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September 25, 2013

VIA HAND DELIVERY

Ms. Ann Cole
Commission Clerk
Florida Public Service Commission
Betty Easley Conference Center
2540 Shumard Oak Boulevard, Room 110
Tallahassee, FL 32399-0850

RECEIVED-FPSC
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COMMISSION
CLERK

Re: Docket No. 130001-EI

Dear Ms. Cole:

Enclosed for filing on behalf of Florida Power & Light Company ("FPL") are an original and seven (7) copies of FPL's First Request for Extension of Confidential Classification of Information Provided Pursuant to Audit No. 10-004-4-3. The original includes First Revised Exhibit A, First Revised Exhibit B (two copies), First Revised Exhibit C and First Revised Exhibit D. The seven copies do not include copies of the Exhibits.

First Revised Exhibit A consists of the confidential documents, and all the information that FPL asserts is entitled to confidential treatment has been highlighted. First Revised Exhibit B is an edited version of First Revised Exhibit A, in which the information FPL asserts is confidential has been redacted. First Revised Exhibit C is a justification table in support of FPL's First Request for Extension of Confidential Classification. First Revised Exhibit D contains five affidavits in support of FPL's First Request for Extension of Confidential Classification. Also included in this filing is a compact disc containing FPL's First Request for Extension of Confidential Classification and First Revised Exhibit C, in Microsoft Word format.

Please contact me if you or your Staff has any questions regarding this filing.

- COM _____
- AFD 1
- APA 3+ CD+ Exhibit B
- ECO 1
- ENG 1
- GCL 1
- IDM _____
- TEL _____
- CLK _____

Enclosures

cc: Counsel for Parties of Record (w/ copy of FPL's First Request for Extension of Confidential Classification)

Sincerely,

Maria J. Moncada

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

IN RE: Fuel and purchase power cost recovery
clause with generating performance incentive
factor

Docket No: 130001-EI
Date: September 25, 2013

**FLORIDA POWER & LIGHT COMPANY'S FIRST REQUEST
FOR EXTENSION OF CONFIDENTIAL CLASSIFICATION
OF MATERIALS PROVIDED PURSUANT TO AUDIT NO. 10-004-4-3**

Pursuant to Section 366.093, Florida Statutes (2012) ("Section 366.093"), and Rule 25-22.006, Florida Administrative Code (2011) ("Rule 25-22.006"), Florida Power & Light Company ("FPL") requests its first extension of confidential classification of certain material provided to the Staff of the Florida Public Service Commission ("Staff") pursuant to Audit Control No. 10-004-4-3 ("the Audit"). In support of this request, FPL states as follows:

1. On July 29, 2010, FPL filed a Request for Confidential Classification of the Confidential Information, which included Exhibits A, B, C, and D ("July 29, 2010 Request"). By Order No. PSC-12-0151-CFO-EI, dated March 29, 2012 ("Order 0152"), the Commission granted FPL's July 29, 2010 Request. FPL adopts and incorporates by reference the July 29, 2010 Request and Order 0151.

2. The period of confidential treatment granted by Order 0151 will soon expire. The Confidential Information that was the subject of FPL's July 29, 2010 Request and Order 0151 warrants continued treatment as proprietary and confidential business information within the meaning of Section 366.093(3). Accordingly, FPL hereby submits its First Request for Extension of Confidential Classification.

3. Included with this request are First Revised Exhibit A, First Revised Exhibit B, together with First Revised Exhibit C to reduce the number of pages for which confidential treatment is sought. FPL has identified in First Revised Exhibits A, B and Exhibit C all of the

information in the work papers that warrants continued confidential treatment. Where entire pages of a workpaper are confidential, FPL has included only identifying pages in First Revised Exhibit B. First Revised Exhibit C is a table that identifies the specific pages, lines or columns that remain confidential. The table also references the specific statutory bases for confidentiality and the affiants who support the requested classification. FPL indicates with bold font in Exhibit C revisions made to reduce the amount of information classified as confidential.

4. Also included with this request is First Revised Exhibit D. First Revised Exhibit D consists of the affidavits of Damaris Rodriguez, J. Carine Bullock, Fabian J. Tejedor, Gary A. McBean, Thomas L. Hartman, Gerard J. Yupp and Robert B. Sandler.

5. The Confidential Information is intended to be and has been treated by FPL as private, its confidentiality has been maintained, and its disclosure would cause harm to FPL and its customers. Pursuant to Section 366.093, such materials are entitled to confidential treatment and are exempt from the disclosure provisions of the public records law. Thus, once the Commission determines that the information in question is proprietary confidential business information, the Commission is not required to engage in any further analysis or review such as weighing the harm of disclosure against the public interest in access to the information.

6. As the affidavits included in First Revised Exhibit D indicate, certain information provided by FPL contains information relating to security measures or procedures. This information is protected by Section 366.093(3)(c).

7. Also, certain documents contain information concerning bids or other contractual data, the disclosure of which would impair the efforts of FPL to contract for goods or services on favorable terms. This information is protected by Section 366.093(3)(d).

8. Additionally, certain documents contain information relating to competitive interests, the disclosure of which would impair the competitive business of FPL. This information is protected by Section 366.093(3)(e).

9. Furthermore, certain documents contain information or constitute customer-specific account information, which if disclosed would impair FPL's competitive interests. It is FPL's corporate policy not to disclose customer-specific information. This policy includes, but is not limited to: customer names, addresses, telephone numbers, account numbers, rates, billing determinants (kW and kWh usage), conservation savings in kW, kWh and bills. FPL treats such information as confidential and does not disclose it, except as required by law, to entities or persons other than the customer absent the customer's consent. This information is protected by Section 366.093(3)(e).

10. Lastly, certain documents contain competitively sensitive data related to certain employees' compensation. Public disclosure of compensation information would enable competing employers to meet or beat the compensation offered by FPL, resulting in the loss of talented employees, or conversely, the need to increase the level of compensation already paid in order to retain these employees and attract new talent. The quality of service and the cost of service implications would be detrimental to FPL and its customers. This information is protected by Section 366.093(3)(e).

11. Nothing has changed since the Commission entered Order 0151 to render the Confidential Information stale or public, such that continued confidential treatment would not be appropriate.

12. Upon a finding by the Commission that the Confidential Information remains proprietary and confidential business information, the information should not be declassified for


at least an additional eighteen (18) month period and should be returned to FPL as soon as it is no longer necessary for the Commission to conduct its business. See § 366.093(4), Fla. Stat. (2012).

WHEREFORE, for the above and foregoing reasons, as more fully set forth in the supporting materials and affidavits included herewith, Florida Power & Light Company respectfully requests that its First Request for Extension of Confidential Classification be granted.

Respectfully submitted,

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By: _____


Maria J. Moncada
Fla. Bar No. 0773301

CERTIFICATE OF SERVICE
Docket No. 130001-EI

I **HEREBY CERTIFY** that a true and correct copy of the foregoing First Request for Extension of Confidential Classification (*) has been furnished by electronic mail this 25th day of September, 2013 to the following:

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Maria J. Moncada

* The exhibits to this Request are not included with the service copies, but a copy of First Revised Exhibits B, C and D are available upon request.

**FIRST REVISED
EXHIBIT A**

CONFIDENTIAL

FILED UNDER SEPARATE COVER

**FIRST REVISED
EXHIBIT B**

REDACTED COPIES

REDACTED

REVISED

EXHIBIT B

CLC-10

CONFIDENTIAL - CAPACITY AUDIT REQUEST No.13, Item No. 2

(1) ACCOUNT NUMBER	(2) BILLING MONTH	(3) RATE CODE	(4) CAPACITY REVENUES PER CIS II	(5) CAPACITY FACTOR PER ORDER (\$/KW)	(6) BILLING KW	(7) CALCULATED CAPACITY REVENUES Column (5)*Column (6)	(8) CAPACITY REVENUES PER CIS II - CALCULATED CAPACITY REVENUES Column (7)-Column (4)
	200904	54	\$7,542.96	<i>41-21</i> \$3.18	2372	\$7,542.96	\$0.00
	200904	54	\$1,475.52	\$3.18	464	\$1,475.52	\$0.00
	200904	54	\$1,987.50	\$3.18	625	\$1,987.50	\$0.00
	200904	54	\$2,521.74	\$3.18	793	\$2,521.74	\$0.00
	200904	54	\$1,659.96	\$3.18	522	\$1,659.96	\$0.00
	200904	54	\$2,769.78	\$3.18	871	\$2,769.78	\$0.00
	200904	54	\$5,797.14	\$3.18	1823	\$5,797.14	\$0.00
	200904	54	\$12,277.98	\$3.18	3861	\$12,277.98	\$0.00
	200904	54	\$2,082.90	\$3.18	655	\$2,082.90	\$0.00
	200904	54	\$2,280.06	\$3.18	717	\$2,280.06	\$0.00
	200904	54	\$6,805.20	\$3.18	2140	\$6,805.20	\$0.00
	200904	54	\$2,550.36	\$3.18	802	\$2,550.36	\$0.00
	200904	54	\$5,978.40	\$3.18	1880	\$5,978.40	\$0.00
	200904	54	\$5,848.02	\$3.18	1839	\$5,848.02	\$0.00
	200904	54	\$4,051.32	\$3.18	1274	\$4,051.32	\$0.00
	200904	54	\$1,510.50	\$3.18	475	\$1,510.50	\$0.00
	200904	54	\$1,806.24	\$3.18	568	\$1,806.24	\$0.00
	200904	54	\$1,567.74	\$3.18	493	\$1,567.74	\$0.00
	200904	54	\$3,049.62	\$3.18	959	\$3,049.62	\$0.00
	200904	54	\$25,675.32	\$3.18	8074	\$25,675.32	\$0.00
	200904	54	\$4,207.14	\$3.18	1323	\$4,207.14	\$0.00
	200904	54	\$7,663.80	\$3.18	2410	\$7,663.80	\$0.00
	200904	54	\$5,860.74	\$3.18	1843	\$5,860.74	\$0.00
	200904	54	\$1,742.64	\$3.18	548	\$1,742.64	\$0.00

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CONFIDENTIAL - CAPACITY AUDIT REQUEST No. 13, Item No. 2

(1) ACCOUNT NUMBER	(2) BILLING MONTH	(3) RATE CODE	(4) CAPACITY REVENUES PER CIS II	(5) CAPACITY FACTOR PER ORDER (\$/KW)	(6) BILLING KWH	(7) CALCULATED CAPACITY REVENUES Column (5)*Column (6)	(8) CAPACITY REVENUES PER CIS II - CALCULATED CAPACITY REVENUES Column (7)-Column (4)
41-2A [REDACTED]	200904	55	\$76,842.10	\$3.07	25030	\$76,842.10	\$0.00
	200904	55	\$7,567.55	\$3.07	2465	\$7,567.55	\$0.00
	200904	55	\$14,339.97	\$3.07	4671	\$14,339.97	\$0.00
	200904	55	\$12,599.28	\$3.07	4104	\$12,599.28	\$0.00
	200904	55	\$51,136.99	\$3.07	16657	\$51,136.99	\$0.00
	200904	55	\$86,451.20	\$3.07	28180	\$86,451.20	\$0.00
	200904	55	\$28,115.06	\$3.07	9158	\$28,115.06	\$0.00
	200804	55	\$28,587.78	\$3.07	8854	\$28,587.78	\$0.00
	200904	55	\$62,038.56	\$3.07	20208	\$62,038.56	\$0.00
	200904	55	\$54,418.82	\$3.07	17728	\$54,418.82	\$0.00
	200904	55	\$28,808.88	\$3.07	9384	\$28,808.88	\$0.00
	200904	55	\$30,224.15	\$3.07	9845	\$30,224.15	\$0.00
	200904	55	\$22,158.19	\$3.07	7217	\$22,158.19	\$0.00
	200904	55	\$32,437.62	\$3.07	10566	\$32,437.62	\$0.00
	200904	55	\$51,600.58	\$3.07	18808	\$51,600.58	\$0.00
	200904	55	\$27,230.90	\$3.07	8870	\$27,230.90	\$0.00
	200904	55	\$5,004.10	\$3.07	1630	\$5,004.10	\$0.00
	200904	55	\$23,651.28	\$3.07	7704	\$23,651.28	\$0.00

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p.2

CIC-16

CONFIDENTIAL - CAPACITY AUDIT REQUEST No. 13, Item No. 2

(1) ACCOUNT NUMBER	(2) BILLING MONTH	(3) RATE CODE	(4) CAPACITY REVENUES PER CIS II	(5) CAPACITY FACTOR PER BILLING ORDER (\$/KW) <i>41-2/1</i>	(6) BILLING KWH	(7) CALCULATED CAPACITY REVENUES Column (5)*Column (6)	(8) CAPACITY REVENUES PER CIS II - CALCULATED CAPACITY REVENUES Column (7)-Column (4)
<i>41-2/1</i> [REDACTED]	200904	56	\$588.30	\$3.18	185	\$588.30	\$0.00
[REDACTED]	200904	56	\$1,332.42	\$3.18	419	\$1,332.42	\$0.00
[REDACTED]	200904	56	\$548.96	\$3.18	172	\$548.96	\$0.00
[REDACTED]	200904	56	\$1,106.64	\$3.18	348	\$1,106.64	\$0.00
[REDACTED]	200904	56	\$1,141.62	\$3.18	359	\$1,141.62	\$0.00
[REDACTED]	200904	56	\$845.88	\$3.18	266	\$845.88	\$0.00
[REDACTED]	200904	56	\$919.02	\$3.18	289	\$919.02	\$0.00
[REDACTED]	200904	56	\$1,335.60	\$3.18	420	\$1,335.60	\$0.00
[REDACTED]	200904	56	\$982.62	\$3.18	309	\$982.62	\$0.00
[REDACTED]	200904	56	\$477.00	\$3.18	150	\$477.00	\$0.00
[REDACTED]	200904	56	\$922.20	\$3.18	290	\$922.20	\$0.00
[REDACTED]	200904	56	\$721.86	\$3.18	227	\$721.86	\$0.00
[REDACTED]	200904	56	\$744.12	\$3.18	234	\$744.12	\$0.00
[REDACTED]	200904	56	\$1,217.94	\$3.18	383	\$1,217.94	\$0.00
[REDACTED]	200904	56	\$1,090.74	\$3.18	343	\$1,090.74	\$0.00
[REDACTED]	200904	56	\$1,141.62	\$3.18	359	\$1,141.62	\$0.00
[REDACTED]	200904	56	\$791.82	\$3.18	249	\$791.82	\$0.00
[REDACTED]	200904	56	\$518.34	\$3.18	163	\$518.34	\$0.00
[REDACTED]	200904	56	\$629.64	\$3.18	198	\$629.64	\$0.00
[REDACTED]	200904	56	\$893.58	\$3.18	281	\$893.58	\$0.00
[REDACTED]	200904	56	\$928.56	\$3.18	292	\$928.56	\$0.00
[REDACTED]	200904	56	\$1,291.08	\$3.18	408	\$1,291.08	\$0.00

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p.3

GSLD-1J

CONFIDENTIAL - CAPACITY AUDIT REQUEST No. 13, Item No. 2

(1) ACCOUNT NUMBER	(2) BILLING MONTH	(3) RATE CODE	(4) CAPACITY REVENUES PER CIS II	(5) CAPACITY FACTOR PER ORDER (\$/KW)	(6) BILLING KW	(7) CALCULATED CAPACITY REVENUES Column (5)*Column (6)	(8) CAPACITY REVENUES PER CIS, II - CALCULATED CAPACITY REVENUES Column (7)-Column (4)
A	200904	62	\$2,531.50	\$3.05	830	\$2,531.50	\$0.00
	200904	62	\$1,942.85	\$3.05	637	\$1,942.85	\$0.00
	200904	62	\$1,500.60	\$3.05	492	\$1,500.60	\$0.00
	200904	62	\$1,653.10	\$3.05	542	\$1,653.10	\$0.00
	200904	62	\$1,421.30	\$3.05	466	\$1,421.30	\$0.00
	200904	62	\$1,640.90	\$3.05	538	\$1,640.90	\$0.00
	200904	62	\$1,830.00	\$3.05	600	\$1,830.00	\$0.00
	200904	62	\$1,729.35	\$3.05	567	\$1,729.35	\$0.00
	200904	62	\$2,379.00	\$3.05	780	\$2,379.00	\$0.00
	200904	62	\$1,848.30	\$3.05	606	\$1,848.30	\$0.00
	200904	62	\$2,083.15	\$3.05	683	\$2,083.15	\$0.00
	200904	62	\$1,680.55	\$3.05	551	\$1,680.55	\$0.00
	200904	62	\$2,138.05	\$3.05	701	\$2,138.05	\$0.00
	200904	62	\$1,728.30	\$3.05	566	\$1,728.30	\$0.00
	200904	62	\$1,708.00	\$3.05	560	\$1,708.00	\$0.00
	200904	62	\$2,379.00	\$3.05	780	\$2,379.00	\$0.00
	200904	62	\$2,147.20	\$3.05	704	\$2,147.20	\$0.00
	200904	62	\$1,259.85	\$3.05	413	\$1,259.85	\$0.00
	200904	62	\$2,583.35	\$3.05	847	\$2,583.35	\$0.00
	200904	62	\$1,537.20	\$3.05	504	\$1,537.20	\$0.00
200904	62	\$3,031.70	\$3.05	894	\$3,031.70	\$0.00	
200904	62	\$2,074.00	\$3.05	680	\$2,074.00	\$0.00	
200904	62	\$1,552.45	\$3.05	509	\$1,552.45	\$0.00	
200904	62	\$2,647.40	\$3.05	868	\$2,647.40	\$0.00	

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GSAD-2

CONFIDENTIAL - CAPACITY AUDIT REQUEST No. 13, Item No. 2

(1) ACCOUNT NUMBER	(2) BILLING MONTH	(3) RATE CODE	(4) CAPACITY REVENUES PER CIS II	(5) CAPACITY FACTOR PER ORDER (\$/KW)	(6) BILLING KW	(7) CALCULATED CAPACITY REVENUES Column (5)*Column (6)	(8) CAPACITY REVENUES PER CIS II = CALCULATED CAPACITY REVENUES Column (7)-Column (4)
A				41-2/1			
	200904	63	\$8,603.98	\$3.02	2849	\$8,603.98	\$0.00
	200904	63	\$8,628.14	\$3.02	2857	\$8,628.14	\$0.00
	200904	63	\$8,704.40	\$3.02	2220	\$8,704.40	\$0.00
	200904	63	\$14,142.66	\$3.02	4683	\$14,142.66	\$0.00
	200904	63	\$8,363.14	\$3.02	2107	\$8,363.14	\$0.00
	200904	63	\$8,631.16	\$3.02	2858	\$8,631.16	\$0.00
	200904	63	\$5,167.22	\$3.02	1711	\$5,167.22	\$0.00
	200904	63	\$5,037.36	\$3.02	1888	\$5,037.36	\$0.00
	200904	63	\$8,320.10	\$3.02	2755	\$8,320.10	\$0.00
	200904	63	\$10,542.82	\$3.02	3491	\$10,542.82	\$0.00
	200904	63	\$8,658.34	\$3.02	2867	\$8,658.34	\$0.00
	200904	63	\$10,494.50	\$3.02	3476	\$10,494.50	\$0.00
	200904	63	\$16,054.32	\$3.02	5316	\$16,054.32	\$0.00
	200904	63	\$5,943.36	\$3.02	1968	\$5,943.36	\$0.00
	200904	63	\$9,670.04	\$3.02	3202	\$9,670.04	\$0.00
	200904	63	\$8,283.86	\$3.02	2743	\$8,283.86	\$0.00
	200904	63	\$9,509.98	\$3.02	3149	\$9,509.98	\$0.00
	200904	63	\$6,508.10	\$3.02	2155	\$6,508.10	\$0.00
	200904	63	\$5,091.72	\$3.02	1688	\$5,091.72	\$0.00
	200904	63	\$20,508.82	\$3.02	6791	\$20,508.82	\$0.00
	200904	63	\$6,121.54	\$3.02	2027	\$6,121.54	\$0.00
	200904	63	\$7,347.66	\$3.02	2433	\$7,347.66	\$0.00
	200904	63	\$4,765.56	\$3.02	1578	\$4,765.56	\$0.00
	200904	63	\$5,457.14	\$3.02	1807	\$5,457.14	\$0.00
	200904	63	\$7,100.02	\$3.02	2351	\$7,100.02	\$0.00

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p.s
41-4

GSLDT-1

CONFIDENTIAL - CAPACITY AUDIT REQUEST No. 13, Item No. 2

(1) ACCOUNT NUMBER	(2) BILLING MONTH	(3) RATE CODE	(4) CAPACITY REVENUES PER CIS II	(5) CAPACITY FACTOR PER ORDER (\$/KW) <i>41-211</i>	(6) BILLING KW	(7) CALCULATED CAPACITY REVENUES Column (5)*Column (6)	(8) CAPACITY REVENUES PER CIS II - CALCULATED CAPACITY REVENUES Column (7)-Column (4)
[REDACTED]	200904	70	\$471.42	\$2.43	194	\$471.42	\$0.00
[REDACTED]	200904	70	\$14.58	\$2.43	6	\$14.58	\$0.00
[REDACTED]	200904	70	\$267.30	\$2.43	110	\$267.30	\$0.00
[REDACTED]	200904	70	\$131.22	\$2.43	54	\$131.22	\$0.00
[REDACTED]	200904	70	\$143.37	\$2.43	59	\$143.37	\$0.00
[REDACTED]	200904	70	\$41.31	\$2.43	17	\$41.31	\$0.00
[REDACTED]	200904	70	\$97.20	\$2.43	40	\$97.20	\$0.00
[REDACTED]	200904	70	\$143.37	\$2.43	59	\$143.37	\$0.00
[REDACTED]	200904	70	\$243.00	\$2.43	100	\$243.00	\$0.00
[REDACTED]	200904	70	\$211.41	\$2.43	87	\$211.41	\$0.00
[REDACTED]	200904	70	\$48.60	\$2.43	20	\$48.60	\$0.00
[REDACTED]	200904	70	\$53.46	\$2.43	22	\$53.46	\$0.00
[REDACTED]	200904	70	\$213.84	\$2.43	88	\$213.84	\$0.00
[REDACTED]	200904	70	\$257.58	\$2.43	106	\$257.58	\$0.00
[REDACTED]	200904	70	\$38.88	\$2.43	16	\$38.88	\$0.00
[REDACTED]	200904	70	\$99.63	\$2.43	41	\$99.63	\$0.00
[REDACTED]	200904	70	\$187.11	\$2.43	77	\$187.11	\$0.00
[REDACTED]	200904	70	\$0.00	\$2.43	0	\$0.00	\$0.00
[REDACTED]	200904	70	\$36.45	\$2.43	15	\$36.45	\$0.00
[REDACTED]	200904	70	\$48.17	\$2.43	19	\$48.17	\$0.00
[REDACTED]	200904	70	\$111.78	\$2.43	46	\$111.78	\$0.00
[REDACTED]	200904	70	\$92.34	\$2.43	38	\$92.34	\$0.00
[REDACTED]	200904	70	\$410.67	\$2.43	169	\$410.67	\$0.00
[REDACTED]	200904	70	\$60.75	\$2.43	25	\$60.75	\$0.00
[REDACTED]	200904	70	\$262.44	\$2.43	108	\$262.44	\$0.00

41-211
2.0

CS-2

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)
ACCOUNT NUMBER	BILLING MONTH	RATE CODE	CAPACITY REVENUES PER CIS II	CAPACITY FACTOR PER ORDER (\$/KW)	BILLING KW	CALCULATED CAPACITY REVENUES Column (5)*Column (6)	CAPACITY REVENUES PER CIS II - CALCULATED CAPACITY REVENUES Column (7)-Column (4)
<i>11/4</i> [REDACTED]	200904	71	\$13,979.58	<i>41-211</i> \$3.02	4529	\$13,979.58	\$0.00

CONFIDENTIAL - CAPACITY AUDIT REQUEST No. 13, Item No. 2

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07

BSD-1

CONFIDENTIAL - CAPACITY AUDIT REQUEST No. 13, Item No. 2

(1) ACCOUNT NUMBER	(2) BILLING MONTH	(3) RATE CODE	(4) CAPACITY REVENUES PER CIS II	(5) CAPACITY FACTOR PER ORDER (\$/KW)	(6) BILLING KW	(7) CALCULATED CAPACITY REVENUES Column (5)*Column (6)	(8) CAPACITY REVENUES PER CIS II - CALCULATED CAPACITY REVENUES Column (7)-Column (4)
[REDACTED]	200904	72	\$99.63	\$2.43	41	\$99.63	\$0.00
	200904	72	\$281.88	\$2.43	116	\$281.88	\$0.00
	200904	72	\$48.17	\$2.43	19	\$48.17	\$0.00
	200904	72	\$72.90	\$2.43	30	\$72.90	\$0.00
	200904	72	\$148.23	\$2.43	61	\$148.23	\$0.00
	200904	72	\$160.38	\$2.43	66	\$160.38	\$0.00
	200904	72	\$34.02	\$2.43	14	\$34.02	\$0.00
	200904	72	\$55.89	\$2.43	23	\$55.89	\$0.00
	200904	72	\$87.48	\$2.43	36	\$87.48	\$0.00
	200904	72	\$48.60	\$2.43	20	\$48.60	\$0.00
	200904	72	\$53.46	\$2.43	22	\$53.46	\$0.00
	200904	72	\$31.59	\$2.43	13	\$31.59	\$0.00
	200904	72	\$133.65	\$2.43	55	\$133.65	\$0.00
	200904	72	\$48.80	\$2.43	20	\$48.80	\$0.00
	200904	72	\$29.16	\$2.43	12	\$29.16	\$0.00
	200904	72	\$94.77	\$2.43	39	\$94.77	\$0.00
	200904	72	\$55.89	\$2.43	23	\$55.89	\$0.00
	200904	72	\$85.05	\$2.43	35	\$85.05	\$0.00
	200904	72	\$267.30	\$2.43	110	\$267.30	\$0.00
	200904	72	\$296.46	\$2.43	122	\$296.46	\$0.00
	200904	72	\$55.89	\$2.43	23	\$55.89	\$0.00
	200904	72	\$184.88	\$2.43	76	\$184.88	\$0.00
	200904	72	\$80.19	\$2.43	33	\$80.19	\$0.00
	200904	72	\$111.78	\$2.43	46	\$111.78	\$0.00
	200904	72	\$277.02	\$2.43	114	\$277.02	\$0.00

