BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In re: Application for limited proceeding increase in rates in Escambia county by Peoples Water Service Company of Florida, Inc.

DOCKET NO. 130155-WU ORDER NO. PSC-13-0647-PAA-WU ISSUED: December 5, 2013

The following Commissioners participated in the disposition of this matter:

RONALD A. BRISÉ, Chairman LISA POLAK EDGAR ART GRAHAM EDUARDO E. BALBIS JULIE I. BROWN

NOTICE OF PROPOSED AGENCY ACTION ORDER APPROVING A LIMITED PROCEEDING BY PEOPLE'S WATER SERVICE COMPANY OF FLORIDA, INC.

BY THE COMMISSION:

NOTICE is hereby given by the Florida Public Service Commission that the action discussed herein is preliminary in nature and will become final unless a person whose interests are substantially affected files a petition for a formal proceeding, pursuant to Rule 25-22.029, Florida Administrative Code (F.A.C.).

Background

Peoples Water Service Company of Florida, Inc. (Peoples or Utility) is a Class A utility providing water service to more than 11,700 customers in Escambia County. Rates were last established for Peoples in its 2008 rate proceeding.¹

On May 28, 2013, Peoples filed its application for a limited proceeding pursuant to Section 367.0822, Florida Statutes (F.S.). Unlike a full rate case, Peoples' request consists only of the recovery of the revenue requirement authorized by this Commission in Docket No. 080695-WU, plus index increases authorized since that time, rate case expense estimated to be incurred in this proceeding, and regulatory assessment fees. The Utility is seeking recovery of no other items of expense or investment, or changes to cost of capital. We find that Peoples has met the filing requirements of Rule 25-30.445, F.A.C.

¹ <u>See</u> Order No. PSC-10-0117-PAA-WU, issued February 26, 2010, in Docket No. 080695-WU, <u>In re: Application for General Rate Increase by Peoples Water Service Company of Florida, Inc.</u>

On August 6, 2013, the Office of Public Counsel (OPC) asked to be added as an interested party in this docket. A customer meeting was held August 22, 2013, in Pensacola. Only one customer attended the meeting and did not wish to address the matter through public comment.

The Utility sent an amended filing which it referred to as a proposed "settlement agreement" to Commission staff and OPC on September 16, 2013 (see Attachment A). This was followed by an informal meeting with Utility representatives, the Utility's attorney, and OPC on October 2, 2013, to discuss the amended filing. On October 9, 2013, OPC provided its concerns with regard to the limited proceeding increase in rates and the Utility's proposed "settlement." Peoples responded to OPC's concerns regarding rate case expense on October 14, 2013.

This Order addresses the Utility's amended filing for a limited proceeding rate increase. We have jurisdiction pursuant to Section 367.0822, F.S.

Decision

Limited Proceeding

Peoples filed its application for a limited proceeding rate increase pursuant to Section 367.0822, F.S., on May 28, 2013. Unlike a full rate case, however, Peoples is seeking recovery for a limited number of items. As stated in its petition, the Utility's request for a limited proceeding was to achieve the revenues previously authorized by this Commission, plus the additional revenues authorized by approved price indices since the issuance of the order in the last rate case,² and to recover an allowance for the estimated rate case expense, income taxes and regulatory assessment fees related to making this change in rates.

Limited proceedings generally address a specific or significant change that would adversely affect the normal operating income of the utility and are usually narrow in scope.³ We find that Peoples' case is sufficiently narrow in scope to qualify for a limited proceeding, especially in light of the number of issues that would have been addressed if the Utility had instead elected to file its case as a general file and suspend case. We also find that Peoples' filing meets the minimum filing requirements of Rule 25-30.445, F.A.C.

In the Utility's last rate proceeding, this Commission established rates for the Utility including recognition of repression in usage characteristics for Peoples' customers. In our final order, this Commission ultimately established rates that were substantially different from those initially proposed by the Utility in an effort to shift a portion of the revenue requirement to gallonage charges rather than base charges. According to the Utility, the rates established by this Commission have resulted in decreases in usage by Peoples' customers well beyond those anticipated in the repression adjustments underlying the rates established. The Utility asserts that

² The Utility has implemented three Index rate increases since that time pursuant to Section 367.08l(4)(a), F.S.

³ <u>See</u> Order No. PSC-99-1883-PAA-SU, issued September 21, 1999, <u>In re: Petition for limited proceeding to implement two-step increase in wastewater rates in Pasco County by Lindrick Service Corporation, at p. 27.</u>

it has been unable to recover its expenses and earn a fair rate of return on its investment since the establishment of rates in Docket No. 080695-WU.

Peoples did not request a review of any changes in operating expenses, rate base, or cost of capital established in its last rate case over three years ago. Instead, it is simply seeking to have its rates adjusted so that the Utility will achieve the revenues authorized in that proceeding. In addition, Peoples asserted that, in accordance with the requirements of Rule 25-30.445(7), F.A.C., its rate base has not declined other than due to depreciation since the filing of the last rate case. Further, there are no expenses sought for recovery through this proceeding that are offset by customer growth since its most recent rate proceeding or that will be offset by future customer growth expected to occur within the next year of the date new rates are implemented.⁴

We find that the Utility's amended filing accomplishes the same end result as Peoples' request for a limited proceeding, while expediting the outcome and potentially reducing rate case expense. Instead of the 14.74 percent increase included in its initial filing, the increase contained in the amended filing is reduced to 9.02 percent, before any Commission adjustments are made. We note that while OPC did not formally endorse the Utility's requested rate increase, it does not oppose the proposal either. In fact, OPC stated in its response "that as long as the PAA order is consistent with what has been filed and discussed at our informal meetings, we do not plan to protest or prolong this proceeding." In the same document, OPC encouraged an administratively efficient solution to Peoples' request. While agreeing with the expeditious processing of the Utility's request, OPC was concerned with the amount of requested rate case expense. We address the appropriate amount of rate case expense in more detail below.

Based on our review of the Utility's filing and the information above, we find that the amended filing in large part is a reasonable resolution to address the concerns raised in the limited proceeding. Furthermore, we find that it is in the public interest to approve the amended filing in part, because it promotes administrative efficiency and avoids the time and expense of a lengthy rate case or hearing.

For these reasons, we approve the amended filing in part, and deny it in part with regard to rate case expense as addressed below.

Rate Case Expense

Peoples submitted \$69,156 in rate case expense, with an annual amortization expense of \$17,289. The breakdown of fees, as reflected in the Utility's October 9, 2013, filing, is shown below.

⁵ See Document No. 06014-13, filed October 9, 2013, p. 2.

⁴ See Document No. 02934-13, filed May 28, 2013, Application for Limited Proceeding Increase in Rates, p. 6.

Table 1

Expense	Utility Actual	Utility Estimated	Total Actual & Est. RCE
Legal Services - Fees (SFF)	\$36,039	\$17,325	\$53,364
Accounting Services (CJN&W)	2,678	0	2,678
Out of Pocket	7,682	5,432	13,114
Total	\$46,399	\$22,757	\$69,156

According to OPC, rate case expense amortization represents approximately 6 percent of the requested increase in revenues in this docket. The total estimated expense of \$69,156 is 42 percent of what this Commission approved in the last full rate case in 2008. OPC expressed great concern with the fact that the requested legal fees in this case are 71 percent of what was approved in the last full rate case. OPC asserted that this is a very focused docket that should not require such a high level of rate case expense.⁶

The Utility, on the other hand, asserted that its estimate to complete is fair and reasonable under the circumstances and that most of the items contained therein are very similar to those required in any limited proceeding. Peoples contended that it sought to utilize a limited proceeding in this instance in order to attempt to save money on rate case expense. Peoples also utilized in-house accounting services in an attempt to reduce rate case expense. In its October 14, 2013, response to OPC, Peoples stated: "as would be expected when not utilizing as much in the way of professional outside accounting services, the Utility relies a bit more on advice from its legal counsel and as such it can be expected in those circumstances that legal expenses would be slightly higher than otherwise might be anticipated were an outside accounting consultant utilized."

