



Maria J. Moncada
Principal Attorney
Florida Power & Light Company
700 Universe Boulevard
Juno Beach, FL 33408-0420
(561) 304-5795
(561) 691-7135 (Facsimile)
Email: Maria.Moncada@fpl.com

September 25, 2013

VIA HAND DELIVERY

Ms. Ann Cole
Commission Clerk
Florida Public Service Commission
Betty Easley Conference Center
2540 Shumard Oak Boulevard, Room 110
Tallahassee, FL 32399-0850

RECEIVED-FPSC
13 SEP 25 PM 4: 06
COMMISSION
CLERK

Re: Docket No. 130001-EI

Dear Ms. Cole:

Enclosed for filing on behalf of Florida Power & Light Company ("FPL") are an original and seven (7) copies of FPL's First Request for Extension of Confidential Classification of Information Provided Pursuant to Audit No. 08-003-4-2. The original includes Second Revised Exhibit A, Second Revised Exhibit B (two copies), Second Revised Exhibit C and Second Revised Exhibit D. The seven copies do not include copies of the Exhibits.

Second Revised Exhibit A consists of the confidential documents, and all the information that FPL asserts is entitled to confidential treatment has been highlighted. Second Revised Exhibit B is an edited version of Second Revised Exhibit A, in which the information FPL asserts is confidential has been redacted. Second Revised Exhibit C is a justification table in support of FPL's First Request for Extension of Confidential Classification. Second Revised Exhibit D contains six affidavits in support of FPL's First Request for Extension of Confidential Classification. Also included in this filing is a compact disc containing FPL's First Request for Extension of Confidential Classification and Second Revised Exhibit C, in Microsoft Word format.

COM _____
AFD 1 _____
APA 3+CD+Exhibit B _____
ECO 1 _____
ENG 1 _____
GCL 1 _____
IDM _____
TEL _____
CLK _____

Please contact me if you or your Staff has any questions regarding this filing.

Sincerely,

Maria J. Moncada

Enclosures

cc: Counsel for Parties of Record (w/ copy of FPL's First Request for Extension of Confidential Classification)

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

IN RE: Fuel and purchase power cost recovery
clause with generating performance incentive
factor

Docket No: 130001-EI
Date: September 25, 2013

**FLORIDA POWER & LIGHT COMPANY'S FIRST REQUEST
FOR EXTENSION OF CONFIDENTIAL CLASSIFICATION
OF MATERIALS PROVIDED PURSUANT TO AUDIT NO. 08-003-4-2**

Pursuant to Section 366.093, Florida Statutes (2012) ("Section 366.093"), and Rule 25-22.006, Florida Administrative Code (2011) ("Rule 25-22.006"), Florida Power & Light Company ("FPL") requests its first extension of confidential classification of certain material provided to the Staff of the Florida Public Service Commission ("Staff") pursuant to Audit Control No. 08-003-4-2 ("the Audit"). In support of this request, FPL states as follows:

1. On May 29, 2008, FPL filed a Request for Confidential Classification of the Confidential Information, which included Exhibits A, B, C, and D ("May 29, 2009 Request").
2. On May 6, 2010, FPL filed a Renewed Request for Confidential Classification of the Confidential Information, which included First Revised Exhibits A, B, C and D ("May 6, 2010 Request"). By Order No. PSC-12-0154-CFO-EI, dated March 29, 2012 ("Order 0154"), the Commission granted FPL's May 6, 2010 Request. FPL adopts and incorporates by reference the May 6, 2010 Request and Order 0154.
3. The period of confidential treatment granted by Order 0154 will soon expire. The Confidential Information that was the subject of FPL's May 6, 2010 Request and Order 0154 warrants continued treatment as proprietary and confidential business information within the meaning of Section 366.093(3). Accordingly, FPL hereby submits its First Request for Extension of Confidential Classification.

4. Included with this request are Second Revised Exhibit A, Second Revised Exhibit B, together with Second Revised Exhibit C to reduce the number of pages for which confidential treatment is sought. FPL has identified in Second Revised Exhibits A, B and Exhibit C all of the information in the work papers that warrants continued confidential treatment. Where entire pages of a workpaper are confidential, FPL has included only identifying cover pages in Exhibit B. Second Revised Exhibit C is a table that identifies the specific pages, lines or columns that remain confidential. The table also references the specific statutory bases for confidentiality and the affiants who support the requested classification. FPL indicates with bold font in Exhibit C revisions made to reduce the amount of information classified as confidential.

5. Also included with this request is Second Revised Exhibit D. Second Revised Exhibit D consists of the affidavits of Antonio Maceo, Solomon L. Stamm, Lisa Fuca, Damaris Rodriguez, Gerard J. Yupp and Martin A. Garmendia.

6. The Confidential Information is intended to be and has been treated by FPL as private, its confidentiality has been maintained, and its disclosure would cause harm to FPL and its customers. Pursuant to Section 366.093, such materials are entitled to confidential treatment and are exempt from the disclosure provisions of the public records law. Thus, once the Commission determines that the information in question is proprietary confidential business information, the Commission is not required to engage in any further analysis or review such as weighing the harm of disclosure against the public interest in access to the information.

7. As the affidavits included in Second Revised Exhibit D indicate, certain information provided by FPL contain or constitute internal auditing controls and reports of internal auditors or information relating to internal auditing reports issued in 2007. Also certain information contain or constitute auditing controls and reports of external auditors or information

relating to same, which the external auditors consider to be proprietary and confidential. This information is protected by Section 366.093(3)(b).

8. Additionally, certain information contains confidential business information which includes data related to security measures and negotiated agreements for the protection of FPL facilities. The confidential information was the rates of security officers and their names too. Some documents were NRC related and had the confidential not for public disclosure labeled on the documents. This information, if made public, would disclose certain FPL security measures, systems, or procedures to the detriment of FPL and its customers, and would impair FPL's efforts to enter into contracts on commercially favorable terms. Also, certain information contains confidential business information, contain or constitute information on heavy oil hedges, including contractual data, the disclosure of which would impair FPL's efforts to contract for goods or services on favorable terms in the future. This information is protected by Section 366.093(3)(d).

9. Concurrently, certain information contain or constitute contractual data such as pricing and other terms, and vendor and supplier rates regarding fuel procurement, the disclosure of which would impair the efforts of FPL to contract for gas and oil procurement on favorable terms for the benefit of its customers and would impair the competitive interests of FPL and its vendors. Certain of the information would also place FPL at a disadvantage when coupled with other information that is publicly available. This information is protected by Section 366.093(3)(d).

10. Lastly, certain documents contain information or constitute customer-specific account information, which if disclosed would impair FPL's competitive interests. It is FPL's corporate policy not to disclose customer-specific information. This policy includes, but is not

limited to: customer names, addresses, telephone numbers, account numbers, rates, billing determinants (kW and kWh usage), conservation savings in kW, kWh and bills. FPL treats such information as confidential and does not disclose it, except as required by law, to entities or persons other than the customer absent the customer's consent. This information is protected by Section 366.093(e).

11. Nothing has changed since the Commission entered Order 0164 to render the Confidential Information stale or public, such that continued confidential treatment would not be appropriate.

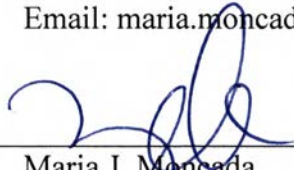
12. Upon a finding by the Commission that the Confidential Information remains proprietary and confidential business information, the information should not be declassified for at least an additional eighteen (18) month period and should be returned to FPL as soon as it is no longer necessary for the Commission to conduct its business. *See* § 366.093(4), Fla. Stat. (2012).

WHEREFORE, for the above and foregoing reasons, as more fully set forth in the supporting materials and affidavits included herewith, Florida Power & Light Company respectfully requests that its First Request for Extension of Confidential Classification be granted.

Respectfully submitted,

John T. Butler
Associate General Counsel – Regulatory
Maria J. Moncada
Principal Attorney
Florida Power & Light Company
700 Universe Boulevard
Juno Beach, FL 33408
Telephone: (561) 304-5795
Facsimile: (561) 691-7135
Email: maria.moncada@fpl.com

By: _____



Maria J. Moncada
Fla. Bar No. 0773301

CERTIFICATE OF SERVICE
Docket No. 130001-EI

I **HEREBY CERTIFY** that a true and correct copy of the foregoing First Request for Extension of Confidential Classification (*) has been furnished by electronic mail this 25th day of September, 2013 to the following:

Martha F. Barrera, Esq.
Division of Legal Services
Florida Public Service Commission
2540 Shumard Oak Blvd
Tallahassee, Florida 32399-0850
mbarrera@psc.state.fl.us

Jeffrey A. Stone, Esq.
Russell A. Badders, Esq.
Beggs & Lane
Attorneys for Gulf Power
P.O. Box 12950
Pensacola, FL 32591-2950
jas@beggslane.com
rab@beggslane.com

Jon C. Moyle, Esq.
Moyle Law Firm, P.A.
118 N. Gadsden St.
Tallahassee, FL 32301
Counsel for FIPUG
jmoyle@moylelaw.com

John T. Burnett, Esq.
Dianne M. Triplett, Esq.
Duke Energy Florida, Inc.
Attorneys for DEF
P.O. Box 14042
St. Petersburg, Florida 33733-4042
john.burnett@pgnmail.com
dianne.triplett@pgnmail.com

J. R. Kelly, Esq.
Patricia Christensen, Esq.
Charles Rehwinkel, Esq.
Joseph A. McGlothlin, Esq.
Erik L. Sayler, Esq.
Office of Public Counsel
c/o The Florida Legislature
111 West Madison Street, Room 812
Tallahassee, Florida 32399
Kelly.jr@leg.state.fl.us
Christensen.patty@leg.state.fl.us
rehwinkel.charles@leg.state.fl.us
mcglothlin.joseph@leg.state.fl.us
sayler.erik@leg.state.fl.us

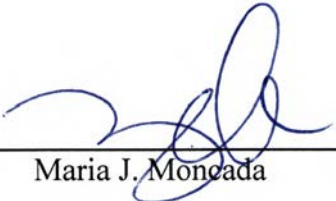
Beth Keating, Esq.
Gunster Law Firm
Attorneys for FPUC
215 So. Monroe St., Suite 601
Tallahassee, Florida 32301-1804
bkeating@gunster.com

Michael Barrett
Division of Economic Regulation
Florida Public Service Commission
2540 Shumard Oak Blvd
Tallahassee, Florida 32399-0850
mbarrett@psc.state.fl.us

James D. Beasley, Esq
J. Jeffrey Wahlen, Esq.
Ashley Daniels, Esq.
Ausley & McMullen
Attorneys for Tampa Electric
P.O. Box 391
Tallahassee, Florida 32302
jbeasley@ausley.com
jwahlen@ausley.com
adaniels@ausley.com

James W. Brew, Esq / F. Alvin Taylor, Esq.
Attorney for White Springs
Brickfield, Burchette, Ritts & Stone, P.C
1025 Thomas Jefferson Street, NW
Eighth Floor, West Tower
Washington, DC 20007-5201
jbrew@bbrslaw.com
ataylor@bbrslaw.com

Robert Scheffel Wright, Esq.
John T. LaVia, III, Esq.
Gardner, Bist, Wiener, et al
Attorneys for Florida Retail Federation
1300 Thomaswood Drive
Tallahassee, Florida 32308
schef@gbwlegal.com
jlavia@gbwlegal.com



Maria J. Moncada

* The exhibits to this Request are not included with the service copies, but a copy of Second Revised Exhibits B, C and D are available upon request.

**SECOND REVISED
EXHIBIT A**

**CONFIDENTIAL
FILED UNDER SEPARATE COVER**

**SECOND REVISED
EXHIBIT B**

REDACTED COPIES

REDACTED VERSION OF CONFIDENTIAL DOCUMENTS

Fuel Audit Workpaper Number 9-1

[Pages 1 through 7]

Internal Audit

REDACTED VERSION OF CONFIDENTIAL DOCUMENTS

Fuel Audit Workpaper Number 9-2

[Pages 1 through 15]

External Audit

REDACTED VERSION OF CONFIDENTIAL DOCUMENTS

Fuel Audit Workpaper Number 12-3/1

[Page 1]

Fuel Adjustment

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	
ACCOUNT NO	RATE CODE	BILLING MONTH	FUEL REVENUES PER CIS II	TOTAL KWH PER CIS:II	FUEL FACTOR PER ORDER FOR 1ST 1,000 KWH	FUEL FACTOR PER ORDER FOR ALL ADDITIONAL KWH	CALCULATED FUEL REVENUES FOR 1ST 1,000 KWH	CALCULATED FUEL REVENUES FOR ALL ADDITIONAL KWH	TOTAL CALCULATED FUEL REVENUES COL (8) + COL (9)	
[REDACTED]	RS-1	44	200709	\$0.00	0	$\frac{41-1}{1-1}$ \$0.05295	\$0.06295	0.00	\$0.00	\$0.00
	44	200709	\$119.11	2051	\$0.05295	\$0.06295	52.95	\$66.16	\$119.11	
	44	200709	\$124.84	2142	\$0.05295	\$0.06295	52.95	\$71.89	\$124.84	
	44	200709	\$77.44	1389	\$0.05295	\$0.06295	52.95	\$24.49	\$77.44	
	44	200709	\$43.68	825	\$0.05295	\$0.06295	43.68	\$0.00	\$43.68	
	44	200709	\$82.35	1467	\$0.05295	\$0.06295	52.95	\$29.40	\$82.35	
	44	200709	\$139.82	2380	\$0.05295	\$0.06295	52.95	\$86.87	\$139.82	
	44	200709	\$160.09	2702	\$0.05295	\$0.06295	52.95	\$107.14	\$160.09	
	44	200709	\$22.77	430	\$0.05295	\$0.06295	22.77	\$0.00	\$22.77	
	44	200709	\$104.76	1823	\$0.05295	\$0.06295	52.95	\$51.81	\$104.76	
	44	200709	\$22.56	426	\$0.05295	\$0.06295	22.56	\$0.00	\$22.56	
	44	200709	\$131.83	2253	\$0.05295	\$0.06295	52.95	\$78.88	\$131.83	
	44	200709	\$57.10	1066	\$0.05295	\$0.06295	52.95	\$4.15	\$57.10	
	44	200709	\$150.96	2557	\$0.05295	\$0.06295	52.95	\$98.01	\$150.96	
	44	200709	\$94.37	1658	\$0.05295	\$0.06295	52.95	\$41.42	\$94.37	
	44	200709	\$38.49	727	\$0.05295	\$0.06295	38.49	\$0.00	\$38.49	
	44	200709	\$158.39	2675	\$0.05295	\$0.06295	52.95	\$105.44	\$158.39	
	44	200709	\$104.25	1815	\$0.05295	\$0.06295	52.95	\$51.30	\$104.25	
	44	200709	\$41.25	779	\$0.05295	\$0.06295	41.25	\$0.00	\$41.25	
	44	200709	\$43.26	817	\$0.05295	\$0.06295	43.26	\$0.00	\$43.26	
	44	200709	\$61.13	1130	\$0.05295	\$0.06295	52.95	\$8.18	\$61.13	
	44	200709	\$38.87	734	\$0.05295	\$0.06295	38.87	\$0.00	\$38.87	
	44	200709	\$195.59	3266	\$0.05295	\$0.06295	52.95	\$142.64	\$195.59	
	44	200709	\$186.28	3118	\$0.05295	\$0.06295	52.95	\$133.33	\$186.28	
	44	200709	\$20.44	386	\$0.05295	\$0.06295	20.44	\$0.00	\$20.44	
	44	200709	\$37.12	701	\$0.05295	\$0.06295	37.12	\$0.00	\$37.12	
	44	200709	\$24.52	463	\$0.05295	\$0.06295	24.52	\$0.00	\$24.52	
	44	200709	\$208.31	3468	\$0.05295	\$0.06295	52.95	\$155.36	\$208.31	
	44	200709	\$80.90	1444	\$0.05295	\$0.06295	52.95	\$27.95	\$80.90	
	44	200709	\$147.50	2502	\$0.05295	\$0.06295	52.95	\$94.55	\$147.50	
44	200709	\$12.66	239	\$0.05295	\$0.06295	12.66	\$0.00	\$12.66		
44	200709	\$55.22	1036	\$0.05295	\$0.06295	52.95	\$2.27	\$55.22		
44	200709	\$45.75	864	\$0.05295	\$0.06295	45.75	\$0.00	\$45.75		
44	200709	\$65.48	1199	\$0.05295	\$0.06295	52.95	\$12.53	\$65.48		
44	200709	\$28.91	546	\$0.05295	\$0.06295	28.91	\$0.00	\$28.91		
44	200709	\$13.50	255	\$0.05295	\$0.06295	13.50	\$0.00	\$13.50		

CONFIDENTIAL

FUEL CLAUSE AUDIT REQUEST NO. 11 P-1



RS-1 recalculated by staff.

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
ACCOUNT NO	RATE CODE	BILLING MONTH	FUEL REVENUES PER CIS II	TOTAL KWH PER CIS II	FUEL FACTOR PER ORDER FOR 1ST 1,000 KWH	FUEL FACTOR PER ORDER FOR ALL ADDITIONAL KWH	CALCULATED FUEL REVENUES FOR 1ST 1,000 KWH	CALCULATED FUEL REVENUES FOR ALL ADDITIONAL KWH	TOTAL CALCULATED FUEL REVENUES COL (8) + COL (9)
	44	200709	\$143.85	2444	\$0.05295	\$0.06295	52.95	\$90.90	\$143.85
	44	200709	\$89.02	1573	\$0.05295	\$0.06295	52.95	\$36.07	\$89.02
	44	200709	\$208.25	3467	\$0.05295	\$0.06295	52.95	\$155.30 X	\$208.25
	44	200709	\$0.00	0	\$0.05295	\$0.06295	0.00	\$0.00	\$0.00
	44	200709	\$90.59	1598	\$0.05295	\$0.06295	52.95	\$37.64	\$90.59
	44	200709	\$18.00	340	\$0.05295	\$0.06295	18.00	\$0.00	\$18.00
	44	200709	\$102.74	1791	\$0.05295	\$0.06295	52.95	\$49.79	\$102.74
	44	200709	\$55.91	1047	\$0.05295	\$0.06295	52.95	\$2.96	\$55.91
	44	200709	\$26.79	506	\$0.05295	\$0.06295	26.79	\$0.00	\$26.79
	44	200709	\$101.93	1778	\$0.05295	\$0.06295	52.95	\$48.98	\$101.93
	44	200709	\$238.40	3946	\$0.05295	\$0.06295	52.95	\$185.45 X	\$238.40
	44	200709	\$37.59	710	\$0.05295	\$0.06295	37.59	\$0.00	\$37.59
	44	200709	\$61.26	1132	\$0.05295	\$0.06295	52.95	\$8.31	\$61.26
	44	200709	\$78.44	1405	\$0.05295	\$0.06295	52.95	\$25.49	\$78.44
	44	200709	\$13.08	247	\$0.05295	\$0.06295	13.08	\$0.00	\$13.08
	44	200709	\$89.59	1582	\$0.05295	\$0.06295	52.95	\$36.64	\$89.59
	44	200709	\$135.41	2310	\$0.05295	\$0.06295	52.95	\$82.46	\$135.41
	44	200709	\$89.27	1577	\$0.05295	\$0.06295	52.95	\$36.32	\$89.27
	44	200709	\$66.92	1222	\$0.05295	\$0.06295	52.95	\$13.97	\$66.92
	44	200709	\$21.18	400	\$0.05295	\$0.06295	21.18	\$0.00	\$21.18
	44	200709	\$83.29	1482	\$0.05295	\$0.06295	52.95	\$30.34	\$83.29
	44	200709	\$69.38	1261	\$0.05295	\$0.06295	52.95	\$16.43	\$69.38
	44	200709	\$102.24	1783	\$0.05295	\$0.06295	52.95	\$49.29	\$102.24
	44	200709	\$62.01	1144	\$0.05295	\$0.06295	52.95	\$9.06	\$62.01
	44	200709	\$30.82	582	\$0.05295	\$0.06295	30.82	\$0.00	\$30.82
	44	200709	\$107.09	1860	\$0.05295	\$0.06295	52.95	\$54.14	\$107.09
	44	200709	\$134.47	2295	\$0.05295	\$0.06295	52.95	\$81.52	\$134.47
	44	200709	\$56.66	1059	\$0.05295	\$0.06295	52.95	\$3.71	\$56.66
	44	200709	\$82.28	1466	\$0.05295	\$0.06295	52.95	\$29.33	\$82.28
	44	200709	\$44.80	846	\$0.05295	\$0.06295	44.80	\$0.00	\$44.80
	44	200709	\$38.07	719	\$0.05295	\$0.06295	38.07	\$0.00	\$38.07
	44	200709	\$5.14	97	\$0.05295	\$0.06295	5.14	\$0.00	\$5.14
	44	200709	\$36.91	697	\$0.05295	\$0.06295	36.91	\$0.00	\$36.91
	44	200709	\$46.28	874	\$0.05295	\$0.06295	46.28	\$0.00	\$46.28
	44	200709	\$128.43	2199	\$0.05295	\$0.06295	52.95	\$75.48	\$128.43
	44	200709	\$123.58	2122	\$0.05295	\$0.06295	52.95	\$70.63	\$123.58

FUEL CLAUSE AUDIT
REQUEST NO. 11 P. 2

20
41-1
1-2

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
ACCOUNT NO	RATE CODE	BILLING MONTH	FUEL REVENUES PER CIS II	TOTAL KWH PER CIS II	FUEL FACTOR PER ORDER FOR 1ST 1,000 KWH	FUEL FACTOR PER ORDER FOR ALL ADDITIONAL KWH	CALCULATED FUEL REVENUES FOR 1ST 1,000 KWH	CALCULATED FUEL REVENUES FOR ALL ADDITIONAL KWH	TOTAL CALCULATED FUEL REVENUES COL (8) + COL (9)
[REDACTED]	44	200709	\$3.74	70	\$0.05295	\$0.06295	3.71	\$0.00	\$3.71 (1)
[REDACTED]	44	200709	\$99.47	1739	\$0.05295	\$0.06295	52.95	\$46.52	\$99.47
[REDACTED]	44	200709	\$80.27	1434	\$0.05295	\$0.06295	52.95	\$27.32	\$80.27
[REDACTED]	44	200709	\$73.35	1324	\$0.05295	\$0.06295	52.95	\$20.40	\$73.35
[REDACTED]	44	200709	\$130.25	2228	\$0.05295	\$0.06295	52.95	\$77.30	\$130.25
[REDACTED]	44	200709	\$33.57	634	\$0.05295	\$0.06295	33.57	\$0.00	\$33.57
[REDACTED]	44	200709	\$41.88	791	\$0.05295	\$0.06295	41.88	\$0.00	\$41.88
[REDACTED]	44	200709	\$73.66	1329	\$0.05295	\$0.06295	52.95	\$20.71	\$73.66
[REDACTED]	44	200709	\$86.38	1531	\$0.05295	\$0.06295	52.95	\$33.43	\$86.38
[REDACTED]	44	200709	\$40.40	763	\$0.05295	\$0.06295	40.40	\$0.00	\$40.40
[REDACTED]	44	200709	\$173.63	2917	\$0.05295	\$0.06295	52.95	\$120.68	\$173.63
[REDACTED]	44	200709	\$26.90	508	\$0.05295	\$0.06295	26.90	\$0.00	\$26.90
[REDACTED]	44	200709	\$37.54	709	\$0.05295	\$0.06295	37.54	\$0.00	\$37.54
[REDACTED]	44	200709	\$86.50	1533	\$0.05295	\$0.06295	52.95	\$33.55	\$86.50
[REDACTED]	44	200709	\$102.37	1785	\$0.05295	\$0.06295	52.95	\$49.42	\$102.37
[REDACTED]	44	200709	\$327.22	5357	\$0.05295	\$0.06295	52.95	\$274.27x	\$327.22
[REDACTED]	44	200709	\$103.88	1809	\$0.05295	\$0.06295	52.95	\$50.93	\$103.88
[REDACTED]	44	200709	\$187.85	3143	\$0.05295	\$0.06295	52.95	\$134.90	\$187.85
[REDACTED]	44	200709	\$17.47	330	\$0.05295	\$0.06295	17.47	\$0.00	\$17.47
[REDACTED]	44	200709	\$91.35	1610	\$0.05295	\$0.06295	52.95	\$38.40	\$91.35
[REDACTED]	44	200709	\$112.50	1946	\$0.05295	\$0.06295	52.95	\$59.55	\$112.50
[REDACTED]	44	200709	\$77.31	1387	\$0.05295	\$0.06295	52.95	\$24.36	\$77.31
[REDACTED]	44	200709	\$47.76	902	\$0.05295	\$0.06295	47.76	\$0.00	\$47.76
[REDACTED]	44	200709	\$162.23	2736	\$0.05295	\$0.06295	52.95	\$109.28	\$162.23
[REDACTED]	44	200709	\$25.52	482	\$0.05295	\$0.06295	25.52	\$0.00	\$25.52
[REDACTED]	44	200709	\$40.29	761	\$0.05295	\$0.06295	40.29	\$0.00	\$40.29
[REDACTED]	44	200709	\$92.73	1632	\$0.05295	\$0.06295	52.95	\$39.78	\$92.73
[REDACTED]	44	200709	\$1.38	26	\$0.05295	\$0.06295	1.38	\$0.00	\$1.38

41-1
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FUEL CLAUSE AUDIT
 REQUEST NO. 11 P. 3

P. 3
 41-1
 1-2

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
	ACCOUNT NO	RATE CODE	BILLING MONTH	FUEL REVENUES PER CIS II	TOTAL KWH PER CIS II	FUEL FACTOR PER ORDER FOR 1ST 1,000 KWH	FUEL FACTOR PER ORDER FOR ALL ADDITIONAL KWH	CALCULATED FUEL REVENUES FOR 1ST 1,000 KWH	CALCULATED FUEL REVENUES FOR ALL ADDITIONAL KWH	TOTAL CALCULATED FUEL REVENUES COL (8) + COL (9)

3 (1) EXPLANATION FOR DIFFERENCE:

4 Account No. [REDACTED]
 5 Billing date: Sep-07
 6 kWh usage: 70
 7 No. of days 2
 8 service

9 The September 2007 bill for Account No. 7872892422 was prorated. Please see below for calculation of fuel charge.

10 Account No. [REDACTED]
 Billing date: Sep-07
 kWh usage: 70
 No. of days of billing 2
 fuel charge: \$0.05295 per kWh for 1st 1,000 kWh
 \$0.06295 per kWh for all additional kWh

Proration calculation:

Total kWh of 70 multiplied by 30 days = 2,100 kWh divided by 2 billing days = 1,050 kWh
 1000 kWh multiplied by \$.05295 = \$52.95
 50 kWh multiplied by \$0.06295 = \$3.15
 Total Fuel \$56.10

\$56.10 multiplied by 2 billing days = \$112.20
 \$112.20 divided by 30 days = \$3.74 41-1/1-2 P.3

SOURCE DR# 11

CONFIDENTIAL



FUEL CLAUSE AUDIT REQUEST NO. 11 P.4

1/2/11



(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
ACCOUNT NO	RATE CODE	BILLING MONTH	ONPEAK FUEL REVENUES PER CIS II	OFFPEAK FUEL REVENUES PER CIS II	ONPEAK KWH PER CIS II	OFFPEAK KWH PER CIS II	TOTAL KWH PER CIS II	CALCULATED	
								ONPEAK FACTOR	OFFPEAK FACTOR
								COL (4) / COL (6)	COL (5) / COL (7)
[REDACTED]	64	200709	\$3,579	\$8,260	56,901	154,299	211,200	41-1 1-182 \$0.06290	\$0.05353
	64	200709	\$9,007	\$15,010	143,200	280,400	423,600	\$0.06290	\$0.05353
	64	200709	\$4,853	\$8,632	77,152	161,248	238,400	\$0.06290	\$0.05353
	64	200709	\$10,317 x	\$19,008 x	164,030	355,090	519,120	\$0.06290	\$0.05353
	64	200709	\$5,587	\$12,480	88,816	233,144	321,960	\$0.06290	\$0.05353
	64	200709	\$0	\$0	0	0	0	\$0.00000	\$0.00000
	64	200709	\$0	\$0	0	0	0	\$0.00000	\$0.00000
	64	200709	\$7,187	\$16,591	114,266	309,934	424,200	\$0.06290	\$0.05353
	64	200709	\$0	\$0	0	0	0	\$0.00000	\$0.00000
	64	200709	\$6,310	\$14,826	100,320	276,960	377,280	\$0.06290	\$0.05353
	64	200709	\$0	\$0	0	0	0	\$0.00000	\$0.00000
	64	200709	\$11,322	\$31,090	180,000	580,800	760,800	\$0.06290	\$0.05353
	64	200709	\$6,627	\$15,802	105,360	295,200	400,560	\$0.06290	\$0.05353
	64	200709	\$12,913 x	\$30,978 x	205,298	578,702	784,000	\$0.06290	\$0.05353
	64	200709	\$3,510	\$7,207	55,800	134,640	190,440	\$0.06290	\$0.05353
	64	200709	\$0	\$0	0	0	0	\$0.00000	\$0.00000
	64	200709	\$2,498	\$7,695	39,720	143,760	183,480	\$0.06290	\$0.05353
	64	200709	\$697	\$10,969	11,078	204,922	216,000	\$0.06290	\$0.05353
	64	200709	\$6,474	\$16,421	102,924	306,756	409,680	\$0.06290	\$0.05353
	64	200709	\$3,120	\$11,759	49,608	219,672	269,280	\$0.06290	\$0.05353
	64	200709	\$6,340	\$11,755	100,800	219,600	320,400	\$0.06290	\$0.05353
	64	200709	\$7,326	\$16,162	116,468	301,932	418,400	\$0.06290	\$0.05353
	64	200709	\$3,311	\$11,464	52,636	214,164	266,800	\$0.06290	\$0.05353
	64	200709	\$2,698	\$5,040	42,892	94,148	137,040	\$0.06290	\$0.05353
	64	200709	\$1,229	\$10,105	19,546	188,774	208,320	\$0.06290	\$0.05353
	64	200709	\$2,038	\$8,948	32,400	167,160	199,560	\$0.06290	\$0.05353
	64	200709	\$10,754	\$23,994	170,973	448,227	619,200	\$0.06290	\$0.05353
	64	200709	\$0	\$0	0	0	0	\$0.00000	\$0.00000
	64	200709	\$7,192	\$11,908	114,348	222,452	336,800	\$0.06290	\$0.05353
	64	200709	\$4,046	\$7,310	64,320	136,560	200,880	\$0.06290	\$0.05353
64	200709	\$2,574	\$8,608	40,920	160,800	201,720	\$0.06290	\$0.05353	
64	200709	\$7,187	\$16,790	114,268	313,652	427,920	\$0.06290	\$0.05353	
64	200709	\$13,981 x	\$29,341 x	222,280	548,120	770,400	\$0.06290	\$0.05353	
64	200709	\$8,091	\$23,433	128,640	437,760	566,400	\$0.06290	\$0.05353	
64	200709	\$10,990	\$23,099	174,720	431,520	606,240	\$0.06290	\$0.05353	

CONFIDENTIAL

FUEL CLAUSE AUDIT REQUEST NO. 11 P.3

41-1
1-3
x Recalculated by Staff.

