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February 17, 2014

Ms. Carlotta S. Stauffer
Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Blvd.
Tallahassee, FL 32399-0850

Re: Request to Change AFUDC Rate

Dear Ms. Stauffer:

Pursuant to Rule 25-6.0141, F.A.C., Florida Power & Light Company (FPL) requests that the Florida Public Service Commission approve a change to the rate FPL uses to capitalize the allowance for funds used during construction (AFUDC) from 6.52% to 6.34%, effective January 1, 2014. The 6.34% rate is calculated as of December 31, 2013 using the 10.50% return on common equity approved by the Commission in Order No. PSC-13-0023-S-EI and as shown on the attached schedules.

I would appreciate it very much if your office would forward this request to the appropriate Staff departments and let me know when this matter is scheduled for Commission consideration.

Sincerely,

A handwritten signature in black ink, appearing to read 'Scott A. Goorland', written over a light blue horizontal line.

Scott A. Goorland

Enclosures

FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES
BASIS FOR THE REQUESTED AFUDC RATE
FPSC ADJUSTED BASIS
DECEMBER, 2013

SCHEDULE A: PAGE 1 OF 1

CAPITAL COMPONENTS	JURISDICTIONAL AVERAGE	CAPITAL RATIO	COST OF CAPITAL	AFUDC WEIGHTED COMPONENTS
LONG TERM DEBT	\$ 7,028,404,264	29.72%	4.74%	1.41%
SHORT TERM DEBT	429,482,915	1.82%	1.88% *	0.03%
PREFERRED STOCK	-	0.00%	0.00%	0.00%
CUSTOMER DEPOSITS	430,805,324	1.82%	2.06% *	0.04%
COMMON EQUITY	10,945,831,873	46.29%	10.50%	4.86%
DEFERRED INCOME TAX	4,810,741,269	20.34%	0.00%	0.00%
INVESTMENT TAX CREDITS	1,098,237	0.00%	0.00%	0.00%
TOTAL	\$ 23,646,363,882	100.00%		6.34%

* 13-MONTH AVERAGE

NOTE:
EFFECTIVE JANUARY 1, 2013 THE COMMISSION APPROVED AFUDC RATE IS 6.52%

FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES
BASIS FOR THE REQUESTED AFUDC RATE
FPSC ADJUSTED BASIS
DECEMBER, 2013

SCHEDULE B: PAGE 1 OF 3

AVERAGE	SYSTEM PER BOOKS	RETAIL PER BOOKS	COMMISSION ADJUSTMENTS *	ADJUSTED RETAIL
LONG TERM DEBT	\$ 7,673,302,917	7,523,645,605	(495,241,342)	7,028,404,264
SHORT TERM DEBT	441,440,251	432,359,642	(2,876,727)	429,482,915
PREFERRED STOCK	-	-	-	-
COMMON EQUITY	11,250,577,401	11,019,148,340	(73,316,467)	10,945,831,873
CUSTOMER DEPOSITS	433,786,655	433,690,909	(2,885,585)	430,805,324
DEFERRED INCOME TAX	5,139,674,775	5,037,960,685	(227,219,415)	4,810,741,269
INVESTMENT TAX CREDITS	169,368,254	166,055,435	(164,957,198)	1,098,237
TOTAL	\$ 25,108,150,254	24,612,860,615	(966,496,734)	23,646,363,882

* FOR ADJUSTMENT DETAILS, SEE SCHEDULE B, PAGES 2 AND 3

FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES
AVERAGE RATE OF RETURN
DECEMBER, 2013

SCHEDULE B: PAGE 2 OF 3

RATE BASE ADJUSTMENTS	JURISDICTIONAL
PLANT IN SERVICE:	
ENVIRONMENTAL	\$ 1,403,545,200
FUEL AND CAPACITY	803,960,242
CAPITALIZED EXECUTIVE COMPENSATION	1,642,527
LOAD CONTROL	38,570,362
ASSET RETIREMENT OBLIGATION	8,885,310
CAPITAL LEASES	57,520,352
TOTAL	\$ 2,314,123,993
ACCUMULATED PROVISION FOR DEPRECIATION:	
ENVIRONMENTAL	\$ (68,091,187)
ACCUM PROV DECOMMISSIONING COSTS	(3,294,514,376)
ASSET RETIREMENT OBLIGATION	45,491,292
ASSET RETIREMENT OBLIGATION DECOMMISSIONING	3,062,368,792
AVIATION - RESERVE	0
FUEL AND CAPACITY	(39,953,831)
OTHER RATE CASE ADJUSTMENTS	(263,164)
LOAD CONTROL	(19,696,012)
CAPITAL LEASES	(2,997,281)
TOTAL	\$ (317,655,767)
CONSTRUCTION WORK IN PROGRESS:	
CONSTRUCTION WORK IN PROGRESS	\$ 1,567,541,413
CWIP - CAPACITY & ECRC	\$ 46,064,889
TOTAL	\$ 1,613,606,302
NUCLEAR FUEL:	
NUCLEAR FUEL IN PROCESS	\$ 0
NUCLEAR FUEL CAPITAL LEASES	0
TOTAL	\$ 0
WORKING CAPITAL:	
(SEE SCHEDULE B, PAGE 3 OF 3)	\$ (2,643,577,795)
TOTAL ADJUSTMENTS	\$ 966,496,734

FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES
AVERAGE RATE OF RETURN
DECEMBER, 2013

SCHEDULE B: PAGE 3 OF 3

WORKING CAPITAL ADJUSTMENTS	JURISDICTIONAL
ADJUSTMENTS TO ASSETS PER BOOKS:	
ACCOUNTS RECEIVABLE - ASSOC COS	\$ 18,423,371
INTEREST & DIVIDENDS RECEIVABLE	539,821
ACCTS RECEIVABLE - TAX REFUND	0
NET UNDERRECOVERED FUEL, CAPACITY,ECCR, ECRC	115,774,936
CASH CAPITAL SUB ACCOUNT	0
POLE ATTACHMENTS RENTS RECEIVABLE	14,279,934
PREPAYMENTS - INTEREST ON COMMERCIAL PAPER	10,261,412
RATE CASE EXPENSE	817,491
TEMPORARY CASH INVESTMENTS	33,894,197
ASSET RETIREMENT OBLIGATION	0
STORM DEFICIENCY RECOVERY	624,358,228
NUCLEAR COST RECOVERY	5,195,733
JOBGING ACCOUNTS	15,589,488
TOTAL ADJUSTMENTS TO ASSETS PER BOOKS	\$ 839,134,610
ADJUSTMENTS TO LIABILITIES PER BOOKS:	
ACCOUNTS PAYABLE - ASSOC COS	\$ 0
ACCUM DEFERRED RETIREMENT BENEFITS	(89,757)
ACCUM. PROV. - PROPERTY & STORM INSURANCE	(120,489,924)
ACCUM. PROV. - RATE REFUNDS	0
GAIN ON SALE OF EMISSION ALLOWANCE	(906,312)
JOBGING ACCOUNTS	(14,688,034)
PAYABLE TO NUCLEAR DECOMMISSIONING FUND	0
LEHMAN HEDGE	0
POLE ATTACHMENT RENTS PAYABLE	(7,309,374)
PREFERRED STOCK DIVIDENDS ACCRUED	0
SJRPP ACCELERATED RECOVERY	(50,395,656)
ASSET RETIREMENT OBLIGATION	(3,116,745,592)
MARGIN CALL CASH COLLATERAL	0
STORM DEFICIENCY RECOVERY	0
NUCLEAR COST RECOVERY	(172,087,756)
TRANSMISSION RELIABILITY ENHANCEMENT	0
TOTAL ADJUSTMENTS TO LIABILITIES PER BOOKS	\$ (3,482,712,405)
NET ADJUSTMENTS TO WORKING CAPITAL PER BOOKS	\$ (2,643,577,795)

FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES
METHODOLOGY FOR MONTHLY COMPOUNDING
OF THE AFUDC RATE
DECEMBER, 2013

SCHEDULE C: PAGE 1 OF 1

AFUDC COMPOUNDING

$((1+R/12)^{**12})-1 =$	APPROVED RATE
$((1+R/12)^{**12})-1 =$	6.34%
$((1+R/12)^{**12}) =$	1.06340000
$(1+R/12) =$	1.00513575
$(R/12) =$	0.00513575

<u>MONTHS</u>	<u>AFUDC BASE</u>	<u>MONTHLY AFUDC</u>	<u>CUMULATIVE AFUDC</u>
JAN	1.00000000	0.00513575	0.00513575
FEB	1.00513575	0.00516213	0.01029788
MAR	1.01029788	0.00518864	0.01548652
APR	1.01548652	0.00521529	0.02070181
MAY	1.02070181	0.00524207	0.02594388
JUN	1.02594388	0.00526899	0.03121288
JUL	1.03121288	0.00529605	0.03650893
AUG	1.03650893	0.00532325	0.04183219
SEP	1.04183219	0.00535059	0.04718278
OCT	1.04718278	0.00537807	0.05256085
NOV	1.05256085	0.00540569	0.05796654
DEC	1.05796654	0.00543346	0.06340000