

**NATURAL GAS TRANSPORTATION SERVICE AGREEMENT
BETWEEN
FLORIDA CITY GAS
AND
MIAMI-DADE COUNTY**

Account Nos. 211-0756225-011, 211-0756239-011,
211-0754412-011

THIS AGREEMENT made and entered into as of this 4th day of Dec., 2013, by and between Pivotal Utility Holdings, Inc. d/b/a Florida City Gas, a New Jersey corporation, hereinafter referred to as "Company", and MIAMI-DADE COUNTY, a political subdivision of the State of Florida, hereinafter referred to as "Customer" (collectively, with Company, the "Parties").

WITNESSETH:

WHEREAS, Company's Natural Gas Tariff ("Tariff") establishes transportation service to be provided pursuant to the Load Enhancement Service Rate Schedule having certain specific terms of applicability;

WHEREAS, Customer has requested that Company continue to render natural gas transportation service to Customer in accordance with the terms and conditions of this Agreement and Company has agreed to transport Customer's gas;

WHEREAS, Customer has a verifiable and documented bypass alternative;

WHEREAS, this Agreement is subject to the approval of the Florida Public Service Commission ("Commission") before the parties may execute this Agreement; and

NOW, THEREFORE, in consideration of the premises and mutual covenants and agreements set forth herein, the Parties agree as follows:

ARTICLE 1

TERM OF AGREEMENT

1. Subject to all other provisions, conditions, and limitations hereof, this Agreement shall become effective as of billings rendered on or after January 1, 2014, upon the Commission's issuance of a final order making this Agreement effective (the "Effective Date") and the parties' execution pursuant to the terms herein. This Agreement shall continue in full force and effect through December 31, 2023, as set forth herein at which time the Agreement shall terminate (hereinafter, the "Term"). Upon written authorization by Customer, Company shall promptly file this Agreement and any related documentation with the Commission within ten (10) business days of such authorization in order to obtain the necessary Commission approvals. Company shall include Customer in any Commission filings or communications associated with the Commission's review and approval of this Agreement.

2. Company agrees, upon written request from Customer received by Company not less than one hundred eighty days (180) days prior to the termination date of this Agreement, to review the terms and conditions of the Agreement for the purpose of negotiating a successor agreement. Any successor agreement is contingent upon the Company and Customer mutually agreeing in writing to the terms and conditions for a successor term and the Commission approving such successor agreement. If this Agreement is not approved and made effective by the Commission subject to terms and conditions satisfactory to the Parties, this Agreement shall not become effective, and the parties will continue to negotiate a new agreement.

ARTICLE II

APPLICABILITY OF TARIFF

1. Based upon governing applicability provisions, the Parties hereby confirm that

Customer qualifies for the Load Enhancement Service Rate Schedule.

2. Except to the extent expressly modified by the terms of this Agreement, all service rendered by Company under this Agreement shall be provided pursuant to the terms and conditions of Company's Tariff, which is incorporated fully herein by reference, as filed with and approved by the Florida Public Service Commission from time to time.

3. The rates for transportation of natural gas to Customer's listed facilities shall be as set forth in Article VII of this Agreement.

ARTICLE III

POINTS OF RECEIPT AND DELIVERY

1. Customer shall arrange for the delivery of all gas to be transported by Company hereunder to take place at those interconnections between Company and Florida Gas Transmission Company ("FGT") heretofore determined Point(s) of Receipt in Miami, Florida and Hialeah, Florida. All such gas received by Company shall be redelivered to Customer at those interconnections between the distribution system of Company and the facilities of Customer heretofore determined Point(s) of Delivery.

ARTICLE IV

OBLIGATIONS AND REPRESENTATIONS OF CUSTOMER

1. Customer represents and Company acknowledges that it meets all qualifications for Load Enhancement Service.

2. Customer agrees to comply with all terms and conditions of this Agreement and the Company's Tariff, as approved by the Florida Public Service Commission, which terms and conditions are incorporated fully herein by reference and the applicable Rate Schedule as the

same may be amended or modified from time to time.

3. Customer warrants that it will, at the time of delivery of gas to Company for transportation hereunder, have good and merchantable title to the gas free and clear of all liens, encumbrances, and adverse claims. Customer agrees to provide Company with any documentation which may be requested in writing by Company to evidence Customer's title to the gas transported. Company reserves the right, without penalty or liability, to refuse transportation of any gas in the event Customer fails to provide such documentation upon Company's written request.

4. Customer warrants that all gas delivered to Company for transportation hereunder shall be of a merchantable quality and shall conform to the quality requirements set forth in the tariff of FGT as filed with and approved by the Federal Energy Regulatory Commission.

