

Crystal Card

From: REGDEPT REGDEPT <regdept@tecoenergy.com>
Sent: Wednesday, November 20, 2013 10:00 AM
To: Filings@psc.state.fl.us
Cc: Floyd, Kandi M.; Brown, Paula K.; Curt Mouring
Subject: October 2013 PGS PGA filing - Docket No. 130003-GU
Attachments: Peoples Gas System PGA October 2013 Final_bates.pdf

Electronic filing

a. Person responsible for this electronic filing:

Kandi M. Floyd
Peoples Gas System
P.O. Box 111
Tampa, FL 33601
813 228-4668
kmfloyd@tecoenergy.com

b. Docket No. 130003-GU
In re: Purchased Gas Adjustment (PGA) Clause

c. Peoples Gas System

d. Total of 14 pages.

e. The document attached for electronic filing is a cover letter and Peoples Monthly PGA filing.

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November 20, 2013

VIA E-Filing

Ms. Carlotta Stauffer, Commission Clerk
Division of Records & Reporting
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, FL 32399-0850

Re: Docket No. 130003-GU-- Purchased Gas Adjustment (PGA) Clause

Dear Ms. Stauffer:

Enclosed is Peoples Gas System's purchased gas adjustment filing for the month of October 2013 consisting of Schedules A-1, A-1 Supporting Detail, A-2, A-3, A-4, A-5, and A-6.

Thank you for your assistance in this matter. If you have any questions, please contact me at (813) 228-4668. My fax number is 813-314-4267.

Sincerely,

A handwritten signature in black ink, appearing to read "Kandi Floyd".

Kandi Floyd
Manager State Regulatory

Enclosures

cc: Ms. Paula Brown

COMPANY: PEOPLES GAS SYSTEM		COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR				SCHEDULE A-1 Page 1 of 3			
Combined For All Rate Classes		FOR THE PERIOD OF: JANUARY 13 through DECEMBER 13							
		CURRENT MONTH: October 13				PERIOD TO DATE			
		ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE AMOUNT	%	ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE AMOUNT	%
COST OF GAS PURCHASED									
1	COMMODITY (Pipeline)	\$22,983	\$29,122	\$6,139	21.08	\$483,658	\$502,983	\$19,325	3.84
2	NO NOTICE SERVICE	\$25,927	\$25,927	\$0	0.00	\$284,203	\$284,206	\$3	0.00
3	SWING SERVICE	\$4,650	\$0	(\$4,650)	0.00	\$43,350	\$0	(\$43,350)	0.00
4	COMMODITY (Other)	\$6,166,648	\$551,648	(\$5,615,000)	(1,017.86)	\$83,165,563	\$34,768,340	(\$48,397,223)	(139.20)
5	DEMAND	\$4,408,486	\$3,918,975	(\$489,511)	(12.49)	\$37,711,509	\$33,918,251	(\$3,793,258)	(11.18)
6	OTHER	\$231,035	\$215,298	(\$15,737)	(7.31)	\$2,518,594	\$2,022,482	(\$496,112)	(24.53)
LESS END-USE CONTRACT:									
7	COMMODITY (Pipeline)	\$0	\$0	\$0	0.00	\$0	\$0	\$0	0.00
8	DEMAND	\$0	\$0	\$0	0.00	\$0	\$0	\$0	0.00
9	OTHER	\$272,070	\$269,441	(\$2,629)	(0.98)	\$3,136,178	\$3,212,258	\$76,080	2.37
10									
11	TOTAL C((1+2+3+4+5+6)-(7+8+9+10))	\$10,587,657	\$4,471,529	(\$6,116,128)	(136.78)	\$121,070,700	\$68,284,004	(\$52,786,696)	(77.30)
12	NET UNBILLED	\$51,568	\$0	(\$51,568)	0.00	(\$1,518,228)	\$0	\$1,518,228	0.00
13	COMPANY USE	\$44,235	\$0	(\$44,235)	0.00	\$80,249	\$0	(\$80,249)	0.00
14	TOTAL THERM SALES (11)	\$7,852,652	\$4,471,529	(\$3,381,123)	(75.61)	\$122,508,351	\$68,284,004	(\$54,224,347)	(79.41)
THERMS PURCHASED									
15	COMMODITY (Pipeline)	11,889,337	10,090,825	(1,798,512)	(17.82)	176,244,087	186,690,969	10,446,882	5.60
16	NO NOTICE SERVICE	6,665,000	6,665,000	0	0.00	73,060,000	73,060,000	0	0.00
17	SWING SERVICE	0	0	0	0.00	0	0	0	0.00
18	COMMODITY (Other)	17,023,483	6,028,286	(10,995,197)	(182.39)	219,162,632	90,129,034	(129,033,598)	(143.17)
19	DEMAND	84,521,420	81,811,870	(2,709,550)	(3.31)	732,771,590	675,471,061	(57,300,529)	(8.48)
20	OTHER	0	0	0	0.00	0	0	0	0.00
LESS END-USE CONTRACT:									
21	COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00
22	DEMAND	0	0	0	0.00	0	0	0	0.00
23	OTHER	0	0	0	0.00	0	0	0	0.00
24	TOTAL PURCHASES (17+18-23)	17,023,483	6,028,286	(10,995,197)	(182.39)	219,162,632	90,129,034	(129,033,598)	(143.17)
25	NET UNBILLED	105,249	0	(105,249)	0.00	(1,926,482)	0	1,926,482	0.00
26	COMPANY USE	36,695	0	(36,695)	0.00	165,231	0	(165,231)	0.00
27	TOTAL THERM SALES (24)	14,208,782	6,028,286	(8,180,496)	(135.70)	227,289,384	90,129,034	(137,160,350)	(152.18)
CENTS PER THERM									
28	COMMODITY (Pipeline) (1/15)	0.00193	0.00289	0.00095	33.02	0.00274	0.00269	(0.00005)	(1.86)
29	NO NOTICE SERVICE (2/16)	0.00389	0.00389	0.00000	0.00	0.00389	0.00389	0.00000	0.00
30	SWING SERVICE (3/17)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
31	COMMODITY (Other) (4/18)	0.36224	0.09151	(0.27073)	(295.85)	0.37947	0.38576	0.00629	1.63
32	DEMAND (5/19)	0.05215	0.04790	(0.00426)	(8.88)	0.05146	0.05021	(0.00125)	(2.49)
33	OTHER (6/20)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
LESS END-USE CONTRACT:									
34	COMMODITY (Pipeline) (7/21)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
35	DEMAND (8/22)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
36	OTHER (9/23)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
37	TOTAL COST (11/24)	0.62194	0.74176	0.11982	16.15	0.55242	0.75762	0.20520	27.08
38	NET UNBILLED (12/25)	0.48996	0.00000	(0.48996)	0.00	0.78808	0.00000	(0.78808)	0.00
39	COMPANY USE (13/26)	1.20548	0.00000	(1.20548)	0.00	0.48568	0.00000	(0.48568)	0.00
40	TOTAL THERM SALES (11/27)	0.74515	0.74176	(0.00339)	(0.46)	0.53267	0.75762	0.22495	29.69
41	TRUE-UP (E-4)	0.01725	0.01725	0.00000	0.00	0.01725	0.01725	0.00000	0.00
42	TOTAL COST OF GAS (40+41)	0.76240	0.75901	(0.00339)	(0.45)	0.54992	0.77487	0.22495	29.03
43	REVENUE TAX FACTOR	1.00503	1.00503	0.00000	0.00	1.00503	1.00503	0.00000	0.00
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.76623	0.76283	(0.00341)	(0.45)	0.55269	0.77877	0.22608	29.03
45	PGA FACTOR ROUNDED TO NEAREST .001	0.76.623	0.76.283	(0.34000)	(0.45)	0.55.269	0.77.877	0.22.60800	29.03

