

P.O. Box 3395 West Palm Beach, Florida 33402-3395

November 19, 2013

Ms. Ann Cole, Director Commission Clerk and Administrative Services Florida Public Service Commission 2540 Shumard Oak Blvd. Tallahassee, Florida 32399-0950

> Re: Docket No. 130001-EI CONTINUING SURVEILLANCE AND REVIEW OF FUEL COST RECOVERY CLAUSES OF ELECTRIC UTILITIES

Dear Ms. Cole:

We are enclosing ten (10) copies of the October 2013 Fuel Schedules for our Northwest Florida and Northeast Florida divisions.

The under-recovery in our Northwest Florida division is primarily due to fuel revenues being lower than projected. The under-recovery in our Northeast Florida division is primarily due to fuel revenue being lower than projected.

If you have any questions, please contact me at cyoung@fpuc.com or Cheryl M. Martin at cmmartin@fpuc.com.

Sincerely,

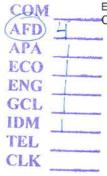
Curtis D. Young Senior Regulatory Analyst

Enclosure

Kathy Welch/ FPSC Beth Keating

Buddy Shelley (no enclosure)

SJ 80-441



## Company: FLORIDA PUBLIC UTILITIES COMPANY MARIANNA DIVISION

#### COMPARISON OF ESTIMATED AND ACTUAL FUEL AND PURCHASED POWER COST RECOVERY FACTOR MONTH: October 2013

1	Fuel Cost of System Net Generation (A3)
2	Nuclear Fuel Disposal Cost (A13)
3	Coal Car Investment
4	Adjustments to Fuel Cost (A2, Page 1)
5	TOTAL COST OF GENERATED POWER
6	Fuel Cost of Purchased Power (Exclusive of Economy) (A8)
7	Energy Cost of Sched C & X Econ Purch (Broker)(A9)
8	Energy Cost of Other Econ Purch (Non-Broker)(A9)
9	Energy Cost of Sched E Economy Purch (A9)
10	Demand and Non Fuel Cost of Purchased Power (A9)
11	Energy Payments to Qualifying Facilities (A8a)
12	TOTAL COST OF PURCHASED POWER
13	TOTAL AVAILABLE MWH (LINE 5 + LINE 12)
14	Fuel Cost of Economy Sales (A7)
15	Gain on Economy Sales (A7a)
16	Fuel Cost of Unit Power Sales (SL2 Partpts)(A7)
17	Fuel Cost of Other Power Sales (A7)
18	TOTAL FUEL COST AND GAINS OF POWER SALES
	(LINE 14 + 15 + 16 + 17)
19	NET INADVERTENT INTERCHANGE (A10)
20	TOTAL FUEL AND NET POWER TRANSACTIONS
	(LINES 5 + 12 + 18 + 19)
21	Net Unbilled Sales (A4)
22	Company Use (A4)
23	T & D Losses (A4)
24	SYSTEM KWH SALES
25	Wholesale KWH Sales
26	Jurisdictional KWH Sales
26a	Jurisdictional Loss Multiplier
27	Jurisdictional KWH Sales Adjusted for Line Losses
28	GPIF**
29	TRUE-UP**
30	TOTAL JURISDICTIONAL FUEL COST

1	Revenue	Tav	Factor

<sup>\*</sup>Included for Informational Purposes Only
\*\*Calculation Based on Jurisdictional KWH Sales

	DOLLARS				MWH			CENTS/KWH				
ACTUAL	ESTIMATED	DIFFERENCE	%	ACTUAL	ESTIMATED	DIFF	ERENCE %	ACTUAL	ESTIMATED	DIFFEREN	ICE %	
7.070/12	LOTIMATICS	ranconn		0	0	0	0.00%	0		0	0.009	
0	0	0	0.00%	0	0	0	0.00%	0	0	0	0.009	
1,212,758	1,498,663	(285,905)	-19.08%	23,926	29,566	(5,640)	-19.08%	5.06879	5.06887	-0.0001	0.00%	
1,039,260	1,096,900	(57,640)	-5.25%	23,926	29,566	(5,640)	-19.08%	4.34364	3.71	0.63364	17.08%	
2,252,018	2,595,563	(343,545)	-13.24%	23,926	29,566	(5,640)	-19.08%	9.41243	8.77888	0.63355	7.229	
				23,926	29,566	(5,640)	-19.08%					
0	0	0	0.00%	0	0	0	0.00%	0	0	0	0.00%	
2,252,018	2,595,563	(343,545)	-13.24%	23,926	29,566	(5,640)	-19.08%	9.41243	8.77888	0.63355	7.229	
(160,349) *		(110,924)	224.43%	(1,704)		(1,141)	202.59%	-0.65036		-0.47951	280.669	
1,600 * 90,077 *		108 (13,777)	7.24% -13.27%	17 957	17 1,183	(226)	0.00% -19.10%	0.00649 0.36534		0.00133 0.00634	25.78° 1.77°	
2,252,018	2,595,563	(343,545)	-13.24%	24,656	28,929	(4,273)	-14.77%	9.1339	8.97219	0.16171	1.809	
2,252,018	2,595,563	(343,545)	-13.24%	24,656	28,929	(4,273)	-14.77%	9.1339	8.97219	0.16171	1.809	
1.000	1.000	0.000	0.00%	1.000	1.000	0.000	0.00%	1.000	1.000	0.000	0.009	
2,252,018	2,595,563	(343,545)	-13.24%	24,656	28,929	(4,273)	-14.77%	9.1339	8.97219	0.16171	1.809	
123,134	123,134	0	0.00%	24,656	28,929	(4,273)	-14.77%	0.49941	0.42564	0.07377	17.339	
2,375,152	2,718,697	(343,545)	-12.64%	24,656	28,929	(4,273)	-14.77%	9.63316	9.39783	0.23533	2.50%	
								1.00072 9.6401 9.640	1.00072 9.4046 9.405	0 0.2355 0.235	0.00% 2.50% 2.50%	

 <sup>31</sup> Revenue Tax Factor
 32 Fuel Factor Adjusted for Taxes
 33 FUEL FAC ROUNDED TO NEAREST .001 (CENTS/KWH)

