

**Shawna Senko**

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**From:** REGDEPT REGDEPT <regdept@tecoenergy.com>  
**Sent:** Thursday, February 20, 2014 10:35 AM  
**To:** Filings@psc.state.fl.us  
**Cc:** Floyd, Kandi M.; Brown, Paula K.; Curt Mouring  
**Subject:** January 2014 PGS PGA filing - Docket No. 140003-GU  
**Attachments:** Peoples Gas System PGA January 2014 Final\_bates.pdf

Electronic filing

a. Person responsible for this electronic filing:

Kandi M. Floyd  
Peoples Gas System  
P.O. Box 111  
Tampa, FL 33601  
813 228-4668  
[kmfloyd@tecoenergy.com](mailto:kmfloyd@tecoenergy.com)

b. Docket No. 140003-GU  
In re: Purchased Gas Adjustment (PGA) Clause

c. Peoples Gas System

d. Total of 23 pages.

e. The document attached for electronic filing is a cover letter and Peoples Monthly PGA filing.

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February 20, 2014

**VIA E-Filing**

Ms. Carlotta Stauffer, Director  
Office of Commission Clerk  
Florida Public Service Commission  
2540 Shumard Oak Boulevard  
Tallahassee, FL 32399-0850

**Re: Docket No. 140003-GU-- Purchased Gas Adjustment (PGA) Clause**

Dear Ms. Stauffer:

Enclosed is Peoples Gas System's purchased gas adjustment filing for the month of January 2014 consisting of Schedules A-1, A-1 Supporting Detail, A-2, A-3, A-4, A-5, and A-6.

Thank you for your assistance in this matter. If you have any questions, please contact me at (813) 228-4668. My fax number is 813-314-4267.

Sincerely,

A handwritten signature in black ink that reads "Kandi Floyd".

Kandi Floyd  
Manager State Regulatory

Enclosures

cc: Ms. Paula Brown

COMPANY: PEOPLES GAS SYSTEM		COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR								SCHEDULE A-1 Page 1 of 3	
Combined For All Rate Classes		FOR THE PERIOD OF: JANUARY 14 through DECEMBER 14									
		CURRENT MONTH: January 14				PERIOD TO DATE					
		ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE		ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE			
				AMOUNT	%			AMOUNT	%		
<b>COST OF GAS PURCHASED</b>											
1	COMMODITY (Pipeline)	\$67,732	\$20,713	(\$47,019)	(227.00)	\$67,732	\$20,713	(\$47,019)	(227.00)		
2	NO NOTICE SERVICE	\$40,398	\$40,398	\$0	0.00	\$40,398	\$40,398	\$0	0.00		
3	SWING SERVICE	\$0	\$0	\$0	0.00	\$0	\$0	\$0	0.00		
4	COMMODITY (Other)	\$12,792,780	\$6,936,232	(\$5,856,548)	(84.43)	\$12,792,780	\$6,936,232	(\$5,856,548)	(84.43)		
6	DEMAND	\$5,070,505	\$4,682,799	(\$387,706)	(8.28)	\$5,070,505	\$4,682,799	(\$387,706)	(8.28)		
6	OTHER	\$229,669	\$229,785	\$116	0.05	\$229,669	\$229,785	\$116	0.05		
LESS END-USE CONTRACT:											
7	COMMODITY (Pipeline)	\$0	\$0	\$0	0.00	\$0	\$0	\$0	0.00		
8	DEMAND	\$0	\$0	\$0	0.00	\$0	\$0	\$0	0.00		
9	OTHER	\$398,541	\$310,391	(\$88,150)	(28.40)	\$398,541	\$310,391	(\$88,150)	(28.40)		
10		\$0	\$0	\$0	0.00	\$0	\$0	\$0	0.00		
11	TOTAL CC(1+2+3+4+5+6)-(7+8+9+10)	\$17,802,543	\$11,599,536	(\$6,203,007)	(53.48)	\$17,802,543	\$11,599,536	(\$6,203,007)	(53.48)		
12	NET UNBILLED	\$2,435,729	\$0	(\$2,435,729)	0.00	\$2,435,729	\$0	(\$2,435,729)	0.00		
13	COMPANY USE	(\$5,032)	\$0	\$5,032	0.00	(\$5,032)	\$0	\$5,032	0.00		
14	TOTAL THERM SALES (11)	\$18,486,958	\$11,599,536	(\$6,887,422)	(69.38)	\$18,486,958	\$11,599,536	(\$6,887,422)	(69.38)		
<b>THERMS PURCHASED</b>											
15	COMMODITY (Pipeline)	28,253,690	11,779,949	(16,473,741)	(139.85)	28,253,690	11,779,949	(16,473,741)	(139.85)		
16	NO NOTICE SERVICE	10,385,000	10,385,000	0	0.00	10,385,000	10,385,000	0	0.00		
17	SWING SERVICE	0	0	0	0.00	0	0	0	0.00		
18	COMMODITY (Other)	28,680,349	13,236,578	(15,343,771)	(115.92)	28,680,349	13,236,578	(15,343,771)	(115.92)		
19	DEMAND	99,474,220	95,520,579	(3,953,641)	(4.14)	99,474,220	95,520,579	(3,953,641)	(4.14)		
20	OTHER	0	0	0	0.00	0	0	0	0.00		
LESS END-USE CONTRACT:											
21	COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00		
22	DEMAND	0	0	0	0.00	0	0	0	0.00		
23	OTHER	0	0	0	0.00	0	0	0	0.00		
24	TOTAL PURCHASES (17+18-23)	28,680,349	13,236,578	(15,343,771)	(115.92)	28,680,349	13,236,578	(15,343,771)	(115.92)		
25	NET UNBILLED	2,445,948	0	(2,445,948)	0.00	2,445,948	0	(2,445,948)	0.00		
26	COMPANY USE	11,930	0	(11,930)	0.00	11,930	0	(11,930)	0.00		
27	TOTAL THERM SALES (24)	21,125,060	13,236,578	(7,888,482)	(69.60)	21,125,060	13,236,578	(7,888,482)	(69.60)		
<b>CENTS PER THERM</b>											
28	COMMODITY (Pipeline)	(1/15)	0.00240	0.00176	(0.00064)	(36.34)	0.00240	0.00176	(0.00064)	(36.34)	
29	NO NOTICE SERVICE	(2/16)	0.00389	0.00389	0.00000	0.00	0.00389	0.00389	0.00000	0.00	
30	SWING SERVICE	(3/17)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00	
31	COMMODITY (Other)	(4/18)	0.44761	0.52402	0.07641	14.58	0.44761	0.52402	0.07641	14.58	
32	DEMAND	(5/19)	0.05097	0.04902	(0.00195)	(3.98)	0.05097	0.04902	(0.00195)	(3.98)	
33	OTHER	(6/20)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00	
LESS END-USE CONTRACT:											
34	COMMODITY (Pipeline)	(7/21)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00	
35	DEMAND	(8/22)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00	
36	OTHER	(9/23)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00	
37	TOTAL COST	(11/24)	0.62289	0.87632	0.25343	28.92	0.62289	0.87632	0.25343	28.92	
38	NET UNBILLED	(12/25)	0.99582	0.00000	(0.99582)	0.00	0.99582	0.00000	(0.99582)	0.00	
39	COMPANY USE	(13/26)	(0.42177)	0.00000	0.42177	0.00	(0.42177)	0.00000	0.42177	0.00	
40	TOTAL THERM SALES	(11/27)	0.84272	0.87632	0.03360	3.83	0.84272	0.87632	0.03360	3.83	
41	TRUE-UP	(E-4)	(0.00006)	(0.00006)	0.00000	0.00	(0.00006)	(0.00006)	0.00000	0.00	
42	TOTAL COST OF GAS	(40+41)	0.84266	0.87626	0.03360	3.83	0.84266	0.87626	0.03360	3.83	
43	REVENUE TAX FACTOR		1.00503	1.00503	0.00000	0.00	1.00503	1.00503	0.00000	0.00	
44	PGA FACTOR ADJUSTED FOR TAXES	(42x43)	0.84690	0.88067	0.03377	3.83	0.84690	0.88067	0.03377	3.83	
45	PGA FACTOR ROUNDED TO NEAREST .001		84.690	88.067	3.37700	3.83	84.690	88.067	3.37700	3.83	

