.53%

(\$)

16	Fuel Cost of Sys Net Gen								
16a	Fuel Related Transactions								
16b	Adjustments to Fuel Cost								
17	Fuel Cost of Power Sold								
18	Fuel Cost of Purchased Power	1,562,305	1,601,237	(38,932)	-2.43%	8,803,821	10,208,808	(1,404,987)	-13.76%
18a	Demand & Non Fuel Cost of Pur Power	1,663,419	1,837,850	(174,431)	-9.49%	11,495,170	13,051,624	(1,556,454)	-11.93%
18b	Energy Payments To Qualifying Facilities	152,443	125,435	27,008	21.53%	1,150,960	815,749	335,211	41.09%
19	Energy Cost of Economy Purch.								
20	Total Fuel & Net Power Transactions	3,378,167	3,564,522	(186,355)	-5.23%	21,449,951	24,076,181	(2,626,230)	-10.91%

(Cents/KWH)

21	Fuel Cost of Sys Net Gen								
21a	Fuel Related Transactions								
22	Fuel Cost of Power Sold								
23	Fuel Cost of Purchased Power	4.360	4.360	0.000	0.00%	3.928	4.360	(0.432)	-9.91%
23a	Demand & Non Fuel Cost of Pur Power	4.642	5.004	(0.362)	-7.23%	5.129	5.574	(0.445)	-7.98%
23b	Energy Payments To Qualifying Facilities	6.204	20.906	(14.702)	-70.32%	6.164	16.995	(10.831)	-63.73%
24	Energy Cost of Economy Purch.								
25	Total Fuel & Net Power Transactions	8.823	9.550	(0.727)	-7.61%	8.834	10.076	(1.242)	-12.33%

PURCHASED POWER

(Exclusive of Economy Energy Purchases)  
 For the Period/Month of: AUGUST 2013

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL KWH PURCHASED (000)	(4) KWH FOR OTHER UTILITIES (000)	(5) KWH FOR INTERRUPTIBLE (000)	(6) KWH FOR FIRM (000)	(7) CENTS/KWH		(8) TOTAL \$ FOR FUEL ADJ. (6)X(7)(a) \$
						(a) FUEL COST	(b) TOTAL COST	
ESTIMATED:								
JACKSONVILLE ELECTRIC AUTHORITY	MS	36,726			36,726	4.359955	9.364175	1,601,237
TOTAL		36,726	0	0	36,726	4.359955	9.364175	1,601,237
ACTUAL:								
JACKSONVILLE ELECTRIC AUTHORITY	MS	35,832			35,832	4.360083	9.002355	1,562,305
TOTAL		35,832	0	0	35,832	4.360083	9.002355	1,562,305
CURRENT MONTH: DIFFERENCE		(894)	0	0	(894)	0.000128	-0.361820	(38,932)
DIFFERENCE (%)		-2.4%	0.0%	0.0%	-2.4%	0.0%	-3.9%	-2.4%
PERIOD TO DATE: ACTUAL	MS	224,137			224,137	3.927875	9.056511	8,803,821
ESTIMATED	MS	234,146			234,146	4.360018	9.934157	10,208,808
DIFFERENCE		(10,009)	0	0	(10,009)	(0.432143)	-0.877646	(1,404,987)
DIFFERENCE (%)		-4.3%	0.0%	0.0%	-4.3%	-9.9%	-8.8%	-13.8%



ENERGY PAYMENT TO QUALIFYING FACILITIES

For the Period/Month of: AUGUST 2013

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL KWH PURCHASED (000)	(4) KWH FOR OTHER UTILITIES (000)	(5) KWH FOR INTERRUPTIBLE (000)	(6) KWH FOR FIRM (000)	(7) CENTS/KWH		(8) TOTAL \$ FOR FUEL ADJ. (6)X(7)(a) \$
						(a) FUEL COST	(b) TOTAL COST	
ESTIMATED:								
JEFFERSON SMURFIT CORPORATION		600			600	20.905833	20.905833	125,435
TOTAL		600	0	0	600	20.905833	20.905833	125,435
ACTUAL:								
JEFFERSON SMURFIT CORPORATION		2,457			2,457	6.204436	6.204436	152,443
TOTAL		2,457	0	0	2,457	6.204436	6.204436	152,443
CURRENT MONTH: DIFFERENCE		1,857	0	0	1,857	-14.701397	-14.701397	27,008
DIFFERENCE (%)		309.5%	0.0%	0.0%	309.5%	-70.3%	-70.3%	21.5%
PERIOD TO DATE: ACTUAL	MS	18,673			18,673	6.163766	6.163766	1,150,960
ESTIMATED	MS	4,800			4,800	16.994771	16.994771	815,749
DIFFERENCE		13,873	0	0	13,873	-10.831005	-10.831005	335,211
DIFFERENCE (%)		289.0%	0.0%	0.0%	289.0%	-63.7%	-63.7%	41.1%

ECONOMY ENERGY PURCHASES

INCLUDING LONG TERM PURCHASES  
 For the Period/Month of: AUGUST 2013

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL KWH PURCHASED (000)	(4) TRANS. COST CENTS/KWH	(5) TOTAL \$ FOR FUEL ADJ. (3) X (4) \$	(6) COST IF GENERATED		(7) FUEL SAVINGS (6)(b)-(5) \$
					(a)	(b)	
					CENTS/KWH	TOTAL COST \$	
ESTIMATED:							
TOTAL							

ACTUAL:							
TOTAL							

FOOTNOTE: PURCHASED POWER COSTS INCLUDE CUSTOMER, DEMAND & ENERGY CHARGES TOTALING \$1,663,419

CURRENT MONTH: DIFFERENCE DIFFERENCE (%)							
PERIOD TO DATE: ACTUAL ESTIMATED DIFFERENCE DIFFERENCE (%)							