ARTICLE V

QUANTITY

1. Customer and Company agree that as of the Effective Date of this Agreement, the maximum annual contract quantity of gas ("MACQ") that Company is obligated to deliver to Customer under this Agreement in any contract year is:

Alexander Orr Water Treatment Plant (or "Orr" Plant)
6800 S.W. 87th Avenue
Miami, FL 33173
Account # 211-0756225-011
Account # 211-0756239-011
4,200,000 therms

Hialeah Lime Recalcination Facility (or "Hialeah" Plant)
700 W. 2nd Avenue
Hialeah, FL 33010
Account # 211-0754412-011
3,300,000 therms

2. Company may, from time to time, make deliveries to Customer in excess of the above stated MACQs. However, if Customer desires to increase the MACQ for any facility, Customer will provide Company with a written request. Within ninety (90) days of the date of such request, Company shall provide Customer with proposed terms and conditions under which Company will be willing to increase MACQ. Such terms shall include, but not be limited to, Customer's willingness to pay, if necessary, an appropriate contribution to the cost of construction of additional facilities.

3. Customer hereby agrees to tender on a take or pay basis for transportation on Company's systems, during each annual period, a volume of gas equal to or greater than the minimum annual volume of 3,100,000 therms per year at the Orr plant (combining the volumes for the two meters), and 1,900,000 therms per year at the Hialeah plant. These take or pay minimums for each plant shall be temporarily suspended when Customer advises Company of a service outage at a specific plant of more than ninety (90) days, and the take or pay minimums shall be adjusted accordingly for that plant on a pro rata basis for the period of such outage.

4. The maximum daily contract quantity of gas ("MDCQ") Customer may have delivered to Company at the Points of Receipt, in the aggregate, for transportation by Company hereunder shall be 24,500 therms. During the Term of this Agreement, Customer may increase the MDCQ and/or the maximum deliveries designated herein for each Point of Receipt only with the prior consent of Company, and only upon such prior notice as Company may require under the circumstances.

ARTICLE VI

PARAMETERS OF SERVICE

1. Company does not warrant that transportation service will be available hereunder at all times and under all conditions.

2. Upon the effective date of any legislative, regulatory, judicial, or other legal action that materially affects any material terms of this Agreement, or the ability of Company or Customer to perform any material terms of this Agreement (hereinafter, the "Regulatory Change"), Company or Customer may, on thirty (30) days' written notice to the other require that such terms be renegotiated, and the Parties shall renegotiate in good faith such mutually acceptable new terms as may be required only to address the Regulatory Change. Any such modified terms shall be submitted as an amendment to the Commission for approval prior to execution by the parties, and the amended provisions shall be substituted in place of those previously in effect and shall become effective under this Agreement as of the effective date of the Commission approval unless the parties agree or the Commission orders a different date. In the event a Regulatory Change amendment is not renegotiated within ninety (90) days after such notice, the dispute may be referred to the Commission by either Party for its resolution. This paragraph does not permit a party to unilaterally seek or otherwise petition the Commission for a change in rates. Notwithstanding any Regulatory Change or any increase in rates by the Commission for a large volume customer receiving service under the GS-1250k Rate Schedule or under the Load Enhancement Service Rate Schedule, the rates in Article VII of this Agreement shall not change during the term of this Agreement except for the amount of the CPI-U increases provided in Article VII of this Agreement.

ARTICLE VII

RATES AND CHARGES FOR SERVICE

1. For the Term of this Agreement, Customer shall pay Company each month the following transportation charges for services rendered under this Agreement. The rates set forth below are subject to the tax and other adjustment terms of Company's Tariff, as applicable to the Customer.

2. The applicable natural gas transportation rates for service to Customer by Company for the period January 1, 2014, through December 31, 2017, under this Agreement shall be as follows (for purposes of this Agreement, the volumes delivered through the two meters at Orr shall be combined cumulatively for the purpose of determining the applicable monthly rate and total annual therms for Orr):

Plant	Orr		Hialeah	
	Volume	Rate	Volume	Rate
Tier 1	3.10 million therms* to less than 3.45 million therms	\$0.0284	1.90 million therms* to less than 2.30 million therms	\$0.0350
Tier 2	3.45 million therms to less than 4.20 million therms	\$0.0227	2.30 million therms to less than 2.65 million therms	\$0.0281
Tier 3	4.20 million therms and higher	\$0.0185	2.65 million therms and higher	\$0.0245

* This is the take or pay minimum billable volume for this plant except as may be adjusted.