PEOPLES GAS SYSTEM  
 DOCKET NO. 140003-GU  
 MONTHLY PGA  
 FILED: FEBRUARY 20, 2014

COMPANY: PEOPLES GAS SYSTEM		COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR						SCHEDULE A-1 Page 2 of 3		
For Residential Customers		FOR THE PERIOD OF: JANUARY 14 through DECEMBER 14								
		CURRENT MONTH: January 14				PERIOD TO DATE				
		ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE		ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE		
				AMOUNT	%			AMOUNT	%	
<b>COST OF GAS PURCHASED</b>										
1	COMMODITY (Pipeline)	\$43,945	\$12,683	(\$31,262)	(246.49)	\$43,945	\$12,683	(\$31,262)	(246.49)	
2	NO NOTICE SERVICE	\$24,764	\$24,764	\$0	0.00	\$24,764	\$24,764	\$0	0.00	
3	SWING SERVICE	\$0	\$0	\$0	0.00	\$0	\$0	\$0	0.00	
4	COMMODITY (Other)	\$8,299,956	\$4,247,055	(\$4,052,901)	(95.43)	\$8,299,956	\$4,247,055	(\$4,052,901)	(95.43)	
5	DEMAND	\$3,108,219	\$2,870,556	(\$237,663)	(8.28)	\$3,108,219	\$2,870,556	(\$237,663)	(8.28)	
6	OTHER	\$149,009	\$140,697	(\$8,312)	(5.91)	\$149,009	\$140,697	(\$8,312)	(5.91)	
LESS END-USE CONTRACT:										
7	COMMODITY (Pipeline)	\$0	\$0	\$0	0.00	\$0	\$0	\$0	0.00	
8	DEMAND	\$0	\$0	\$0	0.00	\$0	\$0	\$0	0.00	
9	OTHER	\$244,305	\$190,270	(\$54,035)	0.00	\$244,305	\$190,270	(\$54,035)	0.00	
10		\$0	\$0	\$0	0.00	\$0	\$0	\$0	0.00	
11	TOTAL CC(1+2+3+4+5+6)-(7+8+9+10)	\$11,381,588	\$7,105,485	(\$4,276,103)	(60.18)	\$11,381,588	\$7,105,485	(\$4,276,103)	(60.18)	
12	NET UNBILLED	\$1,783,914	\$0	(\$1,783,914)	0.00	\$1,783,914	\$0	(\$1,783,914)	0.00	
13	COMPANY USE	\$0	\$0	\$0	0.00	\$0	\$0	\$0	0.00	
14	TOTAL THERM SALES (11)	\$9,865,372	\$7,105,485	(\$2,759,887)	(38.84)	\$9,865,372	\$7,105,485	(\$2,759,887)	(38.84)	
<b>THERMS PURCHASED</b>										
15	COMMODITY (Pipeline)	18,330,994	7,212,863	(11,118,131)	(154.14)	18,330,994	7,212,863	(11,118,131)	(154.14)	
16	NO NOTICE SERVICE	6,366,005	6,366,005	0	0.00	6,366,005	6,366,005	0	0.00	
17	SWING SERVICE	0	0	0	0.00	0	0	0	0.00	
18	COMMODITY (Other)	18,542,930	8,104,757	(10,438,173)	(128.79)	18,542,930	8,104,757	(10,438,173)	(128.79)	
19	DEMAND	60,977,697	58,554,115	(2,423,582)	(4.14)	60,977,697	58,554,115	(2,423,582)	(4.14)	
20	OTHER	0	0	0	0.00	0	0	0	0.00	
LESS END-USE CONTRACT:										
21	COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00	
22	DEMAND	0	0	0	0.00	0	0	0	0.00	
23	OTHER	0	0	0	0.00	0	0	0	0.00	
24	TOTAL PURCHASES (17+18-23)	18,542,930	8,104,757	(10,438,173)	(128.79)	18,542,930	8,104,757	(10,438,173)	(128.79)	
25	NET UNBILLED	1,944,174	0	(1,944,174)	0.00	1,944,174	0	(1,944,174)	0.00	
26	COMPANY USE	0	0	0	0.00	0	0	0	0.00	
27	TOTAL THERM SALES (24)	9,218,569	8,104,757	(1,113,812)	(13.74)	9,218,569	8,104,757	(1,113,812)	(13.74)	
<b>CENTS PER THERM</b>										
28	COMMODITY (Pipeline)	(1/15)	0.00240	0.00176	(0.00064)	(36.34)	0.00240	0.00176	(0.00064)	(36.34)
29	NO NOTICE SERVICE	(2/16)	0.00389	0.00389	0.00000	0.00	0.00389	0.00389	0.00000	0.00
30	SWING SERVICE	(3/17)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
31	COMMODITY (Other)	(4/18)	0.44761	0.52402	0.07641	14.58	0.44761	0.52402	0.07641	14.58
32	DEMAND	(5/19)	0.05097	0.04902	(0.00195)	(3.98)	0.05097	0.04902	(0.00195)	(3.98)
33	OTHER	(6/20)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
LESS END-USE CONTRACT:										
34	COMMODITY (Pipeline)	(7/21)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
35	DEMAND	(8/22)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
36	OTHER	(9/23)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
37	TOTAL COST	(11/24)	0.61380	0.87671	0.26291	29.99	0.61380	0.87671	0.26291	29.99
38	NET UNBILLED	(12/25)	0.91757	0.00000	(0.91757)	0.00	0.91757	0.00000	(0.91757)	0.00
39	COMPANY USE	(13/26)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
40	TOTAL THERM SALES	(11/27)	1.23464	0.87671	(0.35793)	(40.83)	1.23464	0.87671	(0.35793)	(40.83)
41	TRUE-UP	(E-4)	(0.00006)	(0.00006)	0.00000	0.00	(0.00006)	(0.00006)	0.00000	0.00
42	TOTAL COST OF GAS	(40+41)	1.23458	0.87665	(0.35793)	(40.83)	1.23458	0.87665	(0.35793)	(40.83)
43	REVENUE TAX FACTOR		1.00503	1.00503	0.00000	0.00	1.00503	1.00503	0.00000	0.00
44	PGA FACTOR ADJUSTED FOR TAXES	(42x43)	1.24079	0.88106	(0.35973)	(40.83)	1.24079	0.88106	(0.35973)	(40.83)
45	PGA FACTOR ROUNDED TO NEAREST .001		124.079	88.106	(35.97321)	(40.83)	124.079	88.106	(35.97321)	(40.83)

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PEOPLES GAS SYSTEM  
DOCKET NO. 140003-GU  
MONTHLY PGA  
FILED: FEBRUARY 20, 2014