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
ACCOUNT NO	RATE CODE	BILLING MONTH	ONPEAK FUEL	OFFPEAK FUEL	ONPEAK KWH	OFFPEAK KWH	TOTAL KWH	CALCULATED	
			REVENUES PER CIS II	REVENUES PER CIS II	PER CIS II	PER CIS II	PER CIS II	ONPEAK FACTOR	OFFPEAK FACTOR
	64	200709	\$5,377	\$22,724	85,491	424,509	510,000	\$0.06290	\$0.05353
	64	200709	\$5,752	\$14,813	91,440	276,720	368,160	\$0.06290	\$0.05353
	64	200709	\$8,319	\$20,606	132,258	384,942	517,200	\$0.06290	\$0.05353
	64	200709	\$5,766	\$8,621	91,668	161,052	252,720	\$0.06290	\$0.05353
	64	200709	\$6,274	\$23,374	99,748	436,652	536,400	\$0.06290	\$0.05353
	64	200709	\$1,394	\$3,695	22,169	69,031	91,200	\$0.06290	\$0.05353
	64	200709	\$8,212	\$15,494	130,550	289,450	420,000	\$0.06290	\$0.05353
	64	200709	\$2,632	\$9,939	41,848	185,672	227,520	\$0.06290	\$0.05353
	64	200709	\$7,651	\$23,123	121,630	431,970	553,600	\$0.06290	\$0.05353
	64	200709	\$0	\$0	0	0	0	\$0.00000	\$0.00000
	64	200709	\$5,094	\$9,225	80,987	172,333	253,320	\$0.06290	\$0.05353
	64	200709	\$9,070	\$21,273	144,192	397,408	541,600	\$0.06290	\$0.05353
	64	200709	\$4,725	\$10,047	75,120	187,680	262,800	\$0.06290	\$0.05353
	64	200709	\$10,530	\$24,056	167,406	449,394	616,800	\$0.06290	\$0.05353
	64	200709	\$629	\$7,815	10,000	146,000	156,000	\$0.06290	\$0.05353
	64	200709	\$3,869	\$8,064	61,512	150,648	212,160	\$0.06290	\$0.05353
	64	200709	\$0	\$0	0	0	0	\$0.00000	\$0.00000
	64	200709	\$16,548 ✗	\$35,379 ✗	263,079	660,921	924,000	\$0.06290	\$0.05353
	64	200709	\$6,301	\$8,731	100,172	163,108	263,280	\$0.06290	\$0.05353
	64	200709	\$3,573	\$12,719	56,800	237,600	294,400	\$0.06290	\$0.05353
	64	200709	\$5,013	\$8,575	79,694	160,186	239,880	\$0.06290	\$0.05353
	64	200709	\$1,484	\$1,756	23,600	32,800	56,400	\$0.06290	\$0.05353
	64	200709	\$5,914	\$12,921	94,017	241,383	335,400	\$0.06290	\$0.05353
	64	200709	\$5,781	\$12,167	91,904	227,296	319,200	\$0.06290	\$0.05353
	64	200709	\$4,826	\$9,897	76,720	184,880	261,600	\$0.06290	\$0.05353
	64	200709	\$8,016	\$16,252	127,440	303,600	431,040	\$0.06290	\$0.05353
	64	200709	\$11,655	\$23,784	185,288	444,312	629,600	\$0.06290	\$0.05353
	64	200709	\$4,454	\$9,082	70,809	169,671	240,480	\$0.06290	\$0.05353
	64	200709	\$126	\$7,280	2,000	136,000	138,000	\$0.06290	\$0.05353
	64	200709	\$8,900	\$13,795	141,497	257,703	399,200	\$0.06290	\$0.05353
	64	200709	\$4,438	\$9,533	70,560	178,080	248,640	\$0.06290	\$0.05353
	64	200709	\$14,651 ✗	\$31,640 ✗	232,922	591,078	824,000	\$0.06290	\$0.05353
	64	200709	\$649	\$6,565	10,320	122,640	132,960	\$0.06290	\$0.05353
	64	200709	\$13,070 ✗	\$31,602 ✗	207,792	590,368	798,160	\$0.06290	\$0.05353
	64	200709	\$4,986	\$12,373	79,267	231,133	310,400	\$0.06290	\$0.05353
	64	200709	\$0	\$0	0	0	0	\$0.00000	\$0.00000
	64	200709	\$126	\$2,612	2,000	48,800	50,800	\$0.06290	\$0.05353

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1-3

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
ACCOUNT NO	RATE CODE	BILLING MONTH	ONPEAK FUEL REVENUES PER CIS II	OFFPEAK FUEL REVENUES PER CIS II	ONPEAK KWH PER CIS II	OFFPEAK KWH PER CIS II	TOTAL KWH PER CIS II	ONPEAK FACTOR	OFFPEAK FACTOR
	64	200709	\$6,901	\$9,651	109,706	180,294	290,000	\$0.06290	\$0.05353
	64	200709	\$867	\$7,684	13,778	143,542	157,320	\$0.06290	\$0.05353
	64	200709	\$8,177	\$23,425	130,000	437,600	567,600	\$0.06290	\$0.05353
	64	200709	\$5,666	\$20,080	90,082	375,118	465,200	\$0.06290	\$0.05353
	64	200709	\$7,151	\$17,082	113,694	319,106	432,800	\$0.06290	\$0.05353
	64	200709	\$6,994	\$14,175	111,200	264,800	376,000	\$0.06290	\$0.05353
	64	200709	\$17	\$14,387	270	268,770	269,040	\$0.06289	\$0.05353
	64	200709	\$2,492	\$5,722	39,619	106,901	146,520	\$0.06290	\$0.05353
	64	200709	\$1,789	\$6,507	28,440	121,560	150,000	\$0.06290	\$0.05353
	64	200709	\$45	\$1,850	720	34,560	35,280	\$0.06290	\$0.05353
	64	200709	\$0	\$2,030	0	37,920	37,920	\$0.00000	\$0.05353
	64	200709	\$351	\$9,183	5,580	171,540	177,120	\$0.06290	\$0.05353
	64	200709	\$11,096	\$24,243	176,400	452,880	629,280	\$0.06290	\$0.05353
	64	200709	\$0	\$0	0	0	0	\$0.00000	\$0.00000
	64	200709	\$100	\$7,237	1,597	135,203	136,800	\$0.06290	\$0.05353
	64	200709	\$2,289	\$6,647	36,391	124,169	160,560	\$0.06290	\$0.05353
	64	200709	\$6,099	\$11,755	96,960	219,600	316,560	\$0.06290	\$0.05353
	64	200709	\$12,655 ✓	\$28,500 ✓	201,190	532,410	733,600	\$0.06290	\$0.05353
	64	200709	\$4,513	\$6,223	71,752	116,248	188,000	\$0.06290	\$0.05353
	64	200709	\$25	\$6,081	400	113,600	114,000	\$0.06290	\$0.05353
	64	200709	\$2,155	\$6,886	34,260	128,640	162,900	\$0.06290	\$0.05353
	64	200709	\$6,567	\$15,712	104,401	293,519	397,920	\$0.06290	\$0.05353
	64	200709	\$3,421	\$10,719	54,393	200,247	254,640	\$0.06290	\$0.05353
	64	200709	\$6,919	\$14,051	109,995	262,485	372,480	\$0.06290	\$0.05353
	64	200709	\$2,270	\$7,678	36,090	143,430	179,520	\$0.06290	\$0.05353
	64	200709	\$3,120	\$11,156	49,600	208,400	258,000	\$0.06290	\$0.05353
	64	200709	\$7,942	\$13,111	126,264	244,936	371,200	\$0.06290	\$0.05353
	64	200709	\$6,688	\$14,774	106,320	276,000	382,320	\$0.06290	\$0.05353

CALCULATED

FUEL CLAUSE AUDIT
REQUEST NO. II P-1

9.3
5/1/13


(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	
ACCOUNT NO	RATE CODE	BILLING MONTH	ONPEAK FUEL REVENUES PER CIS II	OFFPEAK FUEL REVENUES PER CIS II	ONPEAK KWH PER CIS II	OFFPEAK KWH PER CIS II	TOTAL KWH PER CIS II	CALCULATED		
							ONPEAK FACTOR	OFFPEAK FACTOR		
								COL (4) / COL (6)	COL (5) / COL (7)	
	<i>GSAT-2</i>									
		65 200709	10,453	32,221	167,033	604,967	772,000	$\frac{41-1}{1-1}$	\$0.06258	\$0.05326
		65 200709	13,793	11,781	220,405	221,195	441,600		\$0.06258	\$0.05326
		65 200709	3,176	37,882	50,743	711,257	762,000		\$0.06258	\$0.05326
		65 200709	20,333 <i>x</i>	62,990 <i>x</i>	324,914	1,182,686	1,507,600		\$0.06258	\$0.05326
		65 200709	4,104	75,609	65,575	1,419,625	1,485,200		\$0.06258	\$0.05326
		65 200709	21,912 <i>x</i>	49,690 <i>x</i>	350,147	932,973	1,283,120		\$0.06258	\$0.05326
		65 200709	11,630	16,690	185,839	313,361	499,200		\$0.06258	\$0.05326
		65 200709	22,301 <i>x</i>	52,623 <i>x</i>	356,357	988,043	1,344,400		\$0.06258	\$0.05326
		65 200709	17,997	29,124	287,582	546,818	834,400		\$0.06258	\$0.05326
		65 200709	0	0	0	0	0		\$0.00000	\$0.00000
		65 200709	6,259	21,431	100,019	402,381	502,400		\$0.06258	\$0.05326
		65 200709	17,937	56,805	286,632	1,066,568	1,353,200		\$0.06258	\$0.05326
		65 200709	16,616	29,723	265,522	558,078	823,600		\$0.06258	\$0.05326
		65 200709	0	0	0	0	0		\$0.00000	\$0.00000
		65 200709	1,076	33,635	17,201	631,519	648,720		\$0.06258	\$0.05326
		65 200709	11,738	33,981	187,572	638,028	825,600		\$0.06258	\$0.05326
		65 200709	15,550	38,364	248,479	720,321	968,800		\$0.06258	\$0.05326
		65 200709	0	0	0	0	0		\$0.00000	\$0.00000
		65 200709	19,060	46,221	304,564	867,836	1,172,400		\$0.06258	\$0.05326
		65 200709	0	0	0	0	0		\$0.00000	\$0.00000
		65 200709	29,863 <i>x</i>	78,521 <i>x</i>	477,202	1,474,298	1,951,500		\$0.06258	\$0.05326
		65 200709	37,162 <i>x</i>	85,662 <i>x</i>	593,827	1,608,373	2,202,200		\$0.06258	\$0.05326
		65 200709	0	0	0	0	0		\$0.00000	\$0.00000
		65 200709	15,651	31,993	250,099	600,701	850,800		\$0.06258	\$0.05326
		65 200709	17,908	37,491	286,154	703,926	990,080		\$0.06258	\$0.05326
		65 200709	6,095	28,580	97,389	536,611	634,000		\$0.06258	\$0.05326
		65 200709	21,796	48,664	348,295	913,705	1,262,000		\$0.06258	\$0.05326
		65 200709	4,050	6,992	64,714	131,286	196,000		\$0.06258	\$0.05326
		65 200709	0	0	0	0	0		\$0.00000	\$0.00000
		65 200709	15,315	35,262	244,734	662,066	906,800		\$0.06258	\$0.05326
		65 200709	0	0	0	0	0		\$0.00000	\$0.00000
		65 200709	18,406	31,438	294,120	590,280	884,400		\$0.06258	\$0.05326
		65 200709	6,048	13,004	96,642	244,158	340,800		\$0.06258	\$0.05326
		65 200709	14,178	85,693	226,556	1,608,964	1,835,520		\$0.06258	\$0.05326

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CONFIDENTIAL

FUEL CLAUSE AUDIT
REQUEST NO. 1194

P1 41-1 x recalculated by Staff.

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
ACCOUNT NO	RATE CODE	BILLING MONTH	ONPEAK FUEL REVENUES PER CIS II	OFFPEAK FUEL REVENUES PER CIS II	ONPEAK KWH PER CIS II	OFFPEAK KWH PER CIS II	TOTAL KWH PER CIS II	CALCULATED	
								ONPEAK FACTOR	OFFPEAK FACTOR
								COL (4) / COL (6)	COL (5) / COL (7)
	65	200709	843	34,849	13,476	654,324	667,800	\$0.06258	\$0.05326
	65	200709	12,788	25,099	204,346	471,254	675,600	\$0.06258	\$0.05326
	65	200709	0	0	0	0	0	\$0.00000	\$0.00000

FUEL CLAUSE AUDIT
 REQUEST NO. 11 P. 9

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CONFIDENTIAL

(10) PBC

CALCULATED

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)		
ACCOUNT NO	RATE CODE	BILLING MONTH	ONPEAK FUEL REVENUES PER CIS II	OFFPEAK FUEL REVENUES PER CIS II	ONPEAK KWH PER CIS II	OFFPEAK KWH PER CIS II	TOTAL KWH PER CIS II	ONPEAK FACTOR	OFFPEAK FACTOR		
								COL (4) / COL (6)	COL (5) / COL (7)		
[REDACTED]			<i>#LFT (500 - 1999 kW)</i>								
	164	200709	9,424	16,540	149,818	308,982	458,800	$\frac{41-1}{1-1}$ \$0.06290	\$0.05353		
	164	200709	1,681	3,722	26,717	69,523	96,240	\$0.06290	\$0.05353		
	164	200709	11,019	25,246	175,175	471,625	646,800	\$0.06290	\$0.05353		
	164	200709	10,302	20,511	163,784	383,176	546,960	\$0.06290	\$0.05353		
	164	200709	7,171	14,796	114,000	276,400	390,400	\$0.06290	\$0.05353		
	164	200709	6,084	10,535	96,720	196,800	293,520	\$0.06290	\$0.05353		
	164	200709	6,552	11,781	104,160	220,080	324,240	\$0.06290	\$0.05353		
	164	200709	6,371	14,620	101,280	273,120	374,400	\$0.06290	\$0.05353		
	164	200709	6,174	10,143	98,160	189,480	287,640	\$0.06290	\$0.05353		
	164	200709	6,378	12,391	101,400	231,480	332,880	\$0.06290	\$0.05353		
	164	200709	4,619	10,573	73,440	197,520	270,960	\$0.06290	\$0.05353		
	164	200709	6,627	14,337	105,360	267,840	373,200	\$0.06290	\$0.05353		
	164	200709	0	0	0	0	0	\$0.00000	\$0.00000		
	164	200709	5,727	11,442	91,052	213,748	304,800	\$0.06290	\$0.05353		
	164	200709	4,891	5,576	77,760	104,160	181,920	\$0.06290	\$0.05353		
	164	200709	8,369	16,350	133,049	305,431	438,480	\$0.06290	\$0.05353		
	164	200709	13,033 X	28,649 X	207,200	535,200	742,400	\$0.06290	\$0.05353		
	164	200709	4,378	9,764	69,600	182,400	252,000	\$0.06290	\$0.05353		
	164	200709	5,633	10,901	89,551	203,649	293,200	\$0.06290	\$0.05353		
	164	200709	7,254	16,617	115,332	310,428	425,760	\$0.06290	\$0.05353		
	164	200709	7,151	15,170	113,691	283,389	397,080	\$0.06290	\$0.05353		
	164	200709	5,428	10,005	86,296	186,904	273,200	\$0.06290	\$0.05353		
	164	200709	7,795	15,499	123,927	289,533	413,460	\$0.06290	\$0.05353		
	164	200709	5,510	12,571	87,600	234,840	322,440	\$0.06290	\$0.05353		
	164	200709	6,061	13,638	96,353	254,767	351,120	\$0.06290	\$0.05353		
	164	200709	17,920 X	39,607 X	284,893	739,907	1,024,800	\$0.06290	\$0.05353		
	164	200709	4,696	9,300	74,665	173,735	248,400	\$0.06290	\$0.05353		
	164	200709	8,908	20,336	141,621	379,899	521,520	\$0.06290	\$0.05353		
	164	200709	5,349	11,366	85,035	212,325	297,360	\$0.06290	\$0.05353		
164	200709	17,702 X	40,499 X	281,438	756,562	1,038,000	\$0.06290	\$0.05353			
164	200709	5,035	10,747	80,041	200,759	280,800	\$0.06290	\$0.05353			
164	200709	11,694	22,980	185,913	429,287	615,200	\$0.06290	\$0.05353			
164	200709	6,848	15,460	108,864	288,816	397,680	\$0.06290	\$0.05353			
164	200709	10,470	22,565	166,459	421,541	588,000	\$0.06290	\$0.05353			
164	200709	0	0	0	0	0	\$0.00000	\$0.00000			

CONFIDENTIAL

FUEL CLAUSE AUDIT REQUEST NO. 11 P.10

92% Recalculated by Staff.

CONFIDENTIAL

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
ACCOUNT NO	RATE CODE	BILLING MONTH	CALCULATED						
			ONPEAK FUEL REVENUES PER CIS II	OFFPEAK FUEL REVENUES PER CIS II	ONPEAK KWH PER CIS II	OFFPEAK KWH PER CIS II	TOTAL KWH PER CIS II	ONPEAK FACTOR	OFFPEAK FACTOR
			COL (4) / COL (6)	COL (5) / COL (7)					
	164	200709	7,358	14,409	116,983	269,177	386,160	\$0.06290	\$0.05353
	164	200709	4,557	9,881	72,452	184,588	257,040	\$0.06290	\$0.05353
	164	200709	9,103	18,950	144,720	354,000	498,720	\$0.06290	\$0.05353
	164	200709	5,648	11,021	89,794	205,886	295,680	\$0.06290	\$0.05353
	164	200709	4,031	8,441	64,080	157,680	221,760	\$0.06290	\$0.05353
	164	200709	9,385	21,455	149,200	400,800	550,000	\$0.06290	\$0.05353
	164	200709	0	0	0	0	0	\$0.00000	\$0.00000
	164	200709	19,330*	42,518*	307,313	794,287	1,101,600	\$0.06290	\$0.05353
	164	200709	0	0	0	0	0	\$0.00000	\$0.00000
	164	200709	4,959	11,119	78,836	207,724	286,560	\$0.06290	\$0.05353
	164	200709	11,477	25,074	182,464	468,416	650,880	\$0.06290	\$0.05353
	164	200709	4,843	9,475	76,992	177,008	254,000	\$0.06290	\$0.05353
	164	200709	5,599	11,551	89,021	215,779	304,800	\$0.06290	\$0.05353
	164	200709	1,147	2,480	18,240	46,320	64,560	\$0.06290	\$0.05353
	164	200709	11,146	22,483	177,200	420,000	597,200	\$0.06290	\$0.05353
	164	200709	10,582	24,294	168,240	453,840	622,080	\$0.06290	\$0.05353
	164	200709	4,706	9,913	74,813	185,187	260,000	\$0.06290	\$0.05353
	164	200709	4,499	10,008	71,520	186,960	258,480	\$0.06290	\$0.05353
	164	200709	3,900	7,280	62,000	136,000	198,000	\$0.06290	\$0.05353
	164	200709	6,547	12,685	104,079	236,961	341,040	\$0.06290	\$0.05353
	164	200709	5,493	11,641	87,330	217,470	304,800	\$0.06290	\$0.05353
	164	200709	9,480	20,239	150,710	378,090	528,800	\$0.06290	\$0.05353
	164	200709	5,027	11,652	79,920	217,680	297,600	\$0.06290	\$0.05353
	164	200709	12,635	21,917	200,880	409,440	610,320	\$0.06290	\$0.05353
	164	200709	7,783	15,987	123,739	298,661	422,400	\$0.06290	\$0.05353
	164	200709	8,856	20,277	140,800	378,800	519,600	\$0.06290	\$0.05353
	164	200709	11,101	22,568	176,490	421,590	598,080	\$0.06290	\$0.05353
	164	200709	8,206	18,274	130,467	341,373	471,840	\$0.06290	\$0.05353
	164	200709	5,471	10,196	86,972	190,468	277,440	\$0.06290	\$0.05353
	164	200709	6,255	11,978	99,444	223,756	323,200	\$0.06290	\$0.05353
	164	200709	5,495	17,594	87,360	328,680	416,040	\$0.06290	\$0.05353
	164	200709	9,480	19,284	150,720	360,240	510,960	\$0.06290	\$0.05353
	164	200709	4,770	9,212	75,837	172,083	247,920	\$0.06290	\$0.05353
	164	200709	3,950	9,079	62,800	169,600	232,400	\$0.06290	\$0.05353
	164	200709	9,155	19,873	145,547	371,253	516,800	\$0.06290	\$0.05353

FUEL CLAUSE AUDIT
REQUEST NO. 11 P.11

P-2

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(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	
ACCOUNT NO	RATE CODE	BILLING MONTH	ONPEAK FUEL REVENUES PER CIS II	OFFPEAK FUEL REVENUES PER CIS II	ONPEAK KWH PER CIS II	OFFPEAK KWH PER CIS II	TOTAL KWH PER CIS II	CALCULATED		
								ONPEAK FACTOR	OFFPEAK FACTOR	
								COL (4) / COL (6)	COL (5) / COL (7)	
A		164	200709	6,521	12,122	103,673	226,447	330,120	\$0.06290	\$0.05353
		164	200709	6,308	13,273	100,283	247,957	348,240	\$0.06290	\$0.05353
		164	200709	9,218	20,912	146,548	390,652	537,200	\$0.06290	\$0.05353
		164	200709	8,981	20,129	142,777	376,023	518,800	\$0.06290	\$0.05353
		164	200709	9,819	17,253	156,103	322,297	478,400	\$0.06290	\$0.05353
		164	200709	13,934 x	28,888 x	221,534	539,666	761,200	\$0.06290	\$0.05353
		164	200709	5,620	12,767	89,344	238,496	327,840	\$0.06290	\$0.05353
		164	200709	6,889	15,412	109,521	287,919	397,440	\$0.06290	\$0.05353
		164	200709	1,557	2,991	24,761	55,879	80,640	\$0.06290	\$0.05353
		164	200709	5,139	11,120	81,698	207,742	289,440	\$0.06290	\$0.05353
		164	200709	10,578	24,915	168,168	465,432	633,600	\$0.06290	\$0.05353
		164	200709	4,668	8,721	74,210	162,910	237,120	\$0.06290	\$0.05353
		164	200709	7,005	12,141	111,360	226,800	338,160	\$0.06290	\$0.05353
		164	200709	10,745	14,151	170,819	264,361	435,180	\$0.06290	\$0.05353
		164	200709	5,284	10,792	84,000	201,600	285,600	\$0.06290	\$0.05353
		164	200709	19,252 x	44,216 x	306,067	826,013	1,132,080	\$0.06290	\$0.05353
		164	200709	4,570	9,643	72,649	180,151	252,800	\$0.06290	\$0.05353
		164	200709	7,186	13,644	114,242	254,878	369,120	\$0.06290	\$0.05353
		164	200709	4,801	11,216	76,320	209,520	285,840	\$0.06290	\$0.05353
		164	200709	3,321	6,269	52,800	117,120	169,920	\$0.06290	\$0.05353
		164	200709	7,431	11,855	118,137	221,463	339,600	\$0.06290	\$0.05353
		164	200709	7,875	18,072	125,200	337,600	462,800	\$0.06290	\$0.05353
		164	200709	11,787	25,970	187,385	485,151	672,536	\$0.06290	\$0.05353
		164	200709	4,636	9,694	73,711	181,089	254,800	\$0.06290	\$0.05353
		164	200709	5,831	10,390	92,697	194,103	286,800	\$0.06290	\$0.05353
		164	200709	6,959	9,533	110,640	178,080	288,720	\$0.06290	\$0.05353
		164	200709	7,198	13,440	114,437	251,083	365,520	\$0.06290	\$0.05353
		164	200709	5,511	12,538	87,618	234,222	321,840	\$0.06290	\$0.05353
		164	200709	0	0	0	0	0	\$0.00000	\$0.00000
		164	200709	6,177	14,188	98,201	265,039	363,240	\$0.06290	\$0.05353

FUEL CLAUSE AUDIT
REQUEST NO. 11
P13

1.3
11/15

(1)	(2)	(3)	(4)	(5)	(6)	(7)
ACCOUNT NO	RATE CODE	BILLING MONTH	FUEL REVENUES PER CIS II	TOTAL KWH PER CIS II	FUEL FACTOR PER ORDER	CALCULATED FUEL REVENUES COL (5) + COL (6)
168		200709	\$27.79	492	\$0.05649	\$27.79
168		200709	\$22.54	399	\$0.05649	\$22.54
168		200709	\$9.55	169	\$0.05649	\$9.55
168		200709	\$29.60	524	\$0.05649	\$29.60
168		200709	\$12.82	227	\$0.05649	\$12.82
168		200709	\$22.20	393	\$0.05649	\$22.20
168		200709	\$32.65	578	\$0.05649	\$32.65
168		200709	\$5.48	97	\$0.05649	\$5.48
168		200709	\$24.06	426	\$0.05649	\$24.06
168		200709	\$19.38	343	\$0.05649	\$19.38
168		200709	\$10.00	177	\$0.05649	\$10.00
168		200709	\$13.11	232	\$0.05649	\$13.11
168		200709	\$19.88	352	\$0.05649	\$19.88
168		200709	\$16.61	294	\$0.05649	\$16.61
168		200709	\$192.86 x	3414	\$0.05649	\$192.86 x
168		200709	\$25.36	449	\$0.05649	\$25.36
168		200709	\$43.72	774	\$0.05649	\$43.72
168		200709	\$24.35	431	\$0.05649	\$24.35
168		200709	\$28.08	497	\$0.05649	\$28.08
168		200709	\$22.77	403	\$0.05649	\$22.77
168		200709	\$21.64	383	\$0.05649	\$21.64
168		200709	\$137.21 x	2429	\$0.05649	\$137.21 x
168		200709	\$17.12	303	\$0.05649	\$17.12
168		200709	\$12.03	213	\$0.05649	\$12.03
168		200709	\$22.03	390	\$0.05649	\$22.03
168		200709	\$24.80	439	\$0.05649	\$24.80
168		200709	\$34.85	617	\$0.05649	\$34.85
168		200709	\$22.37	396	\$0.05649	\$22.37
168		200709	\$30.56	541	\$0.05649	\$30.56
168		200709	\$153.03 x	2709	\$0.05649	\$153.03 x
168		200709	\$10.39	184	\$0.05649	\$10.39
168		200709	\$28.41	503	\$0.05649	\$28.41
168		200709	\$24.12	427	\$0.05649	\$24.12
168		200709	\$27.62	489	\$0.05649	\$27.62
168		200709	\$21.75	385	\$0.05649	\$21.75
168		200709	\$16.44	291	\$0.05649	\$16.44
168		200709	\$24.18	428	\$0.05649	\$24.18

