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November 19, 2013

Ann Cole, Commission Clerk  
Florida Public Service Commission  
2540 Shumard Oak Boulevard  
Tallahassee, Florida 32399-0850

Re: Docket No. 130003-GU  
Purchased Gas Cost Recovery Monthly for October 2013

Dear Ms. Cole:

Enclosed for filing in the above referenced docket is St. Joe Natural Gas Company's Purchased Gas Adjustment Reporting Schedules A-1 and supporting detail, A-2, A-3, A-4, A-5, and A-6 for the month of October 2013.

Thank you for your assistance.

Very Truly Yours,

s/Andy Shoaf  
Vice-President

OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR  
 ESTIMATED FOR THE PERIOD OF: JANUARY 2013 Through DECEMBER 2013

	-A-		-B-		-C-		-D-		-E-		-F-		-G-		-H-	
	CURRENT MONTH:				OCTOBER				PERIOD TO DATE							
	ACTUAL		REVISED ESTIMATE		DIFFERENCE		DIFFERENCE		ACTUAL		REVISED ESTIMATE		DIFFERENCE		DIFFERENCE	
				AMOUNT	%							AMOUNT	%			
<b>COST OF GAS PURCHASED</b>																
1	COMMODITY (Pipeline)	\$1 15	\$1 11	0	-3.60	\$529.57	\$517.85	-12	-2.26							
2	NO NOTICE SERVICE	\$0.00	\$0.00	0	0.00	\$0.00	\$0.00	0	0.00							
3	SWING SERVICE	\$0.00	\$0.00	0	0.00	\$0.00	\$0.00	0	0.00							
4	COMMODITY (Other)	\$21,241.53	\$20,480.10	-761	-3.72	\$315,160.40	\$308,831.89	-6,329	-2.05							
5	DEMAND	\$4,454.70	\$4,454.70	0	0.00	\$69,550.80	\$69,550.80	0	0.00							
6	OTHER	\$2,962.25	\$7,558.00	4,596	60.81	\$38,457.56	\$63,989.50	25,532	39.90							
<b>LESS END-USE CONTRACT</b>																
7	COMMODITY (Pipeline)	\$0.00	\$0.00	0	0.00	\$0.00	\$0.00	0	0.00							
8	DEMAND	\$0.00	\$0.00	0	0.00	\$0.00	\$0.00	0	0.00							
9	FGT REFUND	\$0.00	\$0.00	0	0.00	\$0.00	\$0.00	0	0.00							
10	Second Prior Month Purchase Adj. (OPTIONAL)	\$0.00	\$0.00	0	0.00	\$0.00	\$0.00	0	0.00							
11	TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	\$28,659.63	\$32,493.91	3,834	11.80	\$423,698.33	\$442,890.04	19,192	4.33							
12	NET UNBILLED	\$0.00	\$0.00	0	0.00	\$0.00	\$0.00	0	0.00							
13	COMPANY USE	\$26.03	\$0.00	-26	0.00	\$318.41	\$0.00	-318	0.00							
14	TOTAL THERM SALES	\$26,145.94	\$32,493.91	6,348	19.54	\$435,928.05	\$442,890.04	6,962	1.57							
<b>THERMS PURCHASED</b>																
15	COMMODITY (Pipeline)	57,350	55,500	-1,850	-3.33	774,170	756,460	-17,710	-2.34							
16	NO NOTICE SERVICE	0	0	0	0.00	0	0	0	0.00							
17	SWING SERVICE	0	0	0	0.00	0	0	0	0.00							
18	COMMODITY (Other)	59,080	57,000	-2,080	-3.65	776,849	783,120	6,271	0.80							
19	DEMAND	62,000	62,000	0	0.00	968,000	968,000	0	0.00							
20	OTHER	0	2,048	2,048	0.00	0	15,976	15,976	0.00							
<b>LESS END-USE CONTRACT</b>																
21	COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00							
22	DEMAND	0	0	0	0.00	0	0	0	0.00							
23		0	0	0	0.00	0	0	0	0.00							
24	TOTAL PURCHASES (15-21+23)	57,350	55,500	-1,850	-3.33	774,170	756,460	-17,710	-2.34							
25	NET UNBILLED	0	0	0	0.00	0	0	0	0.00							
26	COMPANY USE	48	0	-48	0.00	582	0	-582	0.00							
27	TOTAL THERM SALES	46,735	55,500	8,765	15.79	792,403	756,460	-35,943	-4.75							
<b>CENTS PER THERM</b>																
28	COMMODITY (Pipeline) (1/15)	\$0.00002	\$0.00002	\$0.00000	-0.26	\$0.00068	\$0.00068	0	0.08							
29	NO NOTICE SERVICE (2/16)	\$0.00000	\$0.00000	\$0.00000	0.00	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!							
30	SWING SERVICE (3/17)	\$0.00000	\$0.00000	\$0.00000	0.00	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!							
31	COMMODITY (Other) (4/18)	\$0.35954	\$0.35930	-\$0.00024	-0.07	\$0.40569	\$0.39436	-0.01133	-2.87							
32	DEMAND (5/19)	\$0.07185	\$0.07185	\$0.00000	0.00	\$0.07185	\$0.07185	0.00000	0.00							
33	OTHER (6/20)	#DIV/0!	\$3.69043	#DIV/0!	#DIV/0!	#DIV/0!	\$4.00535	#DIV/0!	#DIV/0!							
<b>LESS END-USE CONTRACT</b>																
34	COMMODITY Pipeline (7/21)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!							
35	DEMAND (8/22)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!							
36		#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!							
37	TOTAL COST (11/24)	\$0.49973	\$0.58548	\$0.08574	14.65	\$0.53470	\$0.58548	0.05078	8.67							
38	NET UNBILLED (12/25)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!							
39	COMPANY USE (13/26)	\$0.54726	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!							
40	TOTAL THERM SALES (11/27)	0.61323	0.58548	-\$0.02776	-4.74	0.53470	0.58548	0.05078	8.67							
41	TRUE-UP (E-2)	-\$0.03823	-\$0.03823	\$0.00000	\$0.00000	-\$0.03823	-\$0.03823	0.00000	\$0.00000							
42	TOTAL COST OF GAS (40+41)	\$0.57500	\$0.54725	-\$0.02776	-5.07	\$0.49647	\$0.54725	0.05078	9.28							
43	REVENUE TAX FACTOR	\$1.00503	\$1.00503	\$0.00000	0	\$1.00503	\$1.00503	\$0.00000	0							
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	\$0.57789	\$0.55000	-\$0.02790	-5.07	\$0.49897	\$0.55000	0.05103	9.28							
45	PGA FACTOR ROUNDED TO NEAREST 001	0.578	\$0.550	-\$0.028	-5.09	\$0.499	\$0.550	\$0.051	9.27							