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(1) ACCOUNT NUMBER	(2) BILLING MONTH	(3) RATE CODE	(4) CAPACITY REVENUES PER CIS II	(5) CAPACITY FACTOR PER ORDER (\$/KW) <i>4.82/1</i>	(6) BILLING KW	(7) CALCULATED CAPACITY REVENUES Column (5)*Column (6)	(8) CAPACITY REVENUES PER CIS II - CALCULATED CAPACITY REVENUES Column (7)-Column (4)
[REDACTED]	200904	73	\$1,653.10	\$3.05	542	\$1,653.10	\$0.00
[REDACTED]	200904	73	\$2,928.00	\$3.05	960	\$2,928.00	\$0.00
[REDACTED]	200904	73	\$1,494.50	\$3.05	490	\$1,494.50	\$0.00
[REDACTED]	200904	73	\$1,525.00	\$3.05	500	\$1,525.00	\$0.00
[REDACTED]	200904	73	\$1,952.00	\$3.05	640	\$1,952.00	\$0.00
[REDACTED]	200904	73	\$3,263.50	\$3.05	1070	\$3,263.50	\$0.00
[REDACTED]	200904	73	\$4,022.95	\$3.05	1319	\$4,022.95	\$0.00
[REDACTED]	200904	73	\$2,260.05	\$3.05	741	\$2,260.05	\$0.00
[REDACTED]	200904	73	\$1,677.50	\$3.05	550	\$1,677.50	\$0.00
[REDACTED]	200904	73	\$2,940.20	\$3.05	964	\$2,940.20	\$0.00
[REDACTED]	200904	73	\$2,330.20	\$3.05	764	\$2,330.20	\$0.00
[REDACTED]	200904	73	\$1,796.45	\$3.05	589	\$1,796.45	\$0.00
[REDACTED]	200904	73	\$1,476.20	\$3.05	484	\$1,476.20	\$0.00
[REDACTED]	200904	73	\$2,092.30	\$3.05	686	\$2,092.30	\$0.00
[REDACTED]	200904	73	\$4,864.75	\$3.05	1595	\$4,864.75	\$0.00
[REDACTED]	200904	73	\$2,714.50	\$3.05	890	\$2,714.50	\$0.00
[REDACTED]	200904	73	\$1,881.85	\$3.05	617	\$1,881.85	\$0.00
[REDACTED]	200904	73	\$1,747.65	\$3.05	573	\$1,747.65	\$0.00
[REDACTED]	200904	73	\$4,343.20	\$3.05	1424	\$4,343.20	\$0.00
[REDACTED]	200904	73	\$1,525.00	\$3.05	500	\$1,525.00	\$0.00
[REDACTED]	200904	73	\$1,354.20	\$3.05	444	\$1,354.20	\$0.00
[REDACTED]	200904	73	\$2,019.10	\$3.05	662	\$2,019.10	\$0.00
[REDACTED]	200904	73	\$2,260.05	\$3.05	741	\$2,260.05	\$0.00
[REDACTED]	200904	73	\$4,026.00	\$3.05	1320	\$4,026.00	\$0.00
[REDACTED]	200904	73	\$2,382.05	\$3.05	781	\$2,382.05	\$0.00

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NET

CONFIDENTIAL - CAPACITY AUDIT REQUEST No. 13, Item No. 2

(1) ACCOUNT NUMBER	(2) BILLING MONTH	(3) RATE CODE	(4) CAPACITY REVENUES PER CIS II	(5) CAPACITY FACTOR PER ORDER (\$/KW) <i>41-31</i>	(6) BILLING KW	(7) CALCULATED CAPACITY REVENUES Column (5)*Column (6)	(8) CAPACITY REVENUES PER CIS II - CALCULATED CAPACITY REVENUES Column (7)-Column (4)
	200904	80	\$1,096.20	\$3.15	348	\$1,096.20	\$0.00
	200904	80	\$2,768.85	\$3.15	879	\$2,768.85	\$0.00
	200904	80	\$1,864.80	\$3.15	592	\$1,864.80	\$0.00
	200904	80	\$1,530.90	\$3.15	488	\$1,530.90	\$0.00
	200904	80	\$2,198.70	\$3.15	698	\$2,198.70	\$0.00
	200904	80	\$1,812.80	\$3.15	512	\$1,812.80	\$0.00
	200904	80	\$4,460.40	\$3.15	1416	\$4,460.40	\$0.00
	200904	80	\$2,412.90	\$3.15	768	\$2,412.90	\$0.00
	200904	80	\$1,817.55	\$3.15	577	\$1,817.55	\$0.00
	200904	80	\$428.40	\$3.15	136	\$428.40	\$0.00
	200904	80	\$2,000.25	\$3.15	635	\$2,000.25	\$0.00
	200904	80	\$1,348.20	\$3.15	428	\$1,348.20	\$0.00
	200904	80	\$1,786.05	\$3.15	567	\$1,786.05	\$0.00
	200904	80	\$5,169.15	\$3.15	1641	\$5,169.15	\$0.00
	200904	80	\$2,794.05	\$3.15	887	\$2,794.05	\$0.00
	200904	80	\$2,397.15	\$3.15	761	\$2,397.15	\$0.00
	200904	80	\$1,546.65	\$3.15	491	\$1,546.65	\$0.00
	200904	80	\$1,849.05	\$3.15	587	\$1,849.05	\$0.00
	200904	80	\$245.70	\$3.15	78	\$245.70	\$0.00
	200904	80	\$3,049.20	\$3.15	968	\$3,049.20	\$0.00
200904	80	\$1,540.35	\$3.15	489	\$1,540.35	\$0.00	
200904	80	\$2,501.10	\$3.15	794	\$2,501.10	\$0.00	
200904	80	\$3,650.85	\$3.15	1159	\$3,650.85	\$0.00	

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CST3

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)
ACCOUNT NUMBER	BILLING MONTH	RATE CODE	CAPACITY REVENUES PER CIS II	CAPACITY FACTOR PER ORDER (\$/KW)	BILLING KW	CALCULATED CAPACITY REVENUES Column (5)*Column (6)	CAPACITY REVENUES PER CIS II - CALCULATED CAPACITY REVENUES Column (7)-Column (4)
<i>A</i> [REDACTED]	200904	82	\$1,786.40	<i>41-2/1</i> \$3.08	580	\$1,786.40	\$0.00

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G.S.DT-3

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)
ACCOUNT NUMBER	BILLING MONTH	RATE CODE	CAPACITY REVENUES PER CIS II	CAPACITY FACTOR PER ORDER (\$/KW)	BILLING KW	CALCULATED CAPACITY REVENUES Column (5)*Column (6)	CAPACITY REVENUES PER CIS II - CALCULATED CAPACITY REVENUES Column (7)-Column (4)
[REDACTED]	200904	90	\$6,295.62	\$3.08	2044	\$6,295.62	\$0.00
[REDACTED]	200904	90	\$7,995.68	\$3.08	2596	\$7,995.68	\$0.00
[REDACTED]	200904	90	\$18,458.44	\$3.08	5963	\$18,458.44	\$0.00
[REDACTED]	200904	90	\$24,717.00	\$3.08	8025	\$24,717.00	\$0.00
[REDACTED]	200904	90	\$4,780.16	\$3.08	1552	\$4,780.16	\$0.00
[REDACTED]	200904	90	\$38,108.84	\$3.08	12373	\$38,108.84	\$0.00

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GSAD-3

(1) ACCOUNT NUMBER	(2) BILLING MONTH	(3) RATE CODE	(4) CAPACITY REVENUES PER CIS II	(5) CAPACITY FACTOR PER ORDER (\$/KW)	(6) BILLING KW	(7) CALCULATED CAPACITY REVENUES Column (5)*Column (6)	(8) CAPACITY REVENUES PER CIS II - CALCULATED CAPACITY REVENUES Column (7)-Column (4)
41-4 [REDACTED]	200904	91	\$8,125.04	41.21 \$3.08	2638	\$8,125.04	\$0.00

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CONFIDENTIAL - CAPACITY AUDIT REQUEST No. 13, Item No. 2

(1) ACCOUNT NUMBER	(2) BILLING MONTH	(3) RATE CODE	(4) CAPACITY REVENUES PER CIS II	(5) CAPACITY FACTOR PER ORDER (\$/KW)	(6) BILLING KW	(7) CALCULATED CAPACITY REVENUES Column (5)*Column (6)	(8) CAPACITY REVENUES PER CIS II - CALCULATED CAPACITY REVENUES : Column (7)-Column (4)
A	200904	164	\$2,135.00	\$3.05	700	\$2,135.00	\$0.00
	200904	164	\$1,250.50	\$3.05	410	\$1,250.50	\$0.00
	200904	164	\$1,918.45	\$3.05	629	\$1,918.45	\$0.00
	200904	164	\$3,150.65	\$3.05	1033	\$3,150.65	\$0.00
	200904	164	\$2,531.50	\$3.05	830	\$2,531.50	\$0.00
	200904	164	\$2,128.90	\$3.05	698	\$2,128.90	\$0.00
	200904	164	\$4,779.35	\$3.05	1567	\$4,779.35	\$0.00
	200904	164	\$1,573.80	\$3.05	516	\$1,573.80	\$0.00
	200904	164	\$4,083.95	\$3.05	1339	\$4,083.95	\$0.00
	200904	164	\$2,308.85	\$3.05	757	\$2,308.85	\$0.00
	200904	164	\$3,763.70	\$3.05	1234	\$3,763.70	\$0.00
	200904	164	\$3,818.80	\$3.05	1252	\$3,818.80	\$0.00
	200904	164	\$2,934.10	\$3.05	982	\$2,934.10	\$0.00
	200904	164	\$2,799.90	\$3.05	918	\$2,799.90	\$0.00
	200904	164	\$1,460.95	\$3.05	479	\$1,460.95	\$0.00
	200904	164	\$2,188.55	\$3.05	711	\$2,188.55	\$0.00
	200904	164	\$1,643.95	\$3.05	539	\$1,643.95	\$0.00
	200904	164	\$3,541.05	\$3.05	1181	\$3,541.05	\$0.00
	200904	164	\$4,270.00	\$3.05	1400	\$4,270.00	\$0.00
	200904	164	\$1,984.20	\$3.05	644	\$1,984.20	\$0.00
200904	164	\$2,708.40	\$3.05	888	\$2,708.40	\$0.00	
200904	164	\$3,156.75	\$3.05	1035	\$3,156.75	\$0.00	
200904	164	\$2,101.45	\$3.05	689	\$2,101.45	\$0.00	
200904	164	\$1,810.40	\$3.05	528	\$1,810.40	\$0.00	
200904	164	\$4,413.35	\$3.05	1447	\$4,413.35	\$0.00	

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H&FT-3

CONFIDENTIAL - CAPACITY AUDIT REQUEST No. 13, Item No. 2

(1) ACCOUNT NUMBER	(2) BILLING MONTH	(3) RATE CODE	(4) CAPACITY REVENUES PER CIS II	(5) CAPACITY FACTOR PER ORDER (\$/KW)	(6) BILLING KW	(7) CALCULATED CAPACITY REVENUES Column (5)*Column (6)	(8) CAPACITY REVENUES PER CIS II - CALCULATED CAPACITY REVENUES Column (7)-Column (4)
A	200904	165	\$6,088.32	\$3.02	2016	\$6,088.32	\$0.00
	200904	165	\$12,711.18	\$3.02	4209	\$12,711.18	\$0.00
	200904	165	\$20,267.22	\$3.02	6711	\$20,267.22	\$0.00
	200904	165	\$12,089.08	\$3.02	4003	\$12,089.08	\$0.00
	200904	165	\$6,348.04	\$3.02	2102	\$6,348.04	\$0.00
	200904	165	\$6,637.96	\$3.02	2198	\$6,637.96	\$0.00
	200904	165	\$5,263.86	\$3.02	1743	\$5,263.86	\$0.00
	200904	165	\$5,852.76	\$3.02	1938	\$5,852.76	\$0.00
	200904	165	\$5,825.58	\$3.02	1929	\$5,825.58	\$0.00
	200904	165	\$5,774.24	\$3.02	1912	\$5,774.24	\$0.00
	200904	165	\$7,084.92	\$3.02	2346	\$7,084.92	\$0.00
	200904	165	\$6,592.66	\$3.02	2183	\$6,592.66	\$0.00
	200904	165	\$7,580.20	\$3.02	2510	\$7,580.20	\$0.00
	200904	165	\$6,900.70	\$3.02	2285	\$6,900.70	\$0.00
	200904	165	\$8,301.98	\$3.02	2749	\$8,301.98	\$0.00
	200904	165	\$5,876.92	\$3.02	1946	\$5,876.92	\$0.00
	200904	165	\$14,622.84	\$3.02	4842	\$14,622.84	\$0.00
	200904	165	\$5,716.86	\$3.02	1893	\$5,716.86	\$0.00
	200904	165	\$12,034.70	\$3.02	3985	\$12,034.70	\$0.00
	200904	165	\$5,828.60	\$3.02	1930	\$5,828.60	\$0.00
200904	165	\$5,073.60	\$3.02	1680	\$5,073.60	\$0.00	
200904	165	\$27,367.24	\$3.02	9062	\$27,367.24	\$0.00	
200904	165	\$8,647.02	\$3.02	2201	\$8,647.02	\$0.00	
200904	165	\$6,027.92	\$3.02	1996	\$6,027.92	\$0.00	
200904	165	\$5,629.28	\$3.02	1864	\$5,629.28	\$0.00	

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(1) ACCOUNT NUMBER	(2) BILLING MONTH	(3) RATE CODE	(4) CAPACITY REVENUES PER CIS II	(5) CAPACITY FACTOR PER ORDER (\$/KW)	(6) BILLING KW	(7) CALCULATED CAPACITY REVENUES Column (5)*Column (6)	(8) CAPACITY REVENUES PER CIS II - CALCULATED CAPACITY REVENUES Column (7)-Column (4)
A [REDACTED]	200904	170	\$600.21	\$2.43	247	\$600.21	\$0.00
	200904	170	\$638.66	\$2.43	262	\$638.66	\$0.00
	200904	170	\$378.65	\$2.43	155	\$378.65	\$0.00
	200904	170	\$1,086.21	\$2.43	447	\$1,086.21	\$0.00
	200904	170	\$216.27	\$2.43	89	\$216.27	\$0.00
	200904	170	\$87.48	\$2.43	36	\$87.48	\$0.00
	200904	170	\$85.81	\$2.43	27	\$85.81	\$0.00
	200904	170	\$381.51	\$2.43	157	\$381.51	\$0.00
	200904	170	\$665.82	\$2.43	274	\$665.82	\$0.00
	200904	170	\$170.10	\$2.43	70	\$170.10	\$0.00
	200904	170	\$89.91	\$2.43	37	\$89.91	\$0.00
	200904	170	\$1,134.81	\$2.43	467	\$1,134.81	\$0.00
	200904	170	\$362.07	\$2.43	149	\$362.07	\$0.00
	200904	170	\$481.70	\$2.43	190	\$481.70	\$0.00
	200904	170	\$194.40	\$2.43	80	\$194.40	\$0.00
	200904	170	\$145.80	\$2.43	60	\$145.80	\$0.00
	200904	170	\$80.19	\$2.43	33	\$80.19	\$0.00
	200904	170	\$296.46	\$2.43	122	\$296.46	\$0.00
	200904	170	\$216.27	\$2.43	89	\$216.27	\$0.00
	200904	170	\$48.17	\$2.43	19	\$48.17	\$0.00
200904	170	\$38.88	\$2.43	16	\$38.88	\$0.00	
200904	170	\$289.17	\$2.43	119	\$289.17	\$0.00	
200904	170	\$230.85	\$2.43	95	\$230.85	\$0.00	
200904	170	\$891.81	\$2.43	367	\$891.81	\$0.00	
200904	170	\$68.04	\$2.43	28	\$68.04	\$0.00	

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3THI BILLING HISTORY ELEC/OL BILL DETAIL 06/30/10 12:01:18
ASMI TRTO

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2
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4

S/T# XX-XXXXXX
SVC FROM 03/05/09 SVC TO 04/03/09 R/R/R 2 054 9 READ TYPE A

BILL DETAIL				DEMAND	
BASE AMT	43,119.64	RTP CHGS	0.00	ACTUAL BILLING ON-PEAK	
CURT/CDR CR	0.00	GROSS RCT TAX	3,758.07	8074 10146	8074
TRANS CR	3,754.02	FRANCHISE FEE	7,065.17	CURTAILMENT	0
LOAD CNTL CR	0.00	MUNICIPAL TAX	8,801.68	MAXIMUM	0
ECC ADJ	2,227.78	FL SALES TAX	0.00		
STRM SURCHG	0.00	GRN PWR CHG	0.00		
ECRC CHG	987.16	ELECTRIC AMT	166,189.68	----- THIS YEAR -----	
FUEL CHG	77,495.14	BILL COMP AMT	192,729.41	SVC DYS. 29 BIL DYS. 30	
CAPACITY CHG	25,675.32	BB AMOUNT	0.00	LMIS CRDT DYS	
COSP CHG	0.00	BB DEFER BAL	0.00	KWH/DAY	46,000
STM REC CHGS	813.74	TOT FAC RNTL	4,585.78	KWH USAGE	1334000
FPL AMT	146,564.76			CNST USE KWH	
		RTP ADMIN CHG.	0.00		
NEXT	TYPE A FIND			GWA 80	

13-MRDG HIST 15-COMPNT DTL 16-BUS BRKDNW 17-HI BILL 18-READ/VERIFY NEWS
20-MKT SVC DTL 21-OL BRKDNW 22-STRM RECOV

(X) 8074 X 3.18 = \$ 25,675.32 (B)

(413)

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CILC(1) D

41-4
1

Date: 6/30/2010 Time: 12:01:36 PM

31HI BILLING HISTORY ELEC/OL BILL DETAIL 06/30/10 12:08:55
ASMI

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3
4

S/T# XX-XXXXXXX SPEC
COSP POL CCIN

SVC FROM 03/12/09 SVC TO 04/10/09 R/R/R 3 054 READ TYPE A

BILL DETAIL				DEMAND	
BASE AMT	18,589.14	RTP CHGS	0.00	ACTUAL BILLING	ON-PEAK
CURT/CDR CR	0.00	GROSS RCT TAX	2,809.97	2481	2625 2410
TRANS CR	0.00	FRANCHISE FEE	0.00	CURTAILMENT	(A) 0
LOAD CNTL CR	0.00	MUNICIPAL TAX	0.00	MAXIMUM	0
ECC ADJ	2,294.86	FL SALES TAX	0.00		
STRM SURCHG	0.00	GRN PWR CHG	0.00		
ECRC CHG	1,016.89	ELECTRIC AMT	112,399.06	----- THIS YEAR -----	
FUEL CHG	79,186.16	BILL COMP AMT	124,212.95	SVC DYS	29 BIL DYS 30
CAPACITY CHG	7,663.80	BB AMOUNT	0.00	LMIS CRDT DYS	
COSP CHG	0.00	BB DEFER BAL	0.00	KWH/DAY	47,385
STM REC CHGS	838.24	TOT FAC RNTL	0.00	KWH USAGE	1374170
FPL AMT	109,589.09			CNST USE KWH	
		RTP ADMIN CHG	0.00		

NEXT TYPE A FIND GWA 80

13-MRDG HIST 15-COMPNT DTL 16-BUS BRKDN 17-HI BILL 18-READ/VERIFY NEWS
20-MKT SVC DTL 21-OL BRKDN 22-STRM RECOV

(A) 2410 X 3.18 = (B) 7663.80

(4-4)

41-4
1

Date: 6/30/2010 Time: 12:09:09 PM

PLB

BILLING HISTORY ELEC/OL BILL DETAIL 06/30/10 12:10:36
ASM1
SPEC
S/T# XX-XXXXXX COSP CCIN

SVC TO /24/09		R/R/R	055	READ TYPE	A
BILL DETAIL					
BASE AMT	107,077.56	RTP CHGS	0.00	ACTUAL BILLING ON-PEAK	
CURT/CDR CR	0.00	GROSS RCT TAX	27,199.12	25176 29855	25030
TRANS CR	0.00	FRANCHISE FEE	0.00	CURTAILMENT	(A) 0
LOAD CNTL CR	0.00	MUNICIPAL TAX	0.00	MAXIMUM	0
ECC ADJ	24,165.12	FL SALES TAX	0.00		
STRM SURCHG	0.00	GRN PWR CHG	0.00		
ECRC CHG	10,572.24	ELECTRIC AMT	1087966.00	----- THIS YEAR -----	
FUEL CHG	840,146.44	BILL COMP AMT	1217481.93	SVC DYS	29 BIL DYS 30
CAPACITY CHG	76,842.10	BB AMOUNT	0.00	IMIS CRDT DYS	
COSP CHG	(B) 0.00	BB DEFER BAL	0.00	KWH/DAY	520,800
STM REC CHGS	1,963.42	TOT FAC RNTL	3,396.43	KWH USAGE	15103200
FPL AMT	1060766.88			CNST USE KWH	
		RTP ADMIN CHG	0.00		

NEXT TYPE A FIND GWA 80

13-MRDG HIST 15-COMPNT DTL 16-BUS BRKDOWN 17-HI BILL 18-READ/VERIFY NEWS
20-MKT SVC DTL 21-OL BRKDOWN 22-STRM RECOV

(A) 26,030 x (B) 3.07 = (B) 76,842.10

(41-3) (41-4)

CALC-T

41-4
2

Date: 6/30/2010 Time: 12:10:58 PM

ASMI TRTO
 .SPEC
 S/T# XX-XXXXXXX CCIN

SVC FROM	03/26/09	SVC TO	04/24/09	R/R/R	2 056	READ TYPE	A
BILL DETAIL							
BASE AMT	3,767.87	RTP CHGS	0.00	ACTUAL BILLING	ON-PEAK		
CURT/CDR CR	0.00	GROSS RCT TAX	404.92	362	418	348	
TRANS CR	0.00	FRANCHISE FEE	495.63	CURTAILMENT		0	
LOAD CNTL CR	0.00	MUNICIPAL TAX	0.00	MAXIMUM		0	
ECC ADJ	296.79	FL SALES TAX	0.00				
STRM SURCHG	0.00	GRN PWR CHG	0.00				
ECRC CHG	131.51	ELECTRIC AMT	16,692.55	----- THIS YEAR -----			
FUEL CHG	10,338.13	BILL COMP AMT	17,314.38	SVC DYS	29	BIL DYS	30
CAPACITY CHG	1,106.64	BB AMOUNT	0.00	LMIS CRDT DYS			
COSP CHG	0.00	BB DEFER BAL	0.00	KWH/DAY		6,128	
STM REC CHGS	151.06	TOT FAC RNTL	0.00	KWH USAGE		177720	
FPL AMT	15,792.00			CNST USE KWH			
		RTP ADMIN CHG	0.00				
NEXT	TYPE A FIND						GWA 80

13-MRDG HIST 15-COMPNT DTL 16-BUS BRKDNW 17-HI BILL 18-READ/VERIFY NEWS
 20-MKT SVC DTL 21-OL BRKDNW 22-STRM RECOV

(A) 348 X 3.18 = 1,106.64 (B)
 (43)
 (41-4)
 CILC (1) 6

41-4
 3 1

Date: 6/30/2010 Time: 12:13:27 PM

3IHI BILLING HISTORY 06/30/10 12:14:36

S/T# XX-XXXXXXX SPEC EDI

SVC 04/06/09 R/R/R 2062 READ TYPE A

BILL DETAIL		DEMAND	
BASE AMT	5,291.10	RTP CHGS	0.00
CURT/CDR CR	0.00	GROSS RCT TAX	498.87
TRANS CR	0.00	FRANCHISE FEE	1,205.27
LOAD CNTL CR	0.00	MUNICIPAL TAX	1,048.72
ECC ADJ	368.06	FL SALES TAX	1,481.20
STRM SURCHG	0.00	GRN PWR CHG	0.00
ECRC CHG	165.63	ELECTRIC AMT	23,689.93
FUEL CHG	11,917.09	BILL COMP AMT	0.00
CAPACITY CHG	1,552.45	BB AMOUNT	0.00
COSP CHG	0.00	BB DEFER BAL	0.00
STM REC CHGS	161.54	TOT FAC RNTL	0.00
FPL AMT	19,455.87	RTP ADMIN CHG	0.00

NEXT TYPE A FIND GWA 80

- 13-MRDG HIST 15-COMPNT DTL 16-BUS BRKDN 17-HI BILL 18-READ/VERIFY NEWS
- 20-MKT SVC DTL 21-OL BRKDN 22-STRM RECOV

(A) 509 x 3.05 = (B) 1552.
 (41-3) (44)

6SLD 1

41-4
4

Date: 6/30/2010 Time: 12:14:52 PM

S/T# XX-XXXXXXX

CCIN

SVC FROM 03/27/09 SVC TO 04/27/09 R/R/R 2 062 READ TYPE A

BILL DETAIL				DEMAND	
BASE AMT	8,620.96	RTP CHGS	0.00	ACTUAL BILLING ON-PEAK	
CURT/CDR CR	0.00	GROSS RCT TAX	786.55	868	868
TRANS CR	0.00	FRANCHISE FEE	0.00	CURTAILMENT	0
LOAD CNTL CR	0.00	MUNICIPAL TAX	601.57	MAXIMUM	0
ECC ADJ	566.35	EL SALES TAX	2,252.34		
STRM SURCHG	0.00	GRN PWR CHG	0.00		
ECRC CHG	254.86	ELECTRIC AMT	34,315.82	THIS YEAR	
FUEL CHG	18,337.22	BILL COMP AMT	0.00	SVC DYS 31	BIL DYS 30
CAPACITY CHG	2,647.40	BB AMOUNT	0.00	LMIS CRDT DYS	
COSP CHG	0.00	BB DEFER BAL	0.00	KWH/DAY	10,149
STM REC CHGS	248.57	TOT FAC RNTL	0.00	KWH USAGE	314640
FPL AMT	30,675.36			CNST USE KWH	
		RTP ADMIN CHG	0.00		

NEXT TYPE A FIND GWA 80

13-MRDG HIST 15-COMPNT DTL 16-BUS BRKDN 17-HI BILL 18-READ/VERIFY NEWS
 20-MKT SVC DTL 21-OL BRKDN 22-STRM RECOV

(A) $868 \times 305 = 2647.4$ (B)

(43) (91-4)

$\frac{91-4}{4} = 2$

Date: 6/30/2010 Time: 12:16:44 PM

2

BIHI BILLING HISTORY ELEC/OL BILL DETAIL 06/30/10 12:20:18
ASMI

S/T# XX-XXXXXXX SPEC CCIN

SVC FROM	03/09/09	SVC TO	04/07/09	R/R/R	2 063	READ TYPE	A
BILL DETAIL				DEMAND			
BASE AMT	20,689.61	RTP CHGS		0.00	ACTUAL BILLING ON-PEAK		
CURT/CDR CR	0.00	GROSS RCT TAX		1,908.14	2027 2027		0
TRANS CR	0.00	FRANCHISE FEE		4,503.21	CURTALMENT	(A)	0
LOAD CNTL CR	0.00	MUNICIPAL TAX		4,040.67	MAXIMUM		0
ECC ADJ	1,328.04	FL SALES TAX		5,658.02			
STRM SURCHG	0.00	GRN PWR CHG		0.00			
ECRC CHG	585.90	ELECTRIC AMT		90,527.52	----- THIS YEAR -----		
FUEL CHG	45,184.61	BILL COMP AMT		0.00	SVC DYS 29 BIL DYS	30	
CAPACITY CHG	(B) 6,121.54	BB AMOUNT		0.00	LMIS CRDT DYS		
COSP CHG	0.00	BB DEFER BAL		0.00	KWH/DAY	26,937	
STM REC CHGS	507.78	TOT FAC RNTL		6.21	KWH USAGE	781200	
FPL AMT	74,417.48	RTP ADMIN CHG		0.00	CNST USE KWH		
NEXT	TYPE A FIND						GWA 80