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CONFIDENTIAL

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SOURCE DR#11

FUEL CLAUSE AUDIT
REQUEST NO. 11 P.13



P.1

*4/1-1
106*

(1)	(2)	(3)	(4)	(5)	(6)	(7)
ACCOUNT NO	RATE CODE	BILLING MONTH	FUEL REVENUES PER CIS II	TOTAL KWH PER CIS II	FUEL FACTOR PER ORDER	CALCULATED FUEL REVENUES COL (5) + COL (6)
168		200709	\$88.07	1559	\$0.05649	\$88.07
168		200709	\$25.65	454	\$0.05649	\$25.65
168		200709	\$31.86	564	\$0.05649	\$31.86
168		200709	\$16.78	297	\$0.05649	\$16.78
168		200709	\$34.23	606	\$0.05649	\$34.23
168		200709	\$25.42	450	\$0.05649	\$25.42
168		200709	\$27.28	483	\$0.05649	\$27.28
168		200709	\$22.03	390	\$0.05649	\$22.03
168		200709	\$27.06	479	\$0.05649	\$27.06
168		200709	\$11.19	198	\$0.05649	\$11.19
168		200709	\$30.56	541	\$0.05649	\$30.56
168		200709	\$27.74	491	\$0.05649	\$27.74
168		200709	\$26.66	472	\$0.05649	\$26.66
168		200709	\$19.15	339	\$0.05649	\$19.15
168		200709	\$88.75	1571	\$0.05649	\$88.75
168		200709	\$17.51	310	\$0.05649	\$17.51
168		200709	\$35.70	632	\$0.05649	\$35.70
168		200709	\$17.34	307	\$0.05649	\$17.34
168		200709	\$25.03	443	\$0.05649	\$25.03
168		200709	\$22.14	392	\$0.05649	\$22.14
168		200709	\$31.35	555	\$0.05649	\$31.35
168		200709	\$16.83	298	\$0.05649	\$16.83
168		200709	\$22.93	406	\$0.05649	\$22.93
168		200709	\$25.36	449	\$0.05649	\$25.36
168		200709	\$19.49	345	\$0.05649	\$19.49
168		200709	\$109.03	1930	\$0.05649	\$109.03 ✓
168		200709	\$18.19	322	\$0.05649	\$18.19
168		200709	\$39.77	704	\$0.05649	\$39.77
168		200709	\$28.81	510	\$0.05649	\$28.81
168		200709	\$106.43	1884	\$0.05649	\$106.43 ✓
168		200709	\$19.43	344	\$0.05649	\$19.43
168		200709	\$51.58	913	\$0.05649	\$51.58
168		200709	\$26.04	461	\$0.05649	\$26.04
168		200709	\$24.35	431	\$0.05649	\$24.35
168		200709	\$20.00	354	\$0.05649	\$20.00
168		200709	\$29.37	520	\$0.05649	\$29.37
168		200709	\$13.90	246	\$0.05649	\$13.90

12
41-1
1-6

FUEL CLAUSE AUDIT
REQUEST NO. 11 P.14

(1)	(2)	(3)	(4)	(5)	(6)	(7)
ACCOUNT NO	RATE CODE	BILLING MONTH	FUEL REVENUES PER CIS II	TOTAL KWH PER CIS II	FUEL FACTOR PER ORDER	CALCULATED FUEL REVENUES COL (5) + COL (6)
[REDACTED]	168	200709	\$88.69	1570	\$0.05649	\$88.69
[REDACTED]	168	200709	\$19.55	346	\$0.05649	\$19.55
[REDACTED]	168	200709	\$100.33	1776	\$0.05649	\$100.33
[REDACTED]	168	200709	\$4.58	81	\$0.05649	\$4.58
[REDACTED]	168	200709	\$36.94	654	\$0.05649	\$36.94
[REDACTED]	168	200709	\$28.98	513	\$0.05649	\$28.98
[REDACTED]	168	200709	\$25.42	450	\$0.05649	\$25.42
[REDACTED]	168	200709	\$18.19	322	\$0.05649	\$18.19
[REDACTED]	168	200709	\$34.80	616	\$0.05649	\$34.80
[REDACTED]	168	200709	\$31.63	560	\$0.05649	\$31.63
[REDACTED]	168	200709	\$74.45	1318	\$0.05649	\$74.45
[REDACTED]	168	200709	\$21.35	378	\$0.05649	\$21.35
[REDACTED]	168	200709	\$17.68	313	\$0.05649	\$17.68
[REDACTED]	168	200709	\$24.01	425	\$0.05649	\$24.01
[REDACTED]	168	200709	\$17.12	303	\$0.05649	\$17.12
[REDACTED]	168	200709	\$28.13	498	\$0.05649	\$28.13
[REDACTED]	168	200709	\$14.46	256	\$0.05649	\$14.46
[REDACTED]	168	200709	\$23.27	412	\$0.05649	\$23.27
[REDACTED]	168	200709	\$19.66	348	\$0.05649	\$19.66
[REDACTED]	168	200709	\$27.96	495	\$0.05649	\$27.96
[REDACTED]	168	200709	\$19.38	343	\$0.05649	\$19.38
[REDACTED]	168	200709	\$9.89	175	\$0.05649	\$9.89
[REDACTED]	168	200709	\$14.63	259	\$0.05649	\$14.63
[REDACTED]	168	200709	\$58.52	1036	\$0.05649	\$58.52
[REDACTED]	168	200709	\$31.01	549	\$0.05649	\$31.01

P.3

5/11/09

FUEL CLAUSE AUDIT
REQUEST NO. 11 P. 15

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	
ACCOUNT NO	RATE CODE	BILLING MONTH	ONPEAK FUEL REVENUES PER CIS II	OFFPEAK FUEL REVENUES PER CIS II	ONPEAK KWH PER CIS II	OFFPEAK KWH PER CIS II	TOTAL KWH PER CIS II	ONPEAK FACTOR	OFFPEAK FACTOR	
			COL (4) / COL (6)	COL (5) / COL (7)						
[REDACTED]			<i>HLFT (21-499 KW)</i>							
	170	200709	2,227	4,690	35,372	87,508	122,880	$\frac{41-1}{1-7}$ \$0.06297	\$0.05359	
	170	200709	831	1,961	13,200	36,600	49,800	\$0.06297	\$0.05359	
	170	200709	2,274	5,067	36,120	94,560	130,680	\$0.06297	\$0.05359	
	170	200709	1,246	2,837	19,783	52,937	72,720	\$0.06297	\$0.05359	
	170	200709	4,292	9,775	68,160	182,400	250,560	\$0.06297	\$0.05359	
	170	200709	1,384	3,221	21,976	60,104	82,080	\$0.06297	\$0.05359	
	170	200709	291	526	4,628	9,811	14,439	\$0.06297	\$0.05359	
	170	200709	1,723	3,756	27,360	70,080	97,440	\$0.06297	\$0.05359	
	170	200709	1,897	4,604	30,120	85,920	116,040	\$0.06297	\$0.05359	
	170	200709	0	1,712	2	31,948	31,950	\$0.06500	\$0.05359	
	170	200709	650	1,453	10,320	27,120	37,440	\$0.06297	\$0.05359	
	170	200709	477	1,137	7,569	21,211	28,780	\$0.06297	\$0.05359	
	170	200709	3,929	8,334	62,400	155,520	217,920	\$0.06297	\$0.05359	
	170	200709	4,725	9,020	75,041	168,319	243,360	\$0.06297	\$0.05359	
	170	200709	2,630	5,878	41,760	109,680	151,440	\$0.06297	\$0.05359	
	170	200709	76	270	1,200	5,040	6,240	\$0.06297	\$0.05359	
	170	200709	4,710	10,568	74,800	197,200	272,000	\$0.06297	\$0.05359	
	170	200709	3,110	7,174	49,381	133,859	183,240	\$0.06297	\$0.05359	
	170	200709	3,383	7,783	53,722	145,238	198,960	\$0.06297	\$0.05359	
	170	200709	1,753	3,447	27,840	64,320	92,160	\$0.06297	\$0.05359	
	170	200709	5,088 <i>x</i>	11,554 <i>x</i>	80,800	215,600	296,400	\$0.06297	\$0.05359	
	170	200709	4,965	9,370	78,843	174,837	253,680	\$0.06297	\$0.05359	
	170	200709	455	1,057	7,218	19,721	26,939	\$0.06297	\$0.05359	
	170	200709	4,847	9,148	76,981	170,699	247,680	\$0.06297	\$0.05359	
	170	200709	2,292	5,338	36,400	99,600	136,000	\$0.06297	\$0.05359	
	170	200709	4,700	9,891	74,640	184,560	259,200	\$0.06297	\$0.05359	
	170	200709	4,077	9,912	64,752	184,968	249,720	\$0.06297	\$0.05359	
	170	200709	456	1,181	7,237	22,046	29,283	\$0.06297	\$0.05359	
	170	200709	5,150 <i>x</i>	11,030 <i>x</i>	81,786	205,814	287,600	\$0.06297	\$0.05359	
170	200709	1,020	2,447	16,200	45,660	61,860	\$0.06297	\$0.05359		
170	200709	397	852	6,300	15,902	22,202	\$0.06297	\$0.05359		
170	200709	3,672	6,817	58,320	127,200	185,520	\$0.06297	\$0.05359		
170	200709	500	1,200	7,937	22,399	30,336	\$0.06297	\$0.05359		
170	200709	4,414	9,169	70,100	171,100	241,200	\$0.06297	\$0.05359		
170	200709	4,489	8,707	71,280	162,480	233,760	\$0.06297	\$0.05359		

PBC

CONFIDENTIAL

FUEL CLAUSE AUDIT REQUEST NO. 11 P/W

41-1 *1-7* *x Recalculated by Staff.* 16 of 18

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
ACCOUNT NO	RATE CODE	BILLING MONTH	CALCULATED						
			ONPEAK FUEL REVENUES PER CIS II	OFFPEAK FUEL REVENUES PER CIS II	ONPEAK KWH PER CIS II	OFFPEAK KWH PER CIS II	TOTAL KWH PER CIS II	ONPEAK FACTOR	OFFPEAK FACTOR
			COL (4) / COL (6)	COL (5) / COL (7)					
[REDACTED]	170	200709	5,078 X	10,270 X	80,640	191,640	272,280	\$0.06297	\$0.05359
[REDACTED]	170	200709	0	0	0	0	0	\$0.00000	\$0.00000
[REDACTED]	170	200709	5,138 X	9,582 X	81,600	178,800	260,400	\$0.06297	\$0.05359
[REDACTED]	170	200709	4,564	8,900	72,480	166,080	238,560	\$0.06297	\$0.05359
[REDACTED]	170	200709	1,723	3,858	27,360	72,000	99,360	\$0.06297	\$0.05359
[REDACTED]	170	200709	209	502	3,320	9,365	12,685	\$0.06297	\$0.05359
[REDACTED]	170	200709	4,218	8,972	66,978	167,422	234,400	\$0.06297	\$0.05359
[REDACTED]	170	200709	4,720	9,205	74,955	171,765	246,720	\$0.06297	\$0.05359
[REDACTED]	170	200709	3,808	8,411	60,480	156,960	217,440	\$0.06297	\$0.05359
[REDACTED]	170	200709	322	679	5,121	12,673	17,794	\$0.06297	\$0.05359
[REDACTED]	170	200709	396	942	6,289	17,580	23,869	\$0.06297	\$0.05359
[REDACTED]	170	200709	2,045	4,261	32,480	79,520	112,000	\$0.06297	\$0.05359
[REDACTED]	170	200709	5,637 X	12,321 X	89,520	229,920	319,440	\$0.06297	\$0.05359
[REDACTED]	170	200709	3,159	7,434	50,160	138,720	188,880	\$0.06297	\$0.05359
[REDACTED]	170	200709	1,902	2,690	30,207	50,193	80,400	\$0.06297	\$0.05359
[REDACTED]	170	200709	1,768	4,013	28,080	74,880	102,960	\$0.06297	\$0.05359
[REDACTED]	170	200709	4,677	8,547	74,280	159,480	233,760	\$0.06297	\$0.05359
[REDACTED]	170	200709	4,912	11,112	78,000	207,360	285,360	\$0.06297	\$0.05359
[REDACTED]	170	200709	2,529	5,886	40,167	109,833	150,000	\$0.06297	\$0.05359
[REDACTED]	170	200709	234	502	3,720	9,360	13,080	\$0.06297	\$0.05359
[REDACTED]	170	200709	2,468	5,702	39,200	106,400	145,600	\$0.06297	\$0.05359
[REDACTED]	170	200709	0	0	0	0	0	\$0.00000	\$0.00000
[REDACTED]	170	200709	436	985	6,922	18,384	25,306	\$0.06297	\$0.05359
[REDACTED]	170	200709	2,305	4,444	36,600	82,920	119,520	\$0.06297	\$0.05359
[REDACTED]	170	200709	3,370	6,444	53,518	120,242	173,760	\$0.06297	\$0.05359
[REDACTED]	170	200709	1,950	4,688	30,960	87,480	118,440	\$0.06297	\$0.05359
[REDACTED]	170	200709	4,880	10,470	77,499	195,381	272,880	\$0.06297	\$0.05359
[REDACTED]	170	200709	854	2,064	13,560	38,520	52,080	\$0.06297	\$0.05359
[REDACTED]	170	200709	4,039	6,827	64,134	127,386	191,520	\$0.06297	\$0.05359
[REDACTED]	170	200709	1,045	2,468	16,593	46,057	62,650	\$0.06297	\$0.05359
[REDACTED]	170	200709	4,987	8,913	79,200	166,320	245,520	\$0.06297	\$0.05359
[REDACTED]	170	200709	5,082 X	9,579 X	80,700	178,740	259,440	\$0.06297	\$0.05359
[REDACTED]	170	200709	4,436	8,939	70,440	166,800	237,240	\$0.06297	\$0.05359
[REDACTED]	170	200709	839	2,090	13,320	39,000	52,320	\$0.06297	\$0.05359
[REDACTED]	170	200709	574	1,296	9,120	24,180	33,300	\$0.06297	\$0.05359

FUEL CLAUSE AUDIT
REQUEST NO. 11 P. 17

R/R
5/1/11

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
ACCOUNT NO	RATE CODE	BILLING MONTH	ONPEAK FUEL REVENUES PER CIS II	OFFPEAK FUEL REVENUES PER CIS II	ONPEAK KWH PER CIS II	OFFPEAK KWH PER CIS II	TOTAL KWH PER CIS II	CALCULATED	
								ONPEAK FACTOR	OFFPEAK FACTOR
								COL (4) / COL (6)	COL (5) / COL (7)
[REDACTED]	170	200709	310	502	4,929	9,359	14,288	\$0.06297	\$0.05359
[REDACTED]	170	200709	3,374	6,989	53,581	130,419	184,000	\$0.06297	\$0.05359
[REDACTED]	170	200709	3,186	7,353	50,593	137,207	187,800	\$0.06297	\$0.05359
[REDACTED]	170	200709	4,715	8,129	74,880	151,680	226,560	\$0.06297	\$0.05359
[REDACTED]	170	200709	892	2,122	14,160	39,600	53,760	\$0.06297	\$0.05359
[REDACTED]	170	200709	1,179	2,527	18,720	47,160	65,880	\$0.06297	\$0.05359
[REDACTED]	170	200709	1,481	3,151	23,520	58,800	82,320	\$0.06297	\$0.05359
[REDACTED]	170	200709	4,700	10,971	74,640	204,720	279,360	\$0.06297	\$0.05359
[REDACTED]	170	200709	2,494	5,884	39,600	109,800	149,400	\$0.06297	\$0.05359
[REDACTED]	170	200709	2,433	5,839	38,640	108,960	147,600	\$0.06297	\$0.05359
[REDACTED]	170	200709	1,075	2,796	17,072	52,168	69,240	\$0.06297	\$0.05359
[REDACTED]	170	200709	1,209	2,785	19,200	51,960	71,160	\$0.06297	\$0.05359
[REDACTED]	170	200709	4,262	8,103	67,680	151,200	218,880	\$0.06297	\$0.05359
[REDACTED]	170	200709	5,116 ^x	10,688 ^x	81,240	199,440	280,680	\$0.06297	\$0.05359
[REDACTED]	170	200709	1,855	4,209	29,464	78,536	108,000	\$0.06297	\$0.05359
[REDACTED]	170	200709	409	835	6,492	15,588	22,080	\$0.06297	\$0.05359
[REDACTED]	170	200709	1,315	2,643	20,880	49,320	70,200	\$0.06297	\$0.05359
[REDACTED]	170	200709	597	1,254	9,480	23,400	32,880	\$0.06297	\$0.05359
[REDACTED]	170	200709	1,844	4,000	29,280	74,640	103,920	\$0.06297	\$0.05359
[REDACTED]	170	200709	1,971	4,381	31,293	81,747	113,040	\$0.06297	\$0.05359
[REDACTED]	170	200709	0	0	0	0	0	\$0.00000	\$0.00000
[REDACTED]	170	200709	0	0	0	0	0	\$0.00000	\$0.00000
[REDACTED]	170	200709	2,896	6,581	45,993	122,807	168,800	\$0.06297	\$0.05359
[REDACTED]	170	200709	4,156	8,682	66,000	162,000	228,000	\$0.06297	\$0.05359
[REDACTED]	170	200709	3,884	8,926	61,680	166,560	228,240	\$0.06297	\$0.05359
[REDACTED]	170	200709	3,367	6,305	53,470	117,650	171,120	\$0.06297	\$0.05359
[REDACTED]	170	200709	3,355	6,315	53,280	117,840	171,120	\$0.06297	\$0.05359
[REDACTED]	170	200709	299	689	4,751	12,853	17,604	\$0.06297	\$0.05359
[REDACTED]	170	200709	4,660	10,889	74,000	203,200	277,200	\$0.06297	\$0.05359
[REDACTED]	170	200709	956	2,437	15,180	45,480	60,660	\$0.06297	\$0.05359

FUEL CLAUSE AUDIT REQUEST NO. 11-P-18

P-13 4/1/17

LL DATE : 09/11/07

FLORIDA POWER & LIGHT
STANDBY RATE BILLING SYSTEM - SUMMARY OF CUSTOMER CHARGES FOR SEP. 2007

CONFIDENTIAL

CUSTOMER NUMBER : [REDACTED] NAME: [REDACTED] TYPE: SST-1 (STANDBY ONLY) SERVICE TO : 09/05/07

=====	STANDBY CHARGES	=====	RATE	85
CUSTOMER CHARGE	\$ 184.41			
CONTRACT KW CHARGE	\$ 6,867.74	(3,286 @ \$2.09)		
DEMAND CHARGE	\$ 10,090.18	(GREATER OF A OR B)		

A) SUMM DAILY DEMAND CHRG : \$10,090.18 (29,677 @ \$0.34)
 B) RESERVATION DEMAND CHRG : \$1,172.16 (1,584 @ \$0.74)

CSD - MAX ON PK KW	\$ 1,259.48	(1,702 @ \$0.74)
ON PK KWH CHARGE	\$ 1,619.19	(225,829 @ \$0.00717)
OFF PK KWH CHARGE	\$ 3,555.17	(495,840 @ \$0.00717)
TRANSFORMER RIDER CREDIT	\$ 0.00	

SOURCE DR #11

FUEL CHARGES :		(BASED ON GSLDT-2 FUEL CHARGES)
ON PK FUEL	\$ 14,132.38	(225,829 @ \$0.06258)
OFF PK FUEL	\$ 26,408.44	(495,840 @ \$0.05326)
AL (BASE + FUEL)	\$ 64,116.99	

> 41-11

rate code 85(3)

500

=====	SUPPLEMENTAL CHARGES	=====
ON PK KW CHARGE	\$ 0.00	
ON PK KWH CHARGE	\$ 0.00	
OFF PK KWH CHARGE	\$ 0.00	
REGULAR KWH CHARGE	\$ 0.00	
MAX DEMAND CHARGE	\$ 0.00	
TRANSFORMER RIDER CREDIT	\$ 0.00	
CURTAIL CREDIT	\$ 0.00	
FUEL CHARGES :		
ON PK FUEL	\$ 0.00	
OFF PK FUEL	\$ 0.00	
REGULAR FUEL	\$ 0.00	
AL (BASE + FUEL)	\$ 0.00	
=====	BINED CHARGES	\$ 64,116.99

Total Base & Fuel Charges			\$64,116.99
Standby			
ECCR	721669	X	0.00144 \$1,039.20
ECRC	721669	X	\$0.00022 \$158.77
CPRC	DDC		RDD
	29677		1584
	X 0.12		X \$0.25
	\$3,561.24		\$396.00
			\$3,561.24
CSD	1702	X	0.250000 \$425.50
OBC	721669	X	0.000000 \$0.00
Storm Chg	721669	X	0.000000 \$0.00
Storm Bond Repay Chrg	721669	X	0.001390 \$1,003.12
Storm Bond Chrg Tx	721669	X	0.000430 \$310.32
Electric Service Amount			\$70,615.14

TOTALS (STANDBY AND SUPPLEMENTAL)

AL KWH: 721,669 TOTAL FPL CHARGES: \$23,576.17 TOTAL ON PK KWH: 225,829 TOTAL FUEL CHARGES: \$40,540.82

41-1
1-8

FUEL CLAUSE AUDIT
REQUEST NO. 11 P. 19

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)
ACCOUNT NO	RATE CODE	BILLING MONTH	ON-PEAK FUEL REVENUES PER CIS II	OFF-PEAK FUEL REVENUES PER CIS II	ON-PEAK KWH PER CIS II	OFF-PEAK KWH PER CIS II	CALCULATED ON-PEAK FUEL REVENUES COL(6) x APPROVED ON-PEAK FUEL FACTOR OF	CALCULATED OFF-PEAK FUEL REVENUES COL(7) x APPROVED OFF-PEAK FUEL FACTOR OF
GSLDT-1							$\frac{41-1}{1-1}$ \$0.06297	\$0.05359
	70	200709	\$236.26	\$1,001.01	3,752	18,679	\$236.26	\$1,001.01
	70	200709	\$41.81	\$245.98	664	4,590	\$41.81	\$245.98
	70	200709	\$434.49	\$614.14	6,900	11,460	\$434.49	\$614.14
	70	200709	\$71.79	\$189.71	1,140	3,540	\$71.79	\$189.71
	70	200709	\$160.26	\$242.76	2,545	4,530	\$160.26	\$242.76
	70	200709	\$68.01	\$225.08	1,080	4,200	\$68.01	\$225.08
	70	200709	\$12.41	\$25.40	197	474	\$12.41	\$25.40
	70	200709	\$449.61	\$472.66	7,140	8,820	\$449.61	\$472.66
	70	200709	\$249.36	\$279.74	3,960	5,220	\$249.36	\$279.74
	70	200709	\$53.59	\$791.63	851	14,772	\$53.59	\$791.63
	70	200709	\$460.94	\$697.74	7,320	13,020	\$460.94	\$697.74
	70	200709	\$1.32	\$6.32	21	118	\$1.32	\$6.32
	70	200709	\$196.47	\$260.45	3,120	4,860	\$196.47	\$260.45
	70	200709	\$415.60	\$720.25	6,600	13,440	\$415.60	\$720.25
	70	200709	\$127.33	\$152.20	2,022	2,840	\$127.33	\$152.20
	70	200709	\$205.72	\$1,264.99	3,267	23,605	\$205.72	\$1,264.99
	70	200709	\$468.50	\$771.70	7,440	14,400	\$468.50	\$771.70
	70	200709	\$377.82	\$4,485.48	6,000	83,700	\$377.82	\$4,485.48
	70	200709	\$180.66	\$1,106.58	2,869	20,649	\$180.66	\$1,106.58
	70	200709	\$43.01	\$56.64	683	1,057	\$43.01	\$56.64
	70	200709	\$70.46	\$277.49	1,119	5,178	\$70.46	\$277.49
	70	200709	\$117.38	\$171.22	1,864	3,195	\$117.38	\$171.22
	70	200709	\$2,886.54	-\$6,302.18	45,840	117,600	\$2,886.54	\$6,302.18
	70	200709	\$100.19	\$134.40	1,591	2,508	\$100.19	\$134.40
	70	200709	\$117.94	\$176.74	1,873	3,298	\$117.94	\$176.74
	70	200709	\$279.59	\$514.46	4,440	9,600	\$279.59	\$514.46
	70	200709	\$132.24	\$125.40	2,100	2,340	\$132.24	\$125.40
	70	200709	\$75.56	\$226.42	1,200	4,225	\$75.56	\$226.42
	70	200709	\$10.08	\$15.06	160	281	\$10.08	\$15.06
	70	200709	\$38.10	\$60.34	605	1,126	\$38.10	\$60.34
	70	200709	\$219.14	\$549.83	3,480	10,260	\$219.14	\$549.83
	70	200709	\$308.74	\$928.45	4,903	17,325	\$308.74	\$928.45
	70	200709	\$124.68	\$163.99	1,980	3,060	\$124.68	\$163.99
	70	200709	\$204.02	\$475.88	3,240	8,880	\$204.02	\$475.88
	70	200709	\$83.12	\$302.25	1,320	5,640	\$83.12	\$302.25

FPSC FUEL AUDIT REQUEST NO. 11

ppc

41-1
1-9

Recalculated by staff.

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)
ACCOUNT NO	RATE CODE	BILLING MONTH	ON-PEAK FUEL REVENUES PER CIS II	OFF-PEAK FUEL REVENUES PER CIS II	ON-PEAK KWH PER CIS II	OFF-PEAK KWH PER CIS II	CALCULATED ON-PEAK FUEL REVENUES COL(6) x APPROVED ON-PEAK FUEL FACTOR OF \$0.06297	CALCULATED OFF-PEAK FUEL REVENUES COL(7) x APPROVED OFF-PEAK FUEL FACTOR OF \$0.05359
	70	200709	\$0.00	\$11.15	0	208	\$0.00	\$11.15
	70	200709	\$64.23	\$141.48	1,020	2,640	\$64.23	\$141.48
	70	200709	\$468.50	\$784.56	7,440	14,640	\$468.50	\$784.56
	70	200709	\$151.13	\$360.12	2,400	6,720	\$151.13	\$360.12
	70	200709	\$132.24	\$1,221.85	2,100	22,800	\$132.24	\$1,221.85
	70	200709	\$906.77	\$2,016.06	14,400	37,620	\$906.77	\$2,016.06
	70	200709	\$128.46	\$353.69	2,040	6,600	\$128.46	\$353.69
	70	200709	\$596.96	\$861.73	9,480	16,080	\$596.96	\$861.73
	70	200709	\$400.49	\$1,016.07	6,360	18,960	\$400.49	\$1,016.07
	70	200709	\$91.94	\$130.44	1,460	2,434	\$91.94	\$130.44
	70	200709	\$0.82	\$14.95	13	279	\$0.82	\$14.95
	70	200709	\$105.10	\$522.77	1,669	9,755	\$105.10	\$522.77
	70	200709	\$269.95	\$863.44	4,287	16,112	\$269.95	\$863.44
	70	200709	\$1,360.15	\$1,852.07	21,600	34,560	\$1,360.15	\$1,852.07
	70	200709	\$0.25	\$36.07	4	673	\$0.25	\$36.07
	70	200709	\$181.35	\$163.99	2,880	3,060	\$181.35	\$163.99
	70	200709	\$151.13	\$260.45	2,400	4,860	\$151.13	\$260.45
	70	200709	\$125.94	\$180.06	2,000	3,360	\$125.94	\$180.06
	70	200709	\$740.53	\$1,157.54	11,760	21,600	\$740.53	\$1,157.54
	70	200709	\$2,191.36 X	\$5,633.38 X	34,800 X	105,120 X	\$2,191.36	\$5,633.38
	70	200709	\$38.66	\$50.70	614	946	\$38.66	\$50.70
	70	200709	\$57.55	\$83.12	914	1,551	\$57.55	\$83.12
	70	200709	\$287.14	\$794.20	4,560	14,820	\$287.14	\$794.20
	70	200709	\$205.66	\$254.98	3,266	4,758	\$205.66	\$254.98
	70	200709	\$1,088.12	\$1,504.81	17,280	28,080	\$1,088.12	\$1,504.81
	70	200709	\$162.46	\$527.33	2,580	9,840	\$162.46	\$527.33
	70	200709	\$1,193.91	\$1,826.35	18,960	34,080	\$1,193.91	\$1,826.35
	70	200709	\$117.12	\$141.48	1,860	2,640	\$117.12	\$141.48
	70	200709	\$188.91	\$2,054.64	3,000	38,340	\$188.91	\$2,054.64
	70	200709	\$48.55	\$53.43	771	997	\$48.55	\$53.43
	70	200709	\$170.27	\$244.00	2,704	4,553	\$170.27	\$244.00
	70	200709	\$117.19	\$692.76	1,861	12,927	\$117.19	\$692.76
	70	200709	\$50.69	\$68.86	805	1,285	\$50.69	\$68.86
	70	200709	\$5.10	\$106.91	81	1,995	\$5.10	\$106.91
	70	200709	\$2.83	\$1.34	45	25	\$2.83	\$1.34

FPSC FUEL AUDIT REQUEST NO. 11

P.2

41-1
1-9

CONFIDENTIAL

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	
ACCOUNT NO	RATE CODE	BILLING MONTH	ON-PEAK FUEL REVENUES PER CIS II	OFF-PEAK FUEL REVENUES PER CIS II	ON-PEAK KWH PER CIS II	OFF-PEAK KWH PER CIS II	CALCULATED ON-PEAK FUEL REVENUES COL(6) x APPROVED ON-PEAK FUEL FACTOR OF	CALCULATED OFF-PEAK FUEL REVENUES COL(7) x APPROVED OFF-PEAK FUEL FACTOR OF	
							\$0.06297	\$0.05359	
		70	200709	\$0.06	\$6.06	1	113	\$0.06	\$6.06
		70	200709	\$20.02	\$306.96	318	5,728	\$20.02	\$306.96
		70	200709	\$0.13	\$13.24	2	247	\$0.13	\$13.24
		70	200709	\$206.92	\$423.95	3,286	7,911	\$206.92	\$423.95
		70	200709	\$303.14	\$809.21	4,814	15,100	\$303.14	\$809.21
		70	200709	\$2,800.46	\$6,341.14	44,473	118,327	\$2,800.46	\$6,341.14
		70	200709	\$408.05	\$778.13	6,480	14,520	\$408.05	\$778.13
		70	200709	\$105.79	\$446.94	1,680	8,340	\$105.79	\$446.94
		70	200709	\$566.73	\$707.39	9,000	13,200	\$566.73	\$707.39
		70	200709	\$162.46	\$855.30	2,580	15,960	\$162.46	\$855.30
		70	200709	\$56.11	\$102.41	891	1,911	\$56.11	\$102.41
		70	200709	\$0.50	\$7.23	8	135	\$0.50	\$7.23
		70	200709	\$14.80	\$32.10	235	599	\$14.80	\$32.10
		70	200709	\$39.67	\$341.37	630	6,370	\$39.67	\$341.37
		70	200709	\$62.97	\$123.04	1,000	2,296	\$62.97	\$123.04
		70	200709	\$220.08	\$783.81	3,495	14,626	\$220.08	\$783.81
		70	200709	\$11.33	\$250.80	180	4,680	\$11.33	\$250.80
		70	200709	\$458.61	\$518.64	7,283	9,678	\$458.61	\$518.64
		70	200709	\$94.46	\$234.72	1,500	4,380	\$94.46	\$234.72
		70	200709	\$68.01	\$135.05	1,080	2,520	\$68.01	\$135.05
		70	200709	\$46.16	\$404.28	733	7,544	\$46.16	\$404.28
		70	200709	\$45.34	\$55.36	720	1,033	\$45.34	\$55.36
		70	200709	\$80.66	\$89.07	1,281	1,662	\$80.66	\$89.07
		70	200709	\$2,841.21	\$6,662.31	45,120	124,320	\$2,841.21	\$6,662.31
		70	200709	\$0.06	\$0.32	1	6	\$0.06	\$0.32
		70	200709	\$130.66	\$175.99	2,075	3,284	\$130.66	\$175.99
		70	200709	\$122.35	\$489.38	1,943	9,132	\$122.35	\$489.38
		70	200709	\$0.00	\$0.00	0	0	\$0.00	\$0.00
		70	200709	\$0.00	\$411.57	0	7,680	\$0.00	\$411.57
		70	200709	\$79.09	\$675.82	1,256	12,611	\$79.09	\$675.82