COMPANY: ST JOE NATURAL GAS COMPANY

PURCHASED GAS ADJUSTMENT  
 COST RECOVERY CLAUSE CALCULATION  
 SCHEDULE A-1 SUPPORTING DETAIL

FOR THE PERIOD OF: Through JANUARY 2013 THROUGH: DECEMBER 2013  
 CURRENT MONTH: OCTOBER

-A- -B- -C-

COMMODITY (Pipeline)	THERMS	INVOICE AMOUNT	COST PER THERM
1 Commodity Pipeline - Scheduled FTS-1			
2 Commodity Pipeline - Scheduled FTS-2	57,350	\$1.15	0.00002
3 Commodity Adjustments			
4 Commodity Adjustments			
5 Commodity Adjustments			
6 Commodity Adjustments			
7			
8 TOTAL COMMODITY (Pipeline)	57,350	\$1.15	0.00002
<b>SWING SERVICE</b>			
9 Swing Service - Scheduled			
10 Alert Day Volumes - FGT			
11 Operational Flow Order Volumes - FGT			
12 Less Alert Day Volumes Direct Billed to Others			
13 Other			
14 Other			
15			
16 TOTAL SWING SERVICE	0	\$0.00	0.00000
<b>COMMODITY OTHER</b>			
17 Commodity Other - Scheduled FTS	58,900	\$21,162.77	0.35930
18 Imbalance Bookout - Other Shippers			
19 Imbalance Cashout - FGT			
20 Imbalance Bookout - Other Shippers	180	\$67.93	
21 Imbalance Cashout - Transporting Customers			
22 Imbalance Cashout - FGT 9/12 Correction		\$10.83	
23 Imbalance Cashout			
24 TOTAL COMMODITY OTHER	59,080	\$21,241.53	0.35954
<b>DEMAND</b>			
25 Demand (Pipeline) Entitlement - FTS-1			
26 Less Relinquished - FTS-1			
27 Demand (Pipeline) Entitlement - FTS-2	62,000	\$4,454.70	0.07185
28 Less Relinquished - FTS-2			
29 Less Demand Billed to Others			
30 Less Relinquished Off System - FTS-2			
31 Other			
32 TOTAL DEMAND	62,000	\$4,454.70	0.07185
<b>OTHER</b>			
33 Refund by shipper - FGT			
34 FGT Overage Alert Day Charge			
35 FGT Overage Alert Day Charge			
36 OFO Charge			
37 Alert Day Charge - GCI			
38 Payroll allocation		\$2,962.25	
39 Other			
40 TOTAL OTHER	0	\$2,962.25	0.00000