Pursuant to Section 367.081(7), F.S., we shall determine the reasonableness of rate case expenses and shall disallow all rate case expenses determined to be unreasonable. We have examined the requested actual expenses, supporting documentation, and estimated expenses as listed above for the current case. Based on our review, we find some adjustments are necessary to the Utility's proposed actual and estimated rate case expense.

Legal Services

The first adjustment relates to Peoples' legal fees. The Utility included \$53,364 in legal fees and costs to complete this limited proceeding. Peoples provided invoices from Sundstrom, Friedman & Fumero, LLP (SFF) through August 2013, showing actual expenses associated with the rate case totaling \$36,039 and estimated an additional \$17,325 to complete. These amounts included 102.4 hours of actual time and estimated that an additional 46.5 hours would be required to complete the limited proceeding.

⁶ See Document No. 06014-13, p. 1.

⁷ See Document No. 06198-13, filed October 14, 2013, p. 1.

In support, the Utility asserted that it has utilized its in-house staff to prepare the majority of the filing requirements in this proceeding in an attempt to realize cost savings in rate case expense to the benefit of its customers. According to Peoples, "its estimate to complete is a fair and reasonable one under the circumstances and most of the items contained therein are very similar to those required in any limited proceeding." When looking at the reasonableness of this particular request, we find that it is important to keep in mind that this limited proceeding was only filed at the end of May 2013. OPC's assertion that this is a very focused docket that should not require such a high level of rate case expense is persuasive, especially when compared to other dockets. While the components (legal services, accounting services, postage/copying) are similar to other limited proceedings and other dockets in general, the amounts being requested by the Utility for this short amount of time, especially as they relate to legal services, are high.

We note that in the Cypress Lakes Utilities, Inc. (Cypress Lakes) limited proceeding, we authorized the recovery of \$53,971 in legal fees as part of \$78,481 of total rate case expense. Cypress Lakes filed its application for a limited proceeding rate increase in June 2009 with a Consummating Order issued in mid-December the following year. We find that the Cypress Lakes limited proceeding was much more complex than the instant docket and included responses to eight Commission staff data requests as well as other correspondence over the 18-month period.

Even more telling is that in the current Utilities, Inc. of Florida (UIF) docket, this same law firm has actual and estimated costs to complete of only \$47,068. This docket has been ongoing since July 2012, had a full set of MFRs filed, MFR deficiencies, interim rates, two customer meetings, two audit reports, and five Commission staff data requests. The UIF docket addresses multiple systems in four counties. The requested total actual and estimated number of hours filed in the UIF docket is approximately 92 (65.1 actual hours + 26.5 hours estimated). In that docket, at our November 14, 2013 Agenda Commission Conference, we subsequently voted to reduce the total number of hours to 89. Both the Cypress Lakes and UIF cases involve the same law firm used in the instant docket, SFF. 11

In short, we find that the amount of requested rate case expense for legal services fees (actual and estimated) is overstated, especially when compared to other dockets that involved matters that are more complex. Accordingly, we find that the appropriate amount for legal services fees is \$31,150 (89 x \$350/hr.), a reduction of \$20,681 (\$31,150 - \$51,831).

In addition, the Utility included \$483 in actual costs and \$1,050 in estimated costs related to processing documents. We find that actual expenses appear reasonable and no adjustment is

⁹ See Order No. PSC-10-0862-PAA-WS, issued November 15, 2010, in Docket No. 090349-WS, <u>In re: Application</u> for limited proceeding rate increase in Polk County by Cypress Lakes Utilities, Inc., p. 14.

⁸ See Document No. 06198-13, p. 2.

¹⁰See Document No. 05754-13 and Document No. 05729-13 in Docket No. 120209-WS, <u>In re: Application for increase in water and wastewater rates in Marion, Orange, Pasco, Pinellas, and Seminole Counties by Utilities, Inc. of Florida.</u>

The Cypress Lakes limited proceeding involved Rose, Sundstrom & Bentley, LLP, the predecessor to Sundstrom, Friedman & Fumero, LLP.

needed. However, we find an adjustment is necessary for the costs related to the estimate to complete. According to the estimate to complete, these costs include fax, FedEx, photocopies, postage, telephone, and other expenses. Based on the lack of detailed information provided by the Utility, we find that this amount is unreasonable and unsupported. As such, we question the need for the level of estimated costs the Utility is seeking. Accordingly, we look again to UIF's legal services estimate to complete, where SFF included \$50 in estimated photocopier costs and an additional \$60 in courier costs. Given the previous discussion comparing prior dockets above, we find the \$110 (\$50 + \$60) in estimated costs shall be adequate to complete the instant docket.

Accounting Services

The next adjustment relates to the Utility's accounting fees. The Utility requested actual accounting expenses of \$2,679 for services rendered by Cronin, Jackson, Nixon, and Wilson CPAs (CJN&W). Based on the Utility's filing, no additional estimated costs were provided. In support of its actual costs, the Utility provided a series of five CJN&W invoices from 2012.

We note that the submitted invoices provided a brief description of the activities that took place and reflected the resulting amount due. However, the invoices did not reflect a breakdown of the actual number of hours required for each activity, the individual providing the service, or the applicable hourly rate. Additionally, it is unclear from several of the invoices if all of the expense actually related to the limited proceeding or if the expenses related to routine accounting costs incurred by a company. Moreover, only the invoices from October and November specifically reference activities related to the Utility's limited proceeding. Given the lack of detailed support, we find that the portion of the expense related to the remaining invoices is unsupported. Absent the additional supporting detail that is routinely provided through documents such as job detail reports, we find that the following adjustment to the Utility's actual accounting services expense is warranted.

Table 2

Invoice Date	Invoice Amount	Approved Amount	Adjustment
May 29, 2012	\$638	\$0	(\$638)
July 31, 2012	638	0	(638)
October 25, 2012	510	510	0
November 20, 2012	638	638	0
December 21, 2012	255	0	(255)
Total	\$2,679	\$1,148	(\$1,531)

Accordingly, we find that the Utility's requested amount for accounting services shall be reduced by \$1,531.

Out of Pocket

Peoples has requested actual out of pocket expenses of \$2,250 for the filing fee and \$5,432 for costs associated with copying and mailing the required notices. According to the docket file, the Utility paid the \$2,250 filing fee on May 15, 2013. In support of the \$5,432

related to the noticing requirement, Peoples provided an invoice showing actual copying and mailing costs related to the combined initial customer notice and notice of customer meeting to all of the Utility's customers. We verified the costs associated with this invoice and find that it accurately reflects the Utility's actual incurred expense. Given the cost of mailing the previous notice, we find that the Utility's estimate that an additional \$5,432 will be required to copy and mail the remaining notice also appears reasonable. Accordingly, no adjustment is warranted.

In summary, we find that Peoples' total rate case expense shall be decreased by \$23,151 for unsupported and unreasonable rate case expense. The appropriate total rate case expense is \$46,005, which amortized over four years would be \$11,501 per year. A breakdown of rate case expense is as follows:

Table 3

Expense	Utility Act. & Est.	Adjustment	Total RCE
Legal Services - Fees (SFF)	\$51,831	(\$20,681)	\$31,150
Legal Services - Costs (SFF)	1,533	(940)	593
Accounting Services (CJN&W)	2,678	(1,530)	1,148
Out of Pocket	13,114	0	13,114
Total	\$69,156	(\$23,151)	\$46,005

Revenues

As mentioned previously, the Utility filed its request to achieve the revenue requirement authorized in its last rate case of \$3,427,667, plus \$95,947 for Commission-approved price indices from 2010-2012, and \$18,104 for grossed-up amortized rate case expense. As shown in Table 4 below, our approved revenue level reflects the rate case expense adjustment discussed above.

