

**Shawna Senko**

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**From:** Miguel Bustos <mbustos@aglresources.com>  
**Sent:** Friday, October 18, 2013 4:03 PM  
**To:** Filings@psc.state.fl.us  
**Subject:** RE: Florida City Gas PGA 9-13  
**Attachments:** FCG PGA 9-13.pdf

Miguel Bustos  
Energy Conservation Manager

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Hialeah, Fl. 33013

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Docket no. 130003-GU Purchase Gas Adjustment / September 2013

Company: Florida City Gas

Pages: 13

Description: Purchase Gas Adjustment Filing for September 2013



955<sup>th</sup> E 25<sup>th</sup> Street  
Hialeah, FL 33013

October 18, 2013

Ms. Ann Cole, Director  
Commission Clerk and Administrative Services  
Florida Public Service Commission  
2540 Shumard Oak Blvd.  
Tallahassee, FL 32399

Re: Docket No. 130003-GU, Purchased Gas Adjustment Cost Recovery

Dear Ms. Cole:

Enclosed please find the Florida City Gas purchased gas adjustment filing for the month of September 2013

Please contact me if you have any questions.

Thank you for your assistance.

Sincerely

s/ Miguel Bustos

ECP Manager  
Florida City Gas  
955<sup>th</sup> E 25<sup>th</sup> St.  
Hialeah, FL 33013  
[Mbustos@aglresources.com](mailto:Mbustos@aglresources.com)  
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COMPANY:  
FLORIDA CITY GAS

COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE  
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR  
ESTIMATED FOR THE PERIOD OF:

SCHEDULE A-1  
(REVISED 6/08/94)

JANUARY 2013 THROUGH DECEMBER 2013

PAGE 1 OF 12

	CURRENT MONTH: 9/13		DIFFERENCE		PERIOD TO DATE		DIFFERENCE		
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	
	ACTUAL	ORG. EST.	AMOUNT	%	ACTUAL	ORG. EST.	AMOUNT	%	
<b>COST OF GAS PURCHASED</b>									
1	COMMODITY (Pipeline) Includes No Notice Commodity Adjustment (Line 8 A-1 support detail)	-	16,419	16,419	100.00	-	179,590	179,590	100.00
2	NO NOTICE SERVICE RESERVATION (Line 29 A-1 support detail)	-	-	-	-	-	-	-	-
3	SWING SERVICE (Line 16 A-1 support detail)	-	-	-	-	-	-	-	-
4	COMMODITY (Other) (Line 24 A-1 support detail)	916,086	1,271,073	354,987	27.93	10,998,443	13,372,081	2,373,638	17.75
5	DEMAND (Line 32 A-1 support detail)	518,651	588,652	70,001	11.89	6,822,881	7,290,688	467,807	6.42
6	OTHER (Line 40 A-1 support detail)	25,436	22,700	(2,736)	(12.05)	677,555	241,906	(435,649)	(180.09)
<b>LESS END-USE CONTRACT</b>									
7	COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
8	DEMAND	-	-	-	-	-	-	-	-
9	Margin Sharing	-	-	-	-	-	-	-	-
10	Second Prior Month Purchase Adj. (OPTIONAL)	-	-	-	-	-	-	-	-
11	TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	1,460,173	1,898,844	438,671	23.10	18,498,879	20,584,266	2,085,387	10.13
12	NET UNBILLED	-	-	-	-	-	-	-	-
13	COMPANY USE (Line 40 - Page 11)	(437)	(1,336)	(899)	67.28	(2,782)	(11,853)	(9,071)	76.53
14	TOTAL THERM SALES	1,670,612	1,897,508	226,896	11.96	19,114,986	20,572,413	1,457,427	7.08
<b>THERMS PURCHASED</b>									
15	COMMODITY (Pipeline) Billing Determinants Only (Line 8 A-1 support detail)	2,384,770	2,840,587	455,817	16.05	28,906,083	31,070,994	2,164,911	6.97
16	NO NOTICE SERVICE RESERVATION Bill. Determinants Only (Line 29 A-1 support detail)	-	-	-	-	-	-	-	-
17	SWING SERVICE Commodity (Line 16 A-1 support detail)	-	-	-	-	-	-	-	-
18	COMMODITY (Other) Commodity (Line 24 A-1 support detail)	2,416,610	2,611,487	394,877	14.05	29,177,505	30,749,694	1,572,189	5.11
19	DEMAND Billing Determinants Only (Line 25 + Line 31 A-1 support detail)	10,397,400	8,897,400	(1,500,000)	(16.86)	122,407,740	115,679,040	(6,728,700)	(5.82)
20	OTHER Commodity (Line 40 A-1 support detail)	29,099	31,100	2,001	6.44	1,266,900	339,300	(927,600)	(273.39)
<b>LESS END-USE CONTRACT</b>									
21	COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
22	DEMAND	-	-	-	-	-	-	-	-
23		-	-	-	-	-	-	-	-
24	TOTAL PURCHASES (17+18+20)-(21+23)	2,445,708	2,842,587	396,879	13.96	30,444,406	31,088,994	644,588	2.07
25	NET UNBILLED	-	-	-	-	-	-	-	-
26	COMPANY USE (Line 40 - Page 11)	(950)	(2,000)	(1,050)	52.48	(6,047)	(18,000)	(11,953)	66.40
27	TOTAL THERM SALES (24-26 Estimated only)	2,943,350	2,840,587	(102,763)	(3.62)	31,462,037	31,070,994	(391,043)	(1.26)
<b>CENTS PER THERM</b>									
28	COMMODITY (Pipeline) (1/15)	-	0.00578	0.00578	100.00	-	0.00578	0.00578	100.00
29	NO NOTICE SERVICE (2/16)	-	-	-	-	-	-	-	-
30	SWING SERVICE (3/17)	-	-	-	-	-	-	-	-
31	COMMODITY (Other) (4/18)	0.37908	0.45210	0.07302	16.15	0.37695	0.43487	0.05792	13.32
32	DEMAND (5/19)	0.04988	0.06616	0.01628	24.61	0.05574	0.06303	0.00729	11.57
33	OTHER (6/20)	0.87413	0.72990	(0.14423)	(19.76)	0.53481	0.71296	0.17815	24.99
<b>LESS END-USE CONTRACT</b>									
34	COMMODITY Pipeline (7/21)	-	-	-	-	-	-	-	-
35	DEMAND (8/22)	-	-	-	-	-	-	-	-
36		-	-	-	-	-	-	-	-
37	TOTAL COST (11/24)	0.59703	0.66800	0.07097	10.62	0.60763	0.66211	0.05448	8.23
38	NET UNBILLED (12/25)	-	-	-	-	-	-	-	-
39	COMPANY USE (13/26)	0.46000	0.66800	0.20800	31.14	0.46000	0.65850	0.19850	30.14
40	TOTAL THERM SALES (11/27)	0.49609	0.66847	0.17238	25.79	0.60756	0.66249	0.05493	8.29
41	TRUE-UP (E-2)	0.00686	0.00686	-	-	0.00686	0.00686	-	-
42	TOTAL COST OF GAS (40+41)	0.50295	0.67533	0.17238	25.53	0.61442	0.66935	0.05493	8.21
43	REVENUE TAX FACTOR	1.00503	1.00503	-	-	1.00503	1.00503	-	-
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.50548	0.67873	0.17325	25.53	0.61751	0.67272	0.05521	8.21
45	PGA FACTOR ROUNDED TO NEAREST .001	0.505	0.67900	0.174	25.63	0.618	0.673	0.055	8.17