FPSC FUEL AUDIT REQUEST NO. 11

41	
42	
43	

INTEGRITY BUSINESS PAPER, INC. Phone: (817) 624-2121 Fax: (817) 624-4106 Email: Integrity@ibp.com

1-9
1-9
p.3

Title: *Edwards*
 Florida Power & Light
 Fuel Cost Recovery
 RCA: #08-003-4-2 DKT: 080001-EI
 TYE 12/31/07

Edwards
 1/23/08
 1/23/08

DATE : 09/10/07

STANDBY RATE BILLING SYSTEM - SUMMARY OF CUSTOMER CHARGES FOR SEP. 2007

CUSTOMER NUMBER : [REDACTED] NAME : [REDACTED] TYPE: SST-1 (STANDBY ONLY) SERVICE TO : 09/06/07

		STANDBY CHARGES	RATE
CUSTOMER CHARGE	\$	127.67	85
CONTRACT KW CHARGE	\$	442.38 (219 @ \$2.02)	
DEMAND CHARGE	\$	158.90 (GREATER OF A OR B)	
		A) SUMM DAILY DEMAND CHRG :	\$158.90 (454 @ \$0.35)
		B) RESERVATION DEMAND CHRG :	\$127.50 (170 @ \$0.75)
CSD - MAX ON PK KW	\$	36.75 (49 @ \$0.75)	
ON PK KWH CHARGE	\$	3.39 (479 @ \$0.00707)	
OFF PK KWH CHARGE	\$	6.91 (978 @ \$0.00707)	
TRANSFORMER RIDER CREDIT	\$	0.00	
FUEL CHARGES :		(BASED ON GSDT-1 FUEL CHARGES)	
ON PK FUEL	\$	30.16 (479 @ \$0.06297)	
OFF PK FUEL	\$	52.41 (978 @ \$0.05359)	
TOTAL (BASE + FUEL)	\$	858.57	

CONFIDENTIAL

PBC

SST-1

85(1)

FPSC FUEL AUDIT REQUEST NO. 11

		SUPPLEMENTAL CHARGES
ON PK KW CHARGE	\$	0.00
ON PK KWH CHARGE	\$	0.00
OFF PK KWH CHARGE	\$	0.00
REGULAR KWH CHARGE	\$	0.00
MAX DEMAND CHARGE	\$	0.00
TRANSFORMER RIDER CREDIT	\$	0.00
CURTAIL CREDIT	\$	0.00
FUEL CHARGES :		
ON PK FUEL	\$	0.00
OFF PK FUEL	\$	0.00
REGULAR FUEL	\$	0.00
TOTAL (BASE + FUEL)	\$	0.00
COMBINED CHARGES	\$	858.57

Total Base & Fuel Charges				\$858.57
Standby				
ECCR	1457	X	0.00144	\$2.10
ECCR	1457	X	\$0.00022	\$0.32
CPRC				
	DDC		RDD	
	54		170	
	X 0.12	X	\$0.25	
	\$54.48		\$42.50	\$54.48
CSD	1457	X	0.250000	\$12.25
OBC	1457	X	0.000000	\$0.00
Storm Chg	1457	X	0.000000	\$0.00
Storm Bond Repay Chrg	1457	X	0.001390	\$2.03
Storm Bond Chrg Tx	1457	X	0.000430	\$0.63
Electric Service Amount				\$930.38

TOTALS (STANDBY AND SUPPLEMENTAL)

TOTAL KWH: 1,457 TOTAL FPL CHARGES: \$776.00 TOTAL ON PK KWH: 479 TOTAL FUEL CHARGES: \$82.57

41-1
1-10

CONFIDENTIAL

MONTHLY GAS BILLING REPORT

[ESTIMATED EXPENSES - SUBSEQUENTLY ADJUSTED BY ACCOUNTING DEPT FOR PRIOR MONTH ADJUSTMENTS]

(PBC)

Source: DR #10 P. 13

A B C

REPORT PREPARED BY: Sharon Patrie SP

CURRENT MONTH:

July-2007

PHONE#: 561-691-7897

EXPENSES INCURRED FOR CURRENT MONTH NATURAL GAS DELIVERIES:

= \$ 384,283,451.73

[TO BE PAID IN FOLLOWING MONTH]

>> SUMMARY BY NATURAL GAS SUPPLIER

SUPPLIER NAME	QNTY (MMBTU)	UNIT PRICE (\$/MMBTU)	INVOICE AMT (\$)	COMMENTS
ANADARKO ENERGY SERVICES				
BEAR ENERGY				
BIG ENERGY MERCHANTS				
CHEVRON TEXACO				43-2/2-2
CONOCO PHILLIPS CO.				
CONSTELLATION ENERGY				
CORAL ENERGY RESOURCES				
CROSS TIMBERS ENERGY				
CROSSTEX				
DOMINION EXPLORATION				
ENBRIDGE				
ENERGY AUTHORITY				
EXXONMOBIL GAS MARKETING				43-2/2-3
FLORIDA GAS TRANSMISSION				
FLORIDA GAS UTILITY				
LAKELAND, CITY OF				
LOUIS DREYFUS ENERGY SERVICES				43-2/2-4
MAGNUS ENERGY MARKETING				
MERRILL LYNCH				
MURPHY GAS GATHERING				
NATIONAL ENERGY & MARKETING				
NOBLE ENERGY MARKETING				
ONEOK ENERGY MARKETING & TRADING				
OCCIDENTAL ENERGY MARKETING				
ORLANDO UTILITIES COMMISSION				
PEOPLES GAS				43-2/2-5
PROGRESS ENERGY VENTURES				
SEQUENT ENERGY MANAGEMENT LP				43-2/2-6
VERGINIA POWER ENERGY MKTG				
WILLIAMS POWER				
BAY GAS STORAGE - July ACTIVITY				
BAY GAS STORAGE ADJUSTMENT - June				
GULFSTREAM STORAGE ADJUSTMENT				
GULFSTREAM STORAGE - July ACTIVITY				
Less: PPA Gas Purchases (June True-Up)				
TOTAL - SUPPLY				

Estimated amt.

CONFIDENTIAL

43-2/2-5/4

43-2/2-6/4 July-2007

>> SUMMARY BY NATURAL GAS TRANSPORTER

TRANSPORT TYPE & CONTRACT NUMBER	QNTY (MMBTU)	UNIT PRICE (\$/MMBTU)	INVOICE AMT (\$)	COMMENTS
FGT - FTS1 (#3247)				43-2/2-6
FGT - FTS2 (#3623)				
FGT - FTS2 (#3623)				
FGT - FTS1 (#54067#5841)				
FGT Western Division (#102139)				
FGT - Compressor Station #22				
FGT - FTS 1 (#3247) SPECIAL FUEL SURCHARGE				
FGT - FTS 2 (#3623) SPECIAL FUEL SURCHARGE				
GULFSTREAM PARK CHARGE (#9000306)				
GULFSTREAM RESERVATION CHARGE (#9051723)				
GULFSTREAM USAGE CHARGE (#9051723)				
GULFSTREAM RESERVATION CHARGE (#9000828)				
GULFSTREAM FIRM CONTRACT (#9000828) usage				
GULFSTREAM FIRM CONTRACT (#9030522) usage				
GULFSTREAM (#9000831) usage				
FGT - #3623 - Cypress Receipt Point				
REBUNDLED - FGT				
REBUNDLED - Gulfstream				
BAY GAS STORAGE (Monthly Charge on 1 MM Capacity Including In/Withdrawl Fees)				
Less: PPA Transportation				
Less: PPA Transportation (June True-Up)				
TOTAL				

Σ(ⓐ) = 13,195,270

43-2/2-7

>>> REVERSE TOLLING SUMMARY

BILLING TRANS MONTH	QNTY (MMBTU)	UNIT PRICE (\$/MMBTU)	CUMULATIVE REDUCTION (\$)	COMMENTS
07/07	0	N/A	0.00	NONE

Source: DR #10

Σ(ⓐ) = 10,960,531.20

43-2/2-7

43-2/2-6/4

43-2
2-1

P.1

Florida Power & Light
 Fuel Cost Recovery
 RCA: #08-003-4-2 DKT: 080001-EI
 TYE 12/31/07

kw
 3/19/08
wp
 3/21/08

Title: *Monthly Year Closing Report*

CONFIDENTIAL MONTHLY GAS CLOSING REPORT
 [ESTIMATED EXPENSES - SUBSEQUENTLY ADJUSTED BY ACCOUNTING DEPT FOR PRIOR MONTH ADJUSTMENTS]

DR# 10 P. 14

A *B*

MISCELLANEOUS EXPENSES INCURRED FOR CURRENT MONTH					\$
TO BE PAID IN FOLLOWING MONTH UNLESS NOTED OTHERWISE					
OWED TO	QTY (MMBTU)	UNIT PRICE (\$/MMBTU)	INVOICE AMT (\$)	COMMENTS	
FGT Financial Activity Total Adjustments				REFER TO FINANCIAL ATTACHMENT REFER TO EXPENSE ATTACHMENT	
TOTAL					
CARMS (MISC. BILLS) FOR MONEY RECEIVED DURING CURRENT MONTH					\$
FROM	CARMS INVOICE #	UNIT PRICE (\$/MMBTU)	AMT RECEIVED (\$)	COMMENTS	
			8,929,641.25	REFER TO SALES ATTACHMENT	8,929,641.25
TOTAL			8,929,641.25		8,929,641.25
NET CASH FLOW (EXPENSES LESS RECEIPTS) FOR CURRENT MONTH					445,529,377.38
ENERGY RECEIVED (NET OF FUEL) DURING CURRENT MONTH (MMBTU)					47,235,638
EQUIVALENT UNIT PRICE FOR CURRENT MONTH (\$/MMBTU)					9.4321
ESTIMATED DAY ENERGY MEASURED (MMBTU)		AVG HEAT VALUE (MMBTU/MCF)		HEAT VALUE APPLICABLE TO:	
30,311,249	MMBTU	BROOKER =	1.0340	PPH, PSN, PCC	
		PERRY STREAM 1 =	1.0280	FTNVERD	
		WEST PALM =	1.0370	PMR PRV PPE, PFL PCU PTF	
		GNCS =	1.0200	PAJ	
TOTAL	16,979,834				47,291,083.80

445,529,377.38

C:\Temp\Home.RemoteAccess.gar0kno\GCR200707.xls\JUL RPT

AGG: I GARCIA Q RUANO RYD FURHOORA EMI B BOROMYER M COLLEN D KIRK J STEP E UKRAR D GUSNOW P SMYTH J STEFFEN

GCR200707.xls JUL RPT 1/2/07 9:35 AM

43-2
2-1

P. 2

41					
42					
43					

43-2
2-1

CONFIDENTIAL

MONTHLY GAS CONSUMING REPORT

[ESTIMATED EXPENSES - SUBSEQUENTLY ADJUSTED BY ACCOUNTING DEPT FOR PRIOR MONTH ADJUSTMENTS]

PBC

Source: DR #10 P. 15

REPORT PREPARED BY: Sharon Patra SP
PHONE #: 561-691-7897

August-2007

EXPENSES INCURRED FOR CURRENT MONTH NATURAL GAS DELIVERIES:

\$ 367,796,733.22

(TO BE PAID IN FOLLOWING MONTH)

>> SUMMARY BY NATURAL GAS SUPPLIER

SUPPLIER NAME	QNTY [MMBTU]	UNIT PRICE [\$/MMBTU]	INVOICE AMT [\$]	COMMENTS
ANADARKO ENERGY SERVICES	A	B	C	
BEAR ENERGY				
BO ENERGY MERCHANTS				
CHEVRON TEXACO				
CONOCO PHILLIPS CO.				
CONSTELLATION ENERGY				
CORAL ENERGY RESOURCES				
CROSS TIMBERS ENERGY				
CROSSTEX				
DOMINION EXPLORATION				
ENBRIDGE				
ENERGY AUTHORITY				
ENERGY SOUTH				
ENI PETROLEUM				
EXXONMOBIL GAS MARKETING				
FLORIDA GAS TRANSMISSION				
FLORIDA GAS UTILITY				
GLENCORE LTD				
LOUIS DREYFUS ENERGY SERVICES				
MAGNUS ENERGY MARKETING				
MERRILLY LYNCH				
MURPHY GAS GATHERING				
NATIONAL ENERGY & MARKETING				
NOBLE ENERGY MARKETING				
ONEOK ENERGY MARKETING & TRADING				
OCCIDENTAL ENERGY MARKETING				
ORLANDO UTILITIES COMMISSION				
PEOPLES GAS				
PROGRESS ENERGY VENTURES				
SEQUENT ENERGY MANAGEMENT LP				
TAMPA ELECTRIC				
VIRGINIA POWER ENERGY MKTG.				
WILLIAMS POWER				
BAY GAS STORAGE - August ACTIVITY				
BAY GAS STORAGE ADJUSTMENT - July				
GULFSTREAM STORAGE ADJUSTMENT				
GULFSTREAM STORAGE - August ACTIVITY				
WYBORCZAK PURCHASE (June-True-Up)				
WYBORCZAK PURCHASE (June-True-Up)				
TOTAL - SUPPLY				

CONFIDENTIAL

43-2/3-7

43-2/3-2

43-2/3-7

43-2/3-3

43-2/3-7

43-2/3-4

43-2/3-7

43-2/3-5

43-2/3-7

>> SUMMARY BY NATURAL GAS TRANSPORTER

August-2007

TRANSPORT TYPE & CONTRACT NUMBER	QNTY [MMBTU]	UNIT PRICE [\$/MMBTU]	INVOICE AMT [\$]	COMMENTS
FGT - FTS1 (#3247)	D	E	F	FTS1 - FIRM TRANSPORT
FGT - FTS2 (#3623)				FTS2 - FIRM TRANSPORT
FGT - FTS2 (#3623)				FTS2 - FIRM TRANSPORT
FGT - ITS1 (#5496 / #5841)				INTERRUPTIBLE TRANSPORT
FGT Western Division (#102139)				INTERRUPTIBLE TRANSPORT
FGT - Compressor Station #22				
FGT-FTS 1 (#3247) SPECIAL FUEL SURCHARGE				
FGT-FTS 2 (#3623) SPECIAL FUEL SURCHARGE				
GULFSTREAM PARK CHARGE (#9000306)				
GULFSTREAM RESERVATION CHARGE (#9051723)				
GULFSTREAM USAGE CHARGE (#9051723)				
GULFSTREAM RESERVATION CHARGE (#9000828)				
GULFSTREAM FIRM CONTRACT (#9000828) usage				
GULFSTREAM FIRM CONTRACT (#9030522) usage				
GULFSTREAM (#9000831) usage				
FGT - #3623 - Cypress Receipt Point				
REBUNDLED - FGT				
REBUNDLED - Gulfstream				
BAY GAS STORAGE (Monthly Charge on 1 MM Capacity Including Inj/Withdrawl Fees)				
WYBORCZAK PURCHASE (June-True-Up)				
WYBORCZAK PURCHASE (June-True-Up)				
TOTAL				

43-2/3-7

EA = 2,892,815

43-2/3-7 ← EA = 6,043,970

EA = 9,271,859
EA = 21,620,302

43-2/3-6

>>> REVERSE TOLLING SUMMARY

TOLLING TRANS MONTH	QNTY [MMBTU]	UNIT PRICE [\$/MMBTU]	CUMULATIVE REDUCTION [\$]	COMMENTS
08/07	0	N/A	0.00	NONE

Source: DR #10

43-2/3-1
P.1

CONFIDENTIAL

ENERGY MARKETING & TRADING DIVISION
ALLOCATION OF OIL FINANCIAL INSTRUMENTS
31-Jan

KNPLPulsSINOI Financial Instruments 2007 xls (January 2007)

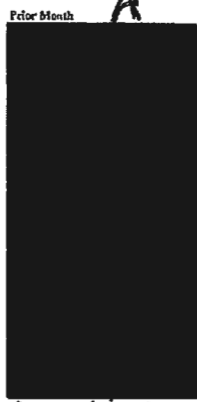
1/2/06 moved to FINS
1/1/06 moved to FINS reversal

Plant	M&S Number	SAP Bands Received	Prior Month Accrual	Current Month Accrual	Current Month Purchases	%	Increase / (Decrease) Inventory Cost	Allocation of Financial Instruments
Prior Month True Up								
Rivers	901-10400-8	214,933	(214,931)	124,643	* 124,643	12.0%	\$	1,310.40
Sanford	901-10700-7	-	-	-	-	0.0%	\$	-
Fl. Myers	901-11100-4	-	-	-	-	0.0%	\$	-
Port Everglades	901-11200-1	457,298	(457,201)	-	97	0.0%	\$	-
Cape Canaveral	901-11300-7	-	-	216,050	216,050	21.8%	\$	2,267.20
Manatee	901-11700-2	147,534	(147,535)	304,492	304,492	30.7%	\$	3,192.80
Martin	901-11800-9	324,627	(459,049)	304,167	169,745	17.1%	\$	1,778.40
Turkey Point	901-12600-1	234,219	(127,541)	69,607	177,245	17.8%	\$	1,651.20
		1,379,614	(1,466,380)	1,018,959	* 992,732	100.0%	\$	10,400.00

1,379,614
(1,406,300)
1,018,959
992,733

43-2
2-1

① Moved to 1/1/06 Accounts



Prior Month	Actual	Accrual	Trace-up Adjustment
	\$ 143,500.00	(\$ 136,400.00)	\$ 7,100.00
	(1,642,750.00)	1,634,350.00	(8,400.00)
	(3,634,750.00)	2,636,450.00	(2,300.00)
	10,903,000.00	(10,891,000.00)	14,000.00
	\$ 10,767,000.00	\$ (10,756,600.00)	\$ 10,400.00

10,400 (12.6%) = 1,310.41

* 124,645 / 992,973 = 12.56%

Moved to FINS 1/01

Current Month Activity (January '07)	SAP Bands	Prior Month Accrual	Current Month Accrual	Current Month Purchases	%	Increase / (Decrease) Inventory Cost	
Rivers	901-10400-8	124,643	(124,643)	59,345	* 59,345	16.6%	\$ 2,642,191.62
Sanford	901-10700-7	0	0	0	0.0%	\$ -	
Fl. Myers	901-11100-4	0	0	0	0.0%	\$ -	
Port Everglades	901-11200-1	0	0	0	0.0%	\$ -	
Cape Canaveral	901-11300-7	216,127	(216,050)	107,368	107,368	30.0%	\$ 4,775,045.10
Manatee	901-11700-2	304,703	(304,492)	0	0	0.1%	\$ 19,916.82
Martin	901-11800-9	438,748	(304,167)	0	134,581	37.0%	\$ 5,986,223.19
Turkey Point	901-12600-1	69,607	(69,607)	58,030	58,030	15.7%	\$ 2,498,940.27
		1,153,827	(1,018,969)	222,743	* 357,611	100.0%	\$ 15,916,817.00

1,153,827
(1,018,969)
992,743
357,611



43-3
2-2

15,916,817 (16.16%) = 2,642,191.62

* 59,345 / 357,611 = 16.59%

Total Impact of Blended Instruments

Plant	M&S Number	Current Month Activity	Increase / (Decrease) Inventory Balance
Rivers	901-10400-8		\$ 2,642,191.62
Sanford	901-10700-7		-
Fl. Myers	901-11100-4		-
Port Everglades	901-11200-1		-
Cape Canaveral	901-11300-7		4,775,312.30
Manatee	901-11700-2		19,916.82
Martin	901-11800-9		5,986,223.19
Turkey Point	901-12600-1		2,500,791.47
			\$ 15,916,817.00

① + ② = 2,643,502.02

43-3
2

Florida Power & Light
Fuel Cost Recovery
RCA: #08-003-4-2 DKT: 080001-EI
TYE 12/31/07

KWJ
4/28/08
4/29/08

Title: *Gas Adjustments*

Reconciliation from FPL Derivative Settlements to Allocation of Oil Financial Instruments

	Estimated A	Actual B	True-up C	Reference
1				
2				
3				
4				
1				
2				
3				
4				
1				43-3/2 p.2
2				43-3/2 p.2
3				43-3/2 p.2
4				43-3/2 p.2

SOURCE: FPL DERIVATIVE SETTLEMENTS (WP 43-2/2-1/1)

CONFIDENTIAL

43-3
2-1

REDACTED VERSION OF CONFIDENTIAL DOCUMENTS

Fuel Audit Workpaper Number 43-3/2-1/1

[Pages 1 through 9]

Sample

REDACTED VERSION OF CONFIDENTIAL DOCUMENTS

Fuel Audit Workpaper Number 43-3/2-2

[Pages 1 through 5]

Sample

Florida Power & Light
Fuel Cost Recovery
RCA: #08-003-4-2 DKT: 080001-EI
TYE 12/31/07

kw 4/28/08
9/2/08

Title: Invoice

BAY GAS STORAGE CO., LTD.



Telephone
251.478.2720

P.O. Box 1368
Mobile, Alabama 36633

Fax
251.478.5817

MAY 10, 2007

1 FLORIDA POWER & LIGHT COMPANY
2 ATTN: SHARON PATRIE
3 EMT / JB
4 700 UNIVERSE BLVD.
5 JUNO BEACH, FL 33408

CONFIDENTIAL

INVOICE NUMBER:
FPL 2007004

VERIFIED
ITEM QUANTITY DATE
QUALITY Stalw. 5/17/08
PRICE ---
ADDITION ---
PMT DATE 5/25/08

6 CUSTOMER NUMBER BGSC - 0008
7 DETAIL OF BILLING FOR THE MONTH OF APRIL 2007
8

	DATE	MMBTU	RATE	BILLING
9				\$
10				
11				

12 TOTAL CURRENT BILLING
12a
13 TOTAL DUE \$ 58-1

14 BEGINNING INVENTORY
15 PLUS:
16 GAS SENT FOR INJECTION
17 LESS:
18 1.50% FUEL CHARGE ON INJECTION
19 GAS WITHDRAWN
20 IN-GROUND TRANSFER
21 ENDING INVENTORY

MMBTU
ENTERED BY: SHARON PATRIE DATE 5/17/08
PHONE: (561) 691-7897 COMPANY CODE 1001
AUTHORIZED BY
REQUIRED IF UNDER \$2500
SAP DOCUMENT #(S): 5105616803
ACCT NUMBER: 232-135-611-290

43-3
3

P04400000650

By Check to:
Bay Gas Storage Co., Ltd
Attention: Lorna Hodges
P. O. Box 1368
Mobile, Alabama 36633

By Wire Transfer to:
Regions Bank
Birmingham, Alabama

SOURCE ORA 32

PAYMENT IS DUE IN OUR OFFICE NO LATER THAN MAY 24, 2007.
PLEASE REMIT PAYMENT TO THE ATTENTION OF LORNA HODGES.

Michael Olwin
Michael Olwin
Manager, Power & Fuels Accounting
43-2
3-1

41				
42				<u>43-2</u>
43				<u>3-1</u>

Title: Sample

Handwritten: 1/11/08
 4/28/08
 4/31/08

ENERGY MARKETING & TRADING DIVISION
 ALLOCATION OF OIL FINANCIAL INSTRUMENTS
 1-Dec

KAPFL/AGOR/ Financial Instruments 12/31/07 (December 2007)

Plant	MAIS Number	SAP Month Received	Prior Month Actual	Current Month Actual	Current Month Purchase	%	Increase / (Decrease) Inventory Cost	Allocation of Financial Instruments
Tier 1 Month True Up								
Rivers	901-1040-4	11/07	11,415	95,656	110,143	12.0%	(164,372.39)	* 462,713 / 1,497,93
Suckid	901-10700-7					0.0%		(A) 32.4%
FL Myers	901-11100-4					0.0%		
Fort Everglades	901-11200-1		395,274	(147,250)	147,941	15.4%	(134,615.10)	
Cape Canswell	901-11300-7							
Manatee	901-11200-2		315,761	148,937	462,718	22.4%	(129,277.24)	
Marlin	901-11100-9		311,281	49,350	310,641	24.7%	(149,272.94)	
Turkey Point	901-12000-1		392,714	(144,593)	108,423	17.9%	(234,222.47)	
			1,319,278	(291,925)	462,316	100.0%	(1,308,511.00)	(1,308,511) x 32.4% = (423,957.56)

Handwritten:
 1,319,526
 (291,925)
 1,027,601
 1,497,987

Handwritten: 43-3 / 5-1

CONFIDENTIAL



Plant	MAIS Number	Current Month Activity (December 07)	Prior Month True-up	Actual	Accrual	True-up Adjustment
Rivers	901-1040-4	95,656	95,656	(9)	0.0%	(1,025,908.00)
Suckid	901-10700-7				0.0%	
FL Myers	901-11100-4				0.0%	
Fort Everglades	901-11200-1				0.0%	
Cape Canswell	901-11300-7				0.0%	
Manatee	901-11200-2	148,937	(148,937)		-264.41	6,469,287.09
Marlin	901-11100-9	49,350	(49,350)		31,131	(770,056.30)
Turkey Point	901-12000-1	108,423	(108,423)		(60)	(6,111,911.50)
		400,360	(400,316)		100.0%	(1,444,750.00)

- ① Difference is due to the rounding, which is immaterial.
- ② There was no purchase of heavy oil in 12/07.
- ③ Based to 11/07 Accruals



Handwritten: 43-3 / 5-2

Handwritten:
 69/26 = 261.54%
 Diff. = 1261.4%
 2,446,750 x 32.4% = 792,767

Handwritten: 6,045,249.44

Plant	MAIS Number	Total Impact of Financial Instruments
Rivers	901-1040-4	(1,191,711.39)
Suckid	901-10700-7	(134,014.14)
FL Myers	901-11100-4	6,045,249.44
Fort Everglades	901-11200-1	(1,127,418.84)
Cape Canswell	901-11300-7	(6,306,281.97)
Manatee	901-11200-2	(2,765,241.01)
Marlin	901-11100-9	
Turkey Point	901-12000-1	

Increase / (Decrease) in Inventory Balance

* Spoke to Melaine Ladd, EMT supervisor about percentage allocation for PMT Turkey Point and effect on unit price per plant. Per conversation with Melaine allocation correct.

Handwritten: 43-3 / 5-2

41									
42									
43									

KW
4/28/08
WJ
4/3/08

Title: Sample

A B C

Reconciliation from FPL Derivative Settlements to Allocation of Oil Financial Instruments

43-3/5

	Estimated	Actual	True-up	Reference
1				43-3/5 p. 2
2				
3				43-3/5 p. 2
4				
5				43-3/5 p. 2
6				
7				43-3/5 p. 2
8				
9				43-3/5 p. 2
8				
2				
4				
6				
8				
10				43-3/5 p. 2
4				
6				
8				
				43-3/5 p. 2
2				
				43-3/5 p. 2
4				
				43-3/5 p. 2
6				
				43-3/5 p. 2
8				
				43-3/5 p. 2

SOURCE: FPL DERIVATIVE SETTLEMENTS (WP 43-2/5-1/1)

CONFIDENTIAL

43-3
5-1

REDACTED VERSION OF CONFIDENTIAL DOCUMENTS

Fuel Audit Workpaper Number 43-3/5-1/1

[Pages 1 through 12]

Sample

REDACTED VERSION OF CONFIDENTIAL DOCUMENTS

Fuel Audit Workpaper Number 43-3/5-2

[Pages 1 through 5]

Sample

SOURCE DR#4



To: Distribution Date: April 3 2007
 From: Property Analysis Location: ACP-GO
 Subject: Natural Gas Consumption & Estimated Cost Data for the month of March 2007 Copies To: Distribution

CONFIDENTIAL

PLANT		A	B	C
		GAS USED-MMBTU (FROM CFIS)	UNIT PRICE (\$/MMBTU)*	TOTAL COST \$
CUTLER 40101-1	UNIT #5	[REDACTED]	[REDACTED]	[REDACTED]
	UNIT #6			
	TOTAL			
* RIVIERA 40401-0	UNIT #3	[REDACTED]	[REDACTED]	[REDACTED]
	UNIT #4			
	TOTAL			
* PUTNAM 40501-6	UNIT #1	[REDACTED]	[REDACTED]	[REDACTED]
	UNIT #2			
	TOTAL			
SANFORD 40701-9	UNIT #3	[REDACTED]	[REDACTED]	[REDACTED]
	UNIT #4			
	UNIT #5			
	TOTAL			
FT LAUDERDALE 40801-5	UNIT #4	[REDACTED]	[REDACTED]	[REDACTED]
	UNIT #5			
	TOTAL			
PTEVERGLADES 41203-9	UNIT #1	[REDACTED]	[REDACTED]	[REDACTED]
	UNIT #2			
	UNIT #3			
	UNIT #4			
LAUDERDALE / PTEVERGLADES GT 41202-1	UNIT #12	[REDACTED]	[REDACTED]	[REDACTED]
	UNIT #24			
	UNIT #12			
	TOTAL			
CAPE CANAVERAL 41301-9	UNIT #1	[REDACTED]	[REDACTED]	[REDACTED]
	UNIT #2			
	TOTAL			
MARTIN 41801-1	UNIT #1	[REDACTED]	[REDACTED]	[REDACTED]
	UNIT #2			
	TOTAL			
TURKEY POINT 42601-3	UNIT #1	[REDACTED]	[REDACTED]	[REDACTED]
	UNIT #2			
	UNIT #5			
	TOTAL			
MARTIN 42602-4	UNIT #3	[REDACTED]	[REDACTED]	[REDACTED]
	UNIT #4			
	UNIT #5			
	TOTAL			
FT. MYERS 41101-6	UNIT #2	[REDACTED]	[REDACTED]	[REDACTED]
	UNIT #3A			
	UNIT #3B			
	TOTAL			
MANATEE 41700-0	UNIT #1	[REDACTED]	[REDACTED]	[REDACTED]
	UNIT #2			
	UNIT #3			
	TOTAL			
SUBTOTALS: STEAM & COMBINED CYCLE GAS TURBINES (GT'S)				
TOTAL				

* Includes a true-up adjustment of \$ 77,714.22 for actuals for February, 2007 as per the memo from Energy Marketing & Trading dated April 2, 2007 increasing the unit price from \$10,133850 to \$10,133850. In addition, sales/refunds received or accrued in the amount of (9,134,575.58) is included decreasing unit price from \$10,133850 to \$9,840038.