Table 4

Description	Peoples' Request	Comm. Approved
Revenue Requirement from Last Rate Case	\$3,427,667	\$3,427,667
Approved 2010-2012 Indices	95,947	95,947
Amortized RCE w/Gross-up	18,103	12,043
Total Operating Revenue	\$3,541,717	\$3,535,657

Table 5 shows the Utility's requested adjustments and projected annual revenue contained in the amended filing as well as our approved adjustments and projected annual revenue. We note that in addition to the adjustment to operation and maintenance expense for

rate case expense, additional flow-through adjustments are necessary for taxes other than income and provisions for income taxes.

Table 5

	Adj. 2012	Utility	Utility	Comm.	Approved
D 1.0	Annualized at	Requested	Projected	Approved	Projected
Description	Current Indexed Rates	Adjustment	Annual Rev.	Adjustment	Annual Rev.
Water Revenues	\$3,138,502	\$283,223	\$3,421,725	\$277,163	\$3,415,665
Misc. Service Revenue	119,992		119,992	0	119,992
Operating Revenues	\$3,258,494	\$283,223	\$3,541,717	\$277,163	\$3,535,657
Operation & Maintenance	\$2,421,156	\$17,289	\$2,438,445	\$11,501	\$2,432,657
Depreciation	479,808		479,808	0	479,808
Amortization of CIAC	(132,319)		(132,319)	0	(132,319)
Taxes Other than Income	323,905	12,745	336,550	12,473	336,378
Operating Expenses	\$3,092,550	\$30,034	\$3,122,584	\$23,974	\$3,116,524
Misc. Revenues	\$1,800		\$1,800	0	\$1,800
Income before Income Taxes	167,744	253,189	420,933	253,189	420,933
Provisions for Income Taxes	62,941	95,275	158,216	93,575	156,516
NET OPERATING INCOME	\$104,803	\$157,915	\$262,718	<u>\$159,615</u>	\$262,618
RATE BASE	\$4,056,715		\$4,056,715		\$4,056,715
RATE OF RETURN	2.58%		6.48%		6.47%

Rates

In the Utility's last rate case, a base facility charge (BFC) allocation of 25 percent was approved. The Utility's proposed rates are based on a BFC allocation of 35 percent. The approved rates are shown on Table 6.

Table 6

	Present Rate	Comm. Approved Rates
Residential and General Service		
Base Facility Charges by Meter Size		
5/8" x 3/4"	\$5.68	\$7.59
1"	\$14.20	\$18.98
1 1/4"	\$22.71	\$30.36
1 1/2"	\$28.40	\$37.95
2"	\$45.43	\$60.72
3"	\$90.86	\$121.44
4"	\$141.96	\$189.75
6"	\$283.93	\$379.50
8"	\$510.25	\$683.10
10"	\$823.38	\$1,100.55
Charge per 1,000 gallons - Residential		
First 3,000	\$1.31	\$1.47
3,001-6,000	\$4.43	\$4.40
6,001-12,000	\$6.59	\$6.59
Over 12,000	\$8.76	\$8.79
Charge per 1,000 gallons - General Service	\$3.63	\$3.36
Multi-Family - per unit		
Base Facility Charge - All Meter Sizes	\$5.68	\$7.59
Charge Per 1,000 gallons	\$3.63	\$3.36
Private Fire Protection		
2"	\$3.79	\$5.06
3"	\$7.57	\$10.12
4"	\$11.83	\$15.81
6"	\$23.66	\$31.63
8"	\$42.52	\$56.93
10"	\$68.62	\$91.71

Conclusion

For the reasons discussed above, we approve in part and deny in part the Utility's amended filing. The appropriate monthly water rates are shown on Table 6. Within 15 days, the Utility shall file a proposed customer notice and revised tariff sheets, which are consistent with this Order. The approved rates shall be effective for service rendered on or after the stamped

approval date of the tariff pursuant to Rule 25-30.475(1), F.A.C., after Commission staff has verified that the proposed customer notice is adequate and the notice has been provided to the customers. Peoples shall provide proof that the customers have received notice within 10 days after the date of the notice.

Based on the foregoing, it is

ORDERED by the Florida Public Service Commission that Peoples Water Service Company of Florida, Inc. application for a limited proceeding and its amended filing are approved in part and denied in part as set forth herein. It is further

ORDERED that within 15 days, the Utility shall file a proposed customer notice and revised tariff sheets, which are consistent with this Order. The approved rates shall be effective for service rendered on or after the stamped approval date of the tariff pursuant to Rule 25-30.475(1), F.A.C., after Commission staff has verified that the proposed customer notice is adequate and the notice has been provided to the customers. The Utility shall provide proof that the customers have received notice within 10 days after the date of the notice. It is further

ORDERED that the provisions of this Order, issued as proposed agency action, shall become final and effective upon the issuance of a Consummating Order unless an appropriate petition, in the form provided by Rule 28-106.201, Florida Administrative Code, is received by the Commission Clerk, 2540 Shumard Oak Boulevard, Tallahassee, Florida 32399-0850, by the close of business on the date set forth in the "Notice of Further Proceedings" attached hereto. It is further

ORDERED that in the event this Order becomes final, this docket shall remain open for Commission staff's verification that the revised tariff sheets and customer notice have been filed by the Utility and approved by Commission staff. When the tariff and notice actions are complete, this docket shall be closed administratively.

By ORDER of the Florida Public Service Commission this 5th day of December, 2013.

Carlotta S. Stauffer CARLOTTA S. STAUFFER

Commission Clerk

Florida Public Service Commission

2540 Shumard Oak Boulevard

Tallahassee, Florida 32399

(850) 413-6770

www.floridapsc.com

Copies furnished: A copy of this document is provided to the parties of record at the time of issuance and, if applicable, interested persons.

MTL

NOTICE OF FURTHER PROCEEDINGS OR JUDICIAL REVIEW

The Florida Public Service Commission is required by Section 120.569(1), Florida Statutes, to notify parties of any administrative hearing that is available under Section 120.57, Florida Statutes, as well as the procedures and time limits that apply. This notice should not be construed to mean all requests for an administrative hearing will be granted or result in the relief sought.

Mediation may be available on a case-by-case basis. If mediation is conducted, it does not affect a substantially interested person's right to a hearing.

The action proposed herein is preliminary in nature. Any person whose substantial interests are affected by the action proposed by this order may file a petition for a formal proceeding, in the form provided by Rule 28-106.201, Florida Administrative Code. This petition must be received by the Office of Commission Clerk, 2540 Shumard Oak Boulevard, Tallahassee, Florida 32399-0850, by the close of business on <u>December 26, 2013</u>.

In the absence of such a petition, this order shall become final and effective upon the issuance of a Consummating Order.

Any objection or protest filed in this/these docket(s) before the issuance date of this order is considered abandoned unless it satisfies the foregoing conditions and is renewed within the specified protest period.

Peoples Water Service Company of Florida, Inc.

EXHIBIT "A"

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Peoples Water Service Company of Florida Schedule of Present and Proposed Water Rates Calendar Year Ended 12-31-2012

	Present	Proposed
	Rates	Rates
Base Facility Charges:		
5/8x3/4	5.68	7.60
1"	14.20	19.00
1 1/4"	22.71	30.40
1 1/2"	28.40	38.00
2"	45.43	60.80
3"	90.86	121.60
4"	141.96	190.00
6"	283.93	380.00
8"	510.25	684.00
10"	823.38	1,102.00
Multi-Residential	5.68	7.60
Gallonage Charge:		
First 3,000	1.31	1.47
3,001 - 6,000	4.43	4.40
6,001 - 12,000	6.59	6.61
Over 12,000	8.76	8.81
Gallonage charge per 1,000	3.63	3.37
Public Fire Protection		
2"	3.79	5.07
3"	7.57	10.13
4"	11.83	15.83
6"	23.66	31.67
8"	42.52	57.00
10"	68.62	91.83

Peoples Water Service Company of Florida Calendar Year Ended 12-31-2012 Schedule of Water Revenue at Existing and Proposed Rates Summary

