



Clay Electric Cooperative, Inc.

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December 17, 2013

COMMISSION  
CLERK

Ann Cole, Commission Clerk  
Florida Public Service Commission  
2540 Shumard Oak Boulevard  
Tallahassee, Florida 32399-0870

Dear Ms. Cole:

Enclosed are four (4) copies of revised tariff sheet Index of Rate Schedules.

This sheet was inadvertently omitted when we recently submitted rate changes on November 21, 2013.

Clay desires to have this page effective January 1, 2014 and reflects the changes the FPSC recently approved for Clay Electric Cooperative.

If the staff should have any questions, please do not hesitate to contact me, Herman Dyal, at Clay Electric Cooperative, ([hdyal@clayelectric.com](mailto:hdyal@clayelectric.com); 352-473-8000, ext. 8220) or contact Steve Shurbutt, Executive Vice President at GDS Associates, Inc. ([Steve.Shurbutt@gdsassociates.com](mailto:Steve.Shurbutt@gdsassociates.com); 770-799-2439).

Sincerely,

Herman Dyal  
Director of Engineering  
(352) 473-8000, ext. 8220

HD/ra  
Enclosures

Cc: Steve Shurbutt, GDS Associates, Inc.

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## INDEX OF RATE SCHEDULES

IDENTIFICATION	DESCRIPTION	SHEET NO.
GS	General Service-Non Demand	8.0 – 8.1
GST	General Service-Non Demand Optional Time of Use	8.5 – 8.6
GS-1	General Service-Non Demand 100% Load Factor Usage	8.7
GSD	General Service-Demand	9.0-9.1
GSDT/LM	General Service Demand-Time of Use	9.2-9.4
LGSD	Large General Service-Demand	10.0-10.1
LGSDT/LM	Large General Service-Demand Time of Use	10.5-10.7
HLF	High Load Factor	10.8 -10.10
SS	Standby Service	10.11-10.14
	For Future Use	10.15-10.19
INT	Interruptible Service	10.20-10.25
INT-T	Interruptible Service – Time of Use	10.26-10.32
<del>INT-G</del>	<del>Interruptible Service For Future Use</del>	10.34- 10.39
R	Residential Service	11.0
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RSL	Residential Subdivision Roadway Lighting	12.0 – 12.1
L	Lighting	13.0
FL	Flood Lighting	13.1
PCAC	Power Cost Adjustment Clause	14.0
TAC	Tax Adjustment Clause	15.0
PFC	Power Factor Clause	16.0

## INDEX AGREEMENT FORMS

Form IGRG-1	Interconnection Agreement for Customer-Owned Renewable Generation Systems	21.0 – 21.04
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