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COMMISSION  
CLERK



October 25, 2013

Ms. Ann Cole, Commission Clerk  
Florida Public Service Commission  
2540 Shumard Oak Boulevard  
Tallahassee FL 32399-0850

REDACTED

RE: Docket No. 130140-EI

Dear Ms. Cole:

Enclosed for filing in the above referenced docket is Gulf Power Company's Request for Confidential Classification pertaining to certain portions of Gulf's response to Staff's Seventh Set of Interrogatories to Gulf Power (Nos. 66-91). Enclosed is a copy of Gulf Power's Request for Confidential Classification and Exhibit "A" which is a justification for confidential treatment of the Confidential Information in Microsoft Word format as prepared on a Windows based system.

Sincerely,

Robert L. McGee, Jr.

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Enclosures

cc: Beggs & Lane  
Jeffrey A. Stone, Esq.  
Gunster Law Firm  
Charles A. Guyton, Esq.  
Richard A. Melson, Esq.

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BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In Re: Petition for increase in rates  
by Gulf Power Company

Docket No.: 130140-EI  
Date: October 28, 2013

**GULF POWER COMPANY'S  
REQUEST FOR CONFIDENTIAL CLASSIFICATION  
AND MOTION FOR TEMPORARY PROTECTIVE ORDER**

Gulf Power Company ("Gulf Power" or "the Company"), pursuant to Section 366.093, Florida Statutes, and Rule 25-22.006, Florida Administrative Code, hereby requests confidential classification of certain documents and information produced in response to Commission Staff's Seventh Interrogatories to Gulf Power (Nos. 66-91) ("Staff's Discovery"). Confidential information submitted in response to Staff's Discovery has been segregated and placed within the accompanying envelope bearing the label "CONFIDENTIAL" ("Confidential Information"). The contents of this envelope should be treated as confidential in their entirety.

**Description of the Document(s)**

The Confidential Information is contained in Gulf's response to Interrogatory No. 67. The Confidential Information is identified with specificity on Exhibit "A" to this Request. In support of this request, the Company states:

1. Subsection 366.093(1), Florida Statutes, provides that any records "found by the Commission to be propriety confidential business information shall be kept confidential and shall be exempt from s. 119.07(1), Florida Statutes [requiring disclosure under the Public Records Act]." Proprietary confidential business information includes, but is not limited to "[i]nformation concerning . . . contractual data, the disclosure of which would impair the efforts of the public utility or its affiliates to contract for goods or services on favorable terms." Subsection 366.093(3)(d), Florida Statutes. Proprietary confidential business information also

includes “[i]nformation relating to competitive interests, the disclosure of which would impair the competitive business of the provider of the information.” Section 366.093(3)(e), Florida Statutes. The Confidential Information that is the subject of this request and motion falls within the statutory categories and, thus, constitutes propriety confidential business information entitled to protection under Section 366.093, Florida Statutes, and Rule 25-22.006, Florida Administrative Code.

2. Attached hereto as Exhibit "A" is a justification for confidential treatment of the Confidential Information.

3. Attached hereto as Exhibit "B" is a public version of the Document(s) with the Confidential Information redacted, unless previously filed as indicated.

4. The Confidential Information is intended to be and is treated by Gulf Power as private and, to this attorney's knowledge, has not been publicly disclosed.

5. For the same reasons set forth herein in support of its request for confidential classification, Gulf Power also moves the Commission for entry of a temporary protective order pursuant to Rule 25-22.006(6)(c), Florida Administrative Code, protecting the Confidential Information from public disclosure.

#### **Requested Duration of Confidential Classification**

6. Gulf Power requests that the Confidential Information be treated by the Commission as confidential proprietary business information for at least the 18 month period prescribed in Rule 25-22.006(9)(a), Florida Administrative Code. If, and to the extent that the Company is in need of confidential classification of the Confidential Information beyond the 18 month period set forth in the Commission rule, the justification and grounds for such extended confidential treatment are set forth in Exhibit "C" to this request and motion.