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PEOPLES GAS SYSTEM
DOCKET NO. 130003-GU
MONTHLY PGA
FILED: NOVEMBER 20, 2013

COMPANY: PEOPLES GAS SYSTEM		COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR						SCHEDULE A-1 Page 2 of 3		
For Residential Customers		FOR THE PERIOD OF: JANUARY 13 through DECEMBER 13								
		CURRENT MONTH: October 13				PERIOD TO DATE				
		ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE		ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE		
				AMOUNT	%			AMOUNT	%	
COST OF GAS PURCHASED										
1	COMMODITY (Pipeline)	\$12,160	\$16,803	\$4,643	27.63	\$277,369	\$260,472	(\$16,897)	(6.49)	
2	NO NOTICE SERVICE	\$15,893	\$15,893	\$0	0.00	\$167,421	\$167,421	\$0	0.00	
3	SWING SERVICE	\$2,460	\$0	(\$2,460)	0.00	\$24,249	\$0	(\$24,249)	0.00	
4	COMMODITY (Other)	\$3,262,773	\$318,301	(\$2,944,472)	(925.06)	\$47,434,830	\$18,627,467	(\$28,807,363)	(154.65)	
5	DEMAND	\$2,702,402	\$2,402,332	(\$300,070)	(12.49)	\$20,938,735	\$18,820,899	(\$2,117,836)	(11.25)	
6	OTHER	\$122,240	\$124,227	\$1,987	1.60	\$1,413,197	\$1,045,925	(\$367,272)	(35.11)	
LESS END-USE CONTRACT:										
7	COMMODITY (Pipeline)	\$0	\$0	\$0	0.00	\$0	\$0	\$0	0.00	
8	DEMAND	\$0	\$0	\$0	0.00	\$0	\$0	\$0	0.00	
9	OTHER	\$166,779	\$165,167	(\$1,612)	0.00	\$1,729,410	\$1,761,530	\$32,120	0.00	
10										
11	TOTAL C((1+2+3+4+5+6)-(7+8+9+10))	\$5,951,149	\$2,712,389	(\$3,238,760)	(119.41)	\$68,516,391	\$37,150,654	(\$31,365,737)	(84.43)	
12	NET UNBILLED	\$77,163	\$0	(\$77,163)	0.00	(\$948,011)	\$0	\$948,011	0.00	
13	COMPANY USE	\$0	\$0	\$0	0.00	\$0	\$0	\$0	0.00	
14	TOTAL THERM SALES (11)	\$2,760,704	\$2,712,389	(\$48,315)	(1.78)	\$40,107,201	\$37,150,654	(\$2,956,547)	(7.96)	
THERMS PURCHASED										
15	COMMODITY (Pipeline)	6,290,648	5,822,406	(468,242)	(8.04)	100,896,494	96,978,727	(3,917,767)	(4.04)	
16	NO NOTICE SERVICE	4,085,645	4,085,645	0	0.00	40,467,660	40,467,660	0	0.00	
17	SWING SERVICE	0	0	0	0.00	0	0	0	0.00	
18	COMMODITY (Other)	9,007,125	3,478,321	(5,528,804)	(158.95)	125,091,671	47,841,974	(77,249,697)	(161.47)	
19	DEMAND	51,811,630	50,150,676	(1,660,954)	(3.31)	407,622,815	375,471,703	(32,151,112)	(8.56)	
20	OTHER	0	0	0	0.00	0	0	0	0.00	
LESS END-USE CONTRACT:										
21	COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00	
22	DEMAND	0	0	0	0.00	0	0	0	0.00	
23	OTHER	0	0	0	0.00	0	0	0	0.00	
24	TOTAL PURCHASES (17+18-23)	9,007,125	3,478,321	(5,528,804)	(158.95)	125,091,671	47,841,974	(77,249,697)	(161.47)	
25	NET UNBILLED	96,809	0	(96,809)	0.00	(1,225,718)	0	1,225,718	0.00	
26	COMPANY USE	0	0	0	0.00	0	0	0	0.00	
27	TOTAL THERM SALES (24)	3,366,841	3,478,321	111,480	3.20	51,698,246	47,841,974	(3,856,272)	(8.06)	
CENTS PER THERM										
28	COMMODITY (Pipeline)	(1/15)	0.00193	0.00289	0.00095	33.02	0.00275	0.00269	(0.00006)	(2.35)
29	NO NOTICE SERVICE	(2/16)	0.00389	0.00389	0.00000	0.00	0.00389	0.00389	0.00000	0.00
30	SWING SERVICE	(3/17)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
31	COMMODITY (Other)	(4/18)	0.36224	0.09151	(0.27073)	(295.85)	0.37920	0.38935	0.01015	2.61
32	DEMAND	(5/19)	0.05216	0.04790	(0.00426)	(8.88)	0.05137	0.05013	(0.00124)	(2.48)
33	OTHER	(6/20)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
LESS END-USE CONTRACT:										
34	COMMODITY (Pipeline)	(7/21)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
35	DEMAND	(8/22)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
36	OTHER	(9/23)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
37	TOTAL COST	(11/24)	0.66072	0.77980	0.11908	15.27	0.54773	0.77653	0.22880	29.46
38	NET UNBILLED	(12/25)	0.79706	0.00000	(0.79706)	0.00	0.77343	0.00000	(0.77343)	0.00
39	COMPANY USE	(13/26)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
40	TOTAL THERM SALES	(11/27)	1.76758	0.77980	(0.98778)	(126.67)	1.32531	0.77653	(0.54879)	(70.67)
41	TRUE-UP	(E-4)	0.01725	0.01725	0.00000	0.00	0.01725	0.01725	0.00000	0.00
42	TOTAL COST OF GAS	(40+41)	1.78483	0.79705	(0.98778)	(123.93)	1.34256	0.79378	(0.54879)	(69.14)
43	REVENUE TAX FACTOR		1.00503	1.00503	0.00000	0.00	1.00503	1.00503	0.00000	0.00
44	PGA FACTOR ADJUSTED FOR TAXES	(42x43)	1.79380	0.80106	(0.99275)	(123.93)	1.34932	0.79777	(0.55155)	(69.14)
45	PGA FACTOR ROUNDED TO NEAREST .001		179.380	80.106	(99.27467)	(123.93)	134.932	79.777	(55.15456)	(69.14)

