



P.O. Box 3395
West Palm Beach, Florida 33402-3395

November 19, 2013

Ms. Ann Cole, Director
Commission Clerk and Administrative Services
Florida Public Service Commission
2540 Shumard Oak Blvd.
Tallahassee, Florida 32399-0950

Re: Docket No. 130001-EI
CONTINUING SURVEILLANCE AND REVIEW OF FUEL COST
RECOVERY CLAUSES OF ELECTRIC UTILITIES

Dear Ms. Cole:

We are enclosing ten (10) copies of the October 2013 Fuel Schedules for our Northwest Florida and Northeast Florida divisions.

The under-recovery in our Northwest Florida division is primarily due to fuel revenues being lower than projected. The under-recovery in our Northeast Florida division is primarily due to fuel revenue being lower than projected.

If you have any questions, please contact me at cyoung@fpuc.com or Cheryl M. Martin at cmmartin@fpuc.com.

Sincerely,

Curtis D. Young
Curtis D. Young
Senior Regulatory Analyst

Enclosure

Cc: Kathy Welch/ FPSC
Beth Keating
Buddy Shelley (no enclosure)
SJ 80-441

** Only 9 copies provided.*
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COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
MONTH: October 2013

	DOLLARS				MWH				CENTS/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
1 Fuel Cost of System Net Generation (A3)					0	0	0	0.00%	0	0	0	0.00%
2 Nuclear Fuel Disposal Cost (A13)												
3 Coal Car Investment												
4 Adjustments to Fuel Cost (A2, Page 1)												
5 TOTAL COST OF GENERATED POWER	0	0	0	0.00%	0	0	0	0.00%	0	0	0	0.00%
6 Fuel Cost of Purchased Power (Exclusive of Economy) (A8)	1,212,758	1,498,663	(285,905)	-19.08%	23,926	29,566	(5,640)	-19.08%	5.06879	5.06887	-0.0001	0.00%
7 Energy Cost of Sched C & X Econ Purch (Broker)(A9)												
8 Energy Cost of Other Econ Purch (Non-Broker)(A9)												
9 Energy Cost of Sched E Economy Purch (A9)												
10 Demand and Non Fuel Cost of Purchased Power (A9)	1,039,260	1,096,900	(57,640)	-5.25%	23,926	29,566	(5,640)	-19.08%	4.34364	3.71	0.63364	17.08%
11 Energy Payments to Qualifying Facilities (A8a)												
12 TOTAL COST OF PURCHASED POWER	<u>2,252,018</u>	<u>2,595,563</u>	<u>(343,545)</u>	-13.24%	23,926	29,566	(5,640)	-19.08%	9.41243	8.77888	0.63355	7.22%
13 TOTAL AVAILABLE MWH (LINE 5 + LINE 12)					23,926	29,566	(5,640)	-19.08%				
14 Fuel Cost of Economy Sales (A7)												
15 Gain on Economy Sales (A7a)												
16 Fuel Cost of Unit Power Sales (SL2 Partpts)(A7)												
17 Fuel Cost of Other Power Sales (A7)												
18 TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17)	0	0	0	0.00%	0	0	0	0.00%	0	0	0	0.00%
19 NET INADVERTENT INTERCHANGE (A10)												
20 TOTAL FUEL AND NET POWER TRANSACTIONS (LINES 5 + 12 + 18 + 19)	<u>2,252,018</u>	<u>2,595,563</u>	<u>(343,545)</u>	-13.24%	23,926	29,566	(5,640)	-19.08%	9.41243	8.77888	0.63355	7.22%
21 Net Unbilled Sales (A4)	(160,349) *	(49,425) *	(110,924)	224.43%	(1,704)	(563)	(1,141)	202.59%	-0.65036	-0.17085	-0.47951	280.66%
22 Company Use (A4)	1,600 *	1,492 *	108	7.24%	17	17	0	0.00%	0.00649	0.00516	0.00133	25.78%
23 T & D Losses (A4)	90,077 *	103,854 *	(13,777)	-13.27%	957	1,183	(226)	-19.10%	0.36534	0.359	0.00634	1.77%
24 SYSTEM KWH SALES	2,252,018	2,595,563	(343,545)	-13.24%	24,656	28,929	(4,273)	-14.77%	9.1339	8.97219	0.16171	1.80%
25 Wholesale KWH Sales												
26 Jurisdictional KWH Sales	2,252,018	2,595,563	(343,545)	-13.24%	24,656	28,929	(4,273)	-14.77%	9.1339	8.97219	0.16171	1.80%
26a Jurisdictional Loss Multiplier	1.000	1.000	0.000	0.00%	1.000	1.000	0.000	0.00%	1.000	1.000	0.000	0.00%
27 Jurisdictional KWH Sales Adjusted for Line Losses	2,252,018	2,595,563	(343,545)	-13.24%	24,656	28,929	(4,273)	-14.77%	9.1339	8.97219	0.16171	1.80%
28 GPIF**												
29 TRUE-UP**	<u>123,134</u>	<u>123,134</u>	<u>0</u>	0.00%	24,656	28,929	(4,273)	-14.77%	0.49941	0.42564	0.07377	17.33%
30 TOTAL JURISDICTIONAL FUEL COST	<u>2,375,152</u>	<u>2,718,697</u>	<u>(343,545)</u>	-12.64%	24,656	28,929	(4,273)	-14.77%	9.63316	9.39783	0.23533	2.50%
31 Revenue Tax Factor									1.00072	1.00072	0	0.00%
32 Fuel Factor Adjusted for Taxes									9.6401	9.4046	0.2355	2.50%
33 FUEL FAC ROUNDED TO NEAREST .001 (CENTS/KWH)									9.640	9.405	0.235	2.50%

*Included for Informational Purposes Only
**Calculation Based on Jurisdictional KWH Sales

COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
MONTH: October 2013

	PERIOD TO DATE DOLLARS				PERIOD TO DATE MWH				CENTS/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
1 Fuel Cost of System Net Generation (A3)					0	0	0	0.00%	0	0	0	0.00%
2 Nuclear Fuel Disposal Cost (A13)												
3 Coal Car Investment												
4 Adjustments to Fuel Cost (A2, Page 1)												
5 TOTAL COST OF GENERATED POWER	0	0	0	0.00%	0	0	0	0.00%	0	0	0	0.00%
6 Fuel Cost of Purchased Power (Exclusive of Economy) (A8)	13,237,111	14,871,843	(1,634,732)	-10.99%	261,148	293,401	(32,253)	-10.99%	5.06882	5.06878	4E-05	0.00%
7 Energy Cost of Sched C & X Econ Purch (Broker)(A9)												
8 Energy Cost of Other Econ Purch (Non-Broker)(A9)												
9 Energy Cost of Sched E Economy Purch (A9)												
10 Demand and Non Fuel Cost of Purchased Power (A9)	10,520,041	11,176,507	(656,466)	-5.87%	261,148	293,401	(32,253)	-10.99%	4.02838	3.80929	0.21909	5.75%
11 Energy Payments to Qualifying Facilities (A8a)												
12 TOTAL COST OF PURCHASED POWER	<u>23,757,152</u>	<u>26,048,350</u>	<u>(2,291,198)</u>	-8.80%	261,148	293,401	(32,253)	-10.99%	9.0972	8.87807	0.21913	2.47%
13 TOTAL AVAILABLE MWH (LINE 5 + LINE 12)					261,148	293,401	(32,253)	-10.99%				
14 Fuel Cost of Economy Sales (A7)												
15 Gain on Economy Sales (A7a)												
16 Fuel Cost of Unit Power Sales (SL2 Partpts)(A7)												
17 Fuel Cost of Other Power Sales (A7)												
18 TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17)	0	0	0	0.00%	0	0	0	0.00%	0	0	0	0.00%
19 NET INADVERTENT INTERCHANGE (A10)												
20 TOTAL FUEL AND NET POWER TRANSACTIONS (LINES 5 + 12 + 18 + 19)	<u>23,757,152</u>	<u>26,048,350</u>	<u>(2,291,198)</u>	-8.80%	261,148	293,401	(32,253)	-10.99%	9.0972	8.87807	0.21913	2.47%
21 Net Unbilled Sales (A4)	41,588 *	50,960 *	(9,372)	-18.39%	457	574	(117)	-20.36%	0.01663	0.01814	-0.00151	-8.32%
22 Company Use (A4)	14,374 *	15,270 **	(896)	-5.87%	158	172	(14)	-8.14%	0.00575	0.00544	0.00031	5.70%
23 T & D Losses (A4)	950,294 *	1,041,930 *	(91,636)	-8.79%	10,446	11,736	(1,290)	-10.99%	0.37999	0.3709	0.00909	2.45%
24 SYSTEM KWH SALES	23,757,152	26,048,350	(2,291,198)	-8.80%	250,087	280,919	(30,832)	-10.98%	9.49957	9.27255	0.22702	2.45%
25 Wholesale KWH Sales												
26 Jurisdictional KWH Sales	23,757,152	26,048,350	(2,291,198)	-8.80%	250,087	280,919	(30,832)	-10.98%	9.49957	9.27255	0.22702	2.45%
26a Jurisdictional Loss Multiplier	1.000	1.000	0.000	0.00%	1.000	1.000	0.000	0.00%	1.000	1.000	0.000	0.00%
27 Jurisdictional KWH Sales Adjusted for Line Losses	23,757,152	26,048,350	(2,291,198)	-8.80%	250,087	280,919	(30,832)	-10.98%	9.49957	9.27255	0.22702	2.45%
28 GPIF**												
29 TRUE-UP**	<u>1,231,336</u>	<u>1,231,336</u>	<u>0</u>	0.00%	250,087	280,919	(30,832)	-10.98%	0.49236	0.43832	0.05404	12.33%
30 TOTAL JURISDICTIONAL FUEL COST	24,988,488	27,279,686	(2,291,198)	-8.40%	250,087	280,919	(30,832)	-10.98%	9.99192	9.71087	0.28105	2.89%
31 Revenue Tax Factor									1.00072	1.00072	0	0.00%
32 Fuel Factor Adjusted for Taxes									9.99911	9.71786	0.28125	2.89%
33 FUEL FAC ROUNDED TO NEAREST .001 (CENTS/KWH)									9.999	9.718	0.281	2.89%

*Included for Informational Purposes Only
**Calculation Based on Jurisdictional KWH Sales

CALCULATION OF TRUE-UP AND INTEREST PROVISION

Company: FLORIDA PUBLIC UTILITIES COMPANY

Division: MARIANNA DIVISION

Month of: October 2013

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
A. Fuel Cost & Net Power Transactions								
1. Fuel Cost of System Net Generation	\$	\$	\$		\$	\$	\$	
1a. Fuel Related Transactions (Nuclear Fuel Disposal)								
2. Fuel Cost of Power Sold								
3. Fuel Cost of Purchased Power	1,212,758	1,498,663	(285,905)	-19.08%	13,237,111	14,871,843	(1,634,732)	-10.99%
3a. Demand & Non Fuel Cost of Purchased Power	1,039,260	1,096,900	(57,640)	-5.25%	10,520,041	11,176,507	(656,466)	-5.87%
3b. Energy Payments to Qualifying Facilities								
4. Energy Cost of Economy Purchases								
5. Total Fuel & Net Power Transactions	2,252,018	2,595,563	(343,545)	-13.24%	23,757,152	26,048,350	(2,291,198)	-8.80%
6. Adjustments to Fuel Cost (Describe Items)								
6a. Special Meetings - Fuel Market Issue	310		310	0.00%	(3,097)		(3,097)	0.00%
7. Adjusted Total Fuel & Net Power Transactions	\$ 2,252,328	\$ 2,595,563	\$ (343,235)	-13.22%	\$ 23,754,055	\$ 26,048,350	\$ (2,294,295)	-8.81%

