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December 19, 2014

Carlotta Stauffer, Commission Clerk
Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, Florida 32399-0850

Re: Docket No. 130001-EI

Dear Ms. Stauffer:

Enclosed for filing in the subject docket on behalf of Duke Energy Florida, Inc., are the original and seven copies of Schedules A1 through A9 and A12 for the reporting month of November, 2013.

Please acknowledge your receipt of the above filing on the enclosed copy of this letter and return to the undersigned. Thank you for your assistance in this matter.

Sincerely,

Dianne M. Triplett
Associate General Counsel

DMT/emc
Enclosures

cc: Parties of record.

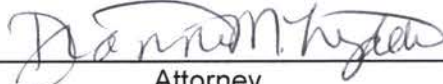
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Duke Energy Florida, Inc.

CERTIFICATE OF SERVICE

Docket No. 130001-EI

I HEREBY CERTIFY that a true copy of Duke Energy Florida, Inc.'s Schedules A1-A9 and A12 for the month of November, 2013 have been furnished to the following individuals via e-mail on this 19th day of December, 2013.



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PROGRESS ENERGY FLORIDA
FUEL AND PURCHASED POWER

NOVEMBER 2013

	\$				MWH				CENTS/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%			AMOUNT	%
1 FUEL COST OF SYSTEM NET GENERATION (SCH A3)	105,810,373	91,286,550	14,523,823	15.9	2,528,456	2,364,445	164,011	6.9	4.1848	3.8608	0.3240	8.4
2 SPENT NUCLEAR FUEL DISPOSAL COST	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
3 COAL CAR INVESTMENT	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
3a NUCLEAR DECOMMISSIONING AND DECONTAMINATION	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
4 ADJUSTMENTS TO FUEL COST - MISCELLANEOUS	(1,063,908)	(10,784,510)	9,720,602	(90.1)	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
4a ADJUSTMENTS TO FUEL COST - DISPOSAL COST REFUND	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
5 TOTAL COST OF GENERATED POWER	104,746,465	80,502,040	24,244,425	30.1	2,528,456	2,364,445	164,011	6.9	4.1427	3.4047	0.7380	21.7
6 ENERGY COST OF PURCHASED POWER - FIRM (SCH A7)	4,362,905	10,497,380	(6,134,475)	(58.4)	67,289	166,916	(99,627)	(59.7)	6.4838	6.2890	0.1948	3.1
7 ENERGY COST OF SCH C,X ECONOMY PURCH - BROKER (SCH A9)	-	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
8 ENERGY COST OF ECONOMY PURCH - NON-BROKER (SCH A9)	767,375	924,037	(156,662)	(17.0)	16,149	17,394	(1,245)	(7.2)	4.7518	5.3124	(0.5606)	(10.6)
9 ENERGY COST OF SCH E PURCHASES (SCH A9)	-	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
10 CAPACITY COST OF ECONOMY PURCHASES (SCH A9)	-	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
11 PAYMENTS TO QUALIFYING FACILITIES (SCH A8)	13,395,961	12,166,481	1,229,480	10.1	286,178	258,927	27,251	10.5	4.6810	4.6988	(0.0178)	(0.4)
12 TOTAL COST OF PURCHASED POWER	18,526,241	23,587,898	(5,061,657)	(21.5)	369,616	443,237	(73,621)	(16.6)	5.0123	5.3217	(0.3094)	(5.8)
13 TOTAL AVAILABLE MWH					2,898,072	2,807,682	90,390	3.2				
14 FUEL COST OF ECONOMY SALES (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
14a GAIN ON ECONOMY SALES - 100% (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
15 FUEL COST OF OTHER POWER SALES (SCH A6)	(219,462)	(13,747)	(205,715)	1,496.4	(7,273)	(370)	(6,903)	1,865.7	3.0175	3.7154	(0.6979)	(18.8)
15a GAIN ON OTHER POWER SALES - 100% (SCH A6)	(57,118)	(1,787)	(55,331)	3,096.3	(7,273)	(370)	(6,903)	1,865.7	0.7853	0.4830	0.3023	62.6
15b GAIN ON TOTAL POWER SALES - 20% (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
16 FUEL COST OF SEMINOLE BACK-UP SALES (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
17 FUEL COST OF STRATIFIED SALES	(3,543,780)	(2,709,991)	(833,790)	30.8	(116,371)	(87,420)	(28,951)	33.1	3.0452	3.1000	(0.0548)	(1.8)
18 TOTAL FUEL COST AND GAINS ON POWER SALES	(3,820,361)	(2,725,525)	(1,094,836)	40.2	(123,644)	(87,790)	(35,854)	40.8	3.0898	3.1046	(0.0148)	(0.5)
19 NET INADVERTENT AND WHEELED INTERCHANGE					20,925	0	20,925					
20 TOTAL FUEL AND NET POWER TRANSACTIONS	119,452,345	101,364,413	18,087,933	17.8	2,795,353	2,719,892	75,461	2.8	4.2732	3.7268	0.5464	14.7
21 NET UNBILLED	(13,360,139)	(11,714,420)	(1,645,719)	14.1	312,646	314,331	(1,685)	(0.5)	(0.4503)	(0.4081)	(0.0422)	10.3
22 COMPANY USE	568,750	447,214	121,536	27.2	(13,310)	(12,000)	(1,310)	10.9	0.0192	0.0156	0.0036	23.1
23 T & D LOSSES	5,454,331	5,656,090	(201,759)	(3.6)	(127,639)	(151,769)	24,130	(15.9)	0.1838	0.1970	(0.0132)	(6.7)
24 ADJUSTED SYSTEM KWH SALES (SCH A2 PG 1 OF 2)	119,452,345	101,364,413	18,087,933	17.8	2,967,050	2,870,454	96,596	3.4	4.0260	3.5313	0.4947	14.0
25 WHOLESALE KWH SALES (EXCLUDING STRATIFIED SALES)	(979,509)	(324,366)	(655,143)	202.0	(24,277)	(9,284)	(14,993)	161.5	4.0348	3.4938	0.5410	15.5
26 JURISDICTIONAL KWH SALES	118,472,836	101,040,047	17,432,789	17.3	2,942,773	2,861,170	81,603	2.9	4.0259	3.5314	0.4945	14.0
27 JURISDICTIONAL KWH SALES ADJUSTED FOR LINE LOSS - 1.00150	118,650,545	101,163,315	17,487,230	17.3	2,942,773	2,861,170	81,603	2.9	4.0319	3.5357	0.4962	14.0
28 PRIOR PERIOD TRUE-UP	12,113,909	12,113,909	0	0.0	2,942,773	2,861,170	81,603	2.9	0.4116	0.4234	(0.0118)	(2.8)
28a MARKET PRICE TRUE-UP	0	0	0	0.0	2,942,773	2,861,170	81,603	2.9	0.0000	0.0000	0.0000	0.0
28b RECOVERY OF PRIOR PERIOD NUCLEAR REPLACEMENT COST	0	0	0	0.0	2,942,773	2,861,170	81,603	2.9	0.0000	0.0000	0.0000	0.0
29 TOTAL JURISDICTIONAL FUEL COST	130,764,455	113,277,224	17,487,230	15.4	2,942,773	2,861,170	81,603	2.9	4.4435	3.9591	0.4844	12.2
30 REVENUE TAX FACTOR									1.00072	1.00072	0.0000	0.0
31 FUEL COST ADJUSTED FOR TAXES									4.4467	3.9620	0.4847	12.2
32 GPIF	124,631	124,631			2,942,773	2,861,170			0.0042	0.0044	(0.0002)	(4.6)
33 TOTAL FUEL COST FACTOR ROUNDED TO THE NEAREST .001 CENTS/KWH									4.451	3.966	0.485	12.2