WHEREFORE, Gulf Power Company respectfully requests that the Confidential Information that is the subject of this request and motion be accorded confidential classification for the reasons set forth herein and for a minimum period of 18 months, subject to any request for a longer period of confidential classification as may be set forth in Exhibit "C" to this request and motion. The company further moves for the entry of a temporary protective order pursuant to Rule 25-22.006(6)(c), Florida Administrative Code, protecting the Confidential Information from public disclosure.

DATED this 25<sup>th</sup> day of October, 2013.

Respectfully submitted,



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**Attorneys for Gulf Power Company**

**EXHIBIT "A"**

**JUSTIFICATION FOR CONFIDENTIAL TREATMENT OF  
PORTIONS OF GULF POWER'S RESPONSES  
TO STAFF'S SEVENTH INTERROGATORIES (NOS. 66-91)**

<u>ROG No.</u>	<u>File Name/Page Nos.</u>	<u>Detailed Description</u>	<u>Rationale</u>
67	Pages 2-7	All highlighted information	(1)

- 
- (1) The Confidential Information consists of a detailed breakdown of contract pricing for coal and associated transportation and handling charges. Disclosure of this information could negatively impact Gulf's ability to negotiate pricing favorable to its customers when contracting with vendors of commodities and services needed in the future. Specifically, public disclosure of this information would enable vendors of materials and services to tailor their pricing proposals to the Company's current expenses, resulting in higher costs for the Company and its customers. Additionally, public disclosure of this information may result in vendors charging higher prices in the future, or refusing to do business with the Company, out of a concern that their pricing information could be utilized by other market participants to gain a competitive advantage in negotiations with such vendors. This information is subject to confidential classification pursuant to section 366.093(3)(d) and (e), Florida Statutes.

**PUBLIC VERSION(S) OF THE DOCUMENT(S)**

Attached hereto (unless previously filed as may be noted below) are two public versions of the Document(s) with the Confidential Information redacted.