COMPANY:  
FLORIDA CITY GAS

**COMPARISON OF ACTUAL VERSUS FLEX-DOWN ESTIMATE  
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR**  
ESTIMATED FOR THE PERIOD OF: JANUARY 2013 THROUGH DECEMBER 2013

SCHEDULE A-1/R  
(REVISED 6/08/94)  
(Flex Down) PAGE 2 OF 12

	CURRENT MONTH: 9/13		DIFFERENCE		PERIOD TO DATE		DIFFERENCE	
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
	ACTUAL	FLEX DOWN ESTIMATE	AMOUNT	%	ACTUAL	ORG. EST.	AMOUNT	%
<b>COST OF GAS PURCHASED</b>								
1 COMMODITY (Pipeline) Includes No Notice Commodity Adjustment (Line 8 A-1 support detail)	-	4,065	4,065	100.00	-	92,967	92,967	100.00
2 NO NOTICE SERVICE RESERVATION (Line 29 A-1 support detail)	-	-	-	-	-	-	-	-
3 SWING SERVICE (Line 16 A-1 support detail)	-	-	-	-	-	-	-	-
4 COMMODITY (Other) (Line 24 A-1 support detail)	916,066	885,481	(30,605)	(3.46)	10,998,443	12,036,950	1,038,507	8.63
5 DEMAND (Line 25 + Line 31 A-1 support detail)	518,651	518,651	-	-	6,822,881	6,274,066	(548,815)	(8.75)
6 OTHER (Line 40 A-1 support detail)	25,436	22,700	(2,736)	(12.05)	677,555	241,906	(435,649)	(180.09)
<b>LESS END-USE CONTRACT</b>								
7 COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
8 DEMAND	-	-	-	-	-	-	-	-
9	-	-	-	-	-	-	-	-
10 Second Prior Month Purchase Adj. (OPTIONAL)	-	-	-	-	-	-	-	-
11 TOTAL COS <sup>1</sup> (1+2+3+4+5+6+10)-(7+8+9)	1,460,173	1,430,897	(29,276)	(2.05)	18,498,879	18,645,889	147,010	0.79
12 NET UNBILLED	-	-	-	-	-	-	-	-
13 COMPANY USE (Line 40 - Page 11)	(437)	(1,121)	(683)	60.98	(2,782)	(10,782)	(8,000)	74.20
14 TOTAL THERM SALES	1,670,612	1,429,776	(240,836)	(16.84)	19,114,986	18,635,107	(479,879)	(2.58)
<b>THERMS PURCHASED</b>								
15 COMMODITY (Pipeline) Billing Determinants Only (Line 8 A-1 support detail)	2,384,770	2,524,800	140,030	5.55	28,906,063	30,654,883	1,748,800	5.70
16 NO NOTICE SERVICE RESERVATION Bill. Determinants Only (Line 29 A-1 support detail)	-	-	-	-	-	-	-	-
17 SWING SERVICE Commodity (Line 16 A-1 support detail)	-	-	-	-	-	-	-	-
18 COMMODITY (Other) Commodity (Line 24 A-1 support detail)	2,416,610	2,524,800	108,190	4.29	29,177,505	30,654,883	1,477,377	4.82
19 DEMAND Billing Determinants Only (Line 25 + Line 31 A-1 support detail)	10,397,400	8,897,400	(1,500,000)	(16.86)	122,407,740	109,226,310	(13,181,430)	(12.07)
20 OTHER Commodity (Line 40 A-1 support detail)	29,099	31,100	2,001	6.44	1,266,900	339,300	(927,600)	(273.39)
<b>LESS END-USE CONTRACT</b>								
21 COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
22 DEMAND	-	-	-	-	-	-	-	-
23	-	-	-	-	-	-	-	-
24 TOTAL PURCHASES (17+18+20)-(21+23)	2,445,708	2,555,900	110,192	4.31	30,444,406	30,994,183	549,777	1.77
25 NET UNBILLED	-	-	-	-	-	-	-	-
26 COMPANY USE (Line 40 - Page 11)	(950)	(2,000)	(1,050)	-	(6,047)	(18,000)	(11,953)	66.40
27 TOTAL THERM SALES (24-26 Estimated only)	2,943,350	2,553,900	(389,450)	(15.25)	31,462,037	30,976,183	(485,855)	(1.57)
<b>CENTS PER THERM</b>								
28 COMMODITY (Pipeline) (1/15)	-	0.00161	0.00161	100.00	-	0.00303	0.00303	100.00
29 NO NOTICE SERVICE (2/16)	-	-	-	-	-	-	-	-
30 SWING SERVICE (3/17)	-	-	-	-	-	-	-	-
31 COMMODITY (Other) (4/18)	0.37908	0.35071	(0.02837)	(8.09)	0.37695	0.39266	0.01571	4.00
32 DEMAND (5/19)	0.04988	0.05829	0.00841	14.43	0.05574	0.05744	0.00170	2.96
33 OTHER (6/20)	0.87413	0.72990	(0.14423)	(19.76)	0.53481	0.71296	0.17815	24.99
<b>LESS END-USE CONTRACT</b>								
34 COMMODITY Pipeline (7/21)	-	-	-	-	-	-	-	-
35 DEMAND (8/22)	-	-	-	-	-	-	-	-
36 (9/23)	-	-	-	-	-	-	-	-
37 TOTAL COST (11/24)	0.59703	0.55984	(0.03719)	(6.64)	0.60763	0.60159	(0.00604)	(1.00)
38 NET UNBILLED (12/25)	-	-	-	-	-	-	-	-
39 COMPANY USE (13/26)	0.46000	0.56028	0.10028	17.90	0.46000	0.59899	0.13899	23.20
40 TOTAL THERM SALES (11/27)	0.49609	0.56028	0.06419	11.46	0.58797	0.60194	0.01397	2.32
41 TRUE-UP (E-2)	0.00686	0.00686	-	-	0.00686	0.00686	-	-
42 TOTAL COST OF GAS (40+41)	-	0.56714	0.56714	100.00	0.59483	0.60880	0.01397	2.29
43 REVENUE TAX FACTOR	1.00503	1.00503	-	-	1.00503	1.00503	-	-
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.50548	0.56999	0.06451	11.32	0.59782	0.61186	0.01404	2.29
45 PGA FACTOR ROUNDED TO NEAREST .001	0.505	0.570	0.065	11.40	0.598	0.612	0.014	2.29