305,923,570.43
(77,714.22)

305,845,856.21

* Agreed to WP44-1/1

44-1
1-1
1

44-1
1-1 P.1

FLORIDA POWER & LIGHT COMPANY
NATURAL GAS PRICE COMPUTATIONS

March, 2007

	A MMBTU	B CREDIT/REFUND ALLOCATION
TOTAL GAS USED DURING MONTH		
Culler	█	█
Riviera	█	█
Pulnam	█	█
Sanford	█	█
Fl Lauderdale	█	█
Port Everglades - Steam	█	█
Lauderdale/Pt Everglades GT	█	█
Cape Canaveral	█	█
Martin Blr 1 & 2	█	█
Turkey Point Units 1 2 & 5	█	█
Martin Units 3, 4 & 8	█	█
Fl. Myers Units 2 & 3	█	█
Manatee	█	█
TOTAL MMBTU	1305023	1305023

ESTIMATED PAYMENTS FOR MONTH PLUS ADJUSTMENT

	UNIT PRICE (\$/MMBTU)	NOTE
Natural Gas Supplied	█	(1)
Gas Tolling/(Reverse Tolling)	█	(1)
Natural Gas Transporter	█	(1)
Miscellaneous Expenses	█	(1)
Total Estimated (1) Gas Adjustment (2)	█	(2)
Total Receiving Report Less: Sales/Refunds (3)	█	(3)
Total Expense	1305023	(4)

NOTES:

- (1) SOURCE OF ESTIMATED PAYMENT IS THE MONTHLY GAS CLOSING REPORT FROM ENERGY MARKETING & TRADING
- (2) ADJUSTMENT FROM THE GAS ADJUSTMENT MEMO FROM ENERGY MARKETING & TRADING.
- (3) SOURCE OF SALES/REFUNDS IS THE MONTHLY GAS CLOSING REPORT FROM ENERGY MARKETING & TRADING
- (4) UNIT PRICE COLUMN DOES NOT NECESSARILY ADD DUE TO ROUNDING

Distribution:

M Collier	EPM/JB	M Kazadi	RAD/GO
D Dale	EMT/JB	D. Rodriguez	RAD/GO
D Gussow	EMT/JB	T Conway	ACG/JB
M Olowin	EMT/JB	S Prince	ACG/GO
S Parls	EMT/JB		

Reviewed:
Ilavir P. [Signature]
4/3/07

44-1
1-1
p.2

CONFIDENTIAL

MONTHLY GAS CLOSING REPORT

[ESTIMATED EXPENSES - SUBSEQUENTLY ADJUSTED BY ACCOUNTING DEPT FOR PRIOR MONTH ADJUSTMENTS]



REPORT PREPARED BY: Sharon Patrie SP
PHONE #: 561-694-7897

CURRENT MONTH: March-2007

EXPENSES INCURRED FOR CURRENT MONTH NATURAL GAS DELIVERIES:
(TO BE PAID IN FOLLOWING MONTH)

= \$ 270,463,001.56

>> SUMMARY BY NATURAL GAS SUPPLIER

SUPPLIER NAME	QNTY [MMBTU]	UNIT PRICE [\$/MMBTU]	INVOICE AMT [\$]	COMMENTS
ANADARKO ENERGY SERVICES	A [REDACTED]	B [REDACTED]	C [REDACTED]	
BG ENERGY MERCHANTS				
BP ENERGY				
CHEVRON TEXACO				
CONOCO PHILLIPS CO.				
CONSTELLATION ENERGY				
CORAL ENERGY RESOURCES				
DOMINION EXPLORATION				
ENBRIDGE MARKETING				
ENERGY AUTHORITY				
EXXONMOBIL GAS MARKETING				
FLORIDA GAS UTILITY				
FLORIDA POWER CORP				
LAKELAND, CITY OF				
LOUIS DREYFUS ENERGY SERVICES				
MAGNUS ENERGY MARKETING				
MURPHY GAS GATHERING				
NOBLE ENERGY MARKETING				
ONEOK ENERGY MARKETING & TRADING				
OCCIDENTAL ENERGY MARKETING				
ORLANDO UTILITIES COMMISSION				
PEOPLES GAS				
SEMINOLE				
SEQUENT ENERGY MANAGEMENT, LP				
VIRGINIA POWER ENERGY MKTG.				
WILLIAMS POWER				
BAY GAS STORAGE - MARCH ACTIVITY				
BAY GAS STORAGE ADJUSTMENT - FEBRUARY				
GULFSTREAM STORAGE ADJUSTMENT				
GULFSTREAM STORAGE - MARCH ACTIVITY				
TOTAL - SUPPLY				

CONFIDENTIAL

>> SUMMARY BY NATURAL GAS TRANSPORTER

March-2007

TRANSPORT TYPE & CONTRACT NUMBER	QNTY [MMBTU]	UNIT PRICE [\$/MMBTU]	INVOICE AMT [\$]	COMMENTS
FGT - FTS1 (#3247)	[REDACTED]	[REDACTED]	[REDACTED]	FTS1 - FIRM TRANSPORT
FGT - FTS2 (#3623)				FTS2 - FIRM TRANSPORT
FGT - FTS2 (#3623)				FTS2 - FIRM TRANSPORT
FGT - ITS1 (#5496/#5841)				INTERRUPTIBLE TRANSPORT
FGT Western Division (#102139)				INTERRUPTIBLE TRANSPORT
FGT - Compressor Station #22				
FGT - FTS 1 (#3247) SPECIAL FUEL SURCHARGE				
FGT - FTS 2 (#3623) SPECIAL FUEL SURCHARGE				
GULFSTREAM RESERVATION CHARGE (#9000828)				
GULFSTREAM FIRM CONTRACT (#9030522) usage				
GULFSTREAM FIRM CONTRACT (#9000828) usage				
GULFSTREAM (#9000831) usage				
DESTIN (#1DPC79)				
REBUNDLED				
BAY GAS STORAGE (Monthly Charge on 1 MM Capacity)				
TOTAL				

>>> REVERSE TOLLING SUMMARY

TOLLING TRANS MONTH	QNTY [MMBTU]	UNIT PRICE [\$/MMBTU]	CUMULATIVE REDUCTION [\$]	COMMENTS
3/07	0	N/A	0.00	NONE

See WP 43 for the testing of the suppliers.

DR# 4

44-1
1-1
P.1

CONFIDENTIAL



Gas Invoice Payment Summary

Supplier: CONOCOPHILLIPS - PO 440001228

Invoice Month/Year: March-2007

Invoice

Invoice #
 R020754198
 Adjustment invoice R020754596
 Adjustment invoice R020754624
 Purchases
 Total

Volume **A**
 [Redacted]
 MMBtu

Amount **B**
 (1) [Redacted]
 (2) [Redacted]
 (A) 16,857,408.51
 Pay This

Nucleus Purchase Statement

Purchases
 Sales
 Net Total

Volume
 [Redacted]
 (3)

Amount
 [Redacted]
 [Redacted]

Variance From Invoice*
 Difference of \$929.21 will be written off per Becky Pitre at Conoco in a phone conversation on March 20, 2007.

* If variances are unresolved by date required for payment, EMT will pay the lesser amount of Nucleus and invoice and settle later with CP.

Pipeline Reports

Pipeline	Volume
FGT	(3) [Redacted]
Gulfstream	[Redacted]
No Support - FPL did not transport	
Total Volume	[Redacted]

(A) 16,857,408.51
 (P.2) (16,825,936.07)
 44-1/1-1/2 31,472.44

- (1) Invoiced to ConocoPhillips Company invoice.
- (2) Invoiced to FPL Purchase Statement.
- (3) Invoiced to Florida Gas Transmission Company, LLC.

44-1
 1-1
 3

SOURCE PR # 29

B-1



CONFIDENTIAL

Physical Invoice

Invoice #: 5087
Statement Date: 01/29/2007
Activity Month: Aug 2006
Due Date: 02/25/2007

To: Florida Power & Light Company
700 Universe Blvd.
Juno Beach, FL 33408

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12
13

Deal ID/Contract	Pricing Description	Volume	Price	Total
fpl01		0	\$0.00	\$0.00
18824	Pricing Index: Fixed	0	\$0.00	\$0.00
19160	Pricing Index: Fixed	0	\$0.00	\$0.00

VERIFIED

ITEM	BY	DATE
QUANTITY	Sharon	3/13/07
QUALITY		
PRICE		
ADDITION		
PMT DATE		

Imbalance made from 8/06. 44-11-1/4-1
* Invoiced to FPL Purchase Statement.

ENTERED BY: SHARON PATRIE DATE: 3/14/07
PHONE: (561)691-7897 COMPANY CODE: 1001
AUTHORIZED BY:

REQUIRED IF UNDER \$2500

SAP DOCUMENT #(S): 5105608720

ACCT NUMBER: 232-135-611-790

PO 4400000712

Please direct all inquiries to:
Traci Adair - 205.257.6661
Stephanie Goode - 205.257.5568

Subtotal: [Redacted]
Tax Due: \$0.00
Balance Due: [Redacted]

Please remit by Wire to:

Please remit by ACH to:

Bank: Bank of America- Dallas, TX
Southern Company Services, Inc.

Bank: Bank of America-Dallas, TX
Southern Company Services, Inc.

Thank you for your Business!

1/29/07 3:31 PM
http://atlanta.southern.com/8080/portal/index_by_Activity_Month

Page 1 of 1

Michael Olwin
Manager, Power & Fuels Accounting

SOURCE DR# 29

44-1
1-1
4
P.1



Ana Lozada
02/05/2007 02:10 PM

To: Sharon Patrie/FPL Energy/FPL@FPL
Subject: RE: OLEANDER IMBALANCE TRADE -- AUGUST 2006

Sharon, Miscellaneous Deal #22010 has been entered to capture this charge.

@

Sharon Patrie

CONFIDENTIAL

Sharon Patrie
02/05/2007 05:59 AM

To: Ana Lozada/EMT/FPL@FPL
cc:
Subject: RE: OLEANDER IMBALANCE TRADE -- AUGUST 2006



That's fine. Thanks so much for your help.

Can you let me know when the deal is entered?

Sharon

Ana Lozada



Ana Lozada
02/02/2007 03:02 PM

To: Sharon Patrie/FPL Energy/FPL@FPL
cc: Dean Sacerdote/EMT/FPL@FPL
Subject: RE: OLEANDER IMBALANCE TRADE -- AUGUST 2006

Hi Sharon,

Finally got to the bottom of this, and the error was on FGT's side.

As a result of their error, we received a cashout from FGT that was 20,878 (volume) too much. We need to settle with Southern Company, because (as they explained), FGT took that volume from them.

Please let me know how you want me to proceed so you can issue an invoice to Southern. Probably a miscellaneous deal is the best way to go.

Thanks.

@

----- Forwarded by Ana Lozada/EMT/FPL on 02/02/2007 02:55 PM -----



"Coon, Galen"
<Galen.Coon@SUG.com>
m>
02/02/2007 02:51 PM

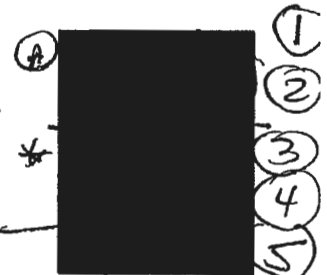
To: Ana_Lozada@fpl.com
cc:
Subject: RE: OLEANDER IMBALANCE TRADE -- AUGUST 2006

(P) I would agree that this trade was entered to decrease the 28,482 to 18,043 which is opposite to what FPL and Southern Co evidently intended. Sorry for the confusion, I sometimes have a difficult time trying to

*Traced to Florida Gas Transmission Company, LLC.

SOURCE DR # 99

See p.3



44-1/1-1/24

44-1
1-1
4-1

P.1

1 determine the intent of the parties to a trade and rely on the Shipper's
2 Imbalance Trade Confirmation Report that I send out to catch any errors.
3 Sorry for the extra work created by this situation.

4 Thanks,
5 Galen

6 -----Original Message-----
7 From: Ana_Lozada@fpl.com [mailto:Ana_Lozada@fpl.com]
8 Sent: Friday, February 02, 2007 1:39 PM
9 To: Coon, Galen
10 Subject: RE: OLEANDER IMBALANCE TRADE -- AUGUST 2006

CONFIDENTIAL

11 Galen,

12 Further to our telephone conversation, attached is the note from
13 Southern
14 Company regarding the imbalance trade from August 2006. We were short
15 to
16 them by [redacted] and requested an imbalance trade for that amount, which *see p. 2*
17 Southern approved and you processed on behalf of FGT.

18 My records indicate that we had a negative overall imbalance on the pipe
19 of
20 [redacted] This trade should have brought us to a negative [redacted]
21 however,
22 the Cash In/Cash Out Report dated October 3, 2006 shows a net balance of
23 [redacted]

Will you please verify that this trade was, indeed, entered the opposite
of
how it was intended? If so, then FPL will need to reimburse Southern
for
the difference.

Thank you for looking into this.

@
Ana Lozada
Energy Marketing & Trading
Florida Power & Light
Office: 561-625-7086
Cell: 561-301-9680

"Adair, Traci"
<TADAIR@southernco.com>
Ana_Lozada@fpl.com
Kenneth M. <KMDAMSGA@southernco.com>
o.com>
IMBALANCE TRADE -- AUGUST 2006
01/30/2007 03:37

To:
cc: "Damsgard,
Subject: RE: OLEANDER

44-1
1-1
4-1
p. 2

CONFIDENTIAL



P1
CONFIDENTIAL

FLORIDA POWER & LIGHT COMPANY

FOSSIL FUEL INVENTORY REPORT - ACCOUNT 151.000 MARCH 2007

4/5/2007 (KC) TIME: 06:57

ITEM #	PLANT	BEGINNING INVENTORY		TOTAL RECEIPTS		ISSUES		TOTAL ISSUES		ENDING INVENTORY		UNIT GO	PLANT	LCGN CODE	
		QUANTITY	AMOUNT	QUANTITY	AMOUNT	QUANTITY	AMOUNT	QUANTITY	AMOUNT	QUANTITY	AMOUNT				QUANTITY
10000-2	EMT											0.00	EMT	511	
10400-8	PRV					100,082	5,865,956.51	147,603	9,769,505.00	147,603	9,769,505.00	86.19	PRV	904	
10700-7	PSN											44.77	PSN	907	
11200-1	PPE					55	11,157.19					61.44	PPE	920	
11300-7	PCC					102	81,111.32					65.53	PCC	913	
11700-2	PMT											52.21	PMT	917	
11800-9	PMR					98,782	(5,814,971.74)					58.29	PMR	918	
12600-1	PTP											81.65	PTP	926	
TOTAL (BBLs)		3,828,185	217,868,271.43	497,523	37,048,965.88	457	123,253.28	519,322	32,960,985.20	0	0.00	519,322	32,960,985.20	3,806,843	222,079,505.39 (b) 58.34
20700-1	PSN											0.62	PSN	907	
21300-1	PGC											1.07	PGC	913	
21400-8	PTN											1.77	PTN	914	
21500-4	PSL											1.82	PSL	915	
21700-7	PMT											1.71	PMT	917	
21800-3	PMR											1.55	PMR	918	
22600-6	PTF											2.60	PTF	926	
22700-2	SCHERER											1.98	SCHERER	927	
25000-3	SJRPP											1.89	SJRPP	930	
TOTAL (GALS)		594,035	1,103,993.30	43,551	85,618.72	0	0.00	27,026	51,111.57	18,854	35,586.44	45,880	86,698.21	591,706	1,102,913.71 1.86
TOTAL (BBLs)		14,144		1,037		0		642		449		1,092		14,088	78.29
30000-1	EMT											0.00	EMT	611	
30500-3	PPN											52.58	PPN	905	
33500-1	TP5											84.76	TP5	935	
30801-1	PFL											74.14	PFL	908	
32800-3	PMR											80.31	PMR	952	
TOTAL (BBLs)		323,567	22,142,136.49	30,058	2,725,129.52	0	0.00	2,172	185,743.11	4,723	400,351.31	6,895	566,094.42	346,830	25,302,171.59 72.95
31100-3	PFR											72.34	PFR	922	
32100-1	GFL											78.37	GFL	921	
31200-0	PEG											61.73	PEG	923	
TOTAL (BBLs)		351,432	25,929,196	0	0.00	0	0.00	7	267.28	0	0.00	7	267.28	351,426	25,928,928.95 (b) 73.78
60402-7	PRV-M					(3,360)	(49,581.09)					14.76	PRV-M	904	
60702-5	PSN-M											8.64	PSN-M	907	
61202-0	PPE-M					(2,325)	(11,157.19)					4.80	PPE-M	920	
61302-5	PCC-M					(4,284)	(81,111.32)					14.27	PCC-M	913	
61702-1	PMT-M											7.27	PMT-M	917	
61802-5	PMR-M					(432)	(1,403.68)					3.25	PMR-M	918	
62602-1	PTP-M											16.24	PTP-M	926	
TOTAL (GALS)		37,593	337,719.69	7,897	67,072.38	(10,401)	(123,253.28)	0	0.00	0	0.00	0	0.00	35,009	281,536.79 5.02
TOTAL (BBLs)		895		188		(248)		0		0		0		835	337.17
80400-0	PRV											2.64	PRV	904	
80700-9	PSN											1.69	PSN	907	
80800-5	PFL											0.88	PFL	908	
81200-2	PPE											2.19	PPE	920	
81300-9	PCC											1.49	PCC	913	
81700-4	PMT											1.75	PMT	917	
81800-1	PMR											1.55	PMR	918	
82600-3	PTP											2.27	PTP	926	
TOTAL (GALS)		5,276	8,523.43	1,752	3,999.20	0	0.00	1,490	3,544.23	0	0.00	1,490	3,544.23	5,538	8,978.40 1.62
TOTAL (BBLs)		126		42		0		35		0		35		132	88.02
FOSSIL FUEL SUBTOTAL		5,140,188	268,389,840.57	580,781	39,931,785.70	(8,944)	0.00	550,017	33,181,651.69	23,577	435,937.75	573,594	33,817,589.44	5,137,431	274,704,036.83 53.47
TOTAL (BBLs) (a)		4,518,448		528,848		209		522,179		0		527,351		4,520,153	60.77

Source: DR 21
443

A) Moved to Fuel Requisition 44-3/1; Fuel Status
B) Moved to 1905 Fuel Used Summary Report
✓ agreed to 43-5

44-3/3
2

41	
42	
43	
	SOURCE
	DR # 2013
	11-3

FLORIDA POWER & LIGHT COMPANY Fossil Fuel Inventory Report - Account 151,000 MARCH 2007 4/5/07 (KC) TIME 6:57

ITEM # PLANT	BEGINNING INVENTORY		TOTAL RECEIPTS		TRANSFERS	RECOVERABLE FUEL EXPENSE	ISSUES		TOTAL ISSUES		ENDING INVENTORY		UNIT	COI	PLANT	LOCN
	QUANTITY	AMOUNT	QUANTITY	AMOUNT			QUANTITY	AMOUNT	QUANTITY	AMOUNT	QUANTITY	AMOUNT				
SJRPP																
55000-6 COAL						49,523.31	2,528,708.20		49,523	2,528,708.20			51.07		SJRPP	350
55001-6 PET COKE						8,518.32	377,777.00		8,518	377,777.00			42.75		SJRPP	350
TOTAL (TONS)	4,874,577.19		85,748	4,265,108.80	0	58,139	2,906,485.20	0.00	58,139	2,906,485.20	122,531	5,163,708.70	50.38			
SCHERER																
52700-6 COAL						4,386,189.33	8,948,708.87	200,744.52*	4,386,189	8,147,453.39	10,445,414	21,349,069	2.04		SCHERER	527
TOTAL (MMBTU)	10,103,330	20,782,225.89	4,728,253	9,704,285.93	0	4,386,189	8,948,708.87	0.00	200,744.52*	4,386,189	9,147,453.39	10,445,414	2.04			
NAT. GAS (MMBTU)						28,880,810.35	302,172,840.51	2,425,067.25	28,880,810	305,923,570.43			7.42*			611
GRAND TOTAL (BBLs) (a)	16,888,448	289,042,028.65	36,746,915	382,100,181.88	(0.944)	33,685,138	327,207,493.58	2,452,444	24,387,608.18	38,167,582	4,351,656,098.55*	6,557,828	308,547,110.96	18.63		

NOTES:
 (a) BARREL TOTALS MAY NOT ADD ACROSS DUE TO CONVERSION FACTORS FROM GALLONS.
 (b) EXCLUDES 190,000 BBLs HEAVY OIL AND 39,003 BBLs GAS TURBINE OIL (TANK BOTTOMS NON-RECOVERABLE) IN ACCORDANCE WITH FPSC DOCKET #12082.
 (c) COAL OTHER ISSUES REFLECTS THE COAL CAR DEPRECIATION EXPENSE FOR:
 SCHERER 200,744.52
 (d) OTHER FUEL INVENTORY GENERAL LEDGER ACCOUNT BALANCES ARE AS FOLLOWS:
 151,286 3,919,001.24

Prepared by
K. Collins
4/5/07
Approved by
L.F. Ouellet
4/5/07

CONFIDENTIAL
p. 2

Title: *Fossil Fuel Inventory Report*

Florida Power & Light
Fuel Cost Recovery
RCA: #08-003-4-2 DKT: 080001-1E1
TYE 12/31/07

11/16/08
11/16/08
11/16/08

CONFIDENTIAL P-4



INQS

FLORIDA POWER AND LIGHT
FUEL STATUS

LFARS
0918.1V01

ACCOUNTING ITEM

MO YEAR NUMBER
03 2007 104008

PLANT NAME
RIVIERA

FUEL TYPE
GRADE 6 BUNKER C OIL

UNIT PRICE



BEGINNING BALANCE

RECEIPTS

---QUANTITY---
[REDACTED] A
---AMOUNT---
[REDACTED] B

---QUANTITY---
213,216
---AMOUNT---
14,308,532.53

TRANSFER IN

ISSUES

---QUANTITY---
0
---AMOUNT---
.00

---QUANTITY---
A 147,603
---AMOUNT---
A 9,769,505.00

OTHER ISSUES

TRANSFER-OUT

---QUANTITY---
0
---AMOUNT---
.00

---QUANTITY---
0
---AMOUNT---
.00

BALANCE ON-HAND

---QUANTITY---
[REDACTED]
---AMOUNT---
[REDACTED]

0.*

48,514.00

99,089.00

E ① 147,603.00

C



44-3
2

P.1

INQS

FLORIDA POWER AND LIGHT
FUEL STATUS

LFARS
0918.1V01

ACCOUNTING ITEM

MO YEAR NUMBER

03 2007 804000

PLANT NAME

RIVIERA

FUEL TYPE

PROPANE

UNIT PRICE ^D

[REDACTED]

BEGINNING BALANCE

---QUANTITY--- ^A [REDACTED] ---AMOUNT--- ^B [REDACTED]

RECEIPTS

---QUANTITY--- 760 ---AMOUNT--- 2,009.95

TRANSFER IN

---QUANTITY--- 0 ---AMOUNT--- .00

ISSUES

---QUANTITY--- ^A 870 ---AMOUNT--- 2,292.53

OTHER ISSUES

---QUANTITY--- 0 ---AMOUNT--- .00

TRANSFER-OUT

---QUANTITY--- 0 ---AMOUNT--- .00

BALANCE ON-HAND

---QUANTITY--- [REDACTED] ---AMOUNT--- [REDACTED]

0.*

257.*

613.*

⁽²⁵⁾ 870.*

⁽²⁵⁾

[REDACTED]

44-3
2

P.2

INQS

FLORIDA POWER AND LIGHT
FUEL STATUS

LFARS
0918.1V01

ACCOUNTING ITEM

MO YEAR NUMBER

03 2007 107007

PLANT NAME

SANFORD

FUEL TYPE

GRADE 6 BUNKER C OIL

UNIT PRICE

[REDACTED] D

BEGINNING BALANCE

---QUANTITY--- A

[REDACTED]

---AMOUNT--- B

[REDACTED]

RECEIPTS

---QUANTITY---

0

---AMOUNT---

.00

TRANSFER IN

---QUANTITY---

0

---AMOUNT---

.00

ISSUES

---QUANTITY---

0

---AMOUNT---

.00

OTHER ISSUES

---QUANTITY---

14-

---AMOUNT---

626.83-

TRANSFER-OUT

---QUANTITY---

0

---AMOUNT---

.00

BALANCE ON-HAND

---QUANTITY---

[REDACTED]

---AMOUNT---

[REDACTED]

0.*

C 14.00 (A)

(2) 626.8299.1 (A)

0.*

0.*

44-3
2

P.3

INQS

FLORIDA POWER AND LIGHT
FUEL STATUS

LFARS
0918.1V01

ACCOUNTING ITEM

MO YEAR NUMBER
03 2007 207001

PLANT NAME
SANFORD

FUEL TYPE
DISTILLATE

UNIT PRICE

D

BEGINNING BALANCE

RECEIPTS

---QUANTITY--- A
[REDACTED] B

---QUANTITY---
0
---AMOUNT---
.00

TRANSFER IN

ISSUES

---QUANTITY---
0
---AMOUNT---
.00

---QUANTITY---
0
---AMOUNT---
.00

OTHER ISSUES

TRANSFER-OUT

---QUANTITY---
13
---AMOUNT---
8.07

---QUANTITY---
0
---AMOUNT---
.00

BALANCE ON-HAND

---QUANTITY---
[REDACTED]
---AMOUNT---
[REDACTED]

13 * C

(A) (2a) 8.07325*

44-3
2

PH

IQS FLORIDA POWER AND LIGHT LFARS
FUEL STATUS 0918.1V01

ACCOUNTING ITEM
MO YEAR NUMBER PLANT NAME FUEL TYPE UNIT PRICE
03 2007 807009 SANFORD PROPANE 1.687654

BEGINNING BALANCE RECEIPTS
--QUANTITY-- A -----AMOUNT----- B ---QUANTITY--- ---AMOUNT---
0 .00

TRANSFER IN ISSUES
--QUANTITY--- -----AMOUNT----- ---QUANTITY--- ---AMOUNT---
0 .00 0 .00

OTHER ISSUES TRANSFER-OUT
--QUANTITY--- -----AMOUNT----- ---QUANTITY--- ---AMOUNT---
5 8.44 0 .00

BALANCE ON-HAND
--QUANTITY--- -----AMOUNT-----

0.*
5.* (A)
1.687654 =
(26) 8.43827.. (A)

44-3
2

P.5

ge: 1 Document Name: untitled

VQS FLORIDA POWER AND LIGHT LFARS
FUEL STATUS 0918.1V01

ACCOUNTING ITEM
MO YEAR NUMBER PLANT NAME FUEL TYPE UNIT PRICE
03 2007 112001 PORT EVERGLADES GRADE 6 BUNKER C OIL 61.443193

BEGINNING BALANCE RECEIPTS
--QUANTITY-- --AMOUNT-- --QUANTITY-- --AMOUNT--
[REDACTED] A [REDACTED] B 235,023 17,227,317.49

TRANSFER IN ISSUES
--QUANTITY-- --AMOUNT-- --QUANTITY-- --AMOUNT--
0 .00 (A) 173,054 10,632,990.32

OTHER ISSUES TRANSFER-OUT
--QUANTITY-- --AMOUNT-- --QUANTITY-- --AMOUNT--
0 .00 0 .00

BALANCE ON-HAND
--QUANTITY-- --AMOUNT--
[REDACTED] [REDACTED]