Public Version(s) of the Document(s) attached     X    

Public Version(s) of the Document(s) previously filed on \_\_\_\_\_

Plant/ Inventory	Period	Supplier	Contract Expiration Date	Contract Type	Transportation Mode	Unit Quantity (tons)	Average Heating Value (Btu/lb)	Sulfur Content (%)	Commodity (\$/ton)
Crist Pile 1	2013/12	FP06014 American - Crist	12/31/2014	Contract	Rail/Barge	29,000	11995	2.56	
Crist Pile 1	2013/12	FP1102 Foresight Coal - Crist	12/31/2016	Contract	Rail/Barge	47,000	11737	2.70	
Crist Pile 1	2013/12	FP1302 Alpha - Crist	12/31/2014	Contract	Rail/Barge	56,000	12525	1.01	
		<b>Total</b>				<b>132,000</b>			
Crist Pile 1	2014/01	FP06014 American - Crist 2012 200 K CO	12/31/2014	Contract	Rail/Barge	12,000	11995	2.56	
Crist Pile 1	2014/01	FP1102 Foresight Coal - Crist	12/31/2016	Contract	Rail/Barge	48,000	11737	2.70	
Crist Pile 1	2014/01	FP1302 Alpha - Crist	12/31/2014	Contract	Rail/Barge	48,000	12525	1.01	
		<b>Total</b>				<b>108,000</b>			
Crist Pile 1	2014/02	FP06014 American - Crist 2012 200 K CO	12/31/2014	Contract	Rail/Barge	9,000	11995	2.56	
Crist Pile 1	2014/02	FP1102 Foresight Coal - Crist	12/31/2016	Contract	Rail/Barge	35,000	11737	2.70	
Crist Pile 1	2014/02	FP1302 Alpha - Crist	12/31/2014	Contract	Rail/Barge	35,000	12525	1.01	
		<b>Total</b>				<b>79,000</b>			
Crist Pile 1	2014/03	FP06014 American - Crist 2012 200 K CO	12/31/2014	Contract	Rail/Barge	10,000	11995	2.56	
Crist Pile 1	2014/03	FP1102 Foresight Coal - Crist	12/31/2016	Contract	Rail/Barge	41,000	11737	2.70	
Crist Pile 1	2014/03	FP1302 Alpha - Crist	12/31/2014	Contract	Rail/Barge	41,000	12525	1.01	
		<b>Total</b>				<b>92,000</b>			
Crist Pile 1	2014/04	FP06014 American - Crist 2012 200 K CO	12/31/2014	Contract	Rail/Barge	12,000	11995	2.56	
Crist Pile 1	2014/04	FP1102 Foresight Coal - Crist	12/31/2016	Contract	Rail/Barge	61,000	11737	2.70	
Crist Pile 1	2014/04	FP1302 Alpha - Crist	12/31/2014	Contract	Rail/Barge	49,000	12525	1.01	
		<b>Total</b>				<b>122,000</b>			
Crist Pile 1	2014/05	FP06014 American - Crist 2012 200 K CO	12/31/2014	Contract	Rail/Barge	14,000	11995	2.56	
Crist Pile 1	2014/05	FP1102 Foresight Coal - Crist	12/31/2016	Contract	Rail/Barge	56,000	11737	2.70	
Crist Pile 1	2014/05	FP1302 Alpha - Crist	12/31/2014	Contract	Rail/Barge	56,000	12525	1.01	
		<b>Total</b>				<b>126,000</b>			
Crist Pile 1	2014/06	FP06014 American - Crist 2012 200 K CO	12/31/2014	Contract	Rail/Barge	14,000	11995	2.56	
Crist Pile 1	2014/06	FP1102 Foresight Coal - Crist	12/31/2016	Contract	Rail/Barge	56,000	11737	2.70	
Crist Pile 1	2014/06	FP1302 Alpha - Crist	12/31/2014	Contract	Rail/Barge	56,000	12525	1.01	
		<b>Total</b>				<b>126,000</b>			
Crist Pile 1	2014/07	FP06014 American - Crist 2012 200 K CO	12/31/2014	Contract	Rail/Barge	16,000	11995	2.56	
Crist Pile 1	2014/07	FP1102 Foresight Coal - Crist	12/31/2016	Contract	Rail/Barge	62,000	11737	2.70	
Crist Pile 1	2014/07	FP1302 Alpha - Crist	12/31/2014	Contract	Rail/Barge	55,000	12525	1.01	
		<b>Total</b>				<b>133,000</b>			
Crist Pile 1	2014/08	FP06014 American - Crist 2012 200 K CO	12/31/2014	Contract	Rail/Barge	16,000	11995	2.56	
Crist Pile 1	2014/08	FP1102 Foresight Coal - Crist	12/31/2016	Contract	Rail/Barge	49,000	11737	2.70	
Crist Pile 1	2014/08	FP1302 Alpha - Crist	12/31/2014	Contract	Rail/Barge	49,000	12525	1.01	
Crist Pile 1	2014/08	Marginal Coal3-Crist		Marginal	Rail/Barge	44,767	11900	1.89	