COMPANY: PEOPLES GAS SYSTEM		COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR						SCHEDULE A-1 Page 3 of 3	
For Commercial Customers		FOR THE PERIOD OF: JANUARY 14 through DECEMBER 14							
		CURRENT MONTH: January 14				PERIOD TO DATE			
		REV. FLEX		DIFFERENCE		REV. FLEX		DIFFERENCE	
		ACTUAL	DOWN EST.	AMOUNT	%	ACTUAL	DOWN EST.	AMOUNT	%
<b>COST OF GAS PURCHASED</b>									
1	COMMODITY (Pipeline)	\$23,788	\$8,030	(\$15,758)	(196.24)	\$23,788	\$8,030	(\$15,758)	(196.24)
2	NO NOTICE SERVICE	\$15,634	\$15,634	\$0	0.00	\$15,634	\$15,634	\$0	0.00
3	SWING SERVICE	\$0	\$0	\$0	0.00	\$0	\$0	\$0	0.00
4	COMMODITY (Other)	\$4,492,824	\$2,689,177	(\$1,803,647)	(67.07)	\$4,492,824	\$2,689,177	(\$1,803,647)	(67.07)
5	DEMAND	\$1,962,285	\$1,812,243	(\$150,042)	(8.28)	\$1,962,285	\$1,812,243	(\$150,042)	(8.28)
6	OTHER	\$80,660	\$89,088	\$8,428	9.46	\$80,660	\$89,088	\$8,428	9.46
LESS END-USE CONTRACT:									
7	COMMODITY (Pipeline)	\$0	\$0	\$0	0.00	\$0	\$0	\$0	0.00
8	DEMAND	\$0	\$0	\$0	0.00	\$0	\$0	\$0	0.00
9	OTHER	\$154,235	\$120,121	(\$34,114)	0.00	\$154,235	\$120,121	(\$34,114)	0.00
10		\$0	\$0	\$0		\$0	\$0	\$0	
11	TOTAL C((1+2+3+4+5+6)-(7+8+9+10))	\$6,420,956	\$4,494,051	(\$1,926,905)	(42.88)	\$6,420,956	\$4,494,051	(\$1,926,905)	(42.88)
12	NET UNBILLED	\$651,815	\$0	(\$651,815)	0.00	\$651,815	\$0	(\$651,815)	0.00
13	COMPANY USE	(\$5,032)	\$0	\$5,032	0.00	(\$5,032)	\$0	\$5,032	0.00
14	TOTAL THERM SALES (11)	\$8,621,586	\$4,494,051	(\$4,127,535)	(91.84)	\$8,621,586	\$4,494,051	(\$4,127,535)	(91.84)
<b>THERMS PURCHASED</b>									
15	COMMODITY (Pipeline)	9,922,696	4,567,086	(5,355,610)	(117.27)	9,922,696	4,567,086	(5,355,610)	(117.27)
16	NO NOTICE SERVICE	4,018,985	4,018,985	0	0.00	4,018,985	4,018,985	0	0.00
17	SWING SERVICE	0	0	0	0.00	0	0	0	0.00
18	COMMODITY (Other)	10,037,419	5,131,821	(4,905,598)	(95.59)	10,037,419	5,131,821	(4,905,598)	(95.59)
19	DEMAND	38,496,523	36,966,464	(1,530,059)	(4.14)	38,496,523	36,966,464	(1,530,059)	(4.14)
20	OTHER	0	0	0	0.00	0	0	0	0.00
LESS END-USE CONTRACT:									
21	COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00
22	DEMAND	0	0	0	0.00	0	0	0	0.00
23	OTHER	0	0	0	0.00	0	0	0	0.00
24	TOTAL PURCHASES (17+18-23)	10,037,419	5,131,821	(4,905,598)	(95.59)	10,037,419	5,131,821	(4,905,598)	(95.59)
25	NET UNBILLED	501,774	0	(501,774)	0.00	501,774	0	(501,774)	0.00
26	COMPANY USE	11,930	0	(11,930)	0.00	11,930	0	(11,930)	0.00
27	TOTAL THERM SALES (24)	11,906,491	5,131,821	(6,774,670)	(132.01)	11,906,491	5,131,821	(6,774,670)	(132.01)
<b>CENTS PER THERM</b>									
28	COMMODITY (Pipeline)	(1/15)	0.00240	0.00176	(0.00064)	(36.35)	0.00240	0.00176	(0.00064)
29	NO NOTICE SERVICE	(2/16)	0.00389	0.00389	0.00000	0.00	0.00389	0.00389	0.00000
30	SWING SERVICE	(3/17)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000
31	COMMODITY (Other)	(4/18)	0.44761	0.52402	0.07641	14.58	0.44761	0.52402	0.07641
32	DEMAND	(5/19)	0.05097	0.04902	(0.00195)	(3.98)	0.05097	0.04902	(0.00195)
33	OTHER	(6/20)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000
LESS END-USE CONTRACT:									
34	COMMODITY (Pipeline)	(7/21)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000
35	DEMAND	(8/22)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000
36	OTHER	(9/23)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000
37	TOTAL COST	(11/24)	0.63970	0.87573	0.23603	26.95	0.63970	0.87572	0.23602
38	NET UNBILLED	(12/25)	1.29902	0.00000	(1.29902)	0.00	1.29902	0.00000	(1.29902)
39	COMPANY USE	(13/26)	(0.42177)	0.00000	0.42177	0.00	0.00000	0.00000	0.00000
40	TOTAL THERM SALES	(11/27)	0.53928	0.87573	0.33645	38.42	0.53928	0.87572	0.33644
41	TRUE-UP	(E-4)	(0.00006)	(0.00006)	0.00000	0.00	(0.00006)	(0.00006)	0.00000
42	TOTAL COST OF GAS	(40+41)	0.53922	0.87567	0.33645	38.42	0.53922	0.87566	0.33644
43	REVENUE TAX FACTOR		1.00503	1.00503	0.00000	0.00	1.00503	1.00503	0.00000
44	PGA FACTOR ADJUSTED FOR TAXES	(42x43)	0.54193	0.88007	0.33813	38.42	0.54193	0.88007	0.33813
45	PGA FACTOR ROUNDED TO NEAREST .001		54.193	88.007	33.81328	38.42	54.193	88.007	33.81328

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PEOPLES GAS SYSTEM  
DOCKET NO. 140003-GU  
MONTHLY PGA  
FILED: FEBRUARY 20, 2014