13-MRDG HIST 15-COMPNT DTL 16-BUS BRKDOWN 17-HI BILL 18-READ/VERIFY NEWS
 20-MKT SVC DTL 21-OL BRKDOWN 22-STRM RECOV

(A) 2027 x .302 = 6121.54
 41-3 (A) 41-4

41-4
 5 2

Date: 6/30/2010 Time: 12:20:35 PM

2
3
4

[REDACTED] S/T# XX-XXXXXX CCIN

SVC FROM	03/31/09	SVC TO	04/29/09	R/R/R	070	READ TYPE	A
----- BILL DETAIL -----							
BASE AMT	478.57	RTP CHGS		0.00	ACTUAL BILLING	ON-PEAK	
CURT/CDR CR	0.00	GROSS RCT TAX		28.22	85	59	(A) 59
TRANS CR	0.00	FRANCHISE FEE		59.83	CURTAILMENT		0
LOAD CNTL CR	0.00	MUNICIPAL TAX		0.00	MAXIMUM		0
ECC ADJ	14.28	FL SALES TAX		0.00			
STRM SURCHG	0.00	GRN PWR CHG		0.00			
ECRC CHG	6.45	ELECTRIC AMT		1,188.79	----- THIS YEAR -----		
FUEL CHG	451.23	BILL COMP AMT		1,354.99	SVC DYS	29	BIL DYS 30
CAPACITY CHG	(B) 143.37	BB AMOUNT		0.00	LMIS CRDT DYS		
COSP CHG	0.00	BB DEFER BAL		0.00	KWH/DAY		264
STM REC CHGS	6.84	TOT FAC RNTL		0.00	KWH USAGE		7680
FPL AMT	1,100.74				CNST USE KWH		
		RTP ADMIN CHG		0.00			
NEXT	TYPE A FIND						GWA 80

13-MRDG HIST . 15-COMPNT DTL 16-BUS BRKDNW 17-HI BILL 18-READ/VERIFY NEWS
 20-MKT SVC DTL 21-OL BRKDNW 22-STRM RECOV

(A) 59 x 2.43 = \$ (B) 143.37
 (413)
 BS DT - 1

41-4
 6

Date: 6/30/2010 Time: 12:21:13 PM

31HT BILLING HISTORY ELEC/OL BILL DETAIL 06/30/10 12:21:33

422

[REDACTED]

SPEC

S/T# XX-XXXXXXX

SVC FROM 03/18/09 SVC TO 04/16/09 R/R/R 2 070 R READ TYPE A

BILL DETAIL

DEMAND

BASE AMT	719.46	RTP CHGS	0.00	ACTUAL BILLING ON-PEAK	
CURT/CDR CR	0.00	GROSS RCT TAX	48.28	102	100
TRANS CR	0.00	FRANCHISE FEE	70.49	CURTAILMENT	0
LOAD CNTL CR	0.00	MUNICIPAL TAX	122.80	MAXIMUM	0
ECC ADJ	28.14	FL SALES TAX	0.00		
STRM SURCHG	0.00	GRN PWR CHG	0.00		
ECRC CHG	12.71	ELECTRIC AMT	2,124.62	----- THIS YEAR -----	
FUEL CHG	866.27	BILL COMP AMT	2,198.12	SVC DYS 29	BIL DYS 30
CAPACITY CHG	243.00	BB AMOUNT	0.00	LMIS CRDT DYS	
COSP CHG	0.00	BB DEFER BAL	0.00	KWH/DAY	521
STM REC CHGS	13.47	TOT FAC RNTL	0.00	KWH USAGE	15129
FPL AMT	1,883.05	RTP ADMIN CHG	0.00	CNST USE KWH	

NEXT TYPE A FIND

GWA 80

- 13-MRDG HIST 15-COMPNT DTL 16-BUS BRKDWN 17-HI BILL 18-READ/VERIFY NEWS
- 20-MKT SVC DTL 21-OL BRKDWN 22-STRM RECOV

(A) 100 x 2.43 = 243 (B)

(41.4)

41.4
6 2

2

PBC

592-

3IHI BILLING HISTORY OL BILL DETAIL 06/30/10 12:22:14
 ASMI
 SPEC ABP
 CCIN

SVC FROM	03/25/09	SVC TO	04/13/09	R/R/R	071	READ TYPE	A
BILL DETAIL							
BASE AMT	45,947.32	RTP CHGS		0.00		ACTUAL BILLING ON-PEAK	
CURT/CDR CR	4,715.69	GROSS RCT TAX		4,018.10	4629	4629	0
TRANS CR	1,712.73	FRANCHISE FEE		0.00		CURTAILMENT	2,929
LOAD CNTL CR	0.00	MUNICIPAL TAX		0.00		MAXIMUM	0
ECC ADJ	2,863.14	FL SALES TAX		0.00			
STRM SURCHG	0.00	GRN PWR CHG		0.00			
ECRC CHG	1,263.15	ELECTRIC AMT		160,724.35		----- THIS YEAR -----	
FUEL CHG	97,414.13	BILL COMP AMT		0.00		SVC DYS 29 BIL DYS 30	
CAPACITY CHG	13,979.58	BB AMOUNT		0.00		LMIS CRDT DYS	
COSP CHG	0.00	BB DEFER BAL		0.00		KWH/DAY	58,075
STM REC CHGS	1,667.35	TOT FAC RNTL		2,356.19		KWH USAGE	1684200
FPL AMT	156,706.25					CNST USE KWH	
		RTP ADMIN CHG		0.00			
NEXT	TYPE A FIND						GWA 80

13-MRDG HIST 15-COMPNT DTL 16-BUS BRKDOWN 17-HI BILL 18-READ/VERIFY NEWS
 20-MKT SVC DTL 21-OL BRKDOWN 22-STRM RECOV

(A) 4629 X 2.43 = 13,979.58
 (B) 41-3
 CS2
 (41-4)

41-4
 7

YDL

BILLING HISTORY BILL DETAIL 06/30/10 12:25:26

ASMI SPEC EDI CCIN PWQ
SVC FROM 4/01/09 SVC TO 9/30/09 R/R/R 3 073 9 READ TYPE A

BILL DETAIL				DEMAND	
BASE AMT	11,749.42	RTP CHGS	0.00	ACTUAL BILLING ON-PEAK	
CURT/CDR CR	1,644.88	GROSS RCT TAX	690.27	1595 1595	0
TRANS CR	590.15	FRANCHISE FEE	0.00	CURTAILMENT (A)	1,395
LOAD CNTL CR	0.00	MUNICIPAL TAX	0.00	MAXIMUM	0
ECC ADJ	365.40	FL SALES TAX	0.00		
STRM SURCHG	0.00	GRN PWR CHG	0.00		
ECRC CHG	164.43	ELECTRIC AMT	27,610.75	----- THIS YEAR -----	
FUEL CHG	11,830.84	BILL COMP AMT	0.00	SVC DYS 29 BIL DYS 30	
CAPACITY CHG (B)	4,864.75	BB AMOUNT	0.00	LMIS CRDT DYS	
COSP CHG	0.00	BB DEFER BAL	0.00	KWH/DAY	7,000
STM REC CHGS	180.67	TOT FAC RNTL	0.00	KWH USAGE	203000
FPL AMT	26,920.48			CNST USE KWH	
		RTP ADMIN CHG	0.00		

NEXT TYPE A FIND GWA 80
13-MRDG HIST 15-COMPT DTL 16-BUS BRKDOWN 17-HI BILL 18-READ/VERIFY NEWS
20-MKT SVC DTL 21-OL BRKDOWN 22-STRM RECOV

(A) 1595 X 3.05 = (B) 4864.75
 (4-3) (48-4)

CS 1

41-4
9

3IHI BILLING HISTORY		ELEC/OL BILL DETAIL		06/30/10 12:26:42	
[REDACTED]		[REDACTED]		ASCA	TRTO
[REDACTED]		S/T# XX-XXXXXX		SPEC	CCIN
SVC FROM	04/01/09	SVC TO	10/09	R/R/R	2 073
BILL DETAIL			DEMAND		
BASE AMT	8,108.27	RTP CHGS	0.00	ACTUAL BILLING ON-PEAK	
CURT/CDR CR	144.90	GROSS RCT TAX	669.94	890	890 0
TRANS CR	0.00	FRANCHISE FEE	1,621.26	CURTAILMENT	(A) 90
LOAD CNTL CR	0.00	MUNICIPAL TAX	1,536.61	MAXIMUM	0
ECC ADJ	450.14	FL SALES TAX	0.00		
STRM SURCHG	0.00	GRN PWR CHG	0.00		
ECRC CHG	202.56	ELECTRIC AMT	29,955.61	----- THIS YEAR -----	
FUEL CHG	14,574.66	BILL COMP AMT	0.00	SVC DYS	29 BIL DYS 30
CAPACITY CHG	(B) 2,714.50	BB AMOUNT	0.00	LMIS CRDT DYS	
COSP CHG	0.00	BB DEFER BAL	0.00	KWH/DAY	8,623
STM REC CHGS	222.57	TOT FAC RNTL	0.00	KWH USAGE	250080
FPL AMT	26,127.80			CNST USE KWH	
		RTP ADMIN CHG	0.00		
NEXT	TYPE A FIND				GWA 80
13-MRDG HIST	15-COMPNT DTL	16-BUS BRKDOWN	17-HI BILL	18-READ/VERIFY NEWS	
20-MKT SVC DTL	21-OL BRKDOWN	22-STRM RECOV			

(A) 890. x 305 = (B) 2714.50
 (41-4)

41-4
 9 2

Date: 6/30/2010 Time: 12:26:58 PM

PBC

432

BILLING HISTORY

ELEC/OL BILL DETAIL

06/30/10 12:28:36

ASM1

SPEC

CCIN

S/T# XX-XXXXXXX

SVC FROM 03/27/09 SVC TO 04/27/09 R/R/R 3 (082) READ TYPE A

BILL DETAIL

DEMAND

BASE AMT	8,387.60	RTP CHGS	0.00	ACTUAL BILLING ON-PEAK	
CURT/CDR CR	0.00	GROSS RCT TAX	1,568.32	7132	580 580
TRANS CR	0.00	FRANCHISE FEE	3,720.67	CURTALMENT	0
LOAD CNTL CR	0.00	MUNICIPAL TAX	0.00	MAXIMUM	0
ECC ADJ	1,433.60	FL SALES TAX	0.00		
STRM SURCHG	0.00	GRN PWR CHG	0.00		
ECRC CHG	636.16	ELECTRIC AMT	66,453.34	----- THIS YEAR -----	
FUEL CHG	48,813.07	BILL COMP AMT	132,286.80	SVC DYS 31	BIL DYS 30
CAPACITY CHG	(B) 1,786.40	BB AMOUNT	0.00	LMIS CRDT DYS	
COSP CHG	0.00	BB DEFER BAL	0.00	KWH/DAY	28,903
STM REC CHGS	107.52	TOT FAC RNTL	0.00	KWH USAGE	896000
FPL AMT	61,164.35	RTP ADMIN CHG	0.00	CNST USE KWH	

NEXT TYPE A FIND GWA 80

- 13-MRDG HIST 15-COMPT DTL 16-BUS BRKDOWN 17-HI BILL 18-READ/VERIFY NEWS
- 20-MKT SVC DTL 21-OL BRKDOWN 22-STRM RECOV

(A) 580 - X 3.08 = 1786.40 (B)

(41-3)

(41-4)

CST-3

41-4
11

Date: 6/30/2010 Time: 12:28:55 PM

PBC

BIHI BILLING HISTORY 06/30/10 12:38:53

502

SVC FROM	03/05/09	SVC	/03/09	R/R/R	090	READ TYPE	A
BILL DETAIL							
BASE AMT	103,958.99	RTP CHGS		0.00	ACTUAL BILLING ON-PEAK		
CURT/CDR CR	0.00	GROSS RCT TAX	12,023.86		12373	12373	12373
TRANS CR	0.00	FRANCHISE FEE	24,778.84		CURTAILMENT		0
LOAD CNTL CR	0.00	MUNICIPAL TAX	0.00		MAXIMUM		0
ECC ADJ	8,989.10	FL SALES TAX	0.00				
STRM SURCHG	0.00	GRN PWR CHG	0.00				
ECRC CHG	3,988.91	ELECTRIC AMT	505,733.70		----- THIS YEAR -----		
FUEL CHG	313,211.01	BILL COMP AMT	507,959.88		SVC DYS	29	BIL DYS 30
CAPACITY CHG	38,108.84	BB AMOUNT	0.00		LMIS CRDT DYS		
COSP CHG	0.00	BB DEFER BAL	0.00		KWH/DAY		193,731
STM REC CHGS	674.19	TOT FAC RNTL	0.00		KWH USAGE		5618189
FPL AMT	468,931.04				CNST USE KWH		
		RTP ADMIN CHG	0.00				
NEXT	TYPE A FIND						GWA 80

13-MRDG HIST 15-COMPNT DTL 16-BUS BRKDNW 17-HI BILL 18-READ/VERIFY NEWS
 20-MKT SVC DTL 21-OL BRKDNW 22-STRM RECOV

A * B
 $12,373 \times 3.08 = 38,108.84$
41-3 41-4
 GSL-DT-3 $\frac{41-4}{12}$

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2
3
4

BILLING HISTORY 06/30/10 12:31:21
UCSO

S/T# XX-XXXXXXX POL CCIN

SVC FROM 09/09/09 SVC TO 04/07/09 R/R/R 2 164 R READ TYPE A

BILL DETAIL				DEMAND	
BASE AMT	5,742.73	RTP CHGS	0.00	ACTUAL BILLING ON-PEAK	
CURT/CDR CR	0.00	GROSS RCT TAX	595.08	516	516
TRANS CR	0.00	FRANCHISE FEE	1,404.38	CURTAINMENT	0
LOAD CNTL CR	0.00	MUNICIPAL TAX	1,177.43	MAXIMUM	516
ECC ADJ	466.13	EL SALES TAX	0.00		
STRM SURCHG	0.00	GRN PWR CHG	0.00		
ECRC CHG	209.76	ELECTRIC AMT	26,384.93	----- THIS YEAR -----	
FUEL CHG	15,011.04	BILL COMP AMT	26,699.32	SVC DYS 29 BIL DYS 30	
CAPACITY CHG	1,573.80	BB AMOUNT	0.00	LMIS CRDT DYS	
COSP CHG	0.00	BB DEFER BAL	0.00	KWH/DAY	8,929
STM REC CHGS	204.58	TOT FAC RNTL	0.00	KWH USAGE	258960
FPL AMT	23,208.04	RTP ADMIN CHG	0.00	CNST USE KWH	

NEXT TYPE A FIND GWA 80
13-MRDG HIST 15-COMPNT DTL 16-BUS BRKDN 17-HI BILL 18-READ/VERIFY NEWS
20-MKT SVC DTL 21-OL BRKDN 22-STRM RECOV

(A) 516 x 3.05 = 1573.80 (B)

41-4
14 2

Date: 6/30/2010 Time: 12:31:33 PM

2

EWN-

BIHI BILLING HISTORY ELEC/OL BILL DETAIL 06/30/10 12:32:42
 ASMI TRTO
 SPEC
 S/T# XX-XXXXXXX CCIN
 SO
 SVC FROM 03/24/09 SVC TO 04/22/09 R/R/R 3 165 9 READ TYPE A

BILL DETAIL				DEMAND	
BASE AMT	45,199.97	RTP CHGS	0.00	ACTUAL BILLING ON-PEAK	
CURT/CDR CR	0.00	GROSS RCT TAX	4,730.26	4205	4003 4003
TRANS CR	1,555.85	FRANCHISE FEE	11,437.79	CURTALMENT	0
LOAD CNTL CR	0.00	MUNICIPAL TAX	3,092.79	MAXIMUM	4205
ECC ADJ	3,606.72	FL SALES TAX	7,022.70		
STRM SURCHG	0.00	GRN PWR CHG	0.00		
ECRC CHG	1,591.20	ELECTRIC AMT	210,764.01	----- THIS YEAR -----	
FUEL CHG	122,170.33	BILL COMP AMT	215,608.95	SVC DYS 29 BIL DYS 30	
CAPACITY CHG	12,089.06	BB AMOUNT	0.00	LMIS CRDT DYS	
COSP CHG	0.00	BB DEFER BAL	0.00	KWH/DAY	73,158
STM REC CHGS	1,379.04	TOT FAC RNTL	4.99	KWH USAGE	2121600
FPL AMT	184,480.47			CNST USE KWH	
		RTP ADMIN CHG	0.00		

NEXT. TYPE A FIND GWA 80
 13-MRDG HIST 15-COMPNT DTL 16-BUS BRKDWN 17-HI BILL 18-READ/VERIFY NEWS
 20-MKT SVC DTL 21-OL BRKDWN 22-STRM RECOV

A

$$4003 \times 3.02 = 12,089.06$$

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$$\begin{array}{r} 41-4 \\ \hline 15 \end{array} \quad 2$$

GSLDT-1

CONFIDENTIAL - CAPACITY AUDIT REQUEST No. 13, Item # 2

(1) ACCOUNT NUMBER	(2) BILLING MONTH	(3) RATE CODE	(4) CAPACITY REVENUES PER CIS II	(5) CAPACITY FACTOR PER BILLING ORDER (\$/KW) <i>41-21</i>	(6) BILLING KW	(7) CALCULATED CAPACITY REVENUES Column (5)*Column (6)	(8) CAPACITY REVENUES PER CIS II - CALCULATED CAPACITY REVENUES Column (7)-Column (4)
[REDACTED]	200904	64	\$1,555.50	\$3.05	510	\$1,555.50	\$0.00
[REDACTED]	200904	64	\$3.05	\$3.05	1	\$3.05	\$0.00
[REDACTED]	200904	64	\$1,229.15	\$3.05	403	\$1,229.15	\$0.00
[REDACTED]	200904	64	\$2,610.80	\$3.05	856	\$2,610.80	\$0.00
[REDACTED]	200904	64	\$0.00	\$3.05	0	\$0.00	\$0.00
[REDACTED]	200904	64	\$1,750.70	\$3.05	574	\$1,750.70	\$0.00
[REDACTED]	200904	64	\$30.50	\$3.05	10	\$30.50	\$0.00
[REDACTED]	200904	64	\$997.35	\$3.05	327	\$997.35	\$0.00
[REDACTED]	200904	64	\$555.10	\$3.05	182	\$555.10	\$0.00
[REDACTED]	200904	64	\$2,122.80	\$3.05	698	\$2,122.80	\$0.00
[REDACTED]	200904	64	\$1,625.65	\$3.05	533	\$1,625.65	\$0.00
[REDACTED]	200904	64	\$674.05	\$3.05	221	\$674.05	\$0.00
[REDACTED]	200904	64	\$3,190.30	\$3.05	1046	\$3,190.30	\$0.00
[REDACTED]	200904	64	\$1,769.00	\$3.05	580	\$1,769.00	\$0.00
[REDACTED]	200904	64	\$0.00	\$3.05	0	\$0.00	\$0.00
[REDACTED]	200904	64	\$1,985.55	\$3.05	651	\$1,985.55	\$0.00
[REDACTED]	200904	64	\$6.10	\$3.05	2	\$6.10	\$0.00
[REDACTED]	200904	64	\$131.15	\$3.05	43	\$131.15	\$0.00
[REDACTED]	200904	64	\$1,244.40	\$3.05	408	\$1,244.40	\$0.00
[REDACTED]	200904	64	\$1,152.90	\$3.05	378	\$1,152.90	\$0.00
[REDACTED]	200904	64	\$680.15	\$3.05	223	\$680.15	\$0.00
[REDACTED]	200904	64	\$915.00	\$3.05	300	\$915.00	\$0.00
[REDACTED]	200904	64	\$2,159.40	\$3.05	708	\$2,159.40	\$0.00
[REDACTED]	200904	64	<i>P</i> \$1,427.40	\$3.05	<i>P</i> 468	\$1,427.40	\$0.00
[REDACTED]	200904	64	<i>I</i> \$1,146.80	\$3.05	<i>I</i> 376	\$1,146.80	\$0.00

** Recalculated by staff*

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0.1

CSLOT-2

CONFIDENTIAL - CAPACITY AUDIT REQUEST No. 13, Item # 2

(1) ACCOUNT NUMBER	(2) BILLING MONTH	(3) RATE CODE	(4) CAPACITY REVENUES PER CIS II	(5) CAPACITY FACTOR PER ORDER (\$/KW) <i>41-211</i>	(6) BILLING KW	(7) CALCULATED CAPACITY REVENUES Column (5)*Column (6)	(8) CAPACITY REVENUES PER CIS II - CALCULATED CAPACITY REVENUES Column (7)-Column (4)
[REDACTED]	200904	65	\$4,312.56	\$3.02	1428	\$4,312.56	\$0.00
[REDACTED]	200904	65	\$7,030.58	\$3.02	2328	\$7,030.58	\$0.00
[REDACTED]	200904	65	\$0.00	\$3.02	0	\$0.00	\$0.00
[REDACTED]	200904	65	\$7,172.50	\$3.02	2375	\$7,172.50	\$0.00
[REDACTED]	200904	65	\$0.00	\$3.02	0	\$0.00	\$0.00
[REDACTED]	200904	65	\$2,509.62	\$3.02	831	\$2,509.62	\$0.00
[REDACTED]	200904	65	\$0.00	\$3.02	0	\$0.00	\$0.00
[REDACTED]	200904	65	\$5,475.26	\$3.02	1813	\$5,475.26	\$0.00
[REDACTED]	200904	65	\$0.00	\$3.02	0	\$0.00	\$0.00
[REDACTED]	200904	65	\$2,509.62	\$3.02	831	\$2,509.62	\$0.00
[REDACTED]	200904	65	\$0.00	\$3.02	0	\$0.00	\$0.00
[REDACTED]	200904	65	\$5,768.20	\$3.02	1910	\$5,768.20	\$0.00
[REDACTED]	200904	65	\$10,334.44 [ⓐ]	\$3.02	3422 [ⓐ]	\$10,334.44	\$0.00
[REDACTED]	200904	65	*\$10,334.44	\$3.02	3422	\$10,334.44	\$0.00
[REDACTED]	200904	65	\$12,529.98	\$3.02	4149	\$12,529.98	\$0.00
[REDACTED]	200904	65	\$10,095.86	\$3.02	3343	\$10,095.86	\$0.00
[REDACTED]	200904	65	\$0.00	\$3.02	0	\$0.00	\$0.00
[REDACTED]	200904	65	\$4,526.98	\$3.02	1499	\$4,526.98	\$0.00
[REDACTED]	200904	65	\$0.00	\$3.02	0	\$0.00	\$0.00
[REDACTED]	200904	65	\$6,471.86	\$3.02	2143	\$6,471.86	\$0.00
[REDACTED]	200904	65	\$17,138.50	\$3.02	5675	\$17,138.50	\$0.00
[REDACTED]	200904	65	\$5,496.40	\$3.02	1820	\$5,496.40	\$0.00
[REDACTED]	200904	65	\$5,713.84	\$3.02	1892	\$5,713.84	\$0.00
[REDACTED]	200904	65	\$1,500.94	\$3.02	497	\$1,500.94	\$0.00
[REDACTED]	200904	65	\$0.00	\$3.02	0	\$0.00	\$0.00

ⓐ Traced to Billing Register
* This account was included twice in
the Billing Register because it was
re-billed for the month of April 2009.
ⓐ Recalculated by Staff.