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Staff's Seventh Set of Interrogatories  
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Plant/ Inventory	Period	Supplier	Transportation (\$/ton)	Lease & Maintenance (\$/ton)	Transloader Fee (\$/ton)	Transportation Fuel Surcharge (\$/ton)	Average Cost (\$/ton)
Crist Pile 1	2013/12	FP06014 American - Crist					\$ 86.95
Crist Pile 1	2013/12	FP1102 Foresight Coal - Crist					\$ 82.67
Crist Pile 1	2013/12	FP1302 Alpha - Crist					\$ 123.78
		<b>Total</b>					<b>\$ 101.05</b>
Crist Pile 1	2014/01	FP06014 American - Crist 2012 200 K CO					\$ 93.46
Crist Pile 1	2014/01	FP1102 Foresight Coal - Crist					\$ 87.13
Crist Pile 1	2014/01	FP1302 Alpha - Crist					\$ 129.78
		<b>Total</b>					<b>\$ 106.79</b>
Crist Pile 1	2014/02	FP06014 American - Crist 2012 200 K CO					\$ 97.16
Crist Pile 1	2014/02	FP1102 Foresight Coal - Crist					\$ 90.84
Crist Pile 1	2014/02	FP1302 Alpha - Crist					\$ 133.50
		<b>Total</b>					<b>\$ 110.46</b>
Crist Pile 1	2014/03	FP06014 American - Crist 2012 200 K CO					\$ 94.99
Crist Pile 1	2014/03	FP1102 Foresight Coal - Crist					\$ 88.67
Crist Pile 1	2014/03	FP1302 Alpha - Crist					\$ 131.54
		<b>Total</b>					<b>\$ 108.46</b>
Crist Pile 1	2014/04	FP06014 American - Crist 2012 200 K CO					\$ 92.19
Crist Pile 1	2014/04	FP1102 Foresight Coal - Crist					\$ 85.87
Crist Pile 1	2014/04	FP1302 Alpha - Crist					\$ 128.62
		<b>Total</b>					<b>\$ 103.66</b>
Crist Pile 1	2014/05	FP06014 American - Crist 2012 200 K CO					\$ 92.00
Crist Pile 1	2014/05	FP1102 Foresight Coal - Crist					\$ 85.67
Crist Pile 1	2014/05	FP1302 Alpha - Crist					\$ 128.33
		<b>Total</b>					<b>\$ 105.34</b>
Crist Pile 1	2014/06	FP06014 American - Crist 2012 200 K CO					\$ 92.00
Crist Pile 1	2014/06	FP1102 Foresight Coal - Crist					\$ 85.67
Crist Pile 1	2014/06	FP1302 Alpha - Crist					\$ 128.33
		<b>Total</b>					<b>\$ 105.33</b>
Crist Pile 1	2014/07	FP06014 American - Crist 2012 200 K CO					\$ 91.59
Crist Pile 1	2014/07	FP1102 Foresight Coal - Crist					\$ 85.26
Crist Pile 1	2014/07	FP1302 Alpha - Crist					\$ 128.12
		<b>Total</b>					<b>\$ 103.75</b>
Crist Pile 1	2014/08	FP06014 American - Crist 2012 200 K CO					\$ 90.36
Crist Pile 1	2014/08	FP1102 Foresight Coal - Crist					\$ 84.03
Crist Pile 1	2014/08	FP1302 Alpha - Crist					\$ 126.78
Crist Pile 1	2014/08	Marginal Coal3-Crist					\$ 93.00