#### Company: FLORIDA PUBLIC UTILITIES COMPANY MARIANNA DIVISION

#### COMPARISON OF ESTIMATED AND ACTUAL FUEL AND PURCHASED POWER COST RECOVERY FACTOR MONTH: October 2013

1 Fuel Cost of System Net Generation (A3) 2 Nuclear Fuel Disposal Cost (A13) 3 Coal Car Investment 4 Adjustments to Fuel Cost (A2, Page 1) 5 TOTAL COST OF GENERATED POWER 6 Fuel Cost of Purchased Power (Exclusive of Economy) (A8) 7 Energy Cost of Sched C & X Econ Purch (Broker)(A9) 8 Energy Cost of Other Econ Purch (Non-Broker)(A9) 9 Energy Cost of Other Econ Purch (Non-Broker)(A9) 10 Demand and Non Fuel Cost of Purchased Power (A9) 11 Energy Payments to Qualifying Facilities (A8a) 12 TOTAL COST OF PURCHASED POWER 13 TOTAL AVAILABLE MWH (LINE 5 + LINE 12) 14 Fuel Cost of Economy Sales (A7a) 15 Gain on Economy Sales (A7a) 16 Fuel Cost of Unit Power Sales (SL2 Partpts)(A7) 17 Fuel Cost of Unit Power Sales (A7) 18 TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17) 19 NET INADVERTENT INTERCHANGE (A10) 20 TOTAL FUEL AND NET POWER TRANSACTIONS (LINES 5 + 12 + 18 + 19) 10 Net Unbilled Sales (A4) 11 T & D Losses (A4) 12 SYSTEM KWH SALES 13 Urisdictional KWH Sales 14 Jurisdictional Loss Multiplier 15 Jurisdictional Loss Multiplier 16 Jurisdictional Loss Multiplier 27 Jurisdictional KWH Sales 28 GPIF** 29 TRUE-UP**		
2 Nuclear Fuel Disposal Cost (A13) 3 Coal Car Investment 4 Adjustments to Fuel Cost (A2, Page 1) 5 TOTAL COST OF GENERATED POWER 6 Fuel Cost of Purchased Power (Exclusive of Economy) (A8) 7 Energy Cost of Sched C & X Econ Purch (Broker)(A9) 8 Energy Cost of Other Econ Purch (Non-Broker)(A9) 9 Energy Cost of Sched E Economy Purch (A9) 10 Demand and Non Fuel Cost of Purchased Power (A9) 11 Energy Payments to Qualifying Facilities (A8a) 12 TOTAL COST OF PURCHASED POWER 13 TOTAL AVAILABLE MWH (LINE 5 + LINE 12) 14 Fuel Cost of Economy Sales (A7a) 15 Gain on Economy Sales (A7a) 16 Fuel Cost of Unit Power Sales (SL2 Partpts)(A7) 17 Fuel Cost of Unit Power Sales (A7) 18 TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17) 19 NET INADVERTENT INTERCHANGE (A10) 20 TOTAL FUEL AND NET POWER TRANSACTIONS (LINES 5 + 12 + 18 + 19) 21 Net Unbilled Sales (A4) 22 Company Use (A4) 23 T & D Losses (A4) 24 SYSTEM KWH SALES 25 Wholesale KWH Sales 26 Jurisdictional KWH Sales 27 Jurisdictional KWH Sales Adjusted for Line Losses 28 GPIF** 29 TRUE-UP**		
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3 Coal Car Investment 4 Adjustments to Fuel Cost (A2, Page 1) 5 TOTAL COST OF GENERATED POWER 6 Fuel Cost of Purchased Power (Exclusive of Economy) (A8) 7 Energy Cost of Sched C & X Econ Purch (Broker)(A9) 8 Energy Cost of Other Econ Purch (Non-Broker)(A9) 9 Energy Cost of Sched E Economy Purch (A9) 10 Demand and Non Fuel Cost of Purchased Power (A9) 11 Energy Payments to Qualifying Facilities (A8a) 12 TOTAL COST OF PURCHASED POWER 13 TOTAL AVAILABLE MWH (LINE 5 + LINE 12) 14 Fuel Cost of Economy Sales (A7) 15 Gain on Economy Sales (A7a) 16 Fuel Cost of Unit Power Sales (SL2 Partpts)(A7) 17 Fuel Cost of Unit Power Sales (SL2 Partpts)(A7) 18 TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17) 19 NET INADVERTENT INTERCHANGE (A10) 20 TOTAL FUEL AND NET POWER TRANSACTIONS (LINES 5 + 12 + 18 + 19) 10 Net Unbilled Sales (A4) 11 Company Use (A4) 12 SYSTEM KWH SALES 13 Unrisdictional KWH Sales 14 Jurisdictional Loss Multiplier 15 Jurisdictional Loss Multiplier 27 Jurisdictional Loss Multiplier 28 GPIF** 29 TRUE-UP**	1	Fuel Cost of System Net Generation (A3)
Adjustments to Fuel Cost (A2, Page 1) TOTAL COST OF GENERATED POWER Fuel Cost of Purchased Power (Exclusive of Economy) (A8) Energy Cost of Sched C & X Econ Purch (Broker)(A9) Energy Cost of Other Econ Purch (Non-Broker)(A9) Energy Cost of Sched E Economy Purch (A9) Demand and Non Fuel Cost of Purchased Power (A9) TOTAL COST OF PURCHASED POWER  TOTAL COST OF PURCHASED POWER  TOTAL AVAILABLE MWH (LINE 5 + LINE 12) Fuel Cost of Unit Power Sales (A7) Gain on Economy Sales (A7a) Fuel Cost of Unit Power Sales (SL2 Partpts)(A7) Fuel Cost of Other Power Sales (A7) TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17) NET INADVERTENT INTERCHANGE (A10)  TOTAL FUEL AND NET POWER TRANSACTIONS (LINES 5 + 12 + 18 + 19) Net Unbilled Sales (A4) T & D Losses (A4)  SYSTEM KWH SALES Wholesale KWH Sales Jurisdictional KWH Sales Jurisdictional Loss Multiplier Jurisdictional Loss Multiplier Jurisdictional Loss Multiplier TRUE-UP**	2	Nuclear Fuel Disposal Cost (A13)
5 TOTAL COST OF GENERATED POWER 6 Fuel Cost of Purchased Power (Exclusive of Economy) (A8) 7 Energy Cost of Sched C & X Econ Purch (Broker)(A9) 8 Energy Cost of Sched C & X Econ Purch (A9) 9 Energy Cost of Sched E Economy Purch (A9) 10 Demand and Non Fuel Cost of Purchased Power (A9) 11 Energy Payments to Qualifying Facilities (A8a) 12 TOTAL COST OF PURCHASED POWER 13 TOTAL AVAILABLE MWH (LINE 5 + LINE 12) 14 Fuel Cost of Economy Sales (A7) 15 Gain on Economy Sales (A7) 16 Fuel Cost of Unit Power Sales (SL2 Partpts)(A7) 17 Fuel Cost of Other Power Sales (SL2 Partpts)(A7) 18 TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17) 19 NET INADVERTENT INTERCHANGE (A10) 20 TOTAL FUEL AND NET POWER TRANSACTIONS (LINES 5 + 12 + 18 + 19) 21 Net Unbilled Sales (A4) 22 Company Use (A4) 23 T & D Losses (A4) 24 SYSTEM KWH SALES 25 Wholesale KWH Sales 26 Jurisdictional KWH Sales 26 Jurisdictional KWH Sales 27 Jurisdictional KWH Sales Adjusted for Line Losses 28 GPIF** 29 TRUE-UP**	3	Coal Car Investment
6 Fuel Cost of Purchased Power (Exclusive of Economy) (A8) 7 Energy Cost of Sched C & X Econ Purch (Broker)(A9) 8 Energy Cost of Other Econ Purch (Non-Broker)(A9) 9 Energy Cost of Other Econ Purch (Non-Broker)(A9) 10 Demand and Non Fuel Cost of Purchased Power (A9) 11 Energy Payments to Qualifying Facilities (A8a) 12 TOTAL COST OF PURCHASED POWER 13 TOTAL AVAILABLE MWH (LINE 5 + LINE 12) 14 Fuel Cost of Economy Sales (A7a) 15 Gain on Economy Sales (A7a) 16 Fuel Cost of Unit Power Sales (SL2 Partpts)(A7) 17 Fuel Cost of Unit Power Sales (A7) 18 TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17) 19 NET INADVERTENT INTERCHANGE (A10) 20 TOTAL FUEL AND NET POWER TRANSACTIONS (LINES 5 + 12 + 18 + 19) 21 Net Unbilled Sales (A4) 22 Company Use (A4) 23 T & D Losses (A4) 24 SYSTEM KWH SALES 25 Wholesale KWH Sales 26 Jurisdictional KWH Sales 26 Jurisdictional KWH Sales 27 Jurisdictional KWH Sales Adjusted for Line Losses 28 GPIF** 29 TRUE-UP**	4	
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8 Energy Cost of Other Econ Purch (Non-Broker)(A9) 9 Energy Cost of Sched E Economy Purch (A9) 10 Demand and Non Fuel Cost of Purchased Power (A9) 11 Energy Payments to Qualifying Facilities (A8a) 12 TOTAL COST OF PURCHASED POWER 13 TOTAL AVAILABLE MWH (LINE 5 + LINE 12) 14 Fuel Cost of Economy Sales (A7) 15 Gain on Economy Sales (A7a) 16 Fuel Cost of Unit Power Sales (SL2 Partpts)(A7) 17 Fuel Cost of Other Power Sales (SL2 Partpts)(A7) 18 TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17) 19 NET INADVERTENT INTERCHANGE (A10) 20 TOTAL FUEL AND NET POWER TRANSACTIONS (LINES 5 + 12 + 18 + 19) 21 Net Unbilled Sales (A4) 22 Company Use (A4) 23 T & D Losses (A4) 24 SYSTEM KWH SALES 25 Wholesale KWH Sales 26 Jurisdictional KWH Sales 26 Jurisdictional KWH Sales 27 Jurisdictional KWH Sales Adjusted for Line Losses 28 GPIF** 29 TRUE-UP**	6	