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CST-1

(1) ACCOUNT NUMBER	(2) BILLING MONTH	(3) RATE CODE	(4) CAPACITY REVENUES PER CIS II	(5) CAPACITY FACTOR PER ORDER (\$/KW)	(6) BILLING KW	(7) CALCULATED CAPACITY REVENUES Column (5)*Column (6)	(8) CAPACITY REVENUES PER CIS II - CALCULATED CAPACITY REVENUES Column (7)-Column (4)
	200904	74	P \$3,018.45	\$3.05	P 989	\$3,018.45	\$0.00
	200904	74	P \$3,315.35	\$3.05	P 1087	\$3,315.35	\$0.00
	200904	74	\$0.00	\$3.05	0	\$0.00	\$0.00
	200904	74	\$2,656.55	\$3.05	871	\$2,656.55	\$0.00
	200904	74	\$2,958.50	\$3.05	870	\$2,958.50	\$0.00
	200904	74	\$0.00	\$3.05	0	\$0.00	\$0.00
	200904	74	\$2,958.50	\$3.05	970	\$2,958.50	\$0.00
	200904	74	\$0.00	\$3.05	0	\$0.00	\$0.00
	200904	74	\$3,803.35	\$3.05	1247	\$3,803.35	\$0.00
	200904	74	\$1,592.10	\$3.05	522	\$1,592.10	\$0.00
	200904	74	\$1,317.60	\$3.05	432	\$1,317.60	\$0.00
	200904	74	\$1,820.85	\$3.05	597	\$1,820.85	\$0.00

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CST-2

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)
ACCOUNT	BILLING MONTH	RATE CODE	CAPACITY REVENUES PER CIS II	CAPACITY FACTOR PER ORDER (\$/KW)	BILLING KW	CALCULATED CAPACITY REVENUES Column (5)*Column (6)	CAPACITY REVENUES PER CIS II - CALCULATED CAPACITY REVENUES Column (7)-Column (4)
[REDACTED]	200904	75	\$6,363.14	\$3.02	2107	\$6,363.14	\$0.00
[REDACTED]	200904	75	<u>\$8,640.22</u>	\$3.02	<u>2861</u>	\$8,640.22	\$0.00
[REDACTED]	200904	75	\$7,226.86	\$3.02	2393	\$7,226.86	\$0.00

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CONFIDENTIAL - CAPACITY AUDIT REQUEST No. 13, Item # 2

(1) ACCOUNT NUMBER	(2) BILLING MONTH	(3) RATE CODE	(4) CAPACITY REVENUES PER CIS II	(5) CAPACITY FACTOR PER BILLING ORDER (cents/kWh)	(6) BILLING kWh	(7) CALCULATED CAPACITY REVENUES (Column (5)/100)*Column (6)	(8) CAPACITY REVENUES PER CIS II - CALCULATED CAPACITY REVENUES Column (7)-Column (4)
[REDACTED]	200904	69	\$11.51	0.823	1398	\$11.51	\$0.00
[REDACTED]	200904	69	\$0.99	0.823	120	\$0.99	\$0.00
[REDACTED]	200904	69	\$17.87	0.823	2171	\$17.87	\$0.00
[REDACTED]	200904	69	\$29.85	0.823	3627	\$29.85	\$0.00
[REDACTED]	200904	69	\$2.57	0.823	312	\$2.57	\$0.00
[REDACTED]	200904	69	\$18.11	0.823	2200	\$18.11	\$0.00
[REDACTED]	200904	69	\$19.31	0.823	2346	\$19.31	\$0.00
[REDACTED]	200904	69	\$24.05	0.823	2922	\$24.05	\$0.00
[REDACTED]	200904	69	\$15.58	0.823	1893	\$15.58	\$0.00
[REDACTED]	200904	69	\$51.43	0.823	6249	\$51.43	\$0.00
[REDACTED]	200904	69	\$24.78	0.823	3011	\$24.78	\$0.00
[REDACTED]	200904	69	\$27.17	0.823	3301	\$27.17	\$0.00
[REDACTED]	200904	69	\$27.81	0.823	3379	\$27.81	\$0.00
[REDACTED]	200904	69	\$10.65	0.823	1294	\$10.65	\$0.00
[REDACTED]	200904	69	\$25.96	0.823	3154	\$25.96	\$0.00
[REDACTED]	200904	69	\$49.28	0.823	5988	\$49.28	\$0.00
[REDACTED]	200904	69	\$46.79	0.823	5685	\$46.79	\$0.00
[REDACTED]	200904	69	\$26.85	0.823	3262	\$26.85	\$0.00
[REDACTED]	200904	69	\$14.86	0.823	1805	\$14.86	\$0.00
[REDACTED]	200904	69	\$52.86	0.823	6423	\$52.86	\$0.00
[REDACTED]	200904	69	\$18.79	0.823	2283	\$18.79	\$0.00
[REDACTED]	200904	69	\$9.69	0.823	1177	\$9.69	\$0.00
[REDACTED]	200904	69	\$22.03	0.823	2677	\$22.03	\$0.00
[REDACTED]	200904	69	\$5.14	0.823	625	\$5.14	\$0.00
[REDACTED]	200904	69	\$45.00	0.823	5468	\$45.00	\$0.00

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SDTR

(1) ACCOUNT NUMBER	(2) BILLING MONTH	(3) RATE CODE	(4) CAPACITY REVENUES PER CIS II	(5) CAPACITY FACTOR PER ORDER (\$/KW)	(6) BILLING KW	(7) CALCULATED CAPACITY REVENUES Column (5)*Column (6)	(8) CAPACITY REVENUES PER CIS II - CALCULATED CAPACITY REVENUES Column (7)-Column (4)
	200904	264	\$2,967.65	\$3.05	973	\$2,967.65	\$0.00
	200904	264	\$0.00	\$3.05	0	\$0.00	\$0.00
	200904	264	\$0.00	\$3.05	0	\$0.00	\$0.00
	200904	264	\$2,741.95	\$3.05	899	\$2,741.95	\$0.00
	200904	264	\$3,089.65	\$3.05	1013	\$3,089.65	\$0.00
	200904	264	\$1,872.70	\$3.05	614	\$1,872.70	\$0.00
	200904	264	\$1,494.50	\$3.05	490	\$1,494.50	\$0.00
	200904	264	\$1,912.35	\$3.05	627	\$1,912.35	\$0.00
	200904	264	\$1,610.40	\$3.05	528	\$1,610.40	\$0.00
	200904	264	\$1,223.05	\$3.05	401	\$1,223.05	\$0.00
	200904	264	\$1,320.65	\$3.05	433	\$1,320.65	\$0.00
	200904	264	\$1,369.45	\$3.05	449	\$1,369.45	\$0.00
	200904	264	\$1,259.65	\$3.05	413	\$1,259.65	\$0.00
	200904	264	\$0.00	\$3.05	0	\$0.00	\$0.00
	200904	264	\$3,126.25	\$3.05	1025	\$3,126.25	\$0.00
	200904	264	\$1,369.45	\$3.05	449	\$1,369.45	\$0.00
	200904	264	\$3,364.15	\$3.05	1103	\$3,364.15	\$0.00
	200904	264	\$3,406.85	\$3.05	1117	\$3,406.85	\$0.00
	200904	264	\$3,242.15	\$3.05	1063	\$3,242.15	\$0.00
	200904	264	\$1,692.75	\$3.05	555	\$1,692.75	\$0.00
	200904	264	\$0.00	\$3.05	0	\$0.00	\$0.00
	200904	264	\$1,152.90	\$3.05	378	\$1,152.90	\$0.00
	200904	264	\$3,687.45	\$3.05	1209	\$3,687.45	\$0.00
	200904	264	\$972.95	\$3.05	319	\$972.95	\$0.00
	200904	264	\$1,384.70	\$3.05	454	\$1,384.70	\$0.00

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GSLD-2

(1) ACCOUNT NUMBER	(2) BILLING MONTH	(3) RATE CODE	(4) CAPACITY REVENUES PER CIS II	(5) CAPACITY FACTOR PER ORDER (\$/KW)	(6) BILLING ORDER KW	(7) CALCULATED CAPACITY REVENUES Column (5)*Column (6)	(8) CAPACITY REVENUES PER CIS II - CALCULATED CAPACITY REVENUES Column (7)-Column (4)
[REDACTED]	200904	265	\$4,176.66	\$3.02	1383	\$4,176.66	\$0.00
	200904	265	\$0.00	\$3.02	0	\$0.00	\$0.00
	200904	265	\$4,116.28	\$3.02	1363	\$4,116.26	\$0.00
	200904	265	\$1,238.20	\$3.02	410	\$1,238.20	\$0.00
	200904	265	\$5,079.64	\$3.02	1682	\$5,079.64	\$0.00
	200904	265	\$8,160.80	\$3.02	2040	\$8,160.80	\$0.00
	200904	265	\$8,868.16	\$3.02	2208	\$8,868.16	\$0.00

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CONFIDENTIAL - CAPACITY AUDIT REQUEST No. 13, Item # 2

(1) ACCOUNT NUMBER	(2) BILLING MONTH	(3) RATE CODE	(4) CAPACITY REVENUES PER CIS II	(5) CAPACITY FACTOR PER ORDER (\$/KW)	(6) BILLING KW	(7) CALCULATED CAPACITY REVENUES Column (5)*Column (6)	(8) CAPACITY REVENUES PER CIS II - CALCULATED CAPACITY REVENUES Column (7)-Column (4)
[REDACTED]	200904	270	\$520.02	\$2.43	214	\$520.02	\$0.00
[REDACTED]	200904	270	\$26.73	\$2.43	11	\$26.73	\$0.00
[REDACTED]	200904	270	\$121.50	\$2.43	50	\$121.50	\$0.00
[REDACTED]	200904	270	\$252.72	\$2.43	104	\$252.72	\$0.00
[REDACTED]	200904	270	\$320.76	\$2.43	132	\$320.76	\$0.00
[REDACTED]	200904	270	\$29.16	\$2.43	12	\$29.16	\$0.00
[REDACTED]	200904	270	\$21.87	\$2.43	9	\$21.87	\$0.00
[REDACTED]	200904	270	\$138.51	\$2.43	57	\$138.51	\$0.00
[REDACTED]	200904	270	\$471.42	\$2.43	194	\$471.42	\$0.00
[REDACTED]	200904	270	\$99.63	\$2.43	41	\$99.63	\$0.00
[REDACTED]	200904	270	\$38.88	\$2.43	16	\$38.88	\$0.00
[REDACTED]	200904	270	\$1,035.18	\$2.43	426	\$1,035.18	\$0.00
[REDACTED]	200904	270	\$213.84	\$2.43	88	\$213.84	\$0.00
[REDACTED]	200904	270	\$396.09	\$2.43	163	\$396.09	\$0.00
[REDACTED]	200904	270	\$860.22	\$2.43	354	\$860.22	\$0.00
[REDACTED]	200904	270	\$743.58	\$2.43	306	\$743.58	\$0.00
[REDACTED]	200904	270	\$969.57	\$2.43	399	\$969.57	\$0.00
[REDACTED]	200904	270	\$359.64	\$2.43	148	\$359.64	\$0.00
[REDACTED]	200904	270	\$201.69	\$2.43	83	\$201.69	\$0.00
[REDACTED]	200904	270	\$760.69	\$2.43	313	\$760.69	\$0.00
[REDACTED]	200904	270	\$690.12	\$2.43	284	\$690.12	\$0.00
[REDACTED]	200904	270	\$34.02	\$2.43	14	\$34.02	\$0.00
[REDACTED]	200904	270	\$123.93	\$2.43	51	\$123.93	\$0.00
[REDACTED]	200904	270	\$753.30	\$2.43	310	\$753.30	\$0.00
[REDACTED]	200904	270	\$806.76	\$2.43	332	\$806.76	\$0.00

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GSLDT-1

(1) ACCOUNT NUMBER	(2) BILLING MONTH	(3) RATE CODE	(4) CAPACITY REVENUES PER CIS II	(5) CAPACITY FACTOR PER BILLING ORDER ⁽⁴¹⁻²⁾ (\$/KW)	(6) BILLING KW	(7) CALCULATED CAPACITY REVENUES Column (6)*Column (5)	(8) CAPACITY REVENUES PER CIS II - CALCULATED CAPACITY REVENUES Column (7)-Column (4)
[REDACTED]	200904	364	(A) \$3,153.70	\$3.05	(A) 1034	\$3,153.70	\$0.00
[REDACTED]	200904	364	\$4,120.55	\$3.05	1351	\$4,120.55	\$0.00
[REDACTED]	200904	364	\$1,390.80	\$3.05	458	\$1,390.80	\$0.00
[REDACTED]	200904	364	\$1,851.35	\$3.05	607	\$1,851.35	\$0.00
[REDACTED]	200904	364	\$0.00	\$3.05	0	\$0.00	\$0.00
[REDACTED]	200904	364	\$3,037.80	\$3.05	996	\$3,037.80	\$0.00
[REDACTED]	200904	364	\$1,467.05	\$3.05	481	\$1,467.05	\$0.00

* Recalculated by staff.

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GSLDT-2

(1) ACCOUNT NUMBER	(2) BILLING MONTH	(3) RATE CODE	(4) CAPACITY REVENUES PER CIS II	(5) CAPACITY FACTOR PER ORDER (\$/KW)	(6) BILLING KW	(7) CALCULATED CAPACITY REVENUES Column (5)*Column (6)	(8) CAPACITY REVENUES PER CIS II - CALCULATED CAPACITY REVENUES Column (7)-Column (4)
[REDACTED]	200904	365	\$1,277.46	\$3.02	423	\$1,277.46	\$0.00
[REDACTED]	200904	365	<i>A</i> \$8,271.78 <i>*</i>	\$3.02	<i>A</i> 2739	\$8,271.78	\$0.00
[REDACTED]	200904	365	\$1,395.24	\$3.02	462	\$1,395.24	\$0.00
[REDACTED]	200904	365	\$3,225.36	\$3.02	1068	\$3,225.36	\$0.00

** Recalculated by Staff.*

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CONFIDENTIAL - CAPACITY AUDIT REQUEST No. 13, Item # 2

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)
ACCOUNT NUMBER	BILLING MONTH	RATE CODE	CAPACITY REVENUES PER CIS II	CAPACITY FACTOR PER ORDER (\$/KW)	BILLING KW	CALCULATED CAPACITY REVENUES Column (5)*Column (6)	CAPACITY REVENUES PER CIS II - CALCULATED CAPACITY REVENUES Column (7)-Column (4)
A	200904	370	\$48.60	\$2.43	20	\$48.60	\$0.00
	200904	370	\$111.78	\$2.43	46	\$111.78	\$0.00
	200904	370	\$60.75	\$2.43	25	\$60.75	\$0.00
	200904	370	\$0.00	\$2.43	0	\$0.00	\$0.00
	200904	370	\$366.93	\$2.43	151	\$366.93	\$0.00
	200904	370	\$845.64	\$2.43	348	\$845.64	\$0.00
	200904	370	\$396.09	\$2.43	163	\$396.09	\$0.00
	200904	370	\$29.16	\$2.43	12	\$29.16	\$0.00
	200904	370	\$157.95	\$2.43	65	\$157.95	\$0.00
	200904	370	\$539.46	\$2.43	222	\$539.46	\$0.00
	200904	370	\$89.91	\$2.43	37	\$89.91	\$0.00
	200904	370	\$512.73	\$2.43	211	\$512.73	\$0.00
	200904	370	\$255.15	\$2.43	105	\$255.15	\$0.00
	200904	370	\$2.43	\$2.43	1	\$2.43	\$0.00
	200904	370	\$167.67	\$2.43	69	\$167.67	\$0.00
	200904	370	\$206.55	\$2.43	85	\$206.55	\$0.00
	200904	370	\$99.63	\$2.43	41	\$99.63	\$0.00
	200904	370	\$235.71	\$2.43	97	\$235.71	\$0.00
	200904	370	\$269.73	\$2.43	111	\$269.73	\$0.00
	200904	370	\$165.24	\$2.43	68	\$165.24	\$0.00
	200904	370	\$0.00	\$2.43	0	\$0.00	\$0.00
	200904	370	\$206.55	\$2.43	85	\$206.55	\$0.00
	200904	370	\$369.36	\$2.43	152	\$369.36	\$0.00
	200904	370	\$119.07	\$2.43	49	\$119.07	\$0.00
	200904	370	\$12.15	\$2.43	5	\$12.15	\$0.00
	200904	370	<u>\$539.46</u>	\$2.43	<u>222</u>	\$539.46	\$0.00

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CONFIDENTIAL

GSCU-1

(1) ACCOUNT NUMBER	(2) BILLING MONTH	(3) RATE CODE	(4) CAPACITY REVENUES PER CIS II.	(5) CAPACITY FACTOR PER ORDER (\$/kWh)	(6) BILLING KWH	(7) CALCULATED CAPACITY REVENUES Column (5)*Column (6)	(8) CAPACITY REVENUES PER CIS II - CALCULATED CAPACITY REVENUES Column (7)-Column (4)
	168	200904	A \$2.59	0.00494	A 525	\$2.59	\$0.00
	168	200904	\$3.31	0.00494	670	\$3.31	\$0.00
	168	200904	\$1.51	0.00494	306	\$1.51	\$0.00
	168	200904	\$3.93	0.00494	796	\$3.93	\$0.00
	168	200904	\$2.72	0.00494	550	\$2.72	\$0.00
	168	200904	\$23.66	0.00494	4,790	\$23.66	\$0.00
	168	200904	\$9.02	0.00494	1,825	\$9.02	\$0.00
	168	200904	\$1.36	0.00494	276	\$1.36	\$0.00
	168	200904	\$1.93	0.00494	390	\$1.93	\$0.00
	168	200904	\$2.54	0.00494	515	\$2.54	\$0.00
	168	200904	\$1.99	0.00494	402	\$1.99	\$0.00
	168	200904	\$8.44	0.00494	1,708	\$8.44	\$0.00
	168	200904	\$2.09	0.00494	423	\$2.09	\$0.00
	168	200904	\$1.36	0.00494	276	\$1.36	\$0.00
	168	200904	\$1.80	0.00494	364	\$1.80	\$0.00
	168	200904	\$2.40	0.00494	486	\$2.40	\$0.00
	168	200904	\$1.15	0.00494	233	\$1.15	\$0.00
	168	200904	\$6.62	0.00494	1,341	\$6.62	\$0.00
	168	200904	\$12.88	0.00494	2,807	\$12.88	\$0.00
	168	200904	\$0.54	0.00494	110	\$0.54	\$0.00
	168	200904	\$6.95	0.00494	1,407	\$6.95	\$0.00
	168	200904	\$1.00	0.00494	202	\$1.00	\$0.00
	168	200904	\$1.80	0.00494	323	\$1.80	\$0.00
	168	200904	\$5.25	0.00494	1,063	\$5.25	\$0.00
	168	200904	\$1.62	0.00494	327	\$1.62	\$0.00

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012

BILL DATE 04/13/09

FLORIDA POWER & LIGHT
STANDBY RATE BILLING SYSTEM - SUMMARY OF CUSTOMER CHARGES FOR APR. 2009

CUSTOMER NUMBER [REDACTED] NAME [REDACTED] TYPE: SST-1 (STANDBY & SUPPLEMENTAL) SERVICE TO : 03/29/0

STANDBY CHARGES RATE 85

CUSTOMER CHARGE	\$ 401.37	
CONTRACT KW CHARGE	\$ 0.00	(33,389 @ \$0.00)
DEMAND CHARGE	\$ 18,833.76	(GREATER OF A OR B)
		A) SUMM DAILY DEMAND CHRGE : \$11,779.30 (34,645 @ \$0.34)
		B) RESERVATION DEMAND CHRGE : \$18,833.76 (26,158 @ \$0.72)
CSD - MAX ON PK KW	\$ 5,206.32	(7,231 @ \$0.72)
ON PK KWH CHARGE	\$ 134.94	(20,824 @ \$0.00648)
OFF PK KWH CHARGE	\$ 6,636.19	(1,024,103 @ \$0.00648)
TRANSFORMER RIDER CREDIT	\$ 0.00	
FUEL CHARGES :		(BASED ON GSLDT-3 FUEL CHARGES)
ON PK FUEL	\$ 1,234.45	(20,824 @ \$0.05928)
OFF PK FUEL	\$ 55,629.27	(1,024,103 @ \$0.05432)

TOTAL (BASE + FUEL) \$ 88,076.30

ON PK KW CHARGE	\$ 0.00	(0 @ \$5.90)
ON PK KWH CHARGE	\$ 0.00	(0 @ \$0.00634)
OFF PK KWH CHARGE	\$ 0.00	(0 @ \$0.00508)
REGULAR KWH CHARGE	\$ 0.00	
MAX DEMAND CHARGE	\$ 0.00	
TRANSFORMER RIDER CREDIT	\$ 0.00	
CURTAIL CREDIT	\$ 0.00	
FUEL CHARGES :		(BASED ON GSLDT-3 FUEL CHARGES)
ON PK FUEL	\$ 0.00	(0 @ \$0.05928)
OFF PK FUEL	\$ 0.00	(0 @ \$0.05432)
REGULAR FUEL	\$ 0.00	

TOTAL (BASE + FUEL) \$ 0.00
COMBINED CHARGES \$ 88,076.30

TOTALS (STANDBY AND SUPPLEMENTAL)

TOTAL KWH: 1,044,927 TOTAL FPL CHARGES: \$31,212.58 TOTAL ON PK KWH: 20,824 TOTAL FUEL CHARGES: \$56,863.72

2009 SST STAMP

INCLUDES:		RATE 85	SST
Total Base & Fuel Charges			
Standby			\$ 88,076.30
ECCR	1044927	X 0.00147	\$ 1,536.89
ECRC	1044927	X 80.00088	\$ 710.00
CPRC			
DDC	34848		
RDD	28168		
	0.18	X	\$ 3,678.48
	\$8,236.10	X	\$ 8,236.10
GSD	7231	X	\$ 5,206.32
GSLDT-3			
GBC	1044927	X	\$ 0.000000
Storm Chg	1044927	X	\$ 0.000000
Storm Bond Repay Chrg	1044927	X	\$ 0.000000
Storm Bond Chrg Tx	1044927	X	\$ 0.000004
supplemental rate 90			
ecr	0	X	\$ 0.001600
ecrc	0	X	\$ 0.000710
cpo	0	X	\$ 0.080000
Storm Chg	0	X	\$ 0.000000
Storm Bond Repay Chrg	0	X	\$ 0.000000
Storm Bond Chrg Tx	0	X	\$ 0.000004
Electric Service Amount			

recalculated by staff

CONFIDENTIAL - CAPACITY AUDIT REQUEST No. 13, Item # 2

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FLORIDA POWER & LIGHT
STANDBY RATE BILLING SYSTEM - SUMMARY OF CUSTOMER CHARGES FOR APR. 2009

CUSTOMER NUMBER: A NAME: B TYPE: SST-1 (STANDBY ONLY) SERVICE TO: 04/03/09

STANDBY CHARGES		RATE
CUSTOMER CHARGE	\$ 401.37	85
CONTRACT KW CHARGE	\$ 0.00 (23,885 @ \$0.00)	
DEMAND CHARGE	\$ 0.00 (GREATER OF A OR B)	
	A) SUMM DAILY DEMAND CHRG : \$ 0.00 (0 @ \$0.34)	
	B) RESERVATION DEMAND CHRG : \$ 0.00 (0 @ \$0.72)	
CSD - MAX ON PK KW	\$ 17,197.20 (23,885 @ \$0.72)	
ON PK KWH CHARGE	\$ 0.00 (0 @ \$0.00648)	
OFF PK KWH CHARGE	\$ 0.00 (0 @ \$0.00648)	
TRANSFORMER RIDER CREDIT	\$ 0.00	
FUEL CHARGES :	(BASED ON @SLDT-3 FUEL CHARGES)	
ON PK FUEL	\$ 0.00 (0 @ \$0.05928)	
OFF PK FUEL	\$ 0.00 (0 @ \$0.05432)	
TOTAL (BASE + FUEL)	\$ 17,598.57	

SUPPLEMENTAL CHARGES	
ON PK KW CHARGE	\$ 0.00
ON PK KWH CHARGE	\$ 0.00
OFF PK KWH CHARGE	\$ 0.00
REGULAR KWH CHARGE	\$ 0.00
MAX DEMAND CHARGE	\$ 0.00
TRANSFORMER RIDER CREDIT	\$ 0.00
CURTAIL CREDIT	\$ 0.00
FUEL CHARGES :	
ON PK FUEL	\$ 0.00
OFF PK FUEL	\$ 0.00
REGULAR FUEL	\$ 0.00
TOTAL (BASE + FUEL)	\$ 0.00
COMBINED CHARGES	\$ 17,598.57

Total Base & Fuel Charges		\$17,598.57
Standby		
ECCR	0 X 0.00147	\$0.00
ECRC	0 X 0.00068	\$0.00
CPRC	DDC RDD	
	41-2/1 X 0.18 X 0.37	
	\$0.00 \$0.00	\$0.00
CSD	23885 X 0.37000	\$8,837.45
OBC	0 X 0.00000	\$0.00
Storm Chg	0 X 0.00000	\$0.00
Strm Bond Repay Chrg	0 X 0.00008	\$0.00
Strm Bond Chrg Tx	0 X 0.00004	\$0.00
Electric Service Amount		\$26,436.02

TOTALS (STANDBY AND SUPPLEMENTAL)

TOTAL KWH: 0 TOTAL FPL CHARGES: \$17,598.57 TOTAL ON PK KWH: 0 TOTAL FUEL CHARGES: \$0.00

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L DATE : 04/14/09

FLORIDA POWER & LIGHT
STANDBY RATE BILLING SYSTEM - SUMMARY OF CUSTOMER CHARGES FOR APR. 2009

CUSTOMER NUMBER [REDACTED] NAME: [REDACTED] TYPE: SST-1 (STANDBY ONLY) SERVICE TO : 04/10/09

=====		STANDBY CHARGES	=====	RATE	85
CUSTOMER CHARGE	\$	401.37			
CONTRACT KW CHARGE	\$	0.00	(5,595 @ \$0.00)		
DEMAND CHARGE	\$	0.00	(GREATER OF A OR B)		
			A) SUMM DAILY DEMAND CHRQ :	\$0.00	(0 @ \$0.34)
			B) RESERVATION DEMAND CHRQ :	\$0.00	(0 @ \$0.72)
CSD - MAX ON PK KW	\$	4,028.40	(5,595 @ \$0.72)		
ON PK KWH CHARGE	\$	0.00	(0 @ \$0.00648)		
OFF PK KWH CHARGE	\$	5.91	(912 @ \$0.00648)		
TRANSFORMER RIDER CREDIT	\$	0.00			
FUEL CHARGES :			(BASED ON GSLDT-3 FUEL CHARGES)		
ON PK FUEL	\$	0.00	(0 @ \$0.05928)		
OFF PK FUEL	\$	49.54	(912 @ \$0.05432)		
AL (BASE + FUEL)	\$	4,485.22			

2009 SST STAMP

=====		SUPPLEMENTAL CHARGES	=====
ON PK KW CHARGE	\$	0.00	
ON PK KWH CHARGE	\$	0.00	
OFF PK KWH CHARGE	\$	0.00	
REGULAR KWH CHARGE	\$	0.00	
MAX DEMAND CHARGE	\$	0.00	
TRANSFORMER RIDER CREDIT	\$	0.00	
CURTAIL CREDIT	\$	0.00	
FUEL CHARGES :			
ON PK FUEL	\$	0.00	
OFF PK FUEL	\$	0.00	
REGULAR FUEL	\$	0.00	
AL (BASE + FUEL)	\$	0.00	
BINED CHARGES	\$	4,485.22	

** INCLUDES:

			SST-1TY
Total Base & Fuel Charges			\$4,485.22
Standby			
ECCR	912 X	0.00147	\$1.34
ECRC	912 X	\$0.00068	\$0.62
CPRC			
	DDC	RDD	
	0.18	0.37	41.9
	\$0.00	\$0.00	\$0.00
CSD	5595 X	0.97000	\$2,070.15
OBC	912 X	0.00000	\$0.00
Storm Chg	912 X	0.000000	\$0.00
Storm Bond Repay Chrg	912 X	0.00008	\$0.07
Storm Bond Chrg Tx	912 X	0.00004	\$0.04
Electric Service Amount			\$6,557.44

TOTALS (STANDBY AND SUPPLEMENTAL)

AL KWH: 912 TOTAL FPL CHARGES: \$4,435.68 TOTAL ON PK KWH: 0 TOTAL FUEL CHARGES: \$49.54

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DATE : 04/17/09

FLORIDA POWER & LIGHT
STANDBY RATE BILLING SYSTEM - SUMMARY OF CUSTOMER CHARGES FOR APR. 2009

CUSTOMER NUMBER A NAME: B TYPE: SST-1 (STANDBY ONLY) SERVICE TO : 04/16/09

STANDBY CHARGES RATE 85

CUSTOMER CHARGE	\$	401.37	
CONTRACT KW CHARGE	\$	0.00	(7,294 @ \$0.00)
DEMAND CHARGE	\$	0.00	(GREATER OF A OR B)
			A) SUMM DAILY DEMAND CHRG : \$0.00 (0 @ \$0.34)
			B) RESERVATION DEMAND CHRG : \$0.00 (0 @ \$0.72)
CSD - MAX ON PK KW	\$	5,251.68	(7,294 @ \$0.72)
ON PK KWH CHARGE	\$	0.00	(0 @ \$0.00648)
OFF PK KWH CHARGE	\$	0.00	(0 @ \$0.00648)
TRANSFORMER RIDER CREDIT	\$	0.00	
FUEL CHARGES :			(BASED ON GSLDT-3 FUEL CHARGES)
ON PK FUEL	\$	0.00	(0 @ \$0.05928)
OFF PK FUEL	\$	0.00	(0 @ \$0.05432)
TOTAL (BASE + FUEL)	\$	5,653.05	

SUPPLEMENTAL CHARGES

INCLUDES:

SST-1T1

Total Base & Fuel Charges			\$5,653.05
Standby			
ECGR	0	X	0.00147
ECRC	0	X	\$0.00068
CPRC			
	DDC		RDD
	0		0
	X 0.18	X 0.37	
	\$0.00	\$0.00	\$0.00
CSD	7294	X	0.37000
OBC	0	X	0.00000
Storm Chg	0	X	0.000000
Strm Bond Repay Chrg	0	X	0.00008
Strm Bond Chrg Tx	0	X	0.00004
Electric Service Amount			\$0,261.82

2009 SST STAMP

ON PK KW CHARGE	\$	0.00
ON PK KWH CHARGE	\$	0.00
OFF PK KWH CHARGE	\$	0.00
REGULAR KWH CHARGE	\$	0.00
MAX DEMAND CHARGE	\$	0.00
TRANSFORMER RIDER CREDIT	\$	0.00
CURTAIN CREDIT	\$	0.00
FUEL CHARGES :		
ON PK FUEL	\$	0.00
OFF PK FUEL	\$	0.00
REGULAR FUEL	\$	0.00
TOTAL (BASE + FUEL)	\$	0.00

TOTALS
(STANDBY AND SUPPLEMENTAL)