COMPANY: PEOPLES GAS SYSTEM

PURCHASED GAS ADJUSTMENT  
 COST RECOVERY CLAUSE CALCULATION  
 SCHEDULE A-1 SUPPORTING DETAIL

FOR THE PERIOD OF: JANUARY 14 through DECEMBER 14

CURRENT MONTH: January 2014

COMMODITY (Pipeline)	THERMS-Line 15	INVOICE AMOUNT-Line 1	COST PER THERM-Line 28
1 Commodity Pipeline (FGT)	16,089,810	\$17,255.28	\$0.00107
2 Commodity Pipeline (SNG)	6,866,650	\$39,395.49	\$0.00574
3 Commodity Pipeline (Gulfstream)	4,777,230	\$10,127.68	\$0.00212
4 Commodity Pipeline (FGT) - Dec'13 Accrual Adj.	520,670	\$958.05	\$0.00184
5 Commodity Pipeline (SNG) - Dec'13 Accrual Adj.	(670)	(\$4.16)	\$0.00621
6 TOTAL COMMODITY (Pipeline)	28,253,690	\$67,732.34	\$0.00240
<b>SWING SERVICE</b>	<b>THERMS-Line 17</b>	<b>INVOICE AMOUNT-Line 3</b>	<b>COST PER THERM-Line 30</b>
7 Swing Service-Demand-3rd Party Suppliers	0	\$0.00	\$0.00000
8 TOTAL SWING SERVICE	0	\$0.00	\$0.00000
<b>COMMODITY OTHER</b>	<b>THERMS-Line 18</b>	<b>INVOICE AMOUNT-Line 4</b>	<b>COST PER THERM-Line 31</b>
9 Purchases from 3rd Party Suppliers	30,836,680	\$13,831,527.75	\$0.44854
10	55,792	\$55,252.48	\$0.99033
11	0	(\$9.85)	\$0.00000
12	17,874	\$10,834.89	\$0.60618
13	4,979	\$2,780.70	\$0.55849
14	(11,157)	(\$3,639.31)	\$0.32619
15	43,870	\$19,047.04	\$0.43417
16 Bookouts - Dec'13 Accrual Adj	384,830	\$165,130.55	\$0.42910
17 Purchases-3rd Party Suppliers-Dec'13 Accrual Adj.	0	\$0.14	\$0.00000
18 Purchases-3rd Party Suppliers-Sep'13 Actual Adj.	0	(\$546.19)	\$0.00000
19 Purchases-3rd Party Suppliers-May'13 Actual Adj.	0	(\$443.61)	\$0.00000
20 Cashouts-Peoples' Transportation Customers	226,692	\$86,698.68	\$0.38245
21 NCTS Program Cashouts	50,869	\$21,568.61	\$0.42400
22 Commodity Other (SNG)	(75,340)	(\$32,320.86)	\$0.42900
23 Commodity Other (SNG) - Dec'13 Accrual Adj.	(670)	(\$378.27)	\$0.56458
24 Commodity Other (Gulfstream)	(155,170)	(\$77,220.66)	\$0.49765
25 Commodity Other (Gulfstream) - Dec'13 Accrual Adj.	0	\$5.10	\$0.00000
26 Imbalance Cashout (FGT)	(2,295,460)	(\$1,067,920.50)	\$0.46523
27 Imbalance Cashout (FGT)-Dec'13 Accrual Adj.	(503,440)	(\$217,586.77)	\$0.43220
28 TOTAL COMMODITY (Other)	28,580,349	\$12,792,779.92	\$0.44761
<b>DEMAND</b>	<b>THERMS-Line 19</b>	<b>INVOICE AMOUNT-Line 5</b>	<b>COST PER THERM-Line 32</b>
29 Demand (FGT)	111,615,500	\$5,724,951.66	\$0.05129
30 Demand (SNG)	9,585,200	\$382,029.60	\$0.03986
31 Demand (Gulfstream)	10,850,000	\$604,562.00	\$0.05572
32 Temporary Relinquishment Credit - (FGT)	(48,791,800)	(\$2,404,718.15)	\$0.04929
33 Temporary Acquisition	15,382,820	\$722,069.57	\$0.04694
34 Capacity Release	600,000	\$9,060.00	\$0.01510
35	232,500	\$32,550.00	\$0.14000
36 TOTAL DEMAND	99,474,220	\$5,070,504.68	\$0.05097
<b>OTHER</b>	<b>THERMS-Line 20</b>	<b>INVOICE AMOUNT-Line 6</b>	<b>COST PER THERM-Line 33</b>
37 Administrative Costs	0	\$115,695.74	\$0.00000