CALCULATION OF TRUE-UP AND INTEREST PROVISION

Company: FLORIDA PUBLIC UTILITIES COMPANY

Division: MARIANNA DIVISION

Month of: October 2013

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
B. Sales Revenues (Exclude Revenue Taxes & Franchise Taxes)								
1. Jurisdictional Sales Revenue	\$	\$	\$		\$	\$	\$	
a. Base Fuel Revenue								
b. Fuel Recovery Revenue	2,233,150	2,790,846	(557,696)	-19.98%	23,992,640	27,135,268	(3,142,628)	-11.58%
c. Jurisdictional Fuel Revenue	2,233,150	2,790,846	(557,696)	-19.98%	23,992,640	27,135,268	(3,142,628)	-11.58%
d. Non Fuel Revenue	928,106	1,255,289	(327,183)	-26.06%	9,343,473	10,913,556	(1,570,083)	-14.39%
e. Total Jurisdictional Sales Revenue	3,161,256	4,046,135	(884,879)	-21.87%	33,336,113	38,048,824	(4,712,711)	-12.39%
2. Non Jurisdictional Sales Revenue	0	0	0	0.00%	0	0	0	0.00%
3. Total Sales Revenue	\$ 3,161,256	\$ 4,046,135	\$ (884,879)	-21.87%	\$ 33,336,113	\$ 38,048,824	\$ (4,712,711)	-12.39%
C. KWH Sales								
1. Jurisdictional Sales								
2. Non Jurisdictional Sales								
3. Total Sales								
4. Jurisdictional Sales % of Total KWH Sales								
1. Jurisdictional Sales	24,655,584	28,929,000	(4,273,416)	-14.77%	250,086,848	280,919,000	(30,832,152)	-10.98%
2. Non Jurisdictional Sales	0	0	0	0.00%	0	0	0	0.00%
3. Total Sales	24,655,584	28,929,000	(4,273,416)	-14.77%	250,086,848	280,919,000	(30,832,152)	-10.98%
4. Jurisdictional Sales % of Total KWH Sales	100.00%	100.00%	0.00%	0.00%	100.00%	100.00%	0.00%	0.00%

CALCULATION OF TRUE-UP AND INTEREST PROVISION

Company: FLORIDA PUBLIC UTILITIES COMPANY

Division: MARIANNA DIVISION

Month of: October 2013

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
D. True-up Calculation								
1. Jurisdictional Fuel Rev. (line B-1c)	\$ 2,233,150	\$ 2,790,846	\$ (557,696)	-19.98%	23,992,640	\$ 27,135,268	\$ (3,142,628)	-11.58%
2. Fuel Adjustment Not Applicable								
a. True-up Provision	123,134	123,134	0	0.00%	1,231,336	1,231,336	0	0.00%
b. Incentive Provision								
c. Transition Adjustment (Regulatory Tax Refund)	0	0	0	0.00%	0	0	0	0.00%
3. Jurisdictional Fuel Revenue Applicable to Period	2,110,016	2,667,712	(557,696)	-20.91%	22,761,304	25,903,932	(3,142,628)	-12.13%
4. Adjusted Total Fuel & Net Power Transaction (Line A-7)	2,252,328	2,595,563	(343,235)	-13.22%	23,754,055	26,048,350	(2,294,295)	-8.81%
5. Jurisdictional Sales % of Total KWH Sales (Line C-4)	100%	100%	0.00%	0.00%	N/A	N/A		
6. Jurisdictional Total Fuel & Net Power Transactions (Line D-4 x Line D-5 x *)	2,252,328	2,595,563	(343,235)	-13.22%	23,754,055	26,048,350	(2,294,295)	-8.81%
7. True-up Provision for the Month Over/Under Collection (Line D-3 - Line D-6)	(142,312)	72,149	(214,461)	-297.25%	(992,751)	(144,418)	(848,333)	587.42%
8. Interest Provision for the Month	(90)		(90)	0.00%	(1,874)		(1,874)	0.00%
9. True-up & Inst. Provision Beg. of Month	(2,369,618)	3,958,156	(6,327,774)	-159.87%	(2,625,597)	3,066,521	(5,692,118)	-185.62%
9a. Deferred True-up Beginning of Period								
10. True-up Collected (Refunded)	123,134	123,134	0	0.00%	1,231,336	1,231,336	0	0.00%
11. End of Period - Total Net True-up (Lines D7 through D10)	\$ (2,388,886)	\$ 4,153,439	\$ (6,542,325)	-157.52%	(2,388,886)	\$ 4,153,439	\$ (6,542,325)	-157.52%

* Jurisdictional Loss Multiplier

CALCULATION OF TRUE-UP AND INTEREST PROVISION

Company: FLORIDA PUBLIC UTILITIES COMPANY

Division: MARIANNA DIVISION

Month of: October 2013

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
E. Interest Provision							--	--
1. Beginning True-up Amount (lines D-9 + 9a)	\$ (2,369,618)	\$ 3,958,156	\$ (6,327,774)	-159.87%	N/A	N/A	--	--
2. Ending True-up Amount Before Interest (line D-7 + Lines D-9 + 9a + D-10)	(2,388,796)	4,153,439	(6,542,235)	-157.51%	N/A	N/A	--	--
3. Total of Beginning & Ending True-up Amount	(4,758,414)	8,111,595	(12,870,009)	-158.66%	N/A	N/A	--	--
4. Average True-up Amount (50% of Line E-3)	\$ (2,379,207)	\$ 4,055,798	\$ (6,435,005)	-158.66%	N/A	N/A	--	--
5. Interest Rate - First Day Reporting Business Month	0.0300%	N/A	--	--	N/A	N/A	--	--
6. Interest Rate - First Day Subsequent Business Month	0.0600%	N/A	--	--	N/A	N/A	--	--
7. Total (Line E-5 + Line E-6)	0.0900%	N/A	--	--	N/A	N/A	--	--
8. Average Interest Rate (50% of Line E-7)	0.0450%	N/A	--	--	N/A	N/A	--	--
9. Monthly Average Interest Rate (Line E-8 / 12)	0.0038%	N/A	--	--	N/A	N/A	--	--
10. Interest Provision (Line E-4 x Line E-9)	(90)	N/A	--	--	N/A	N/A	--	--

