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COMMISSION
CLERK

Dianne M. Triplett
ASSOCIATE GENERAL COUNSEL
Duke Energy Florida, Inc.

October 8, 2013

Ms. Ann Cole, Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, FL 32399-0850

Re: *Fuel and purchase power cost recovery clause and Generating Performance Incentive Factor;*
Docket No. 130001-EI

Dear Ms. Cole:

Please find enclosed on behalf of Duke Energy Florida, Inc. ("DEF") the original and seven (7) copies of the following Audit Control #13-102-2-1.

- DEF's Request for Confidential Classification for Exhibit A of Audit Control #13-102-2-1, along with a package containing two (2) redacted copies of the confidential documents and a separate envelope labeled "Confidential" containing one (1) unredacted copy of the exhibits with the confidential information highlighted in yellow.

Thank you for your assistance in this matter. Please feel free to call me at (727) 820-4692 should you have any questions.

Respectfully,

Dianne M. Triplett

DMT/emc
Enclosures
cc: Parties of Record

COM	_____
AED	2
APA	1
ECO	1
ENG	1
GCL	1
IDM	1
TEL	_____
CLK	_____

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In re: Fuel and purchased power cost
recovery clause with generating
performance incentive factor.

Docket No. 130001-EI

Dated: October 9, 2013

**DUKE ENERGY FLORIDA INC.'S
REQUEST FOR CONFIDENTIAL CLASSIFICATION**

Duke Energy Florida, Inc., (“DEF” or “Company”), pursuant to Section 366.093, Florida Statutes (F.S.), and Rule 25-22.006, Florida Administrative Code (F.A.C.), submits this Request for Confidential Classification for certain information contained in Staff’s audit work papers pertaining to DEF’s 2013 Hedging Activities Audit (*Audit Control No. 13-102-2-1*). In support of this Request, DEF states:

1. The Staff audit work papers at issue contain “proprietary business information” under Section 366.093(3), Florida Statutes.
2. The following exhibits are included with this request:
 - (a) Sealed Composite Exhibit A is a package containing an unredacted copy of all the audit work papers for which DEF seeks confidential treatment. Composite Exhibit A is being submitted separately in a sealed envelope labeled “CONFIDENTIAL.” In the unredacted version, the information asserted to be confidential is highlighted by yellow marker.
 - (b) Composite Exhibit B is a package containing two copies of redacted versions of the documents for which the Company requests confidential classification. The specific information for which confidential treatment is requested has been blocked out by opaque marker or other means.

(c) Exhibit C is a table which identifies by page and line the information for which DEF seeks confidential classification and the specific statutory bases for seeking confidential treatment.

(d) Exhibit D is an affidavit attesting to the confidential nature of information identified in this request.

3. As indicated in Exhibit C, the information for which DEF requests confidential classification is “proprietary confidential business information” within the meaning of Section 366.093(3), F.S. Specifically, the audit work papers contain information that relates to sensitive business information, such as internal hedging practices and procedures, hedging volumes and transactions, hedging forecasts, percentages, and pricing information, the disclosure of which would impair the efforts of the Company to negotiate fuel supply contracts and fuel hedges on favorable terms. *See* § 366.093(3)(d), F.S.; Affidavit of Joseph McCallister at ¶ 5. Furthermore, the information at issue relates to the competitive interests of DEF, the disclosure of which would impair DEF’s competitive business. § 366.093(3)(e); Affidavit of Joseph McCallister at ¶ 6. Accordingly, such information constitutes “proprietary confidential business information” which is exempt from disclosure under the Public Records Act pursuant to Section 366.093(1), F.S.

4. The information identified as Exhibit “A” is intended to be and is treated as confidential by the Company. *See* Affidavit of Joseph McCallister at ¶ 7. The information contained in the audit work papers has not been disclosed to the public, and the Company has treated and continues to treat the information at issue as confidential. *See* Affidavit of Joseph McCallister at ¶ 7.

CERTIFICATE OF SERVICE

I HEREBY CERTIFY that a true and correct copy of the foregoing has been furnished via electronic mail this 9th day of October, 2013 to all parties of record as indicated below.


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Exhibit A

(Staff audit work papers)
(Audit Control No. 13-102-2-1)

“CONFIDENTIAL”

Exhibit B

(Staff audit work papers)
(Audit Control No. 13-102-2-1)

REDACTED

CONFIDENTIAL

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4/17/13

REDACTED

Progress Energy Florida, Inc.
Risk Management Plan for
Fuel Procurement and Wholesale Power Purchases
For 2013

Progress Energy Florida, Inc. (PEF) is submitting its 2013 Risk Management Plan for review by the Florida Public Service Commission. The Risk Management Plan includes the required items as outlined in Attachment A of Order No. PSC-02-1484-FOF-EI and specifically items 1 through 9, and items 13 through 15 as set forth in Exhibit TFB-4 to the prefiled testimony of Todd F. Bohrmann of Docket No. 011605-EI and further clarified in Order No. PSC-08-0667-PAA-EI of Docket No. 080001-EI

Several groups play key roles in the management, monitoring, and execution of the activities outlined in PEF's Risk Management Plan. These groups include Fuels and System Optimization (FSO), Energy Supply Analytics, Global Risk Management (GRM), which includes Enterprise and Regulated Risk Management (Risk Management), Regulated Accounting, Internal Audit, Legal and Information Technology. The activities supported by these groups include the following: procuring competitively priced fuel, performing active asset optimization and portfolio management, executing PEF's hedging strategy, monitoring and reporting against established oversight limits for credit and margin limits, hedging and procurement, performing credit evaluations and monitoring credit and default exposure, performing deal validation, volume actualization, preparing and reviewing transactions and contracts, preparing journal entries to account for fuel and power related activities, performing billing and payments under the various fuel and purchased power contracts, performing audits, and maintaining and supporting needed systems to capture, track and account for these activities.

Based on the July 2012 Fuels and Operations Forecast (FOF), PEF's estimated fuel consumption and economy transaction projections for 2013 are as follows:

Coal

Based on current projections, PEF forecasts to burn approximately [REDACTED] tons of coal in 2013. PEF's forecasted coal requirements for 2013 will primarily be purchased under term coal supply agreements. The coal supply will be delivered to PEF's plants via railroad and barge transportation agreements. Spot purchases will be made as needed to supplement the term purchases.

Heavy Oil

Based on current projections, PEF forecasts to burn approximately [REDACTED] barrels of heavy oil in 2013. PEF's forecasted heavy oil requirements



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for 2013 are expected to be met with existing inventory. Although not anticipated, if needed PEF will make spot market purchases

Light Oil

Based on current projections, PEF forecasts to burn approximately [REDACTED] barrels of light oil in 2013. PEF's forecasted light fuel oil requirements for 2013 are expected to be purchased primarily under term supply agreements with flexible at indexed market prices. Spot market purchases will be made as needed to supplement term purchases.

Natural Gas

Based on current projections, PEF forecasts to burn approximately [REDACTED] of natural gas in 2013, comprised of approximately [REDACTED] at PEF's generating plants and [REDACTED] at gas-tolling purchased power facilities where PEF has the responsibility to provide the natural gas. PEF's forecasted natural gas requirements for 2013 are expected to be purchased primarily under term supply agreements based on market index pricing, with supplemental monthly and daily purchases of natural gas being made as needed.

Economy Power Purchases and Sales

Based on current projections, PEF forecasts to purchase approximately [REDACTED] of economy power and sell approximately [REDACTED] million MWhs of economy power in 2013. PEF actively seeks to purchase and sell economy power as opportunities arise based on market prices, dispatch costs and available transmission capacity.

Item 1. Identify the company's overall quantitative and qualitative Risk Management Plan Objectives.

PEF's identified 2013 Risk Management Plan Objectives are to effectively manage its overall fuel and purchased power costs for its customers by engaging in competitive fuel procurement practices and activities, performing active asset optimization and portfolio management activities, and continuing to execute the company's hedging program to reduce price risk and provide greater costs certainty for PEF's customers. These items are discussed further in Item 8.

Item 2. Identify the minimum quantity of fuel to be hedged and the activities to be executed during the remainder of 2012 and during 2013

PEF utilizes a phased hedging program where hedge transactions are executed over time with the objective of reducing price risk and providing



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greater cost certainty for PEF's customers. The hedging program includes executing approved agreements over a rolling 36-month period through time for natural gas, heavy oil, and light oil. Natural gas hedging activity represents the largest component of PEF's hedging program as natural gas represents the largest fuel cost component of PEF's overall generation fuel costs.

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The volumes hedged over time represent a portion of PEF's forecasted burns with higher hedging target ranges in the near term and lower hedging target ranges in the outer period. The hedge percentage target ranges outlined provide a framework for consistently executing the layered hedging strategy over time. PEF cannot predict future prices and PEF's hedging program does not involve speculation or trying to "out-guess" the market. All hedges are executed at the prevailing market price for any given period that exists at the time the hedging transactions are executed. The results of hedging activities may or may not result in net fuel cost savings due to differences between the monthly settlement prices and the actual hedge price of the transactions that were executed over time. The volumes hedged for each fuel type over time are based on periodic updated fuel forecasts and the actual hedge percentages for any month, rolling period, or calendar annual period may come in higher or lower than the target minimum hedge percentages and hedging ranges because of actual fuel burns versus forecasted fuel burns. Actual burns can deviate from forecasted burns because of dynamic variables such as weather, unforeseen unit outages, actual load and changing fuel prices. PEF's multi-year approach to executing fixed price transactions over time is a reasonable and prudent approach to reduce price risk and provide greater costs certainty for PEF's customers.

Outlined below for each fuel type and exposure are the targeted minimum hedge percentages to be hedged for the remainder of 2012 and 2013:

Natural Gas

Natural gas represents PEF's largest fuel cost component and represents the largest component of PEF's hedging activities. PEF plans to continue to execute its existing phased hedging program over a rolling 36-month period through time for natural gas through the remainder of 2012 and during 2013. The currently approved rolling hedge percentage that is outlined in PEF's Fuels and Power Optimization Risk Management Guidelines are as follows:

- [REDACTED]
- [REDACTED]
- [REDACTED]

PEF will target to hedge a minimum of [REDACTED] and [REDACTED] of forecasted natural gas burns for the rolling 36-month time period through time, respectively, during the remainder of 2012 and 2013. Given PEF's hedging



Handwritten scribbles or initials in the bottom right corner.

[REDACTED]

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strategy, PEF will continue to participate in spot natural gas prices for a portion of its estimated natural gas needs.

Light Oil and Heavy Oil

With respect to light oil forecasted to be burned at PEF's owned generation facilities for calendar year 2013, during the balance of 2012 and during 2013, PEF will target to hedge a minimum of [REDACTED] of its forecasted light oil burns for the 2013 calendar period.

As outlined in the 2012 Risk Management Plan, due to the decline in overall forecasted heavy oil usage for future periods, PEF made the decision not to execute heavy oil hedges for periods beyond 2012.

Coal Rail and River Transportation Fuel Surcharges

During the balance of 2012 and during 2013, with respect to coal river and rail transportation estimated fuel surcharge exposure, PEF will target to hedge between [REDACTED] to [REDACTED] of the estimated fuel surcharge exposure for calendar year 2013, and a minimum of [REDACTED] of the of the estimated fuel surcharge exposure for calendar year 2014.

Summary

As PEF moves through the remainder of 2012 and during 2013, PEF will continue monitor its fuel forecast and will continue to execute hedges over time to attempt to manage to the hedge percentage targets outlined for a portion of its projected burns for natural gas, light oil, heavy oil, and estimated coal rail and river transportation fuel surcharge exposure. This hedging approach is consistent with PEF's existing strategy and allows PEF to continue to monitor the market and fuel forecast updates. The hedging targets for each of the respective periods are included in PEF's Risk Management Guidelines in **Attachment A**.

Item 3. Identify and quantify each risk, general and specific, that the utility may encounter with its fuel procurement.

PEF has identified specific and general risks associated with the procurement of fuels and power optimization activities. The specific risks include fuel price risk, supplier performance and default risk, liquidity risk, credit risk, product availability risk, and changes in forecasted volumes. The general risks include weather related events such as hurricanes, extreme weather variations from forecast, business continuity, and changes in environmental rules and regulations. Described below are the specific and general risks that PEF is exposed to and the activities that PEF undertakes to manage overall exposure to these risks. In addition, the processes that PEF has in place to monitor and quantify these risks are also described.

REDACTED

PEF FUELS & POWER OPTIMIZATION RISK MGMT GUIDELINES

[ERM-SUBS-00015]

(entire document-25 pages)

Staff Workpapers (10-1/2)
Hedging Audit (Control No. 13-102-2-1)

Attachment B

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10-1/3

Regulated Fuels Hedging Portfolio
Total Default Exposure (MtM) by commodity

Report Date: 7/13/2012
As of: 7/11/2012

Progress Energy Florida, Inc.

\$ in millions

Commodity	2012	2013	2014	2015	2016	2017	2018	2019	Total
Fixed Price Physical									
Fixed Swaps									
Financial Options									
Fixed Swaps No.6									
Financial Options No.6									
Fixed Swaps No.2									
Financial Options No.2									
Fixed Priced									
Collar Priced									
Market Priced									
Barge									
Rail									
PEF Total									

Notes

[Redacted Notes]



REDACTED

ISDA COLLATERAL SUMMARY

(entire document)

Staff Workpapers (10-1/4)
Hedging Audit (Control No. 13-102-2-1)

REDACTED

AUTHORITY LIMIT MATRIX

(entire document- page 1 of 2)

Staff Workpapers (10-1/5)
Hedging Audit (Control No. 13-102-2-1)

REDACTED

DUKE ENERGY POLICY STATEMENT-COMMODITY RISK POLICY

(entire document- 6 pages)

Staff Workpapers (10-1/6)
Hedging Audit (Control No. 13-102-2-1)

REDACTED

DUKE ENERGY POLICY STATEMENT-CREDIT POLICY

(entire document- 5 pages)

Staff Workpapers (10-1/7)
Hedging Audit (Control No. 13-102-2-1)

REDACTED

PEF FUELS & POWER OPTIMIZATION CREDIT RISK MGMT GUIDELINES

[ERM-SUBS-00020]

(entire document- 12 pages)

Staff Workpapers (10-1/8)
Hedging Audit (Control No. 13-102-2-1)

REDACTED

ENERGY SUPPLY BULK POWER MARKETING & TRADING DELEGATION
OF AUTHORITY

(entire document- 2 pages)

Staff Workpapers (10-1/9)
Hedging Audit (Control No. 13-102-2-1)

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PEF Hedging Activities, Docket No. 13000-EL

Instrument	Put/Call	Month	Z Key	Counterparty	Market	Location	Volume	Fixed Price (\$/MMBtu)	IFERC Settlement (\$/MMBtu)	Savings/Cost on Hedge	Actual/Projected Burns	% Hedged
Financial	FIXED FINANCIAL OPTION	CALL	8/1/2012	3113864		NYMEX	NG		\$3.0100			
Financial	FIXED FINANCIAL OPTION	PUT	8/1/2012	3113864		NYMEX	NG		\$3.0100			
Financial	FIXED FINANCIAL OPTION	CALL	8/1/2012	3121520		NYMEX	NG		\$3.0100			
Financial	FIXED FINANCIAL OPTION	PUT	8/1/2012	3121520		NYMEX	NG		\$3.0100			
Financial	FIXED FINANCIAL OPTION	CALL	8/1/2012	3368670		NYMEX	NG		\$3.0100			
Financial	FIXED FINANCIAL OPTION	PUT	8/1/2012	3368670		NYMEX	NG		\$3.0100			
Financial	FIXED FINANCIAL OPTION	CALL	8/1/2012	3372221		IFERC	HHUB		\$3.0100			
Financial	FIXED FINANCIAL OPTION	PUT	8/1/2012	3372221		IFERC	HHUB		\$3.0100			
Financial	FIXED FINANCIAL OPTION	CALL	8/1/2012	3451513		NYMEX	NG		\$3.0100			
Financial	FIXED FINANCIAL OPTION	PUT	8/1/2012	3451513		NYMEX	NG		\$3.0100			
Financial	FIXED FINANCIAL OPTION	CALL	8/1/2012	3514188		NYMEX	NG		\$3.0100			
Financial	FIXED FINANCIAL OPTION	PUT	8/1/2012	3514188		NYMEX	NG		\$3.0100			
Financial	FIXED FINANCIAL OPTION	CALL	8/1/2012	3566338		NYMEX	NG		\$3.0100			
Financial	FIXED FINANCIAL OPTION	PUT	8/1/2012	3566338		NYMEX	NG		\$3.0100			
Financial	FIXED SWAP		8/1/2012	2126523		IFERC	HHUB		\$3.0100			
Financial	FIXED SWAP		8/1/2012	2130396		IFERC	HHUB		\$3.0100			
Financial	FIXED SWAP		8/1/2012	2140258		IFERC	HHUB		\$3.0100			
Financial	FIXED SWAP		8/1/2012	2165072		IFERC	HHUB		\$3.0100			
Financial	FIXED SWAP		8/1/2012	2181903		IFERC	HHUB		\$3.0100			
Financial	FIXED SWAP		8/1/2012	2194795		IFERC	HHUB		\$3.0100			
Financial	FIXED SWAP		8/1/2012	2209419		IFERC	HHUB		\$3.0100			
Financial	FIXED SWAP		8/1/2012	2220223		IFERC	HHUB		\$3.0100			
Financial	FIXED SWAP		8/1/2012	2244143		IFERC	HHUB		\$3.0100			
Financial	FIXED SWAP		8/1/2012	2262110		IFERC	HHUB		\$3.0100			
Financial	FIXED SWAP		8/1/2012	2237613		IFERC	HHUB		\$3.0100			
Financial	FIXED SWAP		8/1/2012	2238911		IFERC	HHUB		\$3.0100			
Financial	FIXED SWAP		8/1/2012	2334857		IFERC	HHUB		\$3.0100			
Financial	FIXED SWAP		8/1/2012	2334866		IFERC	HHUB		\$3.0100			
Financial	FIXED SWAP		8/1/2012	2372713		IFERC	HHUB		\$3.0100			
Financial	FIXED SWAP		8/1/2012	2403490		IFERC	HHUB		\$3.0100			
Financial	FIXED SWAP		8/1/2012	2407026		IFERC	HHUB		\$3.0100			
Financial	FIXED SWAP		8/1/2012	2437253		NYMEX	NG		\$3.0100			
Financial	FIXED SWAP		8/1/2012	2441273		NYMEX	NG		\$3.0100			
Financial	FIXED SWAP		8/1/2012	2450443		NYMEX	NG		\$3.0100			
Financial	FIXED SWAP		8/1/2012	2457822		NYMEX	NG		\$3.0100			
Financial	FIXED SWAP		8/1/2012	2468933		NYMEX	NG		\$3.0100			
Financial	FIXED SWAP		8/1/2012	2479988		NYMEX	NG		\$3.0100			
Financial	FIXED SWAP		8/1/2012	2579338		IFERC	HHUB		\$3.0100			
Financial	FIXED SWAP		8/1/2012	2619066		NYMEX	NG		\$3.0100			
Financial	FIXED SWAP		8/1/2012	2640233		NYMEX	NG		\$3.0100			
Financial	FIXED SWAP		8/1/2012	2855371		NYMEX	NG		\$3.0100			
Financial	FIXED SWAP		8/1/2012	2950220		NYMEX	NG		\$3.0100			
Financial	FIXED SWAP		8/1/2012	2976448		NYMEX	NG		\$3.0100			
Financial	FIXED SWAP		8/1/2012	2992077		NYMEX	NG		\$3.0100			
Financial	FIXED SWAP		8/1/2012	3011163		NYMEX	NG		\$3.0100			
Financial	FIXED SWAP		8/1/2012	3040339		NYMEX	NG		\$3.0100			
Financial	FIXED SWAP		8/1/2012	3068939		NYMEX	NG		\$3.0100			
Financial	FIXED SWAP		8/1/2012	3075922		NYMEX	NG		\$3.0100			
Financial	FIXED SWAP		8/1/2012	3079511		NYMEX	NG		\$3.0100			
Financial	FIXED SWAP		8/1/2012	3084022		NYMEX	NG		\$3.0100			
Financial	FIXED SWAP		8/1/2012	3092423		NYMEX	NG		\$3.0100			
Financial	FIXED SWAP		8/1/2012	3097811		NYMEX	NG		\$3.0100			
Financial	FIXED SWAP		8/1/2012	3100380		NYMEX	NG		\$3.0100			
Financial	FIXED SWAP		8/1/2012	3107366		NYMEX	NG		\$3.0100			
Financial	FIXED SWAP		8/1/2012	3122270		NYMEX	NG		\$3.0100			
Financial	FIXED SWAP		8/1/2012	3159229		NYMEX	NG		\$3.0100			
Financial	FIXED SWAP		8/1/2012	3161358		NYMEX	NG		\$3.0100			
Financial	FIXED SWAP		8/1/2012	3170850		NYMEX	NG		\$3.0100			
Financial	FIXED SWAP		8/1/2012	3182044		NYMEX	NG		\$3.0100			

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PEF Hedging Activities, Docket No. 13000-EL

Instrument	Pay/Call	Month	Z-Code	Counterparty	Market	Location	Volume	Fixed Price (\$/MMBtu)	IFERC Settlement (\$/MMBtu)	Savings/Cost on Hedge	Actual/Projected Burns	Hedged
Financial	FIXED SWAP	8/1/2012	3200030		NYMEX	NG			\$3.0100			
Financial	FIXED SWAP	8/1/2012	3201402		NYMEX	NG			\$3.0100			
Financial	FIXED SWAP	8/1/2012	3201573		NYMEX	NG			\$3.0100			
Financial	FIXED SWAP	8/1/2012	3213921		NYMEX	NG			\$3.0100			
Financial	FIXED SWAP	8/1/2012	3218240		NYMEX	NG			\$3.0100			
Financial	FIXED SWAP	8/1/2012	3224636		NYMEX	NG			\$3.0100			
Financial	FIXED SWAP	8/1/2012	3270901		NYMEX	NG			\$3.0100			
Financial	FIXED SWAP	8/1/2012	3277276		NYMEX	NG			\$3.0100			
Financial	FIXED SWAP	8/1/2012	3290304		NYMEX	NG			\$3.0100			
Financial	FIXED SWAP	8/1/2012	3299465		NYMEX	NG			\$3.0100			
Financial	FIXED SWAP	8/1/2012	3301247		NYMEX	NG			\$3.0100			
Financial	FIXED SWAP	8/1/2012	3309077		NYMEX	NG			\$3.0100			
Financial	FIXED SWAP	8/1/2012	3329744		NYMEX	NG			\$3.0100			
Financial	FIXED SWAP	8/1/2012	3334006		NYMEX	NG			\$3.0100			
Financial	FIXED SWAP	8/1/2012	3341161		NYMEX	NG			\$3.0100			
Financial	FIXED SWAP	8/1/2012	3348601		NYMEX	NG			\$3.0100			
Financial	FIXED SWAP	8/1/2012	3349578		NYMEX	NG			\$3.0100			
Financial	FIXED SWAP	8/1/2012	3360647		NYMEX	NG			\$3.0100			
Financial	FIXED SWAP	8/1/2012	3353522		NYMEX	NG			\$3.0100			
Financial	FIXED SWAP	8/1/2012	3354689		IFERC	HHUB			\$3.0100			
Financial	FIXED SWAP	8/1/2012	3366666		IFERC	HHUB			\$3.0100			
Financial	FIXED SWAP	8/1/2012	3369620		IFERC	HHUB			\$3.0100			
Financial	FIXED SWAP	8/1/2012	3371625		NYMEX	NG			\$3.0100			
Financial	FIXED SWAP	8/1/2012	3371666		NYMEX	NG			\$3.0100			
Financial	FIXED SWAP	8/1/2012	3372231		IFERC	HHUB			\$3.0100			
Financial	FIXED SWAP	8/1/2012	3372291		IFERC	HHUB			\$3.0100			
Financial	FIXED SWAP	8/1/2012	3373798		IFERC	HHUE			\$3.0100			
Financial	FIXED SWAP	8/1/2012	3374367		IFERC	HHUE			\$3.0100			
Financial	FIXED SWAP	8/1/2012	3379030		IFERC	HHUE			\$3.0100			
Financial	FIXED SWAP	8/1/2012	3383687		IFERC	HHUE			\$3.0100			
Financial	FIXED SWAP	8/1/2012	3380491		IFERC	HHUE			\$3.0100			
Financial	FIXED SWAP	8/1/2012	3394490		NYMEX	NG			\$3.0100			
Financial	FIXED SWAP	8/1/2012	3399654		NYMEX	NG			\$3.0100			
Financial	FIXED SWAP	8/1/2012	3455145		NYMEX	NG			\$3.0100			
Financial	FIXED SWAP	8/1/2012	3461718		NYMEX	NG			\$3.0100			
Financial	FIXED SWAP	8/1/2012	3463103		IFERC	TRNSZ4			\$3.0200			
Financial	FIXED SWAP	8/1/2012	3472726		IFERC	TRNSZ4			\$3.0200			
Financial	FIXED SWAP	8/1/2012	3470190		IFERC	TRNSZ4			\$3.0200			
Financial	FIXED SWAP	8/1/2012	3479610		IFERC	TRNSZ4			\$3.0200			
Financial	FIXED SWAP	8/1/2012	3480200		IFERC	TRNSZ4			\$3.0200			
Financial	FIXED SWAP	8/1/2012	3502085		NYMEX	NG			\$3.0100			
Financial	FIXED SWAP	8/1/2012	3503800		IFERC	TRNSZ4			\$3.0200			
Financial	FIXED SWAP	8/1/2012	3508793		IFERC	TRNSZ4			\$3.0200			
Financial	FIXED SWAP	8/1/2012	3509356		IFERC	TRNSZ4			\$3.0200			
Financial	FIXED SWAP	8/1/2012	3521400		NYMEX	NG			\$3.0100			
Financial	FIXED SWAP	8/1/2012	3523350		IFERC	TRNSZ4			\$3.0200			
Financial	FIXED SWAP	8/1/2012	3523344		IFERC	TRNSZ4			\$3.0200			
Financial	FIXED SWAP	8/1/2012	3525023		IFERC	TRNSZ4			\$3.0200			
Financial	FIXED SWAP	8/1/2012	3529150		IFERC	TRNSZ4			\$3.0200			
Financial	FIXED SWAP	8/1/2012	3536388		IFERC	TRNSZ4			\$3.0200			
Financial	FIXED SWAP	8/1/2012	3549377		IFERC	MAINLN			\$2.9600			

20,865,500 71%

REDACTED

CONFIDENTIAL

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2011

PEF Hedging Activities. Docket No. 13000-1-El

2/18 9/17/13

Physical/Financial	Instrument	Put/Call	Month	Z Key	Counterparty	Market	Location	Volume	Fixed Price (\$/MMBtu)	FERC Settlement (\$/MMBtu)	Savings/Cost on Hedge	Actual/Projected Burns	% Hedged
Financial	FIXED FINANCIAL OPTION	CALL	9/1/2012	31-8855		NYMEX	NG			\$2.6340			
Financial	FIXED FINANCIAL OPTION	PUT	9/1/2012	31-8855		NYMEX	NG			\$2.6340			
Financial	FIXED FINANCIAL OPTION	CALL	9/1/2012	3121521		NYMEX	NG			\$2.6340			
Financial	FIXED FINANCIAL OPTION	PUT	9/1/2012	3121521		NYMEX	NG			\$2.6340			
Financial	FIXED FINANCIAL OPTION	CALL	9/1/2012	3366671		NYMEX	NG			\$2.6340			
Financial	FIXED FINANCIAL OPTION	PUT	9/1/2012	3366671		NYMEX	NG			\$2.6340			

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CONFIDENTIAL

2007 cell 11/13

PT Hedging Activities. Docket No. 13000-1-EI

Physical/Financial	Instrument	Put/Call	Month	Z Key	Counterparty	Market	Location	Volume	Fixed Price (\$MMBtu)	IFERC Settlement (\$MMBtu)	Savings/Cost on Hedge	Actual/Projected Burns	% Hedged
Financial	FIXED FINANCIAL OPTION	CALL	9/1/2012	337222		IFERC	HHUB			\$2.6300			
Financial	FIXED FINANCIAL OPTION	PUT	9/1/2012	337222		IFERC	HHUB			\$2.6300			
Financial	FIXED FINANCIAL OPTION	CALL	9/1/2012	319151		NYMEX	NG			\$2.6340			
Financial	FIXED FINANCIAL OPTION	CALL	9/1/2012	349151		NYMEX	NG			\$2.6340			
Financial	FIXED FINANCIAL OPTION	PUT	9/1/2012	351418		NYMEX	NG			\$2.6340			
Financial	FIXED FINANCIAL OPTION	CALL	9/1/2012	351418		NYMEX	NG			\$2.6340			
Financial	FIXED FINANCIAL OPTION	PUT	9/1/2012	351663		NYMEX	NG			\$2.6340			
Financial	FIXED FINANCIAL OPTION	CALL	9/1/2012	351663		NYMEX	NG			\$2.6300			
Financial	FIXED SWAP		9/1/2012	212652		IFERC	HHUB			\$2.6300			
Financial	FIXED SWAP		9/1/2012	213040		IFERC	HHUB			\$2.6300			
Financial	FIXED SWAP		9/1/2012	214026		IFERC	HHUB			\$2.6300			
Financial	FIXED SWAP		9/1/2012	216507		IFERC	HHUB			\$2.6300			
Financial	FIXED SWAP		9/1/2012	218190		IFERC	HHUB			\$2.6300			
Financial	FIXED SWAP		9/1/2012	219479		IFERC	HHUB			\$2.6300			
Financial	FIXED SWAP		9/1/2012	220941		IFERC	HHUB			\$2.6300			
Financial	FIXED SWAP		9/1/2012	222022		IFERC	HHUB			\$2.6300			
Financial	FIXED SWAP		9/1/2012	224414		IFERC	HHUB			\$2.6300			
Financial	FIXED SWAP		9/1/2012	226212		IFERC	HHUB			\$2.6300			
Financial	FIXED SWAP		9/1/2012	228761		IFERC	HHUB			\$2.6300			
Financial	FIXED SWAP		9/1/2012	229891		IFERC	HHUB			\$2.6300			
Financial	FIXED SWAP		9/1/2012	230488		IFERC	HHUB			\$2.6300			
Financial	FIXED SWAP		9/1/2012	233486		IFERC	HHUB			\$2.6300			
Financial	FIXED SWAP		9/1/2012	237271		IFERC	HHUB			\$2.6300			
Financial	FIXED SWAP		9/1/2012	240249		IFERC	HHUB			\$2.6300			
Financial	FIXED SWAP		9/1/2012	240782		IFERC	HHUB			\$2.6340			
Financial	FIXED SWAP		9/1/2012	243725		NYMEX	NG			\$2.6340			
Financial	FIXED SWAP		9/1/2012	244127		NYMEX	NG			\$2.6340			
Financial	FIXED SWAP		9/1/2012	245048		NYMEX	NG			\$2.6340			
Financial	FIXED SWAP		9/1/2012	245781		NYMEX	NG			\$2.6340			
Financial	FIXED SWAP		9/1/2012	246893		NYMEX	NG			\$2.6340			
Financial	FIXED SWAP		9/1/2012	247969		NYMEX	NG			\$2.6340			
Financial	FIXED SWAP		9/1/2012	257933		IFERC	HHUB			\$2.6340			
Financial	FIXED SWAP		9/1/2012	261908		NYMEX	NG			\$2.6340			
Financial	FIXED SWAP		9/1/2012	264023		NYMEX	NG			\$2.6340			
Financial	FIXED SWAP		9/1/2012	265531		NYMEX	NG			\$2.6340			
Financial	FIXED SWAP		9/1/2012	285020		NYMEX	NG			\$2.6340			
Financial	FIXED SWAP		9/1/2012	297840		NYMEX	NG			\$2.6340			
Financial	FIXED SWAP		9/1/2012	299207		NYMEX	NG			\$2.6340			
Financial	FIXED SWAP		9/1/2012	301163		NYMEX	NG			\$2.6340			
Financial	FIXED SWAP		9/1/2012	304038		NYMEX	NG			\$2.6340			
Financial	FIXED SWAP		9/1/2012	305898		NYMEX	NG			\$2.6340			
Financial	FIXED SWAP		9/1/2012	30758		NYMEX	NG			\$2.6340			
Financial	FIXED SWAP		9/1/2012	30795		NYMEX	NG			\$2.6340			
Financial	FIXED SWAP		9/1/2012	30840		NYMEX	NG			\$2.6340			
Financial	FIXED SWAP		9/1/2012	30924		NYMEX	NG			\$2.6340			
Financial	FIXED SWAP		9/1/2012	30978		NYMEX	NG			\$2.6340			
Financial	FIXED SWAP		9/1/2012	31008		NYMEX	NG			\$2.6340			
Financial	FIXED SWAP		9/1/2012	31076		NYMEX	NG			\$2.6340			
Financial	FIXED SWAP		9/1/2012	31227		NYMEX	NG			\$2.6340			
Financial	FIXED SWAP		9/1/2012	31592		NYMEX	NG			\$2.6340			
Financial	FIXED SWAP		9/1/2012	31618		NYMEX	NG			\$2.6340			
Financial	FIXED SWAP		9/1/2012	31730		NYMEX	NG			\$2.6340			
Financial	FIXED SWAP		9/1/2012	31820		NYMEX	NG			\$2.6340			
Financial	FIXED SWAP		9/1/2012	32030		NYMEX	NG			\$2.6340			
Financial	FIXED SWAP		9/1/2012	32014		NYMEX	NG			\$2.6340			
Financial	FIXED SWAP		9/1/2012	32015		NYMEX	NG			\$2.6340			
Financial	FIXED SWAP		9/1/2012	32139		NYMEX	NG			\$2.6340			
Financial	FIXED SWAP		9/1/2012	32132		NYMEX	NG			\$2.6340			
Financial	FIXED SWAP		9/1/2012	32246		NYMEX	NG			\$2.6340			

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PT Hedging Activities, Docket No. 13000-EL

Category	Instrument	Put/Call	Month	Z Key	Counterparty	Market	Location	Volume	Fixed Price (\$/MMBtu)	IFERC Settlement (\$/MMBtu)	Savings/Cost on Hedge	Actual/Projected	% Hedged
Financial	FIXED SWAP		6/1/2012	3273902		NYMEX	NG			\$2.6340			
Financial	FIXED SWAP		9/1/2012	3277277		NYMEX	NG			\$2.6340			
Financial	FIXED SWAP		9/1/2012	3296305		NYMEX	NG			\$2.6340			
Financial	FIXED SWAP		9/1/2012	3298486		NYMEX	NG			\$2.6340			
Financial	FIXED SWAP		9/1/2012	3301248		NYMEX	NG			\$2.6340			
Financial	FIXED SWAP		9/1/2012	3309078		NYMEX	NG			\$2.6340			
Financial	FIXED SWAP		9/1/2012	3309745		NYMEX	NG			\$2.6340			
Financial	FIXED SWAP		9/1/2012	3334005		NYMEX	NG			\$2.6340			
Financial	FIXED SWAP		9/1/2012	3341162		NYMEX	NG			\$2.6340			
Financial	FIXED SWAP		9/1/2012	3346802		NYMEX	NG			\$2.6340			
Financial	FIXED SWAP		9/1/2012	3349571		NYMEX	NG			\$2.6340			
Financial	FIXED SWAP		9/1/2012	3350648		NYMEX	NG			\$2.6340			
Financial	FIXED SWAP		9/1/2012	3353523		NYMEX	NG			\$2.6300			
Financial	FIXED SWAP		9/1/2012	3354890		IFERC	HHUB			\$2.6300			
Financial	FIXED SWAP		9/1/2012	3366587		IFERC	HHUB			\$2.6300			
Financial	FIXED SWAP		9/1/2012	3369623		IFERC	HHUB			\$2.6340			
Financial	FIXED SWAP		9/1/2012	3371626		NYMEX	NG			\$2.6340			
Financial	FIXED SWAP		9/1/2012	3371667		NYMEX	NG			\$2.6300			
Financial	FIXED SWAP		9/1/2012	3372232		IFERC	HHUB			\$2.6300			
Financial	FIXED SWAP		9/1/2012	3372262		IFERC	HHUB			\$2.6300			
Financial	FIXED SWAP		9/1/2012	3373756		IFERC	HHUB			\$2.6300			
Financial	FIXED SWAP		9/1/2012	3374368		IFERC	HHUB			\$2.6300			
Financial	FIXED SWAP		9/1/2012	3379031		IFERC	HHUB			\$2.6300			
Financial	FIXED SWAP		9/1/2012	3383888		IFERC	HHUB			\$2.6300			
Financial	FIXED SWAP		9/1/2012	3388492		IFERC	HHUB			\$2.6340			
Financial	FIXED SWAP		9/1/2012	3394481		NYMEX	NG			\$2.6340			
Financial	FIXED SWAP		9/1/2012	3399655		NYMEX	NG			\$2.6340			
Financial	FIXED SWAP		9/1/2012	3455148		NYMEX	NG			\$2.6340			
Financial	FIXED SWAP		9/1/2012	3461719		NYMEX	NG			\$2.5900			
Financial	FIXED SWAP		9/1/2012	3463106		IFERC	TRNSZ4			\$2.5900			
Financial	FIXED SWAP		9/1/2012	3472729		IFERC	TRNSZ4			\$2.5900			
Financial	FIXED SWAP		9/1/2012	3478151		IFERC	TRNSZ4			\$2.5900			
Financial	FIXED SWAP		9/1/2012	3479620		IFERC	TRNSZ4			\$2.5900			
Financial	FIXED SWAP		9/1/2012	3488201		IFERC	TRNSZ4			\$2.6340			
Financial	FIXED SWAP		9/1/2012	3502070		NYMEX	NG			\$2.5900			
Financial	FIXED SWAP		9/1/2012	3503601		IFERC	TRNSZ4			\$2.5900			
Financial	FIXED SWAP		9/1/2012	3509796		IFERC	TRNSZ4			\$2.5900			
Financial	FIXED SWAP		9/1/2012	3509359		IFERC	TRNSZ4			\$2.5900			
Financial	FIXED SWAP		9/1/2012	3549872		IFERC	MA NLN			\$2.5500			
											19,079,600	99%	

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REDACTED

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per Hedging Activities, Docket No. 13007

