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COMMISSION  
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Email: John.Butler@fpl.com

January 21, 2014

**VIA HAND DELIVERY**

Ms. Carlotta S. Stauffer  
Division of the Commission Clerk and  
Administrative Services  
Florida Public Service Commission  
Betty Easley Conference Center, Room 110  
2540 Shumard Oak Boulevard  
Tallahassee, Florida 32399-0850

**REDACTED**

**Re: Docket No. 140001-EI – Monthly Fuel Filings**

Dear Ms. Stauffer:

Enclosed herewith for filing are an original and seven (7) copies of the following monthly fuel reports for FPL:

- (a) FPSC Forms 423-1, 423-1(a), and 423-1(b) for Florida Power & Light Company for the month of November, 2013;
- (b) FPSC Forms 423-2, 423-2(a), and 423-2(b) for St. Johns River Power Park (SJRPP) for the month of November, 2013; and
- (c) FPSC Forms 423-2, 423-2(a), and 423-2(b) for Plant Scherer for the month of October, 2013.

FPL's Request for Confidential Classification of the information removed from FPL FPSC Form 423-1(a), SJRPP FPSC Forms 423-2, 423-2(a), and 423-2(b) and Plant Scherer FPSC Forms 423-2, 423-2(a) and 423-2(b) is being filed under separate cover. Should you have any questions regarding this filing, please contact me.

Thank you for your attention to this matter.

Sincerely,

John T. Butler

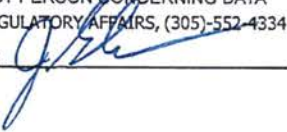
Enclosures  
cc: Service List

Florida Power & Light Company

COM	_____
APD	2
NPA	1
ECO	1
ENG	1
GCL	1
IRM	1
TEL	_____
CLK	_____

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS  
ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUANTITY

1. REPORTING MONTH: NOV YEAR: 2013  
2. REPORTING COMPANY: FLORIDA POWER & LIGHT COMPANY

3. NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA  
SUBMITTED ON THIS FORM: TERRY KEITH, REGULATORY AFFAIRS, (305)-552-4334  
4. SIGNATURE OF OFFICIAL SUBMITTING REPORT:   
5. DATE COMPLETED: 01/08/2014

LINE NO	PLANT	SUPPLIER	SHIPPING POINT	PURCHASE TYPE	DELIVERY LOCATION	DELIVERY DATE	TYPE OIL	SULFUR (%)	BTU CONTENT (BTU / GAL)	VOLUME (BBL)	PRICE (\$/BBL)
1	CAPE CANAVERAL	APEC	NA-TRUCK DELIVERY			11/30/2013	F03	N/A	N/A	4308	140.9734
2	RIVIERA	APEC	NA-TRUCK DELIVERY			11/26/2013	F03	N/A	N/A	4301	143.7014
3	MANATEE	SUBURBAN	NA-TRUCK DELIVERY	STC		11/27/2013	PRO	N/A	N/A	11	74.8443

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS  
 DETAIL OF INVOICE AND TRANSPORTATION CHARGES

FPSC FORM NO. 423-1 (a)

1. REPORTING MONTH: NOV YEAR: 2013

2. REPORTING COMPANY: FLORIDA POWER LIGHT COMPANY

3. NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA  
 SUBMITTED ON THIS FORM: TERRY KEITH, REGULATORY AFFAIRS, (305)-552-4334

4. SIGNATURE OF OFFICIAL SUBMITTING REPORT: 

5. DATE COMPLETED: 01/08/2014

**EDITED COPY**

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)	(O)	(P)	(Q)	(R)
LINE NO.	PLANT	SUPPLIER	DELIVERY LOCATION	DELIVERY DATE	TYPE OIL	VOLUME (BBL)	INVOICE PRICE (\$/BBL)	INVOICE AMOUNT (\$)	DISCOUNT (\$)	NET AMOUNT (\$)	NET PRICE (\$/BBL)	QUALITY ADJUST. (\$/BBL)	EFFECTIVE PUR PRICE (\$/BBL)	TRANSP TO TERM (\$/BBL)	ADDITIONAL TRANS CHGS (\$/BBL)	OTHER CHGS (\$/BBL)	DELIVERED PRICE (\$/BBL)
1	PCC	APEC		11/27/2013	F03	3242								0.0000			140.9739
2	PCC	APEC		11/30/2013	F03	1066								0.0000			140.9718
3	PRV	APEC		11/26/2013	F03	4301								0.0000			143.7014
4	PMT	SUBURBAN		11/27/2013	PRO	11								0.0000			74.8443

FPSC FORM NO. 423-1(b)

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS  
REPORT OF ADJUSTMENTS TO PREVIOUS OIL DELIVERIES

1. REPORTING MONTH: NOV YEAR: 2013

3. NAME, TITLE, & TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA  
SUBMITTED ON THIS FORM: K.M. DUBIN, REGULATORY AFFAIRS (305) 552-4910