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PEOPLES GAS SYSTEM
DOCKET NO. 130003-GU
MONTHLY PGA
FILED: NOVEMBER 20, 2013

COMPANY: PEOPLES GAS SYSTEM		COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR						SCHEDULE A-1 Page 3 of 3		
For Commercial Customers		FOR THE PERIOD OF: JANUARY 13 through DECEMBER 13								
		CURRENT MONTH: October 13				PERIOD TO DATE				
		ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE AMOUNT	%	ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE AMOUNT	%	
COST OF GAS PURCHASED										
1	COMMODITY (Pipeline)	\$10,823	\$12,319	\$1,496	12.14	\$206,291	\$242,512	\$36,221	14.94	
2	NO NOTICE SERVICE	\$10,034	\$10,034	\$0	0.00	\$126,785	\$126,785	\$0	0.00	
3	SWING SERVICE	\$2,190	\$0	(\$2,190)	0.00	\$19,101	\$0	(\$19,101)	0.00	
4	COMMODITY (Other)	\$2,903,874	\$233,347	(\$2,670,527)	(1,144.44)	\$35,730,732	\$16,140,873	(\$19,589,859)	(121.37)	
5	DEMAND	\$1,706,084	\$1,516,643	(\$189,441)	(12.49)	\$16,772,775	\$15,097,352	(\$1,675,423)	(11.10)	
6	OTHER	\$108,794	\$91,071	(\$17,723)	(19.46)	\$1,105,396	\$976,557	(\$128,839)	(13.19)	
LESS END-USE CONTRACT:										
7	COMMODITY (Pipeline)	\$0	\$0	\$0	0.00	\$0	\$0	\$0	0.00	
8	DEMAND	\$0	\$0	\$0	0.00	\$0	\$0	\$0	0.00	
9	OTHER	\$105,291	\$104,274	(\$1,017)	0.00	\$1,406,770	\$1,450,728	\$43,958	0.00	
10										
11	TOTAL C((1+2+3+4+5+6)-(7+8+9+10))	\$4,636,508	\$1,759,140	(\$2,877,368)	(163.57)	\$52,554,310	\$31,133,351	(\$21,420,959)	(68.80)	
12	NET UNBILLED	(\$25,595)	\$0	\$25,595	0.00	(\$570,217)	\$0	\$570,217	0.00	
13	COMPANY USE	\$44,235	\$0	(\$44,235)	0.00	\$80,249	\$0	(\$80,249)	0.00	
14	TOTAL THERM SALES (11)	\$5,091,948	\$1,759,140	(\$3,332,808)	(189.46)	\$82,401,150	\$31,133,351	(\$51,267,799)	(164.67)	
THERMS PURCHASED										
15	COMMODITY (Pipeline)	5,598,689	4,268,419	(1,330,270)	(31.17)	75,347,593	89,712,242	14,364,649	16.01	
16	NO NOTICE SERVICE	2,579,355	2,579,355	0	0.00	32,592,343	32,592,343	0	0.00	
17	SWING SERVICE	0	0	0	0.00	0	0	0	0.00	
18	COMMODITY (Other)	8,016,358	2,549,965	(5,466,393)	(214.37)	94,070,960	42,287,060	(51,783,900)	(122.46)	
19	DEMAND	32,709,790	31,661,194	(1,048,596)	(3.31)	325,148,775	299,999,358	(25,149,417)	(8.38)	
20	OTHER	0	0	0	0.00	0	0	0	0.00	
LESS END-USE CONTRACT:										
21	COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00	
22	DEMAND	0	0	0	0.00	0	0	0	0.00	
23	OTHER	0	0	0	0.00	0	0	0	0.00	
24	TOTAL PURCHASES (17+18-23)	8,016,358	2,549,965	(5,466,393)	(214.37)	94,070,960	42,287,060	(51,783,900)	(122.46)	
25	NET UNBILLED	8,440	0	(8,440)	0.00	(700,764)	0	700,764	0.00	
26	COMPANY USE	36,695	0	(36,695)	0.00	165,231	0	(165,231)	0.00	
27	TOTAL THERM SALES (24)	10,841,941	2,549,965	(8,291,976)	(325.18)	175,591,139	42,287,060	(133,304,079)	(315.24)	
CENTS PER THERM										
28	COMMODITY (Pipeline)	(1/15)	0.00193	0.00289	0.00095	33.02	0.00274	0.00270	(0.00003)	(1.28)
29	NO NOTICE SERVICE	(2/16)	0.00389	0.00389	0.00000	0.00	0.00389	0.00389	0.00000	0.00
30	SWING SERVICE	(3/17)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
31	COMMODITY (Other)	(4/18)	0.36224	0.09151	(0.27073)	(295.85)	0.37983	0.38170	0.00187	0.49
32	DEMAND	(5/19)	0.05216	0.04790	(0.00426)	(8.88)	0.05158	0.05032	(0.00126)	(2.50)
33	OTHER	(6/20)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
LESS END-USE CONTRACT:										
34	COMMODITY (Pipeline)	(7/21)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
35	DEMAND	(8/22)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