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Financial	Instrument	Put/Call	Month	Z Key	Counterparty	Market	Location	Volume	Fixed Price (\$MMBtu)	IFERC Settlement (\$MMBtu)	Savings/Cost on Hedge	Actual/Projected Btus	% Hedged
Financial	FIXED FINANCIAL OPTION	CALL	10/1/2012	3118866		NYMEX	NG			\$3.0230			
Financial	FIXED FINANCIAL OPTION	PUT	10/1/2012	3118866		NYMEX	NG			\$3.0230			
Financial	FIXED FINANCIAL OPTION	CALL	10/1/2012	3121322		NYMEX	NG			\$3.0230			
Financial	FIXED FINANCIAL OPTION	PUT	10/1/2012	3121322		NYMEX	NG			\$3.0230			
Financial	FIXED FINANCIAL OPTION	CALL	10/1/2012	3368372		NYMEX	NG			\$3.0230			
Financial	FIXED FINANCIAL OPTION	PUT	10/1/2012	3368372		NYMEX	NG			\$3.0600			
Financial	FIXED FINANCIAL OPTION	CALL	10/1/2012	3372223		IFERC	HHUB			\$3.0600			
Financial	FIXED FINANCIAL OPTION	PUT	10/1/2012	3372223		IFERC	HHUB			\$3.0230			
Financial	FIXED FINANCIAL OPTION	CALL	10/1/2012	3491515		NYMEX	NG			\$3.0230			
Financial	FIXED FINANCIAL OPTION	PUT	10/1/2012	3491515		NYMEX	NG			\$3.0600			
Financial	FIXED SWAP		10/1/2012	2126528		IFERC	HHUB			\$3.0600			
Financial	FIXED SWAP		10/1/2012	2130405		IFERC	HHUB			\$3.0600			
Financial	FIXED SWAP		10/1/2012	2140262		IFERC	HHUB			\$3.0600			
Financial	FIXED SWAP		10/1/2012	2165974		IFERC	HHUB			\$3.0600			
Financial	FIXED SWAP		10/1/2012	2181907		IFERC	HHUB			\$3.0600			
Financial	FIXED SWAP		10/1/2012	2194797		IFERC	HHUB			\$3.0600			
Financial	FIXED SWAP		10/1/2012	2209418		IFERC	HHUB			\$3.0600			
Financial	FIXED SWAP		10/1/2012	2220224		IFERC	HHUB			\$3.0600			

REDACTED

7-01

WWD
10/1/2012

PEF Hedging Activities, Docket No. 130001-LE

Physical/Financial	Instrument	Full Call	Month	2 Key	Counterparty	Market	Location	Volume	Fixed Price (\$/MMBtu)	IFERC Settlement (\$/MMBtu)	Savings/Cost on Hedg	Actual/Projected Buns	Hedged
Financial	FIXED SWAP		10/1/2012	2244147		IFERC	HHUB			\$3.0600			
Financial	FIXED SWAP		10/1/2012	2262121		IFERC	HHUB			\$3.0600			
Financial	FIXED SWAP		10/1/2012	2287615		IFERC	HHUB			\$3.0600			
Financial	FIXED SWAP		10/1/2012	2299913		IFERC	HHUB			\$3.0600			
Financial	FIXED SWAP		10/1/2012	2304859		IFERC	HHUB			\$3.0600			
Financial	FIXED SWAP		10/1/2012	2334832		IFERC	HHUB			\$3.0600			
Financial	FIXED SWAP		10/1/2012	2372715		IFERC	HHUB			\$3.0600			
Financial	FIXED SWAP		10/1/2012	2403494		IFERC	HHUB			\$3.0230			
Financial	FIXED SWAP		10/1/2012	2407828		IFERC	HHUB			\$3.0230			
Financial	FIXED SWAP		10/1/2012	2437256		NYMEX	NG			\$3.0230			
Financial	FIXED SWAP		10/1/2012	2441275		NYMEX	NG			\$3.0230			
Financial	FIXED SWAP		10/1/2012	2450451		NYMEX	NG			\$3.0230			
Financial	FIXED SWAP		10/1/2012	2457624		NYMEX	NG			\$3.0230			
Financial	FIXED SWAP		10/1/2012	2458937		NYMEX	NG			\$3.0230			
Financial	FIXED SWAP		10/1/2012	2479691		IFERC	HHUB			\$3.0230			
Financial	FIXED SWAP		10/1/2012	2579386		NYMEX	NG			\$3.0230			
Financial	FIXED SWAP		10/1/2012	2519066		NYMEX	NG			\$3.0230			
Financial	FIXED SWAP		10/1/2012	2540232		NYMEX	NG			\$3.0230			
Financial	FIXED SWAP		10/1/2012	2555372		NYMEX	NG			\$3.0230			
Financial	FIXED SWAP		10/1/2012	2550207		NYMEX	NG			\$3.0230			
Financial	FIXED SWAP		10/1/2012	2970468		NYMEX	NG			\$3.0230			
Financial	FIXED SWAP		10/1/2012	2992080		NYMEX	NG			\$3.0230			
Financial	FIXED SWAP		10/1/2012	3011637		NYMEX	NG			\$3.0230			
Financial	FIXED SWAP		10/1/2012	3040400		NYMEX	NG			\$3.0230			
Financial	FIXED SWAP		10/1/2012	3058999		NYMEX	NG			\$3.0230			
Financial	FIXED SWAP		10/1/2012	3075922		NYMEX	NG			\$3.0230			
Financial	FIXED SWAP		10/1/2012	3079514		NYMEX	NG			\$3.0230			
Financial	FIXED SWAP		10/1/2012	3084031		NYMEX	NG			\$3.0230			
Financial	FIXED SWAP		10/1/2012	3092423		NYMEX	NG			\$3.0230			
Financial	FIXED SWAP		10/1/2012	3097819		NYMEX	NG			\$3.0230			
Financial	FIXED SWAP		10/1/2012	3100807		NYMEX	NG			\$3.0230			
Financial	FIXED SWAP		10/1/2012	3107671		NYMEX	NG			\$3.0230			
Financial	FIXED SWAP		10/1/2012	3122707		NYMEX	NG			\$3.0230			
Financial	FIXED SWAP		10/1/2012	3159300		NYMEX	NG			\$3.0230			
Financial	FIXED SWAP		10/1/2012	3161609		NYMEX	NG			\$3.0230			
Financial	FIXED SWAP		10/1/2012	3170808		NYMEX	NG			\$3.0230			
Financial	FIXED SWAP		10/1/2012	3182949		NYMEX	NG			\$3.0230			
Financial	FIXED SWAP		10/1/2012	3200032		NYMEX	NG			\$3.0230			
Financial	FIXED SWAP		10/1/2012	3201404		NYMEX	NG			\$3.0230			
Financial	FIXED SWAP		10/1/2012	3201375		NYMEX	NG			\$3.0230			
Financial	FIXED SWAP		10/1/2012	3213923		NYMEX	NG			\$3.0230			
Financial	FIXED SWAP		10/1/2012	3218242		NYMEX	NG			\$3.0230			
Financial	FIXED SWAP		10/1/2012	3224586		NYMEX	NG			\$3.0230			
Financial	FIXED SWAP		10/1/2012	3270903		NYMEX	NG			\$3.0230			
Financial	FIXED SWAP		10/1/2012	3277278		NYMEX	NG			\$3.0230			
Financial	FIXED SWAP		10/1/2012	3296306		NYMEX	NG			\$3.0230			
Financial	FIXED SWAP		10/1/2012	3299407		NYMEX	NG			\$3.0230			
Financial	FIXED SWAP		10/1/2012	3301249		NYMEX	NG			\$3.0230			
Financial	FIXED SWAP		10/1/2012	3309079		NYMEX	NG			\$3.0230			
Financial	FIXED SWAP		10/1/2012	3329746		NYMEX	NG			\$3.0230			
Financial	FIXED SWAP		10/1/2012	3334007		NYMEX	NG			\$3.0230			
Financial	FIXED SWAP		10/1/2012	3341163		NYMEX	NG			\$3.0230			
Financial	FIXED SWAP		10/1/2012	3346903		NYMEX	NG			\$3.0230			
Financial	FIXED SWAP		10/1/2012	3349572		NYMEX	NG			\$3.0230			
Financial	FIXED SWAP		10/1/2012	3350648		NYMEX	NG			\$3.0230			
Financial	FIXED SWAP		10/1/2012	3353524		NYMEX	NG			\$3.0230			
Financial	FIXED SWAP		10/1/2012	3371627		NYMEX	NG			\$3.0230			
Financial	FIXED SWAP		10/1/2012	3371669		NYMEX	NG			\$3.0230			
Financial	FIXED SWAP		10/1/2012	3384492		NYMEX	NG			\$3.0230			

REDACTED

10/1

Physical/Financial	Instrument	Face Val	Month	Z Key	Counterparty	Market	Location	Volume	Fixed Price (\$/MMBtu)	IFERC Settlement (\$/MMBtu)	Savings/Cost on Hedge	Actual/Projected Basis	% Hedged
			10/1/2012	3399866		NYMEX	NG			\$3.0230			
Financial	FIXED SWAP		10/1/2012	3455147		NYMEX	NG			\$3.0230			
Financial	FIXED SWAP		10/1/2012	3481720		NYMEX	NG			\$2.9700			
Financial	FIXED SWAP		10/1/2012	3463107		IFERC	TRNSZ4			\$2.9700			
Financial	FIXED SWAP		10/1/2012	3472730		IFERC	TRNSZ4			\$2.9700			
Financial	FIXED SWAP		10/1/2012	3478152		IFERC	TRNSZ4			\$2.9700			
Financial	FIXED SWAP		10/1/2012	3479621		IFERC	TRNSZ4			\$2.9700			
Financial	FIXED SWAP		10/1/2012	3488205		IFERC	TRNSZ4			\$3.0230			
Financial	FIXED SWAP		10/1/2012	3502071		NYMEX	NG			\$2.9700			
Financial	FIXED SWAP		10/1/2012	3503806		IFERC	TRNSZ4			\$2.9700			
Financial	FIXED SWAP		10/1/2012	3506797		IFERC	TRNSZ4			\$2.9700			
												17,232,800	67%

PEF Hedging Activities. Ticker NO. 130811-11

w/B 9/17/12

REDACTED

10-07

Physical/Financial	Instrument	Type/Call	Month	Z Key	Counterparty	Market	Location	Volume	Fixed Price (\$/MMBtu)	FERC Settlement (\$/MMBtu)	Savings/Cost of Hedge	Actual/Projected Bums	% Hedged
Financial	FIXED FINANCIAL OPTION	CALL	11/1/2012	3115867		NYMEX	NG			\$3.4710			
Financial	FIXED FINANCIAL OPTION	PUT	11/1/2012	3118867		NYMEX	NG			\$3.4710			
Financial	FIXED FINANCIAL OPTION	CALL	11/1/2012	3121523		NYMEX	NG			\$3.4710			
Financial	FIXED FINANCIAL OPTION	PUT	11/1/2012	3121523		NYMEX	NG			\$3.4710			
Financial	FIXED FINANCIAL OPTION	CALL	11/1/2012	3368673		NYMEX	NG			\$3.4700			
Financial	FIXED FINANCIAL OPTION	PUT	11/1/2012	3368673		IFERC	HHUB			\$3.4700			
Financial	FIXED FINANCIAL OPTION	CALL	11/1/2012	3372274		IFERC	HHUB			\$3.4700			
Financial	FIXED FINANCIAL OPTION	PUT	11/1/2012	3372274		IFERC	HHUB			\$3.4700			
Financial	FIXED SWAP		11/1/2012	2209419		IFERC	HHUB			\$3.4700			
Financial	FIXED SWAP		11/1/2012	2243148		IFERC	HHUB			\$3.4700			
Financial	FIXED SWAP		11/1/2012	2282122		IFERC	HHUB			\$3.4700			
Financial	FIXED SWAP		11/1/2012	2372716		NYMEX	NG			\$3.4710			
Financial	FIXED SWAP		11/1/2012	2623181		NYMEX	NG			\$3.4710			
Financial	FIXED SWAP		11/1/2012	2640235		NYMEX	NG			\$3.4710			
Financial	FIXED SWAP		11/1/2012	2656077		NYMEX	NG			\$3.4710			
Financial	FIXED SWAP		11/1/2012	3202228		NYMEX	NG			\$3.4710			
Financial	FIXED SWAP		11/1/2012	3207084		NYMEX	NG			\$3.4710			
Financial	FIXED SWAP		11/1/2012	3213902		NYMEX	NG			\$3.4710			
Financial	FIXED SWAP		11/1/2012	3217517		NYMEX	NG			\$3.4710			
Financial	FIXED SWAP		11/1/2012	3222397		NYMEX	NG			\$3.4710			
Financial	FIXED SWAP		11/1/2012	3225062		NYMEX	NG			\$3.4710			
Financial	FIXED SWAP		11/1/2012	3231883		NYMEX	NG			\$3.4710			
Financial	FIXED SWAP		11/1/2012	3274072		NYMEX	NG			\$3.4710			
Financial	FIXED SWAP		11/1/2012	3295354		NYMEX	NG			\$3.4710			
Financial	FIXED SWAP		11/1/2012	3297998		NYMEX	NG			\$3.4710			
Financial	FIXED SWAP		11/1/2012	3301231		NYMEX	NG			\$3.4710			
Financial	FIXED SWAP		11/1/2012	3309046		NYMEX	NG			\$3.4710			
Financial	FIXED SWAP		11/1/2012	3312392		NYMEX	NG			\$3.4710			
Financial	FIXED SWAP		11/1/2012	3321928		NYMEX	NG			\$3.4710			
Financial	FIXED SWAP		11/1/2012	3329681		NYMEX	NG			\$3.4710			
Financial	FIXED SWAP		11/1/2012	3334009		NYMEX	NG			\$3.4710			
Financial	FIXED SWAP		11/1/2012	3341154		NYMEX	NG			\$3.4710			
Financial	FIXED SWAP		11/1/2012	3347571		NYMEX	NG			\$3.4710			
Financial	FIXED SWAP		11/1/2012	3348578		NYMEX	NG			\$3.4710			
Financial	FIXED SWAP		11/1/2012	3353525		NYMEX	NG			\$3.4710			
Financial	FIXED SWAP		11/1/2012	3355355		NYMEX	NG			\$3.4710			
Financial	FIXED SWAP		11/1/2012	3357372		NYMEX	NG			\$3.4710			
Financial	FIXED SWAP		11/1/2012	3371638		NYMEX	NG			\$3.4710			
Financial	FIXED SWAP		11/1/2012	3371659		NYMEX	NG			\$3.4710			
Financial	FIXED SWAP		11/1/2012	3372241		NYMEX	NG			\$3.4710			
Financial	FIXED SWAP		11/1/2012	3373818		NYMEX	NG			\$3.4710			
Financial	FIXED SWAP		11/1/2012	3377740		NYMEX	NG			\$3.4710			
Financial	FIXED SWAP		11/1/2012	3379136		NYMEX	NG			\$3.4710			
Financial	FIXED SWAP		11/1/2012	3383968		NYMEX	NG			\$3.4710			
Financial	FIXED SWAP		11/1/2012	3386674		NYMEX	NG			\$3.4710			
Financial	FIXED SWAP		11/1/2012	3395981		NYMEX	NG			\$3.4710			

(L) HEDGING ACTIVITY - MONTH END - 11/01/2012

with app

REDACTED

11/1/12
10/1-01

Financial	Instrument	Put/Call	Month	Z-Info	Counterparty	Market	Location	Volume	Fixed Price (\$/MMBtu)	IFERC Settlement (\$/MMBtu)	Savings/Cost on Hedge	Actual/Projected Burns	% Hedged
Financial	FIXED SWAP		11/1/2012	3448434		NYMEX	NG			\$3.4710			
Financial	FIXED SWAP		11/1/2012	3458970		NYMEX	NG			\$3.4710			
Financial	FIXED SWAP		11/1/2012	3461246		NYMEX	NG			\$3.4700			
Financial	FIXED SWAP		11/1/2012	3472846		IFERC	HHUB			\$3.4710			
Financial	FIXED SWAP		11/1/2012	3478076		NYMEX	NG			\$3.4710			
Financial	FIXED SWAP		11/1/2012	3479622		NYMEX	NG			\$3.4710			
Financial	FIXED SWAP		11/1/2012	3490398		IFERC	HHUB			\$3.4700			
Financial	FIXED SWAP		11/1/2012	3502914		IFERC	HHUB			\$3.4700			
Financial	FIXED SWAP		11/1/2012	3508926		IFERC	HHUB			\$3.4700			
Financial	FIXED SWAP		11/1/2012	3514190		IFERC	HHUB			\$3.4710			
Financial	FIXED SWAP		11/1/2012	3522740		NYMEX	NG			\$3.4700			
Financial	FIXED SWAP		11/1/2012	3526026		IFERC	HHUB			\$3.4700			
Financial	FIXED SWAP		11/1/2012	3534314		IFERC	HHUB			\$3.4700			
												13,542,100	57%

PEF HEDGING ACTIVITIES. LOCKET NO. 130001-03

11/1/12

REDACTED

Physical/Financial	Instrument	Month	Z Key	Counterparty	Market	Location	Volume	Fixed Price (\$/Bbl)	Market Scan Biz Average (\$/Bbl)	Savings/Cost on Hedge	Actual/Projected Burns	% Hedged
					NYHRBR	NO61			\$108.9550			
					NYHRBR	NO61			\$108.9550			
Financial	FIXED SWAP	8/1/2012	2634208								31,000	6%
Financial	FIXED SWAP	8/1/2012	3632698									
									\$107.2550			
					NYHRBR	NO61			\$107.2550			
Financial	FIXED SWAP	9/1/2012	2634210								5,000	100%
Financial	FIXED SWAP	9/1/2012	3505891									
									\$101.9790			
					NYHRBR	NO61			\$101.9790			
Financial	FIXED SWAP	10/1/2012	2634212								25	20000%
Financial	FIXED SWAP	10/1/2012	3508895									
									\$98.6330			
					NYHRBR	NO61			\$98.6330			
Financial	FIXED SWAP	11/1/2012	2634214									
Financial	FIXED SWAP	11/1/2012	3359976									
Financial	FIXED SWAP	11/1/2012	3627487								267	0%
									\$96.2730			
					NYHRBR	NO61			\$96.2730			
Financial	FIXED SWAP	12/1/2012	2634216									
Financial	FIXED SWAP	12/1/2012	3359976									
Financial	FIXED SWAP	12/1/2012	3627491								0	#DIV/0!

PEF #6 OIL HEDGING ACTIVITIES. SOURCE: NO. 13, 14, 15, 16, 17, 18, 19, 20, 21, 22, 23, 24, 25, 26, 27, 28, 29, 30, 31, 32, 33, 34, 35, 36, 37, 38, 39, 40, 41, 42, 43, 44, 45, 46, 47, 48, 49, 50, 51, 52, 53, 54, 55, 56, 57, 58, 59, 60, 61, 62, 63, 64, 65, 66, 67, 68, 69, 70, 71, 72, 73, 74, 75, 76, 77, 78, 79, 80, 81, 82, 83, 84, 85, 86, 87, 88, 89, 90, 91, 92, 93, 94, 95, 96, 97, 98, 99, 100

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6/20

Instrument	Month	Z Key	Counterparty	Market	Location	Volume (Bbls)	Fixed Price (\$/Bbl)	Market Scan Biz Average (\$/Bbl)	Savings/Cost on Hedge	Actual/Projected Burns	% Hedged
Financial	FIXED SWAP	8/1/2012		NYMEX	HOIND			\$128.2501			
Financial	FIXED SWAP	8/1/2012		NYMEX	HOIND			\$128.2501		19,200	
Financial	FIXED SWAP	9/1/2012		NYMEX	HOIND			\$132.1163			
Financial	FIXED SWAP	9/1/2012		NYMEX	HOIND			\$132.1163		9,800	7%
Financial	FIXED SWAP	10/1/2012		NYMEX	HOIND			\$131.8820			
Financial	FIXED SWAP	10/1/2012		NYMEX	HOIND			\$131.8820		6,884	145%
Financial	FIXED SWAP	11/1/2012		NYMEX	HOIND			\$126.5146			
Financial	FIXED SWAP	11/1/2012		NYMEX	HOIND			\$126.5146			
Financial	FIXED SWAP	11/1/2012		USGLF	NO2ULS			\$125.6514		7,432	67%
Financial	FIXED SWAP	12/1/2012		NYMEX	HOIND			\$125.7913			
Financial	FIXED SWAP	12/1/2012		NYMEX	HOIND			\$125.7913			
Financial	FIXED SWAP	12/1/2012		USGLF	NO2ULS			\$124.2528		7,906	63%

PEF Hedging Activities: Lockbox NO. 139991111

MS/10/10

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Physical/Financial	Instrument	Month	Z Key	Counterparty	Market	Location	Volume	Fixed Price (\$/MMBtu)	IFERC Settlement (\$/MMBtu)	Savings/Cost on Hedge	Actual/Projected Burns	Unhedged
[REDACTED]												

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PEF FUTURE ACTIVITIES. LOCKING NO. 100001-101

1/18/12

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PEF Coal Transportation

ing Status - Barge

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Physical/Financial	Instrument	Month	Z Key	Market	Location	Volume (Gallons)	Fixed Price (\$/Gallon)	Market Settlement (\$/Gallon)	Estimated Savings/(Cost) on Hedge	Estimated Exposure	Total % Estimated Hedged Exposure
								\$3.0535			
								\$3.0535			
Financial	FIXED SWAP	8/1/2012	3196535	NYMEX	HOIND			\$3.0535			
Financial	FIXED SWAP	8/1/2012	3376625	NYMEX	HOIND			\$3.0535			
Financial	FIXED SWAP	8/1/2012	3392235	NYMEX	HOIND			\$3.0535		535,395	55%
Financial	FIXED SWAP	8/1/2012	3494720	NYMEX	HOIND						
								\$3.1457			
								\$3.1457			
Financial	FIXED SWAP	9/1/2012	3198537	NYMEX	HOIND			\$3.1457			
Financial	FIXED SWAP	9/1/2012	3375627	NYMEX	HOIND			\$3.1457			
Financial	FIXED SWAP	9/1/2012	3392237	NYMEX	HOIND			\$3.1457		636,605	55%
Financial	FIXED SWAP	9/1/2012	3494722	NYMEX	HOIND						
								\$3.1460			
Financial	FIXED SWAP	10/1/2012	3376629	NYMEX	HOIND			\$3.1400			
Financial	FIXED SWAP	10/1/2012	3398160	NYMEX	HOIND			\$3.1512		534,725	31%
Financial	FIXED SWAP	10/1/2012	3674006	USGLF	NO2U_S						
								\$2.9203			
Financial	FIXED SWAP	11/1/2012	3376631	NYMEX	HOIND			\$2.9200			
Financial	FIXED SWAP	11/1/2012	3398164	NYMEX	HOIND			\$3.1300		513,162	33%
Financial	FIXED SWAP	11/1/2012	3674006	USGLF	NO2U_S						
								\$2.9950			
Financial	FIXED SWAP	12/1/2012	3375633	NYMEX	HOIND			\$2.9950			
Financial	FIXED SWAP	12/1/2012	3398166	NYMEX	HOIND			\$2.9564		515,159	33%
Financial	FIXED SWAP	12/1/2012	3674010	USGLF	NO2U_S						

PEF Hedging Activities. LOCKET (NO. 1) (NOV 15 11:17 AM)

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Physical/Financial	Instrument	Month	Z Key	Market	Location	Volume (Gallons)	Fixed Price (\$/Gallons)	Market Settlement (\$/Gallons)	Estimated Savings(Cost) on Hedge	Estimated Exposure	Total % Estimated Hedged Exposure
Financial	FIXED SWAP	8/1/2012	3196541	NYMEX	HOINC			\$3.0536			
Financial	FIXED SWAP	8/1/2012	3621717	USGLF	NO2ULS			\$3.1456		257,044	49%
Financial	FIXED SWAP	9/1/2012	3196543	NYMEX	HOIND			\$3.1457			
Financial	FIXED SWAP	9/1/2012	3821719	USGLF	NO2JLS			\$3.1873		257,044	49%
Financial	FIXED SWAP	10/1/2012	3398154	NYMEX	HOIND			\$3.1400		267,044	33%
Financial	FIXED SWAP	11/1/2012	3398156	NYMEX	HOIND			\$3.0123		176,906	47%
Financial	FIXED SWAP	12/1/2012	3398158	NYMEX	HOIND			\$2.9950		176,906	47%

PEF Hedging Activities, Docket No. 13000-FF-1

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DEF Gas Hedging Status

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As of August 9, 2013

Hedging Activities - Derivatives - 30001-ET

Instrument	Put/Call	Month	Z/Key	Counterparty	Market	Location	Volume	Fixed Price (\$/MMBtu)	IFERC Settlement (\$/MMBtu)	Savings/Cost on Hedge	Actual/Projected Burns	Hedged
Financial	FIXED FINANCIAL OPTION	CALL	1/1/2013	3272956		NYMEX	NG		\$3.3540			
Financial	FIXED FINANCIAL OPTION	PUT	1/1/2013	3272956		NYMEX	NG		\$3.3540			
Financial	FIXED FINANCIAL OPTION	CALL	1/1/2013	3329706		NYMEX	NG		\$3.3540			
Financial	FIXED FINANCIAL OPTION	PUT	1/1/2013	3329706		NYMEX	NG		\$3.3540			
Financial	FIXED FINANCIAL OPTION	CALL	1/1/2013	3369594		NYMEX	NG		\$3.3540			
Financial	FIXED FINANCIAL OPTION	PUT	1/1/2013	3369594		NYMEX	NG		\$3.3540			
Financial	FIXED FINANCIAL OPTION	CALL	1/1/2013	3455148		NYMEX	NG		\$3.3540			
Financial	FIXED FINANCIAL OPTION	PUT	1/1/2013	3455148		NYMEX	NG		\$3.3540			
Financial	FIXED FINANCIAL OPTION	CALL	1/1/2013	3488181		NYMEX	NG		\$3.3540			
Financial	FIXED FINANCIAL OPTION	PUT	1/1/2013	3488181		NYMEX	NG		\$3.3540			
Financial	FIXED FINANCIAL OPTION	CALL	1/1/2013	3491465		NYMEX	NG		\$3.3540			
Financial	FIXED FINANCIAL OPTION	PUT	1/1/2013	3491465		NYMEX	NG		\$3.3540			
Financial	FIXED FINANCIAL OPTION	CALL	1/1/2013	3502035		NYMEX	NG		\$3.3540			
Financial	FIXED FINANCIAL OPTION	PUT	1/1/2013	3502035		NYMEX	NG		\$3.3540			
Financial	FIXED FINANCIAL OPTION	CALL	1/1/2013	3514713		NYMEX	NG		\$3.3800			
Financial	FIXED FINANCIAL OPTION	PUT	1/1/2013	3514713		IFERC	TRNSZ4		\$3.3800			
Financial	FIXED FINANCIAL OPTION	CALL	1/1/2013	3571188		IFERC	TRNSZ4		\$3.3500			
Financial	FIXED FINANCIAL OPTION	PUT	1/1/2013	3571188		IFERC	HHUB		\$3.3500			
Financial	FIXED SWAP		1/1/2013	2209421		IFERC	HHUB		\$3.3500			
Financial	FIXED SWAP		1/1/2013	2241150		IFERC	HHUB		\$3.3500			
Financial	FIXED SWAP		1/1/2013	2262126		IFERC	HHUB		\$3.3500			
Financial	FIXED SWAP		1/1/2013	2348605		IFERC	HHUB		\$3.3540			
Financial	FIXED SWAP		1/1/2013	2372718		NYMEX	NG		\$3.3540			
Financial	FIXED SWAP		1/1/2013	2625163		NYMEX	NG		\$3.3540			
Financial	FIXED SWAP		1/1/2013	2640235		NYMEX	NG		\$3.3540			
Financial	FIXED SWAP		1/1/2013	2656079		NYMEX	NG		\$3.3540			
Financial	FIXED SWAP		1/1/2013	3202228		NYMEX	NG		\$3.3540			
Financial	FIXED SWAP		1/1/2013	3207060		NYMEX	NG		\$3.3540			
Financial	FIXED SWAP		1/1/2013	3213904		NYMEX	NG		\$3.3540			
Financial	FIXED SWAP		1/1/2013	3217519		NYMEX	NG		\$3.3540			
Financial	FIXED SWAP		1/1/2013	3222399		NYMEX	NG		\$3.3540			
Financial	FIXED SWAP		1/1/2013	3226054		NYMEX	NG		\$3.3540			
Financial	FIXED SWAP		1/1/2013	3231885		NYMEX	NG		\$3.3540			
Financial	FIXED SWAP		1/1/2013	3274074		NYMEX	NG		\$3.3540			
Financial	FIXED SWAP		1/1/2013	3285356		NYMEX	NG		\$3.3540			
Financial	FIXED SWAP		1/1/2013	3298000		NYMEX	NG		\$3.3540			
Financial	FIXED SWAP		1/1/2013	330233		NYMEX	NG		\$3.3540			
Financial	FIXED SWAP		1/1/2013	3309048		NYMEX	NG		\$3.3540			
Financial	FIXED SWAP		1/1/2013	3312394		NYMEX	NG		\$3.3540			
Financial	FIXED SWAP		1/1/2013	3321930		NYMEX	NG		\$3.3540			
Financial	FIXED SWAP		1/1/2013	3329693		NYMEX	NG		\$3.3540			
Financial	FIXED SWAP		1/1/2013	3334010		NYMEX	NG		\$3.3540			
Financial	FIXED SWAP		1/1/2013	3341166		NYMEX	NG		\$3.3540			
Financial	FIXED SWAP		1/1/2013	3347573		NYMEX	NG		\$3.3540			
Financial	FIXED SWAP		1/1/2013	3349580		NYMEX	NG		\$3.3540			
Financial	FIXED SWAP		1/1/2013	3353527		NYMEX	NG		\$3.3540			
Financial	FIXED SWAP		1/1/2013	3355367		NYMEX	NG		\$3.3540			
Financial	FIXED SWAP		1/1/2013	3361374		NYMEX	NG		\$3.3540			
Financial	FIXED SWAP		1/1/2013	3371630		NYMEX	NG		\$3.3540			
Financial	FIXED SWAP		1/1/2013	3371671		NYMEX	NG		\$3.3540			
Financial	FIXED SWAP		1/1/2013	3372243		NYMEX	NG		\$3.3540			
Financial	FIXED SWAP		1/1/2013	3373820		NYMEX	NG		\$3.3540			
Financial	FIXED SWAP		1/1/2013	3377742		NYMEX	NG		\$3.3540			
Financial	FIXED SWAP		1/1/2013	3379138		NYMEX	NG		\$3.3540			
Financial	FIXED SWAP		1/1/2013	3383970		NYMEX	NG		\$3.3540			
Financial	FIXED SWAP		1/1/2013	3386626		NYMEX	NG		\$3.3540			

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DEF Gas Hedging Status

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10-1

August 6, 2013

Instrument	Put/Call	Month	Key	Counterparty	Market	Location	Volume	Fixed Price (\$/MMBtu)	IFERC Settlement (\$/MMBtu)	Savings/Cost on Hedge	Actual/Projected Bums	% Hedged
Financial		1/1/2013	3395993		NYMEX	NG			\$3.3540			
Financial	FIXED SWAP				NYMEX	NG			\$3.3540			
Financial	FIXED SWAP	1/1/2013	3448436		NYMEX	NG			\$3.3540			
Financial	FIXED SWAP	1/1/2013	3456972		NYMEX	NG			\$3.3540			
Financial	FIXED SWAP	1/1/2013	3461748		NYMEX	NG			\$3.3300			
Financial	FIXED SWAP	1/1/2013	3472650		IFERC	HHUB			\$3.3540			
Financial	FIXED SWAP	1/1/2013	3478078		NYMEX	NG			\$3.3540			
Financial	FIXED SWAP	1/1/2013	3478924		NYMEX	NG			\$3.3540			
Financial	FIXED SWAP	1/1/2013	3490396		NYMEX	NG			\$3.3500			
Financial	FIXED SWAP	1/1/2013	3502918		IFERC	HHUB			\$3.3500			
Financial	FIXED SWAP	1/1/2013	3508826		IFERC	HHUB			\$3.3500			
Financial	FIXED SWAP	1/1/2013	3514194		IFERC	HHUB			\$3.3540			
Financial	FIXED SWAP	1/1/2013	3522742		NYMEX	NG			\$3.3540			
Financial	FIXED SWAP	1/1/2013	3526028		IFERC	HHUB			\$3.3500			
Financial	FIXED SWAP	1/1/2013	3534316		IFERC	HHUB			\$3.3500			
											13,114,500	69%

DEF HEDGING ACTIVITIES: LOCKET NO. 130001

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DEF Gas Hedging Status

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As of August 6, 2013

Entity	Instrument	Put/Call	Month	Z Key	Counterparty	Market	Location	Volume	Fixed Price (\$/MMBtu)	IFERC Settlement (\$/MMBtu)	Savings/Cost of Hedge	Actual/Projected Burns	% Hedged
Financial	FIXED FINANCIAL OPTION	CALL	2/1/2013	3272957		NYMEX	NG			\$3.2260			
Financial	FIXED FINANCIAL OPTION	PUT	2/1/2013	3272957		NYMEX	NG			\$3.2260			
Financial	FIXED FINANCIAL OPTION	CALL	2/1/2013	3326707		NYMEX	NG			\$3.2260			
Financial	FIXED FINANCIAL OPTION	PUT	2/1/2013	3326707		NYMEX	NG			\$3.2260			
Financial	FIXED FINANCIAL OPTION	CALL	2/1/2013	3366597		NYMEX	NG			\$3.2260			
Financial	FIXED FINANCIAL OPTION	PUT	2/1/2013	3366597		NYMEX	NG			\$3.2260			
Financial	FIXED FINANCIAL OPTION	CALL	2/1/2013	3455149		NYMEX	NG			\$3.2260			
Financial	FIXED FINANCIAL OPTION	PUT	2/1/2013	3455149		NYMEX	NG			\$3.2260			
Financial	FIXED FINANCIAL OPTION	CALL	2/1/2013	3486182		NYMEX	NG			\$3.2260			
Financial	FIXED FINANCIAL OPTION	PUT	2/1/2013	3486182		NYMEX	NG			\$3.2260			
Financial	FIXED FINANCIAL OPTION	CALL	2/1/2013	349466		NYMEX	NG			\$3.2260			
Financial	FIXED FINANCIAL OPTION	PUT	2/1/2013	349466		NYMEX	NG			\$3.2260			
Financial	FIXED FINANCIAL OPTION	CALL	2/1/2013	3502036		NYMEX	NG			\$3.2260			
Financial	FIXED FINANCIAL OPTION	PUT	2/1/2013	3502036		NYMEX	NG			\$3.2260			
Financial	FIXED FINANCIAL OPTION	CALL	2/1/2013	3514714		NYMEX	NG			\$3.2260			
Financial	FIXED FINANCIAL OPTION	PUT	2/1/2013	3514714		NYMEX	NG			\$3.2400			
Financial	FIXED FINANCIAL OPTION	CALL	2/1/2013	3571187		IFERC	TRNSZ4			\$3.2400			
Financial	FIXED FINANCIAL OPTION	PUT	2/1/2013	3571187		IFERC	TRNSZ4			\$3.2300			
Financial	FIXED SWAP		2/1/2013	2209422		IFERC	HHUB			\$3.2300			
Financial	FIXED SWAP		2/1/2013	2244151		IFERC	HHUB			\$3.2300			
Financial	FIXED SWAP		2/1/2013	2292127		IFERC	HHUB			\$3.2300			
Financial	FIXED SWAP		2/1/2013	2348610		IFERC	HHUB			\$3.2300			
Financial	FIXED SWAP		2/1/2013	2372719		IFERC	HHUB			\$3.2260			
Financial	FIXED SWAP		2/1/2013	2525164		NYMEX	NG			\$3.2260			
Financial	FIXED SWAP		2/1/2013	2640235		NYMEX	NG			\$3.2260			
Financial	FIXED SWAP		2/1/2013	2656080		NYMEX	NG			\$3.2260			
Financial	FIXED SWAP		2/1/2013	3202220		NYMEX	NG			\$3.2260			
Financial	FIXED SWAP		2/1/2013	3207067		NYMEX	NG			\$3.2260			
Financial	FIXED SWAP		2/1/2013	3213905		NYMEX	NG			\$3.2260			
Financial	FIXED SWAP		2/1/2013	3217520		NYMEX	NG			\$3.2260			
Financial	FIXED SWAP		2/1/2013	3222400		NYMEX	NG			\$3.2260			
Financial	FIXED SWAP		2/1/2013	3225055		NYMEX	NG			\$3.2260			
Financial	FIXED SWAP		2/1/2013	3231886		NYMEX	NG			\$3.2260			
Financial	FIXED SWAP		2/1/2013	3274075		NYMEX	NG			\$3.2260			
Financial	FIXED SWAP		2/1/2013	3295357		NYMEX	NG			\$3.2260			
Financial	FIXED SWAP		2/1/2013	3299001		NYMEX	NG			\$3.2260			
Financial	FIXED SWAP		2/1/2013	3301234		NYMEX	NG			\$3.2260			
Financial	FIXED SWAP		2/1/2013	3309040		NYMEX	NG			\$3.2260			
Financial	FIXED SWAP		2/1/2013	3312395		NYMEX	NG			\$3.2260			
Financial	FIXED SWAP		2/1/2013	3321931		NYMEX	NG			\$3.2260			
Financial	FIXED SWAP		2/1/2013	3323664		NYMEX	NG			\$3.2260			
Financial	FIXED SWAP		2/1/2013	3334011		NYMEX	NG			\$3.2260			
Financial	FIXED SWAP		2/1/2013	3341167		NYMEX	NG			\$3.2260			
Financial	FIXED SWAP		2/1/2013	3347574		NYMEX	NG			\$3.2260			
Financial	FIXED SWAP		2/1/2013	3343581		NYMEX	NG			\$3.2260			
Financial	FIXED SWAP		2/1/2013	3353528		NYMEX	NG			\$3.2260			
Financial	FIXED SWAP		2/1/2013	3355368		NYMEX	NG			\$3.2260			
Financial	FIXED SWAP		2/1/2013	3367375		NYMEX	NG			\$3.2260			
Financial	FIXED SWAP		2/1/2013	3371631		NYMEX	NG			\$3.2260			
Financial	FIXED SWAP		2/1/2013	3371672		NYMEX	NG			\$3.2260			
Financial	FIXED SWAP		2/1/2013	3372244		NYMEX	NG			\$3.2260			
Financial	FIXED SWAP		2/1/2013	3373821		NYMEX	NG			\$3.2260			
Financial	FIXED SWAP		3/1/2013	3377743		NYMEX	NG			\$3.2260			
Financial	FIXED SWAP		2/1/2013	3379136		NYMEX	NG			\$3.2260			
Financial	FIXED SWAP		2/1/2013	3381971		NYMEX	NG			\$3.2260			