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Plant/ Inventory	Period	Supplier	Contract Expiration Date	Contract Type	Transportation Mode	Unit Quantity (tons)	Average Heating Value (Btu/lb)	Sulfur Content (%)	Commodity (\$/ton)
<b>Total</b>						<b>158,767</b>			
Crist Pile 1	2014/09	FP06014 American - Crist 2012 200 K CO	12/31/2014	Contract	Rail/Barge	28,000	11995	2.56	
Crist Pile 1	2014/09	FP1102 Foresight Coal - Crist	12/31/2016	Contract	Rail/Barge	49,000	11737	2.70	
Crist Pile 1	2014/09	FP1302 Alpha - Crist	12/31/2014	Contract	Rail/Barge	35,000	12525	1.01	
Crist Pile 1	2014/09	Marginal Coal3-Crist		Marginal	Rail/Barge	22,260	11900	1.89	
<b>Total</b>						<b>134,260</b>			
Crist Pile 1	2014/10	FP06014 American - Crist 2012 200 K CO	12/31/2014	Contract	Rail/Barge	27,000	11995	2.56	
Crist Pile 1	2014/10	FP1102 Foresight Coal - Crist	12/31/2016	Contract	Rail/Barge	54,000	11737	2.70	
Crist Pile 1	2014/10	FP1302 Alpha - Crist	12/31/2014	Contract	Rail/Barge	34,000	12525	1.01	
Crist Pile 1	2014/10	Marginal Coal3-Crist		Marginal	Rail/Barge	13,620	11900	1.89	
<b>Total</b>						<b>128,620</b>			
Crist Pile 1	2014/11	FP06014 American - Crist 2012 200 K CO	12/31/2014	Contract	Rail/Barge	25,000	11995	2.56	
Crist Pile 1	2014/11	FP1102 Foresight Coal - Crist	12/31/2016	Contract	Rail/Barge	50,000	11737	2.70	
Crist Pile 1	2014/11	FP1302 Alpha - Crist	12/31/2014	Contract	Rail/Barge	25,000	12525	1.01	
Crist Pile 1	2014/11	Marginal Coal3-Crist		Marginal	Rail/Barge	19,913	11900	1.89	
<b>Total</b>						<b>119,913</b>			
Crist Pile 1	2014/12	FP06014 American - Crist 2012 200 K CO	12/31/2014	Contract	Rail/Barge	20,000	11995	2.56	
Crist Pile 1	2014/12	FP1102 Foresight Coal - Crist	12/31/2016	Contract	Rail/Barge	39,000	11737	2.70	
Crist Pile 1	2014/12	FP1302 Alpha - Crist	12/31/2014	Contract	Rail/Barge	18,000	12525	1.01	
Crist Pile 1	2014/12	Marginal Coal3-Crist		Marginal	Rail/Barge	48,742	11900	1.89	
<b>Total</b>						<b>125,742</b>			
Daniel Pile 1	2013/12	Daniel-MP2009-01-Twenty mile-2013	12-31-2013	Contract	Rail	28,074	11151	0.46	
Daniel Pile 1	2014/01	Daniel-Spot PRB-2014		Spot	Rail	6,650	8800	0.35	
Daniel Pile 1	2014/02	Daniel-Spot PRB-2014		Spot	Rail	19,950	8800	0.35	
Daniel Pile 1	2014/03	Daniel-Spot PRB-2014		Spot	Rail	19,950	8800	0.35	
Daniel Pile 1	2014/04	Daniel-Spot PRB-2014		Spot	Rail	19,950	8800	0.35	
Daniel Pile 1	2014/05	Daniel-Spot PRB-2014		Spot	Rail	19,950	8800	0.35	
Daniel Pile 1	2014/06	Daniel-Spot PRB-2014		Spot	Rail	39,900	8800	0.35	
Daniel Pile 1	2014/07	Daniel-Spot PRB-2014		Spot	Rail	39,900	8800	0.35	
Daniel Pile 1	2014/08	Daniel-Spot BIT-2014		Spot	Rail	12,200	11200	0.56	
Daniel Pile 1	2014/08	Daniel-Spot PRB-2014		Spot	Rail	39,900	8800	0.35	
<b>Total</b>						<b>52,100</b>			
Daniel Pile 1	2014/09	Daniel-Spot BIT-2014		Spot	Rail	12,200	11200	0.56	
Daniel Pile 1	2014/09	Daniel-Spot PRB-2014		Spot	Rail	39,900	8800	0.35	
<b>Total</b>						<b>52,100</b>			