36	OTHER	(9/23)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
37	TOTAL COST	(11/24)	0.57838	0.68987	0.11149	16.16	0.55867	0.73624	0.17757	24.12
38	NET UNBILLED	(12/25)	(3.03258)	0.00000	3.03258	0.00	0.81371	0.00000	(0.81371)	0.00
39	COMPANY USE	(13/26)	1.20548	0.00000	(1.20548)	0.00	0.00000	0.00000	0.00000	0.00
40	TOTAL THERM SALES	(11/27)	0.42765	0.68987	0.26222	38.01	0.29930	0.73624	0.43694	59.35
41	TRUE-UP	(E-4)	0.01725	0.01725	0.00000	0.00	0.01725	0.01725	0.00000	0.00
42	TOTAL COST OF GAS	(40+41)	0.44490	0.70712	0.26222	37.08	0.31655	0.75349	0.43694	57.99
43	REVENUE TAX FACTOR		1.00503	1.00503	0.00000	0.00	1.00503	1.00503	0.00000	0.00
44	PGA FACTOR ADJUSTED FOR TAXES	(42x43)	0.44713	0.71068	0.26354	37.08	0.31814	0.75728	0.43914	57.99
45	PGA FACTOR ROUNDED TO NEAREST .001		44.713	71.068	26.35417	37.08	31.814	75.728	43.91367	57.99

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PEOPLES GAS SYSTEM
DOCKET NO. 130003-GU
MONTHLY PGA
FILED: NOVEMBER 20, 2013

FOR THE PERIOD OF: JANUARY 13 through DECEMBER 13

CURRENT MONTH: October 2013

COMMODITY (Pipeline)	THERMS-Line 15	INVOICE AMOUNT-Line 1	COST PER THERM-Line 28
1 Commodity Pipeline (FGT)	8,724,260	\$14,357.39	\$0.00165
2 Commodity Pipeline (SNG)	496,420	\$2,963.04	\$0.00597
3 Commodity Pipeline (Gulfstream)	2,667,890	\$5,655.89	\$0.00212
4 Commodity Pipeline (FGT) - Sep'13 Accrual Adj.	87	\$2.23	\$0.02563
5 Commodity Pipeline (SNG) - Sep'13 Accrual Adj.	680	\$4.27	\$0.00628
6 TOTAL COMMODITY (Pipeline)	11,889,337	\$22,982.82	\$0.00193
SWING SERVICE	THERMS-Line 17	INVOICE AMOUNT-Line 3	COST PER THERM-Line 30
7 Swing Service-Demand-3rd Party Suppliers	0	\$4,650.00	\$0.00000
8 TOTAL SWING SERVICE	0	\$4,650.00	\$0.00000
COMMODITY OTHER	THERMS-Line 18	INVOICE AMOUNT-Line 4	COST PER THERM-Line 31
9 Purchases from 3rd Party Suppliers	17,072,810	\$6,165,030.39	\$0.36110
10	34,097	\$33,832.17	\$0.99223
11	0	(\$1,258.35)	\$0.00000
12	1,110	\$509.49	\$0.45900
13	15,981	\$9,908.13	\$0.61999
14	1,083	\$521.44	\$0.48148
15 Bookouts - Sep'13 Accrual Adj	(757,010)	(\$277,364.35)	\$0.36639
16 Purchases-3rd Party Suppliers-Sep'13 Accrual Adj.	0	(\$0.02)	\$0.00000
17 Cashouts-Peoples' Transportation Customers	67,718	\$24,581.66	\$0.36300
18 NCTS Program Cashouts	11,419	\$4,145.10	\$0.36300
19	(3,905)	(\$1,176.84)	\$0.30137
20 Commodity Other (SNG)	102,460	\$36,885.60	\$0.36000
21 Commodity Other (SNG) - Sep'13 Accrual Adj.	680	\$225.69	\$0.33190
22 Commodity Other (Gulfstream)	(11,680)	(\$4,391.68)	\$0.37600
23 Imbalance Cashout (FGT)	(1,150,940)	(\$414,586.51)	\$0.36022
24 Imbalance Cashout (FGT)-Sep'13 Accrual Adj.	1,639,660	\$589,785.70	\$0.35970
25 TOTAL COMMODITY (Other)	17,023,483	\$6,166,647.62	\$0.36224
DEMAND	THERMS-Line 19	INVOICE AMOUNT-Line 5	COST PER THERM-Line 32
26 Demand (FGT)	97,137,570	\$5,011,766.50	\$0.05159
27 Demand (SNG)	10,205,200	\$391,089.60	\$0.03832
28 Demand (Gulfstream)	10,850,000	\$604,562.00	\$0.05572
29 Temporary Relinquishment Credit - (FGT)	(50,504,970)	(\$2,475,308.87)	\$0.04901
30 Temporary Acquisition	16,601,120	\$843,826.29	\$0.05083
31	232,500	\$32,550.00	\$0.14000
32 TOTAL DEMAND	84,521,420	\$4,408,485.52	\$0.05216
OTHER	THERMS-Line 20	INVOICE AMOUNT-Line 6	COST PER THERM-Line 33
33 Administrative Costs	0	\$114,913.46	\$0.00000
34 Legal	0	\$49,345.15	\$0.00000
34 Transportation Trailer Charges	0	\$66,776.00	\$0.00000
35 Odorant	0	\$0.00	\$0.00000
36 TOTAL OTHER	0	\$231,034.61	\$0.00000