			Amended 9-1	3-2013
	At	Annualized at		At
	Actual	Current		Proposed
BFC Revenue	Tariff Rates	Indexed Rates		Rates
Residential	\$581,746	\$589,451		\$788,702
Commercial	65,340	67,745		90,650
Multi-Residential	197,163	199,459		266,881
Irrigation	10,856	10,979		14,691
Fire Protection	9,687	9,798		13,122
Public Authority	17,293	17,488		23,403
Other BFC's	\$300,339	\$305,469		\$408,747
Total BFC Revenue	\$882,085	\$894,920		\$1,197,449
Gallonage Revenue				
Residential	\$1,435,447	\$1,463,879		\$1,501,577
Commercial	237,753	258,311		239,809
Multi-Residential	348,682	352,618		327,362
Irrigation	72,506	73,243		67,996
Fire Protection	0	0		0
Public Authority	94,587	95,531		88,688
	\$753,528	\$779,703		\$723,855
Total Gallonage Revenue	\$2,188,975	\$2,243,582		\$2,225,432
Immaterial Adj to 2012 Y/E Report Less Misc. Service Rev. 2012	-\$32,469			
Total Water Revenue	\$3,038,591	\$3,138,502		\$3,422,881
PSC Authorized Water Revenue				
Order PSC-10-0117PAA-WU	\$3,307,675			
plus Approved 2010-2012 Indices	95,947	Page 3	Revenue Required	\$3,421,725
PSC Auth. Rev plus Index Inc.	\$3,403,622	Rever	nue at Proposed Rate	\$3,422,881
plus Amort. Rate Case Exp. (f)	\$18,103	li li	mmaterial Difference	-\$1,156
Revenue Requirement	\$3,421,725			
Revenue Requirement	\$3,421,725			
Annualized at Current Indexed Rates	\$3,138,502			
Revenue Increase Required	\$283,223			
Percentage Increase Needed	9.02%			

Peoples Water Service Company of Florida Calendar Year Ended 12-31-2012

Amended 9-13-2013

Schedule	of Water	Tariff	Indexes

Tariffs	Rate Case Mar 22 2010 11th Revised	Index Rates Aug 21 2010 12th Revised	Index Rates Aug 13 2011 13th Revised	Current Index Rates Jun 29 2012 14th Revised
BFC				
5/8x3/4	5.52	5.54	5.58	5.68
1"	13.80	13.85	13.96	14.20
1 1/4"	22.08	22.16	22.33	22.71
1 1/2"	27.60	27.70	27.92	28.40
2"	44.16	44.31	44.66	45.43
3"	88.32	88.63	89.32	90.86
4"	138.00	138.48	139.56	141.96
6"	276.00	276.97	279.13	283.93
8"	496.80	497.74	501.62	510.25
10"	800.40	803.20	809.46	823.38
Gallonage Charge				
First 3,000	1.28	1.28	1.29	1.31
3,001 - 6,000	4.31	4.33	4.36	4.43
6,001 - 12,000	6.41	6.43	6.48	6.59
Over 12,000	8.51	8.54	8.61	8.76
Others				
Gallonage Charge				
per 1,000	3.53	3.54	3.57	3.63
Fire Protective Services				
2"	3.68	3.69	3.72	3.79
3"	7.36	7.39	7.44	7.57
4"	11.50	11.54	11.63	11.83
6"	23.00	23.08	23.26	23.66
8"	41.40	41.48	41.80	42.52
10"	66.70	66.93	67.45	68.62
Sum of Rates	2,090.36	2,096.81	2,113.15	2,149.51
Percentage Index Increase	1.00 * 2.000 (\$1.000)	50. F.O. 124. 127. 127.	an Francisco de Alberta	

Authorized Revenue PSC \$ 3,307,675 X % Increase in Index 2.90% Index Increase \$ 95,947

Peoples Water Service Company of Florida Calendar Year Ended 12-31-2012

Amended 9-13-2013

Schedule of Actual and Proforma Water Operating Income and Water Rate Base

Description	2012 Actual	2012 Adjustments	Adj. 2012 Annualized at Current Indexed Rates	Requested Adjustments	Projected Annual <u>Revenues</u>
Water Revenues	\$ 3,038,591	\$ 99,911	(a) \$ 3,138,502	\$ 283,223 (d)	\$ 3,421,725
Misc. Service Revenues	119,992		119,992		119,992
Operating Revenues	\$ 3,158,583	\$ 99,911	\$ 3,258,494	\$ 283,223	\$ 3,541,717
Operation & Maintenance	2,421,156		2,421,156	17,289 (e)	2,438,445
Depreciation	479,808		479,808		479,808
Amortization of CIAC	(132,319)		(132,319)		(132,319)
Taxes Other than Income	319,409	4,496	(b) 323,905	12,745 (g)	336,650
Operating Expenses	3,088,054	4,496	3,092,550	30,034	3,122,584
Misc Revenues	1,800		1,800		1,800
Income before Income Taxes	72,329	95,415	167,744	253,189	420,933
Provisions for Income Taxes	27,339	35,602	(c) 62,941	95,275 (h)	158,216
NET OPERATING INCOME	\$ 44,990	\$ 59,813	\$ 104,803	\$ 157,915	\$ 262,718
RATE BASE	\$ 4,056,715		\$ 4,056,715		\$ 4,056,715
RATE OF RETURN	1.11%		2.58%		6.48%

Peoples Water Service Company of Florida

Calendar Year Ended 12-31-2012

	Caleffual feat chideu	12-31-2012					
Schodu	le of Adjustments		Amended 9-	13-2013			
Schedu	ne of Aujustinents						
2012 A	djustments						
(a)	2012 Revenue		3,158,583				
	Impute No Charge Water Billing		33,081				
	Increase Due to Annualizing Rates	-	66,830				
	As if Billed at Current Index Rates		3,258,494	Page 4			
(b)	Regulatory Adjustment Fees						
	As if Billed at Current Index Rates		3,258,494				
	RAF Rate 4.50%		146,632				
	less Calendar 2012 Actual RAF's		142,136				
	RAF Adjustment	-	4,496				
(c)	Income Taxes						
	Income Before Income Taxes		167,744	Page 4			
	State Income Tax Exemption		(5,000)				
	Taxable State Income		162,744				
	State Income Tax Rate	5.50%	8,951				
	Federal Taxable Income		158,793				
	Income Tax Rate	34.00%	53,990				
	Total Income Tax Expense		62,941				
	Less Income Tax on Books		27,339				
	Incremental Income Taxes		35,602				
Reques	sted Adjustments						
(d)	Required Revenue Increase						
	2012 Adjusted Revenue		3,138,502				
	Revenue Increase Required		283,223				
	Revenue Required		3,421,725	Page 2			
	Revenue at Proposed Rates		3,422,881				
	Immaterial Difference		(1,156)				
(e)	Estimated Rate Case Expense						
	Sundstrom, Friedman & Fumero		53,364				
	Accounting - CPA's		2,678				
	Filing Fee		2,250				
	Notices		10,864_				
	Estimated Rate Case Expense		69,155				
	Amortization of Rate Case Exp. 4 Y	ears	17,289				

Peoples Water Service Company of Florida

Calendar Year Ended 12-31-2012

Amend	ed	9-1	3	-20	113

Schedu		

(f)	Regulatory Adjustment Fees			
(.)	Amortization of Rate Case Exp.		17,289	Page 4
	RAF Gross-up 95.50%		814	0-
	Amortization RCE with RAF GU	·	18,103	
(g)	Revenue Required		3,541,717	
	RAF Rate 4.50%		159,377	
	less Calendar 2012 Actual RAF's	142,136		
	less RAF Adjustment (b)		4,496	
	Incremental RAF Expense	8 	12,745	
(h)	Income Taxes			
	Income Before Income Taxes	420,933	Page 4	
	State Income Tax Exemption		(5,000)	
	Taxable State Income		415,933	
	State Income Tax Rate	5.50%	22,876	
	Federal Taxable Income		398,057	
	Income Tax Rate	34.00%	135,339	
	Total Income Tax Expense		158,216	
	Less Income Tax on Books		27,339	
	Less Incremental Income Tax (c))	35,602	
	Incremental Income Taxes	2.5	95,275	