9 Energy Cost of Sched E Economy Purch (A9) 10 Demand and Non Fuel Cost of Purchased Power (A9) 11 Energy Payments to Qualifying Facilities (A8a) 12 TOTAL COST OF PURCHASED POWER 13 TOTAL AVAILABLE MWH (LINE 5 + LINE 12) 14 Fuel Cost of Economy Sales (A7) 15 Gain on Economy Sales (A7a) 16 Fuel Cost of Unit Power Sales (SL2 Partpts)(A7) 17 Fuel Cost of Unit Power Sales (SL2 Partpts)(A7) 18 TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17) 19 NET INADVERTENT INTERCHANGE (A10) 20 TOTAL FUEL AND NET POWER TRANSACTIONS (LINES 5 + 12 + 18 + 19) 21 Net Unbilled Sales (A4) 22 Company Use (A4) 23 T & D Losses (A4) 24 SYSTEM KWH SALES 25 Wholesale KWH Sales 26 Jurisdictional KWH Sales 26 Jurisdictional KWH Sales 27 Jurisdictional KWH Sales Adjusted for Line Losses 28 GPIF** 29 TRUE-UP**	7	Energy Cost of Sched C & X Econ Purch (Broker)(A9)
Demand and Non Fuel Cost of Purchased Power (A9) Energy Payments to Qualifying Facilities (A8a)  TOTAL COST OF PURCHASED POWER  TOTAL AVAILABLE MWH (LINE 5 + LINE 12) Fuel Cost of Economy Sales (A7) Gain on Economy Sales (A7a) Fuel Cost of Unit Power Sales (SL2 Partpts)(A7) Fuel Cost of Unit Power Sales (A7) TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17) NET INADVERTENT INTERCHANGE (A10)  TOTAL FUEL AND NET POWER TRANSACTIONS (LINES 5 + 12 + 18 + 19) Net Unbilled Sales (A4) Company Use (A4) T&D Losses (A4)  SYSTEM KWH SALES Wholesale KWH Sales Jurisdictional KWH Sales Jurisdictional KWH Sales Jurisdictional KWH Sales Adjusted for Line Losses GPIF** TRUE-UP**	8	Energy Cost of Other Econ Purch (Non-Broker)(A9)
11 Energy Payments to Qualifying Facilities (A8a)  12 TOTAL COST OF PURCHASED POWER  13 TOTAL AVAILABLE MWH (LINE 5 + LINE 12)  14 Fuel Cost of Economy Sales (A7)  15 Gain on Economy Sales (A7a)  16 Fuel Cost of Unit Power Sales (SL2 Partpts)(A7)  17 Fuel Cost of Other Power Sales (SL2 Partpts)(A7)  18 TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17)  19 NET INADVERTENT INTERCHANGE (A10)  20 TOTAL FUEL AND NET POWER TRANSACTIONS (LINES 5 + 12 + 18 + 19)  21 Net Unbilled Sales (A4)  22 Company Use (A4)  23 T & D Losses (A4)  24 SYSTEM KWH SALES  25 Wholesale KWH Sales  26 Jurisdictional KWH Sales  26 Jurisdictional KWH Sales Adjusted for Line Losses  28 GPIF**  29 TRUE-UP**	9	Energy Cost of Sched E Economy Purch (A9)
12 TOTAL COST OF PURCHASED POWER  13 TOTAL AVAILABLE MWH (LINE 5 + LINE 12)  14 Fuel Cost of Economy Sales (A7)  15 Gain on Economy Sales (A7)  16 Fuel Cost of Unit Power Sales (SL2 Partpts)(A7)  17 Fuel Cost of Unit Power Sales (SL2 Partpts)(A7)  18 TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17)  19 NET INADVERTENT INTERCHANGE (A10)  20 TOTAL FUEL AND NET POWER TRANSACTIONS (LINES 5 + 12 + 18 + 19)  21 Net Unbilled Sales (A4)  22 Company Use (A4)  23 T & D Losses (A4)  24 SYSTEM KWH SALES  25 Wholesale KWH Sales  26 Jurisdictional KWH Sales  26 Jurisdictional KWH Sales  27 Jurisdictional KWH Sales Adjusted for Line Losses  28 GPIF**  29 TRUE-UP**	10	Demand and Non Fuel Cost of Purchased Power (A9)
13 TOTAL AVAILABLE MWH (LINE 5 + LINE 12) 14 Fuel Cost of Economy Sales (A7) 15 Gain on Economy Sales (A7a) 16 Fuel Cost of Unit Power Sales (SL2 Partpts)(A7) 17 Fuel Cost of Other Power Sales (A7) 18 TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17) 19 NET INADVERTENT INTERCHANGE (A10) 20 TOTAL FUEL AND NET POWER TRANSACTIONS (LINES 5 + 12 + 18 + 19) 21 Net Unbilled Sales (A4) 22 Company Use (A4) 23 T & D Losses (A4) 24 SYSTEM KWH SALES 25 Wholesale KWH Sales 26 Jurisdictional KWH Sales 26 Jurisdictional KWH Sales 27 Jurisdictional KWH Sales Adjusted for Line Losses 28 GPIF** 29 TRUE-UP**	11	Energy Payments to Qualifying Facilities (A8a)
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15 Gain on Economy Sales (A7a) 16 Fuel Cost of Unit Power Sales (SL2 Partpts)(A7) 17 Fuel Cost of Other Power Sales (A7) 18 TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17) 19 NET INADVERTENT INTERCHANGE (A10) 20 TOTAL FUEL AND NET POWER TRANSACTIONS (LINES 5 + 12 + 18 + 19) 21 Net Unbilled Sales (A4) 22 Company Use (A4) 23 T & D Losses (A4) 24 SYSTEM KWH SALES 25 Wholesale KWH Sales 26 Jurisdictional KWH Sales 26 Jurisdictional KWH Sales 27 Jurisdictional KWH Sales Adjusted for Line Losses 28 GPIF** 29 TRUE-UP**	13	
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17 Fuel Cost of Other Power Sales (A7) 18 TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17) 19 NET INADVERTENT INTERCHANGE (A10) 20 TOTAL FUEL AND NET POWER TRANSACTIONS (LINES 5 + 12 + 18 + 19) 21 Net Unbilled Sales (A4) 22 Company Use (A4) 23 T & D Losses (A4) 24 SYSTEM KWH SALES 25 Wholesale KWH Sales 26 Jurisdictional KWH Sales 26 Jurisdictional KWH Sales 27 Jurisdictional KWH Sales Adjusted for Line Losses 28 GPIF** 29 TRUE-UP**	15	Gain on Economy Sales (A7a)
18 TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17)  19 NET INADVERTENT INTERCHANGE (A10)  20 TOTAL FUEL AND NET POWER TRANSACTIONS (LINES 5 + 12 + 18 + 19)  21 Net Unbilled Sales (A4)  22 Company Use (A4)  23 T & D Losses (A4)  24 SYSTEM KWH SALES 25 Wholesale KWH Sales 26 Jurisdictional KWH Sales 26 Jurisdictional KWH Sales 27 Jurisdictional KWH Sales 28 GPIF**  29 TRUE-UP**	16	Fuel Cost of Unit Power Sales (SL2 Partpts)(A7)
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22 Company Use (A4) 23 T & D Losses (A4)  24 SYSTEM KWH SALES 25 Wholesale KWH Sales 26 Jurisdictional KWH Sales 26 Jurisdictional Loss Multiplier 27 Jurisdictional KWH Sales Adjusted for Line Losses 28 GPIF** 29 TRUE-UP**		(LINES 5 + 12 + 18 + 19)
23 T & D Losses (A4)  24 SYSTEM KWH SALES 25 Wholesale KWH Sales 26 Jurisdictional KWH Sales 26a Jurisdictional Loss Multiplier 27 Jurisdictional KWH Sales Adjusted for Line Losses 28 GPIF** 29 TRUE-UP**	21	Net Unbilled Sales (A4)
24 SYSTEM KWH SALES 25 Wholesale KWH Sales 26 Jurisdictional KWH Sales 26a Jurisdictional Loss Multiplier 27 Jurisdictional KWH Sales Adjusted for Line Losses 28 GPIF** 29 TRUE-UP**		
25 Wholesale KWH Sales 26 Jurisdictional KWH Sales 26 Jurisdictional Loss Multiplier 27 Jurisdictional KWH Sales Adjusted for Line Losses 28 GPIF** 29 TRUE-UP**	23	T & D Losses (A4)
26 Jurisdictional KWH Sales 26a Jurisdictional Loss Multiplier 27 Jurisdictional KWH Sales Adjusted for Line Losses 28 GPIF** 29 TRUE-UP**		
26a Jurisdictional Loss Multiplier     27 Jurisdictional KWH Sales Adjusted for         Line Losses     28 GPIF**     29 TRUE-UP**		
Jurisdictional KWH Sales Adjusted for Line Losses     GPIF**  TRUE-UP**		
Line Losses 28 GPIF** 29 TRUE-UP**		
29 TRUE-UP**	27	마이트 [2] 4일 전에 전에 하면
	28	GPIF**
30 TOTAL JURISDICTIONAL FUEL COST	29	TRUE-UP**
	30	TOTAL JURISDICTIONAL FUEL COST