COMPANY:  
FLORIDA CITY GAS

COMPARISON OF ACTUAL VERSUS FLEX-DOWN ESTIMATE  
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR

PAGE 3 OF 12

ESTIMATED FOR THE PERIOD OF: JANUARY 2013 THROUGH DECEMBER 2013

FLEX DOWN ESTIMATE

COST OF GAS PURCHASED		Jan 2013	Feb 2013	Mar 2013	Apr 2013	May 2013	Jun 2013	Jul 2013	Aug 2013	Sep 2013	Oct 2013	Nov 2013	Dec 2013
1	COMMODITY (Pipeline)	28,569	31,682	6,486	6,513	3,622	3,671	4,357	3,962	4,065			
2	NO NOTICE SERVICE RESERVATION	-	-	-	-	-	-	-	-	-			
3	SWING SERVICE	-	-	-	-	-	-	-	-	-			
4	COMMODITY (Other)	1,922,585	2,083,094	1,355,677	1,650,027	1,070,683	1,114,822	1,119,972	833,605	885,481			
5	DEMAND	885,987	880,629	939,248	653,028	673,671	653,028	534,815	534,615	518,651			
6	OTHER	35,672	27,204	27,552	31,530	26,678	19,734	27,944	22,692	22,700			
<b>LESS END-USE CONTRACT</b>													
7	COMMODITY (Pipeline)	-	-	-	-	-	-	-	-	-			
8	DEMAND	-	-	-	-	-	-	-	-	-			
9	Other	-	-	-	-	-	-	-	-	-			
10	Second Prior Month Purchase Adj (OPTIONAL)	-	-	-	-	-	-	-	-	-			
11	TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	2,870,811	3,022,809	2,329,963	2,341,098	1,776,854	1,791,255	1,687,128	1,395,074	1,430,897			
12	NET UNBILLED	-	-	-	-	-	-	-	-	-			
13	COMPANY USE	(1,220)	(1,220)	(1,220)	(1,220)	(1,220)	(1,220)	(1,220)	(1,121)	(1,121)			
14	TOTAL THERM SALES	2,869,591	3,021,589	2,328,743	2,339,878	1,775,634	1,790,035	1,685,908	1,393,953	1,429,775			
<b>THERMS PURCHASED</b>													
15	COMMODITY (Pipeline) Billing Determinants Only	4,659,407	4,917,849	3,782,000	3,795,430	2,874,510	2,910,988	2,729,110	2,460,790	2,524,600			
16	NO NOTICE SERVICE RES Billing Determinants Only	-	-	-	-	-	-	-	-	-			
17	SWING SERVICE Commodity	-	-	-	-	-	-	-	-	-			
18	COMMODITY (Other) Commodity	4,659,407	4,917,849	3,782,000	3,795,430	2,874,510	2,910,988	2,729,110	2,460,790	2,524,600			
19	DEMAND Billing Determinants Only	16,785,680	16,702,920	16,785,680	10,769,100	11,128,070	10,769,100	9,193,980	9,193,980	8,897,400			
20	OTHER Commodity	46,500	39,200	39,400	44,100	40,200	27,300	38,400	31,100	31,100			
<b>LESS END-USE CONTRACT</b>													
21	COMMODITY (Pipeline)	-	-	-	-	-	-	-	-	-			
22	DEMAND	-	-	-	-	-	-	-	-	-			
23		-	-	-	-	-	-	-	-	-			
24	TOTAL PURCHASES (17+18+20)-(21+23)	4,707,907	4,957,049	3,821,400	3,839,530	2,914,710	2,938,288	2,767,510	2,491,890	2,555,900			
25	NET UNBILLED	-	-	-	-	-	-	-	-	-			
26	COMPANY USE	(2,000)	(2,000)	(2,000)	(2,000)	(2,000)	(2,000)	(2,000)	(2,000)	(2,000)			
27	TOTAL THERM SALES (24-26 Estimated only)	4,705,907	4,955,049	3,819,400	3,837,530	2,912,710	2,936,288	2,765,510	2,489,890	2,553,900			
<b>CENTS PER THERM</b>													
28	COMMODITY (Pipeline) (1/15)	0.00613	0.00644	0.00171	0.00172	0.00126	0.00126	0.00161	0.00161	0.00161			
29	NO NOTICE SERVICE (2/16)	-	-	-	-	-	-	-	-	-			
30	SWING SERVICE (3/17)	-	-	-	-	-	-	-	-	-			
31	COMMODITY (Other) (4/18)	0.41263	0.42358	0.35872	0.43474	0.37248	0.38297	0.41038	0.33876	0.35071			
32	DEMAND (5/19)	0.05278	0.05609	0.05595	0.06064	0.06054	0.06064	0.05817	0.05817	0.05829			
33	OTHER (6/20)	0.069426	0.069397	0.06930	0.071497	0.071837	0.07285	0.072771	0.072964	0.072990			
<b>LESS END-USE CONTRACT</b>													
34	COMMODITY Pipeline (7/21)	-	-	-	-	-	-	-	-	-			
35	DEMAND (8/22)	-	-	-	-	-	-	-	-	-			
36	Other (9/23)	-	-	-	-	-	-	-	-	-			
37	TOTAL COST (11/24)	0.60578	0.60980	0.60971	0.60974	0.60962	0.60963	0.60962	0.55985	0.55984			
38	NET UNBILLED (12/25)	-	-	-	-	-	-	-	-	-			
39	COMPANY USE (13/26)	0.61004	0.61005	0.61003	0.61005	0.61003	0.61004	0.61006	0.56030	0.56028			
40	TOTAL THERM SALES (11/27)	0.61004	0.61005	0.61003	0.61005	0.61003	0.61004	0.61005	0.56030	0.56026			
41	TRUE-UP (E-2)	0.00686	0.00686	0.00686	0.00686	0.00686	0.00686	0.00686	0.00686	0.00686			
42	TOTAL COST OF GAS (40+41)	0.61690	0.61691	0.61689	0.61691	0.61689	0.61689	0.61692	0.56716	0.56714			
43	REVENUE TAX FACTOR	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503			
44	PGA FACTOR ADJUSTED FOR TAXES	0.62000	0.62001	0.61999	0.62001	0.61999	0.62000	0.62002	0.57001	0.56999			
45	PGA FACTOR ROUNDED TO NEAREST .001	0.62000	0.62000	0.62000	0.62000	0.62000	0.62000	0.62000	0.57000	0.57000			