No. Bills								
Index Rates 13th Revised Base Facility Charges 13,96 19,293 14.20 19,624 19.00 26,258 2004 - 1 1/2 in Meter 1,382 13.96 19,293 14.20 19,624 19.00 26,258 2004 - 1 1/2 in Meter 7 139.56 977 141.96 994 190.00 1,330 304 207 38.00 39.82 39.289 524.894 207 39.289 524.894 207 39.289 524.894 207 39.289 524.894 207 20	Posidontial	Gallons		Annual	Current	Current Indexed Rates		and the second
Base Facility Charges 0001 - 5/8x3/4 Meter								
0001 - 5/8x3/4 Meter 65,395 5.58 364,904 5.68 371,444 7.60 497,002 0002 - 1 in Meter 1,382 13.96 19,293 14.20 19,624 19.00 26,258 0004 - 1 1/2 in Meter 8 27.92 223 28.40 227 38.00 304 0007 - 4 in Meter 7 139.56 977 141.96 994 190.00 1,330 Current Indexed Rates Base Facility Charges 0001 - 5/8x3/4 Meter 32,721 5.68 185,855 5.68 185,855 7.60 248,680 0002 - 1 in Meter 691 14.20 9,812 14.20 9,812 19.00 13,129 0004 - 1 1/2 in Meter 4 28.40 114 28.40 114 38.00 152 0007 - 4 in Meter 4 141.96 568 141.96 568 190.00 760 33,420 196,349 196,349 196,349 262,721 Total Base Facil								
0002 - 1 in Meter 1,382 13.96 19,293 14.20 19,624 19.00 26,258 0004 - 1 1/2 in Meter 8 27.92 223 28.40 227 38.00 304 0007 - 4 in Meter 66,792 385,397 392,289 524,894 Current Indexed Rates 6001 - 14,000 9812 14.00 9,812 19.00 13,129 0002 - 1 in Meter 4 28.40 114 28.40 114 38.00 152 0007 - 4 in Meter 4 141.96 568 141.96 568 190.00 760 33,420 196,3	Control of the second s	6E 30E	E E0	364 004	E 60	271 444	7.60	497.002
0004 - 1 1/2 in Meter 8 27.92 223 28.40 227 38.00 304 0007 - 4 in Meter 7 139.56 977 141.96 994 190.00 1,330 66,792 385,397 392,289 524,894 Current Indexed Rates Base Facility Charges 0001 - 5/8x3/4 Meter 32,721 5.68 185,855 5.68 185,855 7.60 248,680 0002 - 1 in Meter 691 14.20 9,812 14.20 9,812 19.00 13,129 0004 - 1 1/2 in Meter 4 28.40 114 28.40 114 38.00 152 0007 - 4 in Meter 4 141.96 568 141.96 568 190.00 760 33,420 196,349 196,349 196,349 262,721 Total Base Facility Charges 100,212 581,746 588,638 787,615 Index Rates 13th Revised Gallonage Charge 129 207,493 1.31	- [1] - [1]	A 200 S (10 S) (10 S)						
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Current Indexed Rates Base Facility Charges 0001 - 5/8x3/4 Meter 32,721 5.68 185,855 5.68 185,855 7.60 248,680 0002 - 1 in Meter 691 14.20 9,812 14.20 9,812 19.00 13,129 0004 - 1 1/2 in Meter 4 28,40 114 28,40 114 38.00 152 0007 - 4 in Meter 4 141,96 568 141,96 568 190,00 760 33,420 196,349 196,349 196,349 262,721 Total Base Facility Charges 100,212 581,746 588,638 787,615 Index Rates 13th Revised Gallonage Charge First 3,000 Gallons 160,847 1.29 207,493 1.31 210,710 1.47 236,445 3,001 - 6,000 gallons 78,393 4.36 341,793 4.43 347,281 4.40 344,929 6,001 - 12,000 gallons 39,956 6.48 258,915 6.59 263,310 6.61 264,109 Over 12,000 gallons 17,456 8.61 150,296 8.76 152,915 8.81 153,787 296,652 958,497 974,216 999,270 Current Indexed Rates Gallonage Charge First 3,000 Gallons 80,806 1.31 105,856 1.31 105,856 1.47 118,785 3,001 - 6,000 gallons 39,339 4.43 174,272 4.43 174,272 4.40 173,092 6,001 - 12,000 gallons 19,509 6.59 128,564 6.59 128,564 6.61 128,954 Over 12,000 gallons 19,509 6.59 128,564 6.59 128,564 6.61 128,954 Over 12,000 gallons 7,792 8.76 68,258 8.76 68,258 8.81 68,648 147,446 476,950 476,950 489,479	70							
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Base Facility Charges 0001 - 5/8x3/4 Meter 32,721 5.68 185,855 5.68 185,855 7.60 248,680 0002 - 1 in Meter 691 14.20 9,812 14.20 9,812 19.00 13,129 0004 - 1 1/2 in Meter 4 28.40 114 28.40 114 38.00 152 0007 - 4 in Meter 4 141.96 568 141.96 568 190.00 760 33,420 196,349 196,349 262,721 Total Base Facility Charges 100,212 581,746 588,638 787,615 Index Rates 13th Revised Gallonage Charge First 3,000 Gallons 160,847 1.29 207,493 1.31 210,710 1.47 236,445 3,001 - 6,000 gallons 78,393 4.36 341,793 4.43 347,281 4.40 344,929 6,001 - 12,000 gallons 39,956 6.48 258,915 6.59 263,310 6.61 264,109 Over 12,000 gallons 17,456 8.61 150,296 8.76 152,915 8.81 153,787 296,652 958,497 974,216 999,270 Current Indexed Rates Gallonage Charge First 3,000 Gallons 80,806 1.31 105,856 1.31 105,856 1.47 118,785 3,001 - 6,000 gallons 39,339 4.43 174,272 4.43 174,272 4.40 173,092 6,001 - 12,000 gallons 19,509 6.59 128,564 6.59 128,564 6.61 128,954	Current Indexed Pater	66,792		383,397		392,269		524,894
0001 - 5/8x3/4 Meter 32,721 5.68 185,855 5.68 185,855 7.60 248,680 0002 - 1 in Meter 691 14.20 9,812 14.20 9,812 19.00 13,129 0004 - 1 1/2 in Meter 4 28.40 114 28.40 114 38.00 152 0007 - 4 in Meter 4 141.96 568 141.96 568 190.00 760 33,420 196,349 196,349 196,349 262,721 Total Base Facility Charges 100,212 581,746 588,638 787,615 Index Rates 13th Revised Gallonage Charge First 3,000 Gallons 160,847 1.29 207,493 1.31 210,710 1.47 236,445 3,001 - 6,000 gallons 78,393 4.36 341,793 4.43 347,281 4.40 344,929 6,001 - 12,000 gallons 39,956 6.48 258,915 6.59 263,310 6.61 264,109 Over 12,000 gallons 17,456 8.61 <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td>								
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Total Base Facility Charges 100,212 581,746 588,638 787,615 Index Rates 13th Revised Gallonage Charge First 3,000 Gallons 160,847 1.29 207,493 1.31 210,710 1.47 236,445 3,001 - 6,000 gallons 78,393 4.36 341,793 4.43 347,281 4.40 344,929 6,001 - 12,000 gallons 39,956 6.48 258,915 6.59 263,310 6.61 264,109 Over 12,000 gallons 17,456 8.61 150,296 8.76 152,915 8.81 153,787 296,652 958,497 974,216 999,270 Current Indexed Rates Gallonage Charge First 3,000 Gallons 80,806 1.31 105,856 1.31 105,856 1.47 118,785 3,001 - 6,000 gallons 19,509 6.59 128,564 6.59 128,564 6.61 128,954 Over 12,000 gallons 7,792 8.76 68,258 8.76 68,258 8.81 68,648 147,446 476,950 476,950 489,479								
Total Base Facility Charges 100,212 581,746 588,638 787,615 Index Rates 13th Revised Gallonage Charge First 3,000 Gallons 160,847 1.29 207,493 1.31 210,710 1.47 236,445 3,001 - 6,000 gallons 78,393 4.36 341,793 4.43 347,281 4.40 344,929 6,001 - 12,000 gallons 39,956 6.48 258,915 6.59 263,310 6.61 264,109 Over 12,000 gallons 17,456 8.61 150,296 8.76 152,915 8.81 153,787 296,652 958,497 974,216 999,270 Current Indexed Rates Gallonage Charge First 3,000 Gallons 80,806 1.31 105,856 1.31 105,856 1.47 118,785 3,001 - 6,000 gallons 39,339 4.43 174,272 4.43 174,272 4.40 173,092 6,001 - 12,000 gallons 19,509 6.59 128,564 6.59 128,564 6.61 128,954 Over 12,000 gallons 7,792 8.76 68,258 8.76 68,258 8.81 68,648 147,446 476,950 476,950 489,479	0007 - 4 in Weter		141.96		141.96		190.00	
Index Rates 13th Revised Gallonage Charge First 3,000 Gallons 160,847 1.29 207,493 1.31 210,710 1.47 236,445 3,001 - 6,000 gallons 78,393 4.36 341,793 4.43 347,281 4.40 344,929 6,001 - 12,000 gallons 39,956 6.48 258,915 6.59 263,310 6.61 264,109 Over 12,000 gallons 17,456 8.61 150,296 8.76 152,915 8.81 153,787 296,652 958,497 974,216 999,270 Current Indexed Rates Gallonage Charge First 3,000 Gallons 80,806 1.31 105,856 1.31 105,856 1.47 118,785 3,001 - 6,000 gallons 39,339 4.43 174,272 4.43 174,272 4.40 173,092 6,001 - 12,000 gallons 19,509 6.59 128,564 6.59 128,564 6.61 128,954 Over 12,000 gallons 7,792 8.76 68,258 8.76 68,258 8.81 68,648 147,446 476,950 476,950 489,479		33,420		196,349		196,349		262,721
Gallonage Charge First 3,000 Gallons 160,847 1.29 207,493 1.31 210,710 1.47 236,445 3,001 - 6,000 gallons 78,393 4.36 341,793 4.43 347,281 4.40 344,929 6,001 - 12,000 gallons 39,956 6.48 258,915 6.59 263,310 6.61 264,109 Over 12,000 gallons 17,456 8.61 150,296 8.76 152,915 8.81 153,787 296,652 958,497 974,216 999,270 Current Indexed Rates Gallonage Charge First 3,000 Gallons 80,806 1.31 105,856 1.31 105,856 1.47 118,785 3,001 - 6,000 gallons 39,339 4.43 174,272 4.43 174,272 4.40 173,092 6,001 - 12,000 gallons 19,509 6.59 128,564 6.59 128,564 6.61 128,954 Over 12,000 gallons 7,792 8.76 68,258 8.76 68,258 8.81 68,648 147,446 476,950 476,950 489,479	Total Base Facility Charges	100,212		581,746		588,638		787,615
First 3,000 Gallons 160,847 1.29 207,493 1.31 210,710 1.47 236,445 3,001 - 6,000 gallons 78,393 4.36 341,793 4.43 347,281 4.40 344,929 6,001 - 12,000 gallons 39,956 6.48 258,915 6.59 263,310 6.61 264,109 Over 12,000 gallons 17,456 8.61 150,296 8.76 152,915 8.81 153,787 296,652 958,497 974,216 999,270 Current Indexed Rates Gallonage Charge First 3,000 Gallons 80,806 1.31 105,856 1.31 105,856 1.47 118,785 3,001 - 6,000 gallons 39,339 4.43 174,272 4.43 174,272 4.40 173,092 6,001 - 12,000 gallons 19,509 6.59 128,564 6.59 128,564 6.61 128,954 Over 12,000 gallons 7,792 8.76 68,258 8.76 68,258 8.81 68,648 147,446 476,950 476,950 489,479	Index Rates 13th Revised							
3,001 - 6,000 gallons 78,393 4.36 341,793 4.43 347,281 4.40 344,929 6,001 - 12,000 gallons 39,956 6.48 258,915 6.59 263,310 6.61 264,109 Over 12,000 gallons 17,456 8.61 150,296 8.76 152,915 8.81 153,787 296,652 958,497 974,216 999,270 Current Indexed Rates Gallonage Charge First 3,000 Gallons 80,806 1.31 105,856 1.31 105,856 1.47 118,785 3,001 - 6,000 gallons 39,339 4.43 174,272 4.43 174,272 4.40 173,092 6,001 - 12,000 gallons 19,509 6.59 128,564 6.59 128,564 6.61 128,954 Over 12,000 gallons 7,792 8.76 68,258 8.76 68,258 8.81 68,648 147,446 476,950 476,950 489,479	Gallonage Charge							
6,001 - 12,000 gallons 39,956 6.48 258,915 6.59 263,310 6.61 264,109 Over 12,000 gallons 17,456 8.61 150,296 8.76 152,915 8.81 153,787 296,652 958,497 974,216 999,270 Current Indexed Rates Gallonage Charge First 3,000 Gallons 80,806 1.31 105,856 1.31 105,856 1.47 118,785 3,001 - 6,000 gallons 39,339 4.43 174,272 4.43 174,272 4.40 173,092 6,001 - 12,000 gallons 19,509 6.59 128,564 6.59 128,564 6.61 128,954 Over 12,000 gallons 7,792 8.76 68,258 8.76 68,258 8.81 68,648 147,446 476,950 476,950 489,479	First 3,000 Gallons	160,847	1.29	207,493	1.31	210,710	1.47	236,445
Over 12,000 gallons 17,456 8.61 150,296 8.76 152,915 8.81 153,787 296,652 958,497 974,216 999,270 Current Indexed Rates Gallonage Charge First 3,000 Gallons 80,806 1.31 105,856 1.31 105,856 1.47 118,785 3,001 - 6,000 gallons 39,339 4.43 174,272 4.43 174,272 4.40 173,092 6,001 - 12,000 gallons 19,509 6.59 128,564 6.59 128,564 6.61 128,954 Over 12,000 gallons 7,792 8.76 68,258 8.76 68,258 8.81 68,648 147,446 476,950 476,950 489,479	3,001 - 6,000 gallons	78,393	4.36	341,793	4.43	347,281	4.40	344,929
296,652 958,497 974,216 999,270 Current Indexed Rates Gallonage Charge First 3,000 Gallons 80,806 1.31 105,856 1.31 105,856 1.47 118,785 3,001 - 6,000 gallons 39,339 4.43 174,272 4.43 174,272 4.40 173,092 6,001 - 12,000 gallons 19,509 6.59 128,564 6.59 128,564 6.61 128,954 Over 12,000 gallons 7,792 8.76 68,258 8.76 68,258 8.81 68,648 147,446 476,950 476,950 489,479	6,001 - 12,000 gallons	39,956	6.48	258,915	6.59	263,310	6.61	264,109
Current Indexed Rates Gallonage Charge First 3,000 Gallons 80,806 1.31 105,856 1.31 105,856 1.47 118,785 3,001 - 6,000 gallons 39,339 4.43 174,272 4.43 174,272 4.40 173,092 6,001 - 12,000 gallons 19,509 6.59 128,564 6.59 128,564 6.61 128,954 Over 12,000 gallons 7,792 8.76 68,258 8.76 68,258 8.81 68,648 147,446 476,950 476,950 489,479	Over 12,000 gallons	17,456	8.61	150,296	8.76	152,915	8.81	153,787
Gallonage Charge First 3,000 Gallons 80,806 1.31 105,856 1.31 105,856 1.47 118,785 3,001 - 6,000 gallons 39,339 4.43 174,272 4.43 174,272 4.40 173,092 6,001 - 12,000 gallons 19,509 6.59 128,564 6.59 128,564 6.61 128,954 Over 12,000 gallons 7,792 8.76 68,258 8.76 68,258 8.81 68,648 147,446 476,950 476,950 489,479		296,652		958,497		974,216		999,270
First 3,000 Gallons 80,806 1.31 105,856 1.31 105,856 1.47 118,785 3,001 - 6,000 gallons 39,339 4.43 174,272 4.43 174,272 4.40 173,092 6,001 - 12,000 gallons 19,509 6.59 128,564 6.59 128,564 6.61 128,954 Over 12,000 gallons 7,792 8.76 68,258 8.76 68,258 8.81 68,648 147,446 476,950 476,950 489,479	Current Indexed Rates							
3,001 - 6,000 gallons 39,339 4.43 174,272 4.43 174,272 4.40 173,092 6,001 - 12,000 gallons 19,509 6.59 128,564 6.59 128,564 6.61 128,954 Over 12,000 gallons 7,792 8.76 68,258 8.76 68,258 8.81 68,648 147,446 476,950 476,950 489,479	Gallonage Charge							
6,001 - 12,000 gallons 19,509 6.59 128,564 6.59 128,564 6.61 128,954 Over 12,000 gallons 7,792 8.76 68,258 8.76 68,258 8.81 68,648 147,446 476,950 476,950 489,479	First 3,000 Gallons	80,806	1.31	105,856	1.31	105,856	1.47	118,785
Over 12,000 gallons 7,792 8.76 68,258 8.76 68,258 8.81 68,648 147,446 476,950 476,950 489,479	3,001 - 6,000 gallons	39,339	4.43	174,272	4.43	174,272	4.40	173,092
147,446 476,950 476,950 489,479	6,001 - 12,000 gallons	19,509	6.59	128,564	6.59		6.61	
147,446 476,950 476,950 489,479	Over 12,000 gallons	7,792	8.76	68,258	8.76	68,258	8.81	68,648
Total Gallonage Charges 444,098 1,435,447 1,451,166 1,488,749	and and the second	147,446						
	Total Gallonage Charges	444,098		1,435,447		1,451,166		1,488,749