38 Legal	0	(\$15,500.00)	\$0.00000
39 LNG Energy Solutions	0	\$85,198.00	\$0.00000
40 LNG Energy Solutions - Dec'13 Accrual Adj.	0	\$64,275.50	\$0.00000
41 TOTAL OTHER	0	\$229,669.24	\$0.00000

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FOR THE PERIOD OF:

January-14 Through December-14

	CURRENT MONTH: Jan 14				PERIOD TO DATE				
	ACTUAL	ESTIMATE	DIFFERENCE		ACTUAL	ESTIMATE	DIFFERENCE		
			AMOUNT	%			AMOUNT	%	
<b>TRUE-UP CALCULATION</b>									
1 PURCHASED GAS COST (A-1, LINES 4-13)	\$12,797,812	6,936,232	(\$5,861,580)	(\$0.84507)	\$12,797,812	\$6,936,232	(\$5,861,580)	(\$0.84507)	
2 TRANSPORTATION COST (A-1, LINES 1+2+3+5+6-7-8-9)	5,009,783	4,663,304	(346,459)	(0.07429)	\$5,009,783	\$4,663,304	(346,459)	(0.07429)	
3 TOTAL	17,807,575	11,599,536	(6,208,039)	(0.53520)	\$17,807,575	\$11,599,536	(6,208,039)	(0.53520)	
4 FUEL REVENUES (NET OF REVENUE TAX)	18,486,958	11,599,536	(6,887,422)	(0.59377)	\$18,486,958	\$11,599,536	(6,887,422)	(0.59377)	
5 TRUE-UP REFUND/(COLLECTION)	603	603	0	0.00000	\$603	\$603	0	0.00000	
6 FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	18,487,561	11,600,139	(6,887,422)	(0.59374)	\$18,487,561	\$11,600,139	(6,887,422)	(0.59374)	
7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	679,986	603	(679,383)	(1.12667201)	\$679,986	\$603	(679,383)	(1.12667201)	
8 INTEREST PROVISION-THIS PERIOD (21)	(167)	(30)	138	(4.63438)	(\$167)	(\$30)	138	(4.63438)	
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST	(3,028,973)	(400,660)	2,628,313	(6.55996)	(\$3,028,973)	(\$400,660)	2,628,313	(6.55996)	
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	(603)	(603)	0	0.00000	(\$603)	\$1,999,296	1,999,899	1.00030	
10a OVER EARNINGS REFUND	2	0	(2)	0.00000	\$2	\$0	(2)	0.00000	
11 TOTAL EST/ACT TRUE-UP (7+8+9+10+10a)	(2,349,756)	(400,690)	1,949,066	(4.88428)	(\$2,349,756)	\$1,599,209	3,948,965	2.46932	
11a REFUNDS FROM PIPELINE	21,441	0	(21,441)	0.00000	\$21,441	\$0	(21,441)	0.00000	
12 ADJ TOTAL EST/ACT TRUE-UP (11+11a)	(2,328,315)	(400,690)	1,927,625	(4.81077)	(\$2,328,315)	\$1,599,209	\$3,927,524	\$2.45692	
<b>INTEREST PROVISION</b>									
13 BEGINNING TRUE-UP AND INTEREST PROVISION (9)	(3,028,973)	(400,660)	2,628,313	(6.55996)					
14 ENDING TRUE-UP BEFORE INTEREST (13+7-5+10a+11a)	(2,328,147)	(400,660)	1,927,487	(4.81078)					
15 TOTAL (13+14)	(5,357,120)	(950,791)	4,406,329	(4.63438)					
16 AVERAGE (50% OF 15)	(2,678,560)	(475,395)	2,203,165	(4.63438)					
17 INTEREST RATE - FIRST DAY OF MONTH	0.08	0.08	0	0.00000					
18 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	0.07	0.07	0	0.00000					
19 TOTAL (17+18)	0.150	0.150	0	0.00000					
20 AVERAGE (50% OF 19)	0.075	0.075	0	0.00000					
21 MONTHLY AVERAGE (20/12 Months)	0.00625	0.00625	0	0.00000					
22 INTEREST PROVISION (16x21)	(\$167)	(\$30)	\$138	(\$4.63438)					