DEF Hedging Activities - Docket No. 13-0001-D

20130806

DEF Gas Hedging Status

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As of August 6, 2013

Physical/Financial	Instrument	Put/Call	Month	Z Key	Counterparty	Market	Location	Volume	Fixed Price (\$/MMBtu)	IFERC Settlement (\$/MMBtu)	Savings/Cost on Hedge	Actual/Projected Burns	% Hedged
										\$3,2260			
Financial	FIXED SWAP		2/1/2013	3388627		NYMEX	NG			\$3,2260			
Financial	FIXED SWAP		2/1/2013	3395984		NYMEX	NG			\$3,2260			
Financial	FIXED SWAP		2/1/2013	3446437		NYMEX	NG			\$3,2260			
Financial	FIXED SWAP		2/1/2013	3454973		NYMEX	NG			\$3,2280			
Financial	FIXED SWAP		2/1/2013	3491249		NYMEX	NG			\$3,2300			
Financial	FIXED SWAP		2/1/2013	3472651		IFERC	HHUB			\$3,2260			
Financial	FIXED SWAP		2/1/2013	3478079		NYMEX	NG			\$3,2260			
Financial	FIXED SWAP		2/1/2013	3479625		NYMEX	NG			\$3,2260			
Financial	FIXED SWAP		2/1/2013	3490399		NYMEX	NG			\$3,2300			
Financial	FIXED SWAP		2/1/2013	3502917		IFERC	HHUB			\$3,2300			
Financial	FIXED SWAP		2/1/2013	3508329		IFERC	HHUB			\$3,2300			
Financial	FIXED SWAP		2/1/2013	3514195		IFERC	HHUB			\$3,2260			
Financial	FIXED SWAP		2/1/2013	3522743		NYMEX	NG			\$3,2300			
Financial	FIXED SWAP		2/1/2013	3526029		IFERC	HHUB			\$3,2300			
Financial	FIXED SWAP		2/1/2013	3534317		IFERC	HHUB			\$3,2300			
Financial	FIXED SWAP											11,917,200	80%

PFF Hedging Activities. Docket No. 130001-EL

WBS 9/17/13

REDACTED

As of August 6, 2013

DEF Gas Hedging Status

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Physical/Financial	Instrument	Put/Call	Month	Z Key	Counterparty	Market	Location	Volume	Fixed Price (\$/MMBtu)	IFERC Settlement (\$/MMBtu)	Savings/Cost on Hedge	Actual/Projected Burns	% Hedge
Financial	FIXED FINANCIAL OPTION	CALL	3/1/2013	3272958			NYMEX	NG		\$3.4270			
Financial	FIXED FINANCIAL OPTION	PUT	3/1/2013	3272958			NYMEX	NG		\$3.4270			
Financial	FIXED FINANCIAL OPTION	CALL	3/1/2013	3329708			NYMEX	NG		\$3.4270			
Financial	FIXED FINANCIAL OPTION	PUT	3/1/2013	3329708			NYMEX	NG		\$3.4270			
Financial	FIXED FINANCIAL OPTION	CALL	3/1/2013	3369598			NYMEX	NG		\$3.4270			
Financial	FIXED FINANCIAL OPTION	PUT	3/1/2013	3369598			NYMEX	NG		\$3.4270			
Financial	FIXED FINANCIAL OPTION	CALL	3/1/2013	3455150			NYMEX	NG		\$3.4270			
Financial	FIXED FINANCIAL OPTION	PUT	3/1/2013	3455150			NYMEX	NG		\$3.4270			
Financial	FIXED FINANCIAL OPTION	CALL	3/1/2013	3488183			NYMEX	NG		\$3.4270			
Financial	FIXED FINANCIAL OPTION	PUT	3/1/2013	3488183			NYMEX	NG		\$3.4270			
Financial	FIXED FINANCIAL OPTION	CALL	3/1/2013	3491467			NYMEX	NG		\$3.4270			
Financial	FIXED FINANCIAL OPTION	PUT	3/1/2013	3491467			NYMEX	NG		\$3.4270			
Financial	FIXED FINANCIAL OPTION	CALL	3/1/2013	3502037			NYMEX	NG		\$3.4270			
Financial	FIXED FINANCIAL OPTION	PUT	3/1/2013	3502037			NYMEX	NG		\$3.4270			
Financial	FIXED FINANCIAL OPTION	CALL	3/1/2013	3514715			NYMEX	NG		\$3.4270			
Financial	FIXED FINANCIAL OPTION	PUT	3/1/2013	3514715			NYMEX	NG		\$3.4400			
Financial	FIXED FINANCIAL OPTION	CALL	3/1/2013	3571188			IFERC	TRNSZ4		\$3.4400			
Financial	FIXED FINANCIAL OPTION	PUT	3/1/2013	3571188			IFERC	TRNSZ4		\$3.4300			
Financial	FIXED SWAP		3/1/2013	2209423			IFERC	HHUB		\$3.4300			
Financial	FIXED SWAP		3/1/2013	2244162			IFERC	HHUB		\$3.4300			
Financial	FIXED SWAP		3/1/2013	2292128			IFERC	HHUB		\$3.4300			
Financial	FIXED SWAP		3/1/2013	2348811			IFERC	HHUB		\$3.4300			
Financial	FIXED SWAP		3/1/2013	2372722			IFERC	HHUB		\$3.4270			
Financial	FIXED SWAP		3/1/2013	2625185			NYMEX	NG		\$3.4270			
Financial	FIXED SWAP		3/1/2013	2640237			NYMEX	NG		\$3.4270			
Financial	FIXED SWAP		3/1/2013	2658091			NYMEX	NG		\$3.4270			
Financial	FIXED SWAP		3/1/2013	3202230			NYMEX	NG		\$3.4270			
Financial	FIXED SWAP		3/1/2013	3207068			NYMEX	NG		\$3.4270			
Financial	FIXED SWAP		3/1/2013	3213908			NYMEX	NG		\$3.4270			
Financial	FIXED SWAP		3/1/2013	3217521			NYMEX	NG		\$3.4270			
Financial	FIXED SWAP		3/1/2013	3222401			NYMEX	NG		\$3.4270			
Financial	FIXED SWAP		3/1/2013	3225055			NYMEX	NG		\$3.4270			
Financial	FIXED SWAP		3/1/2013	3231887			NYMEX	NG		\$3.4270			
Financial	FIXED SWAP		3/1/2013	3274078			NYMEX	NG		\$3.4270			
Financial	FIXED SWAP		3/1/2013	3296358			NYMEX	NG		\$3.4270			
Financial	FIXED SWAP		3/1/2013	3298002			NYMEX	NG		\$3.4270			
Financial	FIXED SWAP		3/1/2013	3301295			NYMEX	NG		\$3.4270			
Financial	FIXED SWAP		3/1/2013	3309050			NYMEX	NG		\$3.4270			
Financial	FIXED SWAP		3/1/2013	3312395			NYMEX	NG		\$3.4270			
Financial	FIXED SWAP		3/1/2013	3321932			NYMEX	NG		\$3.4270			
Financial	FIXED SWAP		3/1/2013	3329895			NYMEX	NG		\$3.4270			
Financial	FIXED SWAP		3/1/2013	3334012			NYMEX	NG		\$3.4270			
Financial	FIXED SWAP		3/1/2013	334168			NYMEX	NG		\$3.4270			
Financial	FIXED SWAP		3/1/2013	3347575			NYMEX	NG		\$3.4270			
Financial	FIXED SWAP		3/1/2013	3349582			NYMEX	NG		\$3.4270			
Financial	FIXED SWAP		3/1/2013	3353529			NYMEX	NG		\$3.4270			
Financial	FIXED SWAP		3/1/2013	3355369			NYMEX	NG		\$3.4270			
Financial	FIXED SWAP		3/1/2013	3387376			NYMEX	NG		\$3.4270			
Financial	FIXED SWAP		3/1/2013	337632			NYMEX	NG		\$3.4270			
Financial	FIXED SWAP		3/1/2013	337073			NYMEX	NG		\$3.4270			
Financial	FIXED SWAP		3/1/2013	3372245			NYMEX	NG		\$3.4270			
Financial	FIXED SWAP		3/1/2013	3373822			NYMEX	NG		\$3.4270			
Financial	FIXED SWAP		3/1/2013	3377744			NYMEX	NG		\$3.4270			
Financial	FIXED SWAP		3/1/2013	3379140			NYMEX	NG		\$3.4270			
Financial	FIXED SWAP		3/1/2013	3383972			NYMEX	NG		\$3.4270			

PLF Hedging Activities - DocId:31100011

DEF Gas Hedging Status

CONFIDENTIAL

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As of August 6, 2013

Instrument	Put/Call	Month	Z Key	Counterparty	Market	Location	Volume	Fixed Price (\$MMBtu)	IFERC Settlement (\$MMBtu)	Savings/Cost on Hedge	Actual/Projected Burn	% Hedged
Financial		3/1/2013	3385628		NYMEX	NG			\$3.4270			
Financial	FIXED SWAP	3/1/2013	3395985		NYMEX	NG			\$3.4270			
Financial	FIXED SWAP	3/1/2013	3449438		NYMEX	NG			\$3.4270			
Financial	FIXED SWAP	3/1/2013	3458974		NYMEX	NG			\$3.4270			
Financial	FIXED SWAP	3/1/2013	3481250		NYMEX	NG			\$3.4300			
Financial	FIXED SWAP	3/1/2013	3472652		IFERC	HHUB			\$3.4270			
Financial	FIXED SWAP	3/1/2013	3478060		NYMEX	NG			\$3.4270			
Financial	FIXED SWAP	3/1/2013	3479626		NYMEX	NG			\$3.4270			
Financial	FIXED SWAP	3/1/2013	3490402		NYMEX	NG			\$3.4300			
Financial	FIXED SWAP	3/1/2013	3502978		IFERC	HHUB			\$3.4300			
Financial	FIXED SWAP	3/1/2013	3508830		IFERC	HHUB			\$3.4300			
Financial	FIXED SWAP	3/1/2013	3514196		IFERC	HHUB			\$3.4270			
Financial	FIXED SWAP	3/1/2013	3522744		NYMEX	NG			\$3.4300			
Financial	FIXED SWAP	3/1/2013	3526030		IFERC	HHUB			\$3.4300			
Financial	FIXED SWAP	3/1/2013	3534318		IFERC	HHUB			\$3.4300			
										13,740,800	86%	

PEF Hedging Activities. Docket No. 13000-PEF

4/29/13

REDACTED

DEF Gas Hedging Status

As of August 6, 2013

Financial Instrument	Put/Call	Month	Z Key	Counterparty	Market	Location	Volume	Fixed Price (\$/MMBtu)	IFERC Settlement (\$/MMBtu)	Savings/Cost on Hedge	Actual/Projected Burns	% Hedged
Financial	FIXED FINANCIAL OPTION	CALL	4/1/2013		NYMEX	NG				\$3.9760		
Financial	FIXED FINANCIAL OPTION	PUT	4/1/2013	3272959	NYMEX	NG				\$3.9760		
Financial	FIXED FINANCIAL OPTION	CALL	4/1/2013	3272959	NYMEX	NG				\$3.9760		
Financial	FIXED FINANCIAL OPTION	PUT	4/1/2013	3329709	NYMEX	NG				\$3.9760		
Financial	FIXED FINANCIAL OPTION	CALL	4/1/2013	3329709	NYMEX	NG				\$3.9760		
Financial	FIXED FINANCIAL OPTION	PUT	4/1/2013	3359599	NYMEX	NG				\$3.9760		
Financial	FIXED FINANCIAL OPTION	CALL	4/1/2013	3359599	NYMEX	NG				\$3.9760		
Financial	FIXED FINANCIAL OPTION	PUT	4/1/2013	3455151	NYMEX	NG				\$3.9760		
Financial	FIXED FINANCIAL OPTION	CALL	4/1/2013	3455151	NYMEX	NG				\$3.9760		
Financial	FIXED FINANCIAL OPTION	PUT	4/1/2013	3455151	NYMEX	NG				\$3.9760		
Financial	FIXED FINANCIAL OPTION	CALL	4/1/2013	3498184	NYMEX	NG				\$3.9760		
Financial	FIXED FINANCIAL OPTION	PUT	4/1/2013	3498184	NYMEX	NG				\$3.9760		
Financial	FIXED FINANCIAL OPTION	CALL	4/1/2013	3498184	NYMEX	NG				\$3.9760		
Financial	FIXED FINANCIAL OPTION	PUT	4/1/2013	3491468	NYMEX	NG				\$3.9760		
Financial	FIXED FINANCIAL OPTION	CALL	4/1/2013	3491468	NYMEX	NG				\$3.9760		
Financial	FIXED FINANCIAL OPTION	PUT	4/1/2013	3502038	NYMEX	NG				\$3.9760		
Financial	FIXED FINANCIAL OPTION	CALL	4/1/2013	3502038	NYMEX	NG				\$3.9760		
Financial	FIXED FINANCIAL OPTION	PUT	4/1/2013	3514716	NYMEX	NG				\$3.9760		
Financial	FIXED FINANCIAL OPTION	CALL	4/1/2013	3514716	NYMEX	NG				\$3.9760		
Financial	FIXED FINANCIAL OPTION	PUT	4/1/2013	3571189	IFERC	TRNSZ4				\$4.0000		
Financial	FIXED FINANCIAL OPTION	CALL	4/1/2013	3571189	IFERC	TRNSZ4				\$4.0000		
Financial	FIXED FINANCIAL OPTION	PUT	4/1/2013	3571189	IFERC	TRNSZ4				\$4.0000		
Financial	FIXED FINANCIAL OPTION	CALL	4/1/2013	3584202	IFERC	TRNSZ4				\$4.0000		
Financial	FIXED FINANCIAL OPTION	PUT	4/1/2013	3584202	IFERC	TRNSZ4				\$4.0000		
Financial	FIXED FINANCIAL OPTION	CALL	4/1/2013	3623744	IFERC	TRNSZ4				\$4.0000		
Financial	FIXED FINANCIAL OPTION	PUT	4/1/2013	3623744	IFERC	TRNSZ4				\$4.0000		
Financial	FIXED FINANCIAL OPTION	CALL	4/1/2013	366C088	IFERC	TRNSZ4				\$4.0000		
Financial	FIXED FINANCIAL OPTION	PUT	4/1/2013	366C088	IFERC	TRNSZ4				\$3.9800		
Financial	FIXED FINANCIAL OPTION	CALL	4/1/2013	2126529	IFERC	HHUB				\$3.9800		
Financial	FIXED SWAP		4/1/2013	213C415	IFERC	HHUB				\$3.9800		
Financial	FIXED SWAP		4/1/2013	214C270	IFERC	HHUB				\$3.9800		
Financial	FIXED SWAP		4/1/2013	216C078	IFERC	HHUB				\$3.9800		
Financial	FIXED SWAP		4/1/2013	2181888	IFERC	HHUB				\$3.9800		
Financial	FIXED SWAP		4/1/2013	2194708	IFERC	HHUB				\$3.9800		
Financial	FIXED SWAP		4/1/2013	220E424	IFERC	HHUB				\$3.9800		
Financial	FIXED SWAP		4/1/2013	222C225	IFERC	HHUB				\$3.9800		
Financial	FIXED SWAP		4/1/2013	2244153	IFERC	HHUB				\$3.9800		
Financial	FIXED SWAP		4/1/2013	226E132	IFERC	HHUB				\$3.9800		
Financial	FIXED SWAP		4/1/2013	2287617	IFERC	HHUB				\$3.9800		
Financial	FIXED SWAP		4/1/2013	2296914	IFERC	HHUB				\$3.9800		
Financial	FIXED SWAP		4/1/2013	230C860	IFERC	HHUB				\$3.9800		
Financial	FIXED SWAP		4/1/2013	2334863	IFERC	HHUB				\$3.9800		
Financial	FIXED SWAP		4/1/2013	2346612	IFERC	HHUB				\$3.9800		
Financial	FIXED SWAP		4/1/2013	2372723	IFERC	HHUB				\$3.9800		
Financial	FIXED SWAP		4/1/2013	2407829	IFERC	HHUB				\$3.9800		
Financial	FIXED SWAP		4/1/2013	245040	IFERC	HHUB				\$3.9800		
Financial	FIXED SWAP		4/1/2013	2469665	IFERC	HHUB				\$3.9800		
Financial	FIXED SWAP		4/1/2013	2579397	IFERC	HHUB				\$3.9760		
Financial	FIXED SWAP		4/1/2013	2827814	NYMEX	NG				\$3.9760		
Financial	FIXED SWAP		4/1/2013	2855321	NYMEX	NG				\$3.9760		
Financial	FIXED SWAP		4/1/2013	316160	NYMEX	NG				\$3.9760		
Financial	FIXED SWAP		4/1/2013	3172595	NYMEX	NG				\$3.9760		
Financial	FIXED SWAP		4/1/2013	3203152	NYMEX	NG				\$3.9760		
Financial	FIXED SWAP		4/1/2013	3220882	NYMEX	NG				\$3.9760		
Financial	FIXED SWAP		4/1/2013	3223660	NYMEX	NG				\$3.9760		
Financial	FIXED SWAP		4/1/2013	3225045	NYMEX	NG				\$3.9760		
Financial	FIXED SWAP		4/1/2013	3277225	NYMEX	NG				\$3.9760		
Financial	FIXED SWAP		4/1/2013	3295359	NYMEX	NG				\$3.9760		
Financial	FIXED SWAP		4/1/2013	3301236	NYMEX	NG				\$3.9760		

DEF Hedging Activities - Docket No. 13001161

EDGAR

August 6, 2013

DEF Gas Hedging Status

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Financial Activity	Instrument	Part/Call	Month	Z Key	Counterparty	Market	Location	Volume	Fixed Price (\$/MMBtu)	IFERC Settlement (\$/MMBtu)	Savings/Cost on Hedge	Actual/Projected Burns	% Hedged
Financial	FIXED SWAP		4/1/2013	3309825		NYMEX	NG				\$3.9760		
Financial	FIXED SWAP		4/1/2013	3334507		NYMEX	NG				\$3.9760		
Financial	FIXED SWAP		4/1/2013	3341189		NYMEX	NG				\$3.9760		
Financial	FIXED SWAP		4/1/2013	3347061		NYMEX	NG				\$3.9760		
Financial	FIXED SWAP		4/1/2013	3371835		NYMEX	NG				\$4.0000		
Financial	FIXED SWAP		4/1/2013	3384493		IFERC	TRNSZ4				\$3.9760		
Financial	FIXED SWAP		4/1/2013	3477373		NYMEX	NG				\$3.9760		
Financial	FIXED SWAP		4/1/2013	3490469		NYMEX	NG				\$3.9500		
Financial	FIXED SWAP		4/1/2013	3500329		IFERC	MAINLN				\$3.9500		
Financial	FIXED SWAP		4/1/2013	3503785		IFERC	MAINLN				\$3.9500		
Financial	FIXED SWAP		4/1/2013	3514265		IFERC	MAINLN				\$3.9500		
Financial	FIXED SWAP		4/1/2013	3521362		IFERC	MAINLN				\$3.9500		
Financial	FIXED SWAP		4/1/2013	3531920		IFERC	MAINLN				\$3.9760		
Financial	FIXED SWAP		4/1/2013	3541860		NYMEX	NG				\$3.9760		
Financial	FIXED SWAP		4/1/2013	3581792		IFERC	TRNSZ4				\$4.0000		
Financial	FIXED SWAP		4/1/2013	3608565		IFERC	TRNSZ4				\$4.0000		
Financial	FIXED SWAP		4/1/2013	3640046		IFERC	TRNSZ4				\$4.0000		
Financial	FIXED SWAP		4/1/2013	3667235		IFERC	TRNSZ4				\$4.0000		
Financial	FIXED SWAP		4/1/2013	3681681		IFERC	TRNSZ4				\$4.0000		
Financial	FIXED SWAP		4/1/2013	3698841		NYMEX	NG				\$3.9760		
Financial	FIXED SWAP		4/1/2013	3752627		NYMEX	NG				\$3.9760		
Financial	FIXED SWAP		4/1/2013	3778349		NYMEX	NG				\$3.9760		
Financial	FIXED SWAP		4/1/2013	3780732		NYMEX	NG				\$3.9760		
Financial	FIXED SWAP		4/1/2013	3785888		NYMEX	NG				\$3.9760		
Financial	FIXED SWAP		4/1/2013	3788475		NYMEX	NG				\$3.9760		
Financial	FIXED SWAP		4/1/2013	3788055		NYMEX	NG				\$3.9760		
Financial	FIXED SWAP		4/1/2013	3801713		NYMEX	NG				\$3.9760		
Financial	FIXED SWAP		4/1/2013	3804746		NYMEX	NG				\$3.9760		
Financial	FIXED SWAP		4/1/2013	3806227		NYMEX	NG				\$3.9760		
Financial	FIXED SWAP		4/1/2013	3805620		NYMEX	NG				\$3.9760		
												12,722,600	72%

PEF Hedging Activities. Docket No. 13-0007-EI

REDACIES

As of August 6, 2013

DEF Gas Hedging Status

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Physical/Financial	Instrument	Put/Call	Month	Z Key	Counterparty	Market	Location	Volume	Fixed Price (\$/MMBtu)	IFERC Settlement (\$/MMBtu)	Savings/Cost on Hedge	Actual/Projected Burns	% Hedged
Financial	FIXED FINANCIAL OPTION	CALL	5/1/2013	3272960		NYMEX	NG			\$4.1520			
Financial	FIXED FINANCIAL OPTION	PUT	5/1/2013	3272960		NYMEX	NG			\$4.1520			
Financial	FIXED FINANCIAL OPTION	CALL	5/1/2013	3329710		NYMEX	NG			\$4.1520			
Financial	FIXED FINANCIAL OPTION	PUT	5/1/2013	3329710		NYMEX	NG			\$4.1520			
Financial	FIXED FINANCIAL OPTION	CALL	5/1/2013	3359900		NYMEX	NG			\$4.1520			
Financial	FIXED FINANCIAL OPTION	PUT	5/1/2013	3359900		NYMEX	NG			\$4.1520			
Financial	FIXED FINANCIAL OPTION	CALL	5/1/2013	3455152		NYMEX	NG			\$4.1520			
Financial	FIXED FINANCIAL OPTION	PUT	5/1/2013	3455152		NYMEX	NG			\$4.1520			
Financial	FIXED FINANCIAL OPTION	CALL	5/1/2013	3488185		NYMEX	NG			\$4.1520			
Financial	FIXED FINANCIAL OPTION	PUT	5/1/2013	3488185		NYMEX	NG			\$4.1520			
Financial	FIXED FINANCIAL OPTION	CALL	5/1/2013	3491469		NYMEX	NG			\$4.1520			
Financial	FIXED FINANCIAL OPTION	PUT	5/1/2013	3491469		NYMEX	NG			\$4.1520			
Financial	FIXED FINANCIAL OPTION	CALL	5/1/2013	3502039		NYMEX	NG			\$4.1520			
Financial	FIXED FINANCIAL OPTION	PUT	5/1/2013	3502039		NYMEX	NG			\$4.1520			
Financial	FIXED FINANCIAL OPTION	CALL	5/1/2013	3514717		NYMEX	NG			\$4.1520			
Financial	FIXED FINANCIAL OPTION	PUT	5/1/2013	3514717		NYMEX	NG			\$4.1520			
Financial	FIXED FINANCIAL OPTION	CALL	5/1/2013	3571190		IFERC	TRNSZ4			\$4.1800			
Financial	FIXED FINANCIAL OPTION	PUT	5/1/2013	3571190		IFERC	TRNSZ4			\$4.1800			
Financial	FIXED FINANCIAL OPTION	CALL	5/1/2013	3584203		IFERC	TRNSZ4			\$4.1800			
Financial	FIXED FINANCIAL OPTION	PUT	5/1/2013	3584203		IFERC	TRNSZ4			\$4.1800			
Financial	FIXED FINANCIAL OPTION	CALL	5/1/2013	3623745		IFERC	TRNSZ4			\$4.1800			
Financial	FIXED FINANCIAL OPTION	PUT	5/1/2013	3623745		IFERC	TRNSZ4			\$4.1800			
Financial	FIXED FINANCIAL OPTION	CALL	5/1/2013	3660069		IFERC	TRNSZ4			\$4.1800			
Financial	FIXED FINANCIAL OPTION	PUT	5/1/2013	3660069		IFERC	TRNSZ4			\$4.1800			
Financial	FIXED SWAP		5/1/2013	2126530		IFERC	H-HUB			\$4.1700			
Financial	FIXED SWAP		5/1/2013	2130416		IFERC	H-HUB			\$4.1700			
Financial	FIXED SWAP		5/1/2013	2149273		IFERC	H-HUB			\$4.1700			
Financial	FIXED SWAP		5/1/2013	2165079		IFERC	H-HUB			\$4.1700			
Financial	FIXED SWAP		5/1/2013	2181809		IFERC	H-HUB			\$4.1700			
Financial	FIXED SWAP		5/1/2013	2194799		IFERC	H-HUB			\$4.1700			
Financial	FIXED SWAP		5/1/2013	2208425		IFERC	H-HUB			\$4.1700			
Financial	FIXED SWAP		5/1/2013	2220226		IFERC	H-HUB			\$4.1700			
Financial	FIXED SWAP		5/1/2013	2244154		IFERC	H-HUB			\$4.1700			
Financial	FIXED SWAP		5/1/2013	2262133		IFERC	H-HUB			\$4.1700			
Financial	FIXED SWAP		5/1/2013	2287618		IFERC	H-HUB			\$4.1700			
Financial	FIXED SWAP		5/1/2013	2298915		IFERC	H-HUB			\$4.1700			
Financial	FIXED SWAP		5/1/2013	2304861		IFERC	H-HUB			\$4.1700			
Financial	FIXED SWAP		5/1/2013	2334864		IFERC	H-HUB			\$4.1700			
Financial	FIXED SWAP		5/1/2013	2348613		IFERC	H-HUB			\$4.1700			
Financial	FIXED SWAP		5/1/2013	2372724		IFERC	H-HUB			\$4.1700			
Financial	FIXED SWAP		5/1/2013	2407830		IFERC	H-HUB			\$4.1700			
Financial	FIXED SWAP		5/1/2013	2451041		IFERC	H-HUB			\$4.1700			
Financial	FIXED SWAP		5/1/2013	2463869		IFERC	H-HUB			\$4.1700			
Financial	FIXED SWAP		5/1/2013	2579398		IFERC	H-HUB			\$4.1700			
Financial	FIXED SWAP		5/1/2013	2622815		NYMEX	NG			\$4.1520			
Financial	FIXED SWAP		5/1/2013	2655322		NYMEX	NG			\$4.1520			
Financial	FIXED SWAP		5/1/2013	3101101		NYMEX	NG			\$4.1520			
Financial	FIXED SWAP		5/1/2013	3172597		NYMEX	NG			\$4.1520			
Financial	FIXED SWAP		5/1/2013	3203153		NYMEX	NG			\$4.1520			
Financial	FIXED SWAP		5/1/2013	3223883		NYMEX	NG			\$4.1520			
Financial	FIXED SWAP		5/1/2013	3223661		NYMEX	NG			\$4.1520			
Financial	FIXED SWAP		5/1/2013	3225046		NYMEX	NG			\$4.1520			
Financial	FIXED SWAP		5/1/2013	3277229		NYMEX	NG			\$4.1520			
Financial	FIXED SWAP		5/1/2013	3295360		NYMEX	NG			\$4.1520			
Financial	FIXED SWAP		5/1/2013	3301237		NYMEX	NG			\$4.1520			

Gas Hedging Activities - Docket No. 13061-HE

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DEF Gas Hedging Status

CONFIDENTIAL

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5 of August 6, 2013

Physical/Financial	Instrument	Prd/Ctl	Month	Z Key	Counterparty	Market	Location	Volume	Fixed Price (\$/MMBtu)	IFERC Settlement (\$/MMBtu)	Savings/Cost on Hedge	Actual/Projected Bps	% Hedged
Financial	FIXED SWAP		5/1/2013	3308826		NYMEX	NG			\$4.1520			
Financial	FIXED SWAP		5/1/2013	3334898		NYMEX	NG			\$4.1520			
Financial	FIXED SWAP		5/1/2013	3341170		NYMEX	NG			\$4.1520			
Financial	FIXED SWAP		5/1/2013	3347082		NYMEX	NG			\$4.1700			
Financial	FIXED SWAP		5/1/2013	3350077		IFERC	HHUB			\$4.1700			
Financial	FIXED SWAP		5/1/2013	3353485		IFERC	HHUB			\$4.1700			
Financial	FIXED SWAP		5/1/2013	3355370		IFERC	HHUB			\$4.1700			
Financial	FIXED SWAP		5/1/2013	3366710		IFERC	HHUB			\$4.1520			
Financial	FIXED SWAP		5/1/2013	3371836		NYMEX	NG			\$4.1700			
Financial	FIXED SWAP		5/1/2013	3372246		IFERC	HHUB			\$4.1700			
Financial	FIXED SWAP		5/1/2013	3377002		IFERC	HHUB			\$4.1700			
Financial	FIXED SWAP		5/1/2013	3384407		IFERC	HHUB			\$4.1700			
Financial	FIXED SWAP		5/1/2013	3385619		IFERC	HHUB			\$4.1800			
Financial	FIXED SWAP		5/1/2013	3394494		IFERC	TRNSZ4			\$4.1700			
Financial	FIXED SWAP		5/1/2013	3458817		IFERC	HHUB			\$4.1700			
Financial	FIXED SWAP		5/1/2013	3473251		IFERC	HHUB			\$4.1520			
Financial	FIXED SWAP		5/1/2013	3477374		NYMEX	NG			\$4.1520			
Financial	FIXED SWAP		5/1/2013	3490499		NYMEX	NG			\$4.1200			
Financial	FIXED SWAP		5/1/2013	3500330		IFERC	MAINLN			\$4.1200			
Financial	FIXED SWAP		5/1/2013	3503708		IFERC	MAINLN			\$4.1200			
Financial	FIXED SWAP		5/1/2013	3514206		IFERC	MAINLN			\$4.1200			
Financial	FIXED SWAP		5/1/2013	3521383		IFERC	MAINLN			\$4.1200			
Financial	FIXED SWAP		5/1/2013	3531824		IFERC	MAINLN			\$4.1200			
Financial	FIXED SWAP		5/1/2013	3541881		NYMEX	NG			\$4.1520			
Financial	FIXED SWAP		5/1/2013	3581793		NYMEX	NG			\$4.1520			
Financial	FIXED SWAP		5/1/2013	3581793		NYMEX	NG			\$4.800			
Financial	FIXED SWAP		5/1/2013	3608563		IFERC	TRNSZ4			\$4.800			
Financial	FIXED SWAP		5/1/2013	3640047		IFERC	TRNSZ4			\$4.800			
Financial	FIXED SWAP		5/1/2013	3667236		IFERC	TRNSZ4			\$4.800			
Financial	FIXED SWAP		5/1/2013	3681094		IFERC	TRNSZ4			\$4.1800			
Financial	FIXED SWAP		5/1/2013	3695642		IFERC	TRNSZ4			\$4.1800			
Financial	FIXED SWAP		5/1/2013	3704596		IFERC	TRNSZ4			\$4.1800			
Financial	FIXED SWAP		5/1/2013	3743525		IFERC	TRNSZ4			\$4.1800			
Financial	FIXED SWAP		5/1/2013	3749645		IFERC	TRNSZ4			\$4.1600			
Financial	FIXED SWAP		5/1/2013	3749645		IFERC	TRNSZ4			\$4.1800			
Financial	FIXED SWAP		5/1/2013	3749672		IFERC	TRNSZ4			\$4.1800			
Financial	FIXED SWAP		5/1/2013	3751096		IFERC	TRNSZ4			\$4.1800			
Financial	FIXED SWAP		5/1/2013	3762828		NYMEX	NG			\$4.1520			
Financial	FIXED SWAP		5/1/2013	3775390		NYMEX	NG			\$4.1520			
Financial	FIXED SWAP		5/1/2013	3780733		NYMEX	NG			\$4.1520			
Financial	FIXED SWAP		5/1/2013	3785099		NYMEX	NG			\$4.1520			
Financial	FIXED SWAP		5/1/2013	3788476		NYMEX	NG			\$4.1520			
Financial	FIXED SWAP		5/1/2013	3788056		NYMEX	NG			\$4.1520			
Financial	FIXED SWAP		5/1/2013	3801714		NYMEX	NG			\$4.1520			
Financial	FIXED SWAP		5/1/2013	3804747		NYMEX	NG			\$4.1520			
Financial	FIXED SWAP		5/1/2013	3806228		NYMEX	NG			\$4.1520			
Financial	FIXED SWAP		5/1/2013	3806621		NYMEX	NG			\$4.1520			
Financial	FIXED SWAP		5/1/2013	3806621		NYMEX	NG			\$4.1520			

14,957,700 80%

14957700
 80%
 Hedging Activities - Docket No. 13-0711-EL

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As of August 6, 2013

DEF Gas Hedging Status

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Physical/Financial	Instrument	Put/Call	Month	Z Key	Counterparty	Market	Location	Volume	Fixed Price (\$/MMBtu)	IFERC Settlement (\$/MMBtu)	Savings/Cost on Hedge	Actual/Projected Burns	Hedge
Financial	FIXED FINANCIAL OPTION	CALL	6/1/2013	3272961		NYMEX	NG			\$4.1480			
Financial	FIXED FINANCIAL OPTION	PUT	6/1/2013	3272961		NYMEX	NG			\$4.1480			
Financial	FIXED FINANCIAL OPTION	CALL	6/1/2013	3325711		NYMEX	NG			\$4.1480			
Financial	FIXED FINANCIAL OPTION	PUT	6/1/2013	3325711		NYMEX	NG			\$4.1480			
Financial	FIXED FINANCIAL OPTION	CALL	6/1/2013	3369601		NYMEX	NG			\$4.1480			
Financial	FIXED FINANCIAL OPTION	PUT	6/1/2013	3369601		NYMEX	NG			\$4.1480			
Financial	FIXED FINANCIAL OPTION	CALL	6/1/2013	3455153		NYMEX	NG			\$4.1480			
Financial	FIXED FINANCIAL OPTION	PUT	6/1/2013	3455153		NYMEX	NG			\$4.1480			
Financial	FIXED FINANCIAL OPTION	CALL	6/1/2013	3488186		NYMEX	NG			\$4.1480			
Financial	FIXED FINANCIAL OPTION	PUT	6/1/2013	3488186		NYMEX	NG			\$4.1480			
Financial	FIXED FINANCIAL OPTION	CALL	6/1/2013	3491470		NYMEX	NG			\$4.1480			
Financial	FIXED FINANCIAL OPTION	PUT	6/1/2013	3491470		NYMEX	NG			\$4.1480			
Financial	FIXED FINANCIAL OPTION	CALL	6/1/2013	3502040		NYMEX	NG			\$4.1480			
Financial	FIXED FINANCIAL OPTION	PUT	6/1/2013	3502040		NYMEX	NG			\$4.1480			
Financial	FIXED FINANCIAL OPTION	CALL	6/1/2013	3514718		NYMEX	NG			\$4.1480			
Financial	FIXED FINANCIAL OPTION	PUT	6/1/2013	3514718		NYMEX	NG			\$4.1480			
Financial	FIXED FINANCIAL OPTION	CALL	6/1/2013	3571191		IFERC	TRNSZ4			\$4.1800			
Financial	FIXED FINANCIAL OPTION	PUT	6/1/2013	3571191		IFERC	TRNSZ4			\$4.1800			
Financial	FIXED FINANCIAL OPTION	CALL	6/1/2013	3584204		IFERC	TRNSZ4			\$4.1800			
Financial	FIXED FINANCIAL OPTION	PUT	6/1/2013	3584204		IFERC	TRNSZ4			\$4.1800			
Financial	FIXED FINANCIAL OPTION	CALL	6/1/2013	3523746		IFERC	TRNSZ4			\$4.1800			
Financial	FIXED FINANCIAL OPTION	PUT	6/1/2013	3523746		IFERC	TRNSZ4			\$4.1800			
Financial	FIXED FINANCIAL OPTION	CALL	6/1/2013	3560090		IFERC	TRNSZ4			\$4.1800			
Financial	FIXED FINANCIAL OPTION	PUT	6/1/2013	3560090		IFERC	TRNSZ4			\$4.1800			
Financial	FIXED SWAP		6/1/2013	2126531		FERC	HHUB			\$4.1500			
Financial	FIXED SWAP		6/1/2013	2130421		FERC	HHUB			\$4.1500			
Financial	FIXED SWAP		6/1/2013	2140274		FERC	HHUB			\$4.1500			
Financial	FIXED SWAP		6/1/2013	2165082		FERC	HHUB			\$4.1500			
Financial	FIXED SWAP		6/1/2013	2161890		FERC	HHUB			\$4.1500			
Financial	FIXED SWAP		6/1/2013	2194600		IFERC	HHUB			\$4.1500			
Financial	FIXED SWAP		6/1/2013	2209426		IFERC	HHUB			\$4.1500			
Financial	FIXED SWAP		6/1/2013	2220227		IFERC	HHUB			\$4.1500			
Financial	FIXED SWAP		6/1/2013	2244155		IFERC	HHUB			\$4.1500			
Financial	FIXED SWAP		6/1/2013	2262135		IFERC	HHUB			\$4.1500			
Financial	FIXED SWAP		6/1/2013	2287619		IFERC	HHUB			\$4.1500			
Financial	FIXED SWAP		6/1/2013	2298916		IFERC	HHUB			\$4.1500			
Financial	FIXED SWAP		6/1/2013	2304892		IFERC	HHUB			\$4.1500			
Financial	FIXED SWAP		6/1/2013	2334855		IFERC	HHUB			\$4.1500			
Financial	FIXED SWAP		6/1/2013	2348614		IFERC	HHUB			\$4.1500			
Financial	FIXED SWAP		6/1/2013	2372725		IFERC	HHUB			\$4.1500			
Financial	FIXED SWAP		6/1/2013	2407631		IFERC	HHUB			\$4.1500			
Financial	FIXED SWAP		6/1/2013	2451044		IFERC	HHUB			\$4.1500			
Financial	FIXED SWAP		6/1/2013	2469609		IFERC	HHUB			\$4.1500			
Financial	FIXED SWAP		6/1/2013	2579399		IFERC	HHUB			\$4.1500			
Financial	FIXED SWAP		6/1/2013	2622816		NYMEX	NG			\$4.1480			
Financial	FIXED SWAP		6/1/2013	2655323		NYMEX	NG			\$4.1480			
Financial	FIXED SWAP		6/1/2013	3161162		NYMEX	NG			\$4.1480			
Financial	FIXED SWAP		6/1/2013	3172598		NYMEX	NG			\$4.1480			
Financial	FIXED SWAP		6/1/2013	3203154		NYMEX	NG			\$4.1480			
Financial	FIXED SWAP		6/1/2013	3220984		NYMEX	NG			\$4.1480			
Financial	FIXED SWAP		6/1/2013	3223862		NYMEX	NG			\$4.1480			
Financial	FIXED SWAP		6/1/2013	3225047		NYMEX	NG			\$4.1480			
Financial	FIXED SWAP		6/1/2013	3277230		NYMEX	NG			\$4.1480			
Financial	FIXED SWAP		6/1/2013	3285361		NYMEX	NG			\$4.1480			
Financial	FIXED SWAP		6/1/2013	3301238		NYMEX	NG			\$4.1480			