COMPANY:  
FLORIDA CITY GAS

PURCHASED GAS ADJUSTMENT  
COST RECOVERY CLAUSE CALCULATION  
SCHEDULE A-1 SUPPORTING DETAIL

PAGE 4 OF 12

FOR THE PERIOD: JANUARY 2013 THROUGH DECEMBER 2013

CURRENT MONTH: 9/13

COMMODITY (Pipeline)	(A) THERMS	(B) INV. AMOUNT	(C) COST PER THERM
1 Commodity Pipeline - Scheduled FTS (Line 1 Page 10)	2,403,330	0.00	0.00000
2 Commodity Pipeline - Scheduled ITS			
3 No Notice Commodity Adjustment			
4 Commodity True-up (Line 2+3 Page 10)	(17,610)	0.00	0.00000
5 Commodity Adjustments (Transp. Portion: Off Syst. Sales, Co. Use) (Line 38+Line 40, Pg 11)	(950)	0.00	
6 Commodity Adjustments FGT Supplier Refund (Line 20 Page 10)		0.00	
7			
8 TOTAL COMMODITY (Pipeline)	2,384,770	0.00	0.00000
	Sched A-1 Ln 15	Sched A-1 Ln 1	Sched A-1 Ln 28
<b>SWING SERVICE / ALERT DAY CHARGES</b>			
9 Swing Service Scheduled			
10 Alert Day Volumes - FGT (Line 18, Page 11)	0	0.00	
11 Operational Flow Order Volumes - FGT			
12 Less Alert Day Volumes Direct Billed to Others			
13 Operating Account Balancing			
14 Other - Net market delivery imbalance	0	0.00	
15			
16 TOTAL SWING SERVICE / ALERT DAY CHARGES	0	0.00	
	Schedule A-1 Line 17	Schedule A-1 Line 3	Schedule A-1 Line 30
<b>COMMODITY OTHER</b>			
17 Commodity Other - Scheduled FTS (Therms-Line 4 Page 10), (Amt-Line 87 Page 10)	2,385,720	910,938.98	0.38183
18 Bay Gas Storage	0	35.61	
19 Imbalance Cashout - FGT			
20 FGT - Cash out (Line 24 Page 11)	(60.00)	(21.45)	
21 Imbalance Cashout - Transporting Cust (Line 15 Page 11)	31,900	2,364.87	
22 Other Shippers (Line 85 Page 10)	0.00	3,204.91	
23 Less: OSS, Company Use, and Refund (Commodity Portion: Lines 38+40+41 Page 11)	(950)	(437.19)	0.46000
24 TOTAL COMMODITY (Other)	2,416,610	916,085.73	0.37908
	Schedule A-1 Line 18	Schedule A-1 Line 4	Schedule A-1 Line 31
<b>DEMAND</b>			
25 Demand (Pipeline) Entitlement (Line 10 Page 10)	8,897,400	484,900.96	0.05450
26 Less Relinquished to End-Users			0.00000
27 Less Relinquished Off System			
28 Other - FGT Fuel Surcharge (Line 17-19 Page 10)		0.00	
29 Demand - No Notice (Line 16 Page 10)	0	0.00	0.00000
30 Revenue Sharing - FGT			
31 Other - Storage Demand (Line 32 Page 11)	1,500,000	33,750.00	
32 TOTAL DEMAND	10,397,400	518,650.96	0.04988
	Sched A-1 Line 19+16	Sched A-1 Line 5+2	Sched A-1 Line 32 & 29
<b>OTHER</b>			
33 Other - Monthly purchase from Peoples Gas (Line 21+22, Page 10)	29,099	25,394.77	0.87271
34 Storage Purchases	0	0.00	
35 Storage withdrawal	0	0.00	
36 Storage Activity	0	41.45	
35 Realized Gain/Loss (Line 22, Page 10)		0.00	
36 LNG Supply		0.00	
37 FGT Demand		0.00	
38 TOTAL OTHER	29,099	25,436.22	0.87414
37	Schedule A-1 Line 20	Schedule A-1 Line 6	Schedule A-1 Line 33