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Plant/ Inventory	Period	Supplier	Transportation (\$/ton)	Lease & Maintenance (\$/ton)	Transloader Fee (\$/ton)	Transportation Fuel Surcharge (\$/ton)	Average Cost (\$/ton)
<b>Total</b>							<b>\$ 100.39</b>
Crist Pile 1	2014/09	FP06014 American - Crist 2012 200 K CO					\$ 91.75
Crist Pile 1	2014/09	FP1102 Foresight Coal - Crist					\$ 85.41
Crist Pile 1	2014/09	FP1302 Alpha - Crist					\$ 128.03
Crist Pile 1	2014/09	Marginal Coal3-Crist					\$ 94.25
<b>Total</b>							<b>\$ 99.31</b>
Crist Pile 1	2014/10	FP06014 American - Crist 2012 200 K CO					\$ 92.28
Crist Pile 1	2014/10	FP1102 Foresight Coal - Crist					\$ 85.94
Crist Pile 1	2014/10	FP1302 Alpha - Crist					\$ 128.64
Crist Pile 1	2014/10	Marginal Coal3-Crist					\$ 94.62
<b>Total</b>							<b>\$ 99.48</b>
Crist Pile 1	2014/11	FP06014 American - Crist 2012 200 K CO					\$ 92.84
Crist Pile 1	2014/11	FP1102 Foresight Coal - Crist					\$ 86.51
Crist Pile 1	2014/11	FP1302 Alpha - Crist					\$ 129.25
Crist Pile 1	2014/11	Marginal Coal3-Crist					\$ 95.24
<b>Total</b>							<b>\$ 98.19</b>
Crist Pile 1	2014/12	FP06014 American - Crist 2012 200 K CO					\$ 92.42
Crist Pile 1	2014/12	FP1102 Foresight Coal - Crist					\$ 86.09
Crist Pile 1	2014/12	FP1302 Alpha - Crist					\$ 128.83
Crist Pile 1	2014/12	Marginal Coal3-Crist					\$ 94.81
<b>Total</b>							<b>\$ 96.60</b>
Daniel Pile 1	2013/12	Daniel-MP2009-01-Twenty mile-2013					\$ 128.23
Daniel Pile 1	2014/01	Daniel-Spot PRB-2014					\$ 61.50
Daniel Pile 1	2014/02	Daniel-Spot PRB-2014					\$ 61.40
Daniel Pile 1	2014/03	Daniel-Spot PRB-2014					\$ 60.90
Daniel Pile 1	2014/04	Daniel-Spot PRB-2014					\$ 61.15
Daniel Pile 1	2014/05	Daniel-Spot PRB-2014					\$ 61.40
Daniel Pile 1	2014/06	Daniel-Spot PRB-2014					\$ 61.43
Daniel Pile 1	2014/07	Daniel-Spot PRB-2014					\$ 61.55
Daniel Pile 1	2014/08	Daniel-Spot BIT-2014					\$ 113.40
Daniel Pile 1	2014/08	Daniel-Spot PRB-2014					\$ 61.66
<b>Total</b>							<b>\$ 73.78</b>
Daniel Pile 1	2014/09	Daniel-Spot BIT-2014					\$ 114.39
Daniel Pile 1	2014/09	Daniel-Spot PRB-2014					\$ 62.09
<b>Total</b>							<b>\$ 74.34</b>

Plant/ Inventory	Period	Supplier	Contract Expiration Date	Contract Type	Transportation Mode	Unit Quantity (tons)	Average Heating Value (Btu/lb)	Sulfur Content (%)	Commodity (\$/ton)
Daniel Pile 1	2014/10	Daniel-Spot PRB-2014		Spot	Rail	39,900	8800	0.35	
Daniel Pile 1	2014/11	Daniel-Spot PRB-2014		Spot	Rail	19,950	8800	0.35	
Daniel Pile 1	2014/12	Daniel-Spot PRB-2014		Spot	Rail	19,950	8800	0.35	
Scholz Pile 1	2014/01	Marginal Coal (Spot)-Scholz		Marginal	Rail	1,869	11500	2.65	
Scholz Pile 1	2014/02	Marginal Coal (Spot)-Scholz		Marginal	Rail	2,447	11500	2.65	
Scholz Pile 1	2014/03	Marginal Coal (Spot)-Scholz		Marginal	Rail	2,229	11500	2.65	
Scholz Pile 1	2014/08	Marginal Coal (Spot)-Scholz		Marginal	Rail	4,915	11500	2.65	
Scholz Pile 1	2014/09	Marginal Coal (Spot)-Scholz		Marginal	Rail	2,460	11500	2.65	
Scholz Pile 1	2014/11	Marginal Coal (Spot)-Scholz		Marginal	Rail	1,208	11500	2.65	
Scholz Pile 1	2014/12	Marginal Coal (Spot)-Scholz		Marginal	Rail	3,370	11500	2.65	
Smith Pile 1	2013/12	FP1301 Argus - Smith	12-31-2013	Contract	Barge	30,000	12525	1.01	
Smith Pile 1	2014/01	Marginal Coal (Spot)-Smith		Marginal	Barge	26,327	11500	1.04	
Smith Pile 1	2014/02	Marginal Coal (Spot)-Smith		Marginal	Barge	33,639	11500	1.04	
Smith Pile 1	2014/03	Marginal Coal (Spot)-Smith		Marginal	Barge	38,255	11500	1.04	
Smith Pile 1	2014/04	Marginal Coal (Spot)-Smith		Marginal	Barge	37,563	11500	1.04	
Smith Pile 1	2014/05	Marginal Coal (Spot)-Smith		Marginal	Barge	32,361	11500	1.04	
Smith Pile 1	2014/06	Marginal Coal (Spot)-Smith		Marginal	Barge	32,742	11500	1.04	
Smith Pile 1	2014/07	Marginal Coal (Spot)-Smith		Marginal	Barge	42,872	11500	1.04	
Smith Pile 1	2014/08	Marginal Coal (Spot)-Smith		Marginal	Barge	56,548	11500	1.04	
Smith Pile 1	2014/09	Marginal Coal (Spot)-Smith		Marginal	Barge	32,394	11500	1.04	
Smith Pile 1	2014/10	Marginal Coal (Spot)-Smith		Marginal	Barge	39,033	11500	1.04	
Smith Pile 1	2014/11	Marginal Coal (Spot)-Smith		Marginal	Barge	37,693	11500	1.04	
Smith Pile 1	2014/12	Marginal Coal (Spot)-Smith		Marginal	Barge	54,924	11500	1.04	