\* If line 5 is a refund add to line 4  
If line 5 is a collection ( ) subtract from line 4

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COMPANY: PEOPLES GAS SYSTEM

TRANSPORTATION PURCHASES  
SYSTEM SUPPLY AND END USE  
JANUARY 14 THROUGH DECEMBER 14

SCHEDULE A-3\*\*  
Page 1 of 2

ACTUAL FOR THE PERIOD OF:  
PRESENT MONTH:

Jan'14

	(A) MO	(B) PURCHASED FROM	(C) PURCH. FOR	(D) SCH TYPE	(E) SYSTEM SUPPLY	(F) END USE	(G) TOTAL PURCHASED	(H) COMM. COST THIRD PARTY	(I) COMM. COST PIPELINE	(J) DEMAND COST	(K) OTHER CHARGES	(L) TOTAL CENTS PER THERM
1	Jan'14	FGT	PGS	FTS-1 COMM. PIPELINE	9,304,120		9,304,120		\$17,119.57			\$0.18
2	Jan'14	FGT	PGS	FTS-2 COMM. PIPELINE	6,785,690		6,785,690		135.71			\$0.00
3	Jan'14	FGT	PGS	FTS-1 DEMAND	63,361,240		63,361,240			\$2,973,823.88		\$4.69
4	Jan'14	FGT	PGS	FTS-2 DEMAND	14,845,280		14,845,280			1,068,479.20		\$7.20
5	Jan'14	FGT	PGS	NO NOTICE	10,385,000		10,385,000			40,397.65		\$0.39
6	Jan'14	CAPACITY RELEASE	PGS	DEMAND	600,000		600,000			9,060.00		\$1.51
7	Jan'14	SONAT	PGS	COMM. PIPELINE	6,866,650		6,866,650		39,395.49			\$0.57
8	Jan'14	SONAT	PGS	DEMAND	9,585,200		9,585,200			382,029.60		\$3.99
9	Jan'14	SONAT	PGS	COMM. OTHER	(75,340)		(75,340)	(32,320.66)				\$42.90
10	Jan'14	GULFSTREAM PIPELINE	PGS	COMM. PIPELINE	4,777,230		4,777,230		10,127.68			\$0.21
11	Jan'14	GULFSTREAM PIPELINE	PGS	DEMAND	10,850,000		10,850,000			604,562.00		\$5.57
12	Jan'14	GULFSTREAM PIPELINE	PGS	COMM. OTHER	(155,170)		(155,170)	(77,220.66)				\$49.77
13	Jan'14		PGS	DEMAND	232,500		232,500			32,550.00		\$14.00
14	Jan'14		PGS	COMM. OTHER	55,792		55,792	55,252.48				\$99.03
15	Jan'14		PGS	COMM. OTHER	17,874		17,874	10,834.89				\$60.62
16	Jan'14		PGS	COMM. OTHER	158,000		158,000	69,340.00				\$43.89
17	Jan'14		PGS	COMM. OTHER	2,319,430		2,319,430	1,046,995.79				\$45.14
18	Jan'14		PGS	COMM. OTHER	1,705,680		1,705,680	803,622.60				\$47.11
19	Jan'14		PGS	COMM. OTHER	50,000		50,000	26,050.00				\$52.10
20	Jan'14		PGS	COMM. OTHER	379,440		379,440	198,584.52				\$52.34
21	Jan'14		PGS	COMM. OTHER	227,230		227,230	117,686.68				\$51.79
22	Jan'14		PGS	COMM. OTHER	620,000		620,000	259,780.00				\$41.90
23	Jan'14		PGS	COMM. OTHER	218,650		218,650	106,660.73				\$48.78
24	Jan'14		PGS	COMM. OTHER	273,960		273,960	126,349.36				\$46.12
25	Jan'14		PGS	COMM. OTHER	2,073,130		2,073,130	919,491.21				\$44.35
26	Jan'14		PGS	COMM. OTHER	143,000		143,000	73,690.00				\$51.53
27	Jan'14		PGS	COMM. OTHER	398,760		398,760	191,082.60				\$47.92
28	Jan'14		PGS	COMM. OTHER	70,000		70,000	33,840.00				\$48.34
29	Jan'14		PGS	COMM. OTHER	68,500		68,500	30,756.50				\$44.90
30	Jan'14		PGS	COMM. OTHER	775,000		775,000	345,650.00				\$44.60
31	Jan'14		PGS	COMM. OTHER	176,070		176,070	79,518.27				\$45.18
32	Jan'14		PGS	COMM. OTHER	286,700		286,700	141,492.44				\$49.35
33	Jan'14		PGS	COMM. OTHER	1,224,640		1,224,640	577,879.60				\$47.19
34	Jan'14		PGS	COMM. OTHER	285,000		285,000	146,520.00				\$51.41
35	Jan'14		PGS	COMM. OTHER	1,766,150		1,766,150	880,802.31				\$49.87
36	Jan'14		PGS	COMM. OTHER	381,920		381,920	173,907.52				\$45.54
37	Jan'14		PGS	COMM. OTHER	784,240		784,240	359,072.85				\$45.79