COMPANY:  
FLORIDA CITY GAS

CALCULATION OF TRUE-UP AND INTEREST PROVISION

SCHEDULE A-2  
(REVISED 6/08/94)

FOR THE PERIOD OF: JANUARY 2013 THROUGH DECEMBER 2013

PAGE 5 OF 12

	CURRENT MONTH: 9/13		DIFFERENCE		PERIOD TO DATE		DIFFERENCE		
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	
	ACTUAL	ESTIMATE	AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%	
<b>TRUE-UP CALCULATION</b>									
1	PURCHASED GAS COST (Sch A-1 Flx down line 4+6)	941,522	908,181	(33,341)	-3.67%	11,675,998	11,802,807	126,809	1.07%
2	TRANSP GAS COST (Sch A-1 Flx down line 1+2+3+5)	518,651	522,716	4,065	0.78%	6,822,881	5,944,015	(878,866)	-14.79%
3	TOTAL	1,460,173	1,430,897	(29,276)	-2.05%	18,498,879	17,746,822	(752,057)	-4.24%
4	FUEL REVENUES (Sch A-1 Flx down line 14) (NET OF REVENUE TAX)	1,670,612	1,429,776	(240,836)	-16.84%	19,114,986	17,736,140	(1,378,846)	-7.77%
5	TRUE-UP (COLLECTED) OR REFUNDED	(23,956)	(23,956)	-	0.00%	(215,600)	(215,600)	-	0.00%
6	FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	1,646,657	1,405,821	(240,836)	-17.13%	18,899,386	17,520,541	(1,378,846)	-7.87%
7	TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	186,484	(25,076)	(211,560)	843.67%	400,507	(226,282)	(626,789)	277.00%
8	INTEREST PROVISION-THIS PERIOD (21)	83	(15)	(98)	653.33%	874	(315)	(1,189)	377.46%
9	BEGINNING OF PERIOD TRUE-UP AND INTEREST	2,655,009	(508,173)	(3,163,182)	622.46%	1,120,310	(498,311)	(1,618,621)	324.82%
10	TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	23,956	23,956	-	0.00%	215,600	215,600	-	0.00%
10a	PRIOR PERIOD ADJUSTMENTS	-	-	-	---	-	-	-	---
10b	MARGIN SHARING, REFUNDS & END OF PERIOD ADJ	-	-	-	---	1,128,240	-	(1,128,240)	---
11	TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a+10b)	2,865,531	(509,309)	(3,374,839)	662.63%	2,865,531	(509,309)	(3,374,839)	662.63%
<b>INTEREST PROVISION</b>									
12	BEGINNING TRUE-UP AND INTEREST PROVISION (9+10a)	2,655,009	(508,173)	(3,163,182)	622.46%				
13	ENDING TRUE-UP BEFORE INTEREST (12 + 10b + 7 - 5)	2,865,448	(509,294)	(3,374,741)	662.63%				
14	TOTAL (12+13)	5,520,456	(1,017,467)	(6,537,923)	642.57%				
15	AVERAGE (50% OF 14)	2,760,228	(508,733)	(3,268,961)	642.57%				
16	INTEREST RATE - FIRST DAY OF MONTH	0.00050	0.00050	-	0.00%				
17	INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	0.00030	0.00030	-	0.00%				
18	TOTAL (16+17)	0.00080	0.00080	-	0.00%				
19	AVERAGE (50% OF 18)	0.00040	0.00040	-	0.00%				
20	MONTHLY AVERAGE (19/12 Months)	0.00003	0.00003	-	0.00%				
21	INTEREST PROVISION (15x20)	83	(15)	(98)	653.33%				

\* If line 5 is a refund add to line 4  
If line 5 is a collection ( ) subtract from line 4

COMPANY: FLORIDA CITY GAS

TRANSPORTATION PURCHASES  
SYSTEM SUPPLY AND END USE

SCHEDULE A-3  
(REVISED 8/19/93)  
PAGE 6 OF 12

ACTUAL FOR THE PERIOD OF:

JANUARY 2013 THROUGH DECEMBER 2013

CURRENT MONTH: 9/13

DATE	(A) PURCHASED FROM	Y 2011 PURCHASED FOR	THI (C) SCH TYPE	(D) SYSTEM SUPPLY	(E) END USE	(F) TOTAL PURCHASED	COMMODITY COST		(I) DEMAND COST	(J) OTHER CHARGES ACA/GR/FUEL	(K) TOTAL CENTS PER THERM
							(G) THIRD PARTY	(H) PIPELINE			
1	FGT		FTS-1						484,900.96		20.30
2	Sequent Energy Management	System Supply	FTS	2,403,330		2,403,330	910,938.98			2,884.00	37.90
3											
4											
5											
6											
7											
8											
9											
10											
11											
12											
13											
14											
15											
16											
17											
18											
19											
20											
<b>TOTAL</b>				2,403,330	-	2,403,330	910,939	-	484,901	2,884	58.20

NOTE: This page contains estimated pipeline & supplier purchases (volumes, prices) for current month.



