

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In re: Energy conservation cost recovery
clause.

DOCKET NO. 130002-EG

DATED: October 9, 2013

COMMISSION STAFF'S PREHEARING STATEMENT

Pursuant to Order No. PSC-13-0089-PCO-EG, filed February 18, 2013, Order No. PSC-13-0115-PCO-PU, filed March 7, 2013, and Order No. PSC-13-0165-PCO-PU, filed April 22, 2013, the Staff of the Florida Public Service Commission files its Prehearing Statement.

a. All Known Witnesses

Staff has no known witnesses at this time.

b. All Known Exhibits

There are no known exhibits at this time.

c. Staff's Statement of Basic Position

Staff's positions are preliminary and based on materials filed by the parties and on discovery. The preliminary positions are offered to assist the parties in preparing for the hearing. Staff's final positions will be based upon all the evidence in the record and may differ from the preliminary positions stated herein.

d. Staff's Position on the Issues

ISSUE 1: What are the final conservation cost recovery true-up amounts for the period January 2012 through December 2012?

POSITION: Staff recommends that the appropriate final conservation cost recovery true-up amounts for the period January 2012 through December 2012 are as follows:

Florida Power & Light (FPL)	\$189,597	Overrecovery
Florida Public Utilities (FPUC)	\$123,947	Underrecovery
Gulf Power Company (GPC)	\$1,293,261	Underrecovery
Duke Energy Florida, Inc. (DEF)	\$3,141,584	Overrecovery
Tampa Electric Company (TECO)	\$3,444,245	Overrecovery

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ISSUE 2: What are the total conservation cost recovery amounts to be collected during the period January 2014 through December 2014?

POSITION: Staff recommends that the appropriate total conservation cost recovery amounts to be collected during the period of January 2014 through December 2014 are as follows:

Florida Power & Light (FPL)	\$332,563,100	(Includes Palm Beach Solid Waste Authority costs.)
Florida Public Utilities (FPUC)	\$657,334	
Gulf Power Company (GPC)	\$24,392,154	
Duke Energy Florida, Inc. (DEF)	\$132,970,331	
Tampa Electric Company (TECO)	\$ 48,587,406	

ISSUE 3: What are the conservation cost recovery factors for the period January 2014 through December 2014?

POSITION: Staff recommends the appropriate conservation cost recovery factors for the period January 2014 through December 2014 are as follows:

FPL	Rate Class	ECCR Factor	Sum of Daily Demand Charge
	RS1/RTR1	0.00337 \$/kWh	
	GS1/GST1/WIES1	0.00301 \$/kWh	
	GSD1/GSDT1/HLTF1	1.09 \$/kW	
	OS2	0.00273 \$/kWh	
	GSLD1/GSLDT1/CS1/CST1/HLTF2	1.19 \$/kW	
	GSLD2/GSLDT2/CS2/CST2/HLTF3	1.29 \$/kW	
	GSLD3/GSLDT3/CS3/CST3	1.43 \$/kW	
	SST1T	0.15 \$/kW	\$.07 \$/kW
	SST1D1/SST1D2/SST1D3	0.15 \$/kW	\$.07 \$/kW
	CILC D/CILC G	1.42 \$/kW	
	CILC T	1.40 \$/kW	
	MET	1.34 \$/kW	
	OL1/SL1/PL1	0.00171 \$/kWh	
	SL2, GSCU1	0.00259 \$/kWh	

FPUC	Rate Class (Consolidated)	ECCR Factor .00100 \$/kWh
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GULF	Rate Class	ECCR Factor
	RS	0.00226 \$/kWh
	RSVP Tier 1	(0.0360) \$/kWh
	RSVP Tier 2	(0.01881) \$/kWh
	RSVP Tier 3	0.05439 \$/kWh
	RSVP Tier4	0.54218 \$/kWh
	GS	0.00222 \$/kWh
	GSD, GSDT, GSTOU	0.00217 \$/kWh
	LP, LPT	0.00209 \$/kWh
	PX, PXT, RTP, SBS	0.00204 \$/kWh
	OSI, OSII	0.00192 \$/kWh
	OSIII	0.0021 \$/kWh

DEF	Rate Class	ECCR Factor
	Residential	0.00402 \$/kWh
	General Svc. Non-Demand	0.00345 \$/kWh
	@ Primary Voltage	0.00342 \$/kWh
	@ Transmission Voltage	0.00338 \$/kWh
	General Svc. 100% Load Factor	0.00266 \$/kWh
	General Svc. Demand	1.18 \$/kW
	@ Primary Voltage	1.17 \$/kW
	@ Transmission Voltage	1.16 \$/kW
	Curtable	0.87 \$/kW
	@ Primary Voltage	0.86 \$/kW
	@ Transmission Voltage	0.85 \$/kW
	Interruptible	1.07 \$/kW
	@ Primary Voltage	1.06 \$/kW
	@ Transmission Voltage	1.05 \$/kW
	Standby Monthly	0.116\$/kW
	@ Primary Voltage	0.115 \$/kW
	@ Transmission Voltage	0.114 \$/kW
	Standby Daily	0.055 \$/kW
	@ Primary Voltage	0.054 \$/kW

@ Transmission Voltage	0.054 \$/kW
Lighting	0.00144 \$/kWh

TECO

Rate Class	ECCR Factor
Residential	0.00295 \$/kWh
General Svc., TS	0.00279 \$/kWh
General Svc. Demand - Secondary	1.03 \$/kW
@ Primary Voltage	1.02 \$/kW
@ Subtransmission Voltage	1.01 \$/kW
Standby Firm - Secondary	1.03 \$/kW
@ Primary Voltage	1.02 \$/kW
@ Subtransmission Voltage	1.01 \$/kW
Interruptible – Secondary	0.78 \$/kW
@ Primary Voltage	0.77 \$/kW
@ Subtransmission Voltage	0.76 \$/kW
General Svc. Demand Optional - Secondary	0.00244 \$/kWh
@ Primary Voltage	0.00242 \$/kWh
@ Subtransmission Voltage	0.00239 \$/kWh
Lighting	0.00120 \$/kWh

ISSUE 4: What should be the effective date of the new conservation cost recovery factors for billing purposes?