TOTAL KWH: 0 TOTAL FPL CHARGES: \$5,653.05 TOTAL ON PK KWH: 0 TOTAL FUEL CHARGES: \$0.00

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L DATE : 04/16/09

FLORIDA POWER & LIGHT
STANDBY RATE BILLING SYSTEM - SUMMARY OF CUSTOMER CHARGES FOR APR. 2009

CUSTOMER NUMBER A B TYPE: SST-1 (STANDBY ONLY) SERVICE TO : 04/16/09

		STANDBY CHARGES	RATE
CUSTOMER CHARGE	\$ 401.37		85
CONTRACT KW CHARGE	\$ 0.00	(5,500 @ \$0.00)	
DEMAND CHARGE	\$ 0.00	(GREATER OF A OR B)	
		A) SUMM DAILY DEMAND CHRG :	\$0.00 (0 @ \$0.34)
		B) RESERVATION DEMAND CHRG :	\$0.00 (0 @ \$0.72)
CSD - MAX ON PK KW	\$ 3,960.00	(5,500 @ \$0.72)	
ON PK KWH CHARGE	\$ 0.00	(0 @ \$0.00648)	
OFF PK KWH CHARGE	\$ 0.00	(0 @ \$0.00648)	
TRANSFORMER RIDER CREDIT	\$ 0.00		
FUEL CHARGES :		(BASED ON GSLDT-3 FUEL CHARGES)	
ON PK FUEL	\$ 0.00	(0 @ \$0.05928)	
OFF PK FUEL	\$ 0.00	(0 @ \$0.05432)	
TOTAL (BASE + FUEL)	\$ 4,361.37		

ON PK KW CHARGE	\$ 0.00
ON PK KWH CHARGE	\$ 0.00
OFF PK KWH CHARGE	\$ 0.00
REGULAR KWH CHARGE	\$ 0.00
MAX DEMAND CHARGE	\$ 0.00
TRANSFORMER RIDER CREDIT	\$ 0.00
CURTAIL CREDIT	\$ 0.00
FUEL CHARGES :	
ON PK FUEL	\$ 0.00
OFF PK FUEL	\$ 0.00
REGULAR FUEL	\$ 0.00
TOTAL (BASE + FUEL)	\$ 0.00
COMBINED CHARGES	\$ 4,361.37

SUPPLEMENTAL CHARGES

		** INCLUDES:		GST-1T1
Total Base & Fuel Charges				\$4,361.37
Standby				
ECCR	0	X	0.00100	\$0.00
ECRC	0	X	\$0.00085	\$0.00
CPRC	DDC	RDD		
	0	0		
	X 0.18	X 0.37		
	\$0.00	\$0.00		\$0.00
CSD	5500	X	0.37000	\$2,035.00
OBC	0	X	0.00000	\$0.00
Storm Chg	0	X	0.000000	\$0.00
Storm Bond Repay Chrg	0	X	0.00008	\$0.00
Storm Bond Chrg Tx	0	X	0.00004	\$0.00
Electric Service Amount				\$6,396.37

TOTALS (STANDBY AND SUPPLEMENTAL)

AL KWH: 0 TOTAL FPL CHARGES: \$4,361.37 TOTAL ON PK KWH: 0 TOTAL FUEL CHARGES: \$0.00

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4/16/09

BILL DATE: 04/24/09

FLORIDA POWER & LIGHT
STANDBY RATE BILLING SYSTEM - SUMMARY OF CUSTOMER CHARGES FOR APR. 2009

CUSTOMER NUMBER: [REDACTED] NAME: [REDACTED] TYPE: SST-1 (STANDBY ONLY) SERVICE TO: 04/24/09

STANDBY CHARGES		RATE
CUSTOMER CHARGE	\$ 401.37	85
CONTRACT KW CHARGE	\$ 0.00 (28,770 @ \$0.00)	
DEMAND CHARGE	\$ 86,691.50 (GREATER OF A OR B)	
A) SUMM DAILY DEMAND CHR: \$86,691.50 (254,975 @ \$0.34)		
B) RESERVATION DEMAND CHR: \$20,714.40 (28,770 @ \$0.72)		
CSD - MAX ON PK KW	\$ 0.00 (0 @ \$0.72)	
ON PK KWH CHARGE	\$ 9,044.72 (1,395,790 @ \$0.00648)	
OFF PK KWH CHARGE	\$ 22,084.10 (3,408,040 @ \$0.00648)	
TRANSFORMER RIDER CREDIT	\$ 0.00	
FUEL CHARGES: (BASED ON GSLDT-3 FUEL CHARGES)		
ON PK FUEL	\$ 82,742.43 (1,395,790 @ \$0.05928)	
OFF PK FUEL	\$ 185,124.73 (3,408,040 @ \$0.05432)	

TOTAL (BASE + FUEL) \$ 386,088.85

SUPPLEMENTAL CHARGES	
ON PK KW CHARGE	\$ 0.00
ON PK KWH CHARGE	\$ 0.00
OFF PK KWH CHARGE	\$ 0.00
REGULAR KWH CHARGE	\$ 0.00
MAX DEMAND CHARGE	\$ 0.00
TRANSFORMER RIDER CREDIT	\$ 0.00
CURTAIL CREDIT	\$ 0.00
FUEL CHARGES:	
ON PK FUEL	\$ 0.00
OFF PK FUEL	\$ 0.00
REGULAR FUEL	\$ 0.00

SUPPLEMENTAL CHARGES				Total Base & Fuel Charges	\$386,088.85
Standby					
ECCR	4803830	X	0.00147	\$7,061.83	
ECRC	4806830	X	\$0.00068	\$3,286.60	
CPRC	DDC		RDD		
	4803830	X	28770	41-2/1	
			0.37		
			0.18		
				\$45,895.50	
CSD	0	X	0.37000	\$0.00	
OBC	4803830	X	0.00000	\$0.00	
Storm Chg	4803830	X	0.000000	\$0.00	
Strm. Bond Repay Chrg	4803830	X	0.00008	\$384.31	
Strm Bond Chrg Tx	4803830	X	0.00004	\$192.15	
Electric Service Amount				\$442,888.04	

Recalculated by Staff.

TOTAL (BASE + FUEL) \$ 0.00
COMBINED CHARGES \$ 386,088.85

TOTALS (STANDBY AND SUPPLEMENTAL)

TOTAL KWH: 4,803,830 TOTAL FPL CHARGES: \$118,221.69 TOTAL ON PK KWH: 1,395,790 TOTAL FUEL CHARGES: \$267,867.16

CONFIDENTIAL - CAPACITY AUDIT REQUEST No. 13, Item # 2
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LL DATE : 04/27/09

FLORIDA POWER & LIGHT
STANDBY RATE BILLING SYSTEM - SUMMARY OF CUSTOMER CHARGES FOR APR. 2009

CUSTOMER NUMBER: [REDACTED] NAME: [REDACTED] TYPE: SST-1 (STANDBY ONLY) SERVICE TO : 04/23/09

		STANDBY CHARGES	RATE
CUSTOMER CHARGE	\$	127.50	85-1
CONTRACT KW CHARGE	\$	303.00 (150 @ \$2.02)	
DEMAND CHARGE	\$	54.00 (GREATER OF A OR B)	
		A) SUMM DAILY DEMAND CHRG :	\$52.15 (149 @ \$0.35)
		B) RESERVATION DEMAND CHRG :	\$54.00 (72 @ \$0.75)
CSD - MAX ON PK KW	\$	58.50 (78 @ \$0.75)	
ON PK KWH CHARGE	\$	0.70 (.99 @ \$0.00706)	
OFF PK KWH CHARGE	\$	11.12 (1,575 @ \$0.00706)	
TRANSFORMER RIDER CREDIT	\$	0.00	
FUEL CHARGES :		(BASED ON GSDT-1 FUEL CHARGES)	
ON PK FUEL	\$	6.13 (.99 @ \$0.06191)	
OFF PK FUEL	\$	89.35 (1,575 @ \$0.05673)	
TOTAL (BASE + FUEL)	\$	650.30	

		SUPPLEMENTAL CHARGES
ON PK KW CHARGE	\$	0.00
ON PK KWH CHARGE	\$	0.00
OFF PK KWH CHARGE	\$	0.00
REGULAR KWH CHARGE	\$	0.00
MAX DEMAND CHARGE	\$	0.00
TRANSFORMER RIDER CREDIT	\$	0.00
CURTAIL CREDIT	\$	0.00
FUEL CHARGES :		
ON PK FUEL	\$	0.00
OFF PK FUEL	\$	0.00
REGULAR FUEL	\$	0.00
TOTAL (BASE + FUEL)	\$	0.00
UNBILLED CHARGES	\$	650.30

Total Base & Fuel Charges				\$850.30
Standby				
ECCR	1674 X	0.0015		\$2.51
ECRC	1674 X	\$0.00087		\$1.12
CPRC				
	DDC	RDD		
	1674 X	0.18	72	
		\$26.82	\$0.38	\$27.38
CSD	1674 X	0.380000		\$29.64
OBC	1674 X	0.000000		\$0.00
Storm Chg	1674 X	0.000000		\$0.00
Storm Bond Repay Chrg	1674 X	0.001770		\$2.96
Storm Bond Chrg Tx	1674 X	0.000800		\$1.34
Electric Service Amount				\$715.23

TOTALS (STANDBY AND SUPPLEMENTAL)

TOTAL KWH: 1,674 TOTAL FPL CHARGES: \$554.82 TOTAL ON PK KWH: 99 TOTAL FUEL CHARGES: \$95.48

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LL DATE: 04/08/09

FLORIDA POWER & LIGHT
STANDBY RATE BILLING SYSTEM - SUMMARY OF CUSTOMER CHARGES FOR APR. 2009

CUSTOMER NUMBER : A NAME: B TYPE: SST-1 (STANDBY ONLY) SERVICE TO : 04/07/09

STANDBY CHARGES		RATE
CUSTOMER CHARGE	\$ 184.16	
CONTRACT KW CHARGE	\$ 9,010.56 (4,332 @ \$2.08)	
DEMAND CHARGE	\$ 8,360.26 (GREATER OF A OR B)	
A) SUMM DAILY DEMAND CHRG :		\$8,360.26 (24,589 @ \$0.34)
B) RESERVATION DEMAND CHRG :		\$1,044.14 (1,411 @ \$0.74)
CSD - MAX ON PK KW	\$ 2,161.54 (2,921 @ \$0.74)	
ON PK KWH CHARGE	\$ 1,233.64 (172,296 @ \$0.00716)	
OFF PK KWH CHARGE	\$ 3,562.42 (497,544 @ \$0.00716)	
TRANSFORMER RIDER CREDIT	\$ 0.00	
FUEL CHARGES : (BASED ON GSLDT-2 FUEL CHARGES)		
ON PK FUEL	\$ 10,592.76 (172,296 @ \$0.06148)	
OFF PK FUEL	\$ 28,026.65 (497,544 @ \$0.05633)	
TOTAL (BASE + FUEL)	\$ 63,131.99	

SUPPLEMENTAL CHARGES	
ON PK KW CHARGE	\$ 0.00
ON PK KWH CHARGE	\$ 0.00
OFF PK KWH CHARGE	\$ 0.00
REGULAR KWH CHARGE	\$ 0.00
MAX DEMAND CHARGE	\$ 0.00
TRANSFORMER RIDER CREDIT	\$ 0.00
CURTAIL CREDIT	\$ 0.00
FUEL CHARGES :	
ON PK FUEL	\$ 0.00
OFF PK FUEL	\$ 0.00
REGULAR FUEL	\$ 0.00
TOTAL (BASE + FUEL)	\$ 0.00
TOTAL BILLED CHARGES	\$ 63,131.99

Total Base & Fuel Charges				\$63,131.99
Standby				
ECCR	669840	X	0.0015	\$1,004.76
ECRC	669840	X	\$0.00067	\$448.79
CPRC	DDC		RDD	
	24589		1411	
	0.18	X	\$0.38	
	\$4,426.02		\$538.18	\$4,426.02
CSD	2821	X	0.380000	\$1,109.98
OBC	669840	X	0.000000	\$0.00
Storm Chg	669840	X	0.000000	\$0.00
Storm Bond Repey Chrg	669840	X	0.001770	\$1,185.62
Storm Bond Chrg Tx	669840	X	0.000800	\$635.87
Electric Service Amount				\$71,843.03

TOTALS (STANDBY AND SUPPLEMENTAL)

TOTAL FPL CHARGES: \$24,512.58 TOTAL ON PK KWH: 172,296 TOTAL FUEL CHARGES: \$38,619.41

CONFIDENTIAL - CAPACITY AUDIT REQUEST No. 13, Item # 2

4/14
12

CONFIDENTIAL

#3
#4
94-1

1 [REDACTED]

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5 [REDACTED]

6 [REDACTED]

7 [REDACTED]

8 [REDACTED]

9 [REDACTED]

10 1, Joe Garmon 9450 W. Flagler St., Miami, FL 33174

11 [REDACTED]

12 [REDACTED]

13 [REDACTED]

14 [REDACTED]

15 [REDACTED]

16 [REDACTED]

17 [REDACTED]

18 [REDACTED]

19 [REDACTED]

20 [REDACTED]

21 [REDACTED]

22 [REDACTED]

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26 [REDACTED]

27 [REDACTED]

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36 [REDACTED]

37 [REDACTED]

38 [REDACTED]

39 [REDACTED]

40 [REDACTED]

41 [REDACTED]

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45 [REDACTED]

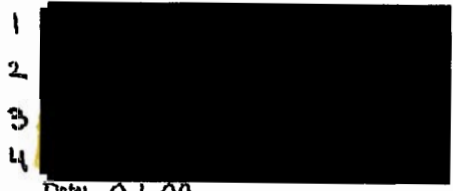
46 [REDACTED]

47 [REDACTED]

OK
5/28/2009

A

CONFIDENTIAL



FLORIDA POWER & LIGHT COMPANY

By: Grace Kurian

Name: GRACE KURIAN
Title: IT Programs Group Manager

Date: 5-28-2009

Date: 6-1-09

END OF ATTACHMENT A

48-1



FPL A

16126467
16126468

#5

16179976

CONFIDENTIAL

Page 1 of 5

Purchase Order

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Vendor Number (P/N)
Address
[Redacted]

PO Number	4500424360
Date	06/12/2008
Attention	Manuel Basquez
Phone	305-442-3933
Fax	305-442-3622
Validity End Date	06/30/2009
Incoterms	Dest. Frt. Prepaid and Added

Ship To:
 FPL
 FLORIDA POWER & LIGHT CO.
 Select Delivery Address
 Juno Beach FL 33408

Tax Code: 21 - Vendor bill Tax-Tangible Personal Property
 Payment Terms: Net 45 Days

Use/PURPOSE			
Location of work or services			
Florida Power & Light Company (FPL) 9250 West Hialeah Street Miami, FL 33174			
[Redacted]			
DESCRIPTION OF WORK			
[Redacted]			
COMPANY REPRESENTATIVE			
All work is subject to the approval and acceptance of Nelinda Gonzalez who is the FPL Company Representative or designee, telephone number is (305) 552-3176.			

see 44-1
2-2
1

get explanation

If further information is required call
 Agent: JOHN ALVAREZ
 Phone: 305-552-2181

AUTHORIZED SIGNATURE: *[Signature]*

DATE: 5/30/08

This Purchase Order is subject to the attached, or previously provided, terms and conditions. Shipment of the goods or commencement of work by the supplier will constitute acceptance of all of these terms and conditions.

SC: CAPACITY AUDIT REQUEST No. 10, Item # 23

44-1 p.1
2-2



Purchase Order ~~CONFIDENTIAL~~

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IBM CORP

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Description	Quantity	Unit Price	Net Amount
Mail Invoices to: Florida Power & Light Company Attn: Nelinda Gonzalez, IMC/GO 9260 West Flagler Street Miami, FL 33174			
[REDACTED]			
[REDACTED]			
[REDACTED]			
[REDACTED]			
[REDACTED]			
[REDACTED]			
[REDACTED]			44-1 2-2
[REDACTED]			
[REDACTED]			



CONFIDENTIAL

Purchase Order

4500224280
[Redacted]

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Item	Quantity	Description	Unit	Price	Amount
		Attn: John Alvarez, JPU/GO 9250 West Flagler Street Miami, FL 33174 JA:ap (8/12/08) We require an order acknowledgment for the following items. [Redacted]			

44-1
2-2

PBL

Confidential

Capacity Cost Recovery Clause Re-Request #10

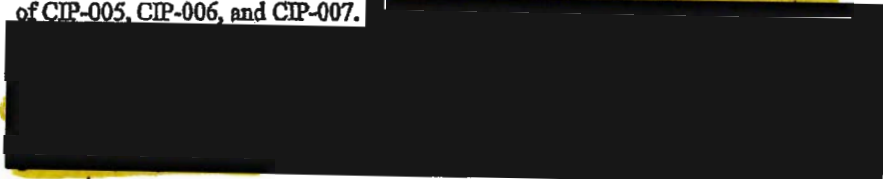
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1. Sample item 5 - The Purchase Order mentions a FENA project. Please explain what this is.
The FENA project stands for Future Enterprise Network Architecture. The FENA project is the communication back bone. This is connecting 118 sites across Florida. It is how computers and phone systems communicate with each other.

44-1
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The primary purpose of the equipment used in this portion of the CIP (Critical Infrastructure Protection) project (this project) was to install equipment to meet compliance with NERC standards CIP-005 and CIP-007. The NERC CIP standards are regulatory requirements per United States Federal Energy Regulatory Commission (FERC) Order Number 706.

These devices were used within or at the border of Electronic Security Perimeters at these sites replacing or supplementing existing systems to meet mandatory regulatory requirements. These devices were selected to meet system management requirements of CIP-005, CIP-006, and CIP-007.



2. Sample items 22 & 23 - Please explain the difference in the invoices.
The differences between the invoices: They represent two separate invoices for equipment on two separate plant sites. Item #22 is for the Gas Turbine Power Park at Port Everglades plant site and Item #23 is for the Gas Turbine Power Park at Ft. Lauderdale plant site.

44-3
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The primary purpose of the equipment used in this portion of the CIP project (this project) was to install equipment to meet compliance with NERC standards CIP-005 and CIP-007. The NERC CIP standards are regulatory requirements per United States Federal Energy Regulatory Commission (FERC) Order Number 706.

PL

These devices were used within or at the border of Electronic Security Perimeters at these sites replacing or supplementing existing systems to meet mandatory regulatory requirements. These devices were selected to meet system management requirements

44-1
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Sir:

Public Power & Light
Capacity Cost Recovery Clause
Dkt #100001-EL, Audit #10-004-4-3
TYB 12/31/2009
Title Item 5

W 7/1/10
JHP

Confidential

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- 7 3. Sample Item #25 - Explain what the invoice represents.
- 8 The invoice represents the purchase of an Interface kit to replace the existing Bailey
- 9 CIU interface. (Computer Interface Unit) The existing interface system does not
- 10 support EWIS. (Enterprise Wide Interface System)

44-3
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R.2

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PER

CONFIDENTIAL



RECEIVED

JAN 08 2010

FLORIDA POWER & LIGHT CO
MARTIN PLANT



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12/21/2009

PROCESS TO ORIGINAL INVOICE

Invoice No. 67351

Florida Power and Light
Attn: Accts Payable
21900 SW Warfield Blvd
Indiantown, FL 34956-9755
Jane

*P
Ove 2/7*

Location of services
FPL-Martin Plant (Indiantown)
21900 Warfield Blvd
5 Miles of NW Indiantown
Indiantown, FL 34956

Terms: NET30

Please Pay This Amount:



+TAX

44-1

Request: PROPOSAL #: OH16638
PDC JOB#: 5879
PO#: 4590542516

RECEIVED
JAN 14 2010
ACCOUNTS PAYABLE

- Work Performed: LABOR AND MATERIAL TO FURNISH AND INSTALL
- 1 EA @ 1 EA LINEAL FEET OF V TRACK IN CONCRETE FOUNDATION-GALVANIZED
- 1 EA GALVANIZED OPERATOR PEDESTAL
- 1 EA GROUND ROD, CLAMP AND WIRE
- 3 EA VEHICLE DETECTION LOOPS (2 EA REVERSING, 1 EA FREE EXIT)
- 1 EA 4" GUIDE ROLLER POST WITH GUIDE ROLLER ASSEMBLY
- 1 EA GALVANIZED GUIDE ROLLER ASSEMBLY
- 1 EA 4" GALVANIZED GATE RECEIVER ASSEMBLY
- 1 EA DEMO EXISTING CONCRETE AND TRACK
- 1 EA DISPOSE OF EXISTING CONCRETE AND TRACK
- 1 EA FPL STYLE V TRACK SLIDING GATE-29'
- 1 EA DISPOSE OF EXISTING CONCRETE AND TRACK IN FPL PROVIDER DUMPSITE
- 1 EA HYSECURITY 222 BX ST GATE OPERATOR WITH LOCKING COVER
- 3 EA LOOP DETECTOR BASES
- 3 EA LOOP DETECTOR-PLUG IN STYLE
- 1 EA MILLER REVERSING EDGE PACKAGE
- 1 EA DITEK PRIMARY POWER SURGE PROTECTOR
- 1 EA BAX UL 325 REVERSING BEAM-INCLS DIRECT BURIAL CABLE ACROSS ROAD
- 1 EA BEAM MOUNTING POST
- 1 EA END OF TRAVEL STOP

OK to pay per attached invoice. J. Barker
ENTERED BY: MARY JANE BARKER DATE: 1/1/10
PHONE: 772-387-7213 COMPANY CODE: 1001
AUTHORIZED BY:

REQUIRED IF UNDER \$250.00

SAP DOCUMENT #(9): 1000884575

ACOT NUMBER: 9875-92-0-918-662

011 Ext.11
on this invoice.

16199620

*Jan 2010 payment for
Dec 2009 annual*

*44-1
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Sub: CAPACITY AUDIT REQUEST No. 10, Item # 7

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A B

RS-C #16

Invoice Date: 12/10/2009
Invoice Number: 4232632



Jennifer Cardinal
FLORIDA POWER & LIGHT COMPANY
700 UNIVERSE BLVD
JUNO BEACH FL 33400-2685

DEC 15 2009

To ensure proper credit, please reference this invoice number on your remittance advice.
PLEASE REMIT PAYMENT TO:
Total Amount Due:
Term:
Net 45 Days

CONFIDENTIAL

Service Location: 89688	Customer: 89680	Billing Period: 12/04/2009 - 12/10/2009		
FP&L PTF - Turkey Point Fossil Power Plant 9700 SW 344 Street Homestead, FL 33036	PO Number: 488846087 CN 4800004080	800546761		
Description	Quantity	Unit	Price	Amount
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]

ENTERED BY: RONALDO BALGADO DATE: 12/21/09
PHONE: 888 242 3811 COMPANY CODE: 1061
AUTHORIZED BY: [Signature] TIMOTHY PANOFF
REQUIRED IF UNDER \$250.00 PRODUCTION MGR.
SAP DOCUMENT #(S): 1000831935
ACCT NUMBER: 5969-92-000000-926-694

44-1/5

16195674

RECEIVED
DEC 30 2009
ACCOUNTS PAYABLE

GARY W. ANDERSEN
SR. PGD LEADER

44-1/5

Any questions? Please contact a Customer Connection Representative at (888) 703-7666

Subtotal
Sales Tax
Total Amount Due

Page 1 of 2



Source: CAPACITY AUDIT REQUEST No. 10, Items # 16, 17 & 18

44-1

CONFIDENTIAL

1 [Redacted]
2 [Redacted]

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ATTACHMENT A

FLORIDA POWER & LIGHT
Power Plants

[Redacted]

September 5, 2008

A	B	C	D	E	F
Position	FTF FTB PCT PCO FSN PMT PFR PRV	HPW	Bill Rate	OT Rate	Annual
[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]

PLUS APPLICABLE SALES TAX, BASED ON COUNTY LOCATION

DWA RATES

Position	First 48 Hours	Long Term
[Redacted]	[Redacted]	[Redacted]

NOTE: Vacation pay for grandfathered employees above one (1) week earned per year will be billed as a pass through cost at the regular bill rate for that position, for the first year of the contract.

1 [Redacted]
2 [Redacted]

44-1
5-1

Source: CAPACITY AUDIT REQUEST No. 10, Items # 16, 17 & 18

5 pages

- 1 Audit Request 12
- 2 Follow up question from Audit Request 10
- 3 Item 2: Sample item 20 - Provide the calculation for the rate used to arrive
- 4 at the charge.

- 5 Charge:
- 6 [redacted] Direct Payroll plus Overheads
- 7 46 hours of support from NextEra Energy employee 34916, November 2009
- 8 The payroll billed to FPL = Direct Payroll plus Overheads

P-2 + P-5 (B)

- 9 Direct Payroll: [redacted] hourly rate X 46 hours
- 10 Overheads: [redacted]
- 11 Total Billed [redacted]

P-2(A) 87. P-3 + P-4
 44-1
 6-2

12 Overheads include: Non Productive, Benefits, Taxes and Space Allocation.

13 (A) did not provide off calculation,
 14 however this was tested in nuclear
 15 audit for 2009.

16 Rates.

- 17 Non-Productive [redacted] Per. Docket # 100002.E1
- 18 Fringe Benefits [redacted] Ac # 10-096-4-2
- 19 Space Allocation [redacted] WP 49
- 20 Note: Fringe benefits % is just an estimate.
- 21 The company records the actual benefits and taxes

44-1
6-3

- 22 Direct Payroll - [redacted]
- 23 Non-Productive - [redacted]
- 24 Benefits - [redacted]
- 25 Space Allocation - [redacted]
- 26 Total / notes - [redacted]
- 27 Total Billed - [redacted]
- 28 Difference - [redacted]

Non Productive is added to direct payroll prior to applying the space allocation and benefit %.