New Hedging Activities - DocId:30007411

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As of August 6, 2013

DEF Gas Hedging Status

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10-17

70/30 Financial	Instrument	Put/Call	Month	Z Key	Counterparty	Market	Location	Volume	Fixed Price (\$/MMBtu)	IFERC Settlement (\$/MMBtu)	Savings/Cost on Hedge	Actual/Projected Burns	% Hedged
Financial	FIXED SWAP		6/1/2013	3309827		NYMEX	NG			\$4.1480			
Financial	FIXED SWAP		6/1/2013	3334609		NYMEX	NG			\$4.1480			
Financial	FIXED SWAP		6/1/2013	3341171		NYMEX	NG			\$4.1480			
Financial	FIXED SWAP		6/1/2013	3347083		NYMEX	NG			\$4.1500			
Financial	FIXED SWAP		6/1/2013	3350030		IFERC	HHUB			\$4.1500			
Financial	FIXED SWAP		6/1/2013	3353436		IFERC	HHUB			\$4.1500			
Financial	FIXED SWAP		6/1/2013	3355371		IFERC	HHUB			\$4.1500			
Financial	FIXED SWAP		6/1/2013	3358711		IFERC	HHUB			\$4.1480			
Financial	FIXED SWAP		6/1/2013	3371637		NYMEX	NG			\$4.1500			
Financial	FIXED SWAP		6/1/2013	3372247		IFERC	HHUB			\$4.1500			
Financial	FIXED SWAP		6/1/2013	3377903		IFERC	HHUB			\$4.1500			
Financial	FIXED SWAP		6/1/2013	3384408		IFERC	HHUB			\$4.1500			
Financial	FIXED SWAP		6/1/2013	3390620		IFERC	HHUB			\$4.1000			
Financial	FIXED SWAP		6/1/2013	3394495		IFERC	TRNSZ4			\$4.1500			
Financial	FIXED SWAP		6/1/2013	3458818		IFERC	HHJB			\$4.1500			
Financial	FIXED SWAP		6/1/2013	3473252		IFERC	HHJB			\$4.1480			
Financial	FIXED SWAP		6/1/2013	3477375		NYMEX	NG			\$4.1480			
Financial	FIXED SWAP		6/1/2013	3490470		NYMEX	NG			\$4.1000			
Financial	FIXED SWAP		6/1/2013	3500331		IFERC	MAINLN			\$4.1000			
Financial	FIXED SWAP		6/1/2013	3503789		IFERC	MAINLN			\$4.1000			
Financial	FIXED SWAP		6/1/2013	3514207		IFERC	MAINLN			\$4.1000			
Financial	FIXED SWAP		6/1/2013	3521204		IFERC	MAINLN			\$4.1000			
Financial	FIXED SWAP		6/1/2013	3531628		IFERC	MAINLN			\$4.1480			
Financial	FIXED SWAP		6/1/2013	3541882		NYMEX	NG			\$4.1480			
Financial	FIXED SWAP		6/1/2013	3581784		NYMEX	NG			\$4.1800			
Financial	FIXED SWAP		6/1/2013	3608507		IFERC	TRNSZ4			\$4.1800			
Financial	FIXED SWAP		6/1/2013	3640049		IFERC	TRNSZ4			\$4.1800			
Financial	FIXED SWAP		6/1/2013	3667237		IFERC	TRNSZ4			\$4.1800			
Financial	FIXED SWAP		6/1/2013	3681700		IFERC	TRNSZ4			\$4.1800			
Financial	FIXED SWAP		6/1/2013	3696643		IFERC	TRNSZ4			\$4.1800			
Financial	FIXED SWAP		6/1/2013	3704566		IFERC	TRNSZ4			\$4.1800			
Financial	FIXED SWAP		6/1/2013	3743228		IFERC	TRNSZ4			\$4.1800			
Financial	FIXED SWAP		6/1/2013	3749646		IFERC	TRNSZ4			\$4.1800			
Financial	FIXED SWAP		6/1/2013	3749673		IFERC	TRNSZ4			\$4.1800			
Financial	FIXED SWAP		6/1/2013	3751097		IFERC	TRNSZ4			\$4.1800			
Financial	FIXED SWAP		6/1/2013	3762620		NYMEX	NG			\$4.1480			
Financial	FIXED SWAP		6/1/2013	3778591		NYMEX	NG			\$4.1480			
Financial	FIXED SWAP		6/1/2013	3780734		NYMEX	NG			\$4.1480			
Financial	FIXED SWAP		6/1/2013	3785690		NYMEX	NG			\$4.1480			
Financial	FIXED SWAP		6/1/2013	3786477		NYMEX	NG			\$4.1480			
Financial	FIXED SWAP		6/1/2013	3788057		NYMEX	NG			\$4.1480			
Financial	FIXED SWAP		6/1/2013	3801715		NYMEX	NG			\$4.1480			
Financial	FIXED SWAP		6/1/2013	3804750		NYMEX	NG			\$4.1480			
Financial	FIXED SWAP		6/1/2013	3809229		NYMEX	NG			\$4.1480			
Financial	FIXED SWAP		6/1/2013	3809822		NYMEX	NG			\$4.1480			
Financial	FIXED SWAP		6/1/2013	3830732		IFERC	MAINLN			\$4.1000			
Financial	FIXED SWAP		6/1/2013	3858030		IFERC	MAINLN			\$4.1000			
Financial	FIXED SWAP		6/1/2013	3857445		IFERC	MAINLN			\$4.1000			
Financial	FIXED SWAP		6/1/2013	3859785		IFERC	MAINLN			\$4.1000			
Financial	FIXED SWAP		6/1/2013	3884907		IFERC	MAINLN			\$4.1000			
											18,572,900	86%	

DEF Hedging Activities - Docket No. 13-0001-E

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DEF Gas Hedging Status

As of August 6, 2013

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Physical/Financial	Instrument	Put/Call	Month	Z Key	Counterparty	Market	Location	Volume	Fixed Price (\$/MMBtu)	FERC Settlement (\$/MMBtu)	Savings/Cost on Hedge	Actual/Projected Burns	Hedged
Financial	FIXED FINANCIAL OPTION	CALL	7/1/2013	3272982		NYMEX	NG			\$3.7070			
Financial	FIXED FINANCIAL OPTION	PUT	7/1/2013	3272982		NYMEX	NG			\$3.7070			
Financial	FIXED FINANCIAL OPTION	CALL	7/1/2013	3320152		NYMEX	NG			\$3.7070			
Financial	FIXED FINANCIAL OPTION	PUT	7/1/2013	3329712		NYMEX	NG			\$3.7070			
Financial	FIXED FINANCIAL OPTION	CALL	7/1/2013	3359602		NYMEX	NG			\$3.7070			
Financial	FIXED FINANCIAL OPTION	PUT	7/1/2013	3359602		NYMEX	NG			\$3.7070			
Financial	FIXED FINANCIAL OPTION	CALL	7/1/2013	3455154		NYMEX	NG			\$3.7070			
Financial	FIXED FINANCIAL OPTION	PUT	7/1/2013	3455154		NYMEX	NG			\$3.7070			
Financial	FIXED FINANCIAL OPTION	CALL	7/1/2013	3488187		NYMEX	NG			\$3.7070			
Financial	FIXED FINANCIAL OPTION	PUT	7/1/2013	3488187		NYMEX	NG			\$3.7070			
Financial	FIXED FINANCIAL OPTION	CALL	7/1/2013	3491471		NYMEX	NG			\$3.7070			
Financial	FIXED FINANCIAL OPTION	PUT	7/1/2013	3491471		NYMEX	NG			\$3.7070			
Financial	FIXED FINANCIAL OPTION	CALL	7/1/2013	3502041		NYMEX	NG			\$3.7070			
Financial	FIXED FINANCIAL OPTION	PUT	7/1/2013	3502041		NYMEX	NG			\$3.7070			
Financial	FIXED FINANCIAL OPTION	CALL	7/1/2013	3514719		NYMEX	NG			\$3.7300			
Financial	FIXED FINANCIAL OPTION	PUT	7/1/2013	3514719		NYMEX	NG			\$3.7300			
Financial	FIXED FINANCIAL OPTION	CALL	7/1/2013	3671192		IFERC	TRNSZ4			\$3.7300			
Financial	FIXED FINANCIAL OPTION	PUT	7/1/2013	3671192		IFERC	TRNSZ4			\$3.7300			
Financial	FIXED FINANCIAL OPTION	CALL	7/1/2013	3584205		IFERC	TRNSZ4			\$3.7300			
Financial	FIXED FINANCIAL OPTION	PUT	7/1/2013	3584205		IFERC	TRNSZ4			\$3.7300			
Financial	FIXED FINANCIAL OPTION	CALL	7/1/2013	3623747		IFERC	TRNSZ4			\$3.7300			
Financial	FIXED FINANCIAL OPTION	PUT	7/1/2013	3623747		IFERC	TRNSZ4			\$3.7300			
Financial	FIXED FINANCIAL OPTION	CALL	7/1/2013	3523747		IFERC	TRNSZ4			\$3.7300			
Financial	FIXED FINANCIAL OPTION	PUT	7/1/2013	3523747		IFERC	TRNSZ4			\$3.7300			
Financial	FIXED FINANCIAL OPTION	CALL	7/1/2013	3650091		IFERC	TRNSZ4			\$3.7100			
Financial	FIXED FINANCIAL OPTION	PUT	7/1/2013	3650091		IFERC	TRNSZ4			\$3.7100			
Financial	FIXED SWAP		7/1/2013	2126532		IFERC	HHUB			\$3.7100			
Financial	FIXED SWAP		7/1/2013	2130422		IFERC	HHUB			\$3.7100			
Financial	FIXED SWAP		7/1/2013	2140353		IFERC	HHUB			\$3.7100			
Financial	FIXED SWAP		7/1/2013	2165083		IFERC	HHUB			\$3.7100			
Financial	FIXED SWAP		7/1/2013	2181891		IFERC	HHUB			\$3.7100			
Financial	FIXED SWAP		7/1/2013	2194801		IFERC	HHUB			\$3.7100			
Financial	FIXED SWAP		7/1/2013	2206427		IFERC	HHUB			\$3.7100			
Financial	FIXED SWAP		7/1/2013	2220228		IFERC	HHUB			\$3.7100			
Financial	FIXED SWAP		7/1/2013	2244158		IFERC	HHUB			\$3.7100			
Financial	FIXED SWAP		7/1/2013	2252138		IFERC	HHUB			\$3.7100			
Financial	FIXED SWAP		7/1/2013	2267620		IFERC	HHUB			\$3.7100			
Financial	FIXED SWAP		7/1/2013	2298917		IFERC	HHUB			\$3.7100			
Financial	FIXED SWAP		7/1/2013	2304863		IFERC	HHUB			\$3.7100			
Financial	FIXED SWAP		7/1/2013	2334066		IFERC	HHUB			\$3.7100			
Financial	FIXED SWAP		7/1/2013	2348616		IFERC	HHUB			\$3.7100			
Financial	FIXED SWAP		7/1/2013	2372728		IFERC	HHUB			\$3.7100			
Financial	FIXED SWAP		7/1/2013	2407832		IFERC	HHUB			\$3.7100			
Financial	FIXED SWAP		7/1/2013	2457045		IFERC	HHUB			\$3.7100			
Financial	FIXED SWAP		7/1/2013	2469870		IFERC	HHUB			\$3.7100			
Financial	FIXED SWAP		7/1/2013	2579400		IFERC	HHUB			\$3.7070			
Financial	FIXED SWAP		7/1/2013	2622817		NYMEX	VG			\$3.7070			
Financial	FIXED SWAP		7/1/2013	2655324		NYMEX	VG			\$3.7070			
Financial	FIXED SWAP		7/1/2013	3161163		NYMEX	VG			\$3.7070			
Financial	FIXED SWAP		7/1/2013	3172559		NYMEX	VG			\$3.7070			
Financial	FIXED SWAP		7/1/2013	3203155		NYMEX	VG			\$3.7070			
Financial	FIXED SWAP		7/1/2013	3220865		NYMEX	VG			\$3.7070			
Financial	FIXED SWAP		7/1/2013	3223665		NYMEX	VG			\$3.7070			
Financial	FIXED SWAP		7/1/2013	3225048		NYMEX	VG			\$3.7070			
Financial	FIXED SWAP		7/1/2013	3227234		NYMEX	VG			\$3.7070			
Financial	FIXED SWAP		7/1/2013	3295362		NYMEX	VG			\$3.7070			
Financial	FIXED SWAP		7/1/2013	3301239		NYMEX	VG			\$3.7070			

DEBT FINANCING ACTIVITIES - DUCKET NO. 13000001

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DEF Gas Hedging Status

CONFIDENTIAL

CONFIDENTIAL

of August 6, 2013

Financial	Instrument	Put/Call	Month	Z Key	Counterparty	Market	Location	Volume	Fixed Price (\$/MMBtu)	IFERC Settlement (\$/MMBtu)	Savings/Cost on Hedge	Actual/Projected Burns	% Hedged
Financial	FIXED SWAP		7/1/2013	3309828		NYMEX	NG			\$3.7370			
Financial	FIXED SWAP		7/1/2013	3334610		NYMEX	NG			\$3.7370			
Financial	FIXED SWAP		7/1/2013	3341172		NYMEX	NG			\$3.7070			
Financial	FIXED SWAP		7/1/2013	3347064		NYMEX	NG			\$3.7100			
Financial	FIXED SWAP		7/1/2013	3350087		IFERC	HHUB			\$3.7100			
Financial	FIXED SWAP		7/1/2013	3353487		IFERC	HHUB			\$3.7100			
Financial	FIXED SWAP		7/1/2013	3355372		IFERC	HHUB			\$3.7100			
Financial	FIXED SWAP		7/1/2013	3363712		IFERC	HHUB			\$3.7070			
Financial	FIXED SWAP		7/1/2013	3371838		NYMEX	NG			\$3.7100			
Financial	FIXED SWAP		7/1/2013	3372248		IFERC	HHUB			\$3.7100			
Financial	FIXED SWAP		7/1/2013	3372248		IFERC	HHUB			\$3.7100			
Financial	FIXED SWAP		7/1/2013	3377904		IFERC	HHUB			\$3.7100			
Financial	FIXED SWAP		7/1/2013	3384409		IFERC	HHUB			\$3.7100			
Financial	FIXED SWAP		7/1/2013	3386821		IFERC	HHUB			\$3.7300			
Financial	FIXED SWAP		7/1/2013	3386821		IFERC	TRNSZ4			\$3.7300			
Financial	FIXED SWAP		7/1/2013	3394495		IFERC	HHUB			\$3.7100			
Financial	FIXED SWAP		7/1/2013	3458813		IFERC	HHUB			\$3.7100			
Financial	FIXED SWAP		7/1/2013	3473253		IFERC	HHUB			\$3.7070			
Financial	FIXED SWAP		7/1/2013	3477375		NYMEX	NG			\$3.7070			
Financial	FIXED SWAP		7/1/2013	3490471		NYMEX	NG			\$3.6500			
Financial	FIXED SWAP		7/1/2013	3500332		IFERC	MAINLN			\$3.6500			
Financial	FIXED SWAP		7/1/2013	3503700		IFERC	MAINLN			\$3.6500			
Financial	FIXED SWAP		7/1/2013	3514208		IFERC	MAINLN			\$3.6500			
Financial	FIXED SWAP		7/1/2013	3521385		IFERC	MAINLN			\$3.6500			
Financial	FIXED SWAP		7/1/2013	3531928		IFERC	MAINLN			\$3.7070			
Financial	FIXED SWAP		7/1/2013	3541883		NYMEX	NG			\$3.7070			
Financial	FIXED SWAP		7/1/2013	3581795		NYMEX	NG			\$3.7300			
Financial	FIXED SWAP		7/1/2013	3608568		IFERC	TRNSZ4			\$3.7300			
Financial	FIXED SWAP		7/1/2013	3640049		IFERC	TRNSZ4			\$3.7300			
Financial	FIXED SWAP		7/1/2013	3657238		IFERC	TRNSZ4			\$3.7300			
Financial	FIXED SWAP		7/1/2013	3681701		IFERC	TRNSZ4			\$3.7300			
Financial	FIXED SWAP		7/1/2013	3686844		IFERC	TRNSZ4			\$3.7300			
Financial	FIXED SWAP		7/1/2013	3704501		IFERC	TRNSZ4			\$3.7300			
Financial	FIXED SWAP		7/1/2013	3743527		IFERC	TRNSZ4			\$3.7300			
Financial	FIXED SWAP		7/1/2013	3746847		IFERC	TRNSZ4			\$3.7300			
Financial	FIXED SWAP		7/1/2013	3749674		IFERC	TRNSZ4			\$3.7300			
Financial	FIXED SWAP		7/1/2013	3751068		IFERC	TRNSZ4			\$3.7300			
Financial	FIXED SWAP		7/1/2013	3762630		NYMEX	NG			\$3.7070			
Financial	FIXED SWAP		7/1/2013	3778392		NYMEX	NG			\$3.7070			
Financial	FIXED SWAP		7/1/2013	3789735		NYMEX	NG			\$3.7070			
Financial	FIXED SWAP		7/1/2013	3785891		NYMEX	NG			\$3.7070			
Financial	FIXED SWAP		7/1/2013	3786478		NYMEX	NG			\$3.7070			
Financial	FIXED SWAP		7/1/2013	3788058		NYMEX	NG			\$3.7070			
Financial	FIXED SWAP		7/1/2013	3801718		NYMEX	NG			\$3.7070			
Financial	FIXED SWAP		7/1/2013	3804751		NYMEX	NG			\$3.7070			
Financial	FIXED SWAP		7/1/2013	3808230		NYMEX	NG			\$3.7070			
Financial	FIXED SWAP		7/1/2013	3809023		NYMEX	NG			\$3.7070			
Financial	FIXED SWAP		7/1/2013	3830733		IFERC	MAINLN			\$3.6500			
Financial	FIXED SWAP		7/1/2013	3856031		IFERC	MAINLN			\$3.6500			
Financial	FIXED SWAP		7/1/2013	3957446		IFERC	MAINLN			\$3.6500			
Financial	FIXED SWAP		7/1/2013	3859796		IFERC	MAINLN			\$3.6500			
Financial	FIXED SWAP		7/1/2013	3884908		IFERC	MAINLN			\$3.6500			

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DEF Gas Storage Hedging

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as of August 6, 2013

Physical/Financial	Instrument	Month	Z Key	Counterparty	Market	Location	Volume	Fixed Price (\$/MMBtu)	IFERC Settlement (\$/MMBtu)	Savings/Cost on Hedge	Actual Inflation	% Hedged
Financial	FIXED SWAP	6/1/2013	3986424		IFERC	FGT23			\$4.2600			
Financial	FIXED SWAP	6/1/2013	3971356		IFERC	FGT23			\$4.2600		260,000	60%

DEF Hedging Activities. Docket No. 13000J-E1

UNCLASSIFIED

As of August 6, 2013

DEF #2 Oil Hedging Status

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Physical/Financial	Instrument	Month	Z Key	Counterparty	Market	Location	Volume (Bbls)	Fixed Price (\$/Bbl)	Market Scan Biz Average (\$/Bbl)	Savings/Cost on Hedge	Actual/Projected Burns	% Hedged
Financial	FIXED SWAP	1/1/2013	3532485		USGLF	NO2ULS			\$120.08		8,515	32%
Financial	FIXED SWAP				USGLF	NO2ULS			\$134.7402		15,518	19%
Financial	FIXED SWAP	2/1/2013	3532436		USGLF	NO2ULS			\$126.4694		8,432	36%
Financial	FIXED SWAP	3/1/2013	3532489		USGLF	NO2ULS			\$120.6046			
Financial	FIXED SWAP	4/1/2013	3532491		USGLF	NO2ULS			\$120.6046		11,023	36%
Financial	FIXED SWAP	4/1/2013	3748949		USGLF	NO2ULS			\$119.3724			
Financial	FIXED SWAP	5/1/2013	3532493		USGLF	NO2ULS			\$119.3724			
Financial	FIXED SWAP	5/1/2013	3748956		USGLF	NO2ULS			\$119.3724		13,102	61%
Financial	FIXED SWAP	5/1/2013	3937694		USGLF	NO2ULS			\$120.1242			
Financial	FIXED SWAP	6/1/2013	3532495		USGLF	NO2ULS			\$120.1242		17,334	23%
Financial	FIXED SWAP	6/1/2013	3748958		USGLF	NO2ULS			\$125.2902			
Financial	FIXED SWAP	7/1/2013	3544306		USGLF	NO2ULS			\$125.2902			
Financial	FIXED SWAP	7/1/2013	3599953		USGLF	NO2ULS			\$125.2902			
Financial	FIXED SWAP	7/1/2013	3674000		USGLF	NO2ULS			\$125.2902			
Financial	FIXED SWAP	7/1/2013	3748960		USGLF	NO2ULS					14,893	34%

PET HEDGING ACTIVITIES - DEFENDING OIL INVESTMENT

REDACTED

As of August 6, 2013

DEF Coal Transportation Hedging Status -

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Physical/Financial	Instrument	Month	Z Key	Market	Location	Volume (Gallons)	Fixed Price (\$/Gallons)	Market Settlement (\$/Gallons)	Estimated Savings (Cost) on Hedge	Estimated Exposure	Total % Estimated Hedged Exposure
								\$3.0496			
Financial	FIXED SWAP	1/1/2013	3521823	USGLF	NO2ULS			\$3.0496			
Financial	FIXED SWAP	1/1/2013	3736415	USGLF	NO2ULS			\$3.0496			
Financial	FIXED SWAP	1/1/2013	3761003	USGLF	NO2ULS			\$3.0496		521,349	48%
Financial	FIXED SWAP	1/1/2013	3801025	USGLF	NO2ULS						
								\$3.2061			
Financial	FIXED SWAP	2/1/2013	3521624	USGLF	NO2ULS			\$3.2081			
Financial	FIXED SWAP	2/1/2013	3736417	USGLF	NO2ULS			\$3.2081			
Financial	FIXED SWAP	2/1/2013	3761005	USGLF	NO2ULS			\$3.2081		528,738	48%
Financial	FIXED SWAP	2/1/2013	3801027	USGLF	NO2ULS						
								\$3.0107			
Financial	FIXED SWAP	3/1/2013	3521625	USGLF	NO2ULS			\$3.0107			
Financial	FIXED SWAP	3/1/2013	3736418	USGLF	NO2ULS			\$3.0107			
Financial	FIXED SWAP	3/1/2013	3761007	USGLF	NO2ULS			\$3.0107		528,738	48%
Financial	FIXED SWAP	3/1/2013	3801029	USGLF	NO2ULS						
								\$2.8753			
Financial	FIXED SWAP	4/1/2013	3540872	USGLF	NO2ULS			\$2.8753			
Financial	FIXED SWAP	4/1/2013	3711714	USGLF	NO2ULS			\$2.8753			
Financial	FIXED SWAP	4/1/2013	3776782	USGLF	NO2ULS			\$2.8753		528,738	48%
Financial	FIXED SWAP	4/1/2013	3803335	USGLF	NO2ULS						
								\$2.8422			
Financial	FIXED SWAP	5/1/2013	3540873	USGLF	NO2ULS			\$2.8422			
Financial	FIXED SWAP	5/1/2013	3711716	USGLF	NO2ULS			\$2.8422			
Financial	FIXED SWAP	5/1/2013	3776784	USGLF	NO2ULS			\$2.8422		528,738	48%
Financial	FIXED SWAP	5/1/2013	3803837	USGLF	NO2ULS						
								\$2.8601			
Financial	FIXED SWAP	6/1/2013	3540875	USGLF	NO2ULS			\$2.8601			
Financial	FIXED SWAP	6/1/2013	3711718	USGLF	NO2ULS			\$2.8601			
Financial	FIXED SWAP	6/1/2013	3776786	USGLF	NO2ULS			\$2.8601		530,456	48%
Financial	FIXED SWAP	6/1/2013	3803839	USGLF	NO2ULS						
								\$2.9831			
Financial	FIXED SWAP	7/1/2013	3544398	USGLF	NO2ULS			\$2.9831			
Financial	FIXED SWAP	7/1/2013	3599947	USGLF	NO2ULS			\$2.9831			
Financial	FIXED SWAP	7/1/2013	3714481	USGLF	NO2ULS					337,958	50%

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of August 6, 2013

DEF Coal Transportation Hedging Status -

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Physical Instrument	Instrument	Month	Z Key	Market	Location	Volume (Gallons)	Fixed Price (\$/Gallons)	Market Settlement (\$/Gallons)	Estimated Savings/(Cost) on Hedge	Estimated Exposure	Total % Estimated Hedged Exposure
Financial	FIXED SWAP	1/1/2013	3521797	USGLF	NO2ULS			\$3.0495		176,906	47%
Financial	FIXED SWAP	2/1/2013	3521798	USGLF	NO2ULS			\$3.2081		176,477	48%
Financial	FIXED SWAP	3/1/2013	3521799	USGLF	NO2ULS			\$3.0107		176,477	46%
Financial	FIXED SWAP	4/1/2013	3540855	USGLF	NO2ULS			\$2.8763			
Financial	FIXED SWAP	4/1/2013	3711704	USGLF	NO2ULS			\$2.8763			
Financial	FIXED SWAP	4/1/2013	3751199	USGLF	NO2ULS			\$2.8763		176,477	71%
Financial	FIXED SWAP	5/1/2013	3540867	USGLF	NO2ULS			\$2.8422			
Financial	FIXED SWAP	5/1/2013	3711708	USGLF	NO2ULS			\$2.8422			
Financial	FIXED SWAP	5/1/2013	3751200	USGLF	NO2ULS			\$2.8422		176,477	71%
Financial	FIXED SWAP	6/1/2013	3540868	USGLF	NO2ULS			\$2.8601			
Financial	FIXED SWAP	6/1/2013	3711708	USGLF	NO2ULS			\$2.8601			
Financial	FIXED SWAP	6/1/2013	3751203	USGLF	NO2ULS			\$2.8601		174,082	72%
Financial	FIXED SWAP	7/1/2013	3598941	USGLF	NO2ULS			\$2.9831			
Financial	FIXED SWAP	7/1/2013	3764916	USGLF	NO2ULS			\$2.9831		174,082	48%

DEF HEDGING ACTIVITIES

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RECONCILIATION OF TOLLING COST

(entire document- 1 page)

Staff Workpapers (45)
Hedging Audit (Control No. 13-102-2-1)

REDACTED

Invoice

(entire document- page 1 of 3)

Staff Workpapers (45-1)
Hedging Audit (Control No. 13-102-2-1)

6/12
2012

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Customer Reg Acct# Trans Type Schedule Type Invoice # Old MWh's Old \$ Amount New MWh's New \$ Amount MW Difference \$ Difference Adjustment

ADJUSTMENTS
SYSTEM

LLP	23202CK	Purchase	E								
JH#	23202HW	Purchase	(Capacity) O								
JA	23202JX	WP	TNS								
JM	23202PJ	Purchase	M								
JS	23202RE	Purchase	TOLL (VAND)								
JS	23202RE	Gas Purchase	TOLL (VAND)								
JSC#	23202SH	Gas Purchase	TOLL								
JSC#	23202SH	Gas Purchase	TOLL								
JPC#	23202S4	(1431300)	TOLL								
JCO#	23202SC	Purchase	Capacity Franklin (FKL1)								
JCO#	23202SC	Purchase	Franklin (FKL1)								
JCO#	23202SC	Purchase	Franklin (FKL1)								
JCO#	23202SC	Purchase	Scherer (SHR3)								
JCO# (FKL1)	23202SC	Purchase	Capacity Franklin (FKL1)								
JCO#	23202SC	Purchase	Capacity Scherer (SHR3)								
JCO# (L1)	23202SC	Purchase	Capacity Franklin (FKL1)								
JCO#	23202SC	Purchase	Capacity Scherer (SHR3)								
JCO#	23202TP	WP	TNS								

September-12 interchange true-up
September-12 Capacity - Prior month true-up ad.
September-12 Transmission true-up
September-12 Miscellaneous Fees Adj
September-12 Start Charge true-up
September-12 gas estimate true-up
September-12 gas estimate true-up (receivable)
September-12 gas estimate true-up
September-12 gas estimate true-up (receivable)
September-12 Capacity true-up
September-12 Start Charge true-up
September-12 Energy true-up
September-12 Fuel Cost Adj
September-12 True-up trans backed out mapp/include in capacity (eff. 5/12 MEC)
September-12 True-up trans backed out mapp/include in capacity (eff. 5/12 MEC)
September-12 2011 Transm true-up rates
September-12 2011 Transm true-up rates
Transmission true-up
TOTAL ADJUSTMENTS

ADJUSTMENTS

JSC#	23202HW	Purchase	(Capacity) O								
JH#	14202NB	Sale	(Capacity) H								
JH#	14202NB	Sale	I								
JSC#	23202RE	Purchase	(Capacity) TOLL								
JSC#	23202RE	Purchase	(Capacity) TOLL								
JSC#	23202RE	Purchase	(Capacity) TOLL								
JSC#	23202RE	Purchase	TOLL								
JSC#	23202RE	Gas Purchase	TOLL (VAND)								
JSC#	23202RE	Gas Purchase	TOLL (VAND)								
JSC#	23202SH	Gas Purchase	TOLL								
JSC#	23202SH	(1431300)	TOLL								
JSC#	23202SH	Purchase	TOLL								
JPC#	23202SH	Purchase	TOLL								
JPC#	23202SH	Purchase	(Capacity) TOLL								
JCO# (SHR3)	23202SC	Purchase	Scherer (SHR3)								
JCO# (SHR3)	23202SC	Purchase	Scherer (SHR3)								
JCO# (SHR3)	23202SC	Purchase	Capacity (SHR3)								
JCO# (L1)	23202SC	Purchase	Franklin (FKL1)								
JCO# (L1)	23202SC	Purchase	Franklin (FKL1)								
JCO# (FKL1)	23202SC	Purchase	Franklin (FKL1)								
JCO# (FKL1)	23202SC	Purchase	Capacity Franklin (FKL1)								
JCO# (FKL1)	23202SC	Purchase	Capacity Franklin (FKL1)								
JCO#	23202SC	Purchase	Capacity Scherer (SHR3)								

October-12 capacity
October-12 capacity
October-12 regulation service
October-12 Monthly Amortization - Cap Vandotar NS Contract Lakeland
October-12 Monthly Amortization - Cap Vandotar NS Contract Seminole
October-12 capacity
October-12 Start Charges
October-12 O&M
October-12 gas estimate
October-12 gas estimate (receivable)
October-12 gas estimate
October-12 gas estimate (receivable)
October-12 VOM Charges
October-12 Start Charges
October-12 capacity
October-12 Energy
October-12 Start Charges
October-12 capacity (includes CIL)
October-12 VOM Charges - ESTIMATE
October-12 capacity
October-12 Start Charges
October-12 Transm backed out mapp/include in capacity (eff. 5/12 MEC)
October-12 Transm backed out mapp/include in capacity (eff. 5/12 MEC)
October-12 Transm backed out mapp/include in capacity (eff. 5/12 MEC)

W/10/12

$\sum *'s = \$5,050,555.73 = 65$

2012



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11/2/12 *Gold*

FLORIDA ENERGY SERVICES, INC.
SCHEDULE A7

PURCHASED POWER
EXCLUSIVE OF ECONOMY PURCHASES

FOR THE MONTH OF:
OCTOBER, 2012

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL KWH PURCHASED (000)	(4) KWH FOR UTILITIES (000)	(5) KWH FOR INTERRUPTIBLE (000)	(6) KWH FOR FIRM (000)	(7) FUEL COST \$/KWH	(8) TOTAL COST \$/KWH	(9) TOTAL AMOUNT FOR FUEL ADJUSTMENTS	(10) FUEL COST \$
ESTIMATED		379,425			379,425	6.036	6.036	22,901,740.00	22,901,740.00
ACTUAL									
Reliant Energy Services, Inc.	TOLL	30,948			30,948	7.625	7.925	2,421,711.27	2,421,711.27
Shady Hills Power Company, LLC	TOLL	86,406			86,406	6.957	6.957	6,011,042.27	6,011,042.27
Southern Company Services, Inc.	Franklin	97,059			97,059	3.520	3.520	3,423,860.24	3,423,860.24
Southern Company Services, Inc.	Scherer3	10,472			10,472	2.979	2.979	312,001.67	312,001.67
ADJUSTMENTS									
Reliant Energy Services, Inc.	TOLL	0			0	0.000	0.000	4,665.45	4,665.45
Shady Hills Power Company, LLC	TOLL	0			0	0.000	0.000	(41,344.19)	(41,344.19)
Southern Company Services, Inc.	Franklin	150			150	2.347	2.347	3,520.22	3,520.22
Southern Company Services, Inc.	Scherer3	0			0	0.000	0.000	36,865.95	36,865.95
CURRENT MONTH TOTAL		225,075			225,075	5.408	5.408	12,172,322.88	12,172,322.88
DIFFERENCE		(154,350)			(154,350)	(0.628)	(0.628)	(10,729,417.12)	(10,729,417.12)
DIFFERENCE %		(40.58)			(40.58)	(10.40)	(10.40)	(46.85)	(46.85)
CUMULATIVE ACTUAL		2,476,372			2,476,372	4.985	4.985	123,438,159.78	123,438,159.78
CUMULATIVE ESTIMATED		3,437,164			3,437,164	6.043	6.043	207,697,286.00	207,697,286.00
DIFFERENCE		(960,792)			(960,792)	(1.058)	(1.058)	(84,259,126.22)	(84,259,126.22)
DIFFERENCE %		(27.95)			(27.95)	(17.51)	(17.51)	(40.57)	(40.57)

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$$\sum \alpha's = \$ 5,969,698.08$$



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Invoice

(entire document- page 1 of 3)

Staff Workpapers (45-2)
Hedging Audit (Control No. 13-102-2-1)

CONFIDENTIAL

4

4/16
9

Customer	Req Acct #	Trans Type	Schedule Type	Invoice \$	Old MW's	Old \$ Amount	New MW's	New \$ Amount	NW Difference	\$ Difference	Adjustment
ADJUSTMENTS IN SYSTEM											
CH#	23202HN	Purchase	(Capacity) O								October-12 Capacity - Prior month trueup adj.
PL	23202FF	WP	TNS								October-12 Transmission trueup
ES	23202RE	Purchase	TOLL (VAND)								October-12 VOM estimate trueup
ES	23202RE	Purchase	TOLL (VAND)								October-12 # 2 Oil charges for Vandolah
ES	23202RE	Gas Purchase	TOLL (VAND)								October-12 gas estimate true up
ES	23202RE	Gas Purchase (1431300)	TOLL (VAND)								October-12 gas estimate true up (receivable)
HPC#	23202SH	Gas Purchase	TOLL								October-12 gas estimate true up
HPC#	23202SH	Gas Purchase (1421300)	TOLL								October-12 gas estimate true up (receivable)
DCOM# (FKL1)	23202SC	Purchase	Capacity Franklin (FKL1)								October-12 True-up trans backed out mappen/include in capacity (eff. 5/12 MEC)
DCOM#	23202SC	Purchase	Capacity Scherer (SHR3)								October-12 True-up trans backed out mappen/include in capacity (eff. 5/12 MEC)
DCOM# (FKL1)	23202SC	Purchase	Capacity Franklin (FKL1)								September-12 2011 Transm true-up rates correct entry from Oct upload
DCOM# (SHR3)	23202SC	Purchase	Capacity Scherer (SHR3)								September-12 2011 Transm true-up rates correct entry from Oct upload
DCOM# (FKL1)	23202TP	WP	TNS								October-12 Transmission trueup
TOTAL ADJUSTMENTS											
ACTUALS											
CH#	23202HN	Purchase	(Capacity) O								November-12 capacity
ES#	14203NB	Sale	(Capacity) H								November-12 capacity
ES#	14203NB	Sale	I								November-12 regulation service
ES#	23202RE	Purchase	(Capacity) TOLL								November-12 Monthly Amortization - Cap Vandolah NS Contract Loveland
ES#	23202RE	Purchase	(Capacity) TOLL								November-12 Monthly Amortization - Cap Vandolah NS Contract Seminoe
ES#	23202RE	Purchase	(Capacity) TOLL								November-12 capacity
ES#	23202RE	Purchase	TOLL								November-12 # 2 Oil charges for Vandolah
ES#	23202RE	Purchase	TOLL								November-12 Start Charges
ES#	23202RE	Purchase	TOLL								November-12 O&M
ES#	23202RE	Gas Purchase	TOLL (VAND)								November-12 gas estimate
ES#	23202RE	Gas Purchase (1431300)	TOLL (VAND)								November-12 gas estimate (receivable)
HPC#	23202SH	Gas Purchase	TOLL								November-12 gas estimate
HPC#	23202SH	Gas Purchase (1431300)	TOLL								November-12 gas estimate (receivable)
HPC#	23202SH	Purchase	TOLL								November-12 VOM Charges
HPC#	23202SH	Purchase	TOLL								November-12 Start Charges
HPC#	23202SH	Purchase	(Capacity) TOLL								November-12 capacity
DCOM# (SHR3)	23202SC	Purchase	Capacity (SHR3)								November-12 capacity (includes CIL) estimate
DCOM# (FKL1)	23202SC	Purchase	Franklin (FKL1)								November-12 VOM Charges - capacity
DCOM# (FKL1)	23202SC	Purchase	Franklin (FKL1)								November-12 capacity
DCOM# (FKL1)	23202SC	Purchase	Franklin (FKL1)								November-12 Start Charges
DCOM# (FKL1)	23202SC	Purchase	Capacity Franklin (FKL1)								November-12 trans backed out mappen/include in capacity (eff. 5/12 MEC)
DCOM# (FKL1)	23202SC	Purchase	Capacity Franklin (FKL1)								November-12 trans backed out mappen/include in capacity (eff. 5/12 MEC)
DCOM# (SHR3)	23202SC	Purchase	Capacity Scherer (SHR3)								November-12 trans backed out mappen/include in capacity (eff. 5/12 MEC)

4/16/12

$$\sum *'s = \$ 699,375.16 = 95$$



P 2013

CONFIDENTIAL

6/1/12
REDACTED

11/1/12
 RESS ENERGY FLORIDA, INC.
 SCHEDULE A7

PURCHASED POWER
 EXCLUSIVE OF ECONOMY PURCHASES

FOR THE MONTH OF:
 NOVEMBER, 2012

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL KWH PURCHASED (000)	KWH FOR UTILITIES (000)	KWH FOR INTERRUPTIBLE (000)	KWH FOR FIRM (000)	FUEL COST C/KWH	TOTAL COST C/KWH	TOTAL AMOUNT FOR FUEL ADJ \$	FUEL COST \$
ESTIMATED		243,817			243,817	6.832	6.832	16,657,818.00	16,657,818.00
ACTUAL									
Reliant Energy Services, Inc.	TOLL	2,197			2,197	12.896	12.896	283,314.86	283,314.86
Shady Hills Power Company, LLC	TOLL	13,300			13,300	6.999	6.999	930,831.30	930,831.30
Southern Company Services, Inc	Franklin	91,745			91,745	4.193	4.193	3,847,102.98	3,847,102.98
Southern Company Services, Inc	Scherer3	0			0	0.000	0.000	0.00	0.00
ADJUSTMENTS									
Reliant Energy Services, Inc.	TOLL	(108)			(108)	(29.792)	(29.792)	32,175.03	32,175.03
Shady Hills Power Company, LLC	TOLL	0			0	0.000	0.000	(40,823.04)	(40,823.04)
Southern Company Services, Inc	Franklin	0			0	0.000	0.000	0.00	0.00
Southern Company Services, Inc	Scherer3	0			0	0.000	0.000	0.00	0.00
CURRENT MONTH TOTAL		107,134			107,134	4.716	4.716	5,052,601.13	5,052,601.13
DIFFERENCE		(136,693)			(136,693)	(2.116)	(2.116)	(11,605,216.87)	(11,605,216.87)
DIFFERENCE %		(56.06)			(56.06)	(30.97)	(30.97)	(69.67)	(69.67)
CUMULATIVE ACTUAL		2,583,506			2,583,506	4.974	4.974	128,490,760.91	128,490,760.91
CUMULATIVE ESTIMATED		3,680,981			3,680,981	6.095	6.095	224,355,104.00	224,355,104.00
DIFFERENCE		(1,097,475)			(1,097,475)	(1.121)	(1.121)	(95,864,343.09)	(95,864,343.09)
DIFFERENCE %		(29.81)			(29.81)	(18.40)	(18.40)	(42.73)	(42.73)

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$$\sum d's = \$ 890,008.26$$



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13



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Invoices

(entire document- pages 1 and 2 of 5)

Staff Workpapers (45-3)

Hedging Audit (Control No. 13-102-2-1)

CONFIDENTIAL

0-9/14
CONFIDENTIAL

Mike Bersani

From: McBride, Donald L (GE Power & Water) [donald.mcbride@ge.com]
Sent: Monday, April 08, 2013 12:18 PM
To: Keen, Michael T
Cc: Rob Watson; Jones, Alec (GE Power & Water)
Subject: RE: Fuel Oil Tank

2/14/13

Will do

From: Keen, Michael T [mailto:Michael.Keen@pgnmail.com]
Sent: Monday, April 08, 2013 11:29 AM
To: McBride, Donald L (GE Power & Water)
Cc: 'rwatson@pureenergyllc.com'; Jones, Alec (GE Power & Water)
Subject: Re: Fuel Oil Tank

Let's test.