**TRANSPORTATION SYSTEM SUPPLY**

COMPANY: FLORIDA CITY GAS  
FOR THE PERIOD:

JANUARY 2013 THROUGH DECEMBER 2013

SCHEDULE A-4  
(REVISED 8/19/93)  
PAGE 7 OF 12

CURRENT MONTH: 9/13

	(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F
1	Sequent Energy Management	Various	8,011	7,791	240,333	233,724	3.7903	3.8975
2								
3								
4								
5								
6								
7								
8								
9								
10								
11								
12								
13								
14								
15								
16								
17								
18								
19								
20								
		<b>TOTAL</b>	8,011	7,791	240,333	233,724	3.7903	3.8975
					<b>WEIGHTED AVERAGE</b>		3.7903	3.8975

NOTE: Volumes and prices are estimate. City gate prices do not include FGT transportation charges.

COMPANY FLORIDA CITY GAS	THERM SALES AND CUSTOMER DATA						SCHEDULE A-5 (REVISED 8/19/93) PAGE 8 OF 12	
	FOR THE PERIOD OF:		JANUARY 2013 THROUGH		DECEMBER 2013			
	CURRENT MONTH: 9/13		DIFFERENCE		TOTAL THERMS SALES		DIFFERENCE	
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
	ACTUAL	ESTIMATE	AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%
<b>THERM SALES (FIRM)</b>								
1 RESIDENTIAL	1,021,825	962,511	(59,314)	-5.80%	12,296,868	12,305,209	8,341	0.07%
2 GAS LIGHTS	1,278	1,900	622	48.67%	11,556	17,100	5,544	47.98%
3 COMMERCIAL	1,833,195	1,833,346	151	0.01%	18,026,766	18,220,758	193,992	1.08%
4 LARGE COMMERCIAL	86,705	42,530	(44,175)	-50.95%	1,121,145	525,227	(595,918)	-53.15%
5 NATURAL GAS VEHICLES	347	300	(47)	-13.42%	5,703	2,700	(3,003)	-52.65%
<b>8 TOTAL FIRM</b>	<b>2,943,350</b>	<b>2,840,587</b>	<b>(102,763)</b>	<b>-3.49%</b>	<b>31,462,037</b>	<b>31,070,994</b>	<b>(391,043)</b>	<b>-1.24%</b>
<b>THERM SALES (INTERRUPTIBLE)</b>								
7 INTERRUPTIBLE PREFERRED	-	-	-	0.00%	-	-	-	0.00%
8 INTERRUPTIBLE LARGE VOLUME	-	-	-	0.00%	-	-	-	0.00%
17 CONTR INTERR LG VOL TRANSP	-	-	-	-	-	-	-	-
<b>9 TOTAL INTERRUPTIBLE</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>0.00%</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>0.00%</b>
<b>THERM TRANSPORTED</b>								
10 COMMERCIAL TRANSP	3,351,203	2,165,490	(1,185,713)	-35.38%	34,911,742	21,279,757	(13,631,985)	-39.05%
11 SMALL COMMERCIAL TRANSP FIRM	1,915,545	1,713,280	(202,265)	-10.56%	18,080,285	17,225,160	(855,125)	-4.73%
12 SMALL COMMERCIAL TR - INTER	-	-	-	0.00%	-	-	-	0.00%
13 SMALL COMMERCIAL TRANSP - NGV	-	1,500	1,500	0.00%	-	9,500	9,500	0.00%
14 INTERRUPTIBLE TRANSP	-	-	-	0.00%	-	-	-	0.00%
15 CONTRACT INTERRUPT TRANSP	-	-	-	0.00%	-	-	-	0.00%
16 INTERRUPT LG VOL TRANSP.	-	-	-	0.00%	-	-	-	0.00%
17 CONTR INTERR LG VOL TRANSP	-	-	-	0.00%	-	-	-	0.00%
18 SPECIAL CONTRACT TRANSP.	100,854	27,200	(73,654)	-73.03%	7,580,620	751,800	(6,828,820)	-90.08%
<b>19 TOTAL TRANSPORTATION</b>	<b>5,367,601</b>	<b>3,907,470</b>	<b>(1,460,131)</b>	<b>-27.20%</b>	<b>60,572,647</b>	<b>39,266,217</b>	<b>(21,306,430)</b>	<b>-35.18%</b>
<b>TOTAL THERMS SALES &amp; TRANSP.</b>	<b>8,310,951</b>	<b>6,748,057</b>	<b>(1,562,894)</b>	<b>-18.81%</b>	<b>92,034,685</b>	<b>70,337,211</b>	<b>(21,697,474)</b>	<b>-23.58%</b>
<b>NUMBER OF CUSTOMERS (FIRM)</b>								
<b>AVG. NO. OF CUSTOMERS PERIOD TO DATE</b>								
20 RESIDENTIAL	97,312	96,562	(750)	-0.77%	97,291	97,098	(193)	-0.20%
21 GAS LIGHTS	-	197	197	0.00%	-	197	197	0.00%
22 COMMERCIAL	5,062	4,955	(107)	-2.11%	5,052	4,936	(116)	-2.30%
23 LARGE COMMERCIAL	8	8	-	0.00%	8	8	-	0.00%
24 NATURAL GAS VEHICLES	1	1	-	0.00%	1	1	-	0.00%
<b>25 TOTAL FIRM</b>	<b>102,383</b>	<b>101,723</b>	<b>(660)</b>	<b>-0.64%</b>	<b>102,352</b>	<b>102,240</b>	<b>(112)</b>	<b>-0.11%</b>
<b>NUMBER OF CUSTOMERS (INTERRUPTIBLE)</b>								
<b>AVG. NO. OF CUSTOMERS PERIOD TO DATE</b>								
26 INTERRUPTIBLE PREFERRED	-	-	-	0.00%	-	-	-	0.00%
27 INTERRUPTIBLE LARGE VOLUME	-	-	-	0.00%	-	-	-	0.00%
<b>28 TOTAL INTERRUPTIBLE</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>0.00%</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>0.00%</b>
<b>NUMBER OF CUSTOMERS (TRANSPORTATION)</b>								
<b>AVG. NO. OF CUSTOMERS PERIOD TO DATE</b>								
29 COMMERCIAL TRANSP	87	330	243	279.31%	89	331	242	271.91%
30 SMALL COMMERCIAL TRANSP FIRM	1,840	1,439	(401)	-21.79%	1,794	1,452	(342)	-19.06%
31 SMALL COMMERCIAL TR - INTER	-	-	-	0.00%	-	-	-	0.00%
32 SMALL COMMERCIAL TRANSP - NGV	-	3	3	0.00%	-	3	3	0.00%
33 INTERRUPTIBLE TRANSP	-	-	-	0.00%	-	-	-	0.00%
34 CONTRACT INTERRUPT TRANSP	-	-	-	0.00%	-	-	-	0.00%
32 SMALL COMMERCIAL TR - INTER	-	-	-	0.00%	-	-	-	0.00%
33 SMALL COMMERCIAL TRANSP - NGV	-	-	-	0.00%	-	-	-	0.00%
34 INTERRUPTIBLE TRANSP	1	37	36	3600.00%	2	37	35	1750.00%
35 CONTRACT INTERRUPT TRANSP	-	-	-	-	-	-	-	-
33 SMALL COMMERCIAL TR - INTER	-	-	-	-	-	-	-	-
34 SMALL COMMERCIAL TRANSP - NGV	1,928	1,809	(119)	-6.17%	1,885	1,823	(62)	-3.29%
<b>TOTAL CUSTOMERS</b>	<b>104,311</b>	<b>103,532</b>	<b>(779)</b>	<b>-0.75%</b>	<b>104,237</b>	<b>104,063</b>	<b>(174)</b>	<b>-0.17%</b>
<b>THERM USE PER CUSTOMER</b>								
39 RESIDENTIAL	11	10	(1)	-9.09%	14	14	-	0.00%
40 GAS LIGHTS	-	10	10	0.00%	-	10	10	0.00%
41 COMMERCIAL	362	370	8	2.21%	396	410	14	3.54%
42 LARGE COMMERCIAL	10,838	5,316	(5,522)	-50.95%	15,571	7,295	(8,276)	-53.15%
43 NATURAL GAS VEHICLES	1	300	299	29900.00%	-	-	-	0.00%
44 INTERRUPTIBLE PREFERRED	-	-	-	0.00%	-	-	-	0.00%
45 INTERRUPTIBLE LARGE VOLUME	-	-	-	0.00%	-	-	-	0.00%
46 COMMERCIAL TRANSP	38,520	6,562	(31,958)	-82.96%	43,585	7,143	(36,442)	-83.61%
47 SMALL COMMERCIAL TRANSP FIRM	1,041	1,191	150	14.41%	1,120	1,318	198	17.68%
48 SMALL COMMERCIAL TR - INTER	-	-	-	0.00%	-	-	-	0.00%
49 SMALL COMMERCIAL TRANSP - NGV	-	-	-	0.00%	-	352	352	0.00%
50 INTERRUPTIBLE TRANSP	-	-	-	0.00%	-	-	-	0.00%
51 CONTRACT INTERRUPT TRANSP	-	-	-	0.00%	-	-	-	0.00%
52 INTERRUPT LG VOL TRANSP	-	-	-	0.00%	-	-	-	0.00%
53 CONTR INTERR LG VOL TRANSP	-	-	-	0.00%	-	-	-	0.00%
54 SPECIAL CONTRACT	100,854	735	(100,119)	-99.27%	421,146	2,258	(418,888)	-99.46%