Difference is immaterial

PBC

#20
E1

PLANNING, MAINTENANCE
Charge Backs for Payroll and Misc. Charges
November 2000

	Approved	Description	Employee/Service	Amount	WFO	EM	Comp.Ses	Loc	FAO
1		Payroll	[REDACTED]	034.39	0007	02	000.000	010	031
2		Payroll	[REDACTED]	2,047.52	0048	09	000.000	060	031
3		Payroll	[REDACTED]	1,294.55	0048	09	000.000	060	031
4		Payroll	[REDACTED]	2,709.70	0001	09	000.000	060	031
5		Payroll	[REDACTED]	0,992.09	0001	09	000.000	060	031
6		Payroll	[REDACTED]	71,870.46	0100	09	000.000	010	031
7			[REDACTED]						
8		Payroll	[REDACTED]	44,267.04	0202	03	000.183	010	031
9		Payroll	[REDACTED]	300.00	0204	00	000.000	000	031
10		Payroll	[REDACTED]	10,000.00	0207	00	000.000	000	031
11		Payroll	[REDACTED]	2,000.00	0301	00	000.000	000	031
12		Payroll	[REDACTED]	087.00	0301	00	000.000	000	031
13		Payroll	[REDACTED]	21,000.00	0303	00	000.010	031	031
14		Business Travel	[REDACTED]	300.00	0303	00	000.010	031	700
15		Payroll	[REDACTED]	010.00	0304	00	000.110	020	031
16		Payroll	[REDACTED]	0,112.04	0305	00	000.000	020	031
17		Payroll	[REDACTED]	1,766.40	0307	01	000.000	020	031
18		Payroll	[REDACTED]	470.43	0308	00	000.000	007	031
19		Payroll	[REDACTED]	104.09	0308	02	000.000	000	031
20		Payroll	[REDACTED]	140.00	0308	02	000.000	000	031
21		Payroll	[REDACTED]	0,070.00	0308	02	000.000	000	031
22		Payroll	[REDACTED]	20.65	0301	00	000.000	000	031
23		Payroll	[REDACTED]	40,000.00	0304	00	000.000	000	031
24		Business Travel	[REDACTED]	10,000.00	0307	00	000.000	007	700
25		Payroll	[REDACTED]	3,700.00	0301	00	000.000	007	031
26		Business Travel	[REDACTED]	000.00	0301	00	000.000	007	700
27		Payroll	[REDACTED]	0,007.01	0303	01	000.010	031	031
28		Payroll	[REDACTED]	040.00	0307	01	000.010	031	700
29		Business Travel	[REDACTED]	000.00	0300	00	000.000	000	031
30		Payroll	[REDACTED]	124.07	0300	00	000.000	000	031
31		Payroll	[REDACTED]	1,700.00	0300	00	000.000	000	031
32		Payroll	EMPLOYEE # 34916	[REDACTED]	0700	00	000.000	017	031
33		Payroll	[REDACTED]	1,010.00	0700	00	000.000	000	031
34		Payroll	[REDACTED]	100.00	0300	00	000.000	000	031
35		Payroll	[REDACTED]	5,000.00	0300	00	000.000	000	031
36		Payroll	[REDACTED]	700.00	0044	00	000.000	000	031
37		Payroll	[REDACTED]	1,100.00	1000	02	170.000	031	031
38		Payroll	[REDACTED]	2,000.00	1001	00	000.010	000	031
39		Payroll	[REDACTED]	100.00	1100	01	000.000	070	031
40		Outside Services	[REDACTED]	40,000.00	1170	00	000.000	007	031
41		Payroll	[REDACTED]	1,010.00	1200	00	000.000	000	031
42		Payroll	[REDACTED]	1,000.00	1270	00	000.000	000	031
43		Payroll	[REDACTED]	1,000.00	1011	00	000.000	000	700
44		Payroll	[REDACTED]	15,000.00	1020	00	000.000	000	031
45		Payroll	[REDACTED]	370.00	1020	00	000.000	000	031
46		Payroll	[REDACTED]	000.00	1020	00	000.000	000	031
47		Payroll	[REDACTED]	000.00	1020	00	000.000	000	031

(A)

II [REDACTED] = 46 hrs (PS) [REDACTED]

Source: CAPACITY AUDIT REQUEST No. 10, Item # 20

P-5

CONFIDENTIAL - CAPACITY AUDIT REQUEST No. 12 - ITEM No. 2

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Florida Power & Light

Price Quote for

May 12th - Joe Randozzo - FPL-0300

PO 4600424360

15-May-08

PPE Regulatory Project

Product Number Description Qty Unit

Hardware & Software

HW-03760-2495-B 10/100 PoE 4 x 877 + 1 PoE Link

DNS-AD AC Power Cord

QW-STACK-50M 50M Stackable PoE 4 Ethernet Cable

Hardware Sub-Total

Freight Charge

TOTAL - HW, Freight

Maintenance

3 Year Total Maintenance

CONFIDENTIAL

Qty	Unit List Price	Extended List Price	Disc %	Unit Discounted Price	Extended Discounted Price
10	\$1,700	\$17,000			
10	\$3	\$30	10.00%	\$2.70	\$27.00
10	\$3	\$30	10.00%	\$2.70	\$27.00
1	\$100	\$100			
Hardware Sub-Total					
Freight Charge					
TOTAL - HW, Freight					
Maintenance					
3 Year Total Maintenance					

Pay 2
44-3
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1 Florida Power & Light
 2 Price Quote for [Redacted] (A)
 3 May 12th - Joe Rando226 - FPL-USA
 4 PO 40042490

[Redacted] (B) [Redacted] (C) CONFIDENTIAL

7 Regulatory Network Devices

Product Number	Description	Qty	Unit List Price	Extended List Price	Disc %	Discounted Price	Unit Extended Price
8	Hardware & Software						
9	Y8-077834PB-X	1					
10	CAD-AD	1	20	20	50%	10.00	10.00
11	CAS-ET-OK-S08M	1	20	20	50%	10.00	10.00
12	dlc-4H-51*	1					
13	Hardware Sub-Total						
14	Freight charges						
15	TOTAL - HW, Freight						

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Invoice
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Original

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Buyer FLORIDA POWER & LIGHT CO [Redacted]		Invoice Number 7100201888	
Bill to FLORIDA POWER & LIGHT CO ATTN SEYED HAJASSADOLLAH PO Box 028960 MIAMI FL 33102 USA		Invoice Date 10/19/2009	
Bill to FLORIDA POWER & LIGHT 4900 SOUTHWEST 42ND AVE FORT LAUDERDALE FL 33314 USA		Payment Terms 30 Days net Due Date 11/18/2009 Currency USD	
		Customer P.O. 4500687845	
		Order Number 109761 Bill of Lading No. 80188988 Delivery Method Courier-Next day PM- Delivery Terms Freight Collect 10/14/2009 INCO Terms FOB OUR PLANT Federal ID, Number [Redacted]	

- Access to PO Amount.

Item No.	Material No. Customer Mat. No.	Descriptions	Qty	Unit Price USD	Amount USD
22	000010 INIC03-SCIL	COMPUTER INTERFACE UNIT	1 EA	[Redacted]	[Redacted]
Total Amount					[Redacted]

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If you have any questions regarding this invoice, please contact [Redacted]

16171524

RECEIVED
 OCT 26 2009
 ACCOUNTS PAYABLE

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ABA Number [Redacted]
Swift code [Redacted]
Account no [Redacted]

Page 1 of 1 10/19/2009 15:55:02

So: CAPACITY AUDIT REQUEST No. 10, Item # 25

44-3
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P1

A B C D



CONFIDENTIAL Invoice
7100201898
Duplicate

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FLORIDA POWER & LIGHT CO		Invoice Number	7100201898
		Invoice Date	10/18/2009
FLORIDA POWER & LIGHT CO ATTN SEYED HAJASSADOLLAH PO Box 028960 MIAMI FL 33102 USA		Payment Terms	30 Days net
		Due Date	11/18/2009
		Currency	USD
		Customer P.O.	4500597945
		Order Number	109751
		Bill of Lading No.	80185988
		Delivery Method	Courier-Next day PM-
		Delivery Terms	Freight Collect
FLORIDA POWER & LIGHT 4300 SOUTHWEST 42ND AVE FORT LAUDERDALE FL 33314 USA		Shipped Date	10/14/2008
		INCQ Terms	FOB OUR PLANT
		Federal I.D. Number	[REDACTED]

Item No.	Material No. Customer Mat. No.	Description	Qty	Unit Price USD	Amount USD
000010	INC103-8CIL	COMPUTER INTERFACE UNIT	1 EA	[REDACTED]	[REDACTED]
Total Amount					[REDACTED]

If you have any questions regarding this invoice, please contact [REDACTED]

[REDACTED]	[REDACTED]
Swift code	[REDACTED]
Account no	[REDACTED]

44-3
2 P2

A B C D E F G

Financial GL Detail Rollup # 2

File Views Report Options Window Help						
Account	Description	Established Date	Ledger Date(s) Total	N & S	Payroll	Weight
57210	APART	10/30/1991	[REDACTED]	00	00	00

Accounts
 Total 1 [REDACTED]
 Retrieved 1 [REDACTED]

Ledger Date
 From 200805
 To 200905

Company 01 As Of 02/09/2010
 Current Ledger Month 201001

Src: CAPACITY AUDIT REQUEST No. 3, Item No. 1

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451



Southern Company Services, Inc.
 270 Peachtree Street NW
 Atlanta, Georgia 30303-1205



10

1988 AGREEMENT
 INVOICE MONTH: MAY 2009

FLORIDA POWER & LIGHT COMPANY
 MIAMI, FLORIDA

Southern Company Services, Inc., acting solely as agent for Alabama Power Company, Georgia Power Company, Gulf Power Company, Mississippi Power Company, and Savannah Electric and Power Company, and in accordance with rate schedules on file with the Federal Energy Regulatory Commission, submits this invoice for UNIT POWER SALES ELECTRIC CAPACITY to be delivered during MAY 2009 as follows:

SEND REMITTANCE TO: Southern Company Services, Inc.
 Attention: Treasury Department

A B C

INVOICE NO. 88-UPS0509FPL

WE CHARGE YOUR ACCOUNT WITH:

	Monthly Capacity Rate (\$/KW-MO)	Monthly Capacity Purchased (KW)	Monthly Charges (\$/MO)
BUDGET CHARGES FOR MAY 2009:			
Miller Unit 1 (Ala)	[REDACTED]	185,000	[REDACTED]
Miller Unit 2 (Ala)	[REDACTED]	185,000	[REDACTED]
Miller Unit 3 (Ala)	[REDACTED]	187,000	[REDACTED]
Miller Unit 4 (Ala)	[REDACTED]	187,000	[REDACTED]
Scherer Unit 3 (GaPC)	[REDACTED]	62,000	[REDACTED]
Scherer Unit 3 (Gulf)	[REDACTED]	128,000	[REDACTED]
Total		932,000	[REDACTED]
Coordination and Scheduling Service Charges			[REDACTED]
Total Production Charges			[REDACTED]
Transmission Charge:			
For Miller Sales	[REDACTED]	744,000	[REDACTED]
For Scherer Sales	[REDACTED]	188,000	[REDACTED]
Total Transmission Charges		932,000	[REDACTED]
Total Budgeted Capacity Charges			[REDACTED]
ADJUSTMENTS FOR MAY 2009:			
MARCH 2009 Actual Capacity Charge True-Up			-1,047,399
MARCH 2009 Administrative Cost			14,993
Interest Charges			-8,024
Previous Months Adjustment			-61,808
Transmission True-up			0
Variable O&M True-up			0
Other Charges			0

TOTAL CAPACITY CHARGES DUE SOUTHERN FOR MAY 2009

A B = 1,100,238
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Rx - recalculated, see back of page

B [REDACTED] A
 A - footed, see back of page 2

CONFIDENTIAL

Src: CAPACITY AUDIT REQUEST No. 3, Item No. 1

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A B C D

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Ledger Date

From 200808

To 200908

Accounts

Total 1

Retrieved 1

Company 01 As Of 02082010

Current Ledger Month 201001

Account	Description	Established Date	Ledger Date(s) Total	B/S	Payroll	Wages
200	RESERVE	10/20/1997		00	00	00
		4-2 1	(12)			

SIC CAPACITY AUDIT REQUEST No. 3, Item No. 1

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PBL

Southern Company Services, Inc.
270 Peachtree Street NW
Atlanta, Georgia 30303-1205

1988 AGREEMENT
INVOICE MONTH: AUGUST 2009

FLORIDA POWER & LIGHT COMPANY
MIAMI, FLORIDA

Southern Company Services, Inc., acting solely as agent for Alabama Power Company, Georgia Power Company, Gulf Power Company, Mississippi Power Company, and Savannah Electric and Power Company, and in accordance with rate schedules on file with the Federal Energy Regulatory Commission, submits this invoice for UNIT POWER SALES ELECTRIC CAPACITY to be delivered during AUGUST 2009 as follows:

SEND REMITTANCE TO: Southern Company Services, Inc.
Attention: Treasury Department

A INVOICE NO. *B* 88-UPS0809FPL *C*

WE CHARGE YOUR ACCOUNT WITH:

	Monthly Capacity Rate (\$/KW-MO)	Monthly Capacity Purchased (KW)	Monthly Charges (\$/MO)
BUDGET CHARGES FOR AUGUST 2009:			
Miller Unit 1 (Aia)	[REDACTED]	185,000	[REDACTED]
Miller Unit 2 (Aia)	[REDACTED]	185,000	[REDACTED]
Miller Unit 3 (Aia)	[REDACTED]	187,000	[REDACTED]
Miller Unit 4 (Aia)	[REDACTED]	187,000	[REDACTED]
Scherer Unit 3 (GaPC)	[REDACTED]	62,000	[REDACTED]
Scherer Unit 3 (Gulf)	[REDACTED]	126,000	[REDACTED]
Total		832,000	[REDACTED]
Coordination and Scheduling Service Charges			[REDACTED]
Total Production Charges			[REDACTED]
Transmission Charge: For Miller Sales	[REDACTED]	744,000	[REDACTED]
For Scherer Sales	[REDACTED]	188,000	[REDACTED]
Total Transmission Charges		932,000	[REDACTED]
Total Budgeted Capacity Charges			[REDACTED]
ADJUSTMENTS FOR AUGUST 2009:			
JUNE 2009 Actual Capacity Charge True-Up			[REDACTED]
JUNE 2009 Administrative Cost			[REDACTED]
Interest Charges			[REDACTED]
Previous Months Adjustment			[REDACTED]
Transmission True-up			[REDACTED]
Variable O&M True-up			[REDACTED]
Other Charges			[REDACTED]
TOTAL CAPACITY CHARGES DUE SOUTHERN FOR AUGUST 2009			[REDACTED]

Recalculated, see back of page

A - footed, see back of page

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SIC CAPACITY AUDIT REQUEST No. 3, Item No. 1

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Southern Company Services, Inc.
270 Peachtree Street NW
Atlanta, Georgia 30303-1205



1988 AGREEMENT
INVOICE MONTH: JANUARY 2009

FLORIDA POWER & LIGHT COMPANY
MIAMI, FLORIDA

Southern Company Services, Inc., acting solely as agent for Alabama Power Company, Georgia Power Company, Gulf Power Company, Mississippi Power Company, and Savannah Electric and Power Company, and in accordance with rate schedules on file with the Federal Energy Regulatory Commission, submits this invoice for UNIT POWER SALES ELECTRIC CAPACITY to be delivered during JANUARY 2009 as follows:

SEND REMITTANCE TO: Southern Company Services, Inc.
Attention: Treasury Department

INVOICE NO. 88-UPS0108FPL

A B C

WE CHARGE YOUR ACCOUNT WITH:

	Monthly Capacity Rate (\$/KW-MO)	Monthly Capacity Purchased (KW)	Monthly Charges (\$/MO)
BUDGET CHARGES FOR JANUARY 2009:			
Miller Unit 1 (Ala)	[REDACTED]	185,000	[REDACTED]
Miller Unit 2 (Ala)	[REDACTED]	186,000	[REDACTED]
Miller Unit 3 (Ala)	[REDACTED]	187,000	[REDACTED]
Miller Unit 4 (Ala)	[REDACTED]	187,000	[REDACTED]
Scherer Unit 3 (GaPC)	[REDACTED]	62,000	[REDACTED]
Scherer Unit 3 (Gulf)	[REDACTED]	128,000	[REDACTED]
Total		932,000	[REDACTED]
Coordination and Scheduling Service Charges			[REDACTED]
Total Production Charges			[REDACTED]
Transmission Charge:			
For Miller Sales	[REDACTED]	744,000	[REDACTED]
For Scherer Sales	[REDACTED]	188,000	[REDACTED]
Total Transmission Charges		932,000	[REDACTED]
Total Budgeted Capacity Charges			[REDACTED]
ADJUSTMENTS FOR JANUARY 2009:			
NOVEMBER 2008 Actual Capacity Charge True-Up			[REDACTED]
NOVEMBER 2008 Administrative Cost			[REDACTED]
Interest Charges			[REDACTED]
Previous Months Adjustment			[REDACTED]
Transmission True-up			[REDACTED]
Variable O&M True-up			[REDACTED]
Other Charges			[REDACTED]
TOTAL CAPACITY CHARGES DUE SOUTHERN FOR JANUARY 2009			[REDACTED]

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2008 ACTUAL - DS6216
GENERATED ON 12/22/2008 11:54:48 AM

CAPACITY AUDIT REQUEST No. 15

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Southern Company Services, Inc.
270 Peachtree Street NW
Atlanta, Georgia 30303-1205



1988 AGREEMENT
INVOICE MONTH: FEBRUARY 2009

FLORIDA POWER & LIGHT COMPANY
MIAMI, FLORIDA

Southern Company Services, Inc., acting solely as agent for Alabama Power Company, Georgia Power Company, Gulf Power Company, Mississippi Power Company, and Savannah Electric and Power Company, and in accordance with rate schedules on file with the Federal Energy Regulatory Commission, submits this invoice for UNIT POWER SALES ELECTRIC CAPACITY to be delivered during FEBRUARY 2009 as follows:

SEND REMITTANCE TO: Southern Company Services, Inc.
Attention: Treasury Department

A B C
INVOICE NO. 88-UPS0208FPL

WE CHARGE YOUR ACCOUNT WITH:

	Monthly Capacity Rate (\$KW-MO)	Monthly Capacity Purchased (KW)	Monthly Charges (\$/MO)
BUDGET CHARGES FOR FEBRUARY 2009:			
Miller Unit 1 (Ala)	[REDACTED]	185,000	[REDACTED]
Miller Unit 2 (Ala)	[REDACTED]	185,000	[REDACTED]
Miller Unit 3 (Ala)	[REDACTED]	187,000	[REDACTED]
Miller Unit 4 (Ala)	[REDACTED]	187,000	[REDACTED]
Scherer Unit 3 (GaPC)	[REDACTED]	62,000	[REDACTED]
Scherer Unit 3 (Gulf)	[REDACTED]	126,000	[REDACTED]
Total		932,000 ✓	[REDACTED]
Coordination and Scheduling Service Charges			[REDACTED]
Total Production Charges			[REDACTED]
Transmission Charge:			
For Miller Sales	[REDACTED]	744,000	[REDACTED]
For Scherer Sales	[REDACTED]	188,000	[REDACTED]
Total Transmission Charges		932,000	[REDACTED]
Total Budgeted Capacity Charges			[REDACTED]
ADJUSTMENTS FOR FEBRUARY 2009:			
DECEMBER 2008 Actual Capacity Charge True-Up			[REDACTED]
DECEMBER 2008 Administrative Cost			[REDACTED]
Interest Charges			0
Previous Months Adjustment			0
Transmission True-up			0
Variable O&M True-up			0
Other Charges			0
TOTAL CAPACITY CHARGES DUE SOUTHERN FOR FEBRUARY 2009			[REDACTED]

X - as per...
U records...

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GENERATED ON 01/30/2009 2:48:08 PM

CAPACITY AUDIT REQUEST No. 15

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CONFIDENTIAL

Southern Company Services, Inc.
270 Peachtree Street NW
Atlanta, Georgia 30303-1205



1988 AGREEMENT
INVOICE MONTH: MARCH 2009

FLORIDA POWER & LIGHT COMPANY
MIAMI, FLORIDA

Southern Company Services, Inc., acting solely as agent for Alabama Power Company, Georgia Power Company, Gulf Power Company, Mississippi Power Company, and Savannah Electric and Power Company, and in accordance with rate schedules on file with the Federal Energy Regulatory Commission, submits this invoice for UNIT POWER SALES ELECTRIC CAPACITY to be delivered during MARCH 2009 as follows:

SEND REMITTANCE TO: Southern Company Services, Inc.
Attention: Treasury Department

A B C
INVOICE NO. 88-UPS0309FPL

WE CHARGE YOUR ACCOUNT WITH:

	Monthly Capacity Rate (\$/KW-MO)	Monthly Capacity Purchased (KW)	Monthly Charges (\$/MO)
BUDGET CHARGES FOR MARCH 2009:			
Miller Unit 1 (Ala)	[REDACTED]	185,000	[REDACTED]
Miller Unit 2 (Ala)	[REDACTED]	186,000	[REDACTED]
Miller Unit 3 (Ala)	[REDACTED]	187,000	[REDACTED]
Miller Unit 4 (Ala)	[REDACTED]	187,000	[REDACTED]
Scherer Unit 3 (GaPC)	[REDACTED]	62,000	[REDACTED]
Scherer Unit 3 (Gulf)	[REDACTED]	128,000	[REDACTED]
Total		932,000	[REDACTED]
Coordination and Scheduling Service Charges			[REDACTED]
Total Production Charges			[REDACTED]
Transmission Charge:			
For Miller Sales	[REDACTED]	744,000	[REDACTED]
For Scherer Sales	[REDACTED]	188,000	[REDACTED]
Total Transmission Charges		932,000	[REDACTED]
Total Budgeted Capacity Charges			[REDACTED]
ADJUSTMENTS FOR MARCH 2009:			
JANUARY 2009 Actual Capacity Charge True-Up			-821,997
JANUARY 2009 Administrative Cost			15,418
Interest Charges			-3,377
Previous Months Adjustment			0
Transmission True-up			0
Variable O&M True-up			0
Other Charges			0
TOTAL CAPACITY CHARGES DUE SOUTHERN FOR MARCH 2009			[REDACTED]

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P.3

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CAPACITY AUDIT REQUEST No. 15

Handwritten initials/signature

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Southern Company Services, Inc.
270 Peachtree Street NW
Atlanta, Georgia 30303-1205



1988 AGREEMENT
INVOICE MONTH: APRIL 2009

FLORIDA POWER & LIGHT COMPANY
MIAMI, FLORIDA

Southern Company Services, Inc., acting solely as agent for Alabama Power Company, Georgia Power Company, Gulf Power Company, Mississippi Power Company, and Savannah Electric and Power Company, and in accordance with rate schedules on file with the Federal Energy Regulatory Commission, submits this invoice for UNIT POWER SALES ELECTRIC CAPACITY to be delivered during APRIL 2009 as follows:

SEND REMITTANCE TO: Southern Company Services, Inc.
Attention: Treasury Department

A B C

INVOICE NO. 88-UPS0408FPL

WE CHARGE YOUR ACCOUNT WITH:

	Monthly Capacity Rate (\$/KW-MO)	Monthly Capacity Purchased (KW)	Monthly Charges (\$/MO)
BUDGET CHARGES FOR APRIL 2009:			
Miller Unit 1 (Ala)	[REDACTED]	185,000	[REDACTED]
Miller Unit 2 (Ala)	[REDACTED]	185,000	[REDACTED]
Miller Unit 3 (Ala)	[REDACTED]	187,000	[REDACTED]
Miller Unit 4 (Ala)	[REDACTED]	187,000	[REDACTED]
Scherer Unit 3 (GaPC)	[REDACTED]	62,000	[REDACTED]
Scherer Unit 3 (Gulf)	[REDACTED]	126,000	[REDACTED]
Total		932,000	[REDACTED]
Coordination and Scheduling Service Charges			[REDACTED]
Total Production Charges			[REDACTED]
Transmission Charge:			
For Miller Sales	[REDACTED]	744,000	[REDACTED]
For Scherer Sales	[REDACTED]	188,000	[REDACTED]
Total Transmission Charges		932,000	[REDACTED]
Total Budgeted Capacity Charges			[REDACTED]
ADJUSTMENTS FOR APRIL 2009:			
FEBRUARY 2009 Actual Capacity Charge True-Up			-596,013
FEBRUARY 2009 Administrative Cost			14,981
Interest Charges			-3,238
Previous Months Adjustment			0
Transmission True-up			0
Variable O&M True-up			0
Other Charges			0
TOTAL CAPACITY CHARGES DUE SOUTHERN FOR APRIL 2009			[REDACTED]

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Southern Company Services, Inc.
 270 Peachtree Street NW
 Atlanta, Georgia 30303-1205

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1988 AGREEMENT
 INVOICE MONTH: JUNE 2009

FLORIDA POWER & LIGHT COMPANY
 MIAMI, FLORIDA

Southern Company Services, Inc., acting solely as agent for Alabama Power Company, Georgia Power Company, Gulf Power Company, Mississippi Power Company, and Savannah Electric and Power Company, and in accordance with rate schedules on file with the Federal Energy Regulatory Commission, submits this invoice for UNIT POWER SALES ELECTRIC CAPACITY to be delivered during JUNE 2009 as follows:

SEND REMITTANCE TO: Southern Company Services, Inc.
 Attention: Treasury Department

INVOICE NO. 88-UPS0609FPL

WE CHARGE YOUR ACCOUNT WITH:

	Monthly Capacity Rate (\$/KW-MO)	Monthly Capacity Purchased (KW)	Monthly Charges (\$/MO)
BUDGET CHARGES FOR JUNE 2009:			
Miller Unit 1 (Ala)		185,000	
Miller Unit 2 (Ala)		186,000	
Miller Unit 3 (Ala)		187,000	
Miller Unit 4 (Ala)		187,000	
Scherer Unit 3 (GaPC)		62,000	
Scherer Unit 3 (Gulf)		126,000	
Total		932,000	
Coordination and Scheduling Service Charges			
Total Production Charges			
Transmission Charge:			
For Miller Sales		744,000	
For Scherer Sales		188,000	
Total Transmission Charges		932,000	
Total Budgeted Capacity Charges			
ADJUSTMENTS FOR JUNE 2009:			
APRIL 2009 Actual Capacity Charge True-Up			-1,172,882
APRIL 2009 Administrative Cost			14,584
Interest Charges			-8,371
Previous Months Adjustment			0
Transmission True-up			0
Variable O&M True-up			0
Other Charges			0
TOTAL CAPACITY CHARGES DUE SOUTHERN FOR JUNE 2009			

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Southern Company Services, Inc.
270 Peachtree Street NW
Atlanta, Georgia 30303-1205

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1988 AGREEMENT
INVOICE MONTH: JULY 2009

FLORIDA POWER & LIGHT COMPANY
MIAMI, FLORIDA

Southern Company Services, Inc., acting solely as agent for Alabama Power Company, Georgia Power Company, Gulf Power Company, Mississippi Power Company, and Savannah Electric and Power Company, and in accordance with rate schedules on file with the Federal Energy Regulatory Commission, submits this invoice for UNIT POWER SALES ELECTRIC CAPACITY to be delivered during JULY, 2009 as follows:

SEND REMITTANCE TO: Southern Company Services, Inc.
Attention: Treasury Department

INVOICE NO. 88-UPS0709FPL

WE CHARGE YOUR ACCOUNT WITH:

	Monthly Capacity Rate (\$/KW-MO)	Monthly Capacity Purchased (KW)	Monthly Charges (\$/MO)
BUDGET CHARGES FOR JULY 2009:			
Miller Unit 1 (Ala)	[REDACTED]	185,000	[REDACTED]
Miller Unit 2 (Ala)	[REDACTED]	185,000	[REDACTED]
Miller Unit 3 (Ala)	[REDACTED]	187,000	[REDACTED]
Miller Unit 4 (Ala)	[REDACTED]	187,000	[REDACTED]
Scherer Unit 3 (GaPC)	[REDACTED]	62,000	[REDACTED]
Scherer Unit 3 (Gulf)	[REDACTED]	128,000	[REDACTED]
Total		932,000	[REDACTED]
Coordination and Scheduling Service Charges			
Total Production Charges			
Transmission Charge:			
For Miller Sales	[REDACTED]	744,000	[REDACTED]
For Scherer Sales	[REDACTED]	188,000	[REDACTED]
Total Transmission Charges		932,000	[REDACTED]
Total Budgeted Capacity Charges			
ADJUSTMENTS FOR JULY 2009:			
MAY 2009 Actual Capacity Charge True-Up			-1,299,433
MAY 2009 Administrative Cost			18,235
Interest Charges			-10,110
Previous Months Adjustment			-568,791
Transmission True-up			0
Variable O&M True-up			0
Other Charges			0
TOTAL CAPACITY CHARGES DUE SOUTHERN FOR JULY 2009			[REDACTED]