*Line 15a. MWH Data for Informational Purposes Only

PROGRESS ENERGY FLORIDA
FUEL AND PURCHASED POWER
COST RECOVERY CLAUSE CALCULATION
YEAR TO DATE - NOVEMBER 2013

	\$				MWH				CENTS/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
1 FUEL COST OF SYSTEM NET GENERATION (SCH A3)	1,375,919,979	1,258,493,486	117,426,493	9.3	31,302,683	31,116,159	186,524	0.6	4.3955	4.0445	0.3510	8.7
2 SPENT NUCLEAR FUEL DISPOSAL COST	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
3 COAL CAR INVESTMENT	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
3a NUCLEAR DECOMMISSIONING AND DECONTAMINATION	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
4 ADJUSTMENTS TO FUEL COST - MISCELLANEOUS	(516,373,739)	(446,210,257)	(70,163,482)	15.7	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
4a ADJUSTMENTS TO FUEL COST - DISPOSAL COST REFUND	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
5 TOTAL COST OF GENERATED POWER	859,546,240	812,283,229	47,263,010	5.8	31,302,683	31,116,159	186,524	0.6	2.7459	2.6105	0.1354	5.2
6 ENERGY COST OF PURCHASED POWER - FIRM (SCH A7)	112,408,311	190,375,278	(77,966,967)	(41.0)	2,277,505	3,644,924	(1,367,419)	(37.5)	4.9356	5.2230	(0.2874)	(5.5)
7 ENERGY COST OF SCH C,X ECONOMY PURCH - BROKER (SCH A9)	28,032	0	28,032	0.0	761	0	761	0.0	3.6836	0.0000	3.6836	0.0
8 ENERGY COST OF ECONOMY PURCH - NON-BROKER (SCH A9)	16,095,061	10,542,295	5,552,766	52.7	323,159	174,699	148,460	85.0	4.9805	6.0345	(1.0540)	(17.5)
9 ENERGY COST OF SCH E PURCHASES (SCH A9)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
10 CAPACITY COST OF ECONOMY PURCHASES (SCH A9)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
11 PAYMENTS TO QUALIFYING FACILITIES (SCH A8)	182,247,619	148,478,031	33,769,588	22.7	3,717,649	3,174,845	542,804	17.1	4.9022	4.6767	0.2255	4.8
12 TOTAL COST OF PURCHASED POWER	310,779,023	349,395,604	(38,616,581)	(11.1)	6,319,074	6,994,468	(675,394)	(9.7)	4.9181	4.9953	(0.0772)	(1.6)
13 TOTAL AVAILABLE MWH					37,621,757	38,110,627	(488,870)	(1.3)				
14 FUEL COST OF ECONOMY SALES (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
14a GAIN ON ECONOMY SALES - 100% (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
15 FUEL COST OF OTHER POWER SALES (SCH A6)	(1,690,289)	(2,813,022)	1,122,733	(39.9)	(54,034)	(78,416)	24,382	(31.1)	3.1282	3.5873	(0.4591)	(12.8)
15a GAIN ON OTHER POWER SALES - 100% (SCH A6)	(398,013)	(365,693)	(32,320)	8.8	(54,034)	(78,416)	24,382	(31.1)	0.7366	0.4663	0.2703	58.0
15b GAIN ON TOTAL POWER SALES - 20% (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
16 FUEL COST OF SEMINOLE BACK-UP SALES (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
17 FUEL COST OF STRATIFIED SALES	(41,164,611)	(34,039,737)	(7,124,874)	20.9	(1,157,243)	(1,144,569)	(12,674)	1.1	3.5571	2.9740	0.5831	19.6
18 TOTAL FUEL COST AND GAINS ON POWER SALES	(43,252,914)	(37,218,452)	(6,034,461)	16.2	(1,211,277)	(1,222,985)	11,708	(1.0)	3.5709	3.0432	0.5277	17.3
19 NET INADVERTENT AND WHEELED INTERCHANGE					228,978	0	228,978					
20 TOTAL FUEL AND NET POWER TRANSACTIONS	1,127,072,349	1,124,460,381	2,611,968	0.2	36,639,458	36,887,642	(248,184)	(0.7)	3.0761	3.0483	0.0278	0.9
21 NET UNBILLED	(1,583,400)	(2,027,101)	443,701	(21.9)	51,474	60,552	(9,078)	(15.0)	(0.0047)	(0.0058)	0.0011	(19.0)
22 COMPANY USE	4,310,394	3,884,597	425,797	11.0	(140,125)	(132,000)	(8,125)	6.2	0.0127	0.0112	0.0015	13.4
23 T & D LOSSES	77,176,836	62,383,831	14,793,005	23.7	(2,508,905)	(2,043,555)	(465,350)	22.8	0.2267	0.1794	0.0473	26.4
24 ADJUSTED SYSTEM KWH SALES (SCH A2 PG 1 OF 2)	1,127,072,349	1,124,460,381	2,611,968	0.2	34,041,903	34,772,639	(730,736)	(2.1)	3.3108	3.2338	0.0770	2.4
25 WHOLESALE KWH SALES (EXCLUDING STRATIFIED SALES)	(8,633,337)	(2,544,147)	(6,089,190)	239.3	(229,083)	(105,649)	(123,434)	116.8	3.7686	2.4081	1.3605	56.5
26 JURISDICTIONAL KWH SALES	1,118,439,012	1,121,916,234	(3,477,222)	(0.3)	33,812,819	34,666,990	(854,171)	(2.5)	3.3077	3.2363	0.0714	2.2
27 JURISDICTIONAL KWH SALES ADJUSTED FOR LINE LOSS - 1.00150	1,120,082,219	1,123,284,972	(3,202,753)	(0.3)	33,812,819	34,666,990	(854,171)	(2.5)	3.3126	3.2402	0.0724	2.2
28 PRIOR PERIOD TRUE-UP	133,253,003	133,252,999	4	0.0	33,812,819	34,666,990	(854,171)	(2.5)	0.3941	0.3844	0.0097	2.5
28a MARKET PRICE TRUE-UP	0	0	0	0.0	33,812,819	34,666,990	(854,171)	(2.5)	0.0000	0.0000	0.0000	0.0
28b RECOVERY OF PRIOR PERIOD NUCLEAR REPLACEMENT COST	0	0	0	0.0	33,812,819	34,666,990	(854,171)	(2.5)	0.0000	0.0000	0.0000	0.0
29 TOTAL JURISDICTIONAL FUEL COST	1,253,335,222	1,256,537,971	(3,202,749)	(0.3)	33,812,819	34,666,990	(854,171)	(2.5)	3.7067	3.6246	0.0821	2.3
30 REVENUE TAX FACTOR									1.00072	1.00072	0.0000	0.0
31 FUEL COST ADJUSTED FOR TAXES									3.7094	3.6272	0.0822	2.3
32 GPIF	1,370,941	1,370,941			33,812,819	34,666,990			0.0041	0.0040	0.0001	97.6
33 TOTAL FUEL COST FACTOR ROUNDED TO THE NEAREST .001 CENTS/KWH									3.714	3.631	0.082	2.3

*Line 15a. MWH Data for Informational Purposes Only

PROGRESS ENERGY FLORIDA
CALCULATION OF TRUE-UP AND INTEREST PROVISION
NOVEMBER 2013

	CURRENT MONTH				YEAR TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT
A. FUEL COSTS AND NET POWER TRANSACTIONS								
1 FUEL COST OF SYSTEM NET GENERATION	\$105,810,373	91,286,550	\$14,523,823	15.9	\$1,375,919,979	\$1,258,493,486	\$117,426,493	9.3
1a NUCLEAR FUEL DISPOSAL COST	-	0	0	0.0	0	0	0	0.0
1b NUCLEAR DECOM & DECON	-	0	0	0.0	0	0	0	0.0
1c. COAL CAR INVESTMENT	-	0	0	0.0	0	0	0	0.0
2 FUEL COST OF POWER SOLD	(219,462)	(13,747)	(205,715)	1,496.4	(1,690,289)	(2,813,022)	1,122,733	(39.9)
2a GAIN ON POWER SALES	(57,118)	(1,787)	(55,331)	3,096.3	(398,013)	(365,693)	(32,320)	8.8
3 FUEL COST OF PURCHASED POWER	4,362,905	10,497,380	(6,134,475)	(58.4)	112,408,311	190,375,278	(77,966,967)	(41.0)
3a ENERGY PAYMENTS TO QUALIFYING FAC.	13,395,961	12,166,481	1,229,480	10.1	182,247,619	148,478,031	33,769,588	22.7
3b. DEMAND & NON FUEL COST OF PURCH POWER	0	0	0	0.0	0	0	0	0.0
4 ENERGY COST OF ECONOMY PURCHASES	767,375	924,037	(156,662)	(17.0)	16,123,093	10,542,295	5,580,798	52.9
5 TOTAL FUEL & NET POWER TRANSACTIONS	124,060,034	114,858,914	9,201,120	8.0	1,684,610,700	1,604,710,375	79,900,325	5.0
6 ADJUSTMENTS TO FUEL COST:								
6a FUEL COST OF STRATIFIED SALES	(3,543,780)	(2,709,991)	(833,790)	30.8	(41,164,611)	(34,039,737)	(7,124,874)	20.9
6b OTHER- JURISDICTIONAL ADJUSTMENTS (see detail below)	(1,063,908)	(10,784,510)	9,720,602	(90.1)	(516,373,739)	(446,210,257)	(70,163,482)	15.7
6c OTHER - PRIOR PERIOD ADJUSTMENT	0	0	0	0.0	0	0	0	0.0
7 ADJUSTED TOTAL FUEL & NET PWR TRNS	\$119,452,345	\$101,364,413	\$18,087,933	17.8	\$1,127,072,349	\$1,124,460,381	\$2,611,968	0.2

FOOTNOTE: DETAIL OF LINE 6b ABOVE

INSPECTION & FUEL ANALYSIS REPORTS (Wholesale Portion)	(\$69)	\$0	(\$69)		\$256	\$0	\$256	
INEFFICIENT USE OF BARTOW CC	0	0	0		0	0	0	
UNIV OF FL STEAM REVENUE ALLOCATION (Wholesale Portion)	820	0	820		7,360	0	7,360	
ADJUSTMENT FOR NUCLEAR DECOM & DECON	0	0	0		0	0	0	
TANK BOTTOM ADJUSTMENT	0	0	0		(2,707,201)	0	(2,707,201)	
AERIAL SURVEY ADJUSTMENT (Coal Pile)	0	0	0		(7,822,235)	0	(7,822,235)	
NEIL Replacement Power Reimbursement	0	(10,784,510)	10,784,510		(492,313,428)	(446,210,257)	(46,103,171)	
Interest Amortized for Fuel Refund	(24,762)	0	(24,762)		(271,959)	0	(271,959)	
Gain/Loss on Disposition of Oil	0	0	0		(2,272,533)	0	(2,272,533)	
Prior Period Retail/Wholesale Allocation Correction for NEIL Refund	0	0	0		0	0	0	
NET METER SETTLEMENT	0	0	0		29,447	0	29,447	
Other - Sims Crane (Tiger Bay Replacement Power)	0	0	0		0	0	0	
Derivative Collateral Interest	476	0	476		10,637	0	10,637	
Joint Owner CR3 Replacement Power (Capacity Factor Agreement)	(1,040,374)	0	(1,040,374)		(11,034,083)	0	(11,034,083)	
SUBTOTAL LINE 6b SHOWN ABOVE	(\$1,063,908)	(\$10,784,510)	\$9,720,602		(\$516,373,739)	(\$446,210,257)	(\$70,163,482)	

B. KWH SALES								
1 JURISDICTIONAL SALES	2,942,773,106	2,861,170,000	81,603,106	2.9	33,812,819,931	34,666,990,000	(854,170,069)	(2.5)
2 NON JURISDICTIONAL (WHOLESALE) SALES	24,276,760	9,284,000	14,992,760	161.5	229,083,175	105,649,000	123,434,175	116.8
3 TOTAL SALES	2,967,049,866	2,870,454,000	96,595,866	3.4	34,041,903,106	34,772,639,000	(730,735,894)	(2.1)
4 JURISDICTIONAL SALES % OF TOTAL SALES	99.18	99.68	(0.50)	(0.5)	99.33	99.70	(0.37)	(0.4)