0.*

31,967.49

14,151.49

35,224.49

91,712.49

(3) 173,054.00

173,054.00

61.443193 =

(3) 10,632,990.32

44-3
2

P.6

NQS

FLORIDA POWER AND LIGHT
FUEL STATUS

LFARS
0918.1V01

ACCOUNTING ITEM

MO YEAR NUMBER	PLANT NAME	FUEL TYPE	UNIT PRICE
03 2007 812002	PORT EVERGLADES	PROPANE	2.192088

BEGINNING BALANCE

RECEIPTS

--QUANTITY--	----	AMOUNT----	----	QUANTITY----	----	AMOUNT----
	A		B	443		1,024.04

TRANSFER IN

ISSUES

--QUANTITY--	----	AMOUNT----	----	QUANTITY----	----	AMOUNT----
0		.00		(A) 136		298.12

OTHER ISSUES

TRANSFER-OUT

--QUANTITY--	----	AMOUNT----	----	QUANTITY----	----	AMOUNT----
0		.00		0		.00

BALANCE ON-HAND

--QUANTITY--	----	AMOUNT----

0.*

34.*

34.*

68.*

(A) 136.*

136.*

2.192088=

(A) 298.123968=

44-3
2

p.7

NQS . FLORIDA POWER AND LIGHT LFARS
FUEL STATUS 0918.1V01

ACCOUNTING ITEM
MO YEAR NUMBER PLANT NAME FUEL TYPE UNIT PRICE
03 2007 113007 CAPE CANAVERAL GRADE 6 BUNKER C OIL 65.527416

BEGINNING BALANCE RECEIPTS
--QUANTITY--^A -----AMOUNT-----^B ---QUANTITY--- ---AMOUNT---
102 192,069.32

TRANSFER IN ISSUES
--QUANTITY--- ---AMOUNT--- ---QUANTITY--- ---AMOUNT---
0 .00 95,450 ^A 6,254,591.86

OTHER ISSUES TRANSFER-OUT
--QUANTITY--- ---AMOUNT--- ---QUANTITY--- ---AMOUNT---
9- 589.75- 0 .00

BALANCE ON-HAND
--QUANTITY--- ---AMOUNT---

0.*
38,471.0+
56,979.0+
9.0-
^A 95,441.00
95,441.00
65.527416
^A 6.254.092.11065

44-3
2

1.8

INQS FLORIDA POWER AND LIGHT LfARS
FUEL STATUS 0918.1V01

ACCOUNTING ITEM
MO YEAR NUMBER PLANT NAME FUEL TYPE UNIT PRICE
03 2007 213001 CAPE CANAVERAL DISTILLATE 1.066922

BEGINNING BALANCE RECEIPTS
---QUANTITY--- ---AMOUNT--- ---QUANTITY--- ---AMOUNT---
[REDACTED] A [REDACTED] B 0 .00

TRANSFER IN ISSUES
---QUANTITY--- ---AMOUNT--- ---QUANTITY--- ---AMOUNT---
0 .00 0 .00

OTHER ISSUES TRANSFER-OUT
---QUANTITY--- ---AMOUNT--- ---QUANTITY--- ---AMOUNT---
220 234.72 0 .00

BALANCE ON-HAND
---QUANTITY--- ---AMOUNT---
[REDACTED] [REDACTED]

0.*
0.*
220.* (A)
1.066922 =
(B) 234.72284 (A)

44-3
2

89

INQS	FLORIDA POWER AND LIGHT	LFARS
	FUEL STATUS	0918.1V01
ACCOUNTING ITEM		
MO YEAR NUMBER	PLANT NAME	FUEL TYPE
03 2007 813009	CAPE CANAVERAL	PROPANE
		UNIT PRICE
		1.490662

BEGINNING BALANCE		RECEIPTS	
---QUANTITY---	---AMOUNT---	---QUANTITY---	---AMOUNT---
██████████	██████████	298	438.95

TRANSFER IN		ISSUES	
---QUANTITY---	---AMOUNT---	---QUANTITY---	---AMOUNT---
0	.00	(A) 118	175.90

OTHER ISSUES		TRANSFER-OUT	
---QUANTITY---	---AMOUNT---	---QUANTITY---	---AMOUNT---
0	.00	0	.00

BALANCE ON-HAND	
---QUANTITY---	---AMOUNT---
██████████	██████████

0.*
56.+
62.+
(A) (28) 118.*
0.*
118.*
1.490662*
(28) 175.828116*

44-3
2

P.10

INQS FLORIDA POWER AND LIGHT LFARS
FUEL STATUS 0918.1V01

ACCOUNTING ITEM
MO YEAR NUMBER PLANT NAME FUEL TYPE UNIT PRICE
03 2007 117002 MANATEE GRADE 6 BUNKER C OIL 52.207940

BEGINNING BALANCE RECEIPTS
---QUANTITY--- A ---AMOUNT--- B
[REDACTED] [REDACTED]
20,147 1,508,427.51

TRANSFER IN ISSUES
---QUANTITY--- ---AMOUNT--- ---QUANTITY--- ---AMOUNT---
0 .00 0 .00

OTHER ISSUES TRANSFER-OUT
---QUANTITY--- ---AMOUNT--- ---QUANTITY--- ---AMOUNT---
404- 21,092.01- 0 .00

BALANCE ON-HAND
---QUANTITY--- ---AMOUNT---
[REDACTED] [REDACTED]

.0**
.0**
- 404**
52.207940*
(A) (5) 21,092.007

44-3
2

P.11

INQS FLORIDA POWER AND LIGHT LFARS
FUEL STATUS 0918.1V01

ACCOUNTING ITEM
M0 YEAR NUMBER PLANT NAME FUEL TYPE UNIT PRICE
03 2007 217007 MANATEE DISTILLATE 1.712443

BEGINNING BALANCE RECEIPTS
---QUANTITY--- ---AMOUNT--- ---QUANTITY--- ---AMOUNT---
[REDACTED] A [REDACTED] B 0 .00

TRANSFER IN ISSUES
---QUANTITY--- ---AMOUNT--- ---QUANTITY--- ---AMOUNT---
0 .00 0 .00

OTHER ISSUES TRANSFER-OUT
---QUANTITY--- ---AMOUNT--- ---QUANTITY--- ---AMOUNT---
38 65.07 0 .00

BALANCE ON-HAND
---QUANTITY--- ---AMOUNT---
[REDACTED] [REDACTED]

0**
0**
0**
0**

38*x
1.712443*
65.072256*

(A) (15)

44-3
2

P.12

CONFIDENTIAL p21

INQS FLORIDA POWER AND LIGHT LEARS
FUEL STATUS 0918.1V01

ACCOUNTING ITEM
M0 YEAR NUMBER PLANT NAME FUEL TYPE UNIT PRICE
03 2007 118009 MARTIN (1 & 2) GRADE 6 BUNKER C OIL 58.285688

BEGINNING BALANCE RECEIPTS
---QUANTITY--- A ---AMOUNT--- B
[REDACTED] [REDACTED]
---QUANTITY--- ---AMOUNT---
29,492 3,830,917.64

TRANSFER IN ISSUES
---QUANTITY--- ---AMOUNT--- ---QUANTITY--- ---AMOUNT---
0 .00 18,476 1,076,886.37

OTHER ISSUES TRANSFER-OUT
---QUANTITY--- ---AMOUNT--- ---QUANTITY--- ---AMOUNT---
300 17,485.71 0 .00

BALANCE ON-HAND
---QUANTITY--- ---AMOUNT---
[REDACTED] [REDACTED]

0**

18,476**

300**

18,776**

0**

18,776**

58.285688

1,076,886.37

44.3
2

p.13

INQS FLORIDA POWER AND LIGHT LFARS
FUEL STATUS 0918.1V01

ACCOUNTING ITEM
M0 YEAR NUMBER PLANT NAME FUEL TYPE UNIT PRICE
03 2007 218003 MARTIN (1 & 2) DISTILLATE 1.550115

BEGINNING BALANCE RECEIPTS
---QUANTITY--- ---AMOUNT--- ---QUANTITY--- ---AMOUNT---
[REDACTED] A [REDACTED] B 0 .00

TRANSFER IN ISSUES
---QUANTITY--- ---AMOUNT--- ---QUANTITY--- ---AMOUNT---
0 .00 0 .00

OTHER ISSUES TRANSFER-OUT
---QUANTITY--- ---AMOUNT--- ---QUANTITY--- ---AMOUNT---
210 325.52 0 .00

BALANCE ON-HAND
---QUANTITY--- ---AMOUNT---
[REDACTED] [REDACTED]

- 140 * x
1.550115 =
- (A) (a) 217.01515
0 * *

350 * x
1.550115 =
(A) (16) 542.54025

44-3
2

INQS	FLORIDA POWER AND LIGHT	LFARS
	FUEL STATUS	0918.1V01

ACCOUNTING ITEM	PLANT NAME	FUEL TYPE	UNIT PRICE
M0 YEAR NUMBER			
03 2007 328003	MARTIN (3,4&8)	COMBINED CYCLE	80.311676

BEGINNING BALANCE		RECEIPTS	
---QUANTITY---	---AMOUNT---	---QUANTITY---	---AMOUNT---
██████████ A	██████████ B	0	.00

TRANSFER IN		ISSUES	
---QUANTITY---	---AMOUNT---	---QUANTITY---	---AMOUNT---
0	.00	58	4,658.08

OTHER ISSUES		TRANSFER-OUT	
---QUANTITY---	---AMOUNT---	---QUANTITY---	---AMOUNT---
1,809	145,283.82	0	.00

BALANCE ON-HAND	
---QUANTITY---	---AMOUNT---
██████████	██████████

0.00
0.00
58.00
1,809.00
② 1,867.00
1,867.00
80.311676 =

① ② 149,941.899092

44-3

2

p.15

CONFIDENTIAL P.24

INQS

FLORIDA POWER AND LIGHT
FUEL STATUS

LFARS
0918.1V01

ACCOUNTING ITEM

M0 YEAR NUMBER
03 2007 818001

PLANT NAME
MARTIN (1 & 2)

FUEL TYPE
PROPANE

UNIT PRICE
1.549213

BEGINNING BALANCE

RECEIPTS

---QUANTITY--- A
[REDACTED] B
---AMOUNT--- [REDACTED]

---QUANTITY--- 0
---AMOUNT--- .00

TRANSFER IN

ISSUES

---QUANTITY--- 0
---AMOUNT--- .00

---QUANTITY--- 80
---AMOUNT--- 123.94

OTHER ISSUES

TRANSFER-OUT

---QUANTITY--- 10-
---AMOUNT--- 15.49-

---QUANTITY--- 0
---AMOUNT--- .00

BALANCE ON-HAND

---QUANTITY--- [REDACTED]
---AMOUNT--- [REDACTED]

0.*

80.*

10.-

70.*

70.* (A)

1.549213=

(29) 100.64497= (A)

44-3

2

P.16

INQS FLORIDA POWER AND LIGHT LFARS
FUEL STATUS 0918.1V01

ACCOUNTING ITEM
M0 YEAR NUMBER PLANT NAME FUEL TYPE UNIT PRICE
03 2007 126001 TURKEY POINT GRADE 6 BUNKER C OIL 61.648181

BEGINNING BALANCE RECEIPTS
---QUANTITY--- ---AMOUNT--- ---QUANTITY--- ---AMOUNT---
[REDACTED] A [REDACTED] B 0 104,954.67

TRANSFER IN ISSUES
---QUANTITY--- ---AMOUNT--- ---QUANTITY--- ---AMOUNT---
0 .00 84,597 5,215,251.17

OTHER ISSUES TRANSFER-OUT
---QUANTITY--- ---AMOUNT--- ---QUANTITY--- ---AMOUNT---
269 16,583.36 0 .00

BALANCE ON-HAND
---QUANTITY--- ---AMOUNT---
[REDACTED] [REDACTED]

0.0
84,597.0
269.0
E(7) 84,866.0
84,866.0
61.648181 =
A(7) 5,231,834.53874*

44-3
2

p.17

INQS FLORIDA POWER AND LIGHT LFARS
FUEL STATUS 0918.1V01

ACCOUNTING ITEM
MO YEAR NUMBER PLANT NAME FUEL TYPE UNIT PRICE
03 2007 226006 TURKEY POINT DISTILLATE 2.602733

BEGINNING BALANCE RECEIPTS
---QUANTITY--- ---AMOUNT--- ---QUANTITY--- ---AMOUNT---
[REDACTED] A [REDACTED] B 0 .00

TRANSFER IN ISSUES
---QUANTITY--- ---AMOUNT--- ---QUANTITY--- ---AMOUNT---
0 .00 0 .00

OTHER ISSUES TRANSFER-OUT
---QUANTITY--- ---AMOUNT--- ---QUANTITY--- ---AMOUNT---
62 161.37 0 .00

BALANCE ON-HAND
---QUANTITY--- ---AMOUNT---
[REDACTED] [REDACTED]

0.*
62.*
2.602733=
161.368866 (A)
(10)

44-3
2

p.18

INQS	FLORIDA POWER AND LIGHT	LFARS
	FUEL STATUS	0918.1V01
ACCOUNTING ITEM		
MO YEAR NUMBER	PLANT NAME	FUEL TYPE
03 2007 826003	TURKEY POINT	PROPANE
		UNIT PRICE
		2.270751

BEGINNING BALANCE		RECEIPTS	
---QUANTITY---	---AMOUNT---	---QUANTITY---	---AMOUNT---
█ A	█ B	251	526.26

TRANSFER IN		ISSUES	
---QUANTITY---	---AMOUNT---	---QUANTITY---	---AMOUNT---
0	.00	291	660.79

OTHER ISSUES		TRANSFER-OUT	
---QUANTITY---	---AMOUNT---	---QUANTITY---	---AMOUNT---
0	.00	0	.00

BALANCE ON-HAND	
---QUANTITY---	---AMOUNT---
█	█

0.*
 291.*
 2.270751=
 (A) (30) 660.788541..

44-3
 2

P.19

INQS	FLORIDA POWER AND LIGHT	LFARS
	FUEL STATUS	0918.1V01
ACCOUNTING ITEM	PLANT NAME	FUEL TYPE
MO YEAR NUMBER	TURKEY POINT	DISTILLATE
03 2007 214008		UNIT PRICE
		1.771738

BEGINNING BALANCE		RECEIPTS	
---QUANTITY---	---AMOUNT---	---QUANTITY---	---AMOUNT---
██████████ A	██████████ B	0	2,172.97-

TRANSFER IN		ISSUES	
---QUANTITY---	---AMOUNT---	---QUANTITY---	---AMOUNT---
0	.00	0	.00

OTHER ISSUES		TRANSFER-OUT	
---QUANTITY---	---AMOUNT---	---QUANTITY---	---AMOUNT---
*6,633	11,751.94	0	.00

BALANCE ON-HAND	
---QUANTITY---	---AMOUNT---
██████████	██████████

0.*
 *
 6,633.*
 1.771738=
 (B) 11,751.94

44-3
 2

CONFIDENTIAL P.32

INQS	FLORIDA POWER AND LIGHT	LFARS
	FUEL STATUS	0918.1V01
ACCOUNTING ITEM		
M0 YEAR NUMBER	PLANT NAME	FUEL TYPE
03 2007 215004	ST LUCIE	DISTILLATE
		UNIT PRICE
		1.917933

BEGINNING BALANCE		RECEIPTS	
---QUANTITY---	---AMOUNT---	---QUANTITY---	---AMOUNT---
██████████ A	██████████ B	0	.00

TRANSFER IN		ISSUES	
---QUANTITY---	---AMOUNT---	---QUANTITY---	---AMOUNT---
0	.00	0	.00

OTHER ISSUES		TRANSFER-OUT	
---QUANTITY---	---AMOUNT---	---QUANTITY---	---AMOUNT---
*2,519	4,831.27	0	.00

BALANCE ON-HAND	
---QUANTITY---	---AMOUNT---
██████████	██████████

0.*

0.*

695.++

1,824.++

(14) 2,519.++

* 2,519. x

1.917933 =

(14) 4,831,273224 =

44-3
2

P.21

CONFIDENTIAL 1.34

INQS	FLORIDA POWER AND LIGHT	LFARS
	FUEL STATUS	0918.1V01
ACCOUNTING ITEM		
MO YEAR NUMBER	PLANT NAME	FUEL TYPE
03 2007 305003	PUTNAM	COMBINED CYCLE
		UNIT PRICE
		52.579473

BEGINNING BALANCE		RECEIPTS	
---QUANTITY---	---AMOUNT---	---QUANTITY---	---AMOUNT---
██████████ A	██████████ B	0	.00

TRANSFER IN		ISSUES	
---QUANTITY---	---AMOUNT---	---QUANTITY---	---AMOUNT---
0	.00	310	16,299.64

OTHER ISSUES		TRANSFER-OUT	
---QUANTITY---	---AMOUNT---	---QUANTITY---	---AMOUNT---
7	368.06	0	.00

BALANCE ON-HAND	
---QUANTITY---	---AMOUNT---
██████████	██████████

0.00
 168.00
 142.00
 7.00
 (A) (18) 317.00
 317.00
 52.579473 =
 (A) (18) 16,667.692

44-3
2

P.36

INQS	FLORIDA POWER AND LIGHT	LFARS
	FUEL STATUS	0918.1V01

1 COUNTING ITEM	PLANT NAME	FUEL TYPE	UNIT PRICE
M0 YEAR NUMBER	TURKEY POINT 5	CT/GT NO 2 FUEL	81.892323 (A)
02 2007 335001			

BEGINNING BALANCE		RECEIPTS	
---QUANTITY---	---AMOUNT---	---QUANTITY---	---AMOUNT---
[REDACTED] A	[REDACTED] B	34,569	2,848,799.07

TRANSFER IN		ISSUES	
---QUANTITY---	---AMOUNT---	---QUANTITY---	---AMOUNT---
0	.00	12,468	1,021,033.48

OTHER ISSUES		TRANSFER-OUT	
---QUANTITY---	---AMOUNT---	---QUANTITY---	---AMOUNT---
0	.00	0	.00

BALANCE ON-HAND	
---QUANTITY---	---AMOUNT---
[REDACTED]	[REDACTED]

0**

3*x

81.892323

245.676

(A) (R) (19)

44.3
2

P.23

INQS

FLORIDA POWER AND LIGHT
FUEL STATUS

LFARS
0918.1V01

ACCOUNTING ITEM

MO YEAR NUMBER
03 2007 335001

PLANT NAME
TURKEY POINT 5

FUEL TYPE
CT/GT NO 2 FUEL

UNIT PRICE
84.764492

BEGINNING BALANCE

RECEIPTS

---QUANTITY--- ---AMOUNT---

---QUANTITY--- ---AMOUNT---

[REDACTED] A

[REDACTED] B

30,058

2,726,129.52

TRANSFER IN

ISSUES

---QUANTITY--- ---AMOUNT---

---QUANTITY--- ---AMOUNT---

0 .00

4,726 400,596.99

OTHER ISSUES

TRANSFER-OUT

---QUANTITY--- ---AMOUNT---

---QUANTITY--- ---AMOUNT---

0 .00

0 .00

BALANCE ON-HAND

---QUANTITY--- ---AMOUNT---

[REDACTED]

[REDACTED]

0*

4,640.4

86.4

4,726.8

4,726.8

84.764492

400,596.99

400,596.99

245.60

(A) (B) 460,351.3491

44-3
2

P.25

INQS	FLORIDA POWER AND LIGHT	LFARS
	FUEL STATUS	0918.1V01
ACCOUNTING ITEM		
MO YEAR NUMBER	PLANT NAME	FUEL TYPE
03 2007 308011	FT LAUDERDALE	JET FUEL/GT
		UNIT PRICE
		74.144835

BEGINNING BALANCE		RECEIPTS	
---QUANTITY---	---AMOUNT---	---QUANTITY---	---AMOUNT---
██████████ A	██████████ B	0	.00

TRANSFER IN		ISSUES	
---QUANTITY---	---AMOUNT---	---QUANTITY---	---AMOUNT---
0	.00	0	.00

OTHER ISSUES		TRANSFER-OUT	
---QUANTITY---	---AMOUNT---	---QUANTITY---	---AMOUNT---
*15-	1,112.17-	0	.00

BALANCE ON-HAND	
---QUANTITY---	---AMOUNT---
██████████	██████████

0*

*15*x
 74.144835=
 ④ 1,112.175
 ②

44-3
2

P-26

CONFIDENTIAL P.13

CNQS	FLORIDA POWER AND LIGHT	LFARS
	FUEL STATUS	0918.1V01
ACCOUNTING ITEM		
MO YEAR NUMBER	PLANT NAME	FUEL TYPE
03 2007 311003	FT MYERS	GAS TURBINE
		UNIT PRICE
		72.337666

BEGINNING BALANCE		RECEIPTS	
---QUANTITY---	---AMOUNT---	---QUANTITY---	---AMOUNT---
██████████ A	██████████ B	0	.00

TRANSFER IN		ISSUES	
---QUANTITY---	---AMOUNT---	---QUANTITY---	---AMOUNT---
0	.00	57	4,123.25

OTHER ISSUES		TRANSFER-OUT	
---QUANTITY---	---AMOUNT---	---QUANTITY---	---AMOUNT---
16-	1,157.40-	0	.00

BALANCE ON-HAND	
---QUANTITY---	---AMOUNT---
██████████	██████████

0.*G

0.*

16.-

26.+

31.+

41.*

41.*

72.337666=

2.255-146306=

(A) (23)

44-3
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P.27

INQS FLORIDA POWER AND LIGHT LEFARS
FUEL STATUS 0918.1V01

ACCOUNTING ITEM
MO YEAR NUMBER PLANT NAME FUEL TYPE UNIT PRICE
03 2007 321001 FT LAUDERDALE GT CT/GT NO 2 FUEL OIL 79.369460

BEGINNING BALANCE RECEIPTS
---QUANTITY---A ---AMOUNT---B ---QUANTITY--- ---AMOUNT---
0 .00

TRANSFER IN ISSUES
---QUANTITY--- ---AMOUNT--- ---QUANTITY--- ---AMOUNT---
0 .00 10 793.69

OTHER ISSUES TRANSFER-OUT
---QUANTITY--- ---AMOUNT--- ---QUANTITY--- ---AMOUNT---
44- 3,492.26- 0 .00

BALANCE ON-HAND
---QUANTITY--- ---AMOUNT---

0.*
0.*
10.*
44.*
34.*
34.*
79.369460 =
24 21698.516104

44-3
2

P28

CONFIDENTIAL



FLORIDA POWER & LIGHT COMPANY

FOSSIL FUEL INVENTORY REPORT - ACCOUNT 151.000 MARCH 2007

4/5/2007 (KC) TIME: 06:57

ITEM #	PLANT	BEGINNING INVENTORY		TOTAL RECEIPTS		RECOVERABLE FUEL EXPENSE		ISSUES		TOTAL ISSUES		ENDING INVENTORY		UNIT COI	PLANT	LOCN CODE
		QUANTITY	AMOUNT	QUANTITY	AMOUNT	QUANTITY	AMOUNT	QUANTITY	AMOUNT	OTHER ACCOUNTS	AMOUNT	QUANTITY	AMOUNT			
10000-2	EMT					100,082	5,865,958.51	147,803	9,789,505.00					0.00	EMT	611
10400-5	PRV							(14)	(626.83)					66.19	PRV	904
10700-7	PSN							173,054	10,832,990.32					44.77	PSN	907
11200-1	PPE					55	11,157.19	95,441	6,254,002.11					61.44	PPE	920
11300-7	PCC					102	61,111.32	(404)	(21,092.01)					65.53	PCC	913
11700-2	PMT							18,778	1,094,372.08					52.21	PMT	917
11800-9	PMR					(99,782)	(5,814,971.74)	84,866	5,231,834.53					58.29	PMR	918
12600-1	PTP													61.65	PTP	926
TOTAL (BBLs)		3,828,185	217,868,271.43	497,523	37,048,965.88	457	123,253.28	519,322	32,960,985.20	0	0.00	519,322	32,960,985.20	3,806,843	222,079,505.39	(b) 58.34
20700-1	PSN									13	8.07			0.62	PSN	907
21300-1	PCC							220	234.72					1.07	PCC	913
21400-6	PTN									6,633	11,751.94			1.77	PTN	914
21500-4	PSL									2,519	4,831.27			1.92	PSL	915
21700-7	PMT									38	65.07			1.71	PMT	917
21800-3	PMR							(140)	(217.02)	350	542.54			1.55	PMR	918
22600-6	PTF							82	181.37					2.60	PTF	926
22700-2	SCHERER							1,173	2,319.50	9,301	18,387.55			1.98	SCHERER	927
25000-3	SJRPP							25,711	48,613.30					1.89	SJRPP	950
TOTAL (GALS)		594,035	1,103,993.30	43,551	85,618.72	0	0.00	27,026	51,111.87	18,854	35,586.44	45,880	86,698.33	591,706	1,102,913.71	1.86
(BBLs)		14,144		1,037		0		643		449		1,092		14,088		78.29
30000-1	EMT													0.00	EMT	611
30500-3	PPN							317	16,667.70					52.58	PPN	905
33500-1	TP5							3	245.88	4,723	400,351.31			84.76	TP5	935
30801-1	PFL							(15)	(1,112.17)					74.14	PFL	908
32800-3	PMR							1,867	149,941.90					80.31	PMR	952
TOTAL (BBLs)		323,667	23,142,136.49	30,058	2,726,129.52	0	0.00	2,172	165,743.11	4,723	400,351.31	6,895	566,094.43	346,830	25,302,171.59	72.95
31100-3	PFR							41	2,965.85					72.34	PFR	922
32100-1	GFL							(34)	(2,698.57)					79.37	GFL	921
31200-0	PEG													61.73	PEG	923
TOTAL (BBLs)		351,432	25,929,196	0	0.00	0	0.00	7	287.28	0	0.00	7	287.28	351,425	25,928,928.95	(b) 73.78
60402-7	PRV-M													0.00	PRV-M	904
60702-6	PSN-M													0.00	PSN-M	907
61202-0	PPE-M													4.80	PPE-M	920
61302-6	PCC-M													14.27	PCC-M	913
61702-1	PMT-M													7.27	PMT-M	917
61802-6	PMR-M													3.25	PMR-M	918
62602-1	PTP-M													16.24	PTP-M	926
TOTAL (GALS)		37,593	337,719.69	7,897	67,072.38	(10,401)	(123,253.28)	0	0.00	0	0.00	0	0.00	35,089	281,538.79	8.02
(BBLs)		895		188		(248)		0		0		0		835		337.17
80400-0	PRV							870	2,292.53					2.64	PRV	904
80700-5	PSN							5	8.44					1.69	PSN	907
80800-5	PFL													0.88	PFL	908
81200-2	PPE													0.00	PPE	920
81300-9	PCC							138	298.12					2.19	PCC	913
81700-4	PMT							118	175.90					1.49	PMT	917
81800-1	PMR							70	108.45					1.55	PMR	918
82600-3	PTP							291	660.79					2.27	PTP	926
TOTAL (GALS)		5,276	8,523.43	1,752	3,999.20	0	0.00	1,490	3,544.23	0	0.00	1,490	3,544.23	5,538	8,978.40	1.62
(BBLs)		126		42		0		35		0		35		132		68.02
FOSSIL FUEL - SUBTOTAL (BBLs) (a)		5,140,188	268,389,840.57	680,781	39,931,785.70	(9,944)	0.00	550,017	33,181,651.69	23,577	435,937.75	573,594	33,617,589.44	5,137,431	274,704,036.83	53.47
		4,518,448		526,848		209		522,179				527,351		4,520,153		60.77

1/10 SOURCE DR # 30

CONFIDENTIAL

FLORIDA POWER & LIGHT COMPANY

FOSSIL FUEL INVENTORY REPORT - ACCOUNT 151.009 MARCH 2007

4/3/07 (KC) TIME: 6:57

ITEM #	PLANT	BEGINNING INVENTORY QUANTITY	INVENTORY AMOUNT	TOTAL RECEIPTS		TRANSFERS QUANTITY	TRANSFERS AMOUNT	RECOVERABLE QUANTITY	FUEL EXPENSE AMOUNT	ISSUES		TOTAL ISSUES QUANTITY	TOTAL ISSUES AMOUNT	ENDING INVENTORY QUANTITY		UNIT	COL	PLANT	LOCN CODE		
				PURCHASES QUANTITY	PURCHASES AMOUNT					OTHER ACCOUNTS QUANTITY	OTHER ACCOUNTS AMOUNT			E	F						
SJRPP																					
53090-6	COAL							49,833	2,828,709.29			49,833	2,828,709.29							51.87	SJRPP 950
53061-6	PET COKE							8,616	377,777.00			8,616	377,777.00							42.75	SJRPP 950
TOTAL (TONS)		34,922	4,871,177.19	85,748	4,205,108.30	0	0.00	58,139	2,906,486.29	0.00	0.00	58,139	2,906,486.29	122,531	6,169,796.70				60.35		
SCHERER																					
92700-6	COAL							4,386,169	8,946,708.87		200,744.52	4,386,169	9,147,453.39							2.04	SCHERER 927
TOTAL (MMBTU)		16,103,330	20,792,225.89	4,728,263	3,704,296.53	0	0.00	4,386,169	8,946,708.87	0.00	200,744.52	4,386,169	9,147,453.39	16,445,414	21,349,889.43				2.04		
NAT. GAS (MMBTU)								28,880,813	282,172,848.51	2,428,867	23,780,823.92	31,089,690	305,823,570.43							7.42	811
GRAND TOTAL		15,881,440	298,642,028.85	36,786,815	362,100,181.86	(9,944)	0.00	35,655,138	327,207,493.36	2,432,444	24,387,606.19	36,107,582	351,595,099.55	16,557,829	308,547,110.96				18.63		
(BBLs) (a)									33,827,300												

NOTES:

- (a) BARREL TOTALS MAY NOT ADD ACROSS DUE TO CONVERSION FACTORS FROM GALLONS.
- (b) EXCLUDES 198,900 BBLs HEAVY OIL AND 39,682 BBLs GAS TURBINE OIL (TANK BOTTOMS NON-RECOVERABLE) IN ACCORDANCE WITH FPSO DOCKET #13082.
- (c) COAL OTHER ISSUES REFLECTS THE COAL GEAR DEPRECIATION EXPENSE FOR:
 - SCHERER 200,744.52
 - 151,200
 - 3,910,001.74
- (d) OTHER FUEL INVENTORY GENERAL LEDGER ACCOUNT BALANCES ARE AS FOLLOWS:

Prepared by
K. Collins
4/2/07
Approved by
L.P. Orelis
4/2/07

Title: *Coal Fuel Inventory Report*

Florida Power & Light
Fuel Cost Recovery
RCA: #08-003-4-2 DKT: 080001-1E
TYE 12/31/07

*10/11/07
gjh/108*

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UTILITY BUSINESS FORMS, INC. (817) 969-3306 FAX (817) 968-4006

pin
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CONFIDENTIAL

FPSC FUEL AUDIT
REQUEST NO. 8847

Energy Payment To Qualifying Facilities
COMPANY: FLORIDA POWER & LIGHT COMPANY
FOR THE MONTH OF September 2007

SCHEDULE A8

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL KWH PURCHASED (000)	(4) KWH FOR OTHER UTILITIES (000)	(5) KWH FOR INTERRUPTIBLE (000)	(6) KWH FOR FIRM (000)	(7) cents/KWH		(8) TOTAL \$ FOR FUEL ADJ. (6) x (7)(b) \$
						(a) FUEL COST	(b) TOTAL COST	
ESTIMATED:								
QUALIFYING FACILITIES		529,616	0	0	529,616	3.366	3.366	17,828,000
TOTAL		529,616	0	0	529,616	3.366	3.366	17,828,000
ACTUAL:								
BROWARD COUNTY RESOURCE RECOVERY - NORTH		36,585	0	0	36,585	2.702	2.702	988,667
BROWARD COUNTY RESOURCE RECOVERY - SOUTH		34,461	0	0	34,461	2.785	2.785	959,594
		138,167	0	0	138,167	2.157	2.157 <i>a</i>	2,979,636 <i>(P-2)</i>
		49	0	0	49	6.357	6.357	3,115
		103	0	0	103	5.550	5.550	5,717
		208,542	0	0	208,542	5.017	5.017 <i>b</i>	10,461,876 <i>(P-2)</i>
		1,117	0	0	1,117	6.231	6.231	69,600
		29,050	0	0	29,050	5.579	5.579	1,620,598
		30,646	0	0	30,646	2.089	2.089	640,048
		2,664	0	0	2,664	7.715	7.715	205,539
		0	0	0	0	0.000	0.000	0
TOTAL		481,384	0	0	481,384	3.726	3.726 <i>(P-2)</i>	17,934,390

CURRENT MONTH DIFFERENCE				0	(48,232)	0.359	0.359	106,390
DIFFERENCE				0.0	(9.1)	10.7	10.7	0.6
PERIOD TO DATE ACTUAL				0	4,194,122	3.061	3.061	128,384,695
ESTIMATED				0	4,223,788	3.067	3.067	129,527,664
DIFFERENCE				0	(29,666)	(0.006)	(0.006)	(1,142,969)
DIFFERENCE				0.0	(0.7)	(0.2)	(0.2)	(0.9)

Order form

F&L

Sept. est. (P-2)

Aug. act. 2,998,366.6 +

Aug. Est. 2,943,751.27 +

2,962,982.27 (P-2)

*2,979,635.6 **

7,310,205.51 (P-2)

(P-1) 0,752,690.46 +

8,101,019.49 (P-2)

*10,461,876.48 **

(P-2) 48-1/3

$(Sep A8 = Sep est + Aug act - Aug est)$

to Invoiced to invoice.