<sup>31</sup> Revenue Tax Factor

	PERIOD	TO DATE	DOLLARS		PERIOD	TO DATE	MWH		CENTS/KWH				
_			DIFFERENCE				DIFFI	ERENCE			DIFFERE	NCE	
	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%	
					0	0	0	0.00%	0	0	0	0.009	
	0	0	0	0.00%	0	0	0	0.00%	0	0	0	0.009	
	13,237,111	14,871,843	(1,634,732)	-10.99%	261,148	293,401	(32,253)	-10.99%	5.06882	5.06878	4E-05	0.009	
	10,520,041	11,176,507	(656,466)	-5.87%	261,148	293,401	(32,253)	-10.99%	4.02838	3.80929	0.21909	5.75	
	23,757,152	26,048,350	(2,291,198)	-8.80%	261,148	293,401	(32,253)	-10.99%	9.0972	8.87807	0.21913	2.47	
					261,148	293,401	(32,253)	-10.99%					
	0	0	0	0.00%	0	0	0	0.00%	0	0	0	0.00	
	23,757,152	26,048,350	(2,291,198)	-8.80%	261,148	293,401	(32,253)	-10.99%	9.0972	8.87807	0.21913	2.47	
	41,588 * 14,374 * 950,294 *	50,960 * 15,270 ** 1,041,930 *	(9,372) (896) (91,636)	-18.39% -5.87% -8.79%	457 158 10,446	172	(117) (14) (1,290)	-20.36% -8.14% -10.99%	0.01663 0.00575 0.37999	0.00544	-0.00151 0.00031 0.00909	-8.32° 5.70° 2.45°	
	23,757,152	26,048,350	(2,291,198)	-8.80%	250,087	280,919	(30,832)	-10.98%	9.49957	9.27255	0.22702	2.45	
	23,757,152 1.000	26,048,350 1.000	(2,291,198) 0.000	-8.80% 0.00%	250,087 1.000		(30,832) 0.000	-10.98% 0.00%	9.49957 1.000	9.27255 1.000	0.22702 0.000	2.45° 0.00°	
	23,757,152	26,048,350	(2,291,198)	-8.80%	250,087	280,919	(30,832)	-10.98%	9.49957	9.27255	0.22702	2.45	
	1,231,336	1,231,336	0	0.00%	250,087	280,919	(30,832)	-10.98%	0.49236	0.43832	0.05404	12.33	
	24,988,488	27,279,686	(2,291,198)	-8.40%	250,087	280,919	(30,832)	-10.98%	9.99192	9.71087	0.28105	2.89	
									1.00072 9.99911		0 0.28125	0.009	

<sup>32</sup> Fuel Factor Adjusted for Taxes 33 FUEL FAC ROUNDED TO NEAREST .001 (CENTS/KWH)

<sup>\*</sup>Included for Informational Purposes Only
\*\*Calculation Based on Jurisdictional KWH Sales

Company: FLORIDA PUBLIC UTILITIES COMPANY

Division: MARIANNA DIVISION

	CURRENT MONTH						PERIOD TO DATE					
	ACTUAL	E	STIMATED	Al	DIFF MOUNT	ERENCE %		ACTUAL	ES.	TIMATED	DIFFEREN AMOUNT	ICE %
A. Fuel Cost & Net Power Transactions     1. Fuel Cost of System Net Generation     1a. Fuel Related Transactions (Nuclear Fuel Disposal)     2. Fuel Cost of Power Sold	\$	\$	\$	5			\$	\$		\$		
3. Fuel Cost of Purchased Power 3a. Demand & Non Fuel Cost of Purchased Power 3b. Energy Payments to Qualifying Facilities 4. Energy Cost of Economy Purchases	1,212,758 1,039,260		1,498,663 1,096,900		(285,905) (57,640)	-19.08% -5.25%		13,237,111 10,520,041		4,871,843 1,176,507	(1,634,732) (656,466)	-10.99% -5.87%
Total Fuel & Net Power Transactions     Adjustments to Fuel Cost (Describe Items)	2,252,018		2,595,563		(343,545)	-13.24%		23,757,152	2	6,048,350	(2,291,198)	-8.80%
6a. Special Meetings - Fuel Market Issue	310				310	0.00%		(3,097)			(3,097)	0.00%
7. Adjusted Total Fuel & Net Power Transactions	\$ 2,252,328	\$	2,595,563 \$	\$	(343,235)	-13.22%	\$	23,754,055 \$	2	6,048,350 \$	(2,294,295)	-8.81%

Company: FLORIDA PUBLIC UTILITIES COMPANY

Division: MARIANNA DIVISION

			С	URRENT MONTH			PERIOD TO DATE				
		ACTUAL		ESTIMATED	DIFFERENC AMOUNT	E %	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	
B. Sales Revenues (Exclude Revenue Taxes & Franchise Tax	(es)										
Jurisdictional Sales Revenue     a. Base Fuel Revenue	\$		\$	\$		s	\$	\$			
b. Fuel Recovery Revenue		2,233,150		2,790,846	(557,696)	-19.98%	23,992,640	27,135,268	(3,142,628)	-11.58	
c. Jurisdictional Fuel Revenue		2,233,150		2,790,846	(557,696)	-19.98%	23,992,640	27,135,268	(3,142,628)	-11.58	
d. Non Fuel Revenue     e. Total Jurisdictional Sales Revenue		928,106 3,161,256		1,255,289 4,046,135	(327,183)	-26.06% -21.87%	9,343,473	10,913,556	(1,570,083)	-14.39	
Non Jurisdictional Sales Revenue		3,161,236		4,046,135	(884,879)	0.00%	33,336,113	38,048,824	(4,712,711)	-12.39 0.00	
Total Sales Revenue	\$	3,161,256	\$	4,046,135 \$	(884,879)	-21.87% \$	33,336,113	38,048,824 \$	(4,712,711)	-12.39	
C. KWH Sales											
Jurisdictional Sales     KWH		24,655,584		28,929,000	(4,273,416)	-14.77%	250,086,848	280,919,000	(30,832,152)	-10.98	
Non Jurisdictional Sales		0		0	0	0.00%	0	0	0	0.00	
3. Total Sales		24,655,584		28,929,000	(4,273,416)	-14.77%	250,086,848	280,919,000	(30,832,152)	-10.98	
<ol><li>Jurisdictional Sales % of Total KWH Sales</li></ol>		100.00%		100.00%	0.00%	0.00%	100.00%	100.00%	0.00%	0.00	

Company: FLORIDA PUBLIC UTILITIES COMPANY

Division: MARIANNA DIVISION

			CURRENT MONTH			PERIOD TO DATE			
		ACTUAL	ESTIMATED	DIFFERENC	CE %	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
D. True-up Calculation	1		AL						
<ol> <li>Jurisdictional Fuel Rev. (line B-1c)</li> </ol>	\$	2,233,150 \$	2,790,846 \$	(557,696)	-19.98%	23,992,640 \$	27,135,268 \$	(3,142,628)	-11.58%
<ol><li>Fuel Adjustment Not Applicable</li></ol>									
a. True-up Provision		123,134	123,134	0	0.00%	1,231,336	1,231,336	0	0.00%
b. Incentive Provision					- 1				
<ul> <li>Transition Adjustment (Regulatory Tax Refund)</li> </ul>		0	0	0	0.00%	0	0	0	0.00%
<ol><li>Jurisdictional Fuel Revenue Applicable to Period</li></ol>	1	2,110,016	2,667,712	(557,696)	-20.91%	22,761,304	25,903,932	(3,142,628)	-12.13%
<ol><li>Adjusted Total Fuel &amp; Net Power Transaction (Line A-7)</li></ol>		2,252,328	2,595,563	(343, 235)	-13.22%	23,754,055	26,048,350	(2,294,295)	-8.81%
<ol><li>Jurisdictional Sales % of Total KWH Sales (Line C-4)</li></ol>		100%	100%	0.00%	0.00%	N/A	N/A		
Jurisdictional Total Fuel & Net Power Transactions     (Line D-4 x Line D-5 x *)		2,252,328	2,595,563	(343,235)	-13.22%	23,754,055	26,048,350	(2,294,295)	-8.81%
<ol> <li>True-up Provision for the Month Over/Under Collection (Line D-3 - Line D-6)</li> </ol>		(142,312)	72,149	(214,461)	-297.25%	(992,751)	(144,418)	(848,333)	587.429
8. Interest Provision for the Month		(90)		(90)	0.00%	(1,874)		(1,874)	0.009
9. True-up & Inst. Provision Beg. of Month		(2,369,618)	3,958,156	(6,327,774)	-159.87%	(2,625,597)	3,066,521	(5,692,118)	-185.629
9a. Deferred True-up Beginning of Period		67 33 95 87		3000 A B		M. W. C D.			
10. True-up Collected (Refunded)		123,134	123,134	0	0.00%	1,231,336	1,231,336	0	0.00%
<ol> <li>End of Period - Total Net True-up (Lines D7 through D10)</li> </ol>	\$	(2,388,886) \$	4,153,439 \$	(6,542,325)	-157.52%	(2,388,886) \$	4,153,439 \$	(6,542,325)	-157.529