PROGRESS ENERGY FLORIDA
CALCULATION OF TRUE-UP AND INTEREST PROVISION
NOVEMBER 2013

	CURRENT MONTH				YEAR TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT
C TRUE UP CALCULATION								
1 JURISDICTIONAL FUEL REVENUE	\$106,490,443	\$105,739,776	\$750,666	0.7	\$1,232,887,549	\$1,281,182,092	(\$48,294,543)	(3.8)
2 ADJUSTMENTS	10,750,000	0	10,750,000	0.0	118,250,000	0	118,250,000	0.0
2a TRUE UP PROVISION	(12,113,909)	(12,113,909)	(0)	0.0	(133,253,003)	(133,252,999)	(4)	0.0
2b INCENTIVE PROVISION	(124,631)	(124,631)	0	0.0	(1,370,941)	(1,370,941)	0	0.0
2c OTHER MARKET PRICE TRUE UP	0	0	0	0.0	0	0	0	0.0
3 TOTAL JURISDICTIONAL FUEL REVENUE	105,001,902	93,501,236	11,500,666	12.3	1,216,513,606	1,146,558,152	69,955,454	6.1
4 ADJ TOTAL FUEL & NET PWR TRNS (LINE A7)	119,452,345	101,364,413	18,087,933	17.8	1,127,072,349	1,124,460,381	2,611,968	0.2
5 JURISDICTIONAL SALES % OF TOT SALES (LINE B4)	99.18	99.68	(0.50)	(0.5)	99.33	99.70	(0.37)	(0.4)
6 JURISDICTIONAL FUEL & NET POWER TRANSACTIONS (LINE C4 * LINE C5 * 1.00150 LOSS MULTIPLIER)	118,650,545	101,163,315	17,487,230	17.3	1,120,082,219	1,123,284,972	(3,202,753)	(0.3)
7 TRUE UP PROVISION FOR THE MONTH OVER/(UNDER) COLLECTION (LINE C3 - C6)	(13,648,643)	(7,662,079)	(5,986,564)	78.1	96,431,387	23,273,180	73,158,207	314.4
8 INTEREST PROVISION FOR THE MONTH (LINE D10)	631	906	(275)	(30.4)	(65,087)	91,631	(156,718)	(171.0)
9 TRUE UP & INT PROVISION BEG OF MONTH/PERIOD	13,383,816	6,798,162	6,585,653	96.9	(217,577,600)	(145,366,912)	(72,210,688)	49.7
10 TRUE UP COLLECTED (REFUNDED)	12,113,909	12,113,909	0	0.0	133,253,003	133,252,999	4	0.0
11 END OF PERIOD TOTAL NET TRUE UP (LINES C7 + C8 + C9 + C10)	11,849,713	11,250,899	598,814	5.3	12,041,703	11,250,899	790,804	7.0
12 OTHER	0				(191,990)		(191,990)	
13 END OF PERIOD TOTAL NET TRUE UP (LINES C11 + C12)	\$11,849,713	11,250,899	598,814	5.3	\$11,849,713	11,250,899	598,814	5.3
D INTEREST PROVISION								
1 BEGINNING TRUE UP (LINE C9)	\$13,383,816	N/A	--	--				
2 ENDING TRUE UP (LINES C7 + C9 + C10 + C12)	11,849,082	N/A	--	--				
3 TOTAL OF BEGINNING & ENDING TRUE UP	25,232,898	N/A	--	--				
4 AVERAGE TRUE UP (50% OF LINE D3)	12,616,449	N/A	--	--				
5 INTEREST RATE - FIRST DAY OF REPORTING MONTH	0.050	N/A	--	--				
6 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	0.060	N/A	--	--				
7 TOTAL (LINE D5 + LINE D6)	0.110	N/A	--	--				
8 AVERAGE INTEREST RATE (50% OF LINE D7)	0.055	N/A	--	--				
9 MONTHLY AVERAGE INTEREST RATE (LINE D8/12)	0.005	N/A	--	--				
10 INTEREST PROVISION (LINE D4 * LINE D9)	\$631	N/A	--	--				

NOT

A-3 Generating System Comparative Data Report

FINAL

Progress Energy Florida, Inc.

Report Period: 11/1/2013 to 11/1/2013
Run Date: 12/9/2013 11:03:44AM

<u>FUEL COST OF SYSTEM</u>	<u>ACTUAL</u>	<u>ESTIMATED</u>	<u>DIFFERENCE</u>	<u>DIFFERENCE (%)</u>
NET GENERATION (\$)				
1 - HEAVY OIL	0	0	0	0.0%
2 - LIGHT OIL	592,186	712,353	(120,167)	(16.9%)
3 - COAL	33,418,013	24,668,633	8,749,380	35.5%
4 - GAS	71,800,175	65,905,564	5,894,611	8.9%
5 - NUCLEAR	0	0	0	0.0%
6	0	0	0	0.0%
7	0	0	0	0.0%
8 - TOTAL (\$)	105,810,373	91,286,550	14,523,823	15.9%
SYSTEM NET GENERATION (MWH)				
9 - HEAVY OIL	0	0	0	0.0%
10 - LIGHT OIL	2,167	573	1,594	278.2%
11 - COAL	776,042	679,573	96,469	14.2%
12 - GAS	1,750,247	1,684,299	65,948	3.9%
13 - NUCLEAR	0	0	0	0.0%
14	0	0	0	0.0%
15	0	0	0	0.0%
16 - TOTAL (MWH)	2,528,456	2,364,445	164,011	6.9%
UNITS OF FUEL BURNED				
17 - HEAVY OIL (BBL)	0	0	0	0.0%
18 - LIGHT OIL (BBL)	4,147	4,919	(772)	(15.7%)
19 - COAL (TON)	348,468	298,628	49,840	16.7%
20 - GAS (MCF)	13,046,686	12,364,374	682,312	5.5%
21 - NUCLEAR (MMBTU)	0	0	0	0.0%
22	0	0	0	0.0%
23	0	0	0	0.0%
BTUS BURNED (MILLION BTU)				
24 - HEAVY OIL	0	0	0	0.0%
25 - LIGHT OIL	23,938	28,504	(4,566)	(16.0%)
26 - COAL	8,097,387	7,000,689	1,096,698	15.7%
27 - GAS	13,254,339	12,364,374	889,965	7.2%
28 - NUCLEAR	0	0	0	0.0%
29	0	0	0	0.0%
30	0	0	0	0.0%
31 - TOTAL (MILLION BTU)	21,375,664	19,393,567	1,982,097	10.2%

A-3 Generating System Comparative Data Report

FINAL

Progress Energy Florida, Inc.

Report Period: 11/1/2013 to 11/1/2013
Run Date: 12/9/2013 11:04:06AM

<u>FUEL COST OF SYSTEM</u>	<u>ACTUAL</u>	<u>ESTIMATED</u>	<u>DIFFERENCE</u>	<u>DIFFERENCE (%)</u>
GENERATION MIX (% MWH)				
32 - HEAVY OIL	0.0	0.00	0.0	0.0%
33 - LIGHT OIL	0.1	0.02	0.1	253.7%
34 - COAL	30.7	28.74	2.0	6.8%
35 - GAS	69.2	71.23	(2.0)	(2.8%)
36 - NUCLEAR	0.0	0.00	0.0	0.0%
37	0.0	0.00	0.0	0.0%
38	0.0	0.00	0.0	0.0%
39 - TOTAL (% MWH)	100.0	100.0	0.0	0.0%
FUEL COST PER UNIT (\$)				
40 - HEAVY OIL (\$/BBL)	0.00	0.00	0.00	0.0%
41 - LIGHT OIL (\$/BBL)	142.80	144.82	(2.02)	(1.4%)
42 - COAL (\$/TON)	95.90	82.61	13.29	16.1%
43 - GAS (\$/MCF)	5.50	5.33	0.17	3.2%
44 - NUCLEAR (\$/MBTU)	0.00	0.00	0.00	0.0%
45	0.00	0.00	0.00	0.0%
46	0.00	0.00	0.00	0.0%
FUEL COST PER MILLION BTU (\$/MILLION BTU)				
47 - HEAVY OIL	0.00	0.00	0.00	0.0%
48 - LIGHT OIL	24.74	24.99	(0.25)	(1.0%)
49 - COAL	4.13	3.52	0.60	17.1%
50 - GAS	5.42	5.33	0.09	1.6%
51 - NUCLEAR	0.00	0.00	0.00	0.0%
52	0.00	0.00	0.00	0.0%
53	0.00	0.00	0.00	0.0%
54 - SYSTEM (\$/MBTU)	4.95	4.71	0.24	5.2%
BTU BURNED PER KWH (BTU/KWH)				
55 - HEAVY OIL	0	0	0	0.0%
56 - LIGHT OIL	11,046	49,745	(38,699)	(77.8%)
57 - COAL	10,434	10,302	133	1.3%
58 - GAS	7,573	7,341	232	3.2%
59 - NUCLEAR	0	0	0	0.0%
60	0	0	0	0.0%
61	0	0	0	0.0%
62 - SYSTEM (BTU/KWH)	8,454	8,202	252	3.1%

A-3 Generating System Comparative Data Report

Progress Energy Florida, Inc.

FINAL

Report Period: 11/1/2013 to 11/1/2013
Run Date: 12/9/2013 11:04:06AM

<u>FUEL COST OF SYSTEM</u>	<u>ACTUAL</u>	<u>ESTIMATED</u>	<u>DIFFERENCE</u>	<u>DIFFERENCE (%)</u>
<u>GENERATED FUEL COST PER KWH (CENTS/KWH)</u>				
63 - HEAVY OIL	0.00	0.00	0.00	0.0%
64 - LIGHT OIL	27.33	124.32	(96.99)	(78.0%)
65 - COAL	4.31	3.63	0.68	18.6%
66 - GAS	4.10	3.91	0.19	4.8%
67 - NUCLEAR	0.00	0.00	0.00	0.0%
68	0.00	0.00	0.00	0.0%
69	0.00	0.00	0.00	0.0%
<u>70 - SYSTEM (CENTS/KWH)</u>	<u>4.18</u>	<u>3.86</u>	<u>0.32</u>	<u>8.4%</u>

A-4 System Net Generation and Fuel Cost Report

FINAL

Progress Energy Florida, Inc.