Plant/ Inventory	Period	Supplier	Transportation (\$/ton)	Lease & Maintenance (\$/ton)	Transloader Fee (\$/ton)	Transportation Fuel Surcharge (\$/ton)	Average Cost (\$/ton)
Daniel Pile 1	2014/10	Daniel-Spot PRB-2014					\$ 62.46
Daniel Pile 1	2014/11	Daniel-Spot PRB-2014					\$ 62.36
Daniel Pile 1	2014/12	Daniel-Spot PRB-2014					\$ 62.31
Scholz Pile 1	2014/01	Marginal Coal (Spot)-Scholz					\$ 80.15
Scholz Pile 1	2014/02	Marginal Coal (Spot)-Scholz					\$ 80.15
Scholz Pile 1	2014/03	Marginal Coal (Spot)-Scholz					\$ 80.15
Scholz Pile 1	2014/08	Marginal Coal (Spot)-Scholz					\$ 80.15
Scholz Pile 1	2014/09	Marginal Coal (Spot)-Scholz					\$ 80.15
Scholz Pile 1	2014/11	Marginal Coal (Spot)-Scholz					\$ 80.15
Scholz Pile 1	2014/12	Marginal Coal (Spot)-Scholz					\$ 80.15
Smith Pile 1	2013/12	FP1301 Argus - Smith					\$ 138.80
Smith Pile 1	2014/01	Marginal Coal (Spot)-Smith					\$ 134.27
Smith Pile 1	2014/02	Marginal Coal (Spot)-Smith					\$ 125.27
Smith Pile 1	2014/03	Marginal Coal (Spot)-Smith					\$ 121.31
Smith Pile 1	2014/04	Marginal Coal (Spot)-Smith					\$ 121.88
Smith Pile 1	2014/05	Marginal Coal (Spot)-Smith					\$ 126.55
Smith Pile 1	2014/06	Marginal Coal (Spot)-Smith					\$ 126.17
Smith Pile 1	2014/07	Marginal Coal (Spot)-Smith					\$ 118.28
Smith Pile 1	2014/08	Marginal Coal (Spot)-Smith					\$ 112.10
Smith Pile 1	2014/09	Marginal Coal (Spot)-Smith					\$ 126.47
Smith Pile 1	2014/10	Marginal Coal (Spot)-Smith					\$ 120.75
Smith Pile 1	2014/11	Marginal Coal (Spot)-Smith					\$ 121.77
Smith Pile 1	2014/12	Marginal Coal (Spot)-Smith					\$ 112.66

## **EXHIBIT "C"**

### **REQUESTED DURATION OF CONFIDENTIAL CLASSIFICATION**

Gulf Power requests that the Confidential Information that is the subject of this request be treated as proprietary confidential business information exempt from the Public Records Law for a minimum of 18 months from the date of the order granting such classification. To the extent the company needs confidential protection of the Confidential Information for a period longer than 18 months, the company's justification therefor is set forth below:

n/a

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

IN RE: Petition for Increase in Rates )  
By Gulf Power Company )  
)

Docket No.: 130140-EI

CERTIFICATE OF SERVICE

I HEREBY CERTIFY that a true copy of the foregoing has been furnished by overnight mail this 25th day of October, 2013:

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