3. Annual Price Increase. Beginning January 1, 2018, and continuing through December 31, 2023, the rate for natural gas transported to the Customer's Orr and Hialeah plants by Company shall be increased effective January 1 for each year by the annual United States Bureau of Labor Statistics Consumer Price Index for All Urban Consumers ("CPI-U") as

reported in January of each such year for the prior twelve (12) calendar months (i.e., January 1 to December 31). For any year subject to a price increase (2018-2023), if the CPI-U for the prior year is equal to or less than zero, the rate shall not be increased or decreased but shall continue for that year unchanged from the rate of the prior year.

4. For service beginning January 1, 2014, Customer will notify Company of its estimated transport volumes for Orr and Hialeah no later than ten (10) days prior to the beginning of each quarter. Company will bill Customer monthly based on the applicable rate for the estimated volumes at Orr and Hialeah provided by Customer.

5. Company will perform an annual true-up of Customer's monthly billings for Orr and Hialeah within forty-five (45) days following the conclusion of the calendar year so that Customer's final rate per therm matches the corresponding rate per therm at each plant respectively, based upon the total annual volumes at each plant, and which may require a refund to or a supplemental payment from Customer based upon actual volumes or failure to meet the take or pay minimum.

6. There shall be no additional charge over the rates specified in this Article for each therm transported to each facility in excess of MACQ as set forth in Article V in any contract year, provided that any transportation service in excess of the MACQ figures set forth above in any contract year do not require Company to construct additional facilities to provide such service to Customer. The terms and conditions with respect to any increase in the MACQ and construction of associated additional facilities are subject to the terms of Paragraph 2 of Article V of this Agreement.

ARTICLE VIII

MEASUREMENT

1. Company agrees to install and maintain facilities necessary to deliver and accurately measure the gas to Customer at the Points of Delivery.

2. Quantities of gas delivered to Company's distribution system at the Points of Receipt for the account of Customer shall be measured by FGT. All charges billed to Customer hereunder shall be based on the measurements made at the Points of Delivery. Measurement shall include temperature-correcting devices installed and maintained by Company to ensure proper billing of gas, corrected to 60 degrees Fahrenheit, at no cost to Customer.

3. Customer may, with the prior written consent of Company, which shall not be unreasonably withheld, and at no cost to Company, install check-measuring devices at the Points of Delivery.

ARTICLE IX

FULL REQUIREMENTS

1. It is understood and agreed that Company's rendering of gas transportation service under the terms and conditions of this Agreement is in consideration of Customer's agreement to utilize exclusively such services for all pipeline-transported natural gas consumed at Customer's facilities as listed in Article V herein, from the Effective Date hereof and during the Term of this Agreement and any renewals thereof. Accordingly, Customer agrees that Customer will not, for the Term of this Agreement, and any renewals thereof, displace any service provided under this Agreement with service from any third party.

ARTICLE X

FACILITIES

1. All facilities required to provide service under this Agreement shall be designed, constructed, installed, operated, maintained, and owned by Company.

ARTICLE XI

NOMINATIONS AND NOTICE

1. Customer, or its agent supplier, shall make all nominations of service (advice regarding the next month's anticipated consumption) on Company's system hereunder on the appropriate form provided by Company. Customer, or its agent, shall submit any new nomination for service a minimum of ten (10) working days prior to the commencement of the transportation service and shall submit a request for a change to an existing nomination a minimum of three (3) working days prior to the date the change is to become effective.

2. Customer or its agent, not Company, shall be responsible for making all transportation agreements and nominations to all third parties upstream of Company's Points of Receipt. Customer may use a broker for this purpose. If Customer utilizes a broker to make such transportation arrangements and nominations on the interstate system upstream of Company's system, Customer shall identify the broker initially and upon a change.

3. All nominations and adjustments to nominations shall be directed to:

Mr. Phil Buchanan
Manager of Gas Operations
AGL Resources
10 Peachtree Place NE, Suite 800
Atlanta, GA 30309
Office: 404-584-4161
Cell: 404-379-3929

Any service inquiries or correspondence regarding the administration of nominations shall be directed to:

Ms. Carolyn Bermudez
Florida City Gas
955 E. 25th Street
Hialeah, FL 33013
Office: (305) 835-3606
Cell: 786-218-0861
Fax: 305-691-7335

OR

Mr. Marc Seagrave
Director New Business Development
Florida City Gas-AGL Resources
955 E. 25th Street
Hialeah, FL 33013
Office: 305-835-3651
Fax: 305-691-7335

4. All payments shall be directed to:

Florida City Gas
Location 1190
P.O. Box 5720
Atlanta, GA 31107-0720

5. To the extent any form of notice, other than notice related to nominations or administration of nominations, must be provided to either Party, notice should be sent to the following persons:

For Miami-Dade Water and Sewer Department:

Mr. Ralph Terrero, Assistant Director
Water and Sewer Department
3071 SW 38th Avenue
Miami, Florida 33146
Phone: 786-552-8112
Fax: 786-552-8639

With a copy to:

Office of the County Attorney
Stephen P. Clark Center
111 Northwest First Street, Suite 2800
Miami, Florida 33128-1993

For Florida City Gas:

Ms. Carolyn Bermudez
Florida City Gas
955 E. 25th Street
Hialeah, FL 33013
Cell: 786-218-0861
Fax: 305-691-7335

With a copy to:

General Counsel
AGL Resources Inc.
Ten Peachtree Place
Atlanta, GA 30309

ARTICLE XII

FORCE MAJEURE

1. Neither Company, nor Customer or its agents, shall be liable for damages to the other for any act, omission, or circumstance occasioned by or in consequence of any acts of God; strikes; lockouts; acts of the public enemy; wars; blockades; insurrections; riots; epidemics; landslides; lightning; earthquakes; fires; storms; floods; washouts; arrests and restraints of rules and people; civil disturbances; explosions; temporary failure of gas supply; temporary failure of firm transportation arrangements; the binding order of any court or governmental authority, which has been resisted in good faith by all reasonable legal means; acts of third parties; or any other cause, whether of the kind herein enumerated or otherwise, not within the control of the

Party, and which by the exercise of due diligence such Party is unable to prevent or overcome.

2. Such cause or contingencies affecting the performance by Company, Third Party Supplier, or Customer, however, shall not relieve Company or Customer of liability in the event of its concurrent negligence, or in the event of its failure to use due diligence to remedy the situation and remove the cause in an adequate manner and with all reasonable dispatch, nor shall such causes or contingencies affecting performance relieve either party from its obligations to make payments of amounts then due hereunder in respect of gas theretofore delivered. In any event, the liability of Customer for damages shall be limited as provided in Section 768.28, Florida Statutes.

ARTICLE XIII

MISCELLANEOUS

1. The captions in this Agreement are for the convenience of the Parties in identification of the provisions hereof and shall not constitute a part of the Agreement, nor be considered interpretive thereof.

2. This Agreement shall be binding upon and inure to the benefit of the respective successors and assigns of the Parties; provided, however, neither Party may make an assignment hereunder without having first obtained the prior written consent of the other Party. Such consent shall not be unreasonably withheld. If either Party does not provide such consent within sixty (60) days after receipt of the other Party's notification of assignment, failure to reply shall be deemed as consent. Any notification of assignment or consent to assignment shall be made by registered mail and provided to the individuals identified in Paragraph 5 of Article XI of this Agreement.

3. The interpretation and performance of this Agreement shall be governed by the

laws of the State of Florida. Venue for any civil action arising out of this Agreement shall be Miami-Dade County, Florida.

4. This Agreement shall be subject to all of the rules and regulations of any duly constituted federal or state regulatory authorities having jurisdiction hereof. Company and Customer shall comply at all times with applicable federal, state, municipal, and other laws, ordinances, and regulations.

5. This Agreement contains the entire understanding of the Parties with respect to the matters contained herein and may be modified only in writing duly executed by authorized representatives of the Parties.

6. Unless expressly set forth herein or in the Company's Tariff, except for either party's gross negligence or willful misconduct, under no circumstances shall either party hereto be liable to the other party for any indirect, incidental, consequential, special or punitive damages for lost profits or costs of procurement of substitute goods (including, without limitation, cover), regardless of the form of action, whether in contract, warranty, strict liability or tort, even if such party has been advised of the possibility of such damages. The terms of this paragraph shall survive termination of this Agreement.

7. After Commission approval, this Agreement may be executed in one or more counterparts, each of which will be deemed an original but all of which taken together will constitute one and the same instrument.

In witness whereof, MIAMI-DADE COUNTY and PIVOTAL UTILITY HOLDINGS, INC. D/B/A FLORIDA CITY GAS, by and through their duly authorized officers, have executed this Agreement as of the date first written above.

(SEAL)

PIVOTAL UTILITY HOLDINGS, INC.
D/B/A FLORIDA CITY GAS

By: Jesse Killings
Jesse Killings, VP Operations, FCG

By: _____
Deputy Clerk

ATTEST:


MIAMI-DADE COUNTY, a political
subdivision of the State of Florida

Harvey Ruvin

By its Board of County Commissioners

Clerk of the Board:

By: _____
Deputy Clerk



By: Jim Hudak
COUNTY MAYOR

Approved as to form and
Legal sufficiency.

By: _____
Assistant County Attorney