Report Period: 11/1/2013 to 11/1/2013

Run Date: 12/9/2013 11:08:00AM

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (CENTS/KWH)	FUEL COST PER UNIT (\$)
Nuclear													
Crystal River 3													
TOTAL UNIT 3	789	0.00	0		0		No 2	20	5.776	116	2,363	0.000	118.147
		0.00								116	2,363	0.000	
TOTAL Nuclear:	789	0.00			0					116	2,363	0.000	
Steam													
Anclote													
TOTAL UNIT 1	517	72,035.00	19		11,577		Gas	819,225	1.018	833,971	4,127,849	5.730	5.039
		72,035.00								833,971	4,127,849	5.730	
TOTAL UNIT 2	530	8,151.00	2		12,657		Gas	101,347	1.018	103,171	510,660	6.265	5.039
		8,151.00								103,171	510,660	6.265	
Bartow													
TOTAL UNIT 1		0.00			0					0	0	0.000	
TOTAL UNIT 2		0.00			0					0	0	0.000	
TOTAL UNIT 3		0.00			0					0	0	0.000	
Crystal River 1 & 2													
TOTAL UNIT 1	372	27,173.00	10		11,247		Coal	12,501	23.928	299,124	1,394,302	5.131	111.535
		0.00					No 2	1,122	5.790	6,497	163,670	0.000	145.874
		27,173.00								305,621	1,557,972	5.734	
TOTAL UNIT 2	503	162,518.00	45		10,434		Coal	70,818	23.928	1,694,533	7,898,700	4.860	111.535
		0.00					No 2	195	5.790	1,129	28,445	0.000	145.874
		162,518.00								1,695,662	7,927,145	4.878	
Crystal River 4 & 5													
TOTAL UNIT 4	721	340,952.00	66		10,443		Coal	154,351	23.020	3,553,160	14,043,876	4.119	90.987
		0.00					No 2	1,310	5.760	7,545	191,080	0.000	145.863
		340,952.00								3,560,705	14,234,956	4.175	
TOTAL UNIT 5	721	247,447.00	48		10,334		Coal	110,798	23.020	2,550,570	10,081,136	4.074	90.987
		0.00					No 2	1,148	5.760	6,612	167,450	0.000	145.863
		247,447.00								2,557,182	10,248,586	4.142	

A-4 System Net Generation and Fuel Cost Report

FINAL

Progress Energy Florida, Inc.

Report Period: 11/1/2013 to 11/1/2013
Run Date: 12/9/2013 11:08:00AM

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (CENTS/KWH)	FUEL COST PER UNIT (\$)
Steam													
Suwannee Plant													
TOTAL UNIT 1	28	7,724.00	38			15,282	Gas	115,949	1.018	118,036	584,934	7.573	5.045
		7,724.00								118,036	584,934	7.573	
TOTAL UNIT 2	30	3,190.00	15			16,031	Gas	50,235	1.018	51,139	253,423	7.944	5.045
		3,190.00								51,139	253,423	7.944	
TOTAL UNIT 3	73	28,800.00	55			12,781	Gas	361,571	1.018	368,079	1,824,035	6.333	5.045
		28,800.00								368,079	1,824,035	6.333	
TOTAL Steam:	3,495	897,990.00				10,683				9,593,568	41,269,559	4.596	

A-4 System Net Generation and Fuel Cost Report

FINAL

Progress Energy Florida, Inc.

Report Period: 11/1/2013 to 11/1/2013
Run Date: 12/9/2013 11:08:00AM

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (CENTS/KWH)	FUEL COST PER UNIT (\$)
Gas Turbine													
Avon Park Peaker													
		0.00					No 2	18	5.802	104	1,902	0.000	105.679
		0.00					Gas	37	1.018	38	190	0.000	5.136
TOTAL APP	70	0.00	0			0				142	2,092	0.000	
Bartow Combined Cycle													
		650,482.00					Gas	4,599,600	1.015	4,668,594	25,745,160	3.958	5.597
TOTAL BCC	1,187	650,482.00	76			7,177				4,668,594	25,745,160	3.958	
Bartow Peaker													
		38.70					Gas	593	1.018	604	2,943	7.605	4.963
TOTAL BAP	57	38.70	0			15,599				604	2,943	7.605	
Debary Peaker													
		319.00					Gas	4,731	1.016	4,807	22,771	7.138	4.813
TOTAL DEP	190	319.00	0			15,068				4,807	22,771	7.138	
Higgins Peaker													
		0.00					Gas	0	0.000	0	(416)	0.000	0.000
TOTAL HGP	0	0.00	0			0				0	(416)	0.000	
Hines Energy													
		942,469.90					Gas	6,644,926	1.016	6,751,245	37,188,968	3.946	5.597
TOTAL HEP	2,199	942,469.90	60			7,163				6,751,245	37,188,968	3.946	
Intercession City Peaker													
		126.52					No 2	296	5.807	1,719	33,189	26.231	112.124
		1,673.41					Gas	22,419	1.014	22,733	119,692	7.153	5.339
TOTAL ICP	651	1,799.93	0			13,585				24,452	152,880	8.494	
Rio Pinar Peaker													
		11.00					No 2	37	5.829	216	4,086	37.145	110.431
TOTAL RPP	15	11.00	0			19,608				216	4,086	37.145	
Suwannee Peaker													
		223.00					Gas	3,471	1.018	3,533	17,132	7.683	4.936
TOTAL SRP	127	223.00	0			15,845				3,533	17,132	7.683	
Tiger Bay Cogen													
		0.00					Gas	0	0.000	0	(16,407)	0.000	0.000
TOTAL TBP	0	0.00	0			0				0	(16,407)	0.000	
Univ of Florida Cogen													
		0.00					No 2	0	0.000	0	0	0.000	0.000
		35,122.00					Gas	322,582	1.018	328,388	1,419,242	4.041	4.400
TOTAL UFP	47	35,122.00	104			9,350				328,388	1,419,242	4.041	

A-4 System Net Generation and Fuel Cost Report

Progress Energy Florida, Inc.

FINAL

Report Period: 11/1/2013 to 11/1/2013
Run Date: 12/9/2013 11:08:00AM

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (CENTS/KWH)	FUEL COST PER UNIT (\$)
TOTAL Gas Turbine:													
	4,543	1,630,465.53				7,226				11,781,981	64,538,451		3.958
SYSTEM TOTAL:													
	8,827	2,528,455.53				8,454				21,375,664	105,810,373		4.185

A-5 System Generation Fuel Cost Report

FINAL

Progress Energy Florida, Inc.

Report Period: 11/1/2013 to 11/1/2013

Run Date: 12/9/2013 1:45:02PM

	<u>ACTUAL</u>	<u>ESTIMATED</u>	<u>DIFFERENCE</u>	<u>DIFFERENCE (%)</u>
HEAVY OIL				
1 - PURCHASES				
2 - UNITS (BBL)	0	0	0	0.0%
3 - UNIT COST (\$/BBL)	0.00	0.00	0.00	- %
4 - AMOUNT (\$)	0	0	0	0.0%
5 - BURNED				
6 - UNITS (BBL)	0	0	0	0.0%
7 - UNIT COST (\$/BBL)	0.00	0.00	0.00	0.0%
8 - AMOUNT (\$)	0	0	0	0.0%
9 - ADJUSTMENTS				
10 - UNITS (BBL)	0			
11 - AMOUNT (\$)	0			
12 - ENDING INVENTORY				
13 - UNITS (BBL)	49,256	1,100,000	(1,050,744)	(95.5%)
14 - UNIT COST (\$/BBL)	59.15	74.74	(15.59)	(20.9%)
15 - AMOUNT (\$)	2,913,652	82,212,900	(79,299,248)	(96.5%)
16 -				
17 - DAYS SUPPLY	0	0	0	0.0%
LIGHT OIL				
18 - PURCHASES				
19 - UNITS (BBL)	0	4,919	(4,919)	(100.0%)
20 - UNIT COST (\$/BBL)	0.00	144.82	(144.82)	(100.0%)
21 - AMOUNT (\$)	29,137	712,353	(683,216)	(95.9%)
22 - BURNED				
23 - UNITS (BBL)	4,147	4,919	(772)	(15.7%)
24 - UNIT COST (\$/BBL)	142.80	144.82	(2.02)	(1.4%)
25 - AMOUNT (\$)	592,186	712,353	(120,167)	(16.9%)
26 - ADJUSTMENTS				
27 - UNITS (BBL)	(2)			
28 - AMOUNT (\$)	(213)			
29 - ENDING INVENTORY				
30 - UNITS (BBL)	1,033,708	883,900	149,808	16.9%
31 - UNIT COST (\$/BBL)	112.41	144.82	(32.41)	(22.4%)
32 - AMOUNT (\$)	116,195,797	128,006,398	(11,810,601)	(9.2%)
33 -				
34 - DAYS SUPPLY	7,478	5,391	2,087	38.7%

A-5 System Generation Fuel Cost Report

FINAL

Progress Energy Florida, Inc.

Report Period: 11/1/2013 to 11/1/2013
Run Date: 12/9/2013 1:45:02PM

	<u>ACTUAL</u>	<u>ESTIMATED</u>	<u>DIFFERENCE</u>	<u>DIFFERENCE (%)</u>
COAL				
35 - PURCHASES				
36 - UNITS (TON)	156,833	298,628	(141,795)	(47.5%)
37 - UNIT COST (\$/TON)	109.23	82.61	26.62	32.2%
38 - AMOUNT (\$)	17,130,327	24,668,633	(7,538,306)	(30.6%)
39 - BURNED				
40 - UNITS (TON)	348,468	298,628	49,840	16.7%
41 - UNIT COST (\$/TON)	95.90	82.61	13.29	16.1%
42 - AMOUNT (\$)	33,418,013	24,668,633	8,749,380	35.5%
43 - ADJUSTMENTS				
44 - UNITS (TON)	0			
45 - AMOUNT (\$)	70			
46 - ENDING INVENTORY				
47 - UNITS (TON)	694,226	768,000	(73,774)	(9.6%)
48 - UNIT COST (\$/TON)	98.90	82.61	16.30	19.7%
49 - AMOUNT (\$)	68,660,928	63,441,869	5,219,059	8.2%
50 -				
51 - DAYS SUPPLY	60	77	(17)	(22.5%)
OTHER				
52				
53				
54				
55				
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57				
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63				
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65				

A-5 System Generation Fuel Cost Report

FINAL

Progress Energy Florida, Inc.