Sent from my BlackBerry Wireless Handheld

From: McBride, Donald L (GE Power & Water) [mailto:donald.mcbride@ge.com]
Sent: Monday, April 08, 2013 11:18 AM
To: Keen, Michael T
Cc: Rob Watson <rwatson@pureenergyllc.com>; Jones, Alec (GE Power & Water) <david2.jones@ge.com>
Subject: Fuel Oil Tank

Mike,

Last year we added a fuel stabilizer/biocide to the fuel oil tank cost to PGH was [REDACTED]

We can add the biocide again or request InterTek (the company that gauges the tank for PGN) sample the tank and determine if the additive is required again this year.

Cost to PGN for the sampling would be [REDACTED]

Let me know how PGN/Duke would like to proceed.

Regards,

Donald L. McBride
Plant Manager
Shady Hills Power Company, LLC

T (727) 857-1787 x202
M (727) 243-3148
F (727) 857-1998
E donald.mcbride@ge.com

14240 Merchant Energy Way
Spring Hill, FL 34810, USA



45-3
I/3045

WBS

QUALIFIED

PROGRESS ENERGY FLORIDA, INC.
SCHEDULE A7

PURCHASED POWER
EXCLUSIVE OF ECONOMY PURCHASES

FOR THE MONTH OF:
APRIL 2013

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL KWH PURCHASED (000)	KWH FOR UTILITIES (000)	KWH FOR INTERRUPTIBLE (000)	KWH FOR FIRM (000)	FUEL COST CROWH	TOTAL COST C/KWH	TOTAL AMOUNT FOR FUEL ADJ \$	FUEL COST \$
ESTIMATED		254,566			254,566	5,751	5,751	14,639,964.00	14,639,964.00
ACTUAL									
Reliant Energy Services, Inc.	TOLL	29,268			29,268	8,029	8,029	2,347,207.12	2,347,207.12
Shady Hills Power Company, LLC	TOLL	83,949			83,949	6,764	6,764	5,678,148.23	5,678,148.23
Southern Company Services, Inc	Franklin	59,400			59,400	4,377	4,377	2,599,879.65	2,599,879.65
Southern Company Services, Inc	Scherer3	26,552			26,552	3,035	3,035	807,095.73	807,095.73
ADJUSTMENTS			(8)			(8)	1,218,490	1,218,490	(97,479.16)
Reliant Energy Services, Inc.	TOLL	0			0	0.000	0.000	7,539.70	7,539.70
Shady Hills Power Company, LLC	TOLL	0			0	0.000	0.000	0.00	0.00
Southern Company Services, Inc	Franklin	0			0	0.000	0.000	0.00	0.00
Southern Company Services, Inc	Scherer3	0			0	0.000	0.000	0.00	0.00
CURRENT MONTH TOTAL		199,201			199,201	5,654	5,654	11,342,391.27	11,342,391.27
DIFFERENCE		(55,365)			(55,365)	(0.057)	(0.057)	(3,297,572.73)	(3,297,572.73)
DIFFERENCE %		(21.7)			(21.7)	(1.0)	(1.0)	(22.5)	(22.5)
CUMULATIVE ACTUAL		684,620			684,620	4,645	4,645	31,803,018.41	31,803,018.41
CUMULATIVE ESTIMATED		883,460			883,460	5,393	5,393	47,644,452.00	47,644,452.00
DIFFERENCE		(198,840)			(198,840)	(0,748)	(0,748)	(15,841,435.59)	(15,841,435.59)
DIFFERENCE %		(22.5)			(22.5)	(13.9)	(13.9)	(33.2)	(33.2)

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$$\sum \alpha's = \$5,685,687.93$$



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Invoice

(entire document- page 1 of 3)

Staff Workpapers (45-4)
Hedging Audit (Control No. 13-102-2-1)

CONFIDENTIAL

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Handwritten initials/signature

Customer	Reg Acct #	Trans Type	Schedule Type	Invoice #	Old MW's	Old \$ Amount	New MW's	New \$ Amount	MW Difference	\$ Difference	Adjustment
ADJUSTMENTS TO THE SYSTEM											
CCM#	232024R1	Purchase	(Capacity) O								
ENG#	232026G	P	ISDA								
FPL	23202FP	WP	TNS								
PJM	23202PJ	Sale	M								
RES	23202RE	Purchase	TOLL (VAND)								
RES	23202RE	Purchase	TOLL (VAND)								
RES	23202RE	Gas Purchase	TOLL (VAND)								
RES	23202RE	Gas Purchase	TOLL (VAND)								
RES	23202RE	Gas Purchase	TOLL (VAND)								
SHPC#	23202SH	Gas Purchase	TOLL								
SHPC#	23202SH	Gas Purchase	TOLL								
SHPC#	23202SH	Purchase	CapacityShady Hill(TOLL)								
SHPC#	23202SH	Purchase	Franklin (FKL1)								
SOCOM#	23202SC	Purchase	Scherer (SHR3)								
SOCOM#	23202SC	Purchase	Capacity Franklin (FKL1)								
SOC	23202SC	P	Capacity Scherer (SHR3)								
SOC	23202SC	P	Capacity Franklin (FKL1)								
SOC	23202SC	P	Capacity Scherer (SHR3)								
SOCOM# (FKL1)	23202SC	P	Capacity Scherer (SHR3)								
SOCOM#	23202SC	WP	TNS								
LEA	23202LE	WP	TNS								
TFC	23202TF	WP	TNS								
ACTUALS											
CCM#	232024R1	Purchase	(Capacity) O								
FPL	23202FP	WP	TNS								
NSE#	14203NS	Sale	(Capacity) H								
NSE#	14203NS	Sale	I								
LEA	23202LE	WP	TNS								
RES	23202RE	Purchase	(Capacity) TOLL								
RES	23202RE	Purchase	(Capacity) TOLL								
RES	23202RE	Purchase	(Capacity) TOLL								
RES	23202RE	Purchase	TOLL								
RES	23202RE	Gas Purchase	TOLL (VAND)								
RES	23202RE	Gas Purchase	TOLL (VAND)								
SHPC#	23202SH	Gas Purchase	TOLL								
SHPC#	23202SH	Gas Purchase	TOLL								
SHPC#	23202SH	Purchase	TOLL								
SHPC#	23202SH	Purchase	TOLL								
SHPC#	23202SH	Purchase	(Capacity) TOLL								
SOCOM# (SHR3)	23202SC	Purchase	Scherer (SHR3)								
SOCOM# (SHR3)	23202SC	Purchase	Scherer (SHR3)								
SOC	23202SC	Purchase	Capacity Franklin (FKL1)								
SOC	23202SC	Purchase	Franklin (FKL1)								
SOCOM# (FKL1)	23202SC	Purchase	Franklin (FKL1)								
SOCOM# (FKL1)	23202SC	Purchase	Franklin (FKL1)								
SOCOM# (FKL1)	23202SC	Purchase	Capacity Franklin (FKL1)								
SOCOM# (FKL1)	23202SC	Purchase	Capacity Franklin (FKL1)								
SOCOM# (SHR3)	23202SC	Purchase	Capacity Scherer (SHR3)								

May-13 Capacity - Prior month trueup adj
 May-13 Correct prior month difference in billing reports
 May-13 Transmission true-up
 May-13 Miscellaneous Fees refund prior years
 May-13 Capacity
 May-13 # 2 Oil charges for Vandolah (not recorded in May)
 May-13 gas estimate true up
 May-13 gas estimate true up (receivable)
 May-13 gas estimate true up
 May-13 gas estimate true up (receivable)
 May-13 Fuel oil treatment true-up
 May-13 Capacity true-up
 May-13 Start Charge trueup
 May-13 Energy true-up
 April-13 Energy true-up
 May-13 Transmission refund 2012
 May-13 Transmission refund 2012
 May-13 True-up transm backed out mapper/include in capacity (eff. 5/12 MEC)
 May-13 True-up transm backed out mapper/include in capacity (eff. 5/12 MEC)
 May-13 Transmission trueup
 May-13 Transmission trueup

TOTAL ADJUSTMENTS

June-13 capacity
 June-13 Transmission
 June-13 capacity
 June-13 regulation service
 June-13 Transmission Credit - 5/12 outage
 June-13 Monthly Amortization - Cap Vandolah NS Contract Lakeland
 June-13 Monthly Amortization - Cap Vandolah NS Contract Seminole
 June-13 capacity
 June-13 Start Charges
 June-13 O&M
 June-13 # 2 Oil charges for Vandolah
 June-13 gas estimate
 June-13 gas estimate (receivable)
 June-13 gas estimate
 June-13 gas estimate (receivable)
 June-13 VOM Charges
 June-13 Start Charges
 June-13 Capacity
 June-13 Energy
 June-13 Start Charges
 June-13 capacity (includes OIL)-estimate
 June-13 VOM Charges
 June-13 capacity
 June-13 Start Charges
 June-13 transm backed out mapper/include in capacity (eff. 5/12 MEC)
 June-13 transm backed out mapper/include in capacity (eff. 5/12 MEC)
 June-13 transm backed out mapper/include in capacity (eff. 5/12 MEC)

$$\sum *'s = \$ 5,719,752.72 = K5$$

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 2013

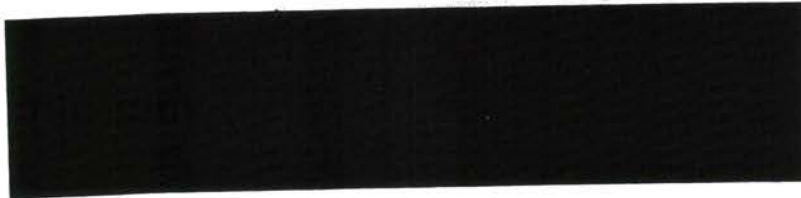
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PROGRESS ENERGY FLORIDA, INC.
 SCHEDULE A7

PURCHASED POWER
 EXCLUSIVE OF ECONOMY PURCHASES
 FOR THE MONTH OF
 JUNE, 2013

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL KWH PURCHASED (000)	KWH FOR UTILITIES (000)	KWH FOR INTERRUPTIBLE (000)	KWH FOR FIRM (000)	FUEL COST \$/KWH	TOTAL COST \$/KWH	TOTAL AMOUNT FOR FUEL ADJ \$	FUEL COST \$
ESTIMATED		474,196			474,196	4.926	4.926	23,359,223.00	23,359,223.00
ACTUAL									
Reliant Energy Services, Inc.	TOLL	55,628			55,628	7.905	7.905	5,283,069.80	5,283,069.80
Shady Hills Power Company, LLC	TOLL	89,915			89,915	7.008	7.008	6,302,059.44	6,302,059.44
Southern Company Services, Inc	Franklin	150,049			150,049	3.929	3.929	5,855,523.28	5,855,523.28
Southern Company Services, Inc	Scenera3	36,008			36,008	3.121	3.121	1,123,728.58	1,123,728.58
ADJUSTMENTS									
Reliant Energy Services, Inc.	TOLL	0			0	0.000	0.000	126,125.61	126,125.61
Shady Hills Power Company, LLC	TOLL	0			0	0.000	0.000	434,242.13	434,242.13
Southern Company Services, Inc	Franklin	0			0	0.000	0.000	5,618.77	5,618.77
Southern Company Services, Inc	Scenera3	0			0	0.000	0.000	69,330.88	69,330.88
CURRENT MONTH TOTAL		342,800			342,800	5.613	5.613	19,239,698.49	19,239,698.49
DIFFERENCE		(131,396)			(131,396.0)	0.587	0.587	(4,119,524.51)	(4,119,524.51)
DIFFERENCE %		(27.7%)			(27.7%)	13.937	13.937	(17.64)	(17.64)
CUMULATIVE ACTUAL		1,197,599			1,197,599	5.121	5.121	61,324,280.70	61,324,280.70
CUMULATIVE ESTIMATED		1,689,890			1,689,890	5.309	5.309	89,714,726.00	89,714,726.00
DIFFERENCE		(492,291.0)			(492,291.0)	(0.2)	(0.2)	(28,390,445.3)	(28,390,445.3)
DIFFERENCE %		(29.1)			(29.1)	(3.5)	(3.5)	(31.6)	(31.6)

$\sum \alpha's = \$6,736,301.57$



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 (3 of 3) 1.3

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(entire document- 1 page)

Staff Workpapers (45-5)
Hedging Audit (Control No. 13-102-2-1)

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REGULATED FUELS INVENTORY MGMT PROCESS-SEGREGATION OF
DUTIES

(entire document- 3 pages)

Staff Workpapers (46-1)
Hedging Audit (Control No. 13-102-2-1)

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REGULATED TRADING CYCLE-BUSINESS AND WORK FLOW
NARRATIVE

(entire document- 14 pages)

Staff Workpapers (46-2)
Hedging Audit (Control No. 13-102-2-1)

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REGULATED UTILITIES OPERATIONS

(entire document- 1-3 of 5 pages)

Staff Workpapers (46-3)
Hedging Audit (Control No. 13-102-2-1)

Company Name: Progress Energy Florida
 Audit Purpose: Hedging Activities Testing
 Docket No. 130001-EI

06/9/13

10/4/13

Month	Z Key	Counter Party	Fuel	Market	Amount
8/1/2012	A	2437253	Gas	NYMEX 47-1	\$
8/1/2012	B	2457822	Gas	NYMEX P.3	\$
8/1/2012	C	3353522	Gas	NYMEX	\$
8/1/2012	D	3479619	Gas	IFERC 47-1 P.4	\$
9/1/2012	E	2437255	Gas	NYMEX	\$
9/1/2012	F	2640231	Gas	NYMEX 47-2	\$
9/1/2012	G	3372262	Gas	IFERC P.3	\$
9/1/2012	H	3461719	Gas	NYMEX	\$
10/1/2012	I	2468937	Gas	NYMEX 47-3 P.4	\$
10/1/2012	J	3201575	Gas	NYMEX 47-3 P.3	\$
01/01/13	K	2640235	Gas	NYMEX	\$
01/01/13	L	3341166	Gas	NYMEX 47-3 P.3	\$
02/01/13	M	2640236	Gas	NYMEX	\$
02/01/13	N	3312395	Gas	NYMEX 47-5 P.3	\$
03/01/13	O	2209423	Gas	IFERC	\$
03/01/13	P	3298002	Gas	NYMEX 47-6 P.3	\$
04/01/13	Q	2220225	Gas	IFERC	\$
04/01/13	R	2579397	Gas	IFERC 47-7 P.3	\$
05/01/13	S	2165079	Gas	IFERC 47-8 P.4	\$
06/01/13	T	3541882	Gas	NYMEX 47-9 P.3	\$
07/01/13	U	2469670	Gas	IFERC 47-9 P.10	\$

Source: As Ref. Doc. Req #2

47

WALP
WIPMP3

A, B, C, D

REQUEST ID [REDACTED]

Actual
LXC0402D.BFLPRD41
CP&L Set of Books
Spreadsheet
USD

CONFIDENTIAL

A-D
1 of 21

Category	Act - Test	Manual JE	Reverse 'C' or AUTO-REVERSE for Reverses
Accounting Date	Test	02/26/2012	Armed Date (MM/DD/YYYY)
Batch Name	Test	01 149193	Company Numbers & Corp ID (01112145)
Batch Description	Test		Leave Blank
Journal Name	Test	01 H9563	Company Number, Core ID & Brief Description of Journal
Journal Description	Test	AUG 12 ACTUAL PEFI GR	"R" for Reversing, "N" for Non-Reversing, "C" for Converting
Journal Reference	Test		Opening Organization Change (000000)

217,277,539.14 217,277,539.14 4.00
Balance must equal 0.00

Upl	Ln	CS	Charge To	Charge By	Account	Project	ResType	Activity	Location	Product	Joint Owner	Future1	Future2	Future3	DBA #	Order Number	Line Description	Item #
59	118	60742D	60X000	1512300	00000000	FEN	00000	FBS	000	J	00	000	0000	9,814,576.44		FUEL GAS (BARTON STEAK)		
60	118	60734D	60X000	1512300	00000000	FEN	00000	FAS	000	J	00	000	0000	3,060,896.18		FUEL GAS (ANGLIC STEAK)		
60	118	60746D	60X000	1512300	00000000	FEN	00000	FVW	000	J	00	000	0000	2,751,606.19		FUEL GAS (INTER CITY PKR)		
60	119	60778D	60X000	1512300	00000000	FEN	00000	Z99	000	J	00	000	0000	1,745,372.22		FUEL GAS (U OF FLA PKR)		
60	111	60779D	60X000	1512300	00000000	FEN	00000	UP3	000	J	00	000	0000	2,831.00		FUEL GAS (AVON PARK PKR)		
60	119	60752D	60X000	1512300	00000000	FEN	00000	PF9	000	J	00	000	0000	3,895.16		FUEL GAS (HIGHLD PKR)		
60	113	60744D	60X000	1512300	00000000	FEN	00000	GF9	000	J	00	000	0000	675,629.94		FUEL GAS (DEBAY PKR)		
60	119	60754D	60X000	1512300	00000000	FEN	00000	399	000	J	00	000	0000	29,237,593.15		FUEL GAS (BARTON PKR)		
40	119	60754D	60X000	1512300	00000000	FEN	00000	8F6	000	-	00	000	0000	121,936.15		FUEL GAS (SUNNYSIDE PKR)		
60	119	60754D	60X000	1512300	00000000	FEN	00000	SF9	000	-	00	000	0000	5,758,102.53		FUEL GAS (TIGER BAY PKR)		
60	119	60771D	60X000	1512300	00000000	FEN	00000	YF8	000	-	00	000	0000	53,509,835.86		FUEL GAS (HINES PKR)		
60	110	60735D	60X000	1512300	00000000	FEN	00000	HF9	000	-	00	000	0000			FUEL GAS (BARTON STEAK)		
60	113	60752D	60X000	1512300	00000000	FEN	00000	F89	000	-	00	000	0000			FUEL GAS (ANGLIC STEAK)		
60	110	60747D	60X000	1512300	00000000	FEN	00000	FAS	000	-	00	000	0000	9,814,576.44		FUEL GAS (SUNNYSIDE STEAK)		
60	112	60748D	60X000	1512300	00000000	FEN	00000	TY9	000	-	00	000	0000	3,060,896.18		FUEL GAS (INTER CITY PKR)		
60	118	60748D	60X000	1512300	00000000	FEN	00000	FV9	000	-	00	000	0000	2,751,606.19		FUEL GAS (U OF FLA PKR)		
60	119	60779D	60X000	1512300	00000000	FEN	00000	Z99	000	-	00	000	0000	1,745,372.22		FUEL GAS (AVON PARK PKR)		
60	119	60779D	60X000	1512300	00000000	FEN	00000	UP3	000	-	00	000	0000	2,831.00		FUEL GAS (HIGHLD PKR)		
60	113	60779D	60X000	1512300	00000000	FEN	00000	PF9	000	-	00	000	0000	3,895.16		FUEL GAS (DEBAY PKR)		
60	115	60732D	60X000	1512300	00000000	FEN	00000	GF9	000	-	00	000	0000	675,629.94		FUEL GAS (BARTON PKR)		
60	118	60744D	60X000	1512300	00000000	FEN	00000	399	000	-	00	000	0000	29,237,593.15		FUEL GAS (SUNNYSIDE PKR)		
60	119	60754D	60X000	1512300	00000000	FEN	00000	8F6	000	-	00	000	0000	121,936.15		FUEL GAS (TIGER BAY PKR)		
60	110	60735D	60X000	1512300	00000000	FEN	00000	SF9	000	-	00	000	0000	5,758,102.53		FUEL GAS (HINES PKR)		
60	115	60771D	60X000	1512300	00000000	FEN	00000	YF8	000	-	00	000	0000	53,509,835.86		FUEL GAS (BARTON STEAK)		
60	119	60779D	60X000	1512300	00000000	FEN	00000	HF9	000	-	00	000	0000			FUEL GAS (ANGLIC STEAK)		
60	118	60734D	60X000	1512300	00000000	FEN	00000	FAS	000	-	00	000	0000	12,003,607.37		FUEL GAS (SUNNYSIDE STEAK)		
60	118	60746D	60X000	1512300	00000000	FEN	00000	FV9	000	-	00	000	0000	3,060,896.18		FUEL GAS (INTER CITY PKR)		
60	110	60776D	60X000	1512300	00000000	FEN	00000	Z99	000	-	00	000	0000	2,802,187.37		FUEL GAS (U OF FLA PKR)		
60	119	60779D	60X000	1512300	00000000	FEN	00000	UP9	000	-	00	000	0000	1,778,332.08		FUEL GAS (AVON PARK PKR)		
60	111	60782D	60X000	1512300	00000000	FEN	00000	PF9	000	-	00	000	0000	2,889.42		FUEL GAS (HIGHLD PKR)		
60	115	60744D	60X000	1512300	00000000	FEN	00000	GF9	000	-	00	000	0000	3,766.20		FUEL GAS (DEBAY PKR)		
60	119	60778D	60X000	1512300	00000000	FEN	00000	399	000	-	00	000	0000	689,636.21		FUEL GAS (BARTON PKR)		
60	110	60754D	60X000	1512300	00000000	FEN	00000	8F6	000	-	00	000	0000	29,754,989.61		FUEL GAS (SUNNYSIDE PKR)		
60	119	60754D	60X000	1512300	00000000	FEN	00000	SF9	000	-	00	000	0000	121,936.15		FUEL GAS (TIGER BAY PKR)		
60	119	60771D	60X000	1512300	00000000	FEN	00000	YF8	000	-	00	000	0000	5,758,102.53		FUEL GAS (HINES PKR)		
60	119	60780D	60X000	1512300	00000000	FEN	00000	HF9	000	-	00	000	0000	54,538,263.74		FUEL GAS (BARTON STEAK)		
65	000	000000	000000	23207GR	00000000	000	00000	000	000	J	00	000	0000	640,001.15		AUG 12 ACTUAL		
65	000	000000	000000	23207GR	00000000	000	00000	000	000	J	00	000	0000	9,021,000.00		AUG 12 ACTUAL		
65	000	000000	000000	23207GR	00000000	000	00000	000	000	J	00	000	0000	4,078,919.75		AUG 12 ACTUAL		
65	000	000000	000000	23207GR	00000000	000	00000	000	000	J	00	000	0000	4,890,250.00		AUG 12 ACTUAL		
65	000	000000	000000	23207GR	00000000	000	00000	000	000	J	00	000	0000	5,852,800.00		AUG 12 ACTUAL		
65	000	000000	000000	23207GR	00000000	000	00000	000	000	J	00	000	0000	2,014,355.74		AUG 12 ACTUAL		
65	000	000000	000000	23207GR	00000000	000	00000	000	000	J	00	000	0000	2,344,754.90		AUG 12 ACTUAL		
65	000	000000	000000	23207GR	00000000	000	00000	000	000	J	00	000	0000	4,811,000.00		AUG 12 ACTUAL		
65	000	000000	000000	23207GR	00000000	000	00000	000	000	J	00	000	0000	7,550,025.75		AUG 12 ACTUAL		
65	000	000000	000000	23207GR	00000000	000	00000	000	000	J	00	000	0000	1,367,100.00		AUG 12 ACTUAL		



PER MISSING ACTIVITIES. LOCKET NO. 130001-EJ 8/11/4/11/13

Table with columns for date, amount, and description. Includes entries for AUG 12 ACTUAL and various fuel gas descriptions. Total: 217,377,539.14

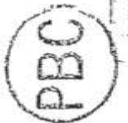
Table with columns for date, amount, and description. Includes entries for AUG 12 ACTUAL and various fuel gas descriptions. Total: 217,377,539.14

A, B, C, D

B2058535.75

REMOVED

A-D 2021



Tip: This is not the end of the Template. Unprotect the sheet and insert as many rows as needed

Explanation:

AUG 12 ACTUAL PEF Gas Exp

Table with columns: Prepared By (Steve LaConte), Date (9/5/2013), Support document reviewed and on file, Group/Department Origination (RBO/ACD), PPM Accounting Review

Approved By: Jak King
Circle your position code: DH SH UH SU DR LD

REDACTED

TRADE SETTLEMENT INVOICES

(entire document- 5-19 of 21 pages)

Staff Workpapers (47-1)
Hedging Audit (Control No. 13-102-2-1)

Handwritten notes and signatures in the top left corner.

E, F, G, H

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REQUEST ID []

Handwritten number 47-47

E-H 10/20

Reference Type: Actual
Database: LXC00020.BFLPR041
Set of Books: C/PAL Set of Books
Source: Spreadsheet
Currency: USD

Summary table with columns: Category, Accounting Date, Batch Name, Batch Description, Journal Name, Journal Description, Journal Reference, List Type, Manual JE, Journal Date, Company Name, Company Number, Company Name, Crop ID & Brief Description of Asset, R* for Recurring, Y* for Non-Recurring, C* for Correcting, During Organization's Change to (01/00/00).

Main data table with columns: Upl, Co, LOB, Charge To, Charge By, Account, Project, ResType, Activity, Location, Product, Joint Owner, Future1, Future2, Future3, Date, *Number, Credit, *Number, Line Description, Tail, Message. Includes a large vertical 'REDACTED' block on the right side.

REDACTED



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1/3

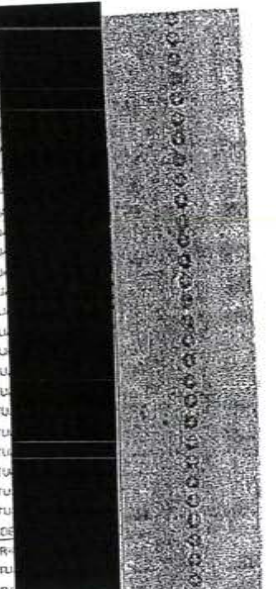
Handwritten notes and signatures at the top left of the page.

PFF Hedging Activities. Docket No. 130001-E1

Main data table with columns for codes (e.g., 000000, 23202GR), dates, and numerical values.

47-2 P. 4*

Summary table with columns for values and descriptions (e.g., SEP 12 ACTUAL, FUEL GAS).



REDACTED

Totals: 200,960,858.00 200,960,858.00

Explanation: SEP 12 ACTUAL PEF1 Gas Exp

Approval form with fields for Prepared By (Steve LoConte), Date (9/5/2013), and Approved By (Jak King).

Handwritten initials: E-H 20/20



CONFIDENTIAL

Handwritten: 2/14/13

Handwritten: Page

Book	E/S	CPTY	Com Name	Deal	Instrument	Month	Quantity	P&L	Premium	Index Price	Settlement
1	Book	E/S							\$0.00	\$2,634,000	
	RPGE	B		225050	8H8500	FIXED SWA	9/1/2012		\$0.00	\$2,634,000	
	RPGE	B		241214	668221	FIXED SWA	9/1/2012		\$0.00	\$2,634,000	
	RPGE	B		262073	600441	FIXED SWA	9/1/2012		\$0.00	\$2,634,000	
	RPGE	B		278228	881229	FIXED SWA	9/1/2012		\$0.00	\$2,634,000	
	RPGE	B		280074	481870	FIXED SWA	9/1/2012		\$0.00	\$2,634,000	
	RPGE	B		280255	600451	FIXED SWA	9/1/2012		\$0.00	\$2,634,000	
	RPGE	B		280456	881230	FIXED SWA	9/1/2012		\$0.00	\$2,634,000	
	RPGE	B		280557	481881	FIXED SWA	9/1/2012		\$0.00	\$2,634,000	
	RPGE	B		280658	600462	FIXED SWA	9/1/2012		\$0.00	\$2,634,000	
	RPGE	B		280759	881243	FIXED SWA	9/1/2012		\$0.00	\$2,634,000	
	RPGE	B		280860	481894	FIXED SWA	9/1/2012		\$0.00	\$2,634,000	
	RPGE	B		280961	600475	FIXED SWA	9/1/2012		\$0.00	\$2,634,000	
	RPGE	B		281062	881256	FIXED SWA	9/1/2012		\$0.00	\$2,634,000	
	RPGE	B		281163	481908	FIXED SWA	9/1/2012		\$0.00	\$2,634,000	
	RPGE	B		281264	600489	FIXED SWA	9/1/2012		\$0.00	\$2,634,000	
	RPGE	B		281365	881272	FIXED SWA	9/1/2012		\$0.00	\$2,634,000	
	RPGE	B		281466	481922	FIXED SWA	9/1/2012		\$0.00	\$2,634,000	
	RPGE	B		281567	600500	FIXED SWA	9/1/2012		\$0.00	\$2,634,000	
	RPGE	B		281668	881286	FIXED SWA	9/1/2012		\$0.00	\$2,634,000	
	RPGE	B		281769	481940	FIXED SWA	9/1/2012		\$0.00	\$2,634,000	
	RPGE	B		281870	600514	FIXED SWA	9/1/2012		\$0.00	\$2,634,000	
	RPGE	B		281971	881300	FIXED SWA	9/1/2012		\$0.00	\$2,634,000	
	RPGE	B		282072	481954	FIXED SWA	9/1/2012		\$0.00	\$2,634,000	
	RPGE	B		282173	600528	FIXED SWA	9/1/2012		\$0.00	\$2,634,000	
	RPGE	B		282274	881314	FIXED SWA	9/1/2012		\$0.00	\$2,634,000	
	RPGE	B		282375	481968	FIXED SWA	9/1/2012		\$0.00	\$2,634,000	
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	RPGE	B		283082	600570	FIXED SWA	9/1/2012		\$0.00	\$2,634,000	
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	RPGE	B		283284	482010	FIXED SWA	9/1/2012		\$0.00	\$2,634,000	
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	RPGE	B		289041	482276	FIXED SWA	9/1/2012		\$0.00	\$2,634,000	
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	RPGE	B		290455	881692	FIXED SWA	9/1/2012		\$0.00	\$2,634,000	
	RPGE	B		290556	482346	FIXED SWA	9/1/2012		\$0.00	\$2,634,000	
	RPGE	B		290657	600920	FIXED SWA	9/1/2012		\$0.00	\$2,634,000	
	RPGE	B		290758	881704	FIXED SWA	9/1/2012		\$0.00	\$2,634,000	
	RPGE	B		290859	482358	FIXED SWA	9/1/2012		\$0.00	\$2,634,000	
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	RPGE	B		291162	482372	FIXED SWA	9/1/2012		\$0.00	\$2,634,000	
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	RPGE	B		291768	482400	FIXED SWA	9/1/2012		\$0.00	\$2,634,000	
	RPGE	B		291869	600976	FIXED SWA	9/				

REDACTED

TRADE SETTLEMENT INVOICES

(entire document- 5-19 of 20 pages)

Staff Workpapers (47-2)
Hedging Audit (Control No. 13-102-2-1)

1/13/13

7/10

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Book	B/S	CPTY	Cpty Name Z Key	Deal	Instrument	Month	Quantity	BS1	Premium	Index Price
RPGF	B			241775 BGR22	FIXED SWAP	10/1/2012			\$0.00	\$3.0230
RPGF	B			2450451 BQ2501	FIXED SWAP	10/1/2012			\$0.00	\$3.0230
RPGF	B			250208 BQQ442	FIXED SWAP	10/1/2012			\$0.00	\$3.0230
RPGF	B			257825 BQB122	FIXED SWAP	10/1/2012			\$0.00	\$3.0230
RPGF	B			218366 BQH673	FIXED SWAP	10/1/2012			\$0.00	\$0.0000
RPGF	B			219200 BQK052	FIXED SWAP	10/1/2012			\$0.00	\$3.0230
RPGF	B			212019 BPS380	FIXED SWAP	10/1/2012			\$0.00	\$3.0230
RPGF	B			201404 BRM430	FIXED SWAP	10/1/2012			\$0.00	\$3.0230
RPGF	B			2008843	FIXED SWAP	10/1/2012			\$0.00	\$3.0230
RPGF	B			220842 BRN794	FIXED SWAP	10/1/2012			\$0.00	\$3.0230
RPGF	B			2270968 BRS232	FIXED SWAP	10/1/2012			\$0.00	\$2.9700
RPGF	B			2080797 BVA634	FIXED SWAP	10/1/2012			\$0.00	\$3.0230
RPGF	B			200256 BVC322	FIXED SWAP	10/1/2012			\$0.00	\$3.0230
RPGF	B			200222 BVS724	FIXED SWAP	10/1/2012			\$0.00	\$2.9700
RPGF	B			200271 BU0722	FIXED SWAP	10/1/2012			\$0.00	\$2.9700
RPGF	B			201113 BU2254	FIXED SWAP	10/1/2012			\$0.00	\$3.0230
RPGF	B			201669 BU3504	FIXED SWAP	10/1/2012			\$0.00	\$3.0230
RPGF	B			202678 BU0178	FIXED SWAP	10/1/2012			\$0.00	\$3.0230
RPGF	B			209566 BU0224	FIXED SWAP	10/1/2012			\$0.00	\$3.0230
RPGF	B			206473 BU0151	FIXED SWAP	10/1/2012			\$0.00	\$2.9700
RPGF	B			207230 BWH135	FIXED SWAP	10/1/2012			\$0.00	\$3.0230
RPGF	B			200367 BRU777	FIXED SWAP	10/1/2012			\$0.00	\$3.0230
RPGF	B			209549 BVS357	FIXED SWAP	10/1/2012			\$0.00	\$2.9700
RPGF	B			200706 BU0522	FIXED SWAP	10/1/2012			\$0.00	\$3.0600
RPGF	B			200674 BU0784	FIXED SWAP	10/1/2012			\$0.00	\$3.0600
RPGF	B			200615 BEV446	FIXED SWAP	10/1/2012			\$0.00	\$3.0600
RPGF	B			204825 BFC031	FIXED SWAP	10/1/2012			\$0.00	\$3.0600
RPGF	B			200482 BFW803	FIXED SWAP	10/1/2012			\$0.00	\$3.0230
RPGF	B			200807 BQ0122	FIXED SWAP	10/1/2012			\$0.00	\$3.0230
RPGF	B			202707 BQK122	FIXED SWAP	10/1/2012			\$0.00	\$3.0230
RPGF	B			200728 BSN634	FIXED SWAP	10/1/2012			\$0.00	\$3.0230
RPGF	B			200729 BSW630	FIXED SWAP	10/1/2012			\$0.00	\$0.0000
RPGF	B			200724 BTD784	FIXED SWAP	10/1/2012			\$0.00	\$3.0230
RPGF	B			200207 BWH807	FIXED SWAP	10/1/2012			\$0.00	\$3.0600
RPGF	B			200405 BCR452	FIXED SWAP	10/1/2012			\$0.00	\$3.0600
RPGF	B			200262 BCF497	FIXED SWAP	10/1/2012			\$0.00	\$3.0600
RPGF	B			201307 BDK724	FIXED SWAP	10/1/2012			\$0.00	\$3.0600
RPGF	B			220948 BDE454	FIXED SWAP	10/1/2012			\$0.00	\$3.0600
RPGF	B			226013 BDF022	FIXED SWAP	10/1/2012			\$0.00	\$3.0600
RPGF	B			200874 BQ0208	FIXED SWAP	10/1/2012			\$0.00	\$3.0230
RPGF	B			200704 BQ5775	FIXED SWAP	10/1/2012			\$0.00	\$3.0230
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RPGF	B			200849 BBN733	FIXED SWAP	10/1/2012			\$0.00	\$0.0000
RPGF	B			200153 BVC377	FIXED SWAP	10/1/2012			\$0.00	\$3.0230
RPGF	B			220524 BTD470	FIXED SWAP	10/1/2012			\$0.00	\$2.9700
RPGF	B			200202 BVD778	FIXED SWAP	10/1/2012			\$0.00	\$3.0600
RPGF	B			200281 BGL107	FIXED SWAP	10/1/2012			\$0.00	\$3.0600
RPGF	B			200224 BGA251	FIXED SWAP	10/1/2012			\$0.00	\$3.0600
RPGF	B			200494 BGL178	FIXED SWAP	10/1/2012			\$0.00	\$3.0600
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RPGF	B			200803 BFW091	FIXED SWAP	10/1/2012			\$0.00	\$3.0230
RPGF	B			200742 BFW241	FIXED SWAP	10/1/2012			\$0.00	\$0.0000
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RPGF	B			200303 BQ1850	FIXED SWAP	10/1/2012			\$0.00	\$3.0230
RPGF	B			200122 BQ1445	FIXED SWAP	10/1/2012			\$0.00	\$3.0230
RPGF	B			200479 BQ4137	FIXED SWAP	10/1/2012			\$0.00	\$3.0600
RPGF	B			200793 BQ7342	FIXED SWAP	10/1/2012			\$0.00	\$3.0230
RPGF	B			200400 BTF591	FIXED SWAP	10/1/2012			\$0.00	\$3.0230
RPGF	B			200532 BIX121	FIXED SWAP	10/1/2012			\$0.00	\$3.0230
RPGF	B			200689 BQ0925	FIXED SWAP	10/1/2012			\$0.00	\$3.0600
RPGF	B			200224 BQV329	FIXED SWAP	10/1/2012			\$0.00	\$3.0600
RPGF	B			200414 BQED79	FIXED SWAP	10/1/2012			\$0.00	\$3.0600
RPGF	B			200212 BQK632	FIXED SWAP	10/1/2012			\$0.00	\$3.0230
RPGF	B			200961 BQK072	FIXED SWAP	10/1/2012			\$0.00	\$3.0230
RPGF	B			200906 BQK665	FIXED SWAP	10/1/2012			\$0.00	\$3.0230
RPGF	B			200207 BQK202	FIXED SWAP	10/1/2012			\$0.00	\$3.0230
RPGF	B			200123 BQK685	FIXED SWAP	10/1/2012			\$0.00	\$3.0230
RPGF	B			200400 BQK446	FIXED SWAP	10/1/2012			\$0.00	\$3.0230
RPGF	B			200899 BQK500	FIXED SWAP	10/1/2012			\$0.00	\$3.0230
RPGF	B			200922 BQK542	FIXED SWAP	10/1/2012			\$0.00	\$3.0230
RPGF	B			200493 BQK491	FIXED SWAP	10/1/2012			\$0.00	\$0.0000
RPGF	B			200872 BQK296	FIXED SWAP	10/1/2012			\$0.00	\$0.0000