2. REPORTING COMPANY: FLORIDA POWER & LIGHT COMPANY

4. SIGNATURE OF OFFICIAL SUBMITTING REPORT: 

5. DATE COMPLETE 1/9/2013

LINE NO.	MONTH REPORTED	FORM PLANT NAME	SUPPLIER	ORIGINAL LINE NUMBER	OLD VOLUME (BBLs)	FORM NO.	COLUMN DESIGNATOR & TITLE	OLD VALUE	NEW VALUE	NEW DELIVERED PRICE (\$/BBL)	REASON FOR REVISION
(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)
1	NONE										


**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY**

1. Report For Month/Yr: **November 2013**

4. Name, Title & Telephone Number of Contact  
Person Concerning Data Submitted on this Form: **Terry Keith (305-552-4334)**

2. Reporting Company: **Florida Power & Light**

5. Signature of Official Submitting Report:



3. Plant Name: **St. Johns River Power Park (SJRPP)**

6. Date Completed: **December 9, 2013**

Line No.	Supplier Name	Mine Location	Purchase Type	Transportation Mode	Tons	Effective Purchase Price (\$/Ton)	Total Trans Cost (\$/Ton)	FOB Plant Price (\$/Ton)	As Received Coal Quality			
									Sulfur Content (%)	Btu Content (%)	Ash Content (%)	Moisture Content (%)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	Coal Marketing Company	45,IM,999	LTC	OC	38,982			65.71	0.72	10,720	11.93	12.54
2	Oaktown	,,	LTC	UR	8,082			78.77	2.74	11,791	7.46	12.38
3	Prosperity	,IN,	LTC	UR	10,788			78.77	2.10	11,518	7.42	13.85

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MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
 DETAIL OF INVOICE PURCHASE PRICE

1. Report For Month/Yr: **November 2013**

4. Name, Title & Telephone Number of Contact  
 Person Concerning Data Submitted on this Form: **Terry Keith (305-552-4334)**

2. Reporting Company: **Florida Power & Light**

5. Signature of Official Submitting Report:



3. Plant Name: **St. Johns River Power Park (SJRPP)**

6. Date Completed: **December 9, 2013**

Line No.	Supplier Name	Mine Location	Purchase Type	Tons	FOB Mine Price (\$/Ton)	Short Haul & Loading Charge	Original Invoice Price (\$/Ton)	Retro-active Price Increases (\$/Ton)	Base Price (\$/Ton)	Quality Adjustments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	Coal Marketing Company	45,IM,999	LTC	38,982		0.00		0.00		0.00	
2	Oaktown	,,	LTC	8,082		0.00		0.00		0.00	
3	Prosperity	,IN,	LTC	10,788		0.00		0.00		0.00	

**EDITED COPY**

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
 DETAIL OF TRANSPORTATION CHARGES

1. Report For Month/Yr: **November 2013**

4. Name, Title & Telephone Number of Contact  
 Person Concerning Data Submitted on this Form: **Terry Keith (305-552-4334)**

2. Reporting Company: **Florida Power & Light**

5. Signature of Official Submitting Report:



3. Plant Name: **St. Johns River Power Park (SJRPP)**

6. Date Completed: **December 9, 2013**

Line No.	Supplier Name	Mine Location	Shipping Point	Transportation Mode	Tons	Effective Purchase Price (\$/Ton)	Short Haul & Loading Charge (\$/Ton)	Rail Charges		Waterborne Charges					Total Transport Charges (\$/Ton)	FOB Plant Price (\$/Ton)
								Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans-loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Related Charges (\$/Ton)		
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)
1	Coal Marketing Company	45,IM,999	EL CERREJON	OC	38,982		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		65.71
2	Oaktown	,,	OAKTOWN #2 M	UR	8,082		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		78.77
3	Prosperity	,IN,	PROSPERITY MI	UR	10,788		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		78.77

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MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY

1. Reporting Month: **October** Year: **2013**  
 2. Reporting Company: **FLORIDA POWER & LIGHT COMPANY**  
 3. Plant Name: **R.W.SCHERER**

4. Name, Title & Telephone Number of Contact Person Concerning Data  
 Submitted on this Form: **Terry Keith**  
 (305) 552-4334

5. Signature of Official Submitting Report:



6. Date Completed: **27-Dec-13**

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Purchase Price (\$/Ton) (g)	Effective Transport Charges (\$/Ton) (h)	Total FOB Plant Price (\$/Ton) (i)	Sulfur Content (%) (j)	Btu Content (Btu/lb) (k)	Ash Content (%) (l)	Moisture Content (%) (m)
(1)	ALPHA COAL SALES CO, LI	19/WY/5	S	UR	45,347.24			40.862	0.34	8,334	4.43	30.31
(2)	BUCKSKIN MINING CO	19/WY/5	S	UR	17,860.12			41.578	0.38	8,465	4.57	29.50
(3)	ALPHA COAL SALES CO, LI	19/WY/5	S	UR	13,413.57			40.701	0.36	8,278	4.71	30.32
(4)	ALPHA COAL SALES CO, LI	19/WY/5	S	UR	75,772.13			42.134	0.22	8,082	4.14	27.11
(5)	ALPHA COAL SALES CO, LI	19/WY/5	S	UR	7,222.64			40.556	0.28	8,305	4.30	30.57
(6)	COAL SALES, LLC	19/WY/5	S	UR	32,966.44			43.676	0.24	8,624	4.61	27.96
(7)	COAL SALES, LLC	19/WY/5	S	UR	9,495.74			38.978	0.22	8,696	4.49	27.76
(8)	ARCH COAL SALES COMP/	19/WY/5	S	UR	34,893.45			40.217	0.28	8,927	5.10	26.25

