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## Public Service Commission

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**DATE:** December 5, 2013

**TO:** Office of Commission Clerk (Stauffer)

**FROM:** Division of Engineering (Matthews, Ellis) *W POE AV*  
Office of the General Counsel (Tan, Corbari) *TJ*

**RE:** Docket No. 130198-EI – Petition for prudence determination regarding new pipeline system by Florida Power & Light Company.

**AGENDA:** 12/17/13 – Regular Agenda – Motion to Dismiss – Oral Argument Not Requested  
- Participation at Commission's Discretion

**COMMISSIONERS ASSIGNED:** All Commissioners

**PREHEARING OFFICER:** Graham

**CRITICAL DATES:** None

**SPECIAL INSTRUCTIONS:** None

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### Case Background

On October 28, 2013, the Commission issued a Proposed Agency Action, Order No. PSC-13-0505-PAA-EI (Pipeline Order), on the proposed Sabal Trail Transmission, LLC (Sabal Trail) and Florida Southeast Connection Pipelines to be constructed to meet Florida Power & Light Company's (FPL)'s gas transmission needs. The Pipeline Order approved FPL's need for additional firm natural gas transmission capacity and its eligibility to seek recovery of costs associated with firm natural gas transportation contracts in the fuel clause. The Pipelines were selected by FPL, following a request for proposals (RFP) to develop new natural gas transportation infrastructure into southern Florida. The Commission acknowledged that FPL demonstrated a need for 400 MMcf/day of additional firm natural gas transmission capacity by 2017 and is eligible to seek recovery of costs associated with firm natural gas transportation contracts in the fuel clause. The Pipeline Order notes that FPL is not obligated by law to obtain