8908 ACTUAL DS2408
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CAPACITY AUDIT REQUEST No. 15

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Southern Company Services, Inc.
 270 Peachtree Street NW
 Atlanta, Georgia 30303-1205

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1988 AGREEMENT
 INVOICE MONTH: SEPTEMBER 2009

FLORIDA POWER & LIGHT COMPANY
 MIAMI, FLORIDA

Southern Company Services, Inc., acting solely as agent for Alabama Power Company, Georgia Power Company, Gulf Power Company, Mississippi Power Company, and Savannah Electric and Power Company, and in accordance with rate schedules on file with the Federal Energy Regulatory Commission, submits this invoice for UNIT POWER SALES ELECTRIC CAPACITY to be delivered during SEPTEMBER 2009 as follows:

SEND REMITTANCE TO: Southern Company Services, Inc.
 Attention: Treasury Department

A B C

INVOICE NO. 88-UPS0908FPL

WE CHARGE YOUR ACCOUNT WITH:

	Monthly Capacity Rate (\$/KW-MO)	Monthly Capacity Purchased (KW)	Monthly Charges (\$/MO)
BUDGET CHARGES FOR SEPTEMBER 2009:			
Miller Unit 1 (Ala)		186,000	
Miller Unit 2 (Ala)		185,000	
Miller Unit 3 (Ala)		187,000	
Miller Unit 4 (Ala)		187,000	
Scherer Unit 3 (GaPC)		62,000	
Scherer Unit 3 (Gulf)		128,000	
Total		932,000	
Coordination and Scheduling Service Charges			
Total Production Charges			
Transmission Charge:			
For Miller Sales		744,000	
For Scherer Sales		188,000	
Total Transmission Charges		932,000	
Total Budgeted Capacity Charges			
ADJUSTMENTS FOR SEPTEMBER 2009:			
JULY 2009 Actual Capacity Charge True-Up			-1,168,787
JULY 2009 Administrative Cost			14,878
Interest Charges			-8,387
Previous Months Adjustment			0
Transmission True-up			0
Variable O&M True-up			0
Other Charges			0
TOTAL CAPACITY CHARGES DUE SOUTHERN FOR SEPTEMBER 2009			

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Southern Company Services, Inc.
 270 Peachtree Street NW
 Atlanta, Georgia 30303-1205

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1988 AGREEMENT
 INVOICE MONTH: OCTOBER 2009

FLORIDA POWER & LIGHT COMPANY
MIAMI, FLORIDA

Southern Company Services, Inc., acting solely as agent for Alabama Power Company, Georgia Power Company, Gulf Power Company, Mississippi Power Company, and Savannah Electric and Power Company, and in accordance with rate schedules on file with the Federal Energy Regulatory Commission, submits this invoice for UNIT POWER SALES ELECTRIC CAPACITY to be delivered during OCTOBER 2009 as follows:

SEND REMITTANCE TO: Southern Company Services, Inc.
 Attention: Treasury Department

A B C

INVOICE NO. 88-UPS1009FPL

WE CHARGE YOUR ACCOUNT WITH:

	Monthly Capacity Rate (\$/KW-MO)	Monthly Capacity Purchased (KW)	Monthly Charges (\$/MO)
BUDGET CHARGES FOR OCTOBER 2009:			
Miller Unit 1 (Ala)	[REDACTED]	185,000	[REDACTED]
Miller Unit 2 (Ala)	[REDACTED]	185,000	[REDACTED]
Miller Unit 3 (Ala)	[REDACTED]	187,000	[REDACTED]
Miller Unit 4 (Ala)	[REDACTED]	187,000	[REDACTED]
Scherer Unit 3 (GaPC)	[REDACTED]	62,000	[REDACTED]
Scherer Unit 3 (Gulf)	[REDACTED]	126,000	[REDACTED]
Total		832,000	[REDACTED]
Coordination and Scheduling Service Charges			[REDACTED]
Total Production Charges			[REDACTED]
Transmission Charge:			
For Miller Sales	[REDACTED]	744,000	[REDACTED]
For Scherer Sales	[REDACTED]	188,000	[REDACTED]
Total Transmission Charges		932,000	[REDACTED]
Total Budgeted Capacity Charges			[REDACTED]
ADJUSTMENTS FOR OCTOBER 2009:			
AUGUST 2009 Actual Capacity Charge True-Up			-1,220,614
AUGUST 2009 Administrative Cost			13,855
Interest Charges			-8,829
Previous Months Adjustment			0
Transmission True-up			0
Variable O&M True-up			0
Other Charges			0
TOTAL CAPACITY CHARGES DUE SOUTHERN FOR OCTOBER 2009			[REDACTED]

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Southern Company Services, Inc.
 270 Peachtree Street NW
 Atlanta, Georgia 30303-1205

CONFIDENTIAL



1988 AGREEMENT
 INVOICE MONTH: NOVEMBER 2009

**FLORIDA POWER & LIGHT COMPANY
 MIAMI, FLORIDA**

Southern Company Services, Inc., acting solely as agent for Alabama Power Company, Georgia Power Company, Gulf Power Company, Mississippi Power Company, and Savannah Electric and Power Company, and in accordance with rate schedules on file with the Federal Energy Regulatory Commission, submits this invoice for UNIT POWER SALES ELECTRIC CAPACITY to be delivered during NOVEMBER 2009 as follows:

SEND REMITTANCE TO: Southern Company Services, Inc.
 Attention: Treasury Department

A B C

INVOICE NO. 88-UPS1109FPL

WE CHARGE YOUR ACCOUNT WITH:

	Monthly Capacity Rate (\$/KW-MO)	Monthly Capacity Purchased (KW)	Monthly Charges (\$/MO)
BUDGET CHARGES FOR NOVEMBER 2009:			
Miller Unit 1 (Ala)	[REDACTED]	185,000	[REDACTED]
Miller Unit 2 (Ala)	[REDACTED]	185,000	[REDACTED]
Miller Unit 3 (Ala)	[REDACTED]	187,000	[REDACTED]
Miller Unit 4 (Ala)	[REDACTED]	187,000	[REDACTED]
Scherer Unit 3 (GaPC)	[REDACTED]	62,000	[REDACTED]
Scherer Unit 3 (Gulf)	[REDACTED]	126,000	[REDACTED]
Total.		932,000	[REDACTED]
Coordination and Scheduling Service Charges			
Total Production Charges			
Transmission Charges:			
For Miller Sales	[REDACTED]	744,000	[REDACTED]
For Scherer Sales	[REDACTED]	188,000	[REDACTED]
Total Transmission Charges		932,000	[REDACTED]
Total Budgeted Capacity Charges			
ADJUSTMENTS FOR NOVEMBER 2009:			
SEPTEMBER 2009 Actual Capacity Charge True-Up			-945,328
SEPTEMBER 2009 Administrative Cost			12,553
Interest Charges			-74,113
Previous Months Adjustment			0
Transmission True-up			0
Variable O&M True-up			0
Other Charges			-3,138,658
TOTAL CAPACITY CHARGES DUE SOUTHERN FOR NOVEMBER 2009			[REDACTED] 4

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CAPACITY AUDIT REQUEST No. 15

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Southern Company Services, Inc.
270 Peachtree Street NW
Atlanta, Georgia 30303-1205

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1988 AGREEMENT
INVOICE MONTH: DECEMBER 2009

**FLORIDA POWER & LIGHT COMPANY
MIAMI, FLORIDA**

Southern Company Services, Inc., acting solely as agent for Alabama Power Company, Georgia Power Company, Gulf Power Company, Mississippi Power Company, and Savannah Electric and Power Company, and in accordance with rate schedules on file with the Federal Energy Regulatory Commission, submits this invoice for UNIT POWER SALES ELECTRIC CAPACITY to be delivered during DECEMBER 2009 as follows:

SEND REMITTANCE TO: Southern Company Services, Inc.
Attention: Treasury Department

A B C

INVOICE NO. 88-UPS1209FPL

WE CHARGE YOUR ACCOUNT WITH:

	Monthly Capacity Rate (\$/KW-MO)	Monthly Capacity Purchased (KW)	Monthly Charges (\$/MO)
BUDGET CHARGES FOR DECEMBER 2009:			
Miller Unit 1 (Ala)	[REDACTED]	185,000	[REDACTED]
Miller Unit 2 (Ala)	[REDACTED]	185,000	[REDACTED]
Miller Unit 3 (Ala)	[REDACTED]	187,000	[REDACTED]
Miller Unit 4 (Ala)	[REDACTED]	187,000	[REDACTED]
Scherer Unit 3 (GaPC)	[REDACTED]	62,000	[REDACTED]
Scherer Unit 3 (Gulf)	[REDACTED]	129,000	[REDACTED]
Total		932,000	[REDACTED]
Coordination and Scheduling Service Charges			
Total Production Charges			
Transmission Charge:			[REDACTED]
For Miller Sales	[REDACTED]	744,000	[REDACTED]
For Scherer Sales	[REDACTED]	188,000	[REDACTED]
Total Transmission Charges		932,000	[REDACTED]
Total Budgeted Capacity Charges			
ADJUSTMENTS FOR DECEMBER 2009:			
OCTOBER 2009 Actual Capacity Charge True-Up			-1,362,785
OCTOBER 2009 Administrative Cost			18,508
Interest Charges			12,234
Previous Months Adjustment			894,307
Transmission True-up			0
Variable O&M True-up			0
Other Charges			0
TOTAL CAPACITY CHARGES DUE SOUTHERN FOR DECEMBER 2009			[REDACTED]

CONFIDENTIAL

45-3
P. 10
12
4/201

CEDAR BAY

MONTH: Apr-09

Confidential
PAC

A	B	C	D	E
		MCF		MPCE
		[REDACTED]	May-08	CEB 7.2 101.532
		[REDACTED]	Jun-08	100.093
		[REDACTED]	Jul-08	87.975
		[REDACTED]	Aug-08	71.486
		[REDACTED]	Sep-08	92.255
		[REDACTED]	Oct-08	85.954
		[REDACTED]	Nov-08	88.421
		[REDACTED]	Dec-08	100.942
		[REDACTED]	Jan-09	96.683
		[REDACTED]	Feb-09	88.267
		[REDACTED]	Mar-09	93.723
		[REDACTED]	Apr-09	96.487 -11
(Sec. 1.3)			(Sec. 1.4)	CEB 7.2
ANNUAL CAPACITY FACTOR	[REDACTED]		ANNUAL PEAK CAPACITY FACTOR	91.485% * Limits 100% billing purpo

(BILLING) CAPACITY FACTOR

Annual Capacity Factor + 0.5 * (Annual On-Peak Capacity Factor) - 47.5%

[REDACTED] [REDACTED] [REDACTED] [REDACTED] 29.31

The Annual Capacity Factor, plus one-half the Annual On-peak Capacity Factor minus 47% (i.e., 94% / 2) through the calendar year 2006 and 47.5% (i.e. 95% / 2) thereafter.

BCC = 38,290
OMC = 3,490
CC = 250

CEB: 2

- 1) < 57% MCP = \$0.00
Capacity Payment \$
- 2) >= 57 & < 87 MCP = $[(BCC+OMC) * (.02 * ((CF * 100) - 37))] * CC$
Capacity Payment \$
- 3) >= 87 & < 95 MCP = $CC * (BCC + OMC)$
Capacity Payment \$10,445,000.00
- 4) >= 95 & < 98 MCP = $[(1 + (.01667 * ((CF * 100) - 95))] * CC * BCC] + OMC * CC$
Capacity Payment [REDACTED]
- 5) >= 98 MCP = $[(1.05 + (0.004 * ((CF * 100) - 98))] * CC * BCC] + OMC * CC$
Capacity Payment [REDACTED]

$250(38,290 + 3,490) = 10,445,000$

46-1/2-2/1-2
46-1/2-2/1-2
1-1

CONFIDENTIAL

CAPACITY AUDIT REQUEST NO. 14

1	Capacity Charge Determinant:				
2	Appl. Capacity Factor:				
	Base Capacity Credit or M " "	BCC =	\$36,000.00	$46-1/2-2/3=3$	
	Committed Capacity	OMC =	\$10,570.00	" "	
		CC =	50		
	1) If applicable CF is less than 55% then, monthly capacity charge = 0				
		CF < 55% =			N/A
	2) If Capacity Factor is equal to or between 55% and 85%, then: ((BCC+OMC) * (.02 * (CF - 35)) * CC				
		Between 57.5% & 82.5% =			N/A
	3) If Capacity Factor is greater than 85%, then: (BCC + OMC) * CC $46-1/2-2/3-f$ formula				
		Mo. Capacity Payment =	2,328,500.00	#	21V9A

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 $\frac{3}{3}$

$\frac{46-1}{2-2}$
3-1

PBC-110

6

A B C D E F G H

Capacity Deal Details (SOX) DW_POWER.Capacity Deal Journal (SOX) Run : 29-JUL-09 10:53:37 AM. Begin Day: 01-JUL-2009 End Day: 31-JUL-2009

ENT: FPL LGL Entity: Florida Power Bus Unit: EMT, a division of FPL

Company	Portfolio	Profit Center System	Capacity # - Direction	Contract Month	Charge	Contracted Volume	Total Charge Amount
JP Morgan Ventures Energy Corporation Company Subtotal	UPP	System	13250 PURCHASE	200907	[REDACTED]	77	[REDACTED]
Cleghorn Power Project, LLC Company Subtotal	UPP	System	13215 PURCHASE	200907	[REDACTED]	155	[REDACTED]
Ready Creek Improvement District Company Subtotal	Separated Sales	Separated Sales	15534 SALE	200907	[REDACTED]	-8	[REDACTED]
RRI Energy Services, Inc. Company Subtotal	UPP	System	12363 PURCHASE	200907	[REDACTED]	567	[REDACTED]
Seminole Electric Cooperative, Inc. Company Subtotal	Separated Sales	Separated Sales	14988 SALE	200902	[REDACTED]	-75	[REDACTED]
All Items Total							

SC: CONFIDENTIAL - CAPACITY AUDIT REQUEST NO. 5

47-1
1-a

SFC: CONFIDENTIAL - CAPACITY AUDIT REQUEST NO. 9

Capacity Deal Details (SOX) DW_POWER.Capacity Deal Journal (SOX) Run : 29-JUL-09 10.53.37 AM Begin Day: 01-JUL-2009 End Day: 31-JUL-2009

A	B	C	D	E	F	G	H	
ENT:FPL		LGL Entity:Florida Power Bus UnitEMT,a division of FPL						
Company	Portfolio	Profit Center	Capacity #	Direction	Contract Month	Charge	Contracted Volume	Total Charge Amount
JP Morgan Ventures Energy Corporation Company Subtotal	UPP	System	13250	PURCHASE	200907	[REDACTED]	77	[REDACTED]
Oleander Power Project, L.P. Company Subtotal	UPP	System	13215	PURCHASE	200907	[REDACTED]	155	[REDACTED]
Ready Creek Improvement District Company Subtotal	Separated Sales	Separated Sales	15534	SALE	200907	[REDACTED]	-8	[REDACTED]
RC Energy Services, Inc. Company Subtotal	UPP	System	12560	PURCHASE	200907	[REDACTED]	56	[REDACTED]
Seminole Electric Cooperative, Inc. Company Subtotal	Separated Sales	Separated Sales	14988	SALE	200907	[REDACTED]	-75	[REDACTED]
All Items Total								-38769.10

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 2-2

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A B C D E F G H

Capacity Deal Details (SOX) DW_POWER.Capacity Deal Journal (SOX) Run : 29-JUL-09 10:53:37 AM Begin Day: 01-JUL-2009 End Day: 31-JUL-2009

ENT:FPL

LGL Entity: Florida Power Bus Unit: EMT, a division of FPL

Company	Portfolio	Profit Center	Capacity	Direction	Contract Month	Charge	Contracted Volume	Total Charge Amount
JP Morgan Ventures Energy Corporation Company Subtotal	UPP	System	13250	PURCHASE	200907	[REDACTED]	77	[REDACTED]
Oleander Power Project, L.P. Company Subtotal	UPP	System	13215	PURCHASE	200907	[REDACTED]	155	[REDACTED]
Reedy Creek Improvement District Company Subtotal	Separated Sales	Separated Sales	15534	SALE	200907	[REDACTED]	-8	[REDACTED]
RRI Energy Services, Inc. Company Subtotal	UPP	System	12363	PURCHASE	200907	[REDACTED]	567	[REDACTED]
Seminole Electric Cooperative, Inc. Company Subtotal	Separated Sales	Separated Sales	14988	SALE	200907	[REDACTED]	-75	[REDACTED]
All Items Total								-3876910

47-1
3

STC: CONFIDENTIAL - CAPACITY AUDIT REQUEST NO. 5

47-1
3-2

PPC

SFC: CONFIDENTIAL - CAPACITY AUDIT REQUEST NO. 5

A	B	C	D	E	F	G	H	
Capacity Deal Details (SOX) DW_POWER.Capacity Deal Journal (SOX) Run : 01-SEP-09 10.21.52 AM Begin Day: 01-AUG-2009 End Day: 31-AUG-2009								
ENT:FPL		LGL Entity: Bus Unit:EMT,a division of FPL						
Company	Portfolio	Profit Cent	Direction	Charge Period	Contract Month	Charge	Contracted Volume	Total Charge Amount
JP Morgan Ventures Energy Corporation	UPP	System	PURCHASE	MONTH	200908	[REDACTED]	77	[REDACTED]
Company Subtotal								
Cleander Power Project, LP	UPP	System	PURCHASE	MONTH	200908	[REDACTED]	55	[REDACTED]
Company Subtotal								
Reedy Creek Improvement District	Separated	Separated	SALE	MONTH	200908	[REDACTED]	-8	[REDACTED]
Company Subtotal								
RRI Energy Services, Inc.	UPP	System	PURCHASE	MONTH	200908	[REDACTED]	576	[REDACTED]
Company Subtotal								
Seminole Electric Cooperative, Inc.	Separated	Separated	SALE	MONTH	200908	[REDACTED]	-75	[REDACTED]
Company Subtotal								
All Items Total								-3919210

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CONFIDENTIAL - CAPACITY AUDIT REQUEST NO. 5

CONFIDENTIAL - CAPACITY AUDIT REQUEST NO. 5

A B C D E F G H
 Capacity Deal Details (SOX) DW_POWER.Capacity Deal Journal (SOX) Run : 01-SEP-09 10.21.52 AM Begin Day: 01-AUG-2009 End Day: 31-AUG-2009.

Company	Portfolio	Profit Cent	Direction	Charge Period	Contract Month	Charge	Contracted Volume	Total Charge Amount
ENT: FPL	LGL Entity: Bus Unit: EMT, a division of FPL							
JP Morgan Ventures Energy Corporation Company Subtotal	UPP	System	PURCHASE	MONTH	200908		77	
Oleander Power Project, L.P. Company Subtotal	UPP	System	PURCHASE	MONTH	200908		155	
Ready Creek Improvement District Company Subtotal	Separated	Separated	SALE	MONTH	200908		-8	
RRE Energy Services, Inc. Company Subtotal	UPP	System	PURCHASE	MONTH	200908		576	
Seminole Electric Cooperative, Inc. Company Subtotal	Separated	Separated	SALE	MONTH	200908		-75	
All Items Total								

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 82

47-2
 2-2

A B C D E F G H

Capacity Deal Details (SOX) DW_POWER.Capacity Deal Journal (SOX) : Run : 01-SEP-09 10:21:52 AM Begin Day: 01-AUG-2009 End Day: 31-AUG-2009

Company	Portfolio	Profit Cent	Direction	Charge Period	Contract Month	Charge	Contracted Volume	Total Charge Amount
ENT:FPL	LGL Entity: Bus Unit: ENT, a division of FPL							
J.P. Morgan Ventures Energy Corporation	UPP	System	PURCHASE	MONTH	200908			
Company Subtotal								
Oleander Power Project, L.P.	UPP	System	PURCHASE	MONTH	200908		155	
Company Subtotal								
Ready Creek Improvement District	Separated	Separated	SALE	MONTH	200908		-8	
Company Subtotal								
RRI Energy Services, Inc.	UPP	System	PURCHASE	MONTH	200908		576	
Company Subtotal								
Seminole Electric Cooperative, Inc.	Separated	Separated	SALE	MONTH	200908		-75	
Company Subtotal								
All Items Total								3919210

CONFIDENTIAL - CAPACITY AUDIT REQUEST No. 5

47-2
3-2

FPL
INVOICE

A B C D

Invoice Number: 99007
 2 Invoice Date: June 09, 2009
 3 Invoice Amount: [REDACTED] USD

Invoice Month: 05/2009
 Invoice Due Date:

Invoice For:
 Seminole Electric Cooperative, Inc.
 Attn: Aron Robben
 PO Box 272000
 Tampa FL 33688-3000 US

Mail To/Payment Inquires:
 Florida Power & Light Company
 ARMS Processing (PPC/GO)
 General Mail Facility
 Miami FL 33188-001 US

Billing JerrAnn Rawles
 Inquires: 681-691-7881
 661-626-7663 (FAX)

Deal Number	Description	Volume	UoM	Price	Amount Due	Currency
SALES 15665	CAPCTY [REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	USD
289384	POWER [REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	USD
(SALES) SUB TOTAL				[REDACTED]	[REDACTED]	USD
TOTAL Volume:				[REDACTED]	TOTAL: [REDACTED]	USD

48-1
0

(B1)

Wiring Information:

Wire City/State: Dallas, TX New York
 Wire Addr. Code:
 3 Account Name: Florida Power & Light Company

ACH City/State: DALLAS, TEXAS
 ACH Addr. Code:
 Account Name: Florida Power & Light Company

✓ Capacity Deals
 Hand Form
 5/6, 5/7: 48-1
 2-1



REDACTED VERSION OF CONFIDENTIAL DOCUMENTS

Capacity Audit Workpaper Number 49-2/2-1

[Pages 1-2]

SJRPP

Source:
Page 9

Invoice Summary Report
Invoice Date: 6/30/2007

8/7/2007
Page 1 of 1

Invoice Number: 78472

CONFIDENTIAL - CAPACITY AUDIT REQUEST NO. 9

Expense Total:		Task Total:		Invoice Total:			
A		B		C			
Matter No: 053182 JACKSONVILLE ELECTRIC AUTHORITY (JEA)		Status: Open		Matter Total:			
W/C	L1 Task/Exp	Vendor	Performed By	Matter Rate	Net Rate	Quantity	Net Total
1711-90-000-300-053-000	180 Task					47.70	
	181 Expense					1.00	
	182 Expense					1.00	
	183 Expense					1.00	
	184 Expense					1.00	
	185 Expense					1.00	
	186 Expense					1.00	
						Total:	

32-1

ENTERED BY: BONIA PEREZ DATE: 8/7/07
 PHONE: 805-552-4916 COMPANY CODE: 1801
 AUTHORIZED BY: [Signature] 8/7/07
 REQUIRED IF UNDER \$2500
 SAP DOCUMENT #(S): 5105027419
5100044287
 ACCT NUMBER: _____

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p.1

1 [Redacted]
2 [Redacted]

3 Invoice No. 78472

June 30, 2007

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Services During the Month of June 2007
on Behalf of Florida Power & Light Company
In Connection with the JEA Matter

7

A. Time Related Charges

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Time Devoted by [Redacted] 41.7 hours at [Redacted] [Redacted]
Total Time Related Charges: [Redacted]

see follow-up pg. 52/17

Adj:

10

B. Other Charges

- A
- Computer Research
- Courier/Messenger Services
- Document Reproduction Services
- Postage
- Telephone/Facsimile
- Travel Expenses

B
[Redacted]

Total Other Charges:
Total Due:

(52-1)

[Signature]
ROBERT B. BENDLER
Associate General Counsel

Date

0706010070012-78472

WWW.BSFLLP.COM

52-1
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P-2

[Handwritten mark]

Summary of Work Performed by Gary K. Harris
In Connection with Florida Power & Light Company: JEA Matter (June 2007)

	Date	Summary of Work Performed	Hours
3			
4	06/01/07	Teleconf with [redacted] re schedule for review of JEA's documents, response [redacted]	1.3
5	(Fri.)	[redacted] clarification of responses; finalize correspondence re same; teleconf with R. Sender re above, status, issues; finalize letter re JEA's draft Rule 1.310(b)(6) deposition notice, motion for leave to file amended answer; continue preparation for witness preparation for JEA's Rule 1.310(b)(6) deposition; draft correspondence to D. [redacted] re same	
6			
7			
8			
9			
10	06/04/07	Continue preparation for preparation of [redacted] for Rule 1.310(b)(6) deposition; teleconf with [redacted] re same; draft and review correspondence re JEA document production, inspection of same [redacted] deposition transcript	1.2
11	(Mon.)		
12			
13	06/05/07	Prepare for and meet with [redacted] re preparation for Rule 1.310(b)(6) deposition;	3.8
14	(Tue.)		
15	06/06/07	Prepare for and review documents produced by JEA with [redacted] [redacted] offices; teleconf with copy vendor, [redacted] re same; teleconf with [redacted] re same; [redacted] deposition transcript; meeting with [redacted] "Agreed Order", JEA motion	6.7
16	(Wed.)		
17			
18			
19	06/07/07	Research re "nameplate capacity"; review letter from [redacted] re inadvertently produced privileged documents; teleconf with Brian at [redacted] re copies of JEA documents	2.4
20	(Thu.)		
21	06/08/07	Continue research re "nameplate capacity"; draft and review correspondence re JEA's document production	1.3
22	(Fri.)		
23	06/11/07	Continue research re "nameplate capacity"; draft correspondence re same; teleconf with R. Sender re status, settlement issues	0.8
24	(Mon.)		
25	06/12/07	Teleconf with [redacted] re outstanding matters, status, tasks to be done; continue research re industry definition of "nameplate capacity"	0.7
26	(Tue.)		
27	06/13/07	Outline issues and tasks to be done; draft correspondence re definition of "nameplate capacity"; continue research re same; begin review and analysis of copies of documents produced by JEA; revise memorandums re same; draft correspondence re same	2.8
28	(Wed.)		
29			
30			
31	06/14/07	Teleconf with [redacted] re assignment and identification of tasks to be done, outline of motion for summary judgment; continue review and analysis of documents produced by JEA	2.4
32	(Thu.)		
33			
34	06/15/07	Teleconf with [redacted] re preparation for Rule 1.310(b)(6) deposition	0.2
35	(Fri.)		
36	06/18/07	Draft and review correspondence re outstanding issues re JEA's document production; draft and review correspondence re 1.310(b)(6) deposition; begin preparation for continuation of [redacted] deposition preparation re same	0.6
37	(Mon.)		
38			
39	06/19/07	Prepare for and participate in conference call with [redacted] preparation for 1.310(b)(6) deposition; teleconf with S. Brown re same; review correspondence re location of same; draft correspondence to S. Brown, Power Gen people re questions re rating, Exhibit A, Heat Balance schematic; continue review of	4.3
40	(Tue.)		