ELECTRIC ENERGY ACCOUNT
Month of: October 2013

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
(MWH)								
1 System Net Generation	0	0	0	0.00%	0	0	0	0.00%
2 Power Sold								
3 Inadvertent Interchange Delivered - NET								
4 Purchased Power	23,926	29,566	(5,640)	-19.08%	261,148	293,401	(32,253)	-10.99%
4a Energy Purchased For Qualifying Facilities								
5 Economy Purchases								
6 Inadvertent Interchange Received - NET								
7 Net Energy for Load	23,926	29,566	(5,640)	-19.08%	261,148	293,401	(32,253)	-10.99%
8 Sales (Billed)	24,656	28,929	(4,273)	-14.77%	250,087	280,919	(30,832)	-10.98%
8a Unbilled Sales Prior Month (Period)								
8b Unbilled Sales Current Month (Period)								
9 Company Use	17	17	0	0.00%	158	172	(14)	-8.14%
10 T&D Losses Estimated 0.04	957	1,183	(226)	-19.10%	10,446	11,736	(1,290)	-10.99%
11 Unaccounted for Energy (estimated)	(1,704)	(563)	(1,141)	202.59%	457	574	(117)	-20.36%
12								
13 % Company Use to NEL	0.07%	0.06%	0.01%	16.67%	0.06%	0.06%	0.00%	0.00%
14 % T&D Losses to NEL	4.00%	4.00%	0.00%	0.00%	4.00%	4.00%	0.00%	0.00%
15 % Unaccounted for Energy to NEL	-7.12%	-1.90%	-5.22%	274.74%	0.18%	0.20%	-0.02%	-10.00%

(\$)

16 Fuel Cost of Sys Net Gen								
16a Fuel Related Transactions								
16b Adjustments to Fuel Cost								
17 Fuel Cost of Power Sold								
18 Fuel Cost of Purchased Power	1,212,758	1,498,663	(285,905)	-19.08%	13,237,111	14,871,843	(1,634,732)	-10.99%
18a Demand & Non Fuel Cost of Pur Power	1,039,260	1,096,900	(57,640)	-5.25%	10,520,041	11,176,507	(656,466)	-5.87%
18b Energy Payments To Qualifying Facilities								
19 Energy Cost of Economy Purch.								
20 Total Fuel & Net Power Transactions	2,252,018	2,595,563	(343,545)	-13.24%	23,757,152	26,048,350	(2,291,198)	-8.80%

(Cents/KWH)

21 Fuel Cost of Sys Net Gen								
21a Fuel Related Transactions								
22 Fuel Cost of Power Sold								
23 Fuel Cost of Purchased Power	5.0690	5.0690	-	0.00%	5.0690	5.0690	-	0.00%
23a Demand & Non Fuel Cost of Pur Power	4.3440	3.7100	0.6340	17.09%	4.0280	3.8090	0.2190	5.75%
23b Energy Payments To Qualifying Facilities								
24 Energy Cost of Economy Purch.								
25 Total Fuel & Net Power Transactions	9.4120	8.7790	0.6330	7.21%	9.0970	8.8780	0.2190	2.47%

PURCHASED POWER

(Exclusive of Economy Energy Purchases)
For the Period/Month of: October 2013

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL KWH PURCHASED (000)	(4) KWH FOR OTHER UTILITIES (000)	(5) KWH FOR INTERRUPTIBLE (000)	(6) KWH FOR FIRM (000)	(7) CENTS/KWH		(8) TOTAL \$ FOR FUEL ADJ. (6)X(7)(a) \$
						(a) FUEL COST	(b) TOTAL COST	

ESTIMATED:

GULF POWER COMPANY	RE	29,566			29,566	5.068873	8.778878	1,498,663
TOTAL		29,566	0	0	29,566	5.068873	8.778878	1,498,663

ACTUAL:

GULF POWER COMPANY	RE	23,926			23,926	5.068787	9.412430	1,212,758
TOTAL		23,926	0	0	23,926	5.068787	9.412430	1,212,758

CURRENT MONTH: DIFFERENCE		(5,640)	0	0	(5,640)		0.633552	(285,905)
DIFFERENCE (%)		-19.10%	0.00%	0.00%	-19.10%	0.000000	7.20%	-19.10%
PERIOD TO DATE: ACTUAL	RE	261,148			261,148	5.068816	9.097199	13,237,111
ESTIMATED	RE	293,401			293,401	5.068777	8.878071	14,871,843
DIFFERENCE		(32,253)	0	0	(32,253)	0.000039	0.219128	(1,634,732)
DIFFERENCE (%)		-11.00%	0.00%	0.00%	-11.00%	0.00%	2.50%	-11.00%

ECONOMY ENERGY PURCHASES

INCLUDING LONG TERM PURCHASES
For the Period/Month of: October 2013

(1)	(2)	(3)	(4)	(5)	(6)		(7)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL KWH PURCHASED (000)	TRANS. COST CENTS/KWH	TOTAL \$ FOR FUEL ADJ. (3) X (4) \$	COST IF GENERATED		FUEL SAVINGS (6)(b)-(5) \$
					(a) CENTS/KWH	(b) TOTAL COST \$	

ESTIMATED:

TOTAL							
-------	--	--	--	--	--	--	--

ACTUAL:

TOTAL							
-------	--	--	--	--	--	--	--

FOOTNOTE: PURCHASED POWER COSTS INCLUDE CUSTOMER, DEMAND & ENERGY CHARGE 1,039,260

CURRENT MONTH: DIFFERENCE DIFFERENCE (%)							
PERIOD TO DATE: ACTUAL ESTIMATED DIFFERENCE DIFFERENCE (%)							