5347

I-3
3012
47-3

REDACTED

W/S 9/11/12
6910

CONFIDENTIAL

CONFIDENTIAL

Symbol	Contract	Type	Term	Value	Price
RPGE	3274568	BUY	FIXED SWAP	10/1/2012	\$0.00
RPGE	3256305	BUY	FIXED SWAP	10/1/2012	\$0.00
RPGE	329746	BUY	FIXED SWAP	10/1/2012	\$0.00
RPGE	3349577	BUY	FIXED SWAP	10/1/2012	\$0.00
RPGE	3374627	BUY	FIXED SWAP	10/1/2012	\$0.00
RPGE	345147	BUY	FIXED SWAP	10/1/2012	\$0.00
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RPGE	347324	BUY	FIXED SWAP	10/1/2012	\$0.00
RPGE	34855	BUY	FIXED SWAP	10/1/2012	\$0.00
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RPGE	36152	BUY	FIXED SWAP	10/1/2012	\$0.00
RPGE	36667	BUY	FIXED SWAP	10/1/2012	\$0.00
RPGE	37564	BUY	FIXED SWAP	10/1/2012	\$0.00

\$0.00	\$3.0230
\$0.00	\$3.0230
\$0.00	\$3.0230
\$0.00	\$3.0230
\$0.00	\$3.0230
\$0.00	\$3.0230
\$0.00	\$2.9700
\$0.00	\$3.0230
\$0.00	\$3.0230
\$0.00	\$1.7570
\$0.00	\$1.2900
\$0.00	\$0.4270
\$0.00	\$1.7270
\$0.00	\$1.3870
\$0.00	\$3.1400
\$0.00	

B 47

OCT 12 HEDGE * *3.2*
 23202FH BUY (Loss)
 1431300 SELL (Gain)
 NET



I-3
4812
47-3
8.7

REDACTED

TRADE SETTLEMENT INVOICES

(entire document- 5-11 of 12 pages)

Staff Workpapers (47-3)
Hedging Audit (Control No. 13-102-2-1)

K, L

CONFIDENTIAL

REQUEST ID

4-7-11

K-L
1/11/16

Actual
LXC0002D.BFLPRD41
CP&L Set of Books
Spreadsheet
USD

W/B 6/17/15
9/10

Manual JE or AUTO-REQ (for Reversals)	Manual JE
Journal Date 2/2/2013	Journal Date 2/2/2013
Company Number A Corp 0 (0111244)	Company Number A Corp 0 (0111244)
Leave Blank	Leave Blank
Company Month/Year, Corp ID & D of Description of Journal	JAN 13 ACTUAL PER GR
"R" for Reversing, "N" for Non-Reversing, "C" for Correcting	Company Month/Year, Corp ID & D of Description of Journal
Owing Credits/Debits to (01)0000	Company Month/Year, Corp ID & D of Description of Journal

150,338,725.16	150,338,725.16	0.00
Debit Number	Credit Number	Line Description

P Logging Activities: Doc# 150C

Up	Co	LOB	Charge To	Charge By	Account	Project	Plant	Activity	Location	Product	Join	Order	Picture	Folio#2	Folio#3	Debit Number	Credit Number	Line Description	Message
60	118	60742D	60X00D	1512000	00000000	FGN	00000	FDJ	000	J	00	000	0300	0000	0000			FUEL GAS (BARLOW STEAM)	
60	118	60734D	60X00D	1512000	00000000	FGN	00000	FAJ	000	J	00	000	0300	0000	0000	8,548,855.69		FUEL GAS (ANGLOTE STEAM)	
60	118	60746D	60X00D	1512000	00000000	FGN	00000	FVQ	000	J	00	000	0300	0000	0000	2,780,443.14		FUEL GAS (SUNNYSIDE STREAM)	
60	118	60776D	30X00D	1512000	00000000	FGN	00000	Z91	000	J	00	000	0000	0000	0000	522,179.03		FUEL GAS (ENTER CITY PHR)	
60	118	60776D	30X00D	1512000	00000000	FGN	00000	UFB	000	J	00	000	0000	0000	0000	1,322,084.66		FUEL GAS (U OF FLA PHR)	
60	118	60776D	30X00D	1512000	00000000	FGN	00000	PF9	000	J	00	000	0000	0000	0000	5.21		FUEL GAS (AVON PARK PHR)	
60	118	60776D	30X00D	1512000	00000000	FGN	00000	PF9	000	J	00	000	0000	0000	0000	116,020.84		FUEL GAS (HIGGINS PHR)	
60	118	60742D	60X00D	1512000	00000000	FGN	00000	QF5	000	J	00	000	0000	0000	0000	25,324.01		FUEL GAS (DEBARY PHR)	
60	118	60744D	60X00D	1512000	00000000	FGN	00000	QF2	000	J	00	000	0000	0000	0000	5,437.74		FUEL GAS (BARTOW PHR)	
60	118	60744D	60X00D	1512000	00000000	FGN	00000	QF2	000	J	00	000	0000	0000	0000	24,104,231.09		FUEL GAS (BARTOW PHR)	
60	118	60744D	60X00D	1512000	00000000	FGN	00000	QF2	000	J	00	000	0000	0000	0000	14,041.26		FUEL GAS (BARTOW CO)	
60	118	60744D	60X00D	1512000	00000000	FGN	00000	QF2	000	J	00	000	0000	0000	0000	13,380.78		FUEL GAS (SUNNYSIDE PHR)	
60	118	60744D	60X00D	1512000	00000000	FGN	00000	QF2	000	J	00	000	0000	0000	0000	13,380.78		FUEL GAS (TIGER BAY PHR)	
60	118	60744D	60X00D	1512000	00000000	FGN	00000	QF2	000	J	00	000	0000	0000	0000	13,380.78		FUEL GAS (HIGGS PHR)	
60	118	60744D	60X00D	1512000	00000000	FGN	00000	QF2	000	J	00	000	0000	0000	0000	34,949,409.16		FUEL GAS (BARTOW STEAM)	
60	118	60744D	60X00D	1512000	00000000	FGN	00000	QF2	000	J	00	000	0000	0000	0000	8,548,855.69		FUEL GAS (ANGLOTE PHR)	
60	118	60744D	60X00D	1512000	00000000	FGN	00000	QF2	000	J	00	000	0000	0000	0000	2,780,443.14		FUEL GAS (SUNNYSIDE STEAM)	
60	118	60744D	60X00D	1512000	00000000	FGN	00000	QF2	000	J	00	000	0000	0000	0000	322,179.03		FUEL GAS (ENTER CITY PHR)	
60	118	60744D	60X00D	1512000	00000000	FGN	00000	QF2	000	J	00	000	0000	0000	0000	1,322,084.66		FUEL GAS (U OF FLA PHR)	
60	118	60744D	60X00D	1512000	00000000	FGN	00000	QF2	000	J	00	000	0000	0000	0000	5.21		FUEL GAS (AVON PARK PHR)	
60	118	60744D	60X00D	1512000	00000000	FGN	00000	QF2	000	J	00	000	0000	0000	0000	116,020.84		FUEL GAS (HIGGINS PHR)	
60	118	60744D	60X00D	1512000	00000000	FGN	00000	QF2	000	J	00	000	0000	0000	0000	25,324.01		FUEL GAS (DEBARY PHR)	
60	118	60744D	60X00D	1512000	00000000	FGN	00000	QF2	000	J	00	000	0000	0000	0000	5,437.74		FUEL GAS (BARTOW PHR)	
60	118	60744D	60X00D	1512000	00000000	FGN	00000	QF2	000	J	00	000	0000	0000	0000	24,104,231.09		FUEL GAS (BARTOW CO)	
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60	118	60744D	60X00D	1512000	00000000	FGN	00000	QF2	000	J	00	000	0000	0000	0000	13,380.78		FUEL GAS (HIGGS PHR)	
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60	118	60744D	60X00D	1512000	00000000	FGN	00000	QF2	000	J	00	000	0000	0000	0000	5.21		FUEL GAS (AVON PARK PHR)	
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60	118	60744D	60X00D	1512000	00000000	FGN	00000	QF2	000	J	00	000	0000	0000	0000	24,104,231.09		FUEL GAS (BARTOW CO)	
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60	118	60744D	60X00D	1512000	00000000	FGN	00000	QF2	000	J	00	000	0000	0000	0000	34,949,409.16		FUEL GAS (BARTOW STEAM)	
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60	118	60744D	60X00D	1512000	00000000	FGN	00000	QF2	000	J	00	000	0000	0000	0000	8,548,855.69		FUEL GAS (ANGLOTE STEAM)	
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CONFIDENTIAL

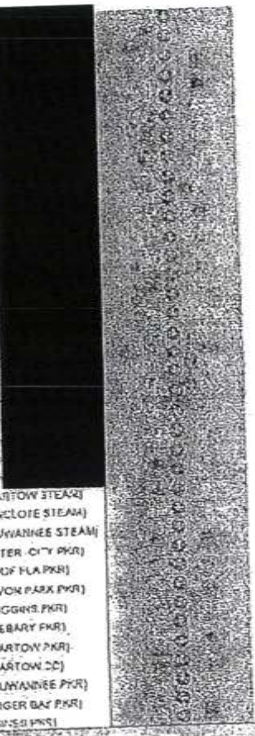
47-4
p.4

PEF Hedging Activities, Docket No. 130001-EI

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60	000	000000	000000	21202GR	00000000	000	00000	000	000	J	00	000	0000
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60	000	000000	000000	1512000	00000000	000	00000	000	000	J	00	000	0000
60	000	000000	000000	1431300	00000000	000	00000	000	000	J	00	000	0000
60	118	80742D	60X00D	5213000	00000000	FGN	00000	F89	000	J	00	000	0000
60	118	80734D	60X00D	5213000	00000000	FGN	00000	F89	000	J	00	000	0000
60	118	80746D	60X00D	5213000	00000000	FGN	00000	F89	000	J	00	000	0000
60	118	80776D	60X00D	5473000	00000000	FGN	00000	299	000	J	00	000	0000
60	118	80779D	60X00D	5473000	00000000	FGN	00000	UF9	000	J	00	000	0000
60	119	80762D	60X00D	5173000	00000000	FGN	00000	PF9	000	J	00	000	0000
60	119	80744D	60X00D	5473000	00000000	FGN	00000	GF9	000	J	00	000	0000
60	119	80776D	60X00D	5473000	00000000	FGN	00000	399	000	J	00	000	0000
60	119	80784D	60X00D	5473000	00000000	FGN	00000	BF9	000	J	00	000	0000
60	119	80784D	60X00D	5473000	00000000	FGN	00000	BF9	000	J	00	000	0000
60	119	80771D	60X00D	5473000	00000000	FGN	00000	SF9	000	J	00	000	0000
60	119	80775D	60X00D	5473000	00000000	FGN	00000	YF9	000	J	00	000	0000
60	119	80780D	60X00D	5473000	00000000	FGN	00000	HF9	000	J	00	000	0000

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1,527,020.00	JAN 13 ACTUAL
1,920,419.11	JAN 13 ACTUAL
9,475,277.67	JAN 13 ACTUAL
456,765.06	JAN 13 ACTUAL
706,650.23	JAN 13 ACTUAL
1,018,040.00	JAN 13 ACTUAL
1,573,633.79	JAN 13 ACTUAL
4,891,854.19	JAN 13 ACTUAL
543,578.62	JAN 13 ACTUAL
1,747,158.92	JAN 13 ACTUAL
599,544.90	JAN 13 ACTUAL
529.01	JAN 13 ACTUAL
42,313.28	JAN 13 ACTUAL
35,033.76	JAN 13 ACTUAL
6,629,278.10	JAN 13 ACTUAL
110,742.50	JAN 13 ACTUAL
122,228.74	JAN 13 ACTUAL
290,475.00	ACTUAL-WING
589,167.00	JAN 13 ACTUAL
17,848.00	JAN 13 ACTUAL
274,164.80	JAN 13 ACTUAL
18,875.00	JAN 13 ACTUAL
168,420.64	FUEL GAS (BARTON STEAK)
40,042.60	FUEL GAS (WACLOFE STEAM)
8,178.81	FUEL GAS (SUMNER STEAM)
81,503.10	FUEL GAS (MIFER CITY PWR)
0.00	FUEL GAS (AVON PARK PWR)
2,046.47	FUEL GAS (HIGHLAND PWR)
446.68	FUEL GAS (DEBARY PWR)
85.91	FUEL GAS (BARTON PWR)
379,168.10	FUEL GAS (BARTON CO)
250.25	FUEL GAS (SUMNER PWR)
136.02	FUEL GAS (TIGER BAS PWR)
547,647.07	FUEL GAS (MIFER PWR)



Totals: 30,338,725.18 166,108,225.18

Tip: This is not the end of the Template. Unprotect the sheet and insert as many rows as needed.

Example:

JAN 13 ACTUAL PEFI Gas Exp

pared By: Steve LoConte Date: 9/5/2013

Support document reviewed and on file

Group/Department Originator: RBO/ACD

PPM Accounting Review:

Approved By: Jak King

Circle your position code: OH SH UI SU OR LD

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K-L
2016

REDUCED

REDACTED

TRADE SETTLEMENT INVOICES

(entire document- 5-15 of 16 pages)

Staff Workpapers (47-4)
Hedging Audit (Control No. 13-102-2-1)

CONFIDENTIAL

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PEF Hedging Activities, Docket No. 130001-EJ

60	000	000000	000000	23202GR	00000000	000	00000	000	000	J	00	000	0000	1,325,520.00	FEB 13 ACTUAL	
60	000	000000	000000	23202GR	00000000	000	00000	000	000	J	00	000	0000	1,867,736.12	FEB 13 ACTUAL	
60	000	000000	000000	23202GR	00000000	000	00000	000	000	J	00	000	0000	2,110,400.00	FEB 13 ACTUAL	
60	000	000000	000000	23202FH	00000000	000	00000	000	000	J	00	000	0000	2,000,000.00	FEB 13 ACTUAL	
60	000	000000	000000	23202GR	00000000	000	00000	000	000	J	00	000	0000	564,630.00	FEB 13 ACTUAL	
60	000	000000	000000	23202GR	00000000	000	00000	000	000	J	00	000	0000	70,000.00	FEB 13 ACTUAL	
60	000	000000	000000	23202GR	00000000	000	00000	000	000	J	00	000	0000	428,036.72	FEB 13 ACTUAL	
60	000	000000	000000	23202GR	00000000	000	00000	000	000	J	00	000	0000	457,000.00	FEB 13 ACTUAL	
60	000	000000	000000	23202GR	00000000	000	00000	000	000	J	00	000	0000	10,200.00	FEB 13 ACTUAL	
60	000	000000	000000	23202GR	00000000	000	00000	000	000	J	00	000	0000	883,830.00	FEB 13 ACTUAL	
60	000	000000	000000	23202GR	00000000	000	00000	000	000	J	00	000	0000	36,430.00	FEB 13 ACTUAL	
60	000	000000	000000	23202GR	00000000	000	00000	000	000	J	00	000	0000	887,549.76	FEB 13 ACTUAL	
60	000	000000	000000	23202GR	00000000	000	00000	000	000	J	00	000	0000	391,910.00	FEB 13 ACTUAL	
60	000	000000	000000	1512090	00000000	000	00000	000	000	J	00	000	0000	1,302,362.52	FEB 13 ACTUAL	
60	000	000000	000000	23202GR	00000000	000	00000	000	000	J	00	000	0000	4,124,064.89	FEB 13 ACTUAL	
60	000	000000	000000	23202FF	00000000	000	00000	000	000	J	00	000	0000	548,578.02	FEB 13 ACTUAL	
60	000	000000	000000	23202BJ	00000000	000	00000	000	000	J	00	000	0000	1,578,076.63	FEB 13 ACTUAL	
60	000	000000	000000	23202EJ	00000000	000	00000	000	000	J	00	000	0000	630,734.74	FEB 13 ACTUAL	
60	000	000000	000000	23202GR	00000000	000	00000	000	000	J	00	000	0000	500.00	FEB 13 ACTUAL	
60	000	000000	000000	23202BS	00000000	000	00000	000	000	J	00	000	0000	42,317.81	FEB 13 ACTUAL	
60	000	000000	000000	23202ET	00000000	000	00000	000	000	J	00	000	0000	32,612.32	FEB 13 ACTUAL	
60	000	000000	000000	23202BY	00000000	000	00000	000	000	J	00	000	0000	0,003,040.19	FEB 13 ACTUAL	
60	000	000000	000000	23202BW	00000000	000	00000	000	000	J	00	000	0000	112,970.37	FEB 13 ACTUAL	
60	000	000000	000000	23202GR	00000000	000	00000	000	000	J	00	000	0000	325,034.89	FEB 13 ACTUAL	
60	000	000000	000000	23202GR	00000000	000	00000	000	000	J	00	000	0000		PLACEHOLDER	
60	000	000000	000000	1451300	00000000	000	00000	000	000	J	00	000	0000		ACTUAL-INTL	
60	000	000000	000000	1431300	00000000	000	00000	000	000	J	00	000	0000	263,312.50	FEB 13 ACTUAL	
60	000	000000	000000	1431300	00000000	000	00000	000	000	J	00	000	0000	26,130.00	FEB 13 ACTUAL	
60	118	60742D	60X000	5013000	00000000	FGN	00000	F09	000	J	00	000	0000		FUEL GAS (BARTON STEAM)	
60	118	60734D	60X000	5013000	00000000	FGN	00000	F09	000	J	00	000	0000	47,625.17	FUEL GAS (WINDOTE STEAM)	
60	118	60746D	60X000	5013000	00000000	FGN	00000	F09	000	J	00	000	0000	0,226.57	FUEL GAS (SUNNABEE STEAM)	
60	118	60776D	60X000	5473000	00000000	FGN	00000	Z99	000	J	00	000	0000	1,848.85	FUEL GAS (INTER CRT PFR)	
60	119	60779D	60X000	5473000	00000000	FGN	00000	U99	000	J	00	000	0000	7,803.26	FUEL GAS (W OF FLA PFR)	
60	119	60762D	60X000	5473000	00000000	FGN	00000	P99	000	J	00	000	0000	17.38	FUEL GAS (WAVON PARK PFR)	
60	119	60744D	60X000	5473000	00000000	FGN	00000	G99	000	J	00	000	0000	12.06	FUEL GAS (REGINA PFR)	
60	119	60775D	60X000	5473000	00000000	FGN	00000	S99	000	J	00	000	0000	320.21	FUEL GAS (DEBARY PFR)	
60	119	60776D	60X000	5473000	00000000	FGN	00000	B99	000	J	00	000	0000		FUEL GAS (BARTON PFR)	
60	119	60764D	60X000	5473000	00000000	FGN	00000	B99	000	J	00	000	0000	69,470.63	FUEL GAS (BARTON CO)	
60	119	60771D	60X000	5473000	00000000	FGN	00000	S99	000	J	00	000	0000	81.39	FUEL GAS (SUNNABEE PFR)	
60	119	60775D	60X000	5473000	00000000	FGN	00000	Y99	000	J	00	000	0000	2,204.07	FUEL GAS (TIGER BAY PFR)	
60	119	60775D	60X000	5473000	00000000	FGN	00000	H99	000	J	00	000	0000	120,517.91	FUEL GAS (INTER CRT)	
60	119	60760D	60X000	5473000	00000000	FGN	00000	H99	000	J	00	000	0000			
Totals:													132,767,441.68	132,703,541.68		

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p. 4

Tip: This is not the end of the Template. Unprotect this sheet and insert as many rows as needed.

FEB 13 ACTUAL PEF Gas Exp

Prepared By:	Date:	<input checked="" type="checkbox"/> Support document reviewed and on file	Group/Department Originator:	PPM Accounting Review:
Steve LoConte	9/5/2013	Approved By: Jak King	RBO/ACD	
Circle your position code: DH SH UH SU OR LD				

REDACTED

M-N
2015

REDACTED

CONFIDENTIAL

6910

I Book	B/S	CPTY	Cpty Name Z Key	Deal	Instrument	Month	Quantity	Premium	Index Price	Settlement
RPGE	B			265080 BIA466	FIXED SWA	2/1/2013		\$0.00	\$3.2260	
RPGE	B			269223 BIA665	FIXED SWA	2/1/2013		\$0.00	\$3.2260	
RPGE	B			277857 BIA808	FIXED FNA	2/1/2013		\$0.00	\$0.0000	
RPGE	B			282357 BIA253	FIXED SWA	2/1/2013		\$0.00	\$3.2260	
RPGE	B			282594 BIA300	FIXED SWA	2/1/2013		\$0.00	\$3.2260	
RPGE	B			285904 BIA393	FIXED SWA	2/1/2013		\$0.00	\$3.2260	
RPGE	B			287799 BIA502	FIXED SWA	2/1/2013		\$0.00	\$3.2260	
RPGE	B			288350 BIA557	FIXED SWA	2/1/2013		\$0.00	\$3.2300	
RPGE	B			287187 BIA559	FIXED FNA	2/1/2013		\$0.00	\$0.0000	
RPGE	B			282317 BIA205	FIXED SWA	2/1/2013		\$0.00	\$3.2300	
RPGE	B			284255 BIA252	FIXED SWA	2/1/2013		\$0.00	\$3.2300	
RPGE	B			287375 BIA560	FIXED SWA	2/1/2013		\$0.00	\$3.2260	
RPGE	B			286079 BIA702	FIXED SWA	2/1/2013		\$0.00	\$3.2260	
RPGE	B			286390 BIA385	FIXED SWA	2/1/2013		\$0.00	\$3.2260	
RPGE	B			282029 BIA523	FIXED SWA	2/1/2013		\$0.00	\$3.2300	
RPGE	B			284117 BIA502	FIXED SWA	2/1/2013		\$0.00	\$3.2300	
RPGE	B			280067 BIA551	FIXED SWA	2/1/2013		\$0.00	\$3.2260	
RPGE	B			283549 BIA216	FIXED SWA	2/1/2013		\$0.00	\$3.2260	
RPGE	B			283201 BIA485	FIXED SWA	2/1/2013		\$0.00	\$3.2260	
RPGE	B			285858 BIA507	FIXED SWA	2/1/2013		\$0.00	\$3.2260	
RPGE	B			282872 BIA534	FIXED SWA	2/1/2013		\$0.00	\$3.2260	
RPGE	B			282244 BIA783	FIXED SWA	2/1/2013		\$0.00	\$3.2260	
RPGE	B			285673 BIA300	FIXED SWA	2/1/2013		\$0.00	\$3.2260	
RPGE	B			281805 BIA454	FIXED SWA	2/1/2013		\$0.00	\$3.2260	
RPGE	B			282240 BIA512	FIXED SWA	2/1/2013		\$0.00	\$3.2260	
RPGE	B			282405 BIA208	FIXED SWA	2/1/2013		\$0.00	\$3.2260	
RPGE	B			282240 BIA208	FIXED SWA	2/1/2013		\$0.00	\$3.2260	
RPGE	B			281907 BIA354	FIXED FNA	2/1/2013		\$0.00	\$0.0000	
RPGE	B			281574 BIA305	FIXED SWA	2/1/2013		\$0.00	\$3.2260	
RPGE	B			284981 BIA293	FIXED SWA	2/1/2013		\$0.00	\$3.2260	
RPGE	B			283472 BIA881	FIXED SWA	2/1/2013		\$0.00	\$3.2260	
RPGE	B			283300 BIA233	FIXED SWA	2/1/2013		\$0.00	\$3.2260	
RPGE	B			281830 BIA050	FIXED FNA	2/1/2013		\$0.00	\$0.0000	
RPGE	B			285472 BIA458	FIXED SWA	2/1/2013		\$0.00	\$3.2300	
RPGE	B			281520 BIA023	FIXED SWA	2/1/2013		\$0.00	\$3.2260	
RPGE	B			282186 BIA149	FIXED SWA	2/1/2013		\$0.00	\$3.2260	
RPGE	B			283828 BIA087	FIXED SWA	2/1/2013		\$0.00	\$3.2260	
RPGE	B			280691 BIA476	FIXED SWA	2/1/2013		\$0.00	\$3.2260	
RPGE	B			284826 BIA726	FIXED SWA	2/1/2013		\$0.00	\$3.2260	
RPGE	B			289146 BIA034	FIXED FNA	2/1/2013		\$0.00	\$0.0000	
RPGE	B			280880 BIA638	FIXED SWA	2/1/2013		\$0.00	\$3.2300	
RPGE	B			281424 BIA121	FIXED FNA	2/1/2013		\$0.00	\$0.0000	
RPGE	B			283610 BIA063	FIXED SWA	2/1/2013		\$0.00	\$3.2300	
RPGE	B			282779 BIA825	FIXED SWA	2/1/2013		\$0.00	\$3.2300	
RPGE	B			282516 BIA187	FIXED SWA	2/1/2013		\$0.00	\$3.2260	
RPGE	B			284228 BIA170	FIXED SWA	2/1/2013		\$0.00	\$3.2260	
RPGE	B			282505 BIA456	FIXED SWA	2/1/2013		\$0.00	\$3.2260	
RPGE	B			280124 BIA495	FIXED SWA	2/1/2013		\$0.00	\$3.2260	
RPGE	B			282190 BIA415	FIXED SWA	2/1/2013		\$0.00	\$3.2260	
RPGE	B			286957 BIA821	FIXED FNA	2/1/2013		\$0.00	\$0.0000	
RPGE	B			287038 BIA701	FIXED SWA	2/1/2013		\$0.00	\$3.2260	
RPGE	B			285801 BIA225	FIXED SWA	2/1/2013		\$0.00	\$3.2260	
RPGE	B			287381 BIA413	FIXED SWA	2/1/2013		\$0.00	\$3.2260	
RPGE	B			285857 BIA886	FIXED SWA	2/1/2013		\$0.00	\$3.2260	
RPGE	B			284551 BIA033	FIXED SWA	2/1/2013		\$0.00	\$3.2300	
RPGE	B			284227 BIA688	FIXED SWA	2/1/2013		\$0.00	\$3.2300	
RPGE	B			284116 BIA406	FIXED SWA	2/1/2013		\$0.00	\$3.2260	
RPGE	B			287743 BIA773	FIXED SWA	2/1/2013		\$0.00	\$3.2260	
RPGE	B			285448 BIA558	FIXED FNA	2/1/2013		\$0.00	\$0.0000	
RPGE	B			280296 BIA777	FIXED FNA	2/1/2013		\$0.00	\$0.0000	
RPGE	B			282773 BIA645	FIXED SWA	2/1/2013		\$0.00	\$3.2260	
RPGE	B			282957 BIA308	FIXED FNA	2/1/2013		\$0.00	\$1.7240	
RPGE	B			289347 BIA959	FIXED FNA	2/1/2013		\$0.00	\$0.1700	
RPGE	B			282902 BIA339	FIXED FNA	2/1/2013		\$0.00	\$1.7240	
RPGE	B			288182 BIA056	FIXED FNA	2/1/2013		\$0.00	\$0.9340	
RPGE	B			284466 BIA244	FIXED FNA	2/1/2013		\$0.00	\$0.7640	
RPGE	B			284474 BIA321	FIXED FNA	2/1/2013		\$0.00	\$0.0740	
RPGE	B			286957 BIA821	FIXED FNA	2/1/2013		\$0.00	\$1.5440	
RPGE	B			284551 BIA552	FIXED FNA	2/1/2013		\$0.00	\$1.2740	
RPGE	B			280296 BIA777	FIXED FNA	2/1/2013		\$0.00	\$0.6040	
RPGE	B			285663 BIA550	FIXED SWA	2/1/2013		\$0.00	\$3.2700	

FEB 13 HEDGE

M-N
30x15
47-

REDACTED

TRADE SETTLEMENT INVOICES

(entire document- 5-14 of 15 pages)

Staff Workpapers (47-5)
Hedging Audit (Control No. 13-102-2-1)

6910
 09/15/17
 Hedging Activities. Docket No. 13000 EA
 PEELACRE

O, P

47-63

Balance Type
Database
Set of Books
Source
Currency

Actual
LK00020.BFLPRD41
CP&I Set of Books
Spreadsheet
USD

CONFIDENTIAL

REQUEST ID

O-P
10/15

Upd. Co.	LOB	Charge To	Charge By	Account	PRJct	ReType	ActWhy	Location	Product	Joint Owner	Future1	Future2	Future3	Drhl Number	Credit Number	Line Description	Massages
														160,856,834.10	160,856,834.10		
50	118	607420	60X000	1512000	00000000	FGN	00000	F89	000	J	00	000	0000	7,519,733.18		FUEL GAS (BARTON STEAM)	
50	118	607340	60X000	1512000	00000000	FGN	00000	F80	000	J	00	000	0000	1,948,148.55		FUEL GAS (LANOLITE STEAM)	
50	118	607460	60X000	1512000	00000000	FGN	00000	FWD	000	J	00	000	0000	864,334.31		FUEL GAS (PETER CITY PWR)	
60	115	607760	60X000	1512000	00000000	FGN	00000	UF9	000	J	00	000	0000	1,774,887.62		FUEL GAS (U OF FLA PWR)	
60	115	607780	60X000	1512000	00000000	FGN	00000	UF9	000	J	00	000	0000			FUEL GAS (AVON PARK PWR)	
60	113	607750	60X000	1512000	00000000	FGH	00000	PF9	000	J	00	000	0000	2,723.00		FUEL GAS (HIGGIN'S PWR)	
60	113	607820	60X000	1512000	00000000	FGN	00000	GF9	000	J	00	000	0000	151,276.51		FUEL GAS (DEBARY PWR)	
60	119	607440	60X000	1512000	00000000	FGN	00000	3F9	000	J	00	000	0000	8,648.70		FUEL GAS (BARTON PWR)	
60	110	607760	60X000	1512000	00000000	FGN	00000	BF9	000	J	00	000	0000	17,775,277.80		FUEL GAS (BARTON CC)	
60	119	607640	60X000	1512000	00000000	FGN	00000	9F9	000	J	00	000	0000	54,900.57		FUEL GAS (SUNNANKEE PWR)	
60	119	607840	60X000	1512000	00000000	FGN	00000	SF9	000	J	00	000	0000	4,876,008.33		FUEL GAS (TIGER BAY PWR)	
60	119	607800	60X000	1512000	00000000	FGN	00000	YF9	000	J	00	000	0000	41,087,553.16		FUEL GAS (HONED PWR)	
60	119	607710	60X000	1512000	00000000	FGN	00000	FF9	000	J	00	000	0000			FUEL GAS (BARTON STEAM)	
60	118	607750	60X000	1512000	00000000	FGN	00000	HF9	000	J	00	000	0000			FUEL GAS (LANOLITE PWR)	
60	119	607860	60X000	1512000	00000000	FGN	00000	FF9	000	J	00	000	0000	7,519,733.18		FUEL GAS (LANOLITE PWR)	
60	118	607400	60X000	1512000	00000000	FGN	00000	FA9	000	J	00	000	0000	1,948,148.55		FUEL GAS (SUNNANKEE STEAM)	
60	118	607340	60X000	1512000	00000000	FGN	00000	FWD	000	J	00	000	0000	864,334.31		FUEL GAS (PETER CITY PWR)	
60	118	607460	60X000	1512000	00000000	FGN	00000	FWD	000	J	00	000	0000	1,774,887.62		FUEL GAS (U OF FLA PWR)	
60	113	607760	60X000	1512000	00000000	FGN	00000	UF9	000	J	00	000	0000			FUEL GAS (AVON PARK PWR)	
60	113	607780	60X000	1512000	00000000	FGN	00000	UF9	000	J	00	000	0000	2,723.00		FUEL GAS (HIGGIN'S PWR)	
60	119	607820	60X000	1512000	00000000	FGN	00000	GF9	000	J	00	000	0000	151,276.51		FUEL GAS (DEBARY PWR)	
60	119	607440	60X000	1512000	00000000	FGN	00000	3F9	000	J	00	000	0000	8,648.70		FUEL GAS (BARTON PWR)	
60	119	607760	60X000	1512000	00000000	FGN	00000	BF9	000	J	00	000	0000	17,775,277.80		FUEL GAS (BARTON CC)	
60	119	607640	60X000	1512000	00000000	FGN	00000	9F9	000	J	00	000	0000	54,900.57		FUEL GAS (SUNNANKEE PWR)	
60	119	607840	60X000	1512000	00000000	FGN	00000	SF9	000	J	00	000	0000	4,876,008.33		FUEL GAS (TIGER BAY PWR)	
60	119	607800	60X000	1512000	00000000	FGN	00000	YF9	000	J	00	000	0000	41,087,553.16		FUEL GAS (HONED PWR)	
60	119	607710	60X000	1512000	00000000	FGN	00000	FF9	000	J	00	000	0000			FUEL GAS (BARTON STEAM)	
60	118	607400	60X000	5013000	00000000	FGN	00000	FA9	000	J	00	000	0000	7,095,787.55		FUEL GAS (LANOLITE STEAM)	
60	118	607340	60X000	5013000	00000000	FGN	00000	FWD	000	J	00	000	0000	2,080,700.42		FUEL GAS (SUNNANKEE STEAM)	
60	118	607460	60X000	5013000	00000000	FGN	00000	FWD	000	J	00	000	0000	864,334.31		FUEL GAS (PETER CITY PWR)	
60	119	607760	60X000	5473000	00000000	FGN	00000	UF9	000	J	00	000	0000	1,842,644.76		FUEL GAS (U OF FLA PWR)	
60	119	607780	60X000	5473000	00000000	FGN	00000	UF9	000	J	00	000	0000			FUEL GAS (AVON PARK PWR)	
60	113	607750	60X000	5473000	00000000	FGH	00000	PF9	000	J	00	000	0000	2,723.02		FUEL GAS (HIGGIN'S PWR)	
60	113	607820	60X000	5473000	00000000	FGN	00000	GF9	000	J	00	000	0000	205,244.59		FUEL GAS (DEBARY PWR)	
60	119	607440	60X000	5473000	00000000	FGN	00000	3F9	000	J	00	000	0000	7,095.32		FUEL GAS (BARTON PWR)	
60	119	607760	60X000	5473000	00000000	FGN	00000	BF9	000	J	00	000	0000	18,755,228.94		FUEL GAS (BARTON CC)	
60	119	607640	60X000	5473000	00000000	FGN	00000	9F9	000	J	00	000	0000	58,383.23		FUEL GAS (SUNNANKEE PWR)	
60	119	607840	60X000	5473000	00000000	FGN	00000	SF9	000	J	00	000	0000	6,171,410.40		FUEL GAS (TIGER BAY PWR)	
60	119	607800	60X000	5473000	00000000	FGN	00000	YF9	000	J	00	000	0000	43,352,710.01		FUEL GAS (HONED PWR)	
60	119	607710	60X000	5473000	00000000	FGN	00000	FF9	000	J	00	000	0000			FUEL GAS (BARTON STEAM)	
60	118	607400	60X000	5473000	00000000	FGN	00000	FA9	000	J	00	000	0000	1,305,641.08		MAR 13 ACTUAL	
60	118	607340	60X000	5473000	00000000	FGN	00000	FWD	000	J	00	000	0000	5,161,000.00		MAR 13 ACTUAL	
60	118	607460	60X000	5473000	00000000	FGN	00000	FWD	000	J	00	000	0000	1,832,705.00		MAR 13 ACTUAL	
60	000	000000	000000	23202GR	00000000	000	00000	000	000	J	00	000	0000	311,859.85		MAR 13 ACTUAL	
60	000	000000	000000	23202GR	00000000	000	00000	000	000	J	00	000	0000	6,536,600.00		MAR 13 ACTUAL	
60	000	000000	000000	23202GR	00000000	000	00000	000	000	J	00	000	0000	0,743,103.00		MAR 13 ACTUAL	
60	000	000000	000000	23202GR	00000000	000	00000	000	000	J	00	000	0000	12,180.00		MAR 13 ACTUAL	
60	000	000000	000000	23202GR	00000000	000	00000	000	000	J	00	000	0000	1,601,012.84		MAR 13 ACTUAL	
60	000	000000	000000	23202GR	00000000	000	00000	000	000	J	00	000	0000	8,544,000.07		MAR 13 ACTUAL	
60	000	000000	000000	23202GR	00000000	000	00000	000	000	J	00	000	0000	2,664,000.00		MAR 13 ACTUAL	