P-11

48-1/3

(P-2) 48-1/3

P-11

A8 Energy Dollars Detail For QUALIFYING FACILITIES
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 FOR THE MONTH OF September 2007

1/22/2008 11:31:13 AM

PURCHASED FROM	(1) CURRENT Energy \$ ESTIMATE	(2) PRIOR Energy \$ ACTUAL	(3) PRIOR Energy \$ ESTIMATE	(4) = [(2) - (3)] PRIOR Energy \$ ADJUSTMENT	(5) PRIOR PERIOD Energy \$ ADJUSTMENT	(6) = [(1) + (4) + (5)] REPORT Energy \$
BROWARD-NORTH	950,789.71	1,000,869.62	962,991.98	37,877.64	0.00	988,667.35
BROWARD-SOUTH	915,291.23	1,057,150.06	1,012,846.97	44,303.09	0.00	959,594.32
	(P.1) 2,898,866.80	3,843,751.27	3,962,982.27	(19,231.00)	0.00	2,979,635.60
	3,020.35	2,066.52	1,972.03	94.49	0.00	3,114.84
	5,714.28	8,374.19	8,371.58	2.61	0.00	5,716.89
	(P.1) 7,810,205.51	10,752,690.46	8,101,019.49	2,651,670.97	0.00	10,461,876.48
	66,886.16	126,325.71	123,612.01	2,713.70	0.00	69,599.86
	1,619,227.18	1,323,681.31	1,322,310.39	1,370.92	0.00	1,620,598.10
	643,077.15	666,043.46	669,072.92	(3,029.46)	0.00	640,047.69
	205,508.45	119,809.51	119,778.80	30.71	0.00	205,539.16
	0.00	0.00	0.00	0.00	0.00	0.00
	15,218,586.62	19,000,762.11	16,284,958.44	2,715,803.67	0.00	17,934,390.29



CONFIDENTIAL

Source:
 FPSC FUEL AUDIT
 REQUEST NO. 8 P.2

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Source: Regis

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 P.2

ppp

Title:
 RCA: #08-003-4-2 DKT: 080001-EI
 TYE 12/31/07
 A-8 Sept Report

11/20/08
 11/19/08
 11/18/08
 11/18/08

700

DAILY ENERGY PAYMENT SUMMARY

FPSC FUEL AUDIT
REQUEST NO. 8 *8/11/07*

Facility Name: XXXXXXXXXX
Report Month : September , 2007

CONFIDENTIAL

This report has 29 days while September has 30 days. An adjustment of @ \$99,962.29 represents the energy payment on the 30th.

Date	Energy (MWH)	Payment (\$)
	5,399.182	117,162.74
	5,801.920	126,085.77
	5,319.043	115,568.28
	5,911.541	128,502.58
	5,923.984	128,685.81
133,561.713 ÷ I	5,842.137	126,758.83
29. =	5,832.365	126,546.83
4,605.51631034*	3,945.442	85,605.59
	3,221.976	69,908.29
0.*	3,332.319	72,302.46
133,561.713+	5,852.817	127,014.09
4,605.+	5,647.381	122,602.07
002	5,845.141	126,865.01
133,166.713*	5,354.001	116,167.5
	5,621.473	121,971.0
	5,230.144	113,489.7.
09/17/07	5,458.788	118,506.11
09/18/07	5,248.000	113,867.64
09/19/07	5,375.168	116,626.82
09/20/07	4,149.178	90,026.13
09/21/07	3,096.813	67,192.60
09/22/07	2,911.499	63,171.79
09/23/07	3,955.395	85,821.55
09/24/07	5,495.045	119,227.88
09/25/07	3,746.240	81,283.45
09/26/07	187.172	4,061.12
09/27/07	2,834.617	61,503.66
09/28/07	2,850.267	61,843.22
09/29/07	4,172.665	90,535.73

*2,898,904.38 ÷ I
29. =
@ 99,962.22*
0.*
2,898,904.38+
99,962.22+
002
2,998,866.6**

29 days

Monthly Total 133,561.713 2,898,904.38

Average Cost : *133,166.713* @ *2,998,866.60* 21.70 \$/MWH

Maximum Energy : 256.082 MWH on 09/04/07:15

Execution Date/Time : 10/01/07 at 08:30:08

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M / 9P!

DAILY ENERGY PAYMENT SUMMARY

Facility Name: XXXXXXXXXX
 Report Month : August , 2007

CONFIDENTIAL

Date	Energy (MWH)	Payment (\$)
08/01/07	6,076.663	132,875.93
08/02/07	5,694.125	124,393.70
08/03/07	6,097.695	133,535.63
08/04/07	5,915.450	129,273.86
08/05/07	6,040.443	132,058.83
08/06/07	5,895.959	128,760.99
08/07/07	6,032.848	131,856.77
08/08/07	5,935.069	129,503.97
08/09/07	5,901.402	128,811.98
08/10/07	5,847.912	127,504.74
08/11/07	5,748.422	125,481.74
08/12/07	6,071.620	132,714.13
08/13/07	5,887.021	128,411.90
08/14/07	5,876.874	128,201.51
08/15/07	5,041.175	109,975.15
08/16/07	5,986.478	130,582.18
08/17/07	5,286.390	115,275.93
08/18/07	5,069.837	110,636.70
08/19/07	5,973.306	130,512.45
08/20/07	5,972.703	130,665.33
08/21/07	6,114.260	134,470.88
08/22/07	6,030.697	131,845.54
08/23/07	5,997.329	131,012.11
08/24/07	5,999.815	131,149.38
08/25/07	6,040.372	131,994.63
08/26/07	5,015.841	109,412.11
08/27/07	5,941.488	129,579.27
08/28/07	5,982.210	130,578.61
08/29/07	5,991.387	130,919.90
08/30/07	5,963.494	130,125.01
08/31/07	5,986.948	130,861.41
Monthly Total	181,415.233 <i>AK</i>	3,962,982.27 <i>48-1/1</i>

Average Cost : 21.84 \$/MWH

Maximum Energy : 260.064 MWH on 08/01/07:13

Execution Date/Time : 09/04/07 at 08:30:11

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DAILY ENERGY PAYMENT SUMMARY

FPSC FUEL AUDIT
REQUEST NO. *844*

CONFIDENTIAL

Facility Name: XXXXXXXXXX
Report Month : September , 2007

Date	Energy (MWH)	Payment (\$)
	6,617.773	248,298.82
	7,013.172	263,134.24
	6,447.076	241,894.28
	7,081.883	265,712.25
	7,345.151	275,590.06
201,223.122 ÷ 1	7,959.907	298,655.70
29 =	7,479.834	280,643.40
6,938.72834482*	7,203.615	270,279.61
	6,657.217	249,778.80
0 *	4,980.854	186,881.61
	474.901	17,818.20
201,223.122 +	7,552.060	283,353.27
6,938 +	7,773.517	291,662.36
002	7,242.303	271,731.20
208,161.122*	7,786.855	292,162.81
	6,900.774	258,917.05
09/17/07	7,250.782	272,049.32
09/18/07	7,042.380	264,230.11
09/19/07	6,821.442	255,940.50
09/20/07	7,415.652	278,235.26
09/21/07	7,969.970	299,033.27
09/22/07	6,839.162	256,605.37
09/23/07	7,454.598	279,696.51
09/24/07	6,811.430	255,564.84
09/25/07	7,104.093	266,545.58
09/26/07	7,250.656	272,044.62
09/27/07	7,185.375	269,595.28
09/28/07	7,594.702	284,953.23
09/29/07	7,965.988	298,883.88

7,549,891.43 ÷ 1
29 =
260,341.083793*
0 *
7,549,891.43 ÷
260,314.08 ÷
002
7,810,205.51 *

Ⓐ See explanation on 48-1/2.

Monthly Total ~~201,223.122~~ *208,161.122* **AP** ~~7,549,891.43~~ *7,810,205.51* **AP**
Average Cost : 37.52 \$/MWH
Maximum Energy : 336.699 MWH on 09/09/07:22
Execution Date/Time : 10/01/07 at 08:31:27

48-1/1
AP
AP
FL

48-1
3

M 20 07

DAILY ENERGY PAYMENT SUMMARY

FPSC FUEL AUDIT
REQUEST NO. *8 Supp.*

1 Facility Name: XXXXXXXXXX
Report Month : August , 2007 *RTU*

CONFIDENTIAL

Date	Energy (MWH)	Payment (\$)
08/01/07	7,187.026	257,870.50
08/02/07	6,453.399	231,547.97
08/03/07	6,786.992	243,517.27
08/04/07	6,743.701	241,964.00
08/05/07	6,908.257	247,868.25
08/06/07	7,974.996	286,142.83
08/07/07	7,134.198	255,975.01
08/08/07	7,564.910	271,428.95
08/09/07	8,004.894	287,215.63
08/10/07	8,003.727	287,173.71
08/11/07	7,954.704	285,414.78
08/12/07	7,909.609	283,796.78
08/13/07	7,840.008	281,299.47
08/14/07	7,642.897	274,227.15
08/15/07	6,544.989	234,834.20
08/16/07	7,083.165	254,143.95
08/17/07	6,876.056	246,712.86
08/18/07	5,119.072	183,672.31
08/19/07	6,792.546	243,716.55
08/20/07	7,974.461	286,123.67
08/21/07	7,964.129	285,752.96
08/22/07	7,958.009	285,533.37
08/23/07	7,977.381	286,228.45
08/24/07	7,981.420	286,373.34
08/25/07	7,906.125	283,671.76
08/26/07	6,635.632	238,086.47
08/27/07	7,067.387	253,577.85
08/28/07	7,088.764	254,344.86
08/29/07	7,681.437	275,609.98
08/30/07	5,025.936	180,330.60
08/31/07	7,995.095	286,864.01

Monthly Total 225,780.922 *Al* 8,101,019.49 *Al* *(48-11)*

Average Cost : 35.88 \$/MWH

Maximum Energy : 336.054 MWH on 08/09/07:07

Execution Date/Time : 09/04/07 at 09:16:40

481
3

22/07

10/11/08
4/21/08

Title: Indiantown Unit Adjustment

(PBC)

1 [Redacted]
 2 2007 TRUE-UP (January through July)
 3 Section 8.5

CONFIDENTIAL

Month	Original Energy Payment	Original Payment	Revised Energy Payment	Revised Payment	Payment Adjustment
Jan-07	(A) \$36.22	\$7,723,275.99	(A) \$37.86	\$8,072,977.35	\$349,701.36
Feb-07	\$36.22	\$7,354,235.86	\$37.86	\$7,687,227.30	\$332,991.44
Mar-07	\$36.22	\$6,738,650.87	\$37.86	\$7,043,769.32	\$305,118.45
Apr-07	(P) \$36.10	\$4,194,989.43	(P) \$37.74	\$4,385,565.09	\$190,575.66
May-07	\$36.10	\$7,627,361.01	\$37.74	\$7,973,866.96	\$346,505.95
Jun-07	\$36.10	\$7,654,499.54	\$37.74	\$8,002,238.36	\$347,738.82
Jul-07	\$35.88	\$7,255,561.45	\$37.52	\$7,587,198.13	\$331,636.68
TOTALS		\$48,548,574.15		\$50,752,842.51	\$2,204,268.36 *

+1.6386

13 * Adjustment applied to August 2007 bill

(48-1/4)

14 (A) 37.86
 15 (36.22)
 16 1.64

(P) 37.74
 (36.10)
1.64 (48-1/4-2P.4)

48-1
 4-1

17 [Redacted]

41					
42					
43					

48-1
 11-1

REDACTED VERSION OF CONFIDENTIAL DOCUMENTS

Fuel Audit Workpaper Number 48-1/4-2

[Pages 1 through 4]

QF

REDACTED VERSION OF CONFIDENTIAL DOCUMENTS

Fuel Audit Workpaper Number 51-1/1

[Pages 1 through 6]

Coal Adjustment

REDACTED VERSION OF CONFIDENTIAL DOCUMENTS

Fuel Audit Workpaper Number 53-3

[Pages 1 through 4]

DOE Quarterly Payment

4/28/08
4/7/08

Florida Power & Light
Fuel Cost Recovery
RCA: #08-003-4-2 DKT: 080001-EI
TYE 12/31/07

Title: Summary of Bay Gas Storage

1 Since November 2003, the utility has had a contract with Bay Gas Storage Company
2 (operator of certain underground gas storage facilities). The invoice for the month of
3 July 2007 was selected for review WP 58-1. The contract quantities and storage
4 charges were agreed to the contract (prior audit, Audit Control #07-022-4-1, Dkt
5 #070001-EI):

6 WP 58-3/2
7 Contract Quantities:

- 8 a. [Redacted]
- 9 [Redacted]
- 10 b. [Redacted]
- 11 [Redacted]
- 12 c. [Redacted]
- 13 [Redacted]

14 Storage Charges:

- 15 a. [Redacted]
- 16 [Redacted]
- 17 b. [Redacted] (58-3/1)
- 18 [Redacted]
- 19 [Redacted]
- 20 c. [Redacted]
- 21 [Redacted]
- 22 [Redacted]

The contract was expired on October 31, 2007. A new contract should be requested in the next fuel audit.

The monthly storage charge amount was agreed to the Gas Closing Report WP 58-2.

The charges for injections are reflected in the inventory cost of natural gas (Bay Gas Storage Monthly Activity) of the Monthly Gas Closing Report WP 58-2 & Storage WACOG Bay Gas WP 58-3/1.

The charges for any withdrawals are reflected in the Gas Adjustment letter adjustment.

CONFIDENTIAL

58

REPORT: ST23-105-030308

FLORIDA POWER & LIGHT COMPANY
FINS FINANCIAL REPORT
CASH VOUCHER SOURCE



PAGE 1

REPORT ORDER: DATE GL ACCT LOCN SRC PO NUMBER VENDOR

FROM - TO SELECTION CRITERIA:

GL ACCT:	232.135 - 232.135	LEDGER DATE:	200701	-	200712
CHG LOCN:	-	SOURCE:		-	
EAC:	-	AMOUNT:		-	
DELIV LOCN:	-	REEL/BATCH:		-	
VOUCHER:	-	INTERFACE ID:		-	
PO NUMBER:		VENDOR:	631071177	PAYEE:	

COMMENTS: BAY GAS STORAGE 2007

DATE	GL ACCT	LOCN	SRC	PO NUMBER	VENDOR	EAC DESCRIPTION	REEL	CVNO	PAYEE NAME	QUANTITY	AMOUNT
200701	232.135	0611	52450	4400000650	631071177	790 STORAGE DEC 2006	450	7016	BAY GAS STORAGE	1.00	
	*LOCN 0611										
	**GL ACCT 232.135										
	***DATE 200701										
200702	232.135	0611	52450	4400000650	631071177	790 STORAGE JAN 2007	450	7046	BAY GAS STORAGE	1.00	
	*LOCN 0611										
	**GL ACCT 232.135										
	***DATE 200702										
200703	232.135	0611	52450	4400000650	631071177	790 NG STORAGE FEB 20	450	7073	BAY GAS STORAGE	1.00	
	*LOCN 0611										
	**GL ACCT 232.135										
	***DATE 200703										
200704	232.135	0611	52450	4400000650	631071177	790 NG PURCH MAR 2007	450	7107	BAY GAS STORAGE	1.00	
	*LOCN 0611										
	**GL ACCT 232.135										
	***DATE 200704										
200705	232.135	0611	52450	4400000650	631071177	790 NG STORAGE APR 200	450	7137	BAY GAS STORAGE	1.00	

43-2/3-1

FPSC FUEL AUDIT
REQUEST NO. 28 P1

CONFIDENTIAL

58-1

P.1

DATE	GL ACCT	LOCN	SRC	PO NUMBER	VENDOR	EAC DESCRIPTION	REEL	CVNO	PAYEE NAME	QUANTITY	AMOUNT
		*LOCN 0611									
	**GL ACCT 232.135										
**DATE 200705											
200706	232.135	0611	52450	4400000650	631071177	790 STORAGE MAY 2007	450	7170	BAY GAS STORAGE	1.00	
		*LOCN 0611									
	**GL ACCT 232.135										
**DATE 200706											
200707	232.135	0611	52450	4400000650	631071177	790 STORAGE JUN 2007	450	7201	BAY GAS STORAGE	1.00	
		*LOCN 0611									
	**GL ACCT 232.135										
**DATE 200707											
200709	232.135	0611	52450	4400000650	631071177	790 STORAGE JULY 2007	450	7241	BAY GAS STORAGE	1.00	
200709	232.135	0611	52450	4400000650	631071177	790 JULY BALANCE DUE	450	7248	BAY GAS STORAGE	1.00	
200709	232.135	0611	52450	4400000650	631071177	790 NG STORAGE AUG 200	450	7270	BAY GAS STORAGE	1.00	
		*LOCN 0611									
	**GL ACCT 232.135										
**DATE 200709											
200710	232.135	0611	52450	4400000650	631071177	790 STORAGE SEP 2007	450	7289	BAY GAS STORAGE	1.00	
		*LOCN 0611									
	**GL ACCT 232.135										
**DATE 200710											
200711	232.135	0611	52450	4400000650	631071177	790 STORAGE OCT 2007	450	7323	BAY GAS STORAGE	1.00	
		*LOCN 0611									
	**GL ACCT 232.135										
**DATE 200711											
200712	232.135	0611	52450	4400002022	631071177	790 NG PURCH NOV 2007	450	7354	BAY GAS STORAGE	1.00	

A



FPSC FUEL AUDIT
REQUEST NO. 28 P.2

CONFIDENTIAL

58-1

P.2

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MONTHLY GAS CLOSING REPORT
[ESTIMATED EXPENSES - SUBSEQUENTLY ADJUSTED BY ACCOUNTING DEPT FOR PRIOR MONTH ADJUSTMENTS]



CONFIDENTIAL

REPORT PREPARED BY: Sharon Patric AP
PHONE #: 661-691-7897

CURRENT MONTH: July-2007

EXPENSES INCURRED FOR CURRENT MONTH NATURAL GAS DELIVERIES:

= \$ 384,283,451.73

[TO BE PAID IN FOLLOWING MONTH]

>> SUMMARY BY NATURAL GAS SUPPLIER

SUPPLIER NAME	QNTY (MMBTU)	UNIT PRICE (\$/MMBTU)	INVOICE AMT (\$)	COMMENTS
ANADARKO ENERGY SERVICES	A	B	C	
BEAR ENERGY				
BG ENERGY MERCHANTS				
CHEVRON TEXACO				
CONOCO PHILLIPS CO.				
CONSTELLATION ENERGY				
CORAL ENERGY RESOURCES				
CROSS TIMBERS ENERGY				
CROSSTEX				
DOMINION EXPLORATION				
ENBRIDGE				
ENERGY AUTHORITY				
EXXONMOBIL GAS MARKETING				
FLORIDA GAS TRANSMISSION				
FLORIDA GAS UTILITY				
LAKELAND, CITY OF				
LOUIS DREYFUS ENERGY SERVICES				
MAGNUS ENERGY MARKETING				
MERRILLY LYNCH				
MURPHY GAS GATHERING				
NATIONAL ENERGY & MARKETING				
NOBLE ENERGY MARKETING				
ONEOK ENERGY MARKETING & TRADING				
OCCIDENTAL ENERGY MARKETING				
ORLANDO UTILITIES COMMISSION				
PEOPLES GAS				
PROGRESS ENERGY VENTURES				
SEQUENT ENERGY MANAGEMENT LP				
TRINIA POWER ENERGY MKTG				
WILLIAMS POWER				
BAY GAS STORAGE - July ACTIVITY				
BAY GAS STORAGE ADJUSTMENT - June		#DIV/0!		
GULFSTREAM STORAGE ADJUSTMENT		#DIV/0!		
GULFSTREAM STORAGE - July ACTIVITY		#DIV/0!		
TOTAL - SUPPLY				

>> SUMMARY BY NATURAL GAS TRANSPORTER

July-2007

TRANSPORT TYPE & CONTRACT NUMBER	QNTY (MMBTU)	UNIT PRICE (\$/MMBTU)	INVOICE AMT (\$)	COMMENTS
FGT - FTS1 (#3247)				FTS1 - FIRM TRANSPORT
FGT - FTS2 (#3623)				FTS2 - FIRM TRANSPORT
FGT - FTS2 (#3623)				FTS2 - FIRM TRANSPORT
FGT - ITS1 (#5498 / #5841)				INTERRUPTIBLE TRANSPORT
FGT Western Division (#102139)				INTERRUPTIBLE TRANSPORT
FGT - Compressor Station #22				
FGT - FTS 1 (#3247) SPECIAL FUEL SURCHARGE				36 MONTH CHARGE - 405 THRU 408
FGT - FTS 2 (#3623) SPECIAL FUEL SURCHARGE				36 MONTH CHARGE - 405 THRU 408
GULFSTREAM PARK CHARGE (#9000308)				Per Contract beginning May 1, 2007 through Oct 31, 2007
GULFSTREAM RESERVATION CHARGE (#9051723)				Per Contract beginning May 1, 2007 through Oct 31, 2007
GULFSTREAM USAGE CHARGE (#9051723)				Per Contract beginning May 1, 2007 through Oct 31, 2007
GULFSTREAM RESERVATION CHARGE (#9000828)				Per Contract beginning June 1, 2005 through June 2008
GULFSTREAM FIRM CONTRACT (#9000828) usage				Firm Transport per Gulfstream Invoice
GULFSTREAM FIRM CONTRACT (#9030522) usage				Per Contract beginning Sept 1, 2005 through Dec 31, 2010
GULFSTREAM (#9000831) usage				Interruptible Transport per Gulfstream Invoice
FGT - #3623 - Cypress Receipt Point				INTERRUPTIBLE TRANSPORT
REBUNDLED - FGT				REBUNDLED FIRM TRANSPORT
REBUNDLED - Gulfstream				REBUNDLED FIRM TRANSPORT
BAY GAS STORAGE (Monthly Charge on 1 MM Capacity including In/Withdrawl Fees)				Per contract in effect thru Oct, 2007
TOTAL	70,357,678	0.4020	\$ 28,285,704.48	

>>> REVERSE TOLLING SUMMARY

ROLLING TRANS MONTH	QNTY (MMBTU)	UNIT PRICE (\$/MMBTU)	CUMULATIVE REDUCTION (\$)	COMMENTS
07/07	0	N/A	0.00	NONE

SOURCE PR#4

(A) Reducing cost of gas due to more inventory & less usage. 58-2

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METROVY BUSINESS FORM, INC. Power (800) 888-8888 Fax: (217) 888-4888 Email: metrov@metrov.com

STORAGE WACOG - BAY GAS
3/28/2008

Weighted Cost Average
of Gas PBC

DATE	A	GROSS INJ B	FUEL C	NET INJ D	W/D E	COMMODITY PRICE F	INJ W/D CHG G	TRANSP CHG H	CURRENT INVENTORY I	WACOG J	INVENTORY COSTS K
	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]

Handwritten notes:
 - Above G: 58-3
 - Above I: 58-3 / 2
 - Above J: 58-3
 - Above K: A
 - Below D: 58-2
 - Below E: 58-2 Volume
 - Above J: ↑
 - Above K: 58-2

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SOURCE DR #35

$\frac{58-3}{1}$

Title: Bay Gas

Florida Power & Light
Fuel Cost Recovery
RCA: #08-003-4-2 DKT: 080001-EI
TYE 12/31/07

Handwritten signatures:
 - [Signature]
 - [Signature]



CONFIDENTIAL

BAY GAS STORAGE CO., LTD.
16945 Northchase Drive, Suite 1910
Houston, Texas 77060

TELEPHONE: 281-423-2700
FAX: 281-875-0705

AUGUST 13, 2007 ✓

VERIFIED

ITEM QUANTITY QUALITY PRICE ADDITION PMT. DAI
BY Sharon DATE 8/29/07

FLORIDA POWER & LIGHT COMPANY
ATTN: SHARON PATRIE
EMT / JB
700 UNIVERSE BLVD.
JUNO BEACH, FL 33408

INVOICE NUMBER:
FPL 2007007 J

0.00 G+
B
P2
Total Pd
Accrued
Variance

CUSTOMER NUMBER BGSC-0006
DETAIL OF BILLING FOR THE MONTH OF JULY 2007

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DATE	MMBTU	RATE	BILLING
58-3/3	[REDACTED]	58	58-3
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]

ENTERED BY: SHARON PATRIE DATE: 8/29/07
PHONE: (561)691-7897 COMPANY CODE 1001
AUTHORIZED BY _____

REQUIRED IF UNDER \$2500

TOTAL CURRENT BILLING
SAP DOCUMENT #(S): 5105030287 ✓

TOTAL DUE
ACCT NUMBER: 232-135-611-290 ✓

BEGINNING INVENTORY
PLUG: [REDACTED]

GAS SENT FOR INJECTION
LESS: [REDACTED]

GAS WITHDRAWN
IN-GROUND TRANSFER

ENDING INVENTORY

P04400000658
58-3/1

Melanie Ladd 8/29/07
Melanie Ladd
Manager, Power & Fuels Accounting

By Check to:
Bay Gas Storage Co., Ltd
Attention: Lorna Hodges
P. O. Box 1368
Mobile, Alabama 36633

By Wire Transfer to:
Regions Bank
Birmingham, Alabama

SOURCE DR#35

PAYMENT IS DUE IN OUR OFFICE NO LATER THAN AUGUST 27, 2007.
PLEASE REMIT PAYMENT TO THE ATTENTION OF LORNA HODGES.