						Amended 5 15 2015		
	No. Bills / Gallons Sold (000)	Existing Rates	Existing Annual Revenue	Annualized at Current Indexed Rates	Annualized at Current Indexed Rates Revenue	Proposed Rates	Proposed Revenue	
Residential - No Charge								
Index Rates 13th Revised								
Base Facility Charges						1		
0001 - 5/8x3/4 Meter	98	5.58	547	5.68	557	7.60	745	
0002 - 1 in Meter		13.96	0	14.20	0	19.00	0	
0004 - 1 1/2 in Meter		27.92	0	28.40	0	38.00	0	
0007 - 4 in Meter		139.56	0	141.96	0	190.00	0	
	98		547		557		745	
Current Indexed Rates								
Base Facility Charges								
0001 - 5/8x3/4 Meter	45	5.68	256	5.68	256	7.60	342	
0002 - 1 in Meter		14.20	0	14.20	0	19.00	0	
0004 - 1 1/2 in Meter		28.40	0	28.40	0	38.00	0	
0007 - 4 in Meter		141.96	0	141.96	0	190.00	0	
	45		256		256		342	
Total Base Facility Charges	143		803		813		1,087	
Index Rates 13th Revised								
Gallonage Charge								
First 3,000 Gallons	257	1.29	332	1.31	337	1.47	378	
3,001 - 6,000 gallons	144	4.36	628	4.43	638	4.40	634	
6,001 - 12,000 gallons	76	6.48	492	6.59	501	6.61	502	
Over 12,000 gallons	1,213	8.61	10,444	8.76	10,626	8.81	10,687	
	1,690		11,896		12,102		12,201	
Current Indexed Rates								
Gallonage Charge								
First 3,000 Gallons	106	1.31	139	1.31	139	1.47	156	
3,001 - 6,000 gallons	55	4.43	244	4.43	244	4.40	242	
6,001 - 12,000 gallons	24	6.59	158	6.59	158	6.61	159	
Over 12,000 gallons	8	8.76	70	8.76	70	8.81	70	
o and the second Artificial Society (186 5) and the second second second	193		611		611		627	
Total Gallonage Charges	1,883		12,507		12,713		12,828	