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FOR THE PERIOD OF:

January-13 Through December-13

	CURRENT MONTH: Oct 13		PERIOD TO DATE					
	ACTUAL	ESTIMATE	DIFFERENCE		ACTUAL	ESTIMATE	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
TRUE-UP CALCULATION								
1 PURCHASED GAS COST (A-1, LINES 4-13)	\$6,122,413	551,648	(\$5,570,765)	(\$10.09840)	\$83,085,314	\$34,768,340	(\$48,316,974)	(\$1.38968)
2 TRANSPORTATION COST (A-1, LINES 1+2+3+5+6-7-8-9)	4,421,010	3,919,881	(501,129)	(0.12784)	\$37,905,137	\$33,515,664	(4,389,473)	(0.13097)
3 TOTAL	10,543,422	4,471,529	(6,071,893)	(1.35790)	\$120,990,451	\$68,284,004	(52,706,447)	(0.77187)
4 FUEL REVENUES (NET OF REVENUE TAX)	7,852,652	4,471,529	(3,381,123)	(0.75614)	\$122,508,351	\$68,284,004	(54,224,347)	(0.79410)
5 TRUE-UP REFUND/(COLLECTION)	(181,809)	(181,809)	0	0.00000	(\$1,818,090)	(\$1,818,090)	0	0.00000
6 FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	7,670,843	4,289,720	(3,381,123)	(0.78819)	\$120,690,261	\$66,465,914	(54,224,347)	(0.81582)
7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	(2,872,580)	(181,809)	2,690,771	(14.79999)	(\$300,190)	(\$1,818,090)	(1,517,900)	0.83489
8 INTEREST PROVISION-THIS PERIOD (21)	50	(20)	(70)	3.53894	\$1,252	(\$20)	(1,271)	64.18907
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST	2,552,386	2,713,565	161,179	0.05940	(\$1,773,809)	\$2,713,565	4,487,374	1.65368
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	181,809	181,809	0	0.00000	\$1,818,090	\$1,818,090	0	0.00000
10a OVER EARNINGS REFUND	0	0	0	0.00000	\$9	\$0	(9)	0.00000
11 TOTAL EST/ACT TRUE-UP (7+8+9+10+10a)	(138,334)	2,713,545	2,851,879	1.05098	(\$254,648)	\$2,713,545	2,968,193	1.09384
11a REFUNDS FROM PIPELINE	0	0	0	0.00000	\$116,315	\$0	(116,315)	0.00000
12 ADJ TOTAL EST/ACT TRUE-UP (11+11a)	(138,334)	2,713,545	2,851,879	1.05098	(\$138,334)	\$2,713,545	\$2,851,879	\$1.05098
INTEREST PROVISION								
13 BEGINNING TRUE-UP AND INTEREST PROVISION (9)	2,552,386	2,713,565	161,179	0.05940	* If line 5 is a refund add to line 4 If line 5 is a collection () subtract from line 4			
14 ENDING TRUE-UP BEFORE INTEREST (13+7-5+10a+11a)	(138,385)	2,713,565	2,851,949	1.05100				
15 TOTAL (13+14)	2,414,001	(950,791)	(3,364,792)	3.53894				
16 AVERAGE (50% OF 15)	1,207,001	(475,395)	(1,682,396)	3.53894				
17 INTEREST RATE - FIRST DAY OF MONTH	0.05	0.05	0	0.00000				
18 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	0.05	0.05	0	0.00000				
19 TOTAL (17+18)	0.100	0.100	0	0.00000				
20 AVERAGE (50% OF 19)	0.050	0.050	0	0.00000				
21 MONTHLY AVERAGE (20/12 Months)	0.00417	0.00417	0	0.00000				
22 INTEREST PROVISION (16x21)	\$50	(\$20)	(\$70)	\$3.53894				

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COMPANY: PEOPLES GAS SYSTEM

TRANSPORTATION PURCHASES
SYSTEM SUPPLY AND END USE
JANUARY 13 THROUGH DECEMBER 13

SCHEDULE A-3**
Page 1 of 1

ACTUAL FOR THE PERIOD OF:
PRESENT MONTH:

Oct'13

	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)
	MO	PURCHASED FROM	PURCH. FOR	SCH TYPE	SYSTEM SUPPLY	END USE	TOTAL PURCHASED	COMM. COST THIRD PARTY	COMM. COST PIPELINE	DEMAND COST	OTHER CHARGES	TOTAL CENTS PER THERM
1	Oct'13	FGT	PGS	FTS-1 COMM. PIPELINE	7,531,480		7,531,480		\$14,333.53			\$0.19
2	Oct'13	FGT	PGS	FTS-2 COMM. PIPELINE	1,192,780		1,192,780		23.86			\$0.00
3	Oct'13	FGT	PGS	FTS-1 DEMAND	49,282,480		49,282,480			\$2,377,874.79		\$4.82
4	Oct'13	FGT	PGS	FTS-2 DEMAND	13,951,240		13,951,240			1,002,409.13		\$7.19
5	Oct'13	FGT	PGS	NO NOTICE	6,665,000		6,665,000			25,926.85		\$0.39
6	Oct'13	SONAT	PGS	COMM. PIPELINE	496,420		496,420		2,963.04			\$0.60
7	Oct'13	SONAT	PGS	DEMAND	10,205,200		10,205,200			391,089.60		\$3.83
8	Oct'13	SONAT	PGS	COMM. OTHER	102,460		102,460	36,885.60				\$36.00
9	Oct'13	GULFSTREAM PIPELINE	PGS	COMM. PIPELINE	2,667,890		2,667,890		5,655.89			\$0.21
10	Oct'13	GULFSTREAM PIPELINE	PGS	DEMAND	10,850,000		10,850,000			604,562.00		\$5.57
11	Oct'13	GULFSTREAM PIPELINE	PGS	COMM. OTHER	(11,680)		(11,680)	(4,391.68)				\$37.60
12	Oct'13		PGS	DEMAND	232,500		232,500			32,550.00		\$14.00
13	Oct'13		PGS	COMM. OTHER	34,097		34,097	33,832.17				\$99.22
14	Oct'13		PGS	COMM. OTHER	15,981		15,981	9,908.13				\$62.00
15	Oct'13		PGS	COMM. OTHER	2,971,390		2,971,390	1,046,163.45				\$35.21
16	Oct'13		PGS	COMM. OTHER	2,167,800		2,167,800	700,199.40				\$32.30
17	Oct'13		PGS	COMM. OTHER	1,167,350		1,167,350	413,008.48				\$35.38
18	Oct'13		PGS	COMM. OTHER	1,551,860		1,551,860	544,702.86				\$35.10
19	Oct'13		PGS	COMM. OTHER	516,150		516,150	180,033.12				\$34.88
20	Oct'13		PGS	COMM. OTHER	2,742,800		2,742,800	979,179.60				\$35.70
21	Oct'13		PGS	COMM. OTHER	3,720,000		3,720,000	1,301,329.47				\$34.98
22	Oct'13		PGS	SWING-DEMAND	0		0	3,100.00				\$0.00
23	Oct'13		PGS	COMM. OTHER	1,602,800		1,602,800	563,231.04				\$35.14
24	Oct'13		PGS	COMM. OTHER	632,660		632,660	224,277.97				\$35.45
25	Oct'13		PGS	SWING-DEMAND	0		0	1,550.00				\$0.00
26	Oct'13		PGS	COMM. OTHER	0		0	19,225.00				\$0.00
27	Oct'13		PGS	COMM. OTHER	0		0	36,850.00				\$0.00
28	Oct'13		PGS	COMM. OTHER	0		0	68,050.00				\$0.00
29	Oct'13		PGS	COMM. OTHER	0		0	59,100.00				\$0.00
30	Oct'13		PGS	COMM. OTHER	0		0	29,680.00				\$0.00
31	Oct'13	NCTS PROGRAM C/O	PGS	COMM. OTHER	11,419		11,419	4,145.10				\$36.30
32	Oct'13	C/O-TRANSP. CUSTOMERS	PGS	COMM. OTHER	67,718		67,718	24,581.66				\$36.30
33	Totals	**This report excludes prior month/period adjustments.			120,367,795	0	120,367,795	6,274,641	22,976	4,434,412	0	\$8.92

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PEOPLES GAS SYSTEM
DOCKET NO. 130003-GU
MONTHLY PGA
FILED: NOVEMBER 20, 2013

FOR THE PERIOD OF: January-13 Through December-13
PRESENT MONTH: October-13

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F
1	DRN# 25809	7,000	6,798	217,000	210,729	3.51000	3.61446
2	DRN# 298450	2,585	2,510	80,139	77,823	3.55000	3.65565
3	DRN# 12740	3,766	3,657	116,735	113,361	3.53800	3.64329
4	DRN# 24662	5,006	4,861	155,186	150,701	3.51000	3.61446
5	DRN# 241390	1,365	1,326	42,324	41,101	3.57000	3.67624
6	DRN# 23703	11,763	11,423	364,653	354,115	3.49800	3.60210
7	DRN# 32606	237	230	7,347	7,135	3.50800	3.61240
8	DRN# 255292	3,880	3,768	120,280	116,804	3.46800	3.57121
9	DRN# 716	2,041	1,982	63,266	61,438	3.54500	3.65050
10	DRN# 8205175	7,482	7,266	231,956	225,252	3.57000	3.67624
11	DRN# 8205175	323	313	10,000	9,711	3.72000	3.83071
12	DRN# 8205175	968	940	30,000	29,133	3.63000	3.73803
13	DRN# 050075	6,993	6,791	216,780	210,515	3.23000	3.32613
14	DRN# 502710	1,665	1,617	51,615	50,123	3.48800	3.59180
15							
16							
17							
18							
19							
20	SUBTOTAL	55,074	53,482	1,707,281	1,657,941	3.48632	3.59007
21	TOTAL	55,074	53,482	1,707,281	1,657,941	3.48632	3.59007