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60	000	000000	000000	23202GR	00000000	000	00000	000	000	J	00	000	0000		
60	000	000000	000000	23202GR	00000000	000	00000	000	000	J	00	000	0000	8,146,434.00	MAR 13 ACTUAL
60	000	000000	000000	23202GR	00000000	000	00000	000	000	J	00	000	0000	1,561,005.00	MAR 13 ACTUAL
60	000	000000	000000	23202GR	00000000	000	00000	000	000	J	00	000	0000	1,603,743.00	MAR 13 ACTUAL
60	000	000000	000000	23202GR	00000000	000	00000	000	000	J	00	000	0000	342,976.00	MAR 13 ACTUAL
60	000	000000	000000	23202GR	00000000	000	00000	000	000	J	00	000	0000	4,000,000.00	MAR 13 ACTUAL
60	000	000000	000000	23202FH	00000000	000	00000	000	000	J	00	000	0000	23,200.00	MAR 13 ACTUAL
60	000	000000	000000	23202GR	00000000	000	00000	000	000	J	00	000	0000	140,000.00	MAR 13 ACTUAL
60	000	000000	000000	23202GR	00000000	000	00000	000	000	J	00	000	0000	10,136.00	MAR 13 ACTUAL
60	000	000000	000000	23202GR	00000000	000	00000	000	000	J	00	000	0000	21,897.00	MAR 13 ACTUAL
60	000	000000	000000	23202GR	00000000	000	00000	000	000	J	00	000	0000	81,500.00	MAR 13 ACTUAL
60	000	000000	000000	23202GR	00000000	000	00000	000	000	J	00	000	0000	1,040,810.00	MAR 13 ACTUAL
60	000	000000	000000	23202ET	00000000	000	00000	000	000	J	00	000	0000	492,813.00	MAR 13 ACTUAL
60	000	000000	000000	23202GH	00000000	000	00000	000	000	J	00	000	0000	2,028,802.00	MAR 13 ACTUAL
60	000	000000	000000	23202GR	00000000	000	00000	000	000	J	00	000	0000	38,000.00	MAR 13 ACTUAL
60	000	000000	000000	23202GR	00000000	000	00000	000	000	J	00	000	0000	1,594,253.11	MAR 13 ACTUAL
60	000	000000	000000	23202GR	00000000	000	00000	000	000	J	00	000	0000	2,849,183.80	MAR 13 ACTUAL
60	000	000000	000000	23202PF	00000000	000	00000	000	000	J	00	000	0000	343,578.82	MAR 13 ACTUAL
60	000	000000	000000	23202BC	00000000	000	00000	000	000	J	00	000	0000	1,742,472.85	MAR 13 ACTUAL
60	000	000000	000000	23202GR	00000000	000	00000	000	000	J	00	000	0000	702,717.30	MAR 13 ACTUAL
60	000	000000	000000	23202GR	00000000	000	00000	000	000	J	00	000	0000	500.00	MAR 13 ACTUAL
60	000	000000	000000	23202GR	00000000	000	00000	000	000	J	00	000	0000	42,313.78	MAR 13 ACTUAL
60	000	000000	000000	23202GR	00000000	000	00000	000	000	J	00	000	0000	34,371.22	MAR 13 ACTUAL
60	000	000000	000000	23202ET	00000000	000	00000	000	000	J	00	000	0000	6,546,088.25	MAR 13 ACTUAL
60	000	000000	000000	23202BY	00000000	000	00000	000	000	J	00	000	0000	114,925.10	MAR 13 ACTUAL
60	000	000000	000000	23202GR	00000000	000	00000	000	000	J	00	000	0000	23,680.83	MAR 13 ACTUAL
60	000	000000	000000	23202GR	00000000	000	00000	000	000	J	00	000	0000		PLACEHOLDER
60	000	000000	000000	1431300	00000000	000	00000	000	000	J	00	000	0000	123,900.00	MAR 13 ACTUAL
60	000	000000	000000	1431300	00000000	000	00000	000	000	J	00	000	0000	2,125,632.60	MAR 13 ACTUAL
60	000	000000	000000	1431300	00000000	000	00000	000	000	J	00	000	0000	111,800.00	MAR 13 ACTUAL
60	000	000000	000000	1431300	00000000	000	00000	000	000	J	00	000	0000	88,682.50	MAR 13 ACTUAL
60	000	000000	000000	1431300	00000000	000	00000	000	000	J	00	000	0000	236,400.00	MAR 13 ACTUAL
60	000	000000	000000	1431300	00000000	000	00000	000	000	J	00	000	0000	119,250.00	MAR 13 ACTUAL
60	000	000000	000000	1431300	00000000	000	00000	000	000	J	00	000	0000	1,004,319.15	MAR 13 ACTUAL
60	000	000000	000000	1431300	00000000	000	00000	000	000	J	00	000	0000	489,500.00	MAR 13 ACTUAL
60	118	80742C	603000	5013000	00000000	FGN	00300	F80	000	J	00	000	0000	48,564.37	FUEL GAS (BARTOW STEAM)
60	118	80734C	603000	5013000	00000000	FGN	00300	F80	000	J	00	000	0000	120,811.87	FUEL GAS (ANDLOTE STEAM)
60	118	80746C	603000	5013000	00000000	FGN	00300	F80	000	J	00	000	0000	40,277.00	FUEL GAS (BUNYAN STEAM)
60	110	80778C	603000	5473000	00000000	FGH	00300	Z59	000	J	00	000	0000	101,767.14	FUEL GAS (ENTER CITY PWR)
60	110	80779D	603000	5473000	00000000	FGN	00300	UF9	000	J	00	000	0000		FUEL GAS (N OF FLA PWR)
60	110	80772D	603000	5473000	00000000	FGN	00300	PF9	000	J	00	000	0000		FUEL GAS (LAVON MARK PWR)
60	110	80744C	603000	5473000	00000000	FGN	00300	GF9	000	J	00	000	0000	11,056.07	FUEL GAS (HIGGINS PWR)
60	110	80778D	603000	5473000	00000000	FGN	00300	Z69	000	J	00	000	0000	411.83	FUEL GAS (DEBARY PWR)
60	110	80764C	603000	5473000	00000000	FGN	00300	BF9	000	J	00	000	0000	979,351.11	FUEL GAS (BARTOW PWR)
60	110	80764D	603000	5473000	00000000	FGN	00300	BF9	000	J	00	000	0000	2,402.68	FUEL GAS (BUNYAN PWR)
60	110	80771C	603000	5473000	00000000	FGN	00300	SF9	000	J	00	000	0000	501,507.07	FUEL GAS (TIGER LAKE PWR)
60	110	80775C	603000	5473000	00000000	FGN	00300	YF9	000	J	00	000	0000	2,205,156.91	FUEL GAS (HINES PWR)
60	110	80780D	603000	5473000	00000000	FGN	00300	HF9	000	J	00	000	0000		

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ACTUAL

[REDACTED]

4/1/13

Totals: 160,878,434.10 160,878,434.10

Tip: This is not the end of the Template. Unprotect the sheet and insert as many rows as needed.

Explanation:

MAR 13 ACTUAL PEFI Gas Exp

Prepared By: Steve LoConte	Date: 9/5/2013	<input checked="" type="checkbox"/> Support document reviewed and on file	Group/Department Origination: RBO/ACD	PPM Accounting Review.
Approved By: Jak King		Circle your position code: DN SH UH SJ DR LD		

O-P
2015



REDACTED

TRADE SETTLEMENT INVOICES

(entire document- 5-14 of 15 pages)

Staff Workpapers (47-6)
Hedging Audit (Control No. 13-102-2-1)

Q, R

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P.1

REQUEST ID

CONFIDENTIAL

Balance Type Actual
Database LK00002D.BFLPRD41
Cost of Books CP&L Set of Books
Source Spreadsheet
Currency USD

11/20/17

G-2
10/18

Category	Accounting Date	Batch Name	Batch Description	Journal Ref No	Journal Description	Journal Reference	Manual JE	Journal Date	Manual JE	Journal Date	Company Name	Company ID	Line Description	Amount	Balance	Journal Ref
60	118	60742D	60X00D	1512000	00000000	FGH	0000	F89	000	J	00	000	0000			
60	118	60734D	60X00D	1512000	00000000	FGN	0000	F89	000	J	00	000	0000	2,680,054.41		
60	118	60746D	60X00D	1512000	00000000	FGN	0000	F89	000	J	00	000	0000	2,680,223.01		
60	119	60776D	60X00D	1512000	00000000	FGN	0000	Z69	000	J	00	000	0000	456,162.44		
60	113	60778D	60X00D	1512000	00000000	FGN	0000	UFR	000	J	00	000	0000	827.50		
60	119	60762D	60X00D	1512000	00000000	FGN	0000	PFR	000	J	00	000	0000	2,532.62		
60	119	60744D	60X00D	1512000	00000000	FGN	0000	GFR	000	J	00	000	0000	371,845.64		
60	119	60774D	60X00D	1512000	00000000	FGN	0000	BFS	000	J	00	000	0000	33,917.84		
60	119	60764D	60X00D	1512000	00000000	FGN	0000	BFS	000	J	00	000	0000	24,817,182.11		
60	119	60764D	60X00D	1512000	00000000	FGN	0000	SFS	000	J	00	000	0000	72,735.69		
60	119	60770D	60X00D	1512000	00000000	FGN	0000	YFR	000	J	00	000	0000	1,344,440.43		
60	119	60774D	60X00D	1512000	00000000	FGN	0000	YFR	000	J	00	000	0000	38,405,395.88		
60	119	60780D	60X00D	1512000	00000000	FGN	0000	F89	000	J	00	000	0000			
60	118	60742D	60X00D	1512000	00000000	FGN	0000	FAD	000	J	00	000	0000	2,510,054.14		
60	118	60734D	60X00D	1512000	00000000	FGN	0000	F89	000	J	00	000	0000	2,680,223.01		
60	118	60746D	60X00D	1512000	00000000	FGN	0000	Z69	000	J	00	000	0000	456,162.44		
60	119	60776D	60X00D	1512000	00000000	FGN	0000	UFR	000	J	00	000	0000	827.50		
60	119	60762D	60X00D	1512000	00000000	FGN	0000	PFR	000	J	00	000	0000	2,532.62		
60	119	60744D	60X00D	1512000	00000000	FGN	0000	GFR	000	J	00	000	0000	371,845.64		
60	119	60774D	60X00D	1512000	00000000	FGN	0000	BFS	000	J	00	000	0000	33,917.84		
60	119	60764D	60X00D	1512000	00000000	FGN	0000	BFS	000	J	00	000	0000	24,817,182.11		
60	119	60770D	60X00D	1512000	00000000	FGN	0000	SFS	000	J	00	000	0000	72,735.69		
60	119	60774D	60X00D	1512000	00000000	FGN	0000	SFS	000	J	00	000	0000	1,344,440.43		
60	119	60778D	60X00D	1512000	00000000	FGN	0000	YFR	000	J	00	000	0000	38,405,395.88		
60	118	60742D	60X00D	1512000	00000000	FGN	0000	F89	000	J	00	000	0000			
60	118	60734D	60X00D	1512000	00000000	FGN	0000	F89	000	J	00	000	0000	2,572,502.41		
60	118	60746D	60X00D	1512000	00000000	FGN	0000	F89	000	J	00	000	0000	2,623,243.02		
60	119	60776D	60X00D	1512000	00000000	FGN	0000	Z69	000	J	00	000	0000	504,452.97		
60	113	60778D	60X00D	1512000	00000000	FGN	0000	UFR	000	J	00	000	0000	817.62		
60	119	60762D	60X00D	1512000	00000000	FGN	0000	PFR	000	J	00	000	0000	2,919.71		
60	119	60744D	60X00D	1512000	00000000	FGN	0000	GFR	000	J	00	000	0000	412,174.15		
60	119	60774D	60X00D	1512000	00000000	FGN	0000	BFS	000	J	00	000	0000	37,016.23		
60	119	60764D	60X00D	1512000	00000000	FGN	0000	BFS	000	J	00	000	0000	27,022,021.07		
60	119	60770D	60X00D	1512000	00000000	FGN	0000	SFS	000	J	00	000	0000	80,667.51		
60	119	60774D	60X00D	1512000	00000000	FGN	0000	SFS	000	J	00	000	0000	1,309,148.52		
60	119	60778D	60X00D	1512000	00000000	FGN	0000	YFR	000	J	00	000	0000	39,981,819.84		
60	119	60780D	60X00D	1512000	00000000	FGN	0000	F89	000	J	00	000	0000			
60	000	000000	000000	232023R	00000000	DOC	0000	000	000	J	00	000	0000	843,842.82		
60	000	000000	000000	232023R	00000000	DOC	0000	000	000	J	00	000	0000	5,820,000.00		
60	000	000000	000000	232023R	00000000	DOC	0000	000	000	J	00	000	0000	1,922,821.01		
60	000	000000	000000	232023R	00000000	DOC	0000	000	000	J	00	000	0000	10,177,000.20		
60	000	000000	000000	232023R	00000000	DOC	0000	000	000	J	00	000	0000	9,104,750.00		
60	000	000000	000000	232023R	00000000	DOC	0000	000	000	J	60	000	0000	30,220.00		
60	000	000000	000000	232023R	00000000	DOC	0000	000	000	J	00	000	0000	1,229,021.00		
60	000	000000	000000	232023R	00000000	DOC	0000	000	000	J	00	000	0000	7,304,782.45		
60	000	000000	000000	232023R	00000000	DOC	0000	000	000	J	00	000	0000	9,114,000.00		

Pr... Hedging Activities, Docket No. 13000, EI

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Hedging Activities. Docket No. 1307 -EI

60	000	000000	000000	23202GR	00000000	000	00000	000	000	000	J	00	000	0000	1,757,700.00	APR 13	Entered amounts for Journal 1.
60	000	000000	000000	23202GR	00000000	000	00000	000	000	000	J	00	000	0000	2,108,176.00	APR 13	Entered amounts for Journal 1.
60	000	000000	000000	23202FH	00000000	000	00000	000	000	000	J	00	000	0000	150,000.00	APR 13	Entered amounts for Journal 1.
60	000	000000	000000	23202GR	00000000	000	00000	000	000	000	J	00	000	0000	76,982.50	APR 13	Entered amounts for Journal 1.
60	000	000000	000000	23202GR	00000000	000	00000	000	000	000	J	00	000	0000	253,575.00	APR 13	Entered amounts for Journal 1.
60	000	000000	000000	23202GR	00000000	000	00000	000	000	000	J	00	000	0000	16,242.28	APR 13	Entered amounts for Journal 1.
60	000	000000	000000	161206D	00000000	000	00000	000	000	000	J	00	000	0000	1,766,604.74	APR 13	Entered amounts for Journal 1.
60	000	000000	000000	23202FF	00000000	000	00000	000	000	000	J	00	000	0000	5,799,030.01	APR 13	Entered amounts for Journal 1.
60	000	000000	000000	23202EO	00000000	000	00000	000	000	000	J	00	000	0000	543,578.87	APR 13	Entered amounts for Journal 1.
60	000	000000	000000	23202EJ	00000000	000	00000	000	000	000	J	00	000	0000	1,090,733.70	APR 13	Entered amounts for Journal 1.
60	000	000000	000000	23202GR	00000000	000	00000	000	000	000	J	00	000	0000	709,094.04	APR 13	Entered amounts for Journal 1.
60	000	000000	000000	23202ES	00000000	000	00000	000	000	000	J	00	000	0000	500.00	APR 13	Entered amounts for Journal 1.
60	000	000000	000000	23202ET	00000000	000	00000	000	000	000	J	00	000	0000	42,513.01	APR 13	Entered amounts for Journal 1.
60	000	000000	000000	23202BY	00000000	000	00000	000	000	000	J	00	000	0000	13,339.30	APR 13	Entered amounts for Journal 1.
60	000	000000	000000	23202BW	00000000	000	00000	000	000	000	J	00	000	0000	6,625,339.55	APR 13	Entered amounts for Journal 1.
60	000	000000	000000	23202GR	00000000	000	00000	000	000	000	J	00	000	0000	111,457.79	APR 13	Entered amounts for Journal 1.
60	000	000000	000000	23202GR	00000000	000	00000	000	000	000	J	00	000	0000	121,750.71	APR 13	Entered amounts for Journal 1.
60	000	000000	000000	23202GR	00000000	000	00000	000	000	000	J	00	000	0000		APR 13	Entered amounts for Journal 1.
60	000	000000	000000	1431300	00000000	000	00000	000	000	000	J	00	000	0000		APR 13 ACTUAL	Entered amounts for Journal 1.
60	000	000000	000000	1431300	00000000	000	00000	000	000	000	J	00	000	0000	2,715,700.00	APR 13 ACTUAL	Entered amounts for Journal 1.
60	000	000000	000000	1431300	00000000	000	00000	000	000	000	J	00	000	0000	3,029,664.83	APR 13 ACTUAL	Entered amounts for Journal 1.
60	000	000000	000000	1431300	00000000	000	00000	000	000	000	J	00	000	0000	904,923.13	APR 13 ACTUAL	Entered amounts for Journal 1.
60	000	000000	000000	1431300	00000000	000	00000	000	000	000	J	00	000	0000		APR 13 ACTUAL	Entered amounts for Journal 1.
60	118	60747D	60X00D	5013000	00000000	FGH	00000	F09	000	000	J	00	000	0000	292,449.91	FUEL GAS (BARTON STEAM)	Entered amounts for Journal 1.
60	118	60747D	60X00D	5013000	00000000	FGH	00000	F09	000	000	J	00	000	0000	290,120.00	FUEL GAS (SUNSHINE STEAM)	Entered amounts for Journal 1.
60	118	60747D	60X00D	5013000	00000000	FGH	00000	F09	000	000	J	00	000	0000	10,290.91	FUEL GAS (INTER CITY PKR)	Entered amounts for Journal 1.
60	113	60773D	60X00D	5473000	00000000	FGH	00000	Z99	000	000	J	00	000	0000	90.23	FUEL GAS (AVON PARK PKR)	Entered amounts for Journal 1.
60	119	60782D	60X00D	5473000	00000000	FGH	00000	U99	000	000	J	00	000	0000	267.09	FUEL GAS (HIGGINS PKR)	Entered amounts for Journal 1.
60	119	60744D	60X00D	5473000	00000000	FGH	00000	D99	000	000	J	00	000	0000	10,529.64	FUEL GAS (DEBARY PKR)	Entered amounts for Journal 1.
60	119	60779D	60X00D	5473000	00000000	FGH	00000	399	000	000	J	00	000	0000	5,068.71	FUEL GAS (BARTON PKR)	Entered amounts for Journal 1.
60	119	60764D	60X00D	5473000	00000000	FGH	00000	B99	000	000	J	00	000	0000	2,404,030.58	FUEL GAS (BARTON CC)	Entered amounts for Journal 1.
60	119	60771D	60X00D	5473000	00000000	FGH	00000	B99	000	000	J	00	000	0000	7,931.91	FUEL GAS (SUNSHINE PKR)	Entered amounts for Journal 1.
60	119	60775D	60X00D	5473000	00000000	FGH	00000	B99	000	000	J	00	000	0000	135,708.04	FUEL GAS (TIGER BAY PKR)	Entered amounts for Journal 1.
60	119	60780D	60X00D	5473000	00000000	FGH	00000	H99	000	000	J	00	000	0000	3,508,423.96	FUEL GAS (BONES PKR)	Entered amounts for Journal 1.

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2,715,700.00
3,029,664.83
904,923.13

1,757,700.00	APR 13	Entered amounts for Journal 1.
2,108,176.00	APR 13	Entered amounts for Journal 1.
150,000.00	APR 13	Entered amounts for Journal 1.
76,982.50	APR 13	Entered amounts for Journal 1.
253,575.00	APR 13	Entered amounts for Journal 1.
16,242.28	APR 13	Entered amounts for Journal 1.
1,766,604.74	APR 13	Entered amounts for Journal 1.
5,799,030.01	APR 13	Entered amounts for Journal 1.
543,578.87	APR 13	Entered amounts for Journal 1.
1,090,733.70	APR 13	Entered amounts for Journal 1.
709,094.04	APR 13	Entered amounts for Journal 1.
500.00	APR 13	Entered amounts for Journal 1.
42,513.01	APR 13	Entered amounts for Journal 1.
13,339.30	APR 13	Entered amounts for Journal 1.
6,625,339.55	APR 13	Entered amounts for Journal 1.
111,457.79	APR 13	Entered amounts for Journal 1.
121,750.71	APR 13	Entered amounts for Journal 1.
	APR 13 ACTUAL	Entered amounts for Journal 1.
	APR 13 ACTUAL	Entered amounts for Journal 1.
	APR 13 ACTUAL	Entered amounts for Journal 1.
	APR 13 ACTUAL	Entered amounts for Journal 1.
	FUEL GAS (BARTON STEAM)	Entered amounts for Journal 1.
	FUEL GAS (SUNSHINE STEAM)	Entered amounts for Journal 1.
	FUEL GAS (INTER CITY PKR)	Entered amounts for Journal 1.
	FUEL GAS (AVON PARK PKR)	Entered amounts for Journal 1.
	FUEL GAS (HIGGINS PKR)	Entered amounts for Journal 1.
	FUEL GAS (DEBARY PKR)	Entered amounts for Journal 1.
	FUEL GAS (BARTON PKR)	Entered amounts for Journal 1.
	FUEL GAS (BARTON CC)	Entered amounts for Journal 1.
	FUEL GAS (SUNSHINE PKR)	Entered amounts for Journal 1.
	FUEL GAS (TIGER BAY PKR)	Entered amounts for Journal 1.
	FUEL GAS (BONES PKR)	Entered amounts for Journal 1.

Total: 150,247,170.10 150,317,176.10

Tip: This is not the end of the Template. Unprotect the sheet and insert as many rows as needed.

APR 13 ACTUAL PEPI Gas Exp

Prepared By:	Date:	<input checked="" type="checkbox"/> Support document reviewed and on file	Group/Department Originator:	PPM Accounting Review:
Steve LoConte	9/5/2013	Approved By: Jak King	R30/ACD	

Circle your position code: DH SH UH SU DR LD

G-R
2018

RELACTION

Hedging Activities. Docket No. 130

REDACTED

11-11-11
5/11

RMSF	5	0571189	BW	962	FIXED FINA	4/1/2013	(150,000)	\$0.00	\$0.0090	
RPGF		0584202	BW	1540	FIXED FINA	4/1/2013	(150,000)	\$0.00	\$0.0000	
RPGF		0627141	BW	7414	FIXED FINA	4/1/2013	(150,000)	\$0.00	\$0.0000	
RPGF		07296	BW	010	FIXED FINA	4/1/2013	(150,000)	\$0.00	\$0.9740	
RPGF		08184	BW	0152	FIXED FINA	4/1/2013	(150,000)	\$0.00	\$0.1840	
RPGF		09158	BW	0245	FIXED FINA	4/1/2013	(150,000)	\$0.00	\$0.0140	
RPGF		10171	BW	0123	FIXED FINA	4/1/2013	(150,000)	\$0.00	\$0.0000	
RPGF		11099	BW	0223	FIXED FINA	4/1/2013	(150,000)	\$0.00	\$0.8440	
RPGF		12096	BW	0104	FIXED FINA	4/1/2013	(150,000)	\$0.00	\$0.0000	
RPGF		13152	BW	0140	FIXED FINA	4/1/2013	(150,000)	\$0.00	\$0.5240	
RPGF		14028	BW	0117	FIXED FINA	4/1/2013	(150,000)	\$0.00	\$0.0000	
RPGF		15065	BW	0262	FIXED SWA	4/1/2013	75,000	\$0.00	\$6.1200	
RWGE							7,575,600			

APR 13 HEDGE			
ACTUAL	23202FH	BUY (Loss)	(\$0,447,962.50)
	1431300	SELL (Gain)	\$0.00
		NET	(\$0,447,962.50)

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p.2



G-R
4 of 18
87-7

REDACTED

TRADE SETTLEMENT INVOICES

(entire document- 5-17 of 18 pages)

Staff Workpapers (47-7)
Hedging Audit (Control No. 13-102-2-1)

Handwritten notes and initials at the top center of the page.

CONFIDENTIAL

Handwritten number 17.8 at the top right corner.

Main data table with multiple columns containing alphanumeric codes and numerical values.

Summary table with 3 columns: numerical values, codes (e.g., FGH, FAS, FWS), and codes (e.g., 000, 000).

Summary table with 3 columns: numerical values, descriptions (e.g., FUEL GAS, FUEL GAS (ANTHOCITE STEAM)), and codes.

Total: ... Tip: This is not the end of the Template. Unprotect the sheet and insert as many rows as needed.

Administrative form with fields for Prepared By (Steve LaConte), Date (9/5/2013), Approved By (Jak King), Group/Department Originator (REO/ACD), and PPM Accounting Review.

Handwritten signature or initials S 2010.



REDACTED

TRADE SETTLEMENT INVOICES

(entire document- 5-9 of 10 pages)

Staff Workpapers (47-8)
Hedging Audit (Control No. 13-102-2-1)

REDACTED

Handwritten notes and signatures at the top left.

T

REQUEST ID []

Balance Type: Actual
Database: LYC00020,BFLPRD41
No. of Books: CP&L Set of Books
Source: Spreadsheet
Currency: USD

Metadata table with columns: Category, Accounting Date, Batch Name, Batch Description, Journal Name, Journal Reference, List, Text, Manual JE, Date, Company Number & Corp ID, etc.

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T
10/12

Main ledger table with columns: Lgs, Co, Loh, Change To, Changes By, Account, Projct, Reeltype, Activity, Location, Product, Joint Owner, Future1, Future2, Future3, Debit Number, Credit Number, Description, Balance. Includes a large shaded redaction area on the right side.

PEF Hedging Activities, Docket No. 13000' 01



47-9

I Book	A/S	CPTY	Cpty Name Z Key	Deal	Instrument	Month	Quantity	PSL	Premium	Index Price	Settlement
RPGF				51044-848687	FIXED SWA	6/1/2013			\$0.00	\$4.1500	
RPGF				51059-85025	FIXED SWA	6/1/2013			\$0.00	\$4.1500	
RPGF				51084-851325	FIXED SWA	6/1/2013			\$0.00	\$4.1480	
RPGF				51097-851458	FIXED SWA	6/1/2013			\$0.00	\$4.1480	
RPGF				51101-85172	FIXED SWA	6/1/2013			\$0.00	\$0.0000	
RPGF				51103-85199	FIXED SWA	6/1/2013			\$0.00	\$4.1480	
RPGF				51104-85223	FIXED SWA	6/1/2013			\$0.00	\$4.1480	
RPGF				51105-85247	FIXED SWA	6/1/2013			\$0.00	\$4.1480	
RPGF				51106-85271	FIXED SWA	6/1/2013			\$0.00	\$4.1480	
RPGF				51107-85295	FIXED SWA	6/1/2013			\$0.00	\$4.1500	
RPGF				51108-85319	FIXED SWA	6/1/2013			\$0.00	\$4.1500	
RPGF				51109-85343	FIXED SWA	6/1/2013			\$0.00	\$4.1500	
RPGF				51110-85367	FIXED SWA	6/1/2013			\$0.00	\$4.1500	
RPGF				51111-85391	FIXED SWA	6/1/2013			\$0.00	\$4.1500	
RPGF				51112-85415	FIXED SWA	6/1/2013			\$0.00	\$4.1500	
RPGF				51113-85439	FIXED SWA	6/1/2013			\$0.00	\$4.1500	
RPGF				51114-85463	FIXED SWA	6/1/2013			\$0.00	\$4.1500	
RPGF				51115-85487	FIXED SWA	6/1/2013			\$0.00	\$4.1500	
RPGF				51116-85511	FIXED SWA	6/1/2013			\$0.00	\$4.1500	
RPGF				51117-85535	FIXED SWA	6/1/2013			\$0.00	\$4.1500	
RPGF				51118-85559	FIXED SWA	6/1/2013			\$0.00	\$4.1500	
RPGF				51119-85583	FIXED SWA	6/1/2013			\$0.00	\$4.1500	
RPGF				51120-85607	FIXED SWA	6/1/2013			\$0.00	\$4.1500	
RPGF				51121-85631	FIXED SWA	6/1/2013			\$0.00	\$4.1500	
RPGF				51122-85655	FIXED SWA	6/1/2013			\$0.00	\$4.1500	
RPGF				51123-85679	FIXED SWA	6/1/2013			\$0.00	\$4.1500	
RPGF				51124-85703	FIXED SWA	6/1/2013			\$0.00	\$4.1500	
RPGF				51125-85727	FIXED SWA	6/1/2013			\$0.00	\$4.1500	
RPGF				51126-85751	FIXED SWA	6/1/2013			\$0.00	\$4.1500	
RPGF				51127-85775	FIXED SWA	6/1/2013			\$0.00	\$4.1500	
RPGF				51128-85799	FIXED SWA	6/1/2013			\$0.00	\$4.1500	
RPGF				51129-85823	FIXED SWA	6/1/2013			\$0.00	\$4.1500	
RPGF				51130-85847	FIXED SWA	6/1/2013			\$0.00	\$4.1500	
RPGF				51131-85871	FIXED SWA	6/1/2013			\$0.00	\$4.1500	
RPGF				51132-85895	FIXED SWA	6/1/2013			\$0.00	\$4.1500	
RPGF				51133-85919	FIXED SWA	6/1/2013			\$0.00	\$4.1500	
RPGF				51134-85943	FIXED SWA	6/1/2013			\$0.00	\$4.1500	
RPGF				51135-85967	FIXED SWA	6/1/2013			\$0.00	\$4.1500	
RPGF				51136-85991	FIXED SWA	6/1/2013			\$0.00	\$4.1500	
RPGF				51137-86015	FIXED SWA	6/1/2013			\$0.00	\$4.1500	
RPGF				51138-86039	FIXED SWA	6/1/2013			\$0.00	\$4.1500	
RPGF				51139-86063	FIXED SWA	6/1/2013			\$0.00	\$4.1500	
RPGF				51140-86087	FIXED SWA	6/1/2013			\$0.00	\$4.1500	
RPGF				51141-86111	FIXED SWA	6/1/2013			\$0.00	\$4.1500	
RPGF				51142-86135	FIXED SWA	6/1/2013			\$0.00	\$4.1500	
RPGF				51143-86159	FIXED SWA	6/1/2013			\$0.00	\$4.1500	
RPGF				51144-86183	FIXED SWA	6/1/2013			\$0.00	\$4.1500	
RPGF				51145-86207	FIXED SWA	6/1/2013			\$0.00	\$4.1500	
RPGF				51146-86231	FIXED SWA	6/1/2013			\$0.00	\$4.1500	
RPGF				51147-86255	FIXED SWA	6/1/2013			\$0.00	\$4.1500	
RPGF				51148-86279	FIXED SWA	6/1/2013			\$0.00	\$4.1500	
RPGF				51149-86303	FIXED SWA	6/1/2013			\$0.00	\$4.1500	
RPGF				51150-86327	FIXED SWA	6/1/2013			\$0.00	\$4.1500	
RPGF				51151-86351	FIXED SWA	6/1/2013			\$0.00	\$4.1500	
RPGF				51152-86375	FIXED SWA	6/1/2013			\$0.00	\$4.1500	
RPGF				51153-86399	FIXED SWA	6/1/2013			\$0.00	\$4.1500	
RPGF				51154-86423	FIXED SWA	6/1/2013			\$0.00	\$4.1500	
RPGF				51155-86447	FIXED SWA	6/1/2013			\$0.00	\$4.1500	
RPGF				51156-86471	FIXED SWA	6/1/2013			\$0.00	\$4.1500	
RPGF				51157-86495	FIXED SWA	6/1/2013			\$0.00	\$4.1500	
RPGF				51158-86519	FIXED SWA	6/1/2013			\$0.00	\$4.1500	
RPGF				51159-86543	FIXED SWA	6/1/2013			\$0.00	\$4.1500	
RPGF				51160-86567	FIXED SWA	6/1/2013			\$0.00	\$4.1500	
RPGF				51161-86591	FIXED SWA	6/1/2013			\$0.00	\$4.1500	
RPGF				51162-86615	FIXED SWA	6/1/2013			\$0.00	\$4.1500	
RPGF				51163-86639	FIXED SWA	6/1/2013			\$0.00	\$4.1500	
RPGF				51164-86663	FIXED SWA	6/1/2013			\$0.00	\$4.1500	
RPGF				51165-86687	FIXED SWA	6/1/2013			\$0.00	\$4.1500	
RPGF				51166-86711	FIXED SWA	6/1/2013			\$0.00	\$4.1500	
RPGF				51167-86735	FIXED SWA	6/1/2013			\$0.00	\$4.1500	
RPGF				51168-86759	FIXED SWA	6/1/2013			\$0.00	\$4.1500	
RPGF				51169-86783	FIXED SWA	6/1/2013			\$0.00	\$4.1500	
RPGF				51170-86807	FIXED SWA	6/1/2013			\$0.00	\$4.1500	
RPGF				51171-86831	FIXED SWA	6/1/2013			\$0.00	\$4.1500	
RPGF				51172-86855	FIXED SWA	6/1/2013			\$0.00	\$4.1500	



3012-9
47-9
13

CONFIDENTIAL

REDACTED

50 g/k

RPCF	B	8786477	62059	FIXED SW	6/1/2013	0.00	\$4,1480
RPCF	B	88111	62145	FIXED SW	6/1/2013	0.00	\$4,1480
RPCF	B	88112	62146	FIXED SW	6/1/2013	0.00	\$4,1480
RPCF	B	88113	62147	FIXED SW	6/1/2013	0.00	\$0,0000
RPCF	B	88114	62148	FIXED SW	6/1/2013	0.00	\$0,0000
RPCF	B	88115	62149	FIXED SW	6/1/2013	0.00	\$4,1500
RPCF	B	88116	62150	FIXED SW	6/1/2013	0.00	\$4,1500
RPCF	B	88117	62151	FIXED SW	6/1/2013	0.00	\$4,1500
RPCF	B	88118	62152	FIXED SW	6/1/2013	0.00	\$4,1480
RPCF	B	88119	62153	FIXED SW	6/1/2013	0.00	\$4,1480
RPCF	B	88120	62154	FIXED SW	6/1/2013	0.00	\$0,0000
RPCF	B	88121	62155	FIXED SW	6/1/2013	0.00	\$4,3500
RPCF	B	88122	62156	FIXED SW	6/1/2013	0.00	\$4,3500
RPCF	B	88123	62157	FIXED SW	6/1/2013	0.00	\$4,1800
RPCF	B	88124	62158	FIXED SW	6/1/2013	0.00	\$4,1490
RPCF	B	88125	62159	FIXED SW	6/1/2013	0.00	\$0,1500
RPCF	B	88126	62160	FIXED SW	6/1/2013	0.00	\$0,5720
RPCF	B	88127	62161	FIXED SW	6/1/2013	0.00	\$0,0000
RPCF	B	88128	62162	FIXED SW	6/1/2013	0.00	\$4,2500
RPCF	B	88129	62163	FIXED SW	6/1/2013	0.00	\$4,1800
RPCF	B	88130	62164	FIXED SW	6/1/2013	0.00	\$4,1000
RPCF	B	88131	62165	FIXED SW	6/1/2013	0.00	\$4,1000
RPCF	B	88132	62166	FIXED SW	6/1/2013	0.00	\$4,1000
RPCF	B	88133	62167	FIXED SW	6/1/2013	0.00	\$4,2600
RPCF	B	88134	62168	FIXED SW	6/1/2013	0.00	\$4,1500
RPCF	B	88135	62169	FIXED SW	6/1/2013	0.00	\$4,1500
RPCF	B	88136	62170	FIXED SW	6/1/2013	0.00	\$4,1500
RPCF	B	88137	62171	FIXED SW	6/1/2013	0.00	\$0,0000
RPCF	B	88138	62172	FIXED SW	6/1/2013	0.00	\$0,0000
RPCF	B	88139	62173	FIXED SW	6/1/2013	0.00	\$4,1800
RPCF	B	88140	62174	FIXED SW	6/1/2013	0.00	\$4,1800
RPCF	B	88141	62175	FIXED SW	6/1/2013	0.00	\$0,3520
RPCF	B	88142	62176	FIXED SW	6/1/2013	0.00	\$0,0000
RPCF	B	88143	62177	FIXED SW	6/1/2013	0.00	\$0,00
RPCF	B	88144	62178	FIXED SW	6/1/2013	0.00	\$0,00

7-9
P.

JUN 13 HEDGE			
ACTUAL	23202FH	BUY (lost)	(\$7,294,162.50)
	143130C	SELL (gain)	\$0.00
		NET	(\$7,294,162.50)



T
4 of 12
47-9
P.