<sup>\*</sup> Jurisdictional Loss Multiplier

Company: FLORIDA PUBLIC UTILITIES COMPANY

Division: MARIANNA DIVISION

			3	CURRENT MONTH			PERIOD TO DATE				
					DIFFERENC	E		DIFFERENCE			
			ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	9	
Е	. Interest Provision	_							157	-	
	Beginning True-up Amount (lines D-9 + 9a)	\$	(2,369,618) \$	3,958,156 \$	(6,327,774)	-159.87%	N/A	N/A	200		
	Ending True-up Amount Before Interest	100	(2,388,796)	4,153,439	(6,542,235)	-157.51%	N/A	N/A	344		
	(line D-7 + Lines D-9 + 9a + D-10)					10-42-1210/02/03	N/A	N/A	-		
	3. Total of Beginning & Ending True-up Amount		(4,758,414)	8,111,595	(12,870,009)	-158.66%	N/A	N/A			
9	4. Average True-up Amount (50% of Line E-3)	\$	(2,379,207) \$	4,055,798 \$	(6,435,005)	-158.66%	N/A	N/A	***		
3	5. Interest Rate - First Day Reporting Business Month	1	0.0300%	N/A	**		N/A	N/A	1947		
- 1	6. Interest Rate - First Day Subsequent Business Month	1	0.0600%	N/A		550	N/A	N/A			
- 8	7. Total (Line E-5 + Line E-6)	1	0.0900%	N/A	000	ee:	N/A	N/A	(44)		
- 3	8. Average Interest Rate (50% of Line E-7)		0.0450%	N/A			N/A	N/A	1440		
3	9. Monthly Average Interest Rate (Line E-8 / 12)		0.0038%	N/A	-		N/A	N/A	1227		
1	0. Interest Provision (Line E-4 x Line E-9)		(90)	N/A			N/A	N/A	**		

# Company: FLORIDA PUBLIC UTILITIES COMPANY MARIANNA DIVISION

## ELECTRIC ENERGY ACCOUNT Month of: October 2013

	ĺ	Cl	JRRENT MONTH			PE	RIOD TO DATE		
		ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERE AMOUNT	NCE %
(MWH)									
1 System Net Generation 2 Power Sold		0	0	0	0.00%	0	0	0	0.00%
3 Inadvertent Interchange Delivered - NET 4 Purchased Power 4a Energy Purchased For Qualifying Facilities		23,926	29,566	(5,640)	-19.08%	261,148	293,401	(32,253)	-10.99%
5 Economy Purchases 6 Inadvertent Interchange Received - NET 7 Net Energy for Load 8 Sales (Billed)		23,926 24,656	29,566 28,929	(5,640) (4,273)	-19.08% -14.77%	261,148 250,087	293,401 280,919	(32,253) (30,832)	-10.99% -10.98%
8a Unbilled Sales Prior Month (Period) 8b Unbilled Sales Current Month (Period) 9 Company Use		47	47	- Th	0.00%	450	470		0.440/
10 T&D Losses Estimated 11 Unaccounted for Energy (estimated) 12	0.04	17 957 (1,704)	17 1,183 (563)	0 (226) (1,141)	0.00% -19.10% 202.59%	158 10,446 457	172 11,736 574	(14) (1,290) (117)	-8.14% -10.99% -20.36%
13 % Company Use to NEL 14 % T&D Losses to NEL 15 % Unaccounted for Energy to NEL		0.07% 4.00% -7.12%	0.06% 4.00% -1.90%	0.01% 0.00% -5.22%	16.67% 0.00% 274.74%	0.06% 4.00% 0.18%	0.06% 4.00% 0.20%	0.00% 0.00% -0.02%	0.00% 0.00% -10.00%
(\$)									
16 Fuel Cost of Sys Net Gen 16a Fuel Related Transactions 16b Adjustments to Fuel Cost 17 Fuel Cost of Power Sold									
18 Fuel Cost of Purchased Power 18a Demand & Non Fuel Cost of Pur Power 18b Energy Payments To Qualifying Facilities 19 Energy Cost of Economy Purch.		1,212,758 1,039,260	1,498,663 1,096,900	(285,905) (57,640)	-19.08% -5.25%	13,237,111 10,520,041	14,871,843 11,176,507	(1,634,732) (656,466)	-10.99% -5.87%
20 Total Fuel & Net Power Transactions		2,252,018	2,595,563	(343,545)	-13.24%	23,757,152	26,048,350	(2,291,198)	-8.80%
(Cents/KWH)									
21 Fuel Cost of Sys Net Gen 21a Fuel Related Transactions 22 Fuel Cost of Power Sold									
<ul> <li>23 Fuel Cost of Purchased Power</li> <li>23a Demand &amp; Non Fuel Cost of Pur Power</li> <li>23b Energy Payments To Qualifying Facilities</li> </ul>		5.0690 4.3440	5.0690 3.7100	0.6340	0.00% 17.09%	5.0690 4.0280	5.0690 3.8090	0.2190	0.00% 5.75%
24 Energy Cost of Economy Purch. 25 Total Fuel & Net Power Transactions		9.4120	8.7790	0.6330	7.21%	9.0970	8.8780	0.2190	2.47%

## PURCHASED POWER

# (Exclusive of Economy Energy Purchases) For the Period/Month of: October 2013

(1)	(2)	(3)	(4)	(5)	(6)	(	7)	(8)
	TVDE	TOTAL	KWH	KWH FOR	KWH		CENTS/KWH	TOTAL \$ FOR FUEL ADJ.
PURCHASED FROM	TYPE & SCHEDULE	KWH PURCHASED	FOR OTHER UTILITIES (000)	INTERRUP- TIBLE (000)	FOR FIRM (000)	(a) FUEL COST	(b) TOTAL COST	(6)X(7)(a) \$
ESTIMATED:								
GULF POWER COMPANY	RE	29,566			29,566	5.068873	8.778878	1,498,663
TOTAL		29,566	0	0	29,566	5.068873	8.778878	1,498,663
ACTUAL:  GULF POWER COMPANY	RE	23,926			23,926	5.068787	9.412430	1,212,758
TOTAL		23,926	0	0	23,926	5.068787	9.412430	1,212,75
	-					•		
CURRENT MONTH: DIFFERENCE DIFFERENCE (%)		(5,640) -19.10%	0.00%	0.00%	(5,640) -19.10%	0.000000	0.633552 7.20%	(285,90 -19.10
PERIOD TO DATE: ACTUAL ESTIMATED	RE RE	261,148 293,401			261,148 293,401	5.068816 5.068777	9.097199 8.878071	13,237,11 14,871,84
DIFFERENCE DIFFERENCE (%)		(32,253)	0.00%	0.00%	(32,253)	0.000039	0.219128 2.50%	(1,634,73 -11.00

## ECONOMY ENERGY PURCHASES

## INCLUDING LONG TERM PURCHASES For the Period/Month of: October 2013

(1)	(2)	(3)	(4)	(5)	(6)		(7)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL KWH PURCHASED (000)	TRANS. COST CENTS/KWH	TOTAL \$ FOR FUEL ADJ. (3) X (4) \$	COST IF GE (a) CENTS/KWH	(b) TOTAL COST \$	FUEL SAVINGS (6)(b)-(5)
ESTIMATED:							
TOTAL							
ACTUAL:		,	,				
TOTAL							
FOOTNOTE: PURCHASED POW	/ER COSTS IN	NCLUDE CUST	OMER, DEMAN	D & ENERGY CHAF	RGE 1,039,260		
CURRENT MONTH: DIFFERENCE DIFFERENCE (%)							
PERIOD TO DATE: ACTUAL ESTIMATED DIFFERENCE							