- (1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).
- (2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 2.89% per dth.
- (3) Included in the monthly gross volumes above are 122,823 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 2.89% per dth.
- (4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 268,395 dth's moved on the Southern Natural Gas pipeline shown on lines 13 and 14 and 271,956 dth's moved on the Gulfstream Natural Gas Pipeline Shown on line 10 thru 12

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ACTUAL FOR THE PERIOD OF: JANUARY 2013 THROUGH DECEMBER 2013

	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	YTD	
PGA COST														
1	Commodity Costs	\$9,104,127	\$9,568,630	\$11,758,905	\$7,205,993	\$ 8,772,322	\$9,026,824	\$6,556,234	\$6,069,139	\$5,857,527	\$5,953,743	\$0	\$0	\$79,873,443
2	Transportation Costs	\$4,420,802	\$3,862,436	\$4,554,790	\$4,130,614	\$2,956,995	\$3,017,159	\$3,076,685	\$2,874,662	\$3,246,210	\$4,256,751	\$0	\$0	\$36,397,104
3	Hedging Costs (settlement)	\$ 1,419,025.00	\$1,283,875	\$ 398,430.00	(\$175,695)	\$ (247,205)	\$ (146,575.00)	\$ 160,580.00	\$ 245,570.00	\$141,210.00	\$ 212,905.00	\$0	\$0	\$3,292,120
4	Company Use	(\$4,313)	\$796	\$4,747	(\$9,435)	\$12,422	\$920	(\$14,496)	\$748	(\$27,404)	(\$44,235)	\$0	\$0	(\$80,249)
5	Administrative Costs	\$116,717	\$156,001	\$91,673	\$122,330	\$114,894	\$108,333	\$110,073	\$100,514	\$101,687	\$114,913	\$0	\$0	\$1,137,137
6	Odorant Charges	\$1,528	\$30,161	\$98,534	\$0	\$0	\$72,073	(\$53,044)	\$4,391	\$0	\$0	\$0	\$0	\$153,641
7	Legal	(\$1,750)	\$10,590	\$4,025	\$43,011	\$51,331	\$0	\$17,328	\$42,014	\$525	\$49,345	\$0	\$0	\$216,418
8	Total	\$15,056,136	\$14,912,488	\$16,911,104	\$11,316,818	\$ 11,660,758	\$12,078,734	\$9,853,360	\$9,337,039	\$9,319,755	\$10,543,422	\$0	\$0	\$120,989,613
PGA THERM SALES														
9	Residential	8,105,158	7,058,127	7,959,958	7,380,889	4,412,215	3,743,333	3,394,585	3,103,917	3,173,221	3,366,841	0	0	51,698,246
10	Commercial	5,117,930	5,088,327	4,637,298	4,899,056	3,232,666	3,245,848	3,291,152	2,814,503	2,964,270	2,996,341	0	0	38,287,389
11	Off System Sales	15,789,990	16,609,650	18,069,560	14,362,270	14,878,200	17,416,960	10,394,790	11,104,230	10,832,500	7,845,600	0	0	137,303,750
12	Total	29,013,078	28,756,104	30,666,816	26,642,214	22,523,081	24,406,142	17,080,527	17,022,650	16,969,991	14,208,782	0	0	227,289,384
PGA RATES (FLEX-DOWN FACTORS) (Average for YTD)														
13	Residential	\$0.79106	\$0.79106	\$0.80106	\$0.80106	\$0.80106	\$0.80106	\$0.80106	\$0.80106	\$0.80106	\$0.80106			\$0.79906
14	Commercial	\$0.78254	\$0.78999	\$0.73987	\$0.79442	\$0.79199	\$0.77549	\$0.70372	\$0.70416	\$0.73370	\$0.71068			\$0.75266
PGA REVENUES														
15	Residential	\$6,379,570	\$5,555,452	\$6,344,485	\$5,882,937	\$3,516,756	\$2,983,624	\$2,705,654	\$2,473,977	\$2,529,216	\$2,683,541	\$0	\$0	\$41,055,212
16	Commercial	\$3,974,083	\$3,856,846	\$3,369,782	\$3,828,853	\$2,500,124	\$2,461,431	\$2,177,771	\$1,893,307	\$2,123,310	\$2,037,531	\$0	\$0	\$28,223,138
17	Off System Sales	\$5,621,732	\$5,686,864	\$6,781,135	\$6,143,779	\$6,564,489	\$7,482,481	\$4,107,067	\$4,141,547	\$4,093,112	\$2,890,218	\$0	\$0	\$53,512,424
18	Cash Outs-Transportation Customers	\$34,508	\$337,703	\$136,573	\$197,892	\$313,107	\$55,432	\$176,247	\$230,176	\$65,474	\$244,694	\$0	\$0	\$1,791,805
19	Swing Charges-Transportation Customers	(\$61,000)	(\$61,000)	(\$49,000)	(\$55,000)	(\$55,000)	(\$55,000)	(\$55,000)	(\$55,000)	(\$55,000)	(\$55,000)	\$0	\$0	(\$556,000)
20	Unbilled Revenues-Residential	\$900,003	(\$412,060)	\$394,517	(\$230,774)	(\$1,183,090)	(\$266,566)	(\$138,985)	(\$115,838)	\$27,619	\$77,163	\$0	\$0	(\$948,011)
21	Unbilled Revenues-Commercial	\$347,818	(\$202,094)	\$120,288	(\$93,095)	(\$412,390)	(\$146,788)	(\$146,805)	(\$88,843)	\$77,287	(\$25,595)	\$0	\$0	(\$570,217)
22	Total	\$17,196,714	\$14,761,711	\$17,097,780	\$15,674,592	\$11,243,995	\$12,514,613	\$8,825,949	\$8,479,326	\$8,861,018	\$7,852,652	\$0	\$0	\$122,508,351
NUMBER OF PGA CUSTOMERS (Average for YTD)														
23	Residential	311,123	311,635	313,034	313,650	312,905	312,767	312,799	312,460	311,997	311,994			312,436
24	Commercial	15,028	14,927	14,899	14,843	14,675	14,636	14,795	14,797	14,722	14,673			14,800
25	Off System Sales	10	11	8	12	9	13	13	13	13	12			11
26	Total	326,161	326,573	327,941	328,505	327,589	327,416	327,607	327,270	326,732	326,679			327,247