REDACTED

TRADE SETTLEMENT INVOICES

(entire document- 5-11 of 12 pages)

Staff Workpapers (47-9)
Hedging Audit (Control No. 13-102-2-1)

CONFIDENTIAL

REQUEST ID []

Balance Type Actual
Database LX00020,BFLPRD41
Set of Books CP&L Set of Books
Source Spreadsheet
Currency USD

Category	Manual JE	Manual JE or AUTO-REVERSE for Reversals
Accounting Date	9/25/2013	Journal Date (MMDDYYYY)
Batch Name	01149903	Company Number & Corp ID (011234)
Batch Description		Leave Blank
Journal Name	01149903 JUL 13 ACTUAL PFI GAS	Company Number, Corp ID & Brief Description of Journal
Journal Description		"R" for Recurring, "N" for Non-Recurring, "C" for Correcting
Journal Reference		Charging Organization's Charge to (91200)

Upl	Ln	Opp	Change Fr	Change By	Account	Profit	ResType	Activity	Location	Product	Joint Owner	Future1	Future2	Future3	Debit Number	Credit Number	12/13/2013	12/13/2013	8.03	Miscellaneous	
60	118	607420	60X000	512000	00000000	00000000	FGN	00000	FB9	000	J	00	000	0000						FUEL GAS (BARTOW STEAM)	
60	118	607340	60X000	512000	00000000	00000000	FGN	00000	FA9	000	J	00	000	0000	9,977,738.58						FUEL GAS (ANCLOTE STEAM)
60	118	607400	60X000	512000	00000000	00000000	FGN	00000	FW9	000	J	00	000	0000	3,588,288.72						FUEL GAS (SUNNANEE STEAM)
60	119	607760	60X000	512000	00000000	00000000	FGN	00000	Z99	000	J	00	000	0000	1,281,011.00						FUEL GAS (INTER CITY PARK)
60	119	607780	60X000	512000	00000000	00000000	FGN	00000	U99	000	J	00	000	0000	1,712,372.38						FUEL GAS (J OF FLA PARK)
60	113	607790	60X000	512000	00000000	00000000	FGN	00000	PF9	000	J	00	000	0000	3,759.12						FUEL GAS (AVON PARK PARK)
60	118	607820	60X000	512000	00000000	00000000	FGN	00000	GF9	000	J	00	000	0000	8,070.85						FUEL GAS (HIGGINS PARK)
60	118	607440	60X000	512000	00000000	00000000	FGN	00000	DN9	000	J	00	000	0000	148,801.74						FUEL GAS (DEBARY PARK)
60	119	607840	60X000	512000	00000000	00000000	FGN	00000	399	000	J	00	000	0000	6,510.09						FUEL GAS (BARTOW PARK)
60	119	607840	60X000	512000	00000000	00000000	FGN	00000	BF9	000	J	00	000	0000	27,939,358.21						FUEL GAS (BARTOW CC)
60	119	607840	60X000	512000	00000000	00000000	FGN	00000	B99	000	J	00	000	0000	51,448.20						FUEL GAS (SUNNANEE PARK)
60	119	607640	60X000	512000	00000000	00000000	FGN	00000	SF9	000	J	00	000	0000	5,487,287.78						FUEL GAS (TIGER BAY PARK)
60	119	607710	60X000	512000	00000000	00000000	FGN	00000	YF9	000	J	00	000	0000	50,320,021.55						FUEL GAS (HINES PARK)
60	118	607340	60X000	512000	00000000	00000000	FGN	00000	FA9	000	J	00	000	0000	9,977,739.58						FUEL GAS (BARTOW STEAM)
60	118	607400	60X000	512000	00000000	00000000	FGN	00000	FW9	000	J	00	000	0000	3,588,288.72						FUEL GAS (ANCLOTE STEAM)
60	118	607460	60X000	512000	00000000	00000000	FGN	00000	Z99	000	J	00	000	0000	1,281,011.00						FUEL GAS (SUNNANEE STEAM)
60	119	607760	60X000	512000	00000000	00000000	FGN	00000	U99	000	J	00	000	0000	1,712,372.38						FUEL GAS (INTER CITY PARK)
60	119	607780	60X000	512000	00000000	00000000	FGN	00000	PF9	000	J	00	000	0000	3,759.12						FUEL GAS (J OF FLA PARK)
60	119	607820	60X000	512000	00000000	00000000	FGN	00000	GF9	000	J	00	000	0000	8,070.85						FUEL GAS (AVON PARK PARK)
60	119	607440	60X000	512000	00000000	00000000	FGN	00000	DN9	000	J	00	000	0000	148,801.74						FUEL GAS (HIGGINS PARK)
60	119	607840	60X000	512000	00000000	00000000	FGN	00000	B99	000	J	00	000	0000	6,510.09						FUEL GAS (DEBARY PARK)
60	119	607840	60X000	512000	00000000	00000000	FGN	00000	BF9	000	J	00	000	0000	27,939,358.21						FUEL GAS (BARTOW PARK)
60	119	607640	60X000	512000	00000000	00000000	FGN	00000	SF9	000	J	00	000	0000	51,448.20						FUEL GAS (BARTOW CC)
60	119	607710	60X000	512000	00000000	00000000	FGN	00000	YF9	000	J	00	000	0000	5,487,287.78						FUEL GAS (SUNNANEE PARK)
60	119	607750	60X000	512000	00000000	00000000	FGN	00000	UF9	000	J	00	000	0000	50,320,021.55						FUEL GAS (TIGER BAY PARK)
60	119	607800	60X000	512000	00000000	00000000	FGN	00000	FB9	000	J	00	000	0000	10,131,204.48						FUEL GAS (BARTOW STEAM)
60	118	607420	60X000	5013000	00000000	00000000	FGN	00000	FA9	000	J	00	000	0000	3,623,577.26						FUEL GAS (ANCLOTE STEAM)
60	118	607340	60X000	5013000	00000000	00000000	FGN	00000	FW9	000	J	00	000	0000	1,281,117.83						FUEL GAS (SUNNANEE STEAM)
60	118	607460	60X000	5013000	00000000	00000000	FGN	00000	Z99	000	J	00	000	0000	1,738,320.07						FUEL GAS (INTER CITY PARK)
60	119	607760	60X000	5473000	00000000	00000000	FGN	00000	U99	000	J	00	000	0000	3,017.31						FUEL GAS (J OF FLA PARK)
60	113	607790	60X000	5473000	00000000	00000000	FGN	00000	PF9	000	J	00	000	0000	4,154.83						FUEL GAS (AVON PARK PARK)
60	119	607820	60X000	5473000	00000000	00000000	FGN	00000	GF9	000	J	00	000	0000	148,155.81						FUEL GAS (HIGGINS PARK)
60	119	607440	60X000	5473000	00000000	00000000	FGN	00000	DN9	000	J	00	000	0000	8,011.46						FUEL GAS (DEBARY PARK)
60	119	607840	60X000	5473000	00000000	00000000	FGN	00000	B99	000	J	00	000	0000	28,334,411.16						FUEL GAS (BARTOW PARK)
60	119	607840	60X000	5473000	00000000	00000000	FGN	00000	BF9	000	J	00	000	0000	51,242.84						FUEL GAS (BARTOW CC)
60	119	607640	60X000	5473000	00000000	00000000	FGN	00000	SF9	000	J	00	000	0000	5,571,238.21						FUEL GAS (SUNNANEE PARK)
60	119	607710	60X000	5473000	00000000	00000000	FGN	00000	YF9	000	J	00	000	0000	50,320,021.55						FUEL GAS (TIGER BAY PARK)
60	119	607750	60X000	5473000	00000000	00000000	FGN	00000	UF9	000	J	00	000	0000	31,037,624.30						FUEL GAS (HINES PARK)
60	000	000000	000000	23202GR	00000000	00000000	000	00000	000	000	J	00	000	0000	202,808.50						JUL 13 ACTUAL
60	000	000000	000000	23202GR	00000000	00000000	000	00000	000	000	J	00	000	0000	11,101,000.00						JUL 13 ACTUAL
60	000	000000	000000	23202GR	00000000	00000000	000	00000	000	000	J	00	000	0000	3,094,250.00						JUL 13 ACTUAL
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60	000	000000	000000	23202GR	00000000	00000000	000	00000	000	000	J	00	000	0000	163,531.08						JUL 13 ACTUAL
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60	000	000000	000000	23202GR	00000000	00000000	000	00000	000	000	J	00	000	0000	13,890,558.95						JUL 13 ACTUAL

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PPF Hedging Activities, Docket No. 130001-EI

60	000	000000	000000	23207GR	00000000	000	00000	000	000	J	06	000	0000	1,691,206.00	JUL 13 ACTUAL	
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60	000	000000	000000	431300	00000000	000	00000	000	000	J	03	000	0000	590,195.52	ACTUAL-AP	
60	000	000000	000000	431300	00000000	000	00000	000	000	J	03	000	0000	15,078.00	JUL 13 ACTUAL	
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60	000	000000	000000	23202GR	00000000	000	00000	000	000	J	03	000	0000		FUEL GAS (BARTOW STEAM)	
60	118	607420	60X100	5013000	00000000	FGN	00000	F99	000	J	03	000	0000	154,164.92	FUEL GAS (ANCLOTE STEAM)	
60	118	607340	60X100	5013000	00000000	FGN	00000	F99	000	J	03	000	0000	55,210.48	FUEL GAS (SUNNYSIDE STEAM)	
60	118	607460	60X100	5013000	00000000	FGN	00000	F99	000	J	03	000	0000	18,108.00	FUEL GAS (INTER. CITY PKR)	
60	118	607760	60X100	5473000	00000000	FGN	00000	Z99	000	J	03	000	0000	25,948.59	FUEL GAS (J OF FLA PKR)	
60	113	607790	60X100	5473000	00000000	FGN	00000	U99	000	J	03	000	0000	58.19	FUEL GAS (AVON PKR PKR)	
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60	119	607750	60X100	5473000	00000000	FGN	00000	YF9	000	J	03	000	0000	711,502.84	FUEL GAS (HINES PKR)	
60	119	607800	60X100	5473000	00000000	FGN	00000	HF9	000	J	03	000	0000			

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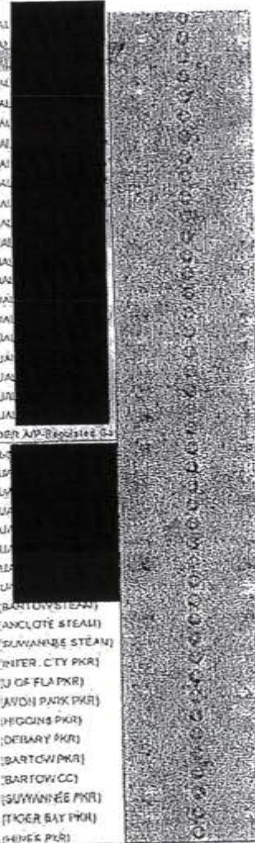


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Explanation:

JUL 13 ACTUAL PEF Gas Exp

Prepared By:	Date:	<input checked="" type="checkbox"/> Support document reviewed and on file	Group/Department Originator:	PPM Accounting Review:
Sleve LoConte	9/5/2013	Approved By: Jak King	RBO/ACD	

Circle your position code: OH SH UI SU DR LD

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IBock	B/S	CPTY	Cpty Name Z Key	Deal	Instrument	Month	Quantity	P&L	Premium	Index Price	Settlement
1	B			431045	FIXED SWP	7/1/2013			\$0.00	\$3.7100	
RPGF	B			71400	FIXED SWP	7/1/2013			\$0.00	\$3.7100	
RPGF	B			72088	FIXED SWP	7/1/2013			\$0.00	\$3.7070	
RPGF	B			72548	FIXED SWP	7/1/2013			\$0.00	\$3.7070	
RPGF	B			72962	FIXED SWP	7/1/2013			\$0.00	\$0.0000	
RPGF	B			73237	FIXED SWP	7/1/2013			\$0.00	\$3.7070	
RPGF	B			73610	FIXED SWP	7/1/2013			\$0.00	\$3.7070	
RPGF	B			73983	FIXED SWP	7/1/2013			\$0.00	\$3.7070	
RPGF	B			74356	FIXED SWP	7/1/2013			\$0.00	\$3.7070	
RPGF	B			74729	FIXED SWP	7/1/2013			\$0.00	\$3.7100	
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RPGF	B			120608	FIXED SWP	7/1/2013			\$0.00	\$3.7100	
RPGF	B			120981	FIXED SWP	7/1/2013			\$0.00	\$3.7100	
RPGF	B			121354	FIXED SWP	7/1/2013					

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TRADE SETTLEMENT INVOICES

(entire document- 5-10 of 11 pages)

Staff Workpapers (47-10)
Hedging Audit (Control No. 13-102-2-1)

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Company: Progress Energy Florida
Subject: Hedging Risk Management Plan
Period: August 1, 2012 through July 31, 2013

Handwritten date: 8/13/13

Hedging Goals Per Risk Management Plan - 2013 (Projected)

	PEF Generated	Gas Tolling	Natural Gas BCF	(In Millions) Heavy Oil Barrels	(In Millions) Light Oil Barrels	(In Millions) Coal-Rail tons	Coal-Barge Purchases MWHs	Economy Power Sales MWHs
Projected Burn Volume	49-1 p. 2	49-1 p. 1	49-1 p. 1	49-1 p. 1	49-1 p. 2	49-1	49-1 p. 1	49-1 p. 1
Unit of Measure								

Hedging Target
1 - 12 Months
13 - 24 Months
25 - 36 Months

Minimum Hedge (of Forecasted Burn)
1 - 12 Months
13 - 24 Months
25 - 36 Months

	PEF Generated	Gas Tolling	Natural Gas BCF	(In Millions) Heavy Oil Barrels	(In Millions) Light Oil Barrels	(In Millions) Coal-Rail tons	Coal-Barge
Projected Burn Volume							
Unit of Measure							
Percentage							

Actual Hedging Results

49-2 [Redacted]

Vertical text on the left margin: Progress Energy Florida, Docket No. 130001-EI

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Progress Energy Florida, Inc.
Risk Management Plan for
Fuel Procurement and Wholesale Power Purchases
For 2013

Progress Energy Florida, Inc. (PEF) is submitting its 2013 Risk Management Plan for review by the Florida Public Service Commission. The Risk Management Plan includes the required items as outlined in Attachment A of Order No. PSC-02-1484-FOF-EL and specifically items 1 through 9, and items 13 through 15 as set forth in Exhibit TFB-4 to the prefiled testimony of Todd F. Bohrmann of Docket No. 011605-EL and further clarified in Order No. PSC-08-0667-PAA-EL of Docket No. 080001-EL

Several groups play key roles in the management, monitoring, and execution of the activities outlined in PEF's Risk Management Plan. These groups include Fuels and System Optimization (FSO), Energy Supply Analytics, Global Risk Management (GRM), which includes Enterprise and Regulated Risk Management (Risk Management), Regulated Accounting, Internal Audit, Legal and Information Technology. The activities supported by these groups include the following: procuring competitively priced fuel, performing active asset optimization and portfolio management, executing PEF's hedging strategy, monitoring and reporting against established oversight limits for credit and margin limits, hedging and procurement, performing credit evaluations and monitoring credit and default exposure, performing deal validation, volume actualization, preparing and reviewing transactions and contracts, preparing journal entries to account for fuel and power related activities, performing billing and payments under the various fuel and purchased power contracts, performing audits, and maintaining and supporting needed systems to capture, track and account for these activities.

Based on the July 2012 Fuels and Operations Forecast (FOF), PEF's estimated fuel consumption and economy transaction projections for 2013 are as follows:

Coal

Based on current projections, PEF forecasts to burn approximately [REDACTED] tons of coal in 2013. PEF's forecasted coal requirements for 2013 will primarily be purchased under term coal supply agreements. The coal supply will be delivered to PEF's plants via railroad and barge transportation agreements. Spot purchases will be made as needed to supplement the term purchases.

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Heavy Oil

Based on current projections, PEF forecasts to burn approximately [REDACTED] barrels of heavy oil in 2013. PEF's forecasted heavy oil requirements

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for 2013 are expected to be met with existing inventory. Although not anticipated, if needed PEF will make spot market purchases

Light Oil

Based on current projections, PEF forecasts to burn approximately [REDACTED] barrels of light oil in 2013. PEF's forecasted light fuel oil requirements for 2013 are expected to be purchased primarily under term supply agreements with flexible at indexed market prices. Spot market purchases will be made as needed to supplement term purchases.

Natural Gas

Based on current projections, PEF forecasts to burn approximately [REDACTED] BCF of natural gas in 2013, comprised of approximately [REDACTED] at PEF's generating plants and [REDACTED] at gas-tolling purchased power facilities where PEF has the responsibility to provide the natural gas. PEF's forecasted natural gas requirements for 2013 are expected to be purchased primarily under term supply agreements based on market index pricing, with supplemental monthly and daily purchases of natural gas being made as needed.

Economy Power Purchases and Sales

Based on current projections, PEF forecasts to purchase approximately [REDACTED] of economy power and sell approximately [REDACTED] of economy power in 2013. PEF actively seeks to purchase and sell economy power as opportunities arise based on market prices, dispatch costs and available transmission capacity.

Item 1. Identify the company's overall quantitative and qualitative Risk Management Plan Objectives.

PEF's identified 2013 Risk Management Plan Objectives are to effectively manage its overall fuel and purchased power costs for its customers by engaging in competitive fuel procurement practices and activities, performing active asset optimization and portfolio management activities, and continuing to execute the company's hedging program to reduce price risk and provide greater costs certainty for PEF's customers. These items are discussed further in Item 8.

Item 2. Identify the minimum quantity of fuel to be hedged and the activities to be executed during the remainder of 2012 and during 2013

PEF utilizes a phased hedging program where hedge transactions are executed over time with the objective of reducing price risk and providing

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greater cost certainty for PEF's customers. The hedging program includes executing approved agreements over a rolling 36-month period through time for natural gas, heavy oil, and light oil. Natural gas hedging activity represents the largest component of PEF's hedging program as natural gas represents the largest fuel cost component of PEF's overall generation fuel costs.

The volumes hedged over time represent a portion of PEF's forecasted burns with higher hedging target ranges in the near term and lower hedging target ranges in the outer period. The hedge percentage target ranges outlined provide a framework for consistently executing the layered hedging strategy over time. PEF cannot predict future prices and PEF's hedging program does not involve speculation or trying to "out-guess" the market. All hedges are executed at the prevailing market price for any given period that exists at the time the hedging transactions are executed. The results of hedging activities may or may not result in net fuel cost savings due to differences between the monthly settlement prices and the actual hedge price of the transactions that were executed over time. The volumes hedged for each fuel type over time are based on periodic updated fuel forecasts and the actual hedge percentages for any month, rolling period, or calendar annual period may come in higher or lower than the target minimum hedge percentages and hedging ranges because of actual fuel burns versus forecasted fuel burns. Actual burns can deviate from forecasted burns because of dynamic variables such as weather, unforeseen unit outages, actual load and changing fuel prices. PEF's multi-year approach to executing fixed price transactions over time is a reasonable and prudent approach to reduce price risk and provide greater costs certainty for PEF's customers.

Outlined below for each fuel type and exposure are the targeted minimum hedge percentages to be hedged for the remainder of 2012 and 2013:

Natural Gas

Natural gas represents PEF's largest fuel cost component and represents the largest component of PEF's hedging activities. PEF plans to continue to execute its existing phased hedging program over a rolling 36-month period through time for natural gas through the remainder of 2012 and during 2013. The currently approved rolling hedge percentage that is outlined in PEF's Fuels and Power Optimization Risk Management Guidelines are as follows:

- [REDACTED]
- [REDACTED]
- [REDACTED]

PEF will target to hedge a minimum of 65%, 45% and 30% of forecasted natural gas burns for the rolling 36-month time period through time, respectively, during the remainder of 2012 and 2013. Given PEF's hedging

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strategy, PEF will continue to participate in spot natural gas prices for a portion of its estimated natural gas needs.

Light Oil and Heavy Oil

With respect to light oil forecasted to be burned at PEF's owned generation facilities for calendar year 2013, during the balance of 2012 and during 2013, PEF will target to hedge a minimum of [REDACTED] of its forecasted light oil burns for the 2013 calendar period. 49

As outlined in the 2012 Risk Management Plan, due to the decline in overall forecasted heavy oil usage for future periods, PEF made the decision not to execute heavy oil hedges for periods beyond 2012.

Coal Rail and River Transportation Fuel Surcharges

During the balance of 2012 and during 2013, with respect to coal river and rail transportation estimated fuel surcharge exposure, PEF will target to hedge between [REDACTED] of the estimated fuel surcharge exposure for calendar year 2013, and a minimum of [REDACTED] of the of the estimated fuel surcharge exposure for calendar year 2014. 49

Summary

As PEF moves through the remainder of 2012 and during 2013, PEF will continue monitor its fuel forecast and will continue to execute hedges over time to attempt to manage to the hedge percentage targets outlined for a portion of its projected burns for natural gas, light oil, heavy oil, and estimated coal rail and river transportation fuel surcharge exposure. This hedging approach is consistent with PEF's existing strategy and allows PEF to continue to monitor the market and fuel forecast updates. The hedging targets for each of the respective periods are included in PEF's Risk Management Guidelines in Attachment A.

Item 3. Identify and quantify each risk, general and specific, that the utility may encounter with its fuel procurement.

PEF has identified specific and general risks associated with the procurement of fuels and power optimization activities. The specific risks include fuel price risk, supplier performance and default risk, liquidity risk, credit risk, product availability risk, and changes in forecasted volumes. The general risks include weather related events such as hurricanes, extreme weather variations from forecast, business continuity, and changes in environmental rules and regulations. Described below are the specific and general risks that PEF is exposed to and the activities that PEF undertakes to manage overall exposure to these risks. In addition, the processes that PEF has in place to monitor and quantify these risks are also described.

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Year	Savings/(Cost) on Hedges			Hedged Volumes (MMBtu's)			Actual Burn (Generation & Tolling)	Hedged Burns	% Hedged with Financial	% Hedged with Physical
	Financial	Physical	Total	Financial	Physical	Total Hedged				
Jan-13							10,414,500			
Feb-13							11,917,200			
Mar-13							10,740,960			
Apr-13							12,722,660			
May-13							14,957,700			
Jun-13							16,597,900			
Jul-13							19,247,800			
YTD							104,273,600			

See Note 1
 See Note 2

Year	Savings/(Cost) on Hedges			Hedged Volumes (Barrels)			Actual Burn (Generation)	Hedged Burns	% Hedged with Financial	% Hedged with Physical
	Financial	Physical	Total	Financial	Physical	Total Hedged				
Jan-13							4,515			
Feb-13							10,510			
Mar-13							3,432			
Apr-13							1,023			
May-13							13,102			
Jun-13							3,384			
Jul-13							14,873			
YTD							48,957			

See Note 1
 See Note 2

Year	Savings/(Cost) on Hedges			Hedged Volumes (MMBtu's)			Actual Injections	Hedged Injections	% Hedged with Financial	% Hedged with Physical
	Financial	Physical	Total	Financial	Physical	Total Hedged				
Jan-13							250,000			
YTD							250,000			

See Note 2

Year	Savings/(Cost) on Hedges			Hedged Volumes (Gallons)			Estimated Exposure	Hedged Exposure	% Hedged with Financial	% Hedged with Physical
	Financial	Physical	Total	Financial	Physical	Total Hedged				
Jan-13							528,738			
Feb-13							528,738			
Mar-13							528,738			
Apr-13							528,738			
May-13							590,468			
Jun-13							387,958			
Jul-13							13,504,727			
YTD										

See Note 2

Year	Savings/(Cost) on Hedges			Hedged Volumes (Gallons)			Estimated Exposure	Hedged Exposure	% Hedged with Financial	% Hedged with Physical
	Financial	Physical	Total	Financial	Physical	Total Hedged				
Jan-13							176,477			
Feb-13							176,477			
Mar-13							176,477			
Apr-13							176,477			
May-13							174,082			
Jun-13							174,082			
Jul-13							1,730,978			
YTD										

See Note 2

Note 1: Actual Burns for periods January 2013 through June 2013. July 2013 burn numbers are considered estimates subject to minor adjustments based on actual bookings.
 Note 2: Based on actual fuel burns for January 2013 through July 2013, and forecasted fuel burns and estimated fuel surcharge exposures for the balance of 2013, DEF is currently within 2% of the hedging targets established in the 2013 Risk Management Plan.

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Year	Savings/Costs on Hedges			Hedged Volumes (MMBtu's)			Actual Burn (Generation & Selling)	Hedged	% Hedged	% Hedged with Physical
	Financial	Physical	Total	Financial	Physical	Total				
Jan-12										
Feb-12										
Mar-12										
Apr-12										
May-12										
Jun-12										
Jul-12										
Aug-12										
Sep-12										
Oct-12										
Nov-12										
Dec-12										
YTD	\$451,721,810	\$0	\$451,721,810	1,061,100,000	0	1,061,100,000	1,061,100,000	65%	100%	0%

Year	Savings/Costs on Hedges			Hedged Volumes (Barrels)			Actual Burn (MMBbl's)	Hedged	% Hedged	% Hedged with Physical
	Financial	Physical	Total	Financial	Physical	Total				
Jan-12										
Feb-12										
Mar-12										
Apr-12										
May-12										
Jun-12										
Jul-12										
Aug-12										
Sep-12										
Oct-12										
Nov-12										
Dec-12										
YTD	\$4,458,915	\$0	\$4,458,915	40,000	0	40,000	40,000	25%	100%	0%

Year	Savings/Costs on Hedges			Hedged Volumes (Barrels)			Actual Burn (MMBbl's)	Hedged	% Hedged	% Hedged with Physical
	Financial	Physical	Total	Financial	Physical	Total				
Jan-12										
Feb-12										
Mar-12										
Apr-12										
May-12										
Jun-12										
Jul-12										
Aug-12										
Sep-12										
Oct-12										
Nov-12										
Dec-12										
YTD	\$382,080	\$0	\$382,080	71,000	0	71,000	71,000	44%	100%	0%

Year	Savings/Costs on Hedges			Hedged Volumes (MMBtu's)			Actual Burn (MMBtu's)	Hedged	% Hedged	% Hedged with Physical
	Financial	Physical	Total	Financial	Physical	Total				
Jan-12										
Feb-12										
Mar-12										
Apr-12										
May-12										
Jun-12										
Jul-12										
Aug-12										
Sep-12										
Oct-12										
Nov-12										
Dec-12										
YTD	\$0	\$0	\$0	0	0	0	0	0%	0%	0%

Year	Savings/Costs on Hedges			Hedged Volumes (Gallons)			Actual Burn (MMBbl's)	Hedged	% Hedged	% Hedged with Physical
	Financial	Physical	Total	Financial	Physical	Total				
Jan-12							216,774			
Feb-12							216,023			
Mar-12							218,145			
Apr-12							247,877			
May-12							294,776			
Jun-12							300,511			
Jul-12							300,742			
Aug-12							335,000			
Sep-12							336,505			
Oct-12							334,725			
Nov-12							379,162			
Dec-12							371,154			
YTD	\$482,198	\$0	\$482,198	2,829,000	0	2,829,000	7,808,000	35%	100%	0%

Year	Savings/Costs on Hedges			Hedged Volumes (Gallons)			Actual Burn (MMBbl's)	Hedged	% Hedged	% Hedged with Physical
	Financial	Physical	Total	Financial	Physical	Total				
Jan-12							227,373			
Feb-12							204,676			
Mar-12							173,553			
Apr-12							173,553			
May-12							257,044			
Jun-12							257,044			
Jul-12							257,044			
Aug-12							257,044			
Sep-12							179,009			
Oct-12							179,009			
Nov-12							179,009			
Dec-12							179,009			
YTD	\$478,755	\$0	\$478,755	1,261,000	0	1,261,000	1,380,000	45%	100%	0%

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Company: Progress Energy Florida
 Hedged Exposure
 August 2012 to July 2013

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PFR Hedging Activities. Docket No. 130001-EI

Source: As Referenced

Month	Natural Gas		No. 6 Oil		No. 2 Oil		Heating Oil - River Barge (Fuel Surcharge)		Heating Oil - Rail (Fuel Surcharge)	
	Hedged Volumes	Actual Burn	Hedged Burns %	Hedged Volumes	Actual Burn	Hedged Burns %	Hedged Volumes	Actual Burn	Hedged Burns %	Hedged Burns %
Aug-12		20,655,500			31,000			535,396		257,044
Sept-12		19,079,500			5,000			536,605		257,044
Oct-12		17,232,800			25			534,725		176,906
Nov-12		13,942,100			257			513,162		176,506
Dec-12		15,603,900			-			515,159		176,505
Jan-13		13,114,500			-			521,349		176,477
Feb-13		11,917,200			-			528,738		176,477
Mar-13		13,740,900			-			528,738		176,477
Apr-13		12,722,600			-			528,738		174,082
May-13		14,557,700			-			530,468		174,082
Jun-13		18,572,900			-			337,958		
Jul-13		19,247,800			-					
Total		190,787,400			36,282			6,139,774		2,355,921

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Exhibit C

**DUKE ENERGY FLORIDA
Confidentiality Justification Matrix**

DOCUMENT/RESPONSES	PAGE/LINE	JUSTIFICATION
<p>Staff Audit Work Papers related to DEF's 2013 Hedging Activities (Audit Control No. 13-102-2-1)</p>	<p>10-1/1 (pages 1-4 of 18): 2013 Risk Management Plan (hedging volumes & percentages)</p> <p>10-1/2: PEF Fuels & Power Optimization Risk Mgmt Guidelines (ERM-SUBS-00015) (entire doc – 25 pgs.)</p> <p>10-1/3: Total Default Exposure by Commodity (2012-2019 commodity costs & total costs)</p> <p>10-1/4: ISDA Collateral Summary (entire doc)</p> <p>10-1/5: Authority Limit Matrix (page 1 of 2)</p> <p>10-1/6: Duke Energy Policy Statement - Commodity Risk Policy (entire doc – 6 pages.)</p> <p>10-1/7: Duke Energy Policy Statement - Credit Policy (entire doc-5 pages.)</p> <p>10-1/8: PEF Fuels and Power Optimization Credit Risk Mgmt Guidelines (ERM-SUBS-00020) (entire doc – 12 pages.)</p> <p>10-1/9: Energy Supply Bulk Power Marketing & Trading Delegation of Authority (entire doc-2 pages.)</p> <p>10-1/10: Gas Hedging Status 2002 – 2011 (counterparty, volume, fixed price and savings/cost on hedge) (10 pages)</p> <p>10-1/11: #6 Oil Hedging Status (counterparty, volume, fixed price, and savings/cost on hedge)</p> <p>10-1/12: #2 Oil Hedging Status</p>	<p>§366.093(3)(d), F.S. The document in question contains confidential information, the disclosure of which would impair DEF's efforts to contract for goods or services on favorable terms.</p> <p>§366.093(3)(e), F.S. The document in question contains confidential information relating to competitive business interests, the disclosure of which would impair the competitive business of the provider/owner of the information.</p>

	<p>(counterparty, volume, fixed price, and savings/cost on hedge)</p> <p>10-1/13: PEF Gas Storage Hedging Status (activity for August –December 2012)</p> <p>10-1/14: PEF Coal Transportation Hedging Status-Barge (volume, fixed price and estimated savings/cost on hedge)</p> <p>10-1/15: PEF Coal Transportation Hedging Status-Rail (volume, fixed price and estimated savings/cost on hedge)</p> <p>10-1/16: DEF Gas Hedging Status (activity for January –July 2013) (counterparty, volume, fixed price, and savings/cost on hedge) (15 pages)</p> <p>10-1/17: DEF #2 Oil Hedging Status (counterparty, volume, fixed price, and savings/cost on hedge)</p> <p>10-1/18: DEF Coal Transportation Hedging Status-Barge (volume, fixed price, and estimated savings/cost on hedge)</p> <p>10-1/19: DEF Coal Transportation Hedging Status Rail (volume, fixed price, and estimated savings/cost on hedge)</p> <p>45: Reconciliation of Tolling Cost- Shady Hills Tolling Charges (entire doc – 1 page.)</p> <p>45-1: Documentation Supporting Tolling Cost for October 2012 - Shady Hills Invoice (page 1: entire doc; page 2: MWs, fixed price, and adjustments; page 3: price calculations).</p> <p>45-2: Documentation Supporting Tolling Cost for November 2012 - Shady Hills Invoice (page 1: entire doc; page 2: MWs, fixed price, and adjustments; page 3: price calculations).</p>	
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45-3: Documentation Supporting Tolling Cost for April 2013 - Shady Hills Invoice (Page 1: entire doc; page 2: entire doc; page 3: fuel stabilizer costs; page 4: MWs, fixed price, and adjustments; page 5: price calculations).

45-4: Documentation Supporting Tolling Cost for June 2013 - Shady Hills Invoice (Page 1: entire doc; page 2: MWs, fixed price, and adjustments; page 3: price calculations).

45-5: VOM Pricing (entire doc).

46-1: Regulated Fuels Inventory Mgmt Process – Segregation of Duties (entire doc – 3 pages.)

46-2: DEP and DEC 2013 Regulated Trading Cycle-Business and Work Flow Narrative (entire doc – 14 pages.)

46-3: Duke Energy Regulated Utilities Operations (RUO) Franchised Electric Trading and Risk Management Processes Audit #113029 June 10, 2013 Summary Reports (pages 1-3 of 5)

47: NG Hedge Transactions selected for sampling (Aug 2012-July 2013) (counterparty & amounts)

47-1: Aug. 2012 PEF Actual Balance Sheet pages 1-2: (counterparty); Aug. 2012 natural gas actual financials: pages 3-4 (counter party, counterparty name, qty, P & L, settlement); Trade Settlement / Invoices: pages 5-19 (entire doc.) of 21 pages.

47-2: Sept. 2012 PEF Actual Balance Sheet pages 1-2 (counterparty); Sept. 2012 natural gas actual financials: pages 3-4

	<p>(counterparty, counterparty name, qty, P & L, & settlement); Trade Settlement / Invoices: pages 5-19 (entire doc.) of 20 pages.</p> <p>47-3: Actual Balance Sheet pages 1-2 (counterparty); Oct. 2012 natural gas actual financials: pages 3-4 (counterparty, counterparty name, qty, P & L); Trade Settlement / Invoices: pages 5-11 (entire doc.) of 12 pages.</p> <p>47-4: Actual Balance Sheet pages 1-2 (counterparty); Jan. 2013 natural gas actual financials: page 3 (counterparty, counterparty name, qty, P & L, & settlement); Trade Settlement / Invoices: pages 5-15 (entire doc.) of 16 pages.</p> <p>47-5: Actual Balance Sheet pages 1-2 (counterparty); Feb. 2013 natural gas actual financials: page 3 (counterparty, counterparty name, quantity, P & L, & settlement); Trade Settlement / Invoices: pages 5-14 (entire doc.) of 15 pages.</p> <p>47-6: Actual Balance Sheet pages 1-2 (counterparty); Mar. 2013 natural gas actual financials: page 3 (counterparty, counterparty name, quantity, P & L, & settlement); Trade Settlement / Invoices: pages 5-14 (entire doc.) of 15 pages.</p> <p>47-7: Actual Balance Sheet pages 1-2 (counterparty); Apr. 2013 natural gas actual financials: pages 3-4 (counterparty, counterparty name, quantity, P & L, & settlement); Trade Settlement / Invoices: pages 5-17 (entire doc.) of 18 pages.</p> <p>47-8: Actual Balance Sheet pages 1-2 (counterparty); May 2013 natural gas actual financials: pages 3-4 (counterparty, counterparty name, quantity, P &</p>	
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	<p>L, & settlement); Trade Settlement / Invoices: pages 5-9 (entire doc.) of 10 pages.</p> <p>47-9: Actual Balance Sheet pages 1-2 (counterparty); June 2013 natural gas actual financials: pages 3-4 (counterparty, counterparty name, quantity, P & L, & settlement); Trade Settlement / Invoices: pages 5-11 (entire doc.) of 12 pages.</p> <p>47-10: Actual Balance Sheet pages 1-2 (counterparty); June 2013 natural gas actual financials: pages 3-4 (counterparty, counterparty name, quantity, P & L, & settlement); Trade Settlement / Invoices: pages 5-10 (entire doc.) of 11 pages.</p> <p>49: PEF Hedging Risk Management Plan for Aug. 2012 – July 2013 (volumes, %'s, hedging results, purchases and sales - for all commodities)</p> <p>49-1: 2013 PEF Risk Management Plan for Fuel Procurement and Wholesale Power Purchases (commodity volumes, length of time and percentages) – 4 pages.</p> <p>49-2: Monthly Hedging Goals vs. Monthly Actual Hedge Results Aug. 2012 – July 2013 (volumes & %'s)</p> <p>49-2/1: Hedging Summary by Commodity for Jan-July 2013 (savings/costs, volumes & %'s)</p> <p>49-2/2: Hedging Summary by Commodity for Jan-Dec 2012 (savings/costs, volumes & %'s)</p>	
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Exhibit D

**AFFIDAVIT OF JOSEPH
McCALLISTER**

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In re: Fuel and purchased power cost
recovery clause with generating
performance incentive factor.

Docket No. 130001-EI

Dated: October 9, 2013

**AFFIDAVIT OF JOSEPH McCALLISTER IN SUPPORT OF
DUKE ENERGY FLORIDA'S
REQUEST FOR CONFIDENTIAL CLASSIFICATION**

STATE OF NORTH CAROLINA

COUNTY OF WAKE

BEFORE ME, the undersigned authority duly authorized to administer oaths,
personally appeared Joseph McCallister, who being first duly sworn, on oath deposes and
says that:

1. My name is Joseph McCallister. I am over the age of 18 years old and I
have been authorized by Duke Energy Florida (hereinafter "DEF" or the "Company") to
give this affidavit in the above-styled proceeding on DEF's behalf and in support of
DEF's Request for Confidential Classification. The facts attested to in my affidavit are
based upon my personal knowledge.

2. I am responsible for Natural Gas, Oil and Emissions in the Fuel
Procurement Section of Fuels and Systems Optimization Department for Duke Energy.
This unit is responsible for any natural gas, oil and emission allowance acquisition for
Duke Energy Indiana (DEI), Duke Energy Kentucky (DEK), Duke Energy Carolinas
(DEC), Duke Energy Progress (DEP) and DEF systems.

3. In this position, I am responsible, along with the other members of the section, for the management of the gas transportation, hedging activities, administration of gas contracts with various suppliers for DEI, DEK, DEC, DEF and DEP's electrical power generation facilities.

4. DEF is seeking confidential classification for certain information contained in Staff's audit work papers pertaining to DEF's 2013 Hedging Audit (Audit Control No. 13-102-2-1). A detailed description of the confidential information at issue is contained in confidential Exhibit A to DEF's Request for Confidential Classification and is outlined in DEF's Justification Matrix that is attached to DEF's Request for Confidential Classification as Exhibit C. DEF is requesting confidential classification of this information because it contains sensitive business information, the disclosure of which would impair the Company's efforts to negotiate fuel supply contracts on favorable terms and adversely effect DEF's hedging operations.

5. DEF conducts hedging activities and negotiates with potential fuel suppliers to obtain competitive contracts for fuel options that provide economic value to DEF and its ratepayers. DEF must keep company operations confidential, such as internal hedging practices and procedures, hedging volumes and transactions, hedging forecasts, percentages, and pricing information. DEF must also be able to assure fuel suppliers that sensitive information they provide DEF will be kept confidential. With respect to the information at issue in this Request, DEF has kept confidential and has not publicly disclosed confidential information such as internal hedging practices and procedures, hedging volumes and transactions, hedging forecasts, percentages, and pricing information. Absent such measures, DEF and suppliers would run the risk that

sensitive business information that they provided would be made available to the public and, as a result, end up in possession of potential competitors. Faced with that risk, persons or companies who otherwise would contract with DEF might decide not to do so if DEF did not keep this sensitive business information confidential. Without DEF's measures to maintain the confidentiality of sensitive business terms, the Company's efforts to obtain competitive fuel supply contracts could be undermined.

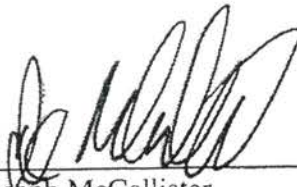
6. Additionally, the disclosure of confidential information of DEF's company operations could adversely impact DEF's competitive business interests. If such information was disclosed, DEF's efforts to obtain competitive fuel supply options that provide economic value to both DEF and its ratepayers could be compromised by DEF's competitors changing their purchasing behavior within the relevant markets.

7. Upon receipt of confidential information from fuel suppliers, and with its own confidential information, strict procedures are established and followed to maintain the confidentiality of the information provided, including restricting access to those persons who need the information to assist the Company, and restricting the number of, and access to the information. At no time has DEF publicly disclosed the information in question. The Company has treated and continues to treat the information at issue as confidential.

8. This concludes my affidavit.

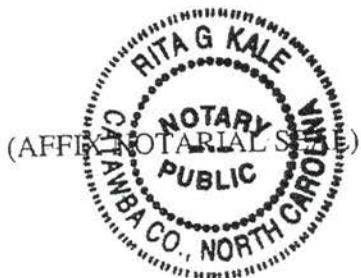
Further affiant sayeth not.

Dated the 7th day of October, 2013.



Joseph McCallister
Fuel Procurement
Natural Gas, Oil and Emissions
Fuels and Systems Optimization
Duke Energy
526 South Church Street
Charlotte, NC. 28202

THE FOREGOING INSTRUMENT was sworn to and subscribed before me this 7 day of October, 2013 by Joseph McCallister. He is personally known to me, or has produced his N/A driver's license, or his N/A as identification.



(Signature)

Rita G Kale

(Printed Name)

NOTARY PUBLIC, STATE OF NC

June 17, 2017

(Commission Expiration Date)

(Serial Number, If Any)