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PEOPLES GAS SYSTEM  
DOCKET NO. 140003-GU  
MONTHLY PGA  
FILED: FEBRUARY 20, 2014



COMPANY: PEOPLES GAS SYSTEM

TRANSPORTATION PURCHASES  
SYSTEM SUPPLY AND END USE  
JANUARY 14 THROUGH DECEMBER 14

SCHEDULE A-3\*\*  
Page 2 of 2

ACTUAL FOR THE PERIOD OF:  
PRESENT MONTH:

Jan'14

	(A) MO	(B) PURCHASED FROM	(C) PURCH. FOR	(D) SCH TYPE	(E) SYSTEM SUPPLY	(F) END USE	(G) TOTAL PURCHASED	(H) COMM. COST THIRD PARTY	(I) COMM. COST PIPELINE	(J) DEMAND COST	(K) OTHER CHARGES	(L) TOTAL CENTS PER THERM
38	Jan'14		PGS	COMM. OTHER	916,870		916,870	460,213.14				\$50.19
39	Jan'14		PGS	COMM. OTHER	100,000		100,000	49,000.00				\$49.00
40	Jan'14		PGS	COMM. OTHER	1,870,810		1,870,810	914,452.68				\$48.89
41	Jan'14		PGS	COMM. OTHER	369,230		369,230	166,491.30				\$45.09
42	Jan'14		PGS	COMM. OTHER	31,720		31,720	14,210.56				\$44.80
43	Jan'14		PGS	COMM. OTHER	150,000		150,000	79,100.00				\$52.73
44	Jan'14		PGS	COMM. OTHER	954,570		954,570	433,436.50				\$45.41
45	Jan'14		PGS	COMM. OTHER	2,444,670		2,444,670	1,155,754.24				\$47.28
46	Jan'14		PGS	COMM. OTHER	1,453,230		1,453,230	653,915.42				\$45.00
47	Jan'14		PGS	COMM. OTHER	652,740		652,740	287,465.45				\$44.04
48	Jan'14		PGS	COMM. OTHER	3,092,280		3,092,280	1,361,320.32				\$44.02
49	Jan'14		PGS	COMM. OTHER	74,170		74,170	39,455.64				\$53.20
50	Jan'14		PGS	COMM. OTHER	250,000		250,000	111,500.00				\$44.60
51	Jan'14		PGS	COMM. OTHER	2,774,560		2,774,560	1,225,337.40				\$44.16
52	Jan'14		PGS	COMM. OTHER	1,018,530		1,018,530	447,277.14				\$44.00
53	Jan'14		PGS	COMM. OTHER	300,000		300,000	136,175.00				\$45.39
54	Jan'14		PGS	COMM. OTHER	0		0	(89,100.00)				\$0.00
55	Jan'14		PGS	COMM. OTHER	0		0	(18,840.00)				\$0.00
56	Jan'14		PGS	COMM. OTHER	0		0	(96,450.00)				\$0.00
57	Jan'14		PGS	COMM. OTHER	0		0	7,400.00				\$0.00
58	Jan'14		PGS	COMM. OTHER	0		0	(125,400.00)				\$0.00
59	Jan'14		PGS	COMM. OTHER	0		0	(30,240.00)				\$0.00
60	Jan'14		PGS	COMM. OTHER	0		0	(12,680.00)				\$0.00
61	Jan'14		PGS	COMM. OTHER	0		0	(47,040.00)				\$0.00
62	Jan'14	NCTS PROGRAM C/O	PGS	COMM. OTHER	50,869		50,869	21,568.61				\$42.40
63	Jan'14	C/O-TRANSP. CUSTOMERS	PGS	COMM. OTHER	226,692		226,692	86,698.68				\$38.25
64	Totals	**This report excludes prior month/period adjustments.			168,550,307	0	168,550,307	\$ 13,896,340.89	\$ 66,778.45	\$ 5,110,902.33	\$ -	\$11.32

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PEOPLES GAS SYSTEM  
DOCKET NO. 140003-GU  
MONTHLY PGA  
FILED: FEBRUARY 20, 2014

FOR THE PERIOD OF:  
PRESENT MONTH: January-14 Through December-14

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (Gx E)/F
1	DRN# 241390	161	157	5,000	4,856	4.47000	4.60303
2	DRN# 624615	224	217	6,935	6,735	4.65000	4.78838
3	DRN# 454599	161	157	5,000	4,856	4.44000	4.57213
4	DRN# 454599	344	334	10,660	10,352	4.58000	4.71630
5	DRN# 716	161	157	5,000	4,856	4.71000	4.85017
6	DRN# 454599	344	334	10,660	10,352	4.95000	5.09731
7	DRN# 454599	387	376	12,000	11,653	5.45000	5.61219
8	DRN# 454599	452	439	14,000	13,595	5.13500	5.28782
9	DRN# 25809	352	341	10,900	10,585	5.20000	5.35475
10	DRN# 25809	381	370	11,823	11,481	5.16000	5.31356
11	DRN# 314571	157	152	4,865	4,724	4.36500	4.49490
12	DRN# 314571	161	157	5,000	4,856	4.96000	5.10761
13	DRN# 32606	194	188	6,000	5,827	4.55000	4.68541
14	DRN# 32606	191	186	5,934	5,763	4.44000	4.57213
15	DRN# 313370	323	313	10,000	9,711	4.43000	4.56184
16	DRN# 32606	176	171	5,462	5,304	5.20000	5.35475
17	DRN# 12740	6,123	5,946	189,813	184,327	4.42200	4.55360
18	DRN# 23422	203	197	6,300	6,118	4.40000	4.53094
19	DRN# 23422	206	200	6,400	6,215	4.48500	4.61847
20	DRN# 23422	90	88	2,800	2,719	4.58000	4.71630
21	SUBTOTAL	10,792	10,480	334,652	324,883	4.61913	4.75660