FLORIDA CITY GAS  
 GAS INVOICES  
 CURRENT MONTH: 9/13

FOR THE PERIOD: JANUARY 2013 THROUGH DECEMBER 2013

					Actual	
FGT FTS - Contract 5034	MCF	THERMS	RATE	AMOUNT	Checked:	
1	<b>Commodity costs</b>					
2	Contract #5034	FTS 1	2,403,330	0.00000	0.00	
3	Contract #3608, 5338, 5364, 5381	FTS 2		0.00000	0.00	
3A	Back to Back / No Notice			n/a	n/a	
4	<b>Total Firm:</b>		<b>2,403,330</b>		<b>0.00</b>	( )
<b>MEMO: FGT Fixed charges paid on 10th of month</b>						
5	FTS-1 Demand - System supply	Miami	4,533,300	0.72998354	0.04694	212,793.10 ( )
6	" Capacity release		0	0	---	
7	" System supply	Treasure Coast	240,300	0.03001259	0.04694	11,279.68 ( )
8	" System supply	Brevard	1,423,800	0.24000387	0.04694	66,833.17 ( )
9	" " "	Merritt Sq.	0		0.04694	0.00 ( )
10	<b>Total FTS-1 demand</b>		<b>6,197,400</b>			<b>290,906</b>
11						
12	FTS-2 Demand - System supply	Miami	2,700,000		0.07185	193,995 ( )
13	FTS-2 Demand - Capacity release		0		---	0.00
14						
15	<b>Total FTS-2 demand</b>		<b>2,700,000</b>			<b>193,995.00</b>
16						
17	TECO - Peoples Gas - 08/11 Usage Adj					
18	FGT Storage Demand		0			0
19						
20						( )
21	<b>Total fixed charges</b>		<b>8,897,400</b>			<b>484,900.96</b>
22						
23	<b>OTHER SUPPLIERS:</b>					
24			<b>THERMS</b>		<b>AMOUNT</b>	
25	Sequent Energy Management		2,403,330		910,938.98	( )
26	Bay Gas Storage - Injection					( )
27						( )
28						( )
29						( )
30						( )
31						( )
32						( )
33						( )
34						( )
35						( )
36						( )
37						( )
38						( )
39						( )
40						( )
41						( )
42						( )
43						( )
44						( )
45	<b>Total costs:</b>		<b>2,403,330</b>			<b>910,938.98</b>
46						
47	<b>Total Gas Cost Accrual: (Line 4+21+34, Page 9)</b>					<b>1,395,839.94</b>