	No. Bills / Gallons Sold (000)	Existing Rates	Existing Annual Revenue	Annualized at Current Indexed Rates	Annualized at Current Indexed Rates Revenue	Proposed Rates	Proposed Revenue
Commercial							
Index Rates 13th Revised							
Base Facility Charges							
0011 - 5/8x3/4 Meter	2,525	5.58	14,090	5.68	14,342	7.60	19,190
0012 - 1 in Meter	605	13.96	8,446	14.20	8,591	19.00	11,495
0014 - 1 1/2 in Meter	281	27.92	7,846	28.40	7,980	38.00	10,678
0015 - 2 in Meter	144	44.66	6,431	45.43	6,542	60.80	8,755
0016 - 3 in Meter	16	89.32	1,429	90.86	1,454	121.60	1,946
0018 - 6 in Meter	8	279.13	2,233	283.93	2,271	380.00	3,040
0020 - 2 in Meter - Hydrant	67	44.66	2,992	45.43	3,044	60.80	4,074
	3,646		43,467		44,224		59,178
Current Indexed Rates Base Facility Charges							
0011 - 5/8x3/4 Meter	1,261	5.68	7,162	5.68	7,162	7.60	9,584
0012 - 1 in Meter	300	14.20	4,260	14.20	4,260	19.00	5,700
0014 - 1 1/2 in Meter	144	28.40	4,090	28.40	4,090	38.00	5,472
0015 - 2 in Meter	72	45.43	3,271	45.43	3,271	60.80	4,378
0016 - 3 in Meter	8	90.86	727	90.86	727	121.60	973
0018 - 6 in Meter	4	283.93	1,136	283.93	1,136	380.00	1,520
0020 - 2 in Meter - Hydrant	27	45.43	1,227	45.43	1,227	60.80	1,642
	1,816		21,873		21,873		29,269
Total Base Facility Charges	5,462		65,340		66,097		88,447
Index Rates 13th Revised							
Gallonage Charge							
Per 1,000 Gallons	44,194	3.57	157,773	3.63	160,424	3.37	148,934
Current Indexed Rates							
Gallonage Charge							
Per 1,000 Gallons	22,033	3.63	79,980	3.63	79,980	3.37	74,251
Total Gallonage Charges	66,227		237,753		240,404		223,185

	No. Bills / Gallons	Existing	Existing Annual	Annualized at Current	Annualized at Current Indexed Rates	Proposed	Proposed
Commercial - No Charge	Sold (000)	Rates	Revenue	Indexed Rates	Revenue	Rates	Revenue
Index Rates 13th Revised							
Base Facility Charges							
0011 - 5/8x3/4 Meter	29	5.58	162	5.68	165	7.60	220
0012 - 1 in Meter	8	13.96	112	14.20	114	19.00	152
0014 - 1 1/2 in Meter	8	27.92	223	28.40	227	38.00	304
0014 - 1 1/2 in Meter	9	44.66	402	45.43	409	60.80	547
0016 - 3 in Meter	9	89.32	0		0		0
0018 - 6 in Meter				90.86		121.60	
0018 - 6 IN Meter		279.13	0	283.93	0	380.00	0
	54		899		915		1,223
Current Indexed Rates							
Base Facility Charges							
0011 - 5/8x3/4 Meter	35	5.68	199	5.68	199	7.60	266
0012 - 1 in Meter	4	14.20	57	14.20	57	19.00	76
0014 - 1 1/2 in Meter	4	28.40	114	28.40	114	38.00	152
0015 - 2 in Meter	8	45.43	363	45.43	363	60.80	486
0016 - 3 in Meter		90.86	0	90.86	0	121.60	0
0018 - 6 in Meter		283.93	0	283.93	0	380.00	0
	51		733		733		980
Total Base Facility Charges	105		1,632		1,648		2,203
Index Rates 13th Revised							
Gallonage Charge	791						
Per 1,000 Gallons	902	3.57	3,220	3.63	3,274	3.37	3,040
Current Indexed Rates							
Gallonage Charge							
Per 1,000 Gallons	4,031	3.63	14,633	3.63	14,633	3.37	13,584
Total Gallonage Charges	4,933		17,853		17,907		16,624