Report Period: 11/1/2013 to 11/1/2013

Run Date: 12/9/2013 1:45:02PM

	<u>ACTUAL</u>	<u>ESTIMATED</u>	<u>DIFFERENCE</u>	<u>DIFFERENCE (%)</u>
GAS				
66 - BURNED				
67 - UNITS (MCF)	13,046,686	12,364,374	682,312	5.5%
68 - UNIT COST (\$/MCF)	5.50	5.33	0.17	3.2%
69 - AMOUNT (\$)	71,800,175	65,905,564	5,894,611	8.9%
NUCLEAR				
70 - BURNED				
71 - UNITS (MMBTU)	0	0	0	0.0%
72 - UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%
73 - AMOUNT (\$)	0	0	0	0.0%

**ATTACHMENT #1
SCHEDULE A-5
NOVEMBER 2013**

HEAVY OIL		
UNITS	AMOUNT	ADJUSTMENTS EXPLANATION
	\$0.00	Non recoverable expense of fuel additives.
0	\$0.00	TOTAL

LIGHT OIL		
UNITS	AMOUNT	ADJUSTMENTS EXPLANATION
	(\$1.49)	Non recoverable expense of fuel additives.
(2)	(\$211.61)	Crystal River #3 Participant's share of light oil burned.
(2)	(\$213.10)	TOTAL

COAL		
UNITS	AMOUNT	ADJUSTMENTS EXPLANATION
	70.30	Non recoverable expense of inspection reports.
0	\$70.30	TOTAL

A-3 Generating System Comparative Data Report

Progress Energy Florida, Inc.

Report Period: 1/1/2013 to 11/1/2013
Run Date: 12/9/2013 1:45:33PM

<u>FUEL COST OF SYSTEM</u>	<u>ACTUAL</u>	<u>ESTIMATED</u>	<u>DIFFERENCE</u>	<u>DIFFERENCE (%)</u>
NET GENERATION (\$)				
1 - HEAVY OIL	19,773,117	16,359,405	3,413,712	20.9%
2 - LIGHT OIL	15,665,197	19,398,243	(3,733,046)	(19.2%)
3 - COAL	412,552,797	353,419,582	59,133,215	16.7%
4 - GAS	927,928,868	869,316,256	58,612,612	6.7%
5 - NUCLEAR	0	0	0	0.0%
6	0	0	0	0.0%
7	0	0	0	0.0%
8 - TOTAL (\$)	1,375,919,979	1,258,493,486	117,426,493	9.3%
SYSTEM NET GENERATION (MWH)				
9 - HEAVY OIL	133,338	117,429	15,909	13.5%
10 - LIGHT OIL	61,840	31,994	29,846	93.3%
11 - COAL	9,977,238	9,134,491	842,747	9.2%
12 - GAS	21,130,267	21,832,245	(701,978)	(3.2%)
13 - NUCLEAR	0	0	0	0.0%
14	0	0	0	0.0%
15	0	0	0	0.0%
16 - TOTAL (MWH)	31,302,683	31,116,159	186,524	0.6%
UNITS OF FUEL BURNED				
17 - HEAVY OIL (BBL)	250,994	215,986	35,008	16.2%
18 - LIGHT OIL (BBL)	128,509	146,835	(18,326)	(12.5%)
19 - COAL (TON)	4,516,418	4,039,302	477,116	11.8%
20 - GAS (MCF)	162,861,320	166,667,915	(3,806,595)	(2.3%)
21 - NUCLEAR (MMBTU)	0	0	0	0.0%
22	0	0	0	0.0%
23	0	0	0	0.0%
BTUS BURNED (MILLION BTU)				
24 - HEAVY OIL	1,529,500	1,415,146	114,354	8.1%
25 - LIGHT OIL	743,784	851,115	(107,331)	(12.6%)
26 - COAL	105,153,120	95,681,066	9,472,054	9.9%
27 - GAS	165,170,667	166,667,915	(1,497,248)	(0.9%)
28 - NUCLEAR	0	0	0	0.0%
29	0	0	0	0.0%
30	0	0	0	0.0%
31 - TOTAL (MILLION BTU)	272,597,071	264,615,242	7,981,829	3.0%

A-3 Generating System Comparative Data Report

Progress Energy Florida, Inc.

Report Period: 1/1/2013 to 11/1/2013
Run Date: 12/9/2013 1:45:33PM

<u>FUEL COST OF SYSTEM</u>	<u>ACTUAL</u>	<u>ESTIMATED</u>	<u>DIFFERENCE</u>	<u>DIFFERENCE (%)</u>
GENERATION MIX (% MWH)				
32 - HEAVY OIL	0.4	0.38	0.0	12.9%
33 - LIGHT OIL	0.2	0.10	0.1	92.1%
34 - COAL	31.9	29.36	2.5	8.6%
35 - GAS	67.5	70.16	(2.7)	(3.8%)
36 - NUCLEAR	0.0	0.00	0.0	0.0%
37	0.0	0.00	0.0	0.0%
38	0.0	0.00	0.0	0.0%
<u>39 - TOTAL (% MWH)</u>	<u>100.0</u>	<u>100.0</u>	<u>0.0</u>	<u>0.0%</u>
FUEL COST PER UNIT (\$)				
40 - HEAVY OIL (\$/BBL)	78.78	75.74	3.04	4.0%
41 - LIGHT OIL (\$/BBL)	121.90	132.11	(10.21)	(7.7%)
42 - COAL (\$/TON)	91.35	87.50	3.85	4.4%
43 - GAS (\$/MCF)	5.70	5.22	0.48	9.2%
44 - NUCLEAR (\$/MBTU)	0.00	0.00	0.00	0.0%
45	0.00	0.00	0.00	0.0%
46	0.00	0.00	0.00	0.0%
FUEL COST PER MILLION BTU (\$/MILLION BTU)				
47 - HEAVY OIL	12.93	11.56	1.37	11.8%
48 - LIGHT OIL	21.06	22.79	(1.73)	(7.6%)
49 - COAL	3.92	3.69	0.23	6.2%
50 - GAS	5.62	5.22	0.40	7.7%
51 - NUCLEAR	0.00	0.00	0.00	0.0%
52	0.00	0.00	0.00	0.0%
53	0.00	0.00	0.00	0.0%
<u>54 - SYSTEM (\$/MBTU)</u>	<u>5.05</u>	<u>4.76</u>	<u>0.29</u>	<u>6.1%</u>
BTU BURNED PER KWH (BTU/KWH)				
55 - HEAVY OIL	11,471	12,051	(580)	(4.8%)
56 - LIGHT OIL	12,027	26,602	(14,575)	(54.8%)
57 - COAL	10,539	10,475	65	0.6%
58 - GAS	7,817	7,634	183	2.4%
59 - NUCLEAR	0	0	0	0.0%
60	0	0	0	0.0%
61	0	0	0	0.0%
<u>62 - SYSTEM (BTU/KWH)</u>	<u>8,708</u>	<u>8,504</u>	<u>204</u>	<u>2.4%</u>

A-3 Generating System Comparative Data Report

Progress Energy Florida, Inc.

Report Period: 1/1/2013 to 11/1/2013
 Run Date: 12/9/2013 1:45:33PM

<u>FUEL COST OF SYSTEM</u>	<u>ACTUAL</u>	<u>ESTIMATED</u>	<u>DIFFERENCE</u>	<u>DIFFERENCE (%)</u>
<u>GENERATED FUEL COST PER KWH (CENTS/KWH)</u>				
63 - HEAVY OIL	14.83	13.93	0.90	6.4%
64 - LIGHT OIL	25.33	60.63	(35.30)	(58.2%)
65 - COAL	4.13	3.87	0.27	6.9%
66 - GAS	4.39	3.98	0.41	10.3%
67 - NUCLEAR	0.00	0.00	0.00	0.0%
68	0.00	0.00	0.00	0.0%
69	0.00	0.00	0.00	0.0%
70 - SYSTEM (CENTS/KWH)	4.40	4.04	0.35	8.7%

A-4 System Net Generation and Fuel Cost Report

Progress Energy Florida, Inc.

Report Period: 1/1/2013 to 11/1/2013
Run Date: 12/9/2013 1:46:51PM

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (CENTS/KWH)	FUEL COST PER UNIT (\$)
Nuclear													
Crystal River 3													
		0.00					No 2	214	5.758	1,232	25,485	0.000	119.087
TOTAL UNIT 3	789	0.00	0			0				1,232	25,485	0.000	
TOTAL Nuclear:	789	0.00				0				1,232	25,485	0.000	
Steam													
Anclote													
		0.00					No 2	93	5.795	539	11,401	0.000	122.594
		716,848.27					Gas	8,339,695	1.017	8,479,899	43,071,631	6.008	5.165
		8,234.73					No 6	16,036	6.075	97,412	1,252,941	15.215	78.133
TOTAL UNIT 1	517	725,083.00	17			11,830				8,577,850	44,335,973	6.115	
		0.00					No 2	2,208	5.795	12,796	278,061	0.000	125.934
		541,135.93					Gas	6,363,852	1.016	6,468,669	33,894,930	6.264	5.326
		114,996.07					No 6	234,958	6.095	1,432,088	18,520,175	16.105	78.823
TOTAL UNIT 2	530	656,132.00	15			11,973				7,913,553	52,693,167	8.031	
Bartow													
TOTAL UNIT 1		0.00				0				0	0	0.000	
TOTAL UNIT 2		0.00				0				0	0	0.000	
TOTAL UNIT 3		0.00				0				0	0	0.000	
Crystal River 1 & 2													
		1,011,732.00					Coal	448,464	23.864	10,701,935	52,289,798	5.168	116.598
		0.00					No 2	7,249	5.775	41,863	1,014,312	0.000	139.924
TOTAL UNIT 1	372	1,011,732.00	34			10,619				10,743,798	53,304,109	5.269	
		1,645,430.00					Coal	731,165	23.934	17,500,030	84,436,122	5.132	115.482
		0.00					No 2	4,366	5.759	25,144	611,450	0.000	140.048
TOTAL UNIT 2	503	1,645,430.00	41			10,651				17,525,175	85,047,572	5.169	

A-4 System Net Generation and Fuel Cost Report

Progress Energy Florida, Inc.