COMPARISON OF ESTIMATED AND ACTUAL
 FUEL AND PURCHASED POWER COST RECOVERY FACTOR
 MONTH: OCTOBER 2013

	DOLLARS				MWH				CENTS/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
1 Fuel Cost of System Net Generation (A3)					0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
2 Nuclear Fuel Disposal Cost (A13)												
3 Coal Car Investment												
4 Adjustments to Fuel Cost (A2, Page 1)			0	0.0%								
5 TOTAL COST OF GENERATED POWER	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
6 Fuel Cost of Purchased Power (Exclusive of Economy) (A8)	1,093,836	1,352,012	(258,176)	-19.1%	25,088	31,009	(5,921)	-19.1%	4.36000	4.36006	(0.00006)	0.0%
7 Energy Cost of Sched C & X Econ Purch (Broker)(A9)												
8 Energy Cost of Other Econ Purch (Non-Broker)(A9)												
9 Energy Cost of Sched E Economy Purch (A9)												
10 Demand and Non Fuel Cost of Purchased Power (A9)	1,334,762	1,529,598	(194,836)	-12.7%	25,088	31,009	(5,921)	-19.1%	5.32032	4.93276	0.38756	7.9%
11 Energy Payments to Qualifying Facilities (A8a)	157,328	125,435	31,893	25.4%	2,617	600	2,017	336.2%	6.01177	20.90583	(14.89406)	-71.2%
12 TOTAL COST OF PURCHASED POWER	2,585,926	3,007,045	(421,119)	-14.0%	27,705	31,609	(3,904)	-12.4%	9.33379	9.51326	(0.17947)	-1.9%
13 TOTAL AVAILABLE MWH (LINE 5 + LINE 12)					27,705	31,609	(3,904)	-12.4%				
14 Fuel Cost of Economy Sales (A7)												
15 Gain on Economy Sales (A7a)												
16 Fuel Cost of Unit Power Sales (SL2 Parpts)(A7)												
17 Fuel Cost of Other Power Sales (A7)												
18 TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
19 NET INADVERTENT INTERCHANGE (A10)												
20 LESS GSLD APPORTIONMENT OF FUEL COST	211,690	257,989	(46,299)	-20.4%	0	0	0	0.0%				
20a TOTAL FUEL AND NET POWER TRANSACTIONS (LINES 5 + 12 + 18 + 19)	2,374,236	2,749,056	(374,820)	-13.6%	27,705	31,609	(3,904)	-12.4%	8.56970	8.69707	(0.12737)	-1.5%
21 Net Unbilled Sales (A4)	(227,526) *	(166,810) *	(60,716)	36.4%	(2,655)	(1,918)	(737)	38.4%	(0.79416)	(0.52808)	(0.26608)	50.4%
22 Company Use (A4)	4,113 *	3,653 *	460	12.6%	48	42	6	14.3%	0.01436	0.01156	0.00280	24.2%
23 T & D Losses (A4)	142,428 *	164,983 *	(22,555)	-13.7%	1,662	1,897	(235)	-12.4%	0.49713	0.52230	(0.02517)	-4.8%
24 SYSTEM KWH SALES	2,374,236	2,749,056	(374,820)	-13.6%	28,650	31,588	(2,938)	-9.3%	8.28703	8.70285	(0.41582)	-4.8%
25 Wholesale KWH Sales												
26 Jurisdictional KWH Sales	2,374,236	2,749,056	(374,820)	-13.6%	28,650	31,588	(2,938)	-9.3%	8.28703	8.70285	(0.41582)	-4.8%
26a Jurisdictional Loss Multiplier	1.000	1.000	0.000	0.0%	1.000	1.000	0.000	0.0%	1.000	1.000	0.00000	0.0%
27 Jurisdictional KWH Sales Adjusted for Line Losses	2,374,236	2,749,056	(374,820)	-13.6%	28,650	31,588	(2,938)	-9.3%	8.28703	8.70285	(0.41582)	-4.8%
28 GPIF**												
29 TRUE-UP**	(21,553)	(21,553)	0	0.0%	28,650	31,588	(2,938)	-9.3%	(0.07523)	(0.06823)	(0.00700)	10.3%
30 TOTAL JURISDICTIONAL FUEL COST (Excluding GSLD Apportionment)	2,352,683	2,727,503	(374,820)	-13.7%	28,650	31,588	(2,938)	-9.3%	8.21181	8.63462	(0.42281)	-4.9%
31 Revenue Tax Factor									1.01609	1.01609	0.00000	0.0%
32 Fuel Factor Adjusted for Taxes									8.34394	8.77355	(0.42961)	-4.9%
33 FUEL FAC ROUNDED TO NEAREST .001 (CENTS/KWH)									8.344	8.774	(0.430)	-4.9%

*Included for Informational Purposes Only
 **Calculation Based on Jurisdictional KWH Sales

COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
MONTH: OCTOBER 2013

FERNANDINA BEACH DIVISION

	PERIOD TO DATE DOLLARS				PERIOD TO DATE MWH				CENTS/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%			AMOUNT	%
1 Fuel Cost of System Net Generation (A3)					0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
2 Nuclear Fuel Disposal Cost (A13)												
3 Coal Car Investment												
4 Adjustments to Fuel Cost (A2, Page 1)	0	0	0	0.0%								
5 TOTAL COST OF GENERATED POWER	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
6 Fuel Cost of Purchased Power (Exclusive of Economy) (A8)	11,175,283	13,079,407	(1,904,124)	-14.6%	278,529	299,985	(21,456)	-7.2%	4.01225	4.36002	(0.34777)	-8.0%
7 Energy Cost of Sched C & X Econ Purch (Broker)(A9)												
8 Energy Cost of Other Econ Purch (Non-Broker)(A9)												
9 Energy Cost of Sched E Economy Purch (A9)												
10 Demand and Non Fuel Cost of Purchased Power (A9)	14,345,984	16,274,145	(1,928,161)	-11.9%	278,529	299,985	(21,456)	-7.2%	5.15062	5.42499	(0.27437)	-5.1%
11 Energy Payments to Qualifying Facilities (A8a)	1,481,204	1,066,619	414,585	38.9%	24,137	6,000	18,137	302.3%	6.13665	17.77698	(11.64033)	-65.5%
12 TOTAL COST OF PURCHASED POWER	27,002,471	30,420,171	(3,417,700)	-11.2%	302,666	305,985	(3,319)	-1.1%	8.92154	9.94172	(1.02018)	-10.3%
13 TOTAL AVAILABLE MWH (LINE 5 + LINE 12)					302,666	305,985	(3,319)	-1.1%				
14 Fuel Cost of Economy Sales (A7)												
15 Gain on Economy Sales (A7a)												
16 Fuel Cost of Unit Power Sales (SL2 Partpts)(A7)												
17 Fuel Cost of Other Power Sales (A7)												
18 TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
19 NET INADVERTENT INTERCHANGE (A10)												
20 LESS GSLD APPORTIONMENT OF FUEL COST	2,902,854	2,581,251	321,603	12.5%	0	0	0	0.0%				
20a TOTAL FUEL AND NET POWER TRANSACTIONS (LINES 5 + 12 + 18 + 19)	24,099,617	27,838,920	(3,739,303)	-13.4%	302,666	305,985	(3,319)	-1.1%	7.96245	9.09813	(1.13568)	-12.5%
21 Net Unbilled Sales (A4)	(388,966) *	(1,696,983) *	1,308,017	-77.1%	(4,885)	(18,652)	13,767	-73.8%	(0.13457)	(0.55477)	0.42020	-75.7%
22 Company Use (A4)	26,913 *	35,574 *	(8,661)	-24.4%	338	391	(53)	-13.6%	0.00931	0.01163	(0.00232)	-20.0%
23 T & D Losses (A4)	1,445,981 *	1,670,326 *	(224,345)	-13.4%	18,160	18,359	(199)	-1.1%	0.50025	0.54606	(0.04581)	-8.4%
24 SYSTEM KWH SALES	24,099,617	27,838,920	(3,739,303)	-13.4%	289,053	305,887	(16,834)	-5.5%	8.33744	9.10105	(0.76361)	-8.4%
25 Wholesale KWH Sales												
26 Jurisdictional KWH Sales	24,099,617	27,838,920	(3,739,303)	-13.4%	289,053	305,887	(16,834)	-5.5%	8.33744	9.10105	(0.76361)	-8.4%
26a Jurisdictional Loss Multiplier	1.000	1.000	0.000	0.0%	1.000	1.000	0.000	0.0%	1.000	1.000	0.00000	0.0%
27 Jurisdictional KWH Sales Adjusted for Line Losses	24,099,617	27,838,920	(3,739,303)	-13.4%	289,053	305,887	(16,834)	-5.5%	8.33744	9.10105	(0.76361)	-8.4%
28 GPIF**												
29 TRUE-UP**	(215,530)	(215,530)	0	0.0%	289,053	305,887	(16,834)	-5.5%	(0.07456)	(0.07046)	(0.00410)	5.8%
30 TOTAL JURISDICTIONAL FUEL COST	23,884,087	27,623,390	(3,739,303)	-13.5%	289,053	305,887	(16,834)	-5.5%	8.26287	9.03059	(0.76772)	-8.5%
31 Revenue Tax Factor									1.01609	1.01609	0.00000	0.0%
32 Fuel Factor Adjusted for Taxes									8.39582	9.17589	(0.78007)	-8.5%
33 FUEL FAC ROUNDED TO NEAREST .001 (CENTS/KWH)									8.396	9.176	(0.780)	-8.5%

*Included for Informational Purposes Only
**Calculation Based on Jurisdictional KWH Sales

CALCULATION OF TRUE-UP AND INTEREST PROVISION

Company: FLORIDA PUBLIC UTILITIES COMPANY

Division: FERNANDINA BEACH DIVISION

Month of: OCTOBER 2013

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
A. Fuel Cost & Net Power Transactions								
1. Fuel Cost of System Net Generation	\$	\$	\$		\$	\$	\$	
1a. Fuel Related Transactions (Nuclear Fuel Disposal)								
2. Fuel Cost of Power Sold								
3. Fuel Cost of Purchased Power	1,093,836	1,352,012	(258,176)	-19.1%	11,175,283	13,079,407	(1,904,124)	-14.6%
3a. Demand & Non Fuel Cost of Purchased Power	1,334,762	1,529,598	(194,836)	-12.7%	14,345,984	16,274,145	(1,928,161)	-11.9%
3b. Energy Payments to Qualifying Facilities	157,328	125,435	31,893	25.4%	1,481,204	1,066,619	414,585	38.9%
4. Energy Cost of Economy Purchases								
5. Total Fuel & Net Power Transactions	2,585,926	3,007,045	(421,119)	-14.0%	27,002,471	30,420,171	(3,417,700)	-11.2%
6. Adjustments to Fuel Cost (Describe Items)								
6a. Special Meetings - Fuel Market Issue	34,026		34,026	0.0%	459,390		459,390	0.0%
7. Adjusted Total Fuel & Net Power Transactions	2,619,952	3,007,045	(387,093)	-12.9%	27,461,861	30,420,171	(2,958,310)	-9.7%
8. Less Apportionment To GSLD Customers	211,690	257,989	(46,299)	-18.0%	2,902,854	2,581,251	321,603	12.5%
9. Net Total Fuel & Power Transactions To Other Classes	\$ 2,408,262	\$ 2,749,056	\$ (340,794)	-12.4%	\$ 24,559,007	\$ 27,838,920	\$ (3,279,913)	-11.8%

CALCULATION OF TRUE-UP AND INTEREST PROVISION

Company: FLORIDA PUBLIC UTILITIES COMPANY

Division: FERNANDINA BEACH DIVISION

Month of: OCTOBER 2013

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
B. Sales Revenues (Exclude Revenue Taxes & Franchise Taxes)								
1. Jurisdictional Sales Revenue (Excluding GSLD)	\$	\$	\$		\$	\$	\$	
a. Base Fuel Revenue								
b. Fuel Recovery Revenue	2,368,528	2,901,685	(533,157)	-18.4%	26,125,633	28,052,150	(1,926,517)	-6.9%
c. Jurisdictional Fuel Revenue	2,368,528	2,901,685	(533,157)	-18.4%	26,125,633	28,052,150	(1,926,517)	-6.9%
d. Non Fuel Revenue	2,029,859	910,176	1,119,683	123.0%	10,300,839	14,113,839	(3,813,000)	-27.0%
e. Total Jurisdictional Sales Revenue	4,398,387	3,811,861	586,526	15.4%	36,426,472	42,165,989	(5,739,517)	-13.6%
2. Non Jurisdictional Sales Revenue	0	0	0	0.0%	0	0	0	0.0%
3. Total Sales Revenue (Excluding GSLD)	\$ 4,398,387	\$ 3,811,861	\$ 586,526	15.4%	\$ 36,426,472	\$ 42,165,989	\$ (5,739,517)	-13.6%
C. KWH Sales (Excluding GSLD)								
1. Jurisdictional Sales		KWH						
2. Non Jurisdictional Sales	26,143,818	29,528,000	(3,384,182)	-11.5%	237,506,149	252,776,000	(15,269,851)	-6.0%
3. Total Sales	0	0	0	0.0%	0	0	0	0.0%
4. Jurisdictional Sales % of Total KWH Sales	26,143,818	29,528,000	(3,384,182)	-11.5%	237,506,149	252,776,000	(15,269,851)	-6.0%
	100.00%	100.00%	0.00%	0.0%	100.00%	100.00%	0.00%	0.0%