POSITION: The factors should be effective beginning with the specified conservation cost recovery cycle and thereafter for the period January 2014 through December 2014. Billing cycles may start before January 1, 2014, and the last cycle may be read after December 31, 2014, so that each customer is billed for twelve months regardless of when the adjustment factor became effective. The new factors should continue in effect until modified by the Commission.

COMPANY SPECIFIC ISSUES

Tampa Electric Company

ISSUE 5: What is the Contracted Credit Value for the GSLM-2 and GSLM-3 rate riders for Tampa Electric Company for the period January 2014 through December 2014?

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POSITION: In accordance with the program requirement and methodology established by Order No. PSC-99-1778-FOF-EI, issued September 10, 1999, in Docket No. 990037-EI, the Contracted Credit Value for the GSLM-2 and GSLM-3 rate riders should be \$7.72 per kW for the period January 2014 through December 2014.

ISSUE 6: What are the residential Price Responsive Load Management (RSVP -1) rate tiers for Tampa Electric Company for the period January 2014 through December 2014?

POSITION: In accordance with the program requirement and methodology established by Order No. PSC-07-0740-TRF-EG, issued September 17, 2007, in Docket No. 070056-EG, the rate tiers for RSVP-1 should be as follows:

Rate Tier	\$/kWh
P4	0.33087
P3	0.07724
P2	(0.00682)
P1	(0.02465)

e. Stipulated Issues

Staff is not aware of any stipulated issues at this time.

f. Pending Motions

Staff has no pending motions at this time.

g. Pending Confidentiality Claims or Requests

Staff has no pending confidentiality Claims or Requests at this time.

h. Objections to Witness Qualifications as an Expert

Staff has no objections to any witness' qualifications as an expert in this proceeding.

i. Compliance with Order No. PSC-13-0089-PCO-EG, Order No. PSC-13-0115-PCO-PU, and Order No. PSC-13-0165-PCO-PU

Staff has complied with all requirements of the Order Establishing Procedure and all subsequent procedural orders entered in this docket.

Respectfully submitted this 9th day of October, 2013.

A handwritten signature in black ink, appearing to read 'Lee Eng Tan', is written over a horizontal line. The signature is stylized and cursive.

LEE ENG TAN
STAFF COUNSEL
FLORIDA PUBLIC SERVICE COMMISSION
Gerald L. Gunter Building
2540 Shumard Oak Boulevard
Tallahassee, Florida 32399-0850
Telephone: (850) 413-6185

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DATED: October 9, 2013

CERTIFICATE OF SERVICE

I HEREBY CERTIFY that the original of STAFF'S PREHEARING STATEMENT has been filed with Office of Commission Clerk and one copy has been furnished to the following by electronic and U.S. Mail, on this 9th day of October, 2013:

James D. Beasley
J. Jeffry Wahlen
Ashley M. Daniels
Ausley Law Firm
Post Office Box 391
Tallahassee FL 32302

Jeffrey A. Stone
Russell Badders
Steven R. Griffin
Beggs & Lane
Post Office Box 12950
Pensacola FL 32591-2950

James W. Brew
F. Alvin Taylor
Brickfield Law Firm
1025 Thomas Jefferson St., NW
Eighth Floor, West Tower
Washington DC 20007-5201

Kenneth Rubin
Florida Power & Light Company
700 Universe Boulevard
Juno Beach FL 33408-0420

Kenneth Hoffman
Florida Power & Light Company
215 South Monroe Street
Suite 810
Tallahassee FL 32301-1858

Cheryl Martin & Aleida Socarras
Florida Public Utilities Company
1641 Worthington Rd.
Suite 220
West Palm Beach FL 33409-6703

Southern Alliance for Clean Energy
c/o George Cavros, Esq.
120 East Oakland Park Blvd., Suite 105
Fort Lauderdale, FL 33334

Robert L. McGee, Jr.
Gulf Power Company
One Energy Place
Pensacola FL 32520-0780

Beth Keating
Gunster Law Firm
215 South Monroe Street
Suite 601
Tallahassee FL 32301-1804

Florida Industrial Power Users Group
Moyle Law Firm
Jon C. Moyle, Jr.
118 North Gadsden Street
Tallahassee FL 32301

Ms. Paula K. Brown
Tampa Electric Company
Regulatory Affairs
Post Office Box 111
Tampa FL 33601-0111

J.R. Kelly/ P. Christensen/ C. Rehwinkel
Office of Public Counsel
c/o The Florida Legislature
111 W. Madison Street
Room 812
Tallahassee FL 32399-1400

John T. Burnett
Paul Lewis
Duke Energy Florida
106 E. College Ave.
Suite 800
Tallahassee, FL 32301-7740

Randy Miller
White Springs Agricultural Chemicals
P.O. Box 300
15483 Southeast 78th Street
White Springs, FL 32096



LEE ENG TAN
STAFF COUNSEL
FLORIDA PUBLIC SERVICE COMMISSION
Gerald L. Gunter Building
2540 Shumard Oak Boulevard
Tallahassee, Florida 32399-0850
Telephone: (850) 413-6185