FOR THE PERIOD OF:      JANUARY 2013      Through      DECEMBER 2013

	CURRENT MONTH:				PERIOD TO DATE				
	ACTUAL	ESTIMATE	DIFFERENCE		ACTUAL	ESTIMATE	DIFFERENCE		
			AMOUNT	%			AMOUNT	%	
<b>TRUE-UP CALCULATION</b>									
1 PURCHASED GAS COST      LINE 4, A/1	\$21,242	\$20,480	-761	-0.03718	\$315,160	\$308,832	-6,329	-0.02049	
2 TRANSPORTATION COST (LINE(1+5+6-(7+8+9))	\$7,418	\$12,014	4,596	0.382536	\$108,538	\$134,058	25,520	0.190367	
3 TOTAL	\$28,660	\$32,494	3,834	0.118	\$423,698	\$442,890	19,192	0.043333	
4 FUEL REVENUES (NET OF REVENUE TAX)	\$26,146	\$32,494	6,348	0.195359	\$435,928	\$442,890	6,962	0.015719	
5 TRUE-UP(COLLECTED) OR REFUNDED	\$4,107	\$4,107	0	0	\$41,074	\$41,074	0	0	
6 FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	\$30,253	\$36,601	6,348	0.173435	\$477,002	\$483,964	6,962	0.014385	
7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	\$1,594	\$4,107	2,514	0.611988	\$53,304	\$41,074	-12,230	-0.29775	
8 INTEREST PROVISION-THIS PERIOD (21)	\$2	-\$3	-5	1.651272	\$27	-\$42	-69	1.647191	
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST (PREVIOUS DEC -LINE 11)	\$40,044	(\$59,557)	-99,601	1.672375	\$25,276	(\$59,518)	-84,794	1.424678	
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	(4,107)	(4,107)	0	0	(41,074)	(41,074)	0	0	
10a FLEX RATE REFUND (if applicable)	\$0	\$0	0	0	\$0	\$0	0	0	
11 TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a)	\$37,533	-\$59,560	-97,092	1.63017	\$37,533	-\$59,560	-97,092	1.63017	
<b>INTEREST PROVISION</b>									
12 BEGINNING TRUE-UP AND INTEREST PROVISION (9)	40,044	(59,557)	(99,601)	1.672375	If line 5 is a refund add to line 4				
13 ENDING TRUE-UP BEFORE INTEREST (12+7-5)	37,531	(59,557)	(97,087)	1.630168	If line 5 is a collection ( )subtract from line 4				
14 TOTAL (12+13)	77,575	(119,113)	(196,689)	1.651272					
15 AVERAGE (50% OF 14)	38,788	(59,557)	(98,344)	1.651272					
16 INTEREST RATE - FIRST DAY OF MONTH	0.06	0.06	0	0					
17 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	0.06	0.06	0	0					
18 TOTAL (16+17)	0.12	0.12	0	0					
19 AVERAGE (50% OF 18)	0.06	0.06	0	0					
20 MONTHLY AVERAGE (19/12 Months)	0.00500	0.00500	0	0					
21 INTEREST PROVISION (15x20)	2	-3	-5	1.651272					

COMPANY: ST. JOE NATURAL GAS COMPANY

TRANSPORTATION PURCHASES  
SYSTEM SUPPLY AND END USE  
JANUARY 2013 Through

SCHEDULE A-3

ACTUAL FOR THE PERIOD OF:  
PRESENT MONTH:

OCTOBER

DECEMBER 2013

-A-	-B-	-C-	-D-	-E-	-F-	-G-	-H-	-I-	-J-	-K-	-L-
DATE	PURCHASED FROM	PURCHASED FOR	SCH TYPE	SYSTEM SUPPLY	END USE	TOTAL PURCHASED	COMMODITY COST		DEMAND COST	OTHER CHARGES ACA/GRI/FUEL	TOTAL CENTS PER THERM
							THIRD PARTY	PIPELINE			
1 October	FGT	SJNG	FT	0		0		\$42.44	\$4,454.70	-\$41.29	
2 "	PRIOR	SJNG	FT	58,900		58,900	\$21,162.77				35.93
3 "	TROPICANA	SJNG	BO	180		180	\$67.93				37.74
4 Sept. Correct	SJNG	FGT	CO			0	\$10.83				
5											
6											
7											
8											
9											
10											
11											
12											
13											
14											
15											
16											
17											
18											
19											
20											
21											
22											
23											
24											
25											
26											
27											
28											
29											
30											
TOTAL				59,080	0	59,080	\$21,241.53	\$42.44	\$4,454.70	-\$41.29	43.50

COMPANY: ST JOE NATURAL GAS TRANSPORTATION SYSTEM SUPPLY SCHEDULE A-4  
 FOR THE PERIOD OF: JANUARY 2013 Through DECEMBER 2013  
 MONTH: OCTOBER