58-3
2

P-1

8/27



FLORIDA GAS TRANSMISSION COMPANY, LLC

Shipper Imbalance

A CrossCountry Energy /EL PASO ENERGY AFFILIATE

Allocation Pending Imbalance Adjustments

Preparer ID: 006924518	Contact Name: LYNDA LAFERLA	Recipient: 006922371	Stmt D/T: 08/10/2007 12:44 PM
Preparer Name: FLORIDA GAS TRANSMISSION COMPANY	Contact Phone: 7139892092	Recipient Name: FLORIDA POWER & LIGHT COMPANY	
Scv Req: 006922371	Service Code: INT	Acct Per: 7/1/2007	
Svc Req Name: FLORIDA POWER & LIGHT COMPANY	Rate Schedule: ITS-1		
Svc Req K: 5496	LE Prop.: 655		

Begin Date	End Date	Rec Loc	Rec Loc	Rec Loc	Rec Loc	Up Name	Sched Rec Qty	Alloc Rec Qty	Stmt Basis	Adj Type	Imb Qty	Prod Per
A	B	C	D	E	F	G	H					
[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]	0	072007
[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]	0	072007
[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]	0	072007
[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]	0	072007
[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]	0	072007
[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]	0	072007
[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]	0	072007
[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]	0	072007
[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]	0	072007
[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]	0	072007
[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]	0	072007
[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]	0	072007
[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]	0	072007
[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]	0	072007
[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]	0	072007
[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]	0	072007
[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]	0	072007

59-3/2



p.1
5/3

Statement Basis:

A = Actual
E = Estimate
R = Revision

Adjustment Type: ADC = Allocation detail Correction

SOURCE DR#41

(+) Measured Exceeds Scheduled: Due Pipeline
(-) Measured Less Than Scheduled: Due Shipper

CONFIDENTIAL



FLORIDA GAS TRANSMISSION COMPANY, LLC

Shipper Imbalance

A CrossCountry Energy /EL PASO ENERGY AFFILIATE

Allocation Pending Imbalance Adjustments

Preparer ID:	006924518	Contact Name:	LYNDA LAFERLA	Recipient:	006922371	Stmt D/T:	
Preparer Name:	FLORIDA GAS TRANSMISSION COMPANY	Contact Phone:	7139892092	Recipient Name:	FLORIDA POWER & LIGHT COMPANY	08/03/2007 5:11 AM	
Svc Req:	006922371	Service Code:	FIRM	Acct Per:	7/1/2007		
Svc Req Name:	FLORIDA POWER & LIGHT COMPANY	Rate Schedule:	FTS-1				
Svc Req K:	3247	LE Prop.:	655				

A	B	C	D	E	F	G	H				
Begin Date	End Date	Rec Loc	Rec Loc Prbp(POI)	Rec Loc Name	Up Name	Sched Rec Qty	Alloc Rec Qty	Stmnt Basis	Adj Type	Imb Qty	Prod Per
[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]	✓	0	072007
[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]	✓	0	072007
[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]	✓	0	072007
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[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]	✓	0	072007
[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]	✓	0	072007
[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]	✓	0	072007
[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]	✓	0	072007
[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]	✓	0	072007
[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]	✓	0	072007
[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]	✓	0	072007
[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]	✓	0	072007
Total Current Receipts for Contract: 3247										0	
Total Receipts for Contract: 3247										0	

Begin Date	End Date	Del Loc	Del Loc Prbp(POI)	Del Loc Name	Dn Name	Sched Del Qty	Alloc Del Qty	Stmnt Basis	Adj Type	Imb Qty	Prod Per
[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]	✓	0	072007
Total Current Western deliveries for Contract: 3247										0	

Statement Basis: A = Actual Adjustment Type: ADC = Allocation detail Correction (+) Measured Exceeds Scheduled: Due Pipeline
 E = Estimate (-) Measured Less Than Scheduled: Due Shipper
 R = Revision

P-2
 3
 58-3

CONFIDENTIAL



FLORIDA GAS TRANSMISSION COMPANY, LLC

Shipper Imbalance

A CrossCountry Energy / EL PASO ENERGY AFFILIATE

Allocation Pending Imbalance Adjustments

Preparer ID: 006924518 Contact Name: LYNDIA LAPFERLA Recipient: 006922371 Stmt D/T: 08/03/2007 5:11 AM
 Preparer Name: FLORIDA GAS TRANSMISSION COMPANY Contact Phone: 7139892092 Recipient Name: FLORIDA POWER & LIGHT COMPANY
 Svc Req: 006922371 Service Code: FIRM Acct Per: 7/1/2007
 Svc Req Name: FLORIDA POWER & LIGHT COMPANY Rate Schedule: FTS-2
 Svc Req K: 3623 LE Prop.: 655

Begin Date	End Date	Rec Loc	Rec Loc Prop(POI)	Rec Loc Name	Up Name	Sched Rec Qty	Alloc Rec Qty	Stmnt Qty Basis	Adj Type	Imb Qty	Prod Per
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	0	072007
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	0	072007
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	0	072007
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	0	072007
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	0	072007
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	0	072007

Total Current Receipts for Contract: 3623 10,841,775 10,866,638
 Total Receipts for Contract: 3623 10,841,775 10,866,638

Begin Date	End Date	Del Loc	Del Loc Prop(POI)	Del Loc Name	Dn Name	Sched Del Qty	Alloc Del Qty	Stmnt Qty Basis	Adj Type	Imb Qty	Prod Per
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	0	072007
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	0	072007

Total Current Western deliveries for Contract: 3623 [REDACTED]
 Total Western deliveries for Contract: 3623 -66,305 -66,305

Begin Date	End Date	Del Loc	Del Loc Prop(POI)	Del Loc Name	Dn Name	Sched Del Qty	Alloc Del Qty	Stmnt Qty Basis	Adj Type	Imb Qty	Prod Per
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	0	072007

Statement Basis: A = Actual Adjustment Type: ADC = Allocation detail Correction (+) Measured Exceeds Scheduled: Duo Pipeline
 E = Estimate (-) Measured Less Than Scheduled: Duo Shipper
 R = Revision

CONFIDENTIAL

Title: *See Also Transmission*
 Florida Power & Light
 Fuel Cost Recovery
 RCA: #08-003-4-2 DKT: 080001-EI
 IYE 12/31/07
WJL
WJL
WJL

41	
42	
43	

INTEGRITY BUSINESS FORMS, INC. Phone: (407) 939-3330 Fax: (407) 939-4008 Email: info@ibforms.com

58-3
9.3

**SECOND REVISED
EXHIBIT C**

JUSTIFICATION TABLE

SECOND REVISED EXHIBIT C

COMPANY: Florida Power & Light Company
TITLE: List of Confidential Workpapers
AUDIT: FPL, Fuel Cost Recovery
AUDIT CONTROL NO: 08-003-4-2
DOCKET NO: 130001-EI
DATE: September 24, 2013

Bold denotes revision to reduce the amount of confidential classification previously requested or a new affiant

Workpaper No.	Description	No. of Pages	Conf Y/N	Column No./Line No.	Florida Statute 366.093 (3) Subsection	Affiant
7-1	Analytical Review	1	N			
8	Board of Directors	4	N			
8-2	Committee Minutes	2	N			
8-3	Committees	1	N			
9	List of Internal Audits	1	Y	Col. B	(b)	A. Maceo
9-1	Internal Audits	7	Y	All	(b)	A. Maceo
9-2	External Audits	15	Y	All	(b)	S. Stamm
12-3	Fuel Adjustment	2	N			
12-3/1	Fuel Adjustment	1	Y	All	(d)	L. Fuca
12-3/2	Fuel Adjustment	2	N	Pg. 1	(d)	L. Fuca
			Y	Pg. 2, Cols. AA, C-D		
12-3/3	Fuel Adjustment	2	N			
41-1/1-2	Revenue	3	Y	Pgs. 1-3, Col. 1	(e)	D. Rodriguez
41-1/1-2/1	Revenue	1	Y	Lns. 4 & 10	(e)	D. Rodriguez
41-1/1-3	Revenue	3	Y	Pgs. 1-3, Col. 1	(e)	D. Rodriguez
41-1/1-4	Revenue	2	Y	Pgs. 1-2, Col. 1	(e)	D. Rodriguez
41-1/1-5	Revenue	3	Y	Pgs. 1-3, Col. 1	(e)	D. Rodriguez
41-1/1-6	Revenue	3	Y	Pgs. 1-3, Col. 1	(e)	D. Rodriguez
41-1/1-7	Revenue	3	Y	Pgs. 1-3, Col. 1	(e)	D. Rodriguez
41-1/1-8	Revenue	1	Y	Line 1	(e)	D. Rodriguez
41-1/1-9	Revenue	3	Y	Pgs. 1-3, Col. 1	(e)	D. Rodriguez
41-1/1-10	Revenue	1	Y	Line 1	(e)	D. Rodriguez
43	Summary of Sample	3	N			
43-2/2	Sample	4	N			
43-2/2-1	Sample	2	Y	Pg. 1, Cols. A-C Pg. 2, Cols. A-B	(d),(e)	G. Yupp
43-2/2-2	Sample	1	N			
43-2/2-2/1	Sample	1	N			
43-2/2-2/2	Sample	2	N			
43-2/2-2/3	Sample	1	N			
43-2/2-2/4	Sample	1	N			
43-2/2-3	Sample	3	N			
43-2/2-3/1	Sample	3	N			
43-2/2-3/2	Sample	2	N			
43-2/2-3/3	Sample	2	N			
43-2/2-3/4	Sample	1	N			
43-2/2-4	Sample	1	N			
43-2/2-4/1	Sample	2	N			
43-2/2-4/2	Sample	3	N			
43-2/2-4/3	Sample	3	N			
43-2/2-4/4	Sample	1	N			
43-2/2-5	Sample	1	N			

Workpaper No.	Description	No. of Pages	Conf Y/N	Column No./Line No.	Florida Statute 366.093 (3) Subsection	Affiant
43-2/2-5/1	Sample	3	N			
43-2/2-5/2	Sample	3	N			
43-2/2-5/3	Sample	2	N			
43-2/2-5/4	Sample	1	N			
43-2/2-6	Sample	2	N			
43-2/2-6/1	Sample	1	N			
43-2/2-6/2	Sample	2	N			
43-2/2-6/2-1	Sample	1	N			
43-2/2-6/3	Sample	1	N			
43-2/2-6/3-1	Sample	1	N			
43-2/2-6/4	Sample	1	N			
43-2/2-7	Sample	2	N			
43-2/2-7/1	Sample	1	N			
43-2/2-7/2	Sample	4	N			
43-2/2-7/2-1	Sample	1	N			
43-2/2-8	Sample	1	N			
43-2/2-8/1	Sample	1	N			
43-2/2-8/2	Sample	2	N			
43-2/2-8/3	Sample	2	N			
43-2/2-8/4	Sample	1	N			
43-2/2-9	True- Up	3	N			
43-2/2-9/1	True- Up	1	Y	Cols. A-C	(d)	G. Yupp
43-2/3	Sample	3	N	Pgs. 1-2		
			Y	Pg. 3, Col. A	(d)	G. Yupp
43-2/3-1	Sample	2	Y	Pg. 1, Cols. A-C	(d),(e)	G. Yupp
				Pg. 2, Cols. A-B		
43-2/3-2	Sample	1	N			
43-2/3-2/1	Sample	1	N			
43-2/3-2/1-1	Sample	5	N			
43-2/3-2/2	Sample	3	N			
43-2/3-2/3	Sample	2	N			
43-2/3-2/4	Sample	1	N			
43-2/3-3	Sample	1	N			
43-2/3-3/1	Sample	2	N			
43-2/3-3/2	Sample	2	N			
43-2/3-3/3	Sample	1	N			
43-2/3-3/4	Sample	1	N			
43-2/3-4	Sample	2	N			
43-2/3-4/1	Sample	3	N			
43-2/3-4/2	Sample	4	N			
43-2/3-4/2-1	Sample	1	N			
43-2/3-4/3	Sample	3	N			
43-2/3-4/4	Sample	4	N			
43-2/3-5	Sample	1	N			
43-2/3-5/1	Sample	1	N			
43-2/3-5/2	Sample	1	N			
43-2/3-5/3	Sample	1	N			
43-2/3-5/4	Sample	1	N			
43-2/3-6	Sample	1	N			
43-2/3-6/1	Sample	1	N			
43-2/3-6/1-1	Sample	1	N			
43-2/3-6/2	Sample	1	N			
43-2/3-7	True- Up	2	N			
43-3/2	Sample	2	N	Pg. 1	(d)	M. Garmendia
			Y	Pg. 2, Cols. A-B		

Workpaper No.	Description	No. of Pages	Conf Y/N	Column No./Line No.	Florida Statute 366.093 (3) Subsection	Affiant
43-3/2-1	Sample	1	Y	Cols. A-C	(d)	G. Yupp
43-3/2-1/1	Sample	9	Y	All	(d)	G. Yupp
43-3/2-2	Sample	5	Y	All	(d)	G. Yupp
43-2/3	Sample	2	N		(d)	G. Yupp
43-2/3-1	Invoice	1	Y	Lns. 9-21	(d)	G. Yupp
43-3/4	Sample	2	N			
43-3/5	Sample	2	N	Pg. 1	(d)	M. Garmendia
			Y	Pg. 2, Cols. A-B		
43-3/5-1	Sample	1	Y	Cols. A-C	(e)	G. Yupp
43-3/5-1/1	Sample	12	Y	All	(d)	G. Yupp
43-3/5-2	Sample	5	Y	All	(d)	G. Yupp
43-3/5-3	Sample	4	N			
44-1/1-1	Natural Gas Consumption	2	Y	Pg. 1, Cols. A-C Pg. 2, Cols. A-B	(d),(e)	G. Yupp
44-1/1-1/1	Natural Gas Consumption	2	Y	Pg. 1, Cols. A-C Pg. 2, Cols. A-B	(d),(e)	G. Yupp
44-1/1-1/2	Gas Adjustments	2	N			
44-1/1-1/3	Gas Adjustments	2	Y	Pg. 1, Cols. A-B Pg. 2, Cols. A-C	(d)	G. Yupp
44-1/1-1/4	Gas Adjustments	2	Y	Pg. 1, Lns. 6A-C, 11A, 13A Pg. 2, Cols. A-B	(d)	G. Yupp
44-1/1-1/4-1	Gas Adjustments	3	Y	Pg. 1, Lns. 1-5 Pg. 2, Lns. 16, 20, 23 Pg. 3, Lns. 22, 28	(d)	G. Yupp
44-1/1-1/5	Gas Adjustments	2	N			
44-1/1-1/6	Gas Adjustments	2	N			
44-2	Fuel Inventory	2	N			
44-3	Fuel Inventory	2	Y	Pgs. 1-2, Cols. A-F	(d)	M. Garmendia
44-3/1	Fuel Inventory	21	N			
44-3/2	Fuel Inventory	28	Y	Pgs. 1-4, Cols. A-D Pgs. 5-23, Cols. A-B Pg. 24 Pgs. 25-28, Cols. A-B	(d)	M. Garmendia
			Y			
			N			
44-3/3	Fuel Inventory	17	N			
44-4	Fuel Inventory	1	N			
44-4/1	Fuel Inventory	2	Y	Pgs. 1-2, Cols. A-F	(d)	M. Garmendia
44-4/2	Fuel Inventory	2	N			
44-4/3	Fuel Inventory	2	N			
44-4/4	Fuel Inventory	4	N			
45	Oil Purchases	1	N			
45-1/1	Form 423	1	N			
45-1/1-1	Form 423	2	N			
45-1/1-2	Inventory Report	1	N			
45-2/1	Form 423	1	N			
45-2/1-1	Form 423	2	N			
45-2/1-2	Inventory Report	1	N			
46-1	Power Sold	2	N			
46-1/1	Power Sold	1	N			
46-1/2	Lambda	2	N			
46-1/2-1	Lambda	1	N			
46-1/2-2	Nucleus Power Entry	4	N			
46-3	Gas Turbine True-Up	7	N			
47-1/1	Purchased Power	1	N			
47-1/1-1	Purchased Power	1	N			
47-1/1-1/1	Purchased Power	1	N			

Workpaper No.	Description	No. of Pages	Conf Y/N	Column No./Line No.	Florida Statute 366.093 (3) Subsection	Affiant
47-1/1-1/1-1	Gas Burn	2	N			
47-1/1-1/1-1/1	Gas Burn	2	N			
47-1/1-1/1-1/2	Gas Transmission	1	N			
47-1/1-1/1-1/3	Gas Transmission	1	N			
47-1/1-1/1-1/4	Gas Burn	1	N			
47-1/1-1/1-1/5	Gas Burn	1	N			
47-1/1-1/1-1/6	Gas Burn	2	N			
47-1/1-1/1-2	Gas Transmission	2	N			
47-1/1-1/1-3	Gas Transmission	2	N			
47-1/1-1/1-4	Purchased Statement	2	N			
48-1/1	QF	2	Y	Pgs. 1-2, Col. A	(d)	G. Yupp
48-1/2	QF	2	Y	Pgs. 1-2, Ln. 1	(d)	G. Yupp
48-1/3	QF	2	Y	Pgs. 1-2, Ln. 1	(d)	G. Yupp
48-1/4	QF	1	Y	Ln. 4, 18	(d)	G. Yupp
48-1/4-1	QF	1	Y	Ln. 1, 17	(d)	G. Yupp
48-1/4-2	QF	4	Y	All	(d)	G. Yupp
49-1/1	L-T Purchases	1	N			
49-2	L-T Purchases	1	N			
49-2/1	L-T Purchases	12	N			
49-2/2	L-T Purchases	15	N			
49-2/2-1	L-T Purchases	5	N			
49-2/2-2	L-T Purchases	1	N			
49-2/3	L-T Purchases	1	N			
49-2/4	L-T Purchases	2	N			
49-2/4-1	L-T Purchases	1	N			
49-2/4-2	L-T Purchases	1	N			
49-2/4-3	L-T Purchases	1	N			
50-1/1	Coal Inventory	1	N			
50-1/1-1	Coal Inventory	1	N			
50-1/1-2	Coal Inventory	1	N			
50-1/1-2/1	Coal Inventory	1	N			
50-1/2	Coal Inventory	1	N			
50-1/2-1	Coal Inventory	1	N			
50-1/2-2	Coal Inventory	1	N			
50-1/3	Coal Inventory	2	N			
50-1/3-1	Coal Inventory	1	N			
50-1/3-2	Coal Inventory	1	N			
50-1/4	Coal Inventory	1	N			
50-1/4-1	Coal Inventory	1	N			
50-1/4-2	Coal Inventory	1	N			
50-1/5	Coal Inventory	1	N			
50-1/5-1	Coal Inventory	1	N			
50-1/5-2	Coal Inventory	1	N			
50-1/6	Coal Inventory	1	N			
50-1/6-1	Coal Inventory	1	N			
50-1/6-2	Coal Inventory	1	N			
51	Coal Adjustment	2	N			
51-1	Coal Adjustment	1	N			

51-1/1	Coal Adjustment	6	Y	All	(d)	G. Yupp
53-3	DOE Quarterly Payment	4	Y	All	(d)	L. Fuca
55-2/1	Transmission Service	1	N			
55-3/1	Transmission Service	1	N			
55-4/1	Transmission Service	2	N			
55-5/1	Transmission Service	1	N			
57	Vendor Rebates	1	N			
57-1	Vendor Rebates	1	N			
57-1/1	Vendor Rebates	1	N			
57-1/2	Vendor Rebates	1	N			
58	Bay Gas	1	Y	Lns. 8-22	(d)	G. Yupp
58-1	Bay Gas	3	Y	Pgs. 1-3, Col. A	(d)	G. Yupp
58-2	Bay Gas	2	Y	Pg. 1, Cols. A-C Pg. 2, Cols. A-B	(d),(e)	G. Yupp
58-2/1	Bay Gas	3	N			
58-3/1	Bay Gas	1	Y	Cols. A-K	(d)	G. Yupp
58-3/2	Bay Gas	2	Y	Pg. 1, Lns. 1-11, 13-18 Pg. 2, Lns. 1-15	(d)	G. Yupp
58-3/3	Bay Gas	3	Y	Pgs. 1-2, Cols. A-H Pg. 3, Cols. A-J	(d)	G. Yupp

**SECOND REVISED
EXHIBIT D**

AFFIDAVITS

SECOND REVISED EXHIBIT D

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

IN RE: Fuel and Purchase Power Cost
Recovery Clause with Generating Performance
Incentive Factor

Docket No: 130001-EI

STATE OF FLORIDA)
)
COUNTY OF MIAMI-DADE)

AFFIDAVIT OF ANTONIO MACEO


BEFORE ME, the undersigned authority, personally appeared Antonio Maceo who, being first duly sworn, deposes and says:

1. My name is Antonio Maceo. I am currently employed by Florida Power & Light Company ("FPL") as Manager, Internal Auditing. I have personal knowledge of the matters stated in this affidavit.

2. I have reviewed Second Revised Exhibit C, and the documents that are included in Second Revised Exhibit A to FPL's First Request for Extension of Confidential Classification of Information Obtained in Connection with Audit No. 08-003-4-2 for which I am identified as the affiant. The documents or materials that I have reviewed and which, in whole or in part, are asserted by FPL to be proprietary confidential business information, contain or constitute internal auditing controls and reports of internal auditors or information relating to internal auditing reports issued in 2007. To the best of my knowledge, FPL has maintained the confidentiality of these documents and materials.

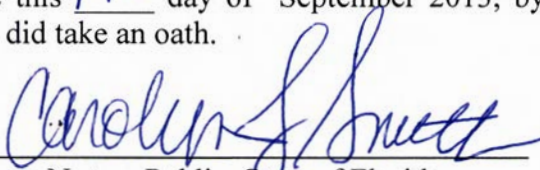
3. Nothing has occurred since the issuance of Order No. PSC-12-0154-CFO-EI to render the information stale or public, such that continued confidential treatment would not be appropriate. Therefore, the information should remain confidential for a period of at least an additional eighteen (18) months. These materials should be returned to FPL as soon as the information is no longer necessary for the Commission to conduct its business so that FPL can continue to maintain the confidentiality of these documents.

4. Affiant says nothing further.



Antonio Maceo

SWORN TO AND SUBSCRIBED before me this 17th day of September 2013, by Antonio Maceo, who is personally known to me and who did take an oath.



Notary Public, State of Florida

My Commission Expires



SECOND REVISED EXHIBIT D

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

IN RE: Fuel and Purchase Power Cost
Recovery Clause with Generating Performance
Incentive Factor

Docket No: 130001-EI

STATE OF FLORIDA)
)
COUNTY OF MIAMI-DADE)

AFFIDAVIT OF SOLOMON L. STAMM

BEFORE ME, the undersigned authority, personally appeared Solomon L. Stamm who, being first duly sworn, deposes and says:

1. My name is Solomon L. Stamm. I am currently employed by Florida Power & Light Company ("FPL") as Director of Regulatory Accounting. I have personal knowledge of the matters stated in this affidavit.

2. I have reviewed Second Revised Exhibit C, and the documents that are included in Second Revised Exhibit A to FPL's First Request for Extension of Confidential Classification of Information Obtained in Connection with Audit No. 08-003-4-2 for which I am identified as the affiant. The documents or materials that I have reviewed and which, in whole or in part, are asserted by FPL to be proprietary confidential business information, contain or constitute auditing controls and reports of external auditors or information relating to same, which the external auditors consider to be proprietary and confidential. To the best of my knowledge, FPL has maintained the confidentiality of these documents and materials.

3. Nothing has occurred since the issuance of Order No. PSC-12-0154-CFO-EI to render the information stale or public, such that continued confidential treatment would not be appropriate. Therefore, the information should remain confidential for a period of at least an additional eighteen (18) months. These materials should be returned to FPL as soon as the information is no longer necessary for the Commission to conduct its business so that FPL can continue to maintain the confidentiality of these documents.

4. Affiant says nothing further.

Solomon L. Stamm

SWORN TO AND SUBSCRIBED before me this 17th day of September 2013, by Solomon L. Stamm, who is personally known to me and who did take an oath.

Notary Public, State of Florida

My Commission Expires:



SECOND REVISED EXHIBIT D

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

IN RE: Fuel and Purchase Power Cost
Recovery Clause with Generating Performance
Incentive Factor

Docket No: 130001-EI

STATE OF FLORIDA)
)
COUNTY OF PALM BEACH)

AFFIDAVIT OF LISA FUCA

BEFORE ME, the undersigned authority, personally appeared Lisa Fuca who, being first duly sworn, deposes and says:

1. My name is Lisa Fuca. I am currently employed by Florida Power & Light Company ("FPL") as Specialist, Nuclear Business Operations. I have personal knowledge of the matters stated in this affidavit.

2. I have reviewed Second Revised Exhibit C, and the documents that are included in Second Revised Exhibit A to FPL's Second Request for Extension of Confidential Classification of Information Obtained in Connection with Audit No. 08-003-4-2 for which I am identified on Second Revised Exhibit C as the affiant. Some of the information that FPL asserts is proprietary and confidential business information include documents related to a settlement agreement. Other documents contain confidential calculations regarding spent fuel disposal fees. This information, if made public, would disclose certain FPL security measures, systems, or procedures to the detriment of FPL and its customers, and would impair FPL's efforts to enter into contracts on commercially favorable terms.

3. Nothing has occurred since the issuance of Order No. PSC-12-0154-CFO-EI to render the information stale or public, such that continued confidential treatment would not be appropriate. Therefore, the information should remain confidential for a period of at least an additional eighteen (18) months. These materials should be returned to FPL as soon as the information is no longer necessary for the Commission to conduct its business so that FPL can continue to maintain the confidentiality of these documents.

4. Affiant says nothing further.

Lisa Fuca

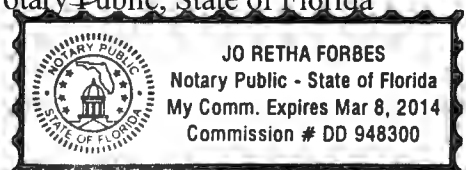
Lisa Fuca

SWORN TO AND SUBSCRIBED before me this 23rd day of September 2013, by Lisa Fuca, who is personally known to me or who has produced N/A (type of identification) as identification and who did take an oath.

Jo Retha Forbes

Notary Public, State of Florida

My Commission Expires:
March 08, 2014



SECOND REVISED EXHIBIT D

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

IN RE: Fuel and Purchase Power Cost
Recovery Clause with Generating Performance
Incentive Factor

Docket No: 130001-EI

STATE OF FLORIDA)
MIAMI-DADE COUNTY)

AFFIDAVIT OF DAMARIS RODRIGUEZ

BEFORE ME, the undersigned authority, personally appeared Damaris Rodriguez who, being first duly sworn, deposes and says:

1. My name is Damaris Rodriguez. I am currently employed by Florida Power & Light Company ("FPL") as Manager of Cost Recovery Clauses in the Regulatory Affairs Department. I have personal knowledge of the matters stated in this affidavit.

2. I have reviewed Second Revised Exhibit C, and the documents that are included in Second Revised Exhibit A to FPL's First Request for Extension of Confidential Classification of Information Obtained in Connection with Audit No. 08-003-4-2 for which I am identified as the affiant. The information that FPL asserts is proprietary and confidential business information includes customer-specific account information, which if disclosed would impair the competitive interests of FPL. It is FPL's corporate policy not to disclose customer-specific information. This policy includes, but is not limited to: customer names, addresses, telephone numbers, account numbers, rates, billing determinants (kW and kWh usage), conservation savings in kW, kWh and bills. FPL treats such information as confidential and does not disclose it, except as required by law, to entities or persons other than the customer absent the customer's consent. FPL's policy is premised upon customers' right to privacy and the potential that the disclosure of customer specific information may harm some customers' competitive interests.

3. Nothing has occurred since the issuance of Order No. PSC-12-0154-CFO-EI to render the information stale or public, such that continued confidential treatment would not be appropriate. Therefore, the information should remain confidential for a period of at least an additional eighteen (18) months. These materials should be returned to FPL as soon as the information is no longer necessary for the Commission to conduct its business so that FPL can continue to maintain the confidentiality of these documents.

4. Affiant says nothing further.

Damaris Rodriguez
Damaris Rodriguez

SWORN TO AND SUBSCRIBED before me this 17th day of September 2013, by Damaris Rodriguez, who is personally known to me and who did take an oath.

Carolyn J. Smith

Notary Public, State of Florida



My Commission Expires

SECOND REVISED EXHIBIT D

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

IN RE: Fuel and Purchase Power Cost
Recovery Clause with Generating Performance
Incentive Factor

Docket No: 130001-EI

STATE OF FLORIDA)
)
PALM BEACH COUNTY)

AFFIDAVIT OF GERARD J. YUPP

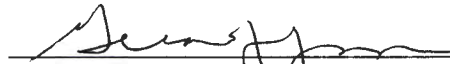
BEFORE ME, the undersigned authority, personally appeared Gerard J. Yupp who, being first duly sworn, deposes and says:

1. My name is Gerard J. Yupp. I am currently employed by Florida Power & Light Company ("FPL") as Senior Director of Wholesale Operations in the Energy Marketing and Trading Division. I have personal knowledge of the matters stated in this affidavit.


2. I have reviewed Second Revised Exhibit C, and the documents that are included in Second Revised Exhibit A to FPL's First Request for Extension of Confidential Classification of Information Obtained in Connection with Audit No. 08-003-4-2 for which I am identified as the affiant. The documents or materials that I have reviewed and which are asserted by FPL to be proprietary confidential business information contain or constitute contractual data such as pricing and other terms, and vendor and supplier rates regarding fuel procurement, the disclosure of which would impair the efforts of FPL to contract for gas and oil procurement on favorable terms for the benefit of its customers and would impair the competitive interests of FPL and its vendors. Certain of the information would also place FPL at a disadvantage when coupled with other information that is publicly available. To the best of my knowledge, FPL has maintained the confidentiality of these documents and materials.

3. Nothing has occurred since the issuance of Order No. PSC-12-0154-CFO-EI to render the information stale or public, such that continued confidential treatment would not be appropriate. Therefore, the information should remain confidential for a period of at least an additional eighteen (18) months. These materials should be returned to FPL as soon as the information is no longer necessary for the Commission to conduct its business so that FPL can continue to maintain the confidentiality of these documents.

4. Affiant says nothing further.


Gerard J. Yupp

SWORN TO AND SUBSCRIBED before me this 17th day of September 2013, by Gerard J. Yupp, who is personally known to me or who has produced _____ (type of identification) as identification and who did take an oath.


Notary Public, State of Florida

My Commission Expires