						Annualized at		
	No. Bills /			Existing	Annualized at	Current		
	Gallons	No. of	Existing	Annual	Current	Indexed Rates	Proposed	Proposed
	Sold (000)	Minimums	Rates	Revenue	Indexed Rates	Revenue	Rates	Revenue
Multi-Residential					0.0000000000000000000000000000000000000			
Index Rates 13th Revised	i							
Base Facility Charges								
0051 - 5/8x3/4 Meter	1,341	3,897	5.58	21,745	5.68	22,135	7.60	29,617
0052 - 1 in Meter	436	2,856	5.58	15,936	5.68	16,222	7.60	21,706
0054 - 1 1/2 in Meter	454	5,248	5.58	29,284	5.68	29,809	7.60	39,885
0055 - 2 in Meter	113	2,249	5.58	12,549	5.68	12,774	7.60	17,092
0056 - 3 in Meter	24	1,104	5.58	6,160	5.68	6,271	7.60	8,390
0057 - 4 in Meter	32	2,456	5.58	13,704	5.68	13,950	7.60	18,666
0058 - 6 in Meter	72	5,136	5.58	28,659	5.68	29,172	7.60	39,034
	2,472	22,946		128,037		130,333		174,390
Current Indexed Rates								
Base Facility Charges								
0051 - 5/8x3/4 Meter	680	1,934	5.68	10,985	5.68	10,985	7.60	14,698
0052 - 1 in Meter	222	1,454	5.68	8,259	5.68	8,259	7.60	11,050
0054 - 1 1/2 in Meter	235	2,970	5.68	16,870	5.68	16,870	7.60	22,572
0055 - 2 in Meter	56	1,120	5.68	6,362	5.68	6,362	7.60	8,512
0056 - 3 in Meter	12	552	5.68	3,135	5.68	3,135	7.60	4,195
0057 - 4 in Meter	16	1,228	5.68	6,975	5.68	6,975	7.60	9,333
0058 - 6 in Meter	36	2,912	5.68	16,540	5.68	16,540	7.60	22,131
	1,257	12,170		69,126		69,126		92,491
Total BFC's	3,729	35,116		197,163		199,459		266,881
Index Rates 13th Revised	d							
Gallonage Charge								
Per 1,000 Gallons	65,599		3.57	234,188	3.63	238,124	3.37	221,069
Current Indexed Rates								
Gallonage Charge								
Per 1,000 Gallons	31,541		3.63	114,494	3.63	114,494	3.37	106,293
Total Gallonage Charges	97,140			348,682		352,618		327,362

	No. Bills / Gallons Sold (000)	Existing Rates	Existing Annual Revenue	Annualized at Current Indexed Rates	Annualized at Current Indexed Rates Revenue	Proposed Rates	Proposed Revenue
Irrigation	(A)						
Index Rates 13th Revised							
Base Facility Charges	262	F 50	1 162	F (0	4.400	7.00	1.001
0081 - 5/8x3/4 Meter	262	5.58	1,462	5.68	1,488	7.60	1,991
0082 - 1 in Meter	176	13.96	2,457	14.20	2,499	19.00	3,344
0084 - 1 1/2 in Meter	50	27.92	1,396	28.40	1,420	38.00	1,900
0085 - 2 in Meter	8	44.66	357	45.43	363	60.80	486
0086 - 3 in Meter	16	89.32	1,429	90.86	1,454	121.60	1,946
	512		7,101		7,224		9,667
Current Indexed Rates							
Base Facility Charges							
0081 - 5/8x3/4 Meter	141	5.68	801	5.68	801	7.60	1,072
0082 - 1 in Meter	88	14.20	1,250	14.20	1,250	19.00	1,672
0084 - 1 1/2 in Meter	28	28.40	795	28.40	795	38.00	1,064
0085 - 2 in Meter	4	45.43	182	45.43	182	60.80	243
0086 - 3 in Meter	8	90.86	727	90.86	727	121.60	973
	269		3,755		3,755		5,024
Total Base Facility Charges	781		10,856		10,979		14,691
Index Rates 13th Revised							
Gallonage Charge							
Per 1,000 Gallons	12,276	3.57	43,825	3.63	44,562	3.37	41,370
Current Indexed Rates							
Gallonage Charge							
Per 1,000 Gallons	7,901	3.63	28,681	3.63	28,681	3.37	26,626
Total Gallonage Charges	20,177		72,506		73,243		67,996

Fire Bushoot or	No. Bills / Gallons Sold (000)	Existing Rates	Existing Annual Revenue	Annualized at Current Indexed Rates	Annualized at Current Indexed Rates Revenue	Proposed Rates	Proposed Revenue
Fire Protection Index Rates 13th Revised							
Base Facility Charges							
0030 - 2 in Meter Sprinkler	8	3.72	30	3.79	30	5.07	41
0032 - 3 in Meter Sprinkler	93	7.44	692	7.57	704	10.13	942
0033 - 6 in Meter Sprinkler	160	23.26	3,722	23.66	3,786	31.67	5,067
0034 - 8 in Meter Sprinkler	48	41.80	2,006	42.52	2,041	57.00	2,736
	309		6,450		6,561		8,786
Current Indexed Rates							
Base Facility Charges							
0030 - 2 in Meter Sprinkler	4	3.79	15	3.79	15	5.07	20
0032 - 3 in Meter Sprinkler	44	7.57	333	7.57	333	10.13	446
0033 - 6 in Meter Sprinkler	79	23.66	1,869	23.66	1,869	31.67	2,502
0034 - 8 in Meter Sprinkler	24	42.52	1,020	42.52	1,020	57.00	1,368
	151		3,237		3,237		4,336
Total Base Facility Charges	460		9,687		9,798		13,122
Index Rates 13th Revised							
Gallonage Charge							
Per 1,000 Gallons	0	3.57	0	3.63	0	3.37	0
Current Indexed Rates							
Gallonage Charge							
Per 1,000 Gallons	0	3.63	0	3.63	0	3.37	0
Total Gallonage Charges	0		0		0		0

						7 411011000 5 25 25 25 25		
	No. Bills / Gallons Sold (000)	Existing Rates	Existing Annual Revenue	Annualized at Current Indexed Rates	Annualized at Current Indexed Rates Revenue	Proposed Rates	Proposed Revenue	
Public Authority								
Index Rates 13th Revised								
Base Facility Charges	420	F 50	776	F 60	700	7.50	1.056	
0071 - 5/8x3/4 Meter	139	5.58	776	5.68	790	7.60	1,056 456	
0072 - 1 in Meter	24	13.96	335	14.20	341	19.00		
0074 - 1 1/2 in Meter	48	27.92	1,340	28.40	1,363	38.00	1,824	
0075 - 2 in Meter	48	44.66	2,144	45.43	2,181	60.80	2,918	
0078 - 6 in Meter	24	279.13	6,699	283.93	6,814	380.00	9,120	
	283		11,294		11,489		15,374	
Current Indexed Rates								
Base Facility Charges								
0071 - 5/8x3/4 Meter	72	5.68	409	5.68	409	7.60	547	
0072 - 1 in Meter	21	14.20	298	14.20	298	19.00	399	
0074 - 1 1/2 in Meter	28	28.40	795	28.40	795	38.00	1,064	
0075 - 2 in Meter	24	45.43	1,090	45.43	1,090	60.80	1,459	
0078 - 6 in Meter	12	283.93	3,407	283.93	3,407	380.00	4,560	
	157		5,999		5,999		8,029	
Total Base Facility Charges	440		17,293		17,488		23,403	
Index Rates 13th Revised								
Gallonage Charge								
Per 1,000 Gallons	15,735	3.57	56,174	3.63	57,118	3.37	53,027	
Current Indexed Rates								
Gallonage Charge								
Per 1,000 Gallons	10,582	3.63	38,413	3.63	38,413	3.37	35,661	
Total Gallonage Charges	26,317		94,587		95,531		88,688	