CALCULATION OF TRUE-UP AND INTEREST PROVISION

Company: FLORIDA PUBLIC UTILITIES COMPANY

Division: FERNANDINA BEACH DIVISION

Month of: OCTOBER 2013

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
D. True-up Calculation (Excluding GSLD)								
1. Jurisdictional Fuel Rev. (line B-1c)	\$ 2,368,528	\$ 2,901,685	\$ (533,157)	-18.4%	\$ 26,125,633	\$ 28,052,150	\$ (1,926,517)	-6.9%
2. Fuel Adjustment Not Applicable								
a. True-up Provision	(21,553)	(21,553)	0	0.0%	(215,530)	(215,530)	0	0.0%
b. Incentive Provision								
c. Transition Adjustment (Regulatory Tax Refund)							0	0.0%
3. Jurisdictional Fuel Revenue Applicable to Period	2,390,081	2,923,238	(533,157)	-18.2%	26,341,163	28,267,680	(1,926,517)	-6.8%
4. Adjusted Total Fuel & Net Power Transaction (Line A-7)	2,408,262	2,749,056	(340,794)	-12.4%	24,559,007	27,838,920	(3,279,913)	-11.8%
5. Jurisdictional Sales % of Total KWH Sales (Line C-4)	100.00%	100.00%	0.00%	0.0%	N/A	N/A		
6. Jurisdictional Total Fuel & Net Power Transactions (Line D-4 x Line D-5 x *)	2,408,262	2,749,056	(340,794)	-12.4%	24,559,007	27,838,920	(3,279,913)	-11.8%
7. True-up Provision for the Month Over/Under Collection (Line D-3 - Line D-6)	(18,181)	174,182	(192,363)	-110.4%	1,782,156	428,760	1,353,396	315.7%
8. Interest Provision for the Month	138		138	0.0%	1,746		1,746	0.0%
9. True-up & Inst. Provision Beg. of Month	3,650,281	(6,549,797)	10,200,078	-155.7%	2,042,313	(6,610,398)	8,652,711	-130.9%
9a. Deferred True-up Beginning of Period								
10. True-up Collected (Refunded)	(21,553)	(21,553)	0	0.0%	(215,530)	(215,530)	0	0.0%
11. End of Period - Total Net True-up (Lines D7 through D10)	\$ 3,610,685	\$ (6,397,168)	\$ 10,007,853	-156.4%	\$ 3,610,685	\$ (6,397,168)	\$ 10,007,853	-156.4%

0 0

* Jurisdictional Loss Multiplier

CALCULATION OF TRUE-UP AND INTEREST PROVISION

Company: FLORIDA PUBLIC UTILITIES COMPANY

Division: FERNANDINA BEACH DIVISION

Month of: OCTOBER 2013

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
E. Interest Provision (Excluding GSLD)							--	--
1. Beginning True-up Amount (lines D-9 + 9a)	\$ 3,650,281	\$ (6,549,797)	\$ 10,200,078	-155.7%	N/A	N/A	--	--
2. Ending True-up Amount Before Interest (line D-7 + Lines D-9 + 9a + D-10)	3,610,547	(6,397,168)	10,007,715	-156.4%	N/A	N/A	--	--
3. Total of Beginning & Ending True-up Amount	7,260,828	(12,946,965)	20,207,793	-156.1%	N/A	N/A	--	--
4. Average True-up Amount (50% of Line E-3)	\$ 3,630,414	\$ (6,473,483)	\$ 10,103,897	-156.1%	N/A	N/A	--	--
5. Interest Rate - First Day Reporting Business Month	0.0300%	N/A	--	--	N/A	N/A	--	--
6. Interest Rate - First Day Subsequent Business Month	0.0600%	N/A	--	--	N/A	N/A	--	--
7. Total (Line E-5 + Line E-6)	0.0900%	N/A	--	--	N/A	N/A	--	--
8. Average Interest Rate (50% of Line E-7)	0.0450%	N/A	--	--	N/A	N/A	--	--
9. Monthly Average Interest Rate (Line E-8 / 12)	0.0038%	N/A	--	--	N/A	N/A	--	--
10. Interest Provision (Line E-4 x Line E-9)	138	N/A	--	--	N/A	N/A	--	--

ELECTRIC ENERGY ACCOUNT
 Month of: OCTOBER 2013

CURRENT MONTH					PERIOD TO DATE				
ACTUAL	ESTIMATED	DIFFERENCE			ACTUAL	ESTIMATED	DIFFERENCE		
		AMOUNT	%				AMOUNT	%	

(MWH)

1	System Net Generation	0	0	0	0.00%	0	0	0	0.00%
2	Power Sold								
3	Inadvertent Interchange Delivered - NET								
4	Purchased Power	25,088	31,009	(5,921)	-19.09%	278,529	299,985	(21,456)	-7.15%
4a	Energy Purchased For Qualifying Facilities	2,617	600	2,017	336.17%	24,137	6,000	18,137	302.28%
5	Economy Purchases								
6	Inadvertent Interchange Received - NET								
7	Net Energy for Load	27,705	31,609	(3,904)	-12.35%	302,666	305,985	(3,319)	-1.08%
8	Sales (Billed)	28,650	31,588	(2,938)	-9.30%	289,053	305,887	(16,834)	-5.50%
8a	Unbilled Sales Prior Month (Period)								
8b	Unbilled Sales Current Month (Period)								
9	Company Use	48	42	6	14.29%	338	391	(53)	-13.55%
10	T&D Losses Estimated @ 0.06	1,662	1,897	(235)	-12.39%	18,160	18,359	(199)	-1.08%
11	Unaccounted for Energy (estimated)	(2,655)	(1,918)	(737)	38.43%	(4,885)	(18,652)	13,767	-73.81%
12									
13	% Company Use to NEL	0.17%	0.13%	0.04%	30.77%	0.11%	0.13%	-0.02%	-15.38%
14	% T&D Losses to NEL	6.00%	6.00%	0.00%	0.00%	6.00%	6.00%	0.00%	0.00%
15	% Unaccounted for Energy to NEL	-9.58%	-6.07%	-3.51%	57.83%	-1.61%	-6.10%	4.49%	-73.61%