#### Company: FLORIDA PUBLIC UTILITIES COMPANY FERNANDINA BEACH DIVISION

#### COMPARISON OF ESTIMATED AND ACTUAL FUEL AND PURCHASED POWER COST RECOVERY FACTOR MONTH: OCTOBER 2013

		DOLLARS				MWH				CENTS/KWH	1	
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFEREN	NCE %	ACTUAL	ESTIMATED	DIFFI AMOUNT	ERENCE %
Fuel Cost of System Net Generation (A3) Nuclear Fuel Disposal Cost (A13) Coal Car Investment					0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
4 Adjustments to Fuel Cost (A2, Page 1) 5 TOTAL COST OF GENERATED POWER 6 Fuel Cost of Purchased Power (Exclusive	0	0	0	0.0% 0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
of Economy) (A8)  Finergy Cost of Sched C & X Econ Purch (Broker)(A9)  Energy Cost of Other Econ Purch (Non-Broker)(A9)  Energy Cost of Sched E Economy Purch (A9)	1,093,836	1,352,012	(258,176)	-19.1%	25,088	31,009	(5,921)	-19.1%	4.36000	4.36006	(0.00006)	0.0%
10 Demand and Non Fuel Cost of Purchased Power (A9) 11 Energy Payments to Qualifying Facilities (A8a)	1,334,762 157,328	1,529,598 125,435	(194,836) 31,893	-12.7% 25.4%	25,088 2,617	31,009 600	(5,921) 2,017	-19.1% 336.2%	5.32032 6.01177	4.93276 20.90583	0.38756 (14.89406)	7.9% -71.2%
12 TOTAL COST OF PURCHASED POWER	2,585,926	3,007,045	(421,119)	-14.0%	27,705	31,609	(3,904)	-12.4%	9.33379	9.51326	(0.17947)	-1.9%
13 TOTAL AVAILABLE MWH (LINE 5 + LINE 12) 14 Fuel Cost of Economy Sales (A7) 15 Gain on Economy Sales (A7a) 16 Fuel Cost of Unit Power Sales (SL2 Partpts)(A7)					27,705	31,609	(3,904)	-12.4%				
17 Fuel Cost of Other Power Sales (A7) 18 TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17) 19 NET INADVERTENT INTERCHANGE (A10)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
20 LESS GSLD APPORTIONMENT OF FUEL COST 20a TOTAL FUEL AND NET POWER TRANSACTIONS (LINES 5 + 12 + 18 + 19)	211,690 2,374,236	257,989 2,749,056	(46,299) (374,820)	-20.4% -13.6%	0 27,705	0 31,609	0 (3,904)	0.0% -12.4%	8.56970	8.69707	(0.12737)	-1.5%
21 Net Unbilled Sales (A4) 22 Company Use (A4)	(227,526) * 4,113 *	(166,810) * 3,653 *	(60,716) 460	36.4% 12.6%	(2,655) 48	(1,918)	(737)	38.4% 14.3%	(0.79416)	(0.52808)	(0.26608) 0.00280	50.4% 24.2%
23 T & D Losses (A4)	142,428 *	164,983 *	(22,555)	-13.7%	1,662	1,897	(235)	-12.4%	0.49713	0.52230	(0.02517)	-4.8%
24 SYSTEM KWH SALES 25 Wholesale KWH Sales	2,374,236	2,749,056	(374,820)	-13.6%	28,650	31,588	(2,938)	-9.3%	8.28703	8.70285	(0.41582)	-4.8%
26 Jurisdictional KWH Sales 26a Jurisdictional Loss Multiplier 27 Jurisdictional KWH Sales Adjusted for	2,374,236 1.000	2,749,056 1.000	(374,820) 0.000	-13.6% 0.0%	28,650 1.000	31,588 1.000	(2,938) 0.000	-9.3% 0.0%	8.28703 1.000	8.70285 1.000	(0.41582) 0.00000	-4.8% 0.0%
Line Losses 28 GPIF**	2,374,236	2,749,056	(374,820)	-13.6%	28,650	31,588	(2,938)	-9.3%	8.28703	8.70285	(0.41582)	-4.8%
29 TRUE-UP**	(21,553)	(21,553)	0_	0.0%	28,650	31,588	(2,938)	-9.3%	(0.07523)	(0.06823)	(0.00700)	10.3%
30 TOTAL JURISDICTIONAL FUEL COST	2,352,683	2,727,503	(374,820)	-13.7%	28,650	31,588	(2,938)	-9.3%	8.21181	8.63462	(0.42281)	-4.9%
(Excluding GSLD Apportionment) Revenue Tax Factor July Factor Adjusted for Taxes July Factor Adjusted for Taxes July Factor Adjusted for Taxes									1.01609 8.34394 8.344	1.01609 8.77355 8.774	0.00000 (0.42961) (0.430)	0.0% -4.9% -4.9%

<sup>\*</sup>Included for Informational Purposes Only
\*\*Calculation Based on Jurisdictional KWH Sales

#### Company: FLORIDA PUBLIC UTILITIES COMPANY

#### **FERNANDINA BEACH DIVISION**

## COMPARISON OF ESTIMATED AND ACTUAL FUEL AND PURCHASED POWER COST RECOVERY FACTOR MONTH: OCTOBER 2013

		PERIOD T	O DATE	DOLLARS		PERIOD	TO DATE	MWH			CENTS/KWH	Ē	
		ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFEREN	NCE %	ACTUAL	ESTIMATED	DIFF	ERENCE %
1 2 3	Fuel Cost of System Net Generation (A3) Nuclear Fuel Disposal Cost (A13) Coal Car Investment					0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
4 5 6	Adjustments to Fuel Cost (A2, Page 1) TOTAL COST OF GENERATED POWER Fuel Cost of Purchased Power (Exclusive	0	0	0	0.0% 0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
7 8 9	of Economy) (A8) Energy Cost of Sched C & X Econ Purch (Broker)(A9) Energy Cost of Other Econ Purch (Non-Broker)(A9)	11,175,283	13,079,407	(1,904,124)	-14.6%	278,529	299,985	(21,456)	-7.2%	4.01225	4.36002	(0.34777)	-8.0%
10 11	Energy Cost of Sched E Economy Purch (A9) Demand and Non Fuel Cost of Purchased Power (A9) Energy Payments to Qualifying Facilities (A8a)	14,345,984 1,481,204	16,274,145 1,066,619	(1,928,161) 414,585	-11.9% 38.9%	278,529 24,137	299,985 6,000	(21,456) 18,137	-7.2% 302.3%	5.15062 6.13665	5.42499 17.77698	(0.27437) (11.64033)	-5.1% -65.5%
12	TOTAL COST OF PURCHASED POWER	27,002,471	30,420,171	(3,417,700)	-11.2%	302,666	305,985	(3,319)	-1.1%	8.92154	9.94172	(1.02018)	-10.3%
14 15 16	3 TOTAL AVAILABLE MWH (LINE 5 + LINE 12) Fuel Cost of Economy Sales (A7) Gain on Economy Sales (A7a) Fuel Cost of Unit Power Sales (SL2 Partpts)(A7) 7 Fuel Cost of Other Power Sales (A7)					302,666	305,985	(3,319)	-1.1%				
18	TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17) NET INADVERTENT INTERCHANGE (A10)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
	0 LESS GSLD APPORTIONMENT OF FUEL COST TOTAL FUEL AND NET POWER TRANSACTIONS (LINES 5 + 12 + 18 + 19)	2,902,854 24,099,617	2,581,251 27,838,920	321,603 (3,739,303)	12.5% -13.4%	0 302,666	0 305,985	(3,319)	0.0% -1.1%	7.96245	9.09813	(1.13568)	-12.5%
21 22	Net Unbilled Sales (A4) Company Use (A4)	(388,966) * 26,913 *	(1,696,983) * 35,574 *	1,308,017 (8,661)	-77.1% -24.4%	(4,885) 338	(18,652) 391	13,767	-73.8%	(0.13457)	(0.55477)	0.42020	-75.7%
23		1,445,981 *	1,670,326 *	(224,345)	-13.4%	18,160	18,359	(53) (199)	-13.6% -1.1%	0.00931 0.50025	0.01163 0.54606	(0.00232) (0.04581)	-20.0% -8.4%
24 25	SYSTEM KWH SALES Wholesale KWH Sales	24,099,617	27,838,920	(3,739,303)	-13.4%	289,053	305,887	(16,834)	-5.5%	8.33744	9.10105	(0.76361)	-8.4%
26 26a	Jurisdictional KWH Sales Jurisdictional Loss Multiplier	24,099,617 1.000	27,838,920 1.000	(3,739,303)	-13.4% 0.0%	289,053 1.000	305,887 1.000	(16,834) 0.000	-5.5% 0.0%	8.33744 1.000	9.10105 1.000	(0.76361)	-8.4% 0.0%
27	Line Losses	24,099,617	27,838,920	(3,739,303)	-13.4%	289,053	305,887	(16,834)	-5.5%	8.33744	9.10105	(0.76361)	-8.4%
28 29	GPIF** TRUE-UP**	(215,530)	(215,530)	0	0.0%	289,053	305,887	(16,834)	-5.5%	(0.07456)	(0.07046)	(0.00410)	5.8%
30	TOTAL JURISDICTIONAL FUEL COST	23,884,087	27,623,390	(3,739,303)	-13.5%	289,053	305,887	(16,834)	-5.5%	8.26287	9.03059	(0.76772)	-8.5%
31 32 33	Revenue Tax Factor Fuel Factor Adjusted for Taxes FUEL FAC ROUNDED TO NEAREST .001 (CENTS/KWH)									1.01609 8.39582 8.396	1.01609 9.17589 9.176	0.00000 (0.78007) (0.780)	0.0% -8.5% -8.5%

<sup>33</sup> FUEL FAC ROUNDED TO NEAREST .001 (CENTS/KWH)

<sup>\*</sup>Included for Informational Purposes Only

<sup>\*\*</sup>Calculation Based on Jurisdictional KWH Sales

Company: FLORIDA PUBLIC UTILITIES COMPANY

Division:

**FERNANDINA BEACH DIVISION** 

Month of:

OCTOBER 2013

			CURRENT MONTH				PERIOD TO DATE		
		ACTUAL	ESTIMATED	DIFFERENCI AMOUNT	E %	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
A. Fuel Cost & Net Power Transactions									
Fuel Cost of System Net Generation     Ta. Fuel Related Transactions (Nuclear Fuel Disposal)     Fuel Cost of Power Sold	\$	\$	\$		\$	\$	\$		
Fuel Cost of Purchased Power		1,093,836	1,352,012	(258, 176)	-19.1%	11,175,283	13,079,407	(1,904,124)	-14.6
<ol><li>Demand &amp; Non Fuel Cost of Purchased Power</li></ol>		1,334,762	1,529,598	(194,836)	-12.7%	14,345,984	16,274,145	(1,928,161)	-11.
Sb. Energy Payments to Qualifying Facilities     Energy Cost of Economy Purchases		157,328	125,435	31,893	25.4%	1,481,204	1,066,619	414,585	38.
Total Fuel & Net Power Transactions     Adjustments to Fuel Cost (Describe Items)		2,585,926	3,007,045	(421,119)	-14.0%	27,002,471	30,420,171	(3,417,700)	-11.
6a. Special Meetings - Fuel Market Issue		34,026		34,026	0.0%	459,390		459,390	0.
7. 14		2042052	2007.045	(207,000)	42.00/	07.404.004	20 420 474	(2.050.240)	0
7. Adjusted Total Fuel & Net Power Transactions		2,619,952	3,007,045	(387,093)	-12.9%	27,461,861	30,420,171	(2,958,310)	-9.
Less Apportionment To GSLD Customers     Net Total Fuel & Power Transactions To Other Classes		211,690 2.408,262 \$	257,989	(46,299)	-18.0% -12.4% \$	2,902,854 24,559,007 \$	2,581,251 27,838,920 \$	321,603 (3,279,913)	-11.
9. Net Total Fuel & Power Transactions To Other Classes	5	2,408,262 \$	2,749,056 \$	(340,794)	-12.4% 3	24,559,007 \$	21,038,920 \$	(3,279,913)	-11./

Company: FLORIDA PUBLIC UTILITIES COMPANY

Division:

FERNANDINA BEACH DIVISION

Month of:

OCTOBER 2013

		CURRENT MONTH				PERIOD TO DATE		
	ACTUAL	ESTIMATED	DIFFERENC	E %	ACTUAL	ESTIMATED	DIFFERENCE	%
Sales Revenues (Exclude Revenue Taxes & Franchise Taxes)								
Jurisidictional Sales Revenue (Excluding GSLD)     a. Base Fuel Revenue	\$ \$	\$		\$	\$	\$		
b. Fuel Recovery Revenue	2,368,528	2,901,685	(533, 157)	-18.4%	26,125,633	28,052,150	(1,926,517)	-6.9
c. Jurisidictional Fuel Revenue	2,368,528	2,901,685	(533,157)	-18.4%	26,125,633	28,052,150	(1,926,517)	-6.9
d. Non Fuel Revenue	2,029,859	910,176	1,119,683	123.0%	10,300,839	14,113,839	(3,813,000)	-27.0
e. Total Jurisdictional Sales Revenue	4,398,387	3,811,861	586,526	15.4%	36,426,472	42,165,989	(5,739,517)	-13.6
Non Jurisdictional Sales Revenue	0	0	0	0.0%	0	0	0	0.0
Total Sales Revenue (Excluding GSLD)	\$ 4,398,387 \$	3,811,861 \$	586,526	15.4% \$	36,426,472 \$	42,165,989 \$	(5,739,517)	-13.6
: KWH Sales (Excluding GSLD)								
Jurisdictional Sales     KWH	26,143,818	29,528,000	(3,384,182)	-11.5%	237,506,149	252,776,000	(15,269,851)	-6.0
Non Jurisdictional Sales	0	0	0	0.0%	0	0	0	0.0
3. Total Sales	26,143,818	29,528,000	(3,384,182)	-11.5%	237,506,149	252,776,000	(15,269,851)	-6.0
4. Jurisdictional Sales % of Total KWH Sales	100.00%	100.00%	0.00%	0.0%	100.00%	100.00%	0.00%	0.0

Company: FLORIDA PUBLIC UTILITIES COMPANY

Division:

FERNANDINA BEACH DIVISION

Month of:

OCTOBER 2013

		3	CURRENT MONTH				PERIOD TO DATE		
		ACTUAL	ESTIMATED	DIFFERENC	E %	ACTUAL	ESTIMATED	DIFFERENCE	%
			340 500000000000000000000000000000000000						
D. True-up Calculation (Excluding GSLD)					A 100 MARK 100 MARK 10				
Jurisdictional Fuel Rev. (line B-1c)	\$	2,368,528 \$	2,901,685 \$	(533, 157)	-18.4% \$	26,125,633 \$	28,052,150 \$	(1,926,517)	-6.99
Fuel Adjustment Not Applicable									
True-up Provision		(21,553)	(21,553)	0	0.0%	(215,530)	(215,530)	0	0.0
b. Incentive Provision									
c. Transition Adjustment (Regulatory Tax Refund)								0	0.0
<ol><li>Jurisdictional Fuel Revenue Applicable to Period</li></ol>		2,390,081	2,923,238	(533, 157)	-18.2%	26,341,163	28,267,680	(1,926,517)	-6.8
4. Adjusted Total Fuel & Net Power Transaction (Line A-7)		2,408,262	2,749,056	(340,794)	-12.4%	24,559,007	27,838,920	(3,279,913)	-11.8
5. Jurisdictional Sales % of Total KWH Sales (Line C-4)		100.00%	100.00%	0.00%	0.0%	N/A	N/A	(8 D	
Jurisdictional Total Fuel & Net Power Transactions		2,408,262	2,749,056	(340,794)	-12.4%	24,559,007	27,838,920	(3,279,913)	-11.8
(Line D-4 x Line D-5 x *)		NOT WEST TOTAL	STO ACTORUS	Accessor	3355055	A64.04.00.00.00.000		A-1	
7. True-up Provision for the Month Over/Under Collection		(18,181)	174,182	(192,363)	-110.4%	1,782,156	428,760	1,353,396	315.7
(Line D-3 - Line D-6)		(A) 5.7 (S, 785.4)	1300000000	A	53014-332014-51	18105778.0574	1000 T \$11000	2850038000	
Interest Provision for the Month		138		138	0.0%	1.746		1,746	0.0
9. True-up & Inst. Provision Beg. of Month		3,650,281	(6,549,797)	10,200,078	-155.7%	2,042,313	(6,610,398)	8,652,711	-130.9
9a. Deferred True-up Beginning of Period		7.50				7.4	3.00	10 - 70	
10. True-up Collected (Refunded)		(21,553)	(21,553)	0	0.0%	(215,530)	(215,530)	0	0.0
11. End of Period - Total Net True-up	s	3,610,685 \$	(6,397,168) \$	10,007,853	-156.4% \$	3,610,685 \$	(6.397,168) \$	10,007,853	-156.4
(Lines D7 through D10)	1	υ,υ ιυ,υυυ ψ	(0,007,100) ψ	10,007,000	-100170 Φ	0,010,000 \$	(0,007,100)	10,007,000	100.4

0

<sup>\*</sup> Jurisdictional Loss Multiplier

Company: FLORIDA PUBLIC UTILITIES COMPANY

Division:

FERNANDINA BEACH DIVISION

Month of:

OCTOBER 2013

			CURRENT MONTH				PERIOD TO DATE		
		ACTUAL	ESTIMATED	DIFFERENC	E %	ACTUAL	ESTIMATED	DIFFERENCE	0/
		ACTUAL	ESTIMATED	AMOUNT	70	ACTUAL	ESTIMATED	AMOUNT	%
E. Interest Provision (Excluding GSLD)								220	
1. Beginning True-up Amount (lines D-9 + 9a)	\$	3,650,281 \$	(6,549,797) \$	10,200,078	-155.7%	N/A	N/A	77.	
Ending True-up Amount Before Interest		3,610,547	(6,397,168)	10,007,715	-156.4%	N/A	N/A	77.	
(line D-7 + Lines D-9 + 9a + D-10)						N/A	N/A	He22	-
Total of Beginning & Ending True-up Amount	1000	7,260,828	(12,946,965)	20,207,793	-156.1%	N/A	N/A	260	-
<ol><li>Average True-up Amount (50% of Line E-3)</li></ol>	\$	3,630,414 \$	(6,473,483) \$	10,103,897	-156.1%	N/A	N/A	440	
5. Interest Rate - First Day Reporting Business Month		0.0300%	N/A			N/A	N/A	22.7	
6. Interest Rate - First Day Subsequent Business Month		0.0600%	N/A			N/A	N/A	TT-0	77
7. Total (Line E-5 + Line E-6)		0.0900%	N/A	**		N/A	N/A	75%	-
8. Average Interest Rate (50% of Line E-7)		0.0450%	N/A	300	1000	N/A	N/A	##O	
9. Monthly Average Interest Rate (Line E-8 / 12)		0.0038%	N/A			N/A	N/A	***	
10. Interest Provision (Line E-4 x Line E-9)		138	N/A	**	***	N/A	N/A		**