Summary of Work Performed by Gary K. Harris
 In Connection with Florida Power & Light Company: JEA Matter (June 2007)

Date	Summary of Work Performed	Hours
	documents produced by FPL; revise memorandum re same	
06/20/07 (Wed.)	Prepare for and participate in conference call with S. Brown, G. Driebe, R. Overby re rating, nameplate capacity, description of project design; draft and review correspondence re same, additional documents produced by JEA	0.8
06/21/07 (Thu.)	Continue review of documents produced by JEA; revise memorandum re same; review correspondence from G. Driebe and continue research re industry understanding of "nameplate capacity"; review and revise Reply to Affirmative Defenses in JEA's Amended Answer	1.3
06/22/07 (Fri.)	Continue review of documents produced by JEA; continue drafting and revising memorandum re same; continue analysis of documents for preparation for Rule 1.310(b)(6) deposition; teleconf with re same	2.8
06/24/07 (Sun.)	Draft and review correspondence re preparation of for 1.310(b)(6) deposition, including identification of documents re primary FPL negotiators, 1995-96 analysis re energy banking, sales	0.7
06/25/07 (Mon.)	Teleconf with J. Mayer re outstanding issues re Rule 1.310(b)(6) deposition re IRS communications; draft and review correspondence re same; continue review of documents produced by FPL re same; revise latest draft of memorandum re documents produced by JEA	1.6
06/26/07 (Tue.)	Prepare for and participate in conference call with G. Driebe, S. Brown, M. Tanner re preparation for Rule 1.310(b)(6) deposition; teleconf with M. Tanner re tasks to be done, outstanding issues; prepare for and participate in conference call with D. Perez-Alonso, J. Mayer re preparation re IRS issues and communications for Rule 1.310(b)(6) deposition	3.3
06/27/07 (Wed.)	Review documents identified by teleconf with F. Isabella; review correspondence from J. Mayer re private letter rulings	0.7
06/28/07 (Thu.)	Teleconf with re information re Rule 1.310(b)(6) deposition; draft and review correspondence re discussion with F. Isabella re same; draft response to D. Wells's 5/2/07 letter re documents	1.2
06/29/07 (Fri.)	Prepare for and participate in conference call with F. Isabella re Rule 1.310(b)(6) deposition; finalize letter	0.8
Total Hours Billed:		41.7

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Robert B. Sandler, Esquire
Associate General Counsel
Florida Power & Light Company
709 Universe Boulevard
Juno Beach, FL 33408-0420
(561) 691-7100
(561) 691-7103 (Facsimile)

2 May 15, 2007

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Re: JEA
Matter Number: 053182

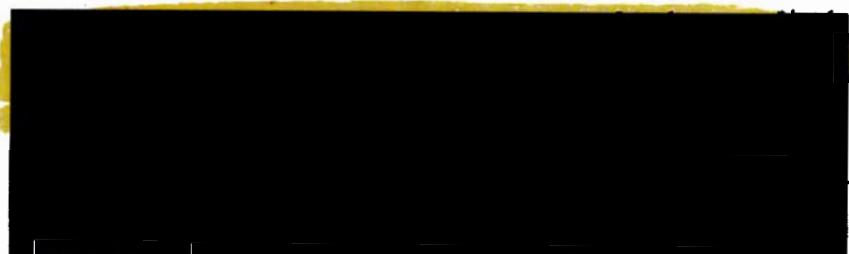
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See note on pg 3.

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[Redacted]

May 15, 2007
Page 2

2
3

[Redacted]

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Florida Power & Light Company
Attn: Jack Leon, Senior Attorney
P.O. Box 029100
Miami, FL 33102

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[Redacted]

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[Redacted]

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[Redacted]

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27
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Robert B. Sandler
Associate General Counsel

29 AGREED and ACCEPTED by

30 By:

31 Print Name:


Date: 5/22/07

Attachments

52-1
1-1




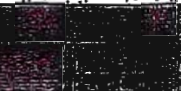



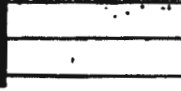
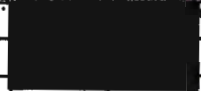


EXHIBIT B

PROPOSED RATE SCHEDULE

Matter Name: JEK Name of Firm: 

Project/Cost Center Number: 053182

Please list each attorney or paralegal that you propose be authorized to bill time to this matter, along with his or her proposed hourly rates.

By signing, you affirm on behalf of the Firm (i) that no conflict of interest exists, (ii) agreement to Policies and Procedures for Outside Counsel, (iii) that the rates proposed above are the Firm's most competitive rates, and (iv) your Firm will only be paid for the services of attorneys and paralegals listed on this Proposed Rate Schedule once approved by FPL.

Signed:  Date: 5/22/07

Acceptance of Retraction Proposal at above-listed Rates:

FPL Approval by: _____ Effective Date: _____

FPL - PROPOSED RATE SCHEDULE

CONFIDENTIAL - CAPACITY AUDIT REQUEST No. 9

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1-1

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Invoice Summary Report
 Invoice Date: 01/07/2008

2/11/2008
 Page 1 of 1

Invoice Number: 837

Expense Total:		Task Total:		Invoice Total:		
[REDACTED]		[REDACTED]		[REDACTED]		
Matter No: 052759 JEA - JOA OF SJRPP		Status: Open		Matter Total: [REDACTED]		
WVO	%	Task/Exp	Rate	Net Rate	Quantity	Net Total
9711-00-000-000-000-000	100%	380 Task			22.50	
	100%	381 Expense			1.00	
	100%	382 Expense			1.00	
	100%	383 Expense			1.00	
	100%	384 Expense			1.00	
	100%	385 Expense			1.00	
	100%	386 Expense			1.00	
7711-00-000-000-053-000					WVO Total:	

CONFIDENTIAL - CAPACITY AUDIT REQUEST No. 9

Service:

[Handwritten initials]

SA-1
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P.1

SA-1

ENTERED BY: SONIA PEREZ DATE: 2/11/08
 PHONE: 805-552-4816 COMPANY CODE: 11001
 AUTHORIZED BY: *[Signature]* 2/11/08
 REQUIRED FUNDS: \$2500

SAP DOCUMENT #(S): 5105004776
 5100007772
 ACCT NUMBER:

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R. Sandler

(904) 698-0034
Federal Tax ID: 20-4855848

RECEIVED

JAN 16 2008

LAW/CO

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Florida Power & Light Company
Attn: Jack Leon, Sr. Attorney
Post Office Box 028100
Miami, FL 33102

January 07, 2008
Client: 001047
Matter: 000001
Invoice #: 887
Page: 1

8
10
11

RE: St. Johns River Power Plant/JEA Dispute
SJRPP/JEA
FPL Matter No.: 082768.
FPL Responsible staff member: Robert B. Sandler

12

For Professional Services Rendered Through December 31, 2007

A	B	C	D	E	F
DATE	PERSON	DESCRIPTION OF SERVICES	HOURS	RATE	AMOUNT
12/05/2007	[REDACTED]	Telephone conferences with [REDACTED] and [REDACTED] re summary judgment motion.	0.8	[REDACTED]	[REDACTED]
12/10/2007	[REDACTED]	Preparation of affidavit in support of summary judgment motion (2.0); preparation for S. Brown deposition (1.0).	3.0	[REDACTED]	[REDACTED]
12/11/2007	[REDACTED]	Preparation for deposition of S. Brown.	1.5	[REDACTED]	[REDACTED]
12/13/2007	[REDACTED]	Telephone conference with [REDACTED] re S. Brown deposition.	0.2	[REDACTED]	[REDACTED]
12/14/2007	[REDACTED]	Preparation for deposition.	4.0	[REDACTED]	[REDACTED]
12/14/2007	[REDACTED]	Telephone conference with [REDACTED] regarding S. Brown deposition.	0.2	[REDACTED]	[REDACTED]
12/17/2007	[REDACTED]	Final preparation for S. Brown meeting.	2.0	[REDACTED]	[REDACTED]
12/17/2007	[REDACTED]	Letter to Judge Frye's chambers regarding hearing date.	0.2	[REDACTED]	[REDACTED]
12/17/2007	[REDACTED]	Telephone conference with Judge Frye's assistant.	0.2	[REDACTED]	[REDACTED]
12/18/2007	[REDACTED]	Conference with [REDACTED] and S. Brown.	5.0	[REDACTED]	[REDACTED]
12/19/2007	[REDACTED]	Attendance at deposition of S. Brown.	4.8	[REDACTED]	[REDACTED]
12/19/2007	[REDACTED]	Attend deposition of S. Brown (no charge).	2.0	[REDACTED]	[REDACTED]
12/20/2007	[REDACTED]	Review of December 20 email from S. Brown and attachment	0.8	[REDACTED]	[REDACTED]

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2

P. 2

January 07, 2008
 Client: 001047
 Matter: 000001
 Invoice # B37

Page: 2

A	B	C	D	E	F
SERVICES					
Date	Person	Description of Services	Hours	Rate	Amount
12/21/2007	[REDACTED]	Telephone conference with Judge Fyfe's assistant regarding hearing date for summary judgment motion (2) review of December 20, 2007 letter from [REDACTED]	0.6	[REDACTED]	[REDACTED]
12/27/2007	[REDACTED]	Telephone conference with [REDACTED] regarding February 26 hearing.	0.2	[REDACTED]	[REDACTED]
12/28/2007	[REDACTED]	Preparation of letter to [REDACTED] in response to her December 20, 2007 letter.	0.4	[REDACTED]	[REDACTED]
Total Professional Services			24.9	[REDACTED]	[REDACTED]

Summary of Fees - This Period

	Hours	Rate/Hr	Dollars
[REDACTED] SHAREHOLDER	22.9	[REDACTED]	[REDACTED]
[REDACTED] SENIOR ASSOCIATE	2.0	[REDACTED]	[REDACTED]
TOTAL	24.9		\$7,328.00

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DISBURSEMENTS

Date	Description of Disbursements	Amount
02/01/2007	Delivery/courier costs 11/28/07	[REDACTED]
12/01/2007	Legal Research Costs	[REDACTED]
12/11/2007	Outside copy cost.	[REDACTED]
12/16/2007	Long distance charges	[REDACTED]
12/31/2007	Postage	[REDACTED]
12/31/2007	Photocopies	[REDACTED]
Total Disbursements		[REDACTED]

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 P. 3

509026

509026

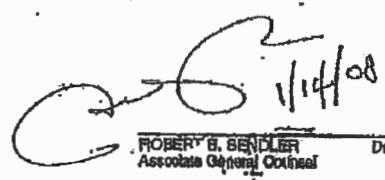
January 07, 2008
Client: 001047
Matter: 000001
Invoice #: 837

Page: 8

A
Total Services
Total Disbursements
Total Current Charges
Previous Balance
Less Payments
PAY THIS AMOUNT

B C
[Redacted]

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ROBERT B. BENDLER
Associate General Counsel

Date

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P. 4

1



FPL

Direct Dial
(561)-691-7109

2

November 21, 2006

53162

WFW

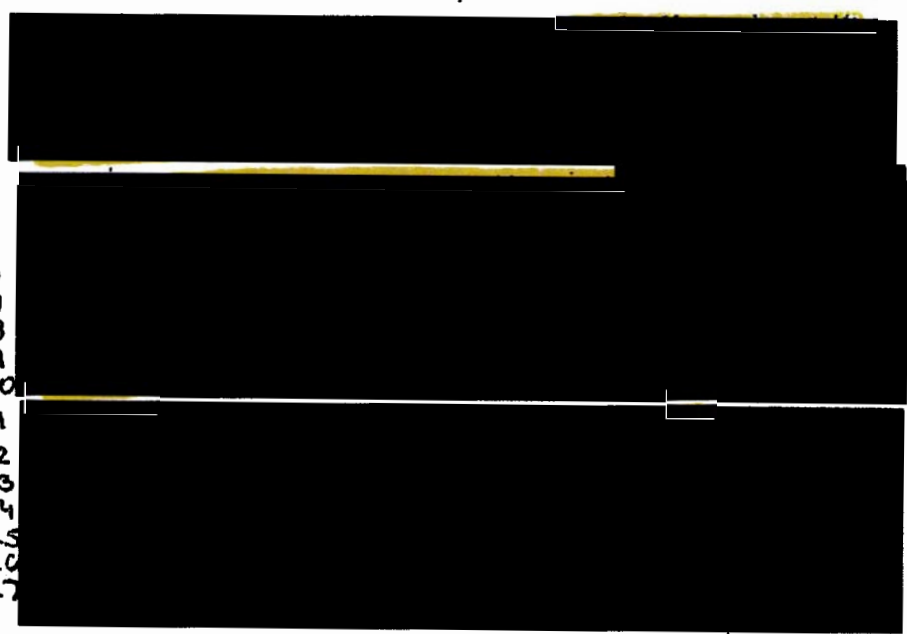


Need Matter code

Re: SJRPP/JEA Dispute

Dear Michael:

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FPL - ENGAGEMENT LETTER FOR OUTSIDE COUNSEL

See rules pg 4.

- an FPL Group company

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2-1

CONFIDENTIAL - CAPACITY AUDIT REQUEST No. 9

p. 1

1 November 21, 2006
2 Page 2
3

[Redacted]

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Florida Power & Light Company
Attn: Jack Leon, Senior Attorney
P.O. Box 029100
Miami, FL 33102

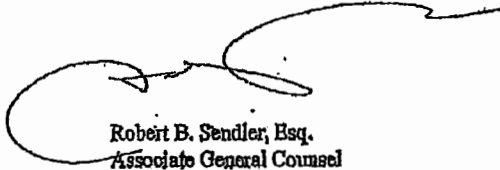
[Redacted]

[Redacted]

[Redacted]

[Redacted]

Very truly yours,



Robert B. Sandler, Esq.
Associate General Counsel
Florida Power & Light, Co.
700 Universe Boulevard
Inno Beach, FL 33408

FPL - ENGAGEMENT LETTER FOR OUTSIDE COUNSEL

52-1
2-1

CONFIDENTIAL - CAPACITY AUDIT REQUEST No. 9

p. 2 of 8

1 November 21, 2006
2 Page 3

3 [Redacted]

4 By: [Redacted]
5 Print Name: [Redacted]

Date: 11/29/06

Attachments

FPL- ENGAGEMENT LETTER FOR OUTSIDE COUNSEL

CONFIDENTIAL - CAPACITY AUDIT REQUEST No. 9

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2-1

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**FIRST REVISED
EXHIBIT C**

JUSTIFICATION TABLE

FIRST REVISED EXHIBIT C

COMPANY: Florida Power & Light Company
TITLE: List of Confidential Work Papers
AUDIT: FPL, Capacity Cost Recovery Clause
AUDIT CONTROL NO: 10-004-4-3
DOCKET NO. 130001- EI
DATE: September 25, 2013

Bold Denotes Revision to Reduce Amount of Confidential Classification

Work Paper No.	Description	No. of Pages	Conf. Y/N	Line No./Column No.	Florida Statute 366.093 (3) Subsection	Affiant
41-4	Revenue Listing	16	Y	Pgs. 1-16, Col. A	(e)	D. Rodriguez
41-4/1	Billing History	4	Y	Pgs. 1, 3 Lns 1-4	(e)	D. Rodriguez
			N	Pgs. 2, 4		
41-4/2	Billing History	2	Y	Pgs. 1-2, Lns 1-4	(e)	D. Rodriguez
41-4/3	Billing History	2	Y	Pgs. 1-2, Lns 1-4	(e)	D. Rodriguez
41-4/4	Billing History	2	Y	Pg. 1-2, Lns. 1-4	(e)	D. Rodriguez
41-4/5	Billing History	2	N	Pg. 1		
			Y	Pg. 2, Lns 1-4	(e)	D. Rodriguez
41-4/6	Billing History	2	Y	Pgs. 1-2, Lns 1-4	(e)	D. Rodriguez
41-4/7	Billing History	1	Y	Pg. 1, Lns. 1-4	(e)	D. Rodriguez
41-4/8	Billing History	2	N	Pg. 1		
			Y	Pg. 2, Lns. 1-4	(e)	D. Rodriguez
41-4/9	Billing History	2	Y	Pgs. 1-2, Lns 1-4	(e)	D. Rodriguez
41-4/10	Billing History	2	N	Pg. 1 - 2		
41-4/11	Billing History	1	Y	Pg. 1, Lns. 1-4	(e)	D. Rodriguez
41-4/12	Billing History	1	Y	Pg. 1, Lns. 1-4	(e)	D. Rodriguez
41-4/13	Billing History	1	Y	Pg. 1, Lns. 1-4	(e)	D. Rodriguez
41-4/14	Billing History	2	N	Pg. 1		
			Y	Pg. 2, Lns. 1-4	(e)	D. Rodriguez
41-4/15	Billing History	2	N	Pg. 1		

Work Paper No.	Description	No. of Pages	Conf. Y/N	Line No./Column No.	Florida Statute 366.093 (3) Subsection	Affiant
			Y	Pg. 2, Lns 1-4	(e)	D. Rodriguez
41-4/16	Billing History	1	N			
41-5	Revenue Listing	12	Y	Pgs. 1-12, Col. A	(e)	D. Rodriguez
41-6	Billing History	12	Y	Pgs. 1, Line 1, Cols. A-B	(e)	D. Rodriguez
			N	Pg. 2		
			Y	Pg. 3 Line 1, Cols. A-B		
			N	Pgs. 4-6		
			N	Pgs. 7-12, Line 1, Cols. A-B		
44-1/1	Sample Item #3, 4	2	Y	Pg.1, Lns 1-47 Pg. 2 , Col. A, Lns. 1-4	(c), (d) , (e)	J.C. Bullock F. Tejedor
44-1/2	Sample Item # 5	1	Y	Col A Lns 1, 9-11, 13-15 Col. B, Lns 37-42 Col. C, Lns. 24, 31-32, 34 Col. D, Ln. 5 Col. E, Lns. 8-12, 24, 31, 32, 34, 38	(c), (d), (e)	J.C. Bullock F. Tejedor
44-1/2-1	Sample Item # 5	1	N			
44-1/2-2	Sample Item # 5	5	Y	Pg. 1, Col. A, Lns. 6-8, 22-24, 26-28	(c), (d), (e)	J.C. Bullock F. Tejedor
			Y	Pg. 2, Lns. 8-38		
			Y	Pg. 3, Lns. 10-42		
			Y	Pg. 4, Lns. 5-35		
			Y	Pg. 5, Lns. 2, 11-12		
44-1/2-2/1	Sample Item # 5	2	Y	Pg. 1, Lns. 15-20 Pg. 2, Lns. 1-6, 11-15	(c), (e)	J.C. Bullock

Work Paper No.	Description	No. of Pages	Conf. Y/N	Line No./Column No.	Florida Statute 366.093 (3) Subsection	Affiant
44-1/4	Sample Item # 7	1	Y	Col. A, Lns 1-5 Col. B, Lns. 1-5, 14	(c), (d), (e)	J.C. Bullock
44-1/5	Sample Item # 16	2	Y	Pg. 1, Col. A, 1-4, 20-21 Col. B, 20 Col. C, 9-11, 13, 20-21, 32-37	(c),(d), (e)	J.C. Bullock
			Y	Pg. 2, Header 1, Cols. A-F		
44-1/5-1	Sample Item # 16	1	Y	Cols. A, C-F Lns. 1, 2, 6 Footnote 1, 2	(c), (d), (e)	J.C. Bullock
44-1/6-3	Sample Item # 20, 21	5	Y	Pg. 1, Lns. 6, 9-11, 17-19, 22-28	(e)	G. McBean
			Y	Pg. 2, Cols. B-C, Footnotes 1-4	(e)	G. McBean
			N	Pg. 3		
			N	Pg. 4		
			Y	Pg. 5, Line 32 Footnote 1	(e)	G. McBean
44-3/1	Sample Item # 22	4	Y	Pg. 1, Col. A, Lns. 1, 7-9, 11-13 Col. C, Lns. 22, 27-28, 30 Col. D, Lns. 22, 27-28, 30-32	(c), (d), (e)	J.C. Bullock
			Y	Pg. 2, Lines 2A, 2B, 2C, 9, 12-15, 17-18		
			Y	Pg. 3, Cols. A-D		
			Y	Pg. 4, Lines 2A, 2B, 2C, 9, 11-15		
44-3/2	Sample Item # 25	2	Y	Pg. 1, Cols. A-D	(c), (d), (e)	J.C. Bullock
			Y	Pg 2, Cols. A-D		
44-4/1-1	Sample Item # 41, 46	1	N			
44-4/1-2	Sample Item # 41, 46	1	N			

Work Paper No.	Description	No. of Pages	Conf. Y/N	Line No./Column No.	Florida Statute 366.093 (3) Subsection	Affiant
44-4/1-3	Sample Item # 41, 46	1	N			
44-4/1-3/1	Sample Item # 41, 46	4	N			
45-1	UPS	1	Y	Cols. D, G	(d), (e)	T. Hartman
45-1/1	UPS	1	N			
45-1/1-1	UPS	1	Y	Pg. 1, Cols. A, C	(d), (e)	T. Hartman
45-1/1-1/1	UPS	1	N			
45-1/1-1/2	UPS	1	N			
45-1/2	UPS	1	N			
45-2	UPS	1	Y	Pg. 1, Cols. A, D	(d),(e)	T. Hartman
45-2/1	UPS	1	N			
45-2/1-1	UPS	1	Y	Pg. 1, Cols. A, C	(d),(e)	T. Hartman
45-2/1-1/1	UPS	1	N			
45-2/1-1/2	UPS	1	N			
45-2/1-1/2-1	UPS	1	N			
45-3	UPS	10	Y	Pgs. 1-10, Cols. A, C	(d),(e)	T. Hartman
46-1/2-2/1-1	QF Pricing	1	Y	Pg. 1, Cols. A-E	(d),(e)	T. Hartman
46-1/2-2/2-1	QF Pricing	1	Y	Pg. 1, Cols. A-D	(d),(e)	T. Hartman
46-1/2-2/2-3	QF Pricing	1	N			
46-1/2-2/3-1	QF Pricing	1	Y	Pg. 1, Ln. 2	(d),(e)	T. Hartman
46-1/2-2/3-2	QF Pricing	1	Y	Pg. 1, Cols. A, C	(d),(e)	T. Hartman
47-1/1	Invoice	1	N			
47-1/1-1	Purchase Statement	1	N			
47-1/1-1/1	Pricing	1	N			
47-1/1-1/2	Pricing	1	N			
47-1/1-2	Deal Details	1	Y	Pg. 1, Cols. F, H	(d)	G. J. Yupp
47-1/2	Invoice	1	N			
47-1/2-1	Purchase Statement	2	N			
47-1/2-1/1	Pricing	2	N			
47-1/2-2	Deal Details	1	Y	Pg. 1, Cols. F, H	(d)	G. J. Yupp
47-1/3	Invoice	2	N			
47-1/3-1	Purchase Statement	2	N			
47-1/3-1/1	Confirmation Letter	4	N			
47-1/3-2	Deal Details	1	Y	Pg. 1, Cols. F, H	(d)	G. J. Yupp
47-2/1	Invoice	1	N			

Work Paper No.	Description	No. of Pages	Conf. Y/N	Line No./Column No.	Florida Statute 366.093 (3) Subsection	Affiant
47-2/1-1	Purchase Statement	1	N			
47-2/1-2	Deal Details	1	Y	Pg. 1, Cols. F, H	(d)	G. J. Yupp
47-2/2	Invoice	1	N			
47-2/2-1	Purchase Statement	2	N			
47-2/2-2	Deal Details	1	Y	Pg. 1, Cols. F, H	(d)	G. J. Yupp
47-2/3	Invoice	2	N			
47-2/3-1	Purchase Statement	2	N			
47-2/3-2	Deal Details	1	Y	Pg. 1, Cols. F, H	(d)	G. J. Yupp
48-1	Revenues	1	N			
48-1/1	Sales	1	N			
48-1/1-1	Analysis of Sales	1	N			
48-1/1-1/1	Invoice	1	N			
48-1/1-1/1-1	Deal Details	1	N			
48-1/1-1/2	EMT Report	1	N			
48-1/1-2	EMT Report	1	N			
48-1/1-2/1	Revenue Report	1	N			
48-1/2	Sales	1	N			
48-1/2-1	Invoice	1	Y	Pg. 1, Line. 3, Cols. A-D	(d)	G. J. Yupp
48-1/2-1/1	Deal Details	1	N			
48-1/2-2	EMT Report	1	N			
48-1/12-2/1	Invoice	1	N			
48-1/3	Sales	1	N			
48-1/3-1	Billing Summaries	1	N			
48-1/3-1/1	Power Sales	2	N			
48-1/3-1/1-1	Power Sales	1	N			
48-1/3-1/1-2	Power Sales	1	Y	Pg. 1, Cols. J, K	(d)	G. J. Yupp
48-1/3-2	Billing Summaries	1	N			
48-1/4	Sales	1	N			

Work Paper No.	Description	No. of Pages	Conf. Y/N	Line No./Column No.	Florida Statute 366.093 (3) Subsection	Affiant
48-1/4-1	Billing Summaries	1	N			
49-2/2-1	SJRPP	2	Y	Pg. 1-2, All	(d)	T. Hartman
49-2/4-1	SJRPP	1	N			
49-4/1-1	SJRPP	2	N			
49-4/2-1	SJRPP	1	N			
49-4/4 P. 3	SJRPP	1	N			
49-4/4-1	SJRPP	1	N			
52	Account 923.209	3	N			
52-1/1	Account 923.209	4	Y	Pg. 1, Lns. 1-2, Cols. A-D, F	(d), (e)	B. Sendler
			Y	Pg. 2, Lns. 1-2, 8, 9 Col. B		
			Y	Pg. 3, Lns. 4, 5, 8, 9, 10 - 13, 15-17, 19, 25, 31, 34, 38, 39		
			Y	Pg. 4, Lns. 6, 14, 15, 22, 27, 29, 32, 33		
52-1/1-1	Account 923.209	3	Y	Pg. 1, Lns. 3-6, 9-31	(d), (e)	B. Sendler
			Y	Pg. 2, Lns. 1, 1, 2-3, 8-25, 29-31		
			Y	Pg. 3, Lns. 1, 6-7, 16		
52-1/2	Account 923.209	4	Y	Pg. 1, Lns. 1-2 Cols. A-D, F	(d), (e)	B. Sendler
			Y	Pg. 2, Lns. 1-3, Cols. B-C, E-F		
			Y	Pg. 3, Lns. 1-2, 6-9, 11 Cols. B-C, E-F		
			Y	Pg. 4, Col. B, Lns. 6-7 Col. C, Lns. 8-11		
52-1/2-1	Account 923.209	5	Y	Pg. 1, Lns. 3-5, 8-27	(d), (e)	B. Sendler
			Y	Pg. 2,		

Work Paper No.	Description	No. of Pages	Conf. Y/N	Line No./Column No.	Florida Statute 366.093 (3) Subsection	Affiant
				Lns. 3, 8-23		
			Y	Pg. 3, Lns. 3-5		
			Y	Pg. 4, Lns. 1, 6-11, 15		
			N			
52-1/3	Account 923.209	4	Y	Pg. 1, Lns. 1 - 2 Cols. A-D, F	(d), (e)	B. Sandler
			Y	Pg. 2, Ln. 1-3 Cols. B-C, E-F		
			Y	Pg. 3, Cols. B-C, E-F Footnotes 1-3		
			Y	Pg. 4, Cols. B, D-E		
52-3	Account 923.209	1	N			
52-3/1	Account 923.209	11	N			
52-3/2	Account 923.209	3	N			