FLORIDA CITY GAS  
SUMMARY OF GAS COSTS  
CURRENT MONTH: 9/13

FOR THE PERIOD: JANUARY 2013 THROUGH DECEMBER 2013

		therms billed	Net therms received	Amount		Net Activity	Invoice Reference	Invoice
				Payments	Accruals			
1	FGT -							
1	FTS-1 & FTS-2 Commod (Mia.Br,TC) 09/13		2,403,330.0		-	-		
2	Reverse FTS-1 & FTS-2 Commod accr 08/13		(3,135,270.0)		-	-		
3	FTS-1 & FTS-2 Commodity 08/13		3,117,860.0					
4			2,385,720.0					
5								
6	FTS-1 & FTS-2 Demand (Mia.Br,TC) 09/1	8,897,400.0			484,900.96	484,900.96		
7	Reverse FTS-1 & FTS-2 Demand accr 08/13	(9,193,980.0)			(501,064.33)	(501,064.33)		
8	FTS-1 & FTS-2 Demand 08/13	9,193,980.0		501,064.33		501,064.33	B1 (1)	
9								
10	TOTAL FGT DEMAND	8,897,400.0				484,900.96		
11	No-Notice Demand					-		
12						-		
13						-		
14						-		
15						-		
16	TOTAL NO-NOTICE DEMAND					-		
17						-		
18						-		
19	FGT - Special Fuel Surcharge					-		
20	FGT - Supplier Refund					-		
21	FPU - Capacity Indian River			70,000.00		70,000.00		
22	TECO - Peoples Gas		2,953	2,831.81		2,831.81	B2 & B3	
23	TECO - Peoples Gas - Miramar Hosp.		26,145	22,562.96		22,562.96	B4	
24	Reverse Sequent - 8/13	(3,135,270.0)			(1,125,053.85)	(1,125,053.85)		
25						-		
26	Sequent - 9/13	3,244,640.0		1,128,258.76		1,128,258.76	B1 (2)	
27	Sequent - - Adjustment					-		
28						-		
29						-		
30	Bay Gas Storage Activity			4,314.32		4,314.32		
31	Bay Gas Storage Activity			(4,272.87)		(4,272.87)		
32	Bay Gas Storage Activity			0.00		-		
33						-		
34						-		
35						-		
36						-		
37						-		
38						-		
39						-		
40						-		
41						-		
42						-		
43						-		
44						-		
45						-		
46						-		
47	Net Activity	109,370.00				3,246.36		
48								
49	CURRENT MTH ACCRUALS(Page 9 Ln 45)	2,403,330.0			910,938.98	910,938.98		
50								
51	Total purchases & accruals -		2,414,818.6	1,724,759.31	(230,278.24)	1,494,481.07		

FLORIDA CITY GAS  
SUMMARY OF GAS COSTS

FOR THE PERIOD: JANUARY 2013 THROUGH DECEMBER 2013								
FGT	therms billed	Net therms received	Amount		Net Activity	Invoice Reference	Invoice due	Invoice paid
			Payments	Accruals				
<b>OVERTENDERS / TRANSP. CUSTOMERS</b>								
1								
2	Cash outs	31,900.0	2,364.87		2,364.87	B5		
3								
4								
5								
16								
17								
18								
19								
20								
21								
22	<b>Total Cash outs / Overtenders</b>	<b>0.0</b>	<b>31,900.0</b>	<b>2,364.87</b>	<b>0.00</b>	<b>2,364.87</b>		
<b>BOOK-OUT TRANSACTIONS</b>								
24								
25	FGT Cashout	(60.0)	(21.45)		(21.45)	B1 (3)		
26	Annual Cashout ( aug 11 - jul 12)							
27	Bay Gas Property Tax Reimbursement					B1 (10)		
28	<b>Total book-outs</b>	<b>0.0</b>	<b>(60.0)</b>	<b>(21.45)</b>	<b>0.00</b>	<b>(21.45)</b>		
<b>STORAGE TRANSACTIONS</b>								
29								
30	Bay Gas - Storage Demand	1,500,000	33,750.00		33,750.00	B1 (1)		
31					0.00			
32	Storage Purchases - Bay Gas	0	0.00		0.00	B1 (9)		
33	Storage Injections Purch - Bay Gas	10,410	10.41		10.41	B1 (4)		
34	Storage Injections Transp - Bay Gas	10,000	25.20		25.20	B1 (5)		
35	Storage Withdrawals - Bay Gas	0	0.00		0.00	B1 (6)		
36	Storage Withdrawals - Transp - Bay Gas		0.00		0.00	B1 (7)		
37	<b>Total storage costs</b>	<b>1,520,410.0</b>	<b>33,785.61</b>	<b>0.00</b>	<b>33,785.61</b>			
38								
39			<b>2,446,668.6</b>	<b>1,760,888.34</b>	<b>(230,278.24)</b>	<b>1,530,610.10</b>		
40			(a)	(b)				
41								
42	<b>Total Gas Cost - (a + b):</b>			<b>1,530,610.10</b>				
43				<b>0.00</b>				
44								
45	Company Use		(950.4)	(437.19)				
46	CNG Vehicle Use		0.0	0.00				
47								
48	<b>Total PGA Gas Cost - (Ln 34 through 41):</b>		<b>2,445,708.19</b>	<b>1,530,172.91</b>				