# Company: FLORIDA PUBLIC UTILITIES COMPANY FERNANDINA BEACH DIVISION

## ELECTRIC ENERGY ACCOUNT Month of: OCTOBER 2013

			CURRENT MO				PERIOD TO DA		
		ACTUAL	FOTIMATED	DIFFERENCE	0/	ACTUAL	FOTULATED	DIFFEREN	20170
	ļ	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%
	(MWH)								
1 [	System Net Generation	0	0	0	0.00%	0	0	0	0.00%
2	Power Sold								
3	Inadvertent Interchange Delivered - NET	19202-00726-07			0.06558004000000				SETVERAN
4	Purchased Power	25,088	31,009	(5,921)	-19.09%	278,529	299,985	(21,456)	-7.15%
4a 5	Energy Purchased For Qualifying Facilities Economy Purchases	2,617	600	2,017	336.17%	24,137	6,000	18,137	302.28%
6	Inadvertent Interchange Received - NET								
7	Net Energy for Load	27,705	24 600	(2.004)	40.050/	200.000	205 005	(0.040)	4.000/
8	Sales (Billed)	28,650	31,609 31,588	(3,904) (2,938)	-12.35% -9.30%	302,666	305,985	(3,319)	-1.08%
8a	Unbilled Sales Prior Month (Period)	20,030	31,300	(2,930)	-9.30%	289,053	305,887	(16,834)	-5.50%
8b	Unbilled Sales Current Month (Period)								
9	Company Use	48	42	6	14.29%	338	391	(53)	-13.55%
10	T&D Losses Estimated @ 0.06	1,662	1,897	(235)	-12.39%	18,160	18,359	(199)	-1.08%
11	Unaccounted for Energy (estimated)	(2,655)	(1,918)	(737)	38.43%	(4,885)	(18,652)	13,767	-73.81%
12	***************************************	. No. *** - 1 - 2 - 2 - 2 - 2 - 2 - 2 - 2 - 2 - 2	November 1	10.50		X	(:-,/		
13	% Company Use to NEL	0.17%	0.13%	0.04%	30.77%	0.11%	0.13%	-0.02%	-15.38%
14	% T&D Losses to NEL	6.00%	6.00%	0.00%	0.00%	6.00%	6.00%	0.00%	0.00%
15	% Unaccounted for Energy to NEL	-9.58%	-6.07%	-3.51%	57.83%	-1.61%	-6.10%	4.49%	-73.61%
	(\$)								
16	Fuel Cost of Sys Net Gen								
16a	Fuel Related Transactions								
16b 17	Adjustments to Fuel Cost Fuel Cost of Power Sold								
18	Fuel Cost of Power Sold Fuel Cost of Purchased Power	1,093,836	1,352,012	(259 176)	10.10%	11 175 202	12 070 407	(4.004.404)	44.500/
18a	Demand & Non Fuel Cost of Pur Power	1,334,762	1,529,598	(258,176) (194,836)	-19.10% -12.74%	11,175,283 14,345,984	13,079,407 16,274,145	(1,904,124)	-14.56% -11.85%
18b	Energy Payments To Qualifying Facilities	157,328	125,435	31,893	25.43%	1,481,204	1,066,619	(1,928,161) 414,585	38.87%
19	Energy Cost of Economy Purch.	107,020	120,100	01,000	20.4070	1,401,204	1,000,010	414,000	30.07 /0
20	Total Fuel & Net Power Transactions	2,585,926	3,007,045	(421,119)	-14.00%	27,002,471	30,420,171	(3,417,700)	-11.23%
	(Cents/KWH)								
21	Fuel Cost of Sys Net Gen								
21a	Fuel Related Transactions								
22	Fuel Cost of Power Sold								
23	Fuel Cost of Purchased Power	4.360	4.360	0.000	0.00%	4.012	4.360	(0.348)	-7.98%
• 23a	Demand & Non Fuel Cost of Pur Power	5.320	4.933	0.387	7.85%	5.151	5.425	(0.274)	-5.05%
23b 24	Energy Payments To Qualifying Facilities	6.012	20.906	(14.894)	-71.24%	6.137	17.777	(11.640)	-65.48%
25	Energy Cost of Economy Purch. Total Fuel & Net Power Transactions	9.334	9.513	(0.179)	-1.88%	8.922	0.042	(4.020)	10.269/
- 20	Total Fuel & Net Fower Hallsactions	9.334	9.513	(0.179)	-1.88%	8.922	9.942	(1.020)	-10.26%

## PURCHASED POWER

(Exclusive of Economy Energy Purchases)
For the Period/Month of: OCTOBER 2013

		roi tile reliou	/WOILLI OL	OCTOBER 2013				
(1)	(2)	(3)	(4)	(5)	(6)	(7)		(8)
		TOTAL	KWH	KWH FOR	кwн	CENTS/KWH		TOTAL \$ FOR FUEL ADJ.
PURCHASED FROM	TYPE & SCHEDULE	KWH PURCHASED (000)	FOR OTHER UTILITIES (000)	INTERRUP- TIBLE (000)	FOR FIRM (000)	(a) FUEL COST	(b) TOTAL COST	(6)X(7)(a) \$
ESTIMATED:								
JACKSONVILLE ELECTRIC AUTHORITY	MS	31,009			31,009	4.360063	9.292818	1,352,012
TOTAL		31,009	0	0	31,009	4.360063	9.292818	1,352,012
ACTUAL:								
JACKSONVILLE ELECTRIC AUTHORITY	MS	25,088			25,088	4.359997	9.680317	1,093,836
TOTAL		25,088	0	0	25,088	4.359997	9.680317	1,093,836
CURRENT MONTH: DIFFERENCE DIFFERENCE (%) PERIOD TO DATE: ACTUAL ESTIMATED	MS MS	(5,921) -19.1% 278,529 299,985	0.0%	0 0.0%	(5,921) -19.1% 278,529 299,985	-0.000066 0.0% 4.012251 4.360020	0.387499 4.2% 9.162876 9.785007	(258,17 -19.1 11,175,28 13,079,40
DIFFERENCE	INIO	(21,456)	0	0	(21,456)	(0.347769)	-0.622131	(1,904,12
DIFFERENCE (%)		-7.2%	0.0%	0.0%	-7.2%	-8.0%	-6.4%	-14.6

### **ENERGY PAYMENT TO QUALIFYING FACILITIES**

		For the Period/N	Month of:	OCTOBER 2013				
(1)	(2)	(3)	(4)	(5)	(6)	(7)		(8)
		TOTAL	KWH	KWH FOR	кwн	CENTS/KWH	1	TOTAL \$ FOR FUEL ADJ.
PURCHASED FROM	TYPE & SCHEDULE	KWH PURCHASED (000)	FOR OTHER UTILITIES (000)	INTERRUP- TIBLE (000)	FOR FIRM (000)	(a) FUEL COST	(b) TOTAL COST	(6)X(7)(a) \$
ESTIMATED:		29				1		
JEFFERSON SMURFIT CORPORATION		600			600	20.905833	20.905833	125,435
TOTAL		600	0	0	600	20.905833	20.905833	125,435
ACTUAL:				*				
JEFFERSON SMURFIT CORPORATION		2,617			2,617	6.011769	6.011769	157,328
TOTAL		2,617	0	0	2,617	6.011769	6.011769	157,328
CURRENT MONTH: DIFFERENCE DIFFERENCE (%)		2,017 336.2%	0	0 0.0%	2,017 336.2%	-14.894064 -71.2%	-14.894064 -71.2%	31,893 25.4%
PERIOD TO DATE: ACTUAL ESTIMATED DIFFERENCE DIFFERENCE (%)	MS MS	50,594 6,000 44,594 743.2%	0	0 0.0%	50,594 6,000 44,594 743.2%	2.927628 17.776983 -14.849355 -83.5%	2.927628 17.776983 -14.849355 -83.5%	1,481,204 1,066,619 414,585 38.9%

## ECONOMY ENERGY PURCHASES

## INCLUDING LONG TERM PURCHASES For the Period/Month of: OCTOBER 2013

		For the Period/N	nonth of:	OCTOBER 2013			
(1)	(2)	(3)	(4)	(5)	(6)		(7)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL KWH PURCHASED (000)	TRANS. COST CENTS/KWH	TOTAL \$ FOR FUEL ADJ. (3) X (4) \$	COST IF G  (a)  CENTS/KWH	(b) TOTAL COST \$	FUEL SAVINGS (6)(b)-(5)
ESTIMATED:							
TOTAL							
ACTUAL:							
TOTAL							
FOOTNOTE: PURCHASED POWER COSTS INC	LUDE CUSTON	MER, DEMAND &	ENERGY CHARG	ES TOTALING		\$1,334,762	
CURRENT MONTH: DIFFERENCE DIFFERENCE (%)							
PERIOD TO DATE: ACTUAL ESTIMATED DIFFERENCE							
DIFFERENCE (%)							