Report Period: 1/1/2013 to 11/1/2013
Run Date: 12/9/2013 1:46:51PM

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (CENTS/KWH)	FUEL COST PER UNIT (\$)
Steam													
Crystal River 4 & 5													
		3,598,207.00					Coal	1,638,757	23.074	37,812,679	135,882,467	3.776	82.918
		0.00					No 2	17,154	5.795	99,401	2,412,699	0.000	140.649
TOTAL UNIT 4	721	3,598,207.00	62			10,536				37,912,080	138,295,166	3.843	
		3,748,811.00					Coal	1,698,032	23.049	39,138,475	139,944,411	3.733	82.416
		0.00					No 2	20,752	5.798	120,328	2,904,942	0.000	139.984
TOTAL UNIT 5	721	3,748,811.00	65			10,472				39,258,804	142,849,353	3.811	
Suwannee Plant													
		0.00					No 2	118	5.802	685	10,803	0.000	91.553
		114,986.00					Gas	1,663,461	1.017	1,691,118	8,811,377	7.663	5.297
TOTAL UNIT 1	28	114,986.00	51			14,713				1,691,802	8,822,180	7.672	
		106,023.00					Gas	1,548,349	1.017	1,573,909	8,203,755	7.738	5.298
TOTAL UNIT 2	30	106,023.00	44			14,845				1,573,909	8,203,755	7.738	
		260,560.00					Gas	3,033,574	1.017	3,084,483	16,059,823	6.164	5.294
TOTAL UNIT 3	73	260,560.00	45			11,838				3,084,483	16,059,823	6.164	
TOTAL Steam:	3,495	11,866,964.00				10,805				128,281,452	549,611,098	4.631	

A-4 System Net Generation and Fuel Cost Report

Progress Energy Florida, Inc.

Report Period: 1/1/2013 to 11/1/2013
Run Date: 12/9/2013 1:46:51PM

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (CENTS/KWH)	FUEL COST PER UNIT (\$)
Gas Turbine													
Avon Park Peaker													
		219.36					No 2	596	5.802	3,458	63,023	28.731	105.743
		128.74					Gas	1,997	1.016	2,029	10,539	8.186	5.277
TOTAL APP	48	348.10	0			15,763				5,487	73,562	21.132	
Bartow Combined Cycle													
		1,565.48					No 2	1,963	5.880	11,542	229,936	14.688	117.135
		6,540,533.52					Gas	47,601,191	1.013	48,224,068	276,765,806	4.232	5.814
TOTAL BCC	1,143	6,542,099.00	71			7,373				48,235,610	276,995,742	4.234	
Bartow Peaker													
		1,037.32					No 2	2,649	5.793	15,347	283,802	27.359	107.135
		1,087.28					Gas	15,825	1.016	16,086	83,584	7.687	5.282
TOTAL BAP	177	2,124.60	0			14,795				31,433	367,386	17.292	
Bayboro Peaker													
		4,589.00					No 2	11,309	5.845	66,105	1,414,060	30.814	125.039
TOTAL BYP	198	4,589.00	0			14,405				66,105	1,414,060	30.814	
Debary Peaker													
		7,273.45					No 2	16,771	5.763	96,654	1,789,621	24.605	106.709
		29,863.55					Gas	390,725	1.016	396,846	2,078,078	6.959	5.319
TOTAL DEP	673	37,137.00	1			13,289				493,500	3,867,699	10.415	
Higgins Peaker													
		247.95					No 2	821	5.832	4,788	81,313	32.794	99.042
		2,185.85					Gas	41,512	1.017	42,210	218,079	9.977	5.253
TOTAL HGP	106	2,433.80	0			19,311				46,998	299,392	12.301	
Hines Energy													
		5,028.92					No 2	6,479	5.614	36,370	537,735	10.693	82.997
		11,464,084.68					Gas	81,754,376	1.014	82,910,676	475,444,152	4.147	5.816
TOTAL HEP	2,042	11,469,113.60	70			7,232				82,947,047	475,981,887	4.150	
Intercession City Peaker													
		10,372.92					No 2	24,242	5.807	140,765	2,647,453	25.523	109.209
		168,468.68					Gas	2,257,193	1.013	2,286,187	13,222,182	7.848	5.858
TOTAL ICP	1,081	178,841.60	2			13,570				2,426,951	15,869,635	8.874	
Rio Pinar Peaker													
		83.00					No 2	263	5.831	1,534	29,043	34.992	110.431
TOTAL RPP	13	83.00	0			18,476				1,534	29,043	34.992	

A-4 System Net Generation and Fuel Cost Report

Progress Energy Florida, Inc.

Report Period: 1/1/2013 to 11/1/2013
Run Date: 12/9/2013 1:46:51PM

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (CENTS/KWH)	FUEL COST PER UNIT (\$)
Gas Turbine													
Suwannee Peaker													
		892.63					No 2	2,239	5.819	13,029	204,986	22.964	91.553
		7,722.81					Gas	110,890	1.017	112,721	590,772	7.650	5.328
TOTAL SRP	165	8,615.44	1			14,596				125,749	795,759	9.236	
Tiger Bay Cogen													
		857,046.30					Gas	6,530,954	1.016	6,638,603	34,492,376	4.025	5.281
TOTAL TBP	196	857,046.30	55			7,746				6,638,603	34,492,376	4.025	
Turner Peaker													
		3,443.00					No 2	9,017	5.790	52,205	1,115,071	32.387	123.663
TOTAL TUP	87	3,443.00	0			15,163				52,205	1,115,071	32.387	
Univ of Florida Cogen													
		0.00					No 2	0	0.000	0	0	0.000	0.000
		329,844.80					Gas	3,207,726	1.011	3,243,164	14,981,784	4.542	4.671
TOTAL UFP	46	329,844.80	89			9,832				3,243,164	14,981,784	4.542	
TOTAL Gas Turbine:													
	5,974	19,435,719.24				7,425				144,314,386	826,283,396	4.251	
SYSTEM TOTAL:													
	10,258	31,302,683.24				8,707				272,597,071	1,375,919,979	4.396	

A-5 System Generation Fuel Cost Report

Progress Energy Florida, Inc.

Report Period: 1/1/2013 to 11/1/2013
Run Date: 12/9/2013 1:46:25PM

	<u>ACTUAL</u>	<u>ESTIMATED</u>	<u>DIFFERENCE</u>	<u>DIFFERENCE (%)</u>
HEAVY OIL				
1 - PURCHASES				
2 - UNITS (BBL)	(319,972)	215,986	(535,958)	(248.1%)
3 - UNIT COST (\$/BBL)	68.43	75.74	(7.32)	(9.7%)
4 - AMOUNT (\$)	(21,894,652)	16,359,405	(38,254,057)	(233.8%)
5 - BURNED				
6 - UNITS (BBL)	250,994	215,986	35,008	16.2%
7 - UNIT COST (\$/BBL)	78.78	75.74	3.04	4.0%
8 - AMOUNT (\$)	19,773,117	16,359,405	3,413,712	20.9%
9 - ADJUSTMENTS				
10 - UNITS (BBL)	35,422			
11 - AMOUNT (\$)	2,667,125			
12 - ENDING INVENTORY				
13 - UNITS (BBL)	49,256	1,100,000	(1,050,744)	(95.5%)
14 - UNIT COST (\$/BBL)	59.15	74.74	(15.59)	(20.9%)
15 - AMOUNT (\$)	2,913,652	82,212,900	(79,299,248)	(96.5%)
16 -				
17 - DAYS SUPPLY	0	0	0	0.0%
LIGHT OIL				
18 - PURCHASES				
19 - UNITS (BBL)	44,981	146,835	(101,854)	(69.4%)
20 - UNIT COST (\$/BBL)	190.36	132.11	58.25	44.1%
21 - AMOUNT (\$)	8,562,716	19,398,243	(10,835,527)	(55.9%)
22 - BURNED				
23 - UNITS (BBL)	128,509	146,835	(18,326)	(12.5%)
24 - UNIT COST (\$/BBL)	121.90	132.11	(10.21)	(7.7%)
25 - AMOUNT (\$)	15,665,197	19,398,243	(3,733,046)	(19.2%)
26 - ADJUSTMENTS				
27 - UNITS (BBL)	295			
28 - AMOUNT (\$)	37,465			
29 - ENDING INVENTORY				
30 - UNITS (BBL)	1,033,708	883,900	149,808	16.9%
31 - UNIT COST (\$/BBL)	112.41	144.82	(32.41)	(22.4%)
32 - AMOUNT (\$)	116,195,797	128,006,398	(11,810,601)	(9.2%)
33 -				
34 - DAYS SUPPLY	0	0	0	0.0%

A-5 System Generation Fuel Cost Report

Progress Energy Florida, Inc.

Report Period: 1/1/2013 to 11/1/2013
Run Date: 12/9/2013 1:46:25PM

	<u>ACTUAL</u>	<u>ESTIMATED</u>	<u>DIFFERENCE</u>	<u>DIFFERENCE (%)</u>
COAL				
35 - PURCHASES				
36 - UNITS (TON)	3,939,454	4,039,302	(99,848)	(2.5%)
37 - UNIT COST (\$/TON)	92.28	87.50	4.78	5.5%
38 - AMOUNT (\$)	363,524,084	353,419,582	10,104,502	2.9%
39 - BURNED				
40 - UNITS (TON)	4,516,418	4,039,302	477,116	11.8%
41 - UNIT COST (\$/TON)	91.35	87.50	3.85	4.4%
42 - AMOUNT (\$)	412,552,797	353,419,582	59,133,215	16.7%
43 - ADJUSTMENTS				
44 - UNITS (TON)	74,075			
45 - AMOUNT (\$)	7,822,307			
46 - ENDING INVENTORY				
47 - UNITS (TON)	694,226	768,000	(73,774)	(9.6%)
48 - UNIT COST (\$/TON)	98.90	82.61	16.30	19.7%
49 - AMOUNT (\$)	68,660,928	63,441,869	5,219,059	8.2%
50 -				
51 - DAYS SUPPLY	0	0	0	0.0%
OTHER				
52				
53				
54				
55				
56				
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62				
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64				
65				

A-5 System Generation Fuel Cost Report

Progress Energy Florida, Inc.