(\$)

16	Fuel Cost of Sys Net Gen								
16a	Fuel Related Transactions								
16b	Adjustments to Fuel Cost								
17	Fuel Cost of Power Sold								
18	Fuel Cost of Purchased Power	1,093,836	1,352,012	(258,176)	-19.10%	11,175,283	13,079,407	(1,904,124)	-14.56%
18a	Demand & Non Fuel Cost of Pur Power	1,334,762	1,529,598	(194,836)	-12.74%	14,345,984	16,274,145	(1,928,161)	-11.85%
18b	Energy Payments To Qualifying Facilities	157,328	125,435	31,893	25.43%	1,481,204	1,066,619	414,585	38.87%
19	Energy Cost of Economy Purch.								
20	Total Fuel & Net Power Transactions	2,585,926	3,007,045	(421,119)	-14.00%	27,002,471	30,420,171	(3,417,700)	-11.23%

(Cents/KWH)

21	Fuel Cost of Sys Net Gen								
21a	Fuel Related Transactions								
22	Fuel Cost of Power Sold								
23	Fuel Cost of Purchased Power	4.360	4.360	0.000	0.00%	4.012	4.360	(0.348)	-7.98%
23a	Demand & Non Fuel Cost of Pur Power	5.320	4.933	0.387	7.85%	5.151	5.425	(0.274)	-5.05%
23b	Energy Payments To Qualifying Facilities	6.012	20.906	(14.894)	-71.24%	6.137	17.777	(11.640)	-65.48%
24	Energy Cost of Economy Purch.								
25	Total Fuel & Net Power Transactions	9.334	9.513	(0.179)	-1.88%	8.922	9.942	(1.020)	-10.26%

PURCHASED POWER

(Exclusive of Economy Energy Purchases)
 For the Period/Month of: OCTOBER 2013

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL KWH PURCHASED (000)	(4) KWH FOR OTHER UTILITIES (000)	(5) KWH FOR INTERRUPTIBLE (000)	(6) KWH FOR FIRM (000)	(7) CENTS/KWH		(8) TOTAL \$ FOR FUEL ADJ. (6)X(7)(a) \$
						(a) FUEL COST	(b) TOTAL COST	

ESTIMATED:

JACKSONVILLE ELECTRIC AUTHORITY	MS	31,009			31,009	4.360063	9.292818	1,352,012
TOTAL		31,009	0	0	31,009	4.360063	9.292818	1,352,012

ACTUAL:

JACKSONVILLE ELECTRIC AUTHORITY	MS	25,088			25,088	4.359997	9.680317	1,093,836
TOTAL		25,088	0	0	25,088	4.359997	9.680317	1,093,836

CURRENT MONTH:								
DIFFERENCE		(5,921)	0	0	(5,921)	-0.000066	0.387499	(258,176)
DIFFERENCE (%)		-19.1%	0.0%	0.0%	-19.1%	0.0%	4.2%	-19.1%
PERIOD TO DATE:								
ACTUAL	MS	278,529			278,529	4.012251	9.162876	11,175,283
ESTIMATED	MS	299,985			299,985	4.360020	9.785007	13,079,407
DIFFERENCE		(21,456)	0	0	(21,456)	(0.347769)	-0.622131	(1,904,124)
DIFFERENCE (%)		-7.2%	0.0%	0.0%	-7.2%	-8.0%	-6.4%	-14.6%

ENERGY PAYMENT TO QUALIFYING FACILITIES

For the Period/Month of: OCTOBER 2013

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL KWH PURCHASED (000)	(4) KWH FOR OTHER UTILITIES (000)	(5) KWH FOR INTERRUPTIBLE (000)	(6) KWH FOR FIRM (000)	(7) CENTS/KWH		(8) TOTAL \$ FOR FUEL ADJ. (6)X(7)(a) \$
						(a) FUEL COST	(b) TOTAL COST	
ESTIMATED:								
JEFFERSON SMURFIT CORPORATION		600			600	20.905833	20.905833	125,435
TOTAL		600	0	0	600	20.905833	20.905833	125,435
ACTUAL:								
JEFFERSON SMURFIT CORPORATION		2,617			2,617	6.011769	6.011769	157,328
TOTAL		2,617	0	0	2,617	6.011769	6.011769	157,328
CURRENT MONTH: DIFFERENCE		2,017	0	0	2,017	-14.894064	-14.894064	31,893
DIFFERENCE (%)		336.2%	0.0%	0.0%	336.2%	-71.2%	-71.2%	25.4%
PERIOD TO DATE: ACTUAL	MS	50,594			50,594	2.927628	2.927628	1,481,204
ESTIMATED	MS	6,000			6,000	17.776983	17.776983	1,066,619
DIFFERENCE		44,594	0	0	44,594	-14.849355	-14.849355	414,585
DIFFERENCE (%)		743.2%	0.0%	0.0%	743.2%	-83.5%	-83.5%	38.9%

ECONOMY ENERGY PURCHASES

INCLUDING LONG TERM PURCHASES
 For the Period/Month of: OCTOBER 2013

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL KWH PURCHASED (000)	(4) TRANS. COST CENTS/KWH	(5) TOTAL \$ FOR FUEL ADJ. (3) X (4) \$	(6) COST IF GENERATED		(7) FUEL SAVINGS (6)(b)-(5) \$
					(a) CENTS/KWH	(b) TOTAL COST \$	

ESTIMATED:

TOTAL							
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ACTUAL:

TOTAL							
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FOOTNOTE: PURCHASED POWER COSTS INCLUDE CUSTOMER, DEMAND & ENERGY CHARGES TOTALING

\$1,334,762

CURRENT MONTH: DIFFERENCE DIFFERENCE (%)							
PERIOD TO DATE: ACTUAL ESTIMATED DIFFERENCE DIFFERENCE (%)							