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ACTUAL FOR THE PERIOD OF: JANUARY 2013 THROUGH DECEMBER 2013

	JAN 13	FEB 13	MAR 13	APR 13	MAY 13	JUN 13	JUL 13	AUG 13	SEP 13	OCT 13	NOV 13	DEC 13
JACKSONVILLE DIVISION:												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCH</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0138	1.0148	1.0167	1.0158	1.0158	1.0158	1.0167	1.0158	1.0167	1.0177		
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98		
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73		
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697		
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.031	1.032	1.034	1.033	1.033	1.033	1.034	1.033	1.034	1.035		
SOUTH FLORIDA, PALM BEACH GARDENS DIVISIONS:												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCH</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0138	1.0158	1.0158	1.0158	1.0158	1.0158	1.0167	1.0158	1.0167	1.0167		
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98		
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73		
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697		
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.031	1.033	1.033	1.033	1.033	1.033	1.034	1.033	1.034	1.034		

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ACTUAL FOR THE PERIOD OF: JANUARY 2013 THROUGH DECEMBER 2013

	JAN 13	FEB 13	MAR 13	APR 13	MAY 13	JUN 13	JUL 13	AUG 13	SEP 13	OCT 13	NOV 13	DEC 13
ORLANDO DIVISION:												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCH</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0128	1.0148	1.0158	1.0148	1.0148	1.0148	1.0148	1.0158	1.0158	1.0158		
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98		
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73		
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697		
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.030	1.032	1.033	1.032	1.032	1.032	1.032	1.033	1.033	1.033		
TAMPA, LAKE LAND, HIGHLANDS,												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCH</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0138	1.0148	1.0158	1.0148	1.0148	1.0148	1.0158	1.0148	1.0158	1.0158		
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98		
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73		
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697		
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.031	1.032	1.033	1.032	1.032	1.032	1.033	1.032	1.033	1.033		

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ACTUAL FOR THE PERIOD OF: JANUARY 2013 THROUGH DECEMBER 2013

	JAN 13	FEB 13	MAR 13	APR 13	MAY 13	JUN 13	JUL 13	AUG 13	SEP 13	OCT 13	NOV 13	DEC 13
EUSTIS:												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCH</u> =AVERAGE BTU CONTENT CCF PURCHASED	1.0138	1.0148	1.0158	1.0148	1.0148	1.0148	1.0158	1.0158	1.0158	1.0158		
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98		
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73		
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697		
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.031	1.032	1.033	1.032	1.032	1.032	1.033	1.033	1.033	1.033		
OCALA:												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCH</u> =AVERAGE BTU CONTENT CCF PURCHASED	1.0138	1.0148	1.0158	1.0148	1.0148	1.0148	1.0158	1.0158	1.0158	1.0158		
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98		
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73		
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697		
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.031	1.032	1.033	1.032	1.032	1.032	1.033	1.033	1.033	1.033		

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ACTUAL FOR THE PERIOD OF: JANUARY 2013 THROUGH DECEMBER 2013

	JAN 13	FEB 13	MAR 13	APR 13	MAY 13	JUN 13	JUL 13	AUG 13	SEP 13	OCT 13	NOV 13	DEC 13
PANAMA CITY:												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCH</u> =AVERAGE BTU CONTENT CCF PURCHASED	1.0145	1.0155	1.0165	1.0155	1.0155	1.0155	1.0165	1.0155	1.0165	1.0165		
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	15.09	15.09	15.09	15.09	15.09	15.09	15.09	15.09	15.09	15.09		
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73		
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.02444	1.02444	1.02444	1.02444	1.02444	1.02444	1.02444	1.02444	1.02444	1.02444		
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.039	1.040	1.041	1.040	1.040	1.040	1.041	1.040	1.041	1.041		
ST. PETE												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCH</u> =AVERAGE BTU CONTENT CCF PURCHASED	1.0138	1.0138	1.0158	1.0148	1.0148	1.0148	1.0148	1.0128	1.0158	1.0167		
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98		
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73		
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697		
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.031	1.031	1.033	1.032	1.032	1.032	1.032	1.030	1.033	1.034		

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ACTUAL FOR THE PERIOD OF: JANUARY 2013 THROUGH DECEMBER 2013

	JAN 13	FEB 13	MAR 13	APR 13	MAY 13	JUN 13	JUL 13	AUG 13	SEP 13	OCT 13	NOV 13	DEC 13
SARASOTA, FORT MYERS												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCH</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0148	1.0158	1.0167	1.0158	1.0158	1.0158	1.0167	1.0158	1.0167	1.0167		
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98		
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73		
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697		
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.032	1.033	1.034	1.033	1.033	1.033	1.034	1.033	1.034	1.034		
DAYTONA:												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCH</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0138	1.0148	1.0158	1.0148	1.0148	1.0148	1.0158	1.0158	1.0158	1.0158		
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98		
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73		
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697		
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.031	1.032	1.033	1.032	1.032	1.032	1.033	1.033	1.033	1.033		

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