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
PRODUCER/SUPPLIER	RECEIPT POINT	GROSS AMOUNT MMBtu/d	NET AMOUNT MMBtu/d	MONTHLY GROSS MMBtu	MONTHLY NET MMBtu	WELLHEAD PRICE \$/MMBtu	CITYGATE PRICE (GxE)/F
1. PRIOR	CS#11	190	184	5,890	5,735	3.59	3.69
2.							
3.							
4.							
5.							
6.							
7.							
8.							
9.							
10.							
11.							
12.							
13.							
14.							
15.							
16.							
17.							
18.							
19.	TOTAL	190	184	5,890	5,735		
20.				WEIGHTED AVERAGE		3.59	3.69

NOTE: CITY GATE PRICE SHOULD NOT INCLUDE FGT TRANSPORTATION CHARGES

JANUARY 2013 THRU DECEMBER 2013

		JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC
<b>PGA COST</b>													
1	Commodity costs	53,710	49,206	33,624	49,759	26,275	22,717	21,420	19,459	17,748	21,242	0	0
2	Transportation costs	14,681	14,361	19,460	14,850	7,434	7,596	7,660	7,679	7,398	7,418	0	0
3	Hedging costs												
4	(financial settlement)												
5	Adjustments*												
6													
7													
8													
9													
10													
11													
12	<b>TOTAL COST:</b>	<b>68,391</b>	<b>63,567</b>	<b>53,084</b>	<b>64,609</b>	<b>33,709</b>	<b>30,313</b>	<b>29,081</b>	<b>27,138</b>	<b>25,146</b>	<b>28,660</b>	<b>0</b>	<b>0</b>
<b>PGA THERM SALES</b>													
13	Residential	93,290	87,472	78,188	58,553	41,416	26,580	24,945	31,130	23,990	23,455	0	0
14	Commercial	45,849	39,055	35,557	31,919	30,791	21,659	22,078	26,967	22,084	20,737	0	0
15	Interruptible	3,369				74		595		1,310	2,591		
18	<b>Total:</b>	<b>142,507</b>	<b>126,527</b>	<b>113,745</b>	<b>90,472</b>	<b>72,281</b>	<b>48,239</b>	<b>47,618</b>	<b>58,097</b>	<b>47,384</b>	<b>46,783</b>	<b>0</b>	<b>0</b>
<b>PGA RATES (FLEX-DOWN FACTORS)</b>													
19	Residential	0.55	0.55	0.55	0.55	0.55	0.55	0.55	0.55	0.55	0.55		
20	Commercial	0.55	0.55	0.55	0.55	0.55	0.55	0.55	0.55	0.55	0.55		
21	Interruptible	0.77				0.70		0.70		0.77	0.77		
22													
23													
<b>PGA REVENUES</b>													
24	Residential	51,309	48,110	43,003	32,204	22,779	14,619	13,720	17,122	13,195	12,900	0	0
25	Commercial	25,217	21,480	19,556	17,555	16,935	11,912	12,143	14,832	12,146	11,405	0	0
26	Interruptible	2,585	0	0	0	52	0	417	0	1,005	1,998		
27	Adjustments*												
28													
29													
45	<b>Total:</b>	<b>79,111</b>	<b>69,590</b>	<b>62,560</b>	<b>49,760</b>	<b>39,765</b>	<b>26,531</b>	<b>26,280</b>	<b>31,953</b>	<b>26,346</b>	<b>26,304</b>	<b>0</b>	<b>0</b>
<b>NUMBER OF PGA CUSTOMERS</b>													
46	Residential	2,722	2,718	2,714	2,729	2,685	2,728	2,676	2,670	2,677	2,681		
47	Commercial	206	207	210	208	207	207	211	208	203	204		
48	Interruptible *	1				1		1		1	1		

\*Any adjustment such as off system sales. Provide additional details or reference to other schedules as needed.

\*Interruptible Customer is transport customer also.

COMPANY: ST JOE NATURAL GAS CO.		CONVERSION FACTOR CALCULATION											SCHEDULE A-6	
ACTUAL FOR THE PERIOD OF:		JANUARY 2013			through				DECEMBER 2013					
		JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	
1 AVERAGE BTU CONTENT OF GAS PURCHASED														
THERMS PURCHASED	= AVERAGE BTU CONTENT	1 014634	1 014203	1 015594	1 015143	1 015037	1 015822	1 014751	1 016002	1 016091	1 017071			
CCF PURCHASED														
2 PRESSURE CORRECTION FACTOR														
a. DELIVERY PRESSURE OF GAS SOLD	psia	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	
b. DELIVERY PRESSURE OF GAS PURCHASED	psia	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	
PRESSURE CORRECTION FACTOR (a/b)	psia	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	
3 BILLING FACTOR														
BTU CONTENT x PRESSURE CORRECTION FACTOR		1.031854	1.031417	1.032831	1.032372	1.032264	1.033062	1.031974	1.033246	1.033336	1.034333	0	0	