Report Period: 1/1/2013 to 11/1/2013
Run Date: 12/9/2013 1:46:25PM

	<u>ACTUAL</u>	<u>ESTIMATED</u>	<u>DIFFERENCE</u>	<u>DIFFERENCE (%)</u>
GAS				
66 - BURNED				
67 - UNITS (MCF)	162,861,320	166,667,915	(3,806,595)	(2.3%)
68 - UNIT COST (\$/MCF)	5.70	5.22	0.48	9.2%
69 - AMOUNT (\$)	927,928,868	869,316,256	58,612,612	6.7%
NUCLEAR				
70 - BURNED				
71 - UNITS (MMBTU)	0	0	0	0.0%
72 - UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%
73 - AMOUNT (\$)	0	0	0	0.0%

Progress Energy Florida, Inc.
Schedule A6
Power Sold for the Month of
November 2013

(1)	(2)	(3)	(4)	(5)	(6a)	(6b)	(7)	(8)	(9)
Sold To	Type & Schedule	Total KWH Sold (000)	KWH Wheeled from Other Systems (000)	KWH from Own Generation (000)	Fuel Cost C/KWH	Total Cost C/KWH	Fuel Adj Total \$	Total Cost \$	Gain on Sales \$
ESTIMATED		370		370	3.715	4.198	13,747.00	15,534.00	1,787.00
ACTUAL									
City of Homestead, FL	Schedule C	6		6	2.579	3.446	154.74	206.76	52.02
Florida Power & Light Company	Schedule C	79		79	2.872	3.947	2,268.80	3,117.95	849.15
City of New Smyrna Beach, FL	CR-1	3,370		3,370	2.820	3.819	95,028.05	128,689.90	33,661.85
City of New Smyrna Beach, FL	Schedule H	-		-	0.000	0.000	0.00	0.00	0.00
City of New Smyrna Beach, FL	Schedule I	-		-	0.000	0.000	13,888.80	13,888.80	0.00
Exelon Generation Company, LLC	InternationalSwap	826		826	3.290	3.492	20,594.60	21,859.70	1,265.10
Florida Power & Light Company	CR-1	475		475	2.751	3.631	13,067.75	17,247.33	4,179.58
Reedy Creek Improvement District	CR-1	765		765	2.685	3.264	20,542.75	24,967.50	4,424.75
Tampa Electric Company	CR-1	75		75	2.864	3.805	2,147.76	2,853.60	705.84
The Energy Authority, Inc.	Schedule OS	1,877		1,877	2.758	3.367	51,769.13	63,200.78	11,431.65
Pennsylvania-New Jersey-Maryland Int.	MR1	-		-	0.000	0.000	0.00	547.91	547.91
Subtotal - Gain on Other Power Sales		7,273		7,273	3.017	3.803	219,462.38	276,580.23	57,117.85
CURRENT MONTH TOTAL		7,273		7,273	3.017	3.803	219,462.38	276,580.23	57,117.85
DIFFERENCE		6,903		6,903	(0.698)	(0.395)	205,715.38	261,046.23	55,330.85
DIFFERENCE %		1,865.7		1,865.7	(18.8)	(9.4)	1,496.4	1,680.5	3,096.3
CUMULATIVE ACTUAL		54,034		54,034	3.128	3.865	1,690,288.83	2,088,302.27	398,013.44
CUMULATIVE ESTIMATED		78,416		78,416	3.587	4.054	2,813,021.00	3,178,714.00	365,693.00
DIFFERENCE		(24,382)		(24,382)	(0.459)	(0.189)	(1,122,732.17)	(1,090,411.73)	32,320.44
DIFFERENCE %		(31.1)		(31.1)	(12.8)	(4.7)	(39.9)	(34.3)	8.8

PROGRESS ENERGY FLORIDA, INC.
SCHEDULE A7

PURCHASED POWER
EXCLUSIVE OF ECONOMY PURCHASES
FOR THE MONTH OF:
NOVEMBER, 2013

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL KWH PURCHASED (000)	KWH FOR UTILITIES (000)	KWH FOR INTERRUPTIBLE (000)	KWH FOR FIRM (000)	FUEL COST C/KWH	TOTAL COST C/KWH	TOTAL AMOUNT FOR FUEL ADJ \$	FUEL COST \$
ESTIMATED		166,916			166,916	6.289	6.289	10,497,380.00	10,497,380.00
ACTUAL									
Reliant Energy Services, Inc.	TOLL	3,382			3,382	10.166	10.166	343,814.71	343,814.71
Shady Hills Power Company, LLC	TOLL	37,441			37,441	6.688	6.688	2,503,878.93	2,503,878.93
Southern Company Services, Inc	Franklin	26,550			26,550	4.908	4.908	1,303,074.13	1,303,074.13
Southern Company Services, Inc	Scherer3	-			-	0.000	0.000	-	-
ADJUSTMENTS									
Reliant Energy Services, Inc.	TOLL	(84)			(84)	9.063	9.063	(7,613.28)	(7,613.28)
Shady Hills Power Company, LLC	TOLL	-			-	0.000	0.000	(18,102.36)	(18,102.36)
Southern Company Services, Inc	Franklin	-			-	0.000	0.000	175,260.88	175,260.88
Southern Company Services, Inc	Scherer3	-			-	0.000	0.000	62,592.38	62,592.38
CURRENT MONTH TOTAL		67,289			67,289	6.484	6.484	4,362,905.39	4,362,905.39
DIFFERENCE		(99,627)			(99,627)	0.195	0.195	(6,134,474.61)	(6,134,474.61)
DIFFERENCE %		(59.7)			(59.7)	3.1	3.1	(58.4)	(58.4)
CUMULATIVE ACTUAL		2,277,505			2,277,505	4.936	4.936	112,408,311.38	112,408,311.38
CUMULATIVE ESTIMATED		3,644,924			3,644,924	5.223	5.223	190,375,278.00	190,375,278.00
DIFFERENCE		(1,367,419)			(1,367,419)	(0.287)	(0.287)	(77,966,966.62)	(77,966,966.62)
DIFFERENCE %		(37.5)			(37.5)	(5.5)	(5.5)	(41.0)	(41.0)

PROGRESS ENERGY FLORIDA, INC.
SCHEDULE A8

ENERGY PAYMENT TO QUALIFYING FACILITIES
FOR THE MONTH OF:
NOVEMBER, 2013

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL PURCHASED KWH (000)	(4) KWH FOR OTHER UTILITIES (000)	(5) KWH FOR INTERRUPTIBLE (000)	(6) KWH FOR FIRM (000)	(7) ENERGY COST C/KWH	(8) TOTAL COST C/KWH	(9) TOTAL AMOUNT FOR FUEL ADJ \$
ESTIMATED		258,927	-	-	258,927	4.699	4.699	12,166,481.00
ACTUAL								
Auburndale Power Partners, L.P. (AUBRDLAS) ADJ	CO-GEN	483	-	-	483	3.679	3.679	17,761.48 (428.31)
Auburndale Power Partners, L.P. (AUBRDLFC) ADJ	CO-GEN	8,156	-	-	8,156	3.316	3.316	270,451.63 (482.45)
Auburndale Power Partners, L.P. (AUBSET) ADJ	CO-GEN	78,689	-	-	78,689	5.661	5.661	4,454,599.01 (21,182.70)
Central Power & Lime (FLACRUSH) ADJ	CO-GEN	11,241	-	-	11,241	3.317	3.317	372,863.97 77,230.54
Citrus World (CITRUS) ADJ	CO-GEN	25 (14)	-	-	25 (14)	3.373	3.373	836.84 (482.54)
Lake County (LAKCOUNT) ADJ	CO-GEN	4,201	-	-	4,201	3.235	3.235	135,902.35 108.24
Lake Cogen Limited (LAKORDER) ADJ	CO-GEN	-	-	-	-	0.000	0.000	0.00 0.00
Metro-Dade County (METRDADE) ADJ	CO-GEN	21,676	-	-	21,676	4.307	4.307	933,585.32 (147,658.77)
Metro-Dade County (METRDDAS) ADJ	CO-GEN	698	-	-	698	3.478	3.478	24,276.44 (1,527.58)
Orange Cogen (ORANGEAS) ADJ	CO-GEN	2,172	-	-	2,172	3.513	3.513	76,302.36 (1,777.71)
Orange Cogen (ORANGECO) ADJ	CO-GEN	11,870	-	-	11,870	4.525	4.525	537,117.50 (78,878.51)
Orlando Cogen Limited (ORLACOGL) ADJ	CO-GEN	56,198	-	-	56,198	5.750	5.750	3,231,385.00 (22,016.81)
Orlando Cogen Limited (ORLCOGAS) ADJ	CO-GEN	245	-	-	245	3.082	3.082	7,550.90 431.57
Pasco County Resource Recovery (PASCOUNT) ADJ	CO-GEN	16,413 (361)	-	-	16,413 (361)	3.231	3.231	530,304.03 (10,767.33)
PCS Phosphate (OCSWFCRK) ADJ	CO-GEN	122 57	-	-	122 57	3.588	3.588	4,392.43 2,031.93
PCS Phosphate (OCWHSPRS) ADJ	CO-GEN	80 34	-	-	80 34	3.518	3.518	2,822.14 881.06
Perpetual Energy (PRPETUAL) ADJ	CO-GEN	-	-	-	-	0.000	0.000	0.00 0.00
Pinellas County Resource Recovery (PINCOUN) ADJ	CO-GEN	25,266	-	-	25,266	3.246	3.246	820,134.36 5,453.56
Polk Power Partners, L.P. (MULBERRY) ADJ	CO-GEN	33,242	-	-	33,242	3.683	3.683	1,224,302.86 (57,356.39)
Wheelabrator Ridge Energy, Inc. (RIDGEGEN) ADJ	CO-GEN	15,684	-	-	15,684	6.005	6.005	941,824.20 65,969.92
Auburndale Power Partners, L.P. (AUBEST) ADJ	CO-GEN	-	-	-	-	0.000	0.000	0.00 0.00
Orange Cogen (ORANCECO) ADJ	CO-GEN	-	-	-	-	0.000	0.000	0.00 0.00
Orange Cogen (ORNAGECO) ADJ	CO-GEN	-	-	-	-	0.000	0.000	0.00 0.00
SI Group Energy, LLC (SIGROUP) ADJ	CO-GEN	-	-	-	-	0.000	0.000	0.00 0.00
CURRENT MONTH TOTAL		286,178			286,178	4.681	4.681	13,395,960.54
DIFFERENCE		27,251			27,251	(0.018)	(0.018)	1,229,479.54
DIFFERENCE %		10.5			10.5	(0.4)	(0.4)	10.1
CUMULATIVE ACTUAL		3,717,649			3,717,649	4.902	4.902	182,247,618.57
CUMULATIVE ESTIMATED		3,174,845			3,174,845	4.677	4.677	148,478,031.00
CUMULATIVE DIFFERENCE		542,804			542,804	0.226	0.226	33,769,587.57
CUMULATIVE DIFFERENCE %		17.1			17.1	4.8	4.8	22.7