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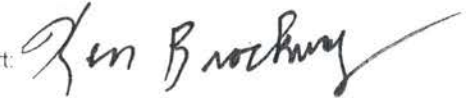


**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
DETAILED PURCHASED COAL INVOICE INFORMATION**

1. Reporting Month: **October** Year: **2013**  
 2. Reporting Company: **FLORIDA POWER & LIGHT COMPANY**  
 3. Plant Name: **R.W.SCHERER**

4. Name, Title & Telephone Number of Contact Person Concerning Data  
 Submitted on this Form: Terry Keith  
 (305) 552-4334

5. Signature of Official Submitting Report:



6. Date Completed: 27-Dec-13

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purch. Type (d)	Tons (e)	FOB Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retroactive Price Increase (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
(1)	ALPHA COAL SALES CO, L	19/WY/5	S	45,347.24		-		-		(0.108)	
(2)	BUCKSKIN MINING CO	19/WY/5	S	17,860.12		-		-		0.096	
(3)	ALPHA COAL SALES CO, L	19/WY/5	S	13,413.57		-		-		(0.587)	
(4)	ALPHA COAL SALES CO, L	19/WY/5	S	75,772.13		-		-		(0.194)	
(5)	ALPHA COAL SALES CO, L	19/WY/5	S	7,222.64		-		-		(0.454)	
(6)	COAL SALES, LLC	19/WY/5	S	32,966.44		-		-		(0.397)	
(7)	COAL SALES, LLC	19/WY/5	S	9,495.74		-		-		(0.457)	
(8)	ARCH COAL SALES COMP,	19/WY/5	S	34,893.45		-		-		0.173	

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MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
 DETAILED TRANSPORTATION INVOICE INFORMATION

1. Reporting Month: **October** Year: **2013**  
 2. Reporting Company: **FLORIDA POWER & LIGHT COMPANY**  
 3. Plant Name: **R.W.SCHERER**

4. Name, Title & Telephone Number of Contact Person Concerning Data  
 Submitted on this Form: Terry Keith  
 (305) 552-4334  
 5. Signature of Official Submitting Report: *Ken Brockway*  
 6. Date Completed: 27-Dec-13

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Additional Shorthaul & Loading Charges (\$/Ton) (h)	Rail Charges		Waterborne Charges				Other Related Charges (\$/Ton) (o)	Total Transportation Charges (\$/Ton) (p)	FOB Plant Price (\$/Ton) (q)
								Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)			
(1)	ALPHA COAL SALES CO	19/WY/5	EAGLE BUTTE JC	UR	45,347.24	-	-	-	-	-	-	-	-	-	40.862	
(2)	BUCKSKIN MINING CO	19/WY/5	BUCKSKIN JCT, W	UR	17,860.12	-	-	-	-	-	-	-	-	-	41.578	
(3)	ALPHA COAL SALES CO	19/WY/5	EAGLE BUTTE JC	UR	13,413.57	-	-	-	-	-	-	-	-	-	40.701	
(4)	ALPHA COAL SALES CO	19/WY/5	BELLE AYR JCT, V	UR	75,772.13	-	-	-	-	-	-	-	-	-	42.134	
(5)	ALPHA COAL SALES CO	19/WY/5	EAGLE BUTTE JC	UR	7,222.64	-	-	-	-	-	-	-	-	-	40.556	
(6)	COAL SALES, LLC	19/WY/5	NACCO JCT, WY	UR	32,966.44	-	-	-	-	-	-	-	-	-	43.676	
(7)	COAL SALES, LLC	19/WY/5	NACCO JCT, WY	UR	9,495.74	-	-	-	-	-	-	-	-	-	38.978	
(8)	ARCH COAL SALES CO	19/WY/5	THUNDER JCT, W	UR	34,893.45	-	-	-	-	-	-	-	-	-	40.217	

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**CERTIFICATE OF SERVICE**

**Docket No. 140001-EI**

**I, THE UNDERSIGNED COUNSEL, HEREBY CERTIFY** that copies of Florida Power & Light Company form 423-1(a) for the month of November, 2013; St. Johns River Power Park forms 423-2, 423-2(a), and 423-2(b) for the month of November, 2013; and copies of Plant Scherer forms 423-2, 423-2(a), and 423-2(b) for the month of October, 2013 have been served via electronic mail to the parties listed below this 21st day of January, 2014.

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By:



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John T. Butler  
Fla. Bar No. 283479