PROGRESS ENERGY FLORIDA, INC.
SCHEDULE A9

ECONOMY ENERGY PURCHASES
INCLUDING LONG TERM PURCHASES
FOR THE MONTH OF:
NOVEMBER, 2013

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)
PURCHASED FROM	TYPE & & SCHEDULE	TOTAL KWH PURCHASED (000)	ENERGY COST C/KWH	TOTAL AMOUNT FOR FUEL ADJ \$	COST IF GENERATED C/KWH	COST IF GENERATED \$	FUEL SAVINGS \$
ESTIMATED		17,394	5.312	924,037.00	7.080	1,231,444.00	307,407.00
ACTUAL:							
SubTotal - Energy Purchases (Broker)							
Sepa	Hydro	2,183	4.322	94,362.14	4.322	94,362.14	-
Calpine Energy Services, LP	EEI	3,954	3.457	136,672.00	4.794	189,562.36	52,890.36
City of Chattahoochee, FL	Schedule OS	-	-	-	-	-	-
City of Lakeland, FL	Schedule OS	400	3.800	15,200.00	5.217	20,868.00	5,668.00
City of Tallahassee, FL	Transmission Purchase	-	-	670.00	-	-	(670.00)
EDF Trading North America, LLC	EEI	95	2.300	2,185.00	2.620	2,489.00	304.00
Exelon Generation Company, LLC	InternationalSwapsDerivativesAssoc	3,874	3.813	147,705.00	5.137	199,009.96	51,304.96
Florida Power & Light Company		900	4.578	41,200.00	4.210	37,886.00	(3,314.00)
Florida Power & Light Company	Transmission Purchase	-	-	980.00	-	-	(980.00)
Jacksonville Electric Authority	Transmission Purchase	-	-	139,568.00	-	-	(139,568.00)
Morgan Stanley Capital Group, Inc	EEI	1,360	3.667	49,870.00	5.455	74,184.00	24,314.00
Southern Company Services, Inc	EEI	2,000	3.980	79,600.00	4.621	92,410.88	12,810.88
Southern Company Services, Inc	Transmission Purchase	-	-	-	-	-	-
Tampa Electric Company	EEI2	1,200	4.500	54,000.00	5.602	67,224.00	13,224.00
The Energy Authority, Inc.	EEI	183	3.596	6,580.00	3.493	6,391.99	(188.01)
ADJUSTMENTS							
City of Chattahoochee, FL	Schedule OS	-	-	-	-	-	-
Florida Power & Light Company	Transmission Purchase	-	-	498.66	-	-	(498.66)
Jacksonville Electric Authority	Transmission Purchase	-	-	(1,720.80)	-	-	1,720.80
Tampa Electric Company	Transmission Purchase	-	-	5.02	-	-	(5.02)
SubTotal - Energy Purchases (Non-Broker)		16,149	4.752	767,375.02	4.857	784,388.33	17,013.31
CURRENT MONTH TOTAL		16,149	4.752	767,375.02	4.857	784,388.33	17,013.31
DIFFERENCE		(1,245)	(0.560)	(156,661.98)	(2.223)	(447,055.67)	(290,393.69)
DIFFERENCE %		(7.2)	(10.5)	(17.0)	(31.4)	(36.3)	(94.5)
CUMULATIVE ACTUAL		323,920	4.977	16,123,093.19	5.250	17,005,151.01	882,057.82
CUMULATIVE ESTIMATED		174,699	6.035	10,542,295.00	8.049	14,061,540.00	3,519,245.00
DIFFERENCE		149,221	(1.057)	5,580,798.19	(2.799)	2,943,611.01	(2,637,187.18)
DIFFERENCE %		85.4	(17.5)	52.9	(34.8)	20.9	(74.9)

PROGRESS ENERGY FLORIDA, INC.
 SCHEDULE A12 - CAPACITY COSTS
 FOR THE PERIOD JAN - DEC 2013

Counterparty	Type	MW	Start Date - End Date	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	YTD
1 Auburndale Power Partners, L.P. (AUBRDLFC)	QF	17	1/1/95 - 12/31/13	824,670	824,670	824,670	824,670	824,670	824,670	824,670	824,670	824,670	824,670	824,670	0	9,071,370
2 Auburndale Power Partners, L.P. (AUBSET)	QF	114	8/1/94 - 12/31/13	3,611,259	3,611,259	3,611,259	3,611,259	3,611,259	3,611,259	3,611,259	3,611,259	3,611,259	3,611,259	3,611,259	0	39,723,848
3 Lake County (LAKCOUNT)	QF	13	1/1/95 - 6/30/14	773,160	773,160	773,160	773,160	773,160	773,160	773,160	773,160	773,160	773,160	773,160	0	8,504,760
4 Lake Cogen Limited (LAKORDER)	QF	110	7/1/93 - 7/31/13	3,735,759	3,735,759	3,735,759	3,735,759	3,735,759	3,735,759	3,735,759	3,735,759	3,735,759	3,735,759	3,735,759	0	26,150,313
5 Metro-Dade County (METRDADE)	QF	43	11/1/91 - 11/30/13	1,402,230	1,402,230	1,402,230	1,402,230	1,402,230	1,402,230	1,402,230	1,402,230	1,402,230	1,402,230	1,402,230	0	15,424,530
6 Orange Cogen (ORANGECCO)	QF	74	7/1/95 - 12/31/24	2,957,505	2,957,505	2,957,505	2,957,505	2,957,505	2,957,505	2,957,505	2,957,505	2,957,505	2,957,505	2,957,505	0	32,532,559
7 Orlando Cogen Limited (ORLACOGL)	QF	79	9/1/93 - 12/31/23	2,951,657	2,879,413	2,879,413	2,879,413	2,879,413	2,879,413	2,879,413	2,879,413	2,879,413	2,879,413	2,879,413	0	31,745,784
8 Pasco County Resource Recovery (PASCOUNT)	QF	23	1/1/95 - 12/31/24	1,394,720	1,394,720	1,394,720	1,394,720	1,394,720	1,394,720	1,394,720	1,394,720	1,394,720	1,394,720	1,394,720	0	15,341,920
9 Pinellas County Resource Recovery (PINCOUNT)	QF	55	1/1/95 - 12/31/24	3,320,040	3,320,040	3,320,040	3,320,040	3,320,040	3,320,040	3,320,040	3,320,040	3,320,040	3,320,040	3,320,040	0	36,520,440
10 Polk Power Partners, L.P. (MULBERRY)	QF	115	8/1/94 - 8/8/24	5,708,711	5,708,711	5,708,711	5,708,711	5,708,711	5,708,711	5,708,711	5,708,711	5,708,711	5,708,711	5,708,711	0	62,795,819
11 Wheelabrator Ridge Energy, Inc. (RIDGEGEN)	QF	40	8/1/94 - 12/31/23	797,588	800,946	777,222	794,026	799,869	794,685	775,904	766,360	757,005	748,432	747,065	0	8,559,101
12 Southern purchase - Scherer	Other	74	6/1/10 - 5/31/16	1,716,577	1,716,976	1,717,736	1,740,639	2,398,835	1,599,329	1,719,821	1,719,994	1,719,962	1,719,652	1,719,207	0	19,488,726
13 Southern purchase - Franklin	Other	350	6/1/10 - 5/31/16	3,053,631	3,057,021	3,056,255	3,541,434	3,052,407	2,469,707	3,057,990	3,058,836	3,347,787	2,987,604	3,054,763	0	33,737,435
14 Retail Wheeling				(1,983)	(1,594)	(16,373)	(7,586)	(237)	(344)	(1,284)	0	0	(2,080)	(3,730)	0	(35,210)
15 Levy Projected Expense				8,475,072	11,483,103	8,258,947	8,021,598	8,162,758	8,305,060	8,248,615	8,312,931	8,330,438	8,271,575	8,179,250	0	94,048,349
16 CR-3 Projected Expense				3,358,869	3,354,735	3,350,601	3,346,468	3,342,335	3,338,203	3,334,071	3,329,940	3,325,809	3,321,678	3,317,548	0	36,720,257
SUBTOTAL				44,079,465	47,018,654	43,751,855	44,044,046	44,363,435	43,114,106	43,742,584	43,795,527	36,616,950	39,918,570	39,885,811	0	470,331,003
Confidential Capacity Contracts (Aggregated):																
Purchases/Sales (Net)	Other	MW	Contracts													
Total		1,176	4	4,889,052	4,857,118	3,371,484	3,301,662	4,699,391	9,623,093	9,658,360	9,594,919	4,539,380	3,280,488	3,376,352	0	61,191,297
TOTAL				48,968,517	51,875,772	47,123,338	47,345,708	49,062,825	52,737,199	53,400,944	53,390,446	41,156,330	43,199,058	43,262,163	0	531,522,300