- (1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).
- (2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 2.89% per dth.
- (3) Included in the monthly gross volumes above are 698,763 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 2.89% per dth.
- (4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 702,162 dth's moved on the Southern Natural Gas pipeline shown on lines 145 thru 198 and 473,706 dth's moved on the Gulfstream Natural Gas Pipeline shown on line 121 thru 144

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FOR THE PERIOD OF:      January-14      Through      December-14  
 PRESENT MONTH:      January-14

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F
22	DRN# 23422	65	63	2,000	1,942	5.44500	5.60704
23	DRN# 716	268	260	8,300	8,060	5.30000	5.45773
24	DRN# 1187589	221	215	6,850	6,652	4.36000	4.48975
25	DRN# 1187589	221	215	6,850	6,652	4.41000	4.54124
26	DRN# 1187589	218	211	6,750	6,555	4.64000	4.77809
27	DRN# 1187589	221	215	6,850	6,652	4.97000	5.11791
28	DRN# 1187589	201	195	6,236	6,058	5.25000	5.40624
29	DRN# 1187589	205	199	6,340	6,157	5.19000	5.34445
30	DRN# 12740	161	157	5,000	4,856	4.70000	4.83987
31	DRN# 742101	65	63	2,000	1,942	5.17000	5.32386
32	DRN# 1187589	221	215	6,850	6,652	4.49000	4.62362
33	DRN# 314571	484	470	15,000	14,567	4.50000	4.63392
34	DRN# 314571	84	82	2,607	2,532	4.61000	4.74719
35	DRN# 179851	185	180	5,748	5,582	4.54000	4.67511
36	DRN# 179851	185	180	5,748	5,582	4.66000	4.79888
37	DRN# 179851	185	180	5,748	5,582	4.96000	5.10781
38	DRN# 179851	184	179	5,713	5,548	5.35000	5.50922
39	DRN# 179851	184	179	5,713	5,548	5.17000	5.32386
40	DRN# 696661	66	65	2,060	2,000	4.29000	4.41767
41	DRN# 696661	208	202	6,447	6,261	4.28000	4.40737
42	DRN# 696661	222	215	6,879	6,680	4.50000	4.63392
43	DRN# 624615	1,652	1,605	51,225	49,745	4.68000	4.81928
44	DRN# 696661	222	215	6,879	6,680	4.54000	4.67511
45	DRN# 696661	222	215	6,879	6,680	4.35000	4.47946
46	DRN# 696661	222	215	6,879	6,680	4.43000	4.56184
47	DRN# 696661	222	215	6,879	6,680	4.52000	4.65452
48	DRN# 696661	222	215	6,879	6,680	4.94000	5.08701
49	DRN# 696661	222	215	6,879	6,680	5.30000	5.45773
50	SUBTOTAL	7,038	6,835	218,188	211,882	4.61913	4.75660

(1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).  
 (2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 2.89% per dth.  
 (3) Included in the monthly gross volumes above are 698,763 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 2.89% per dth.  
 (4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 702,162 dth's moved on the Southern Natural Gas pipeline shown on lines 145 thru 198 and 473,706 dth's moved on the Gulfstream Natural Gas Pipeline Shown on line 121 thru 144

6

FOR THE PERIOD OF:      January-14      Through      December-14  
 PRESENT MONTH:      January-14

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F
51	DRN# 696661	222	216	6,879	6,680	5.18000	5.33416
52	DRN# 716	323	313	10,000	9,711	5.45000	5.61219
53	DRN# 163884	332	323	10,298	10,000	4.55000	4.68541
54	DRN# 716	532	516	16,482	16,006	4.63000	4.76779
55	DRN# 163884	806	783	25,000	24,278	4.57000	4.70600
56	DRN# 313370	161	157	5,000	4,856	4.66000	4.79868
57	DRN# 313370	645	627	20,000	19,422	4.96000	5.10761
58	DRN# 313370	464	451	14,394	13,978	5.14000	5.29297
59	DRN# 163884	645	627	20,000	19,422	4.55000	4.68541
60	DRN# 179851	185	180	5,748	5,582	4.53000	4.66481
61	DRN# 742101	290	282	9,000	8,740	4.28000	4.40737
62	DRN# 1378027	468	454	14,500	14,081	4.29500	4.42282
63	DRN# 1378027	572	556	17,733	17,221	4.40000	4.53094
64	DRN# 742101	258	250	7,983	7,752	4.48500	4.61847
65	DRN# 1378027	391	380	12,122	11,772	4.58000	4.71630
66	DRN# 742101	258	250	7,983	7,752	4.92500	5.07157
67	DRN# 1378027	294	285	9,103	8,840	5.45000	5.61219
68	DRN# 956597	438	425	13,563	13,171	4.52000	4.65452
69	DRN# 956597	323	313	10,000	9,711	4.58000	4.71630
70	<b>SUBTOTAL</b>	<b>7,606</b>	<b>7,388</b>	<b>235,788</b>	<b>228,974</b>	<b>4.61913</b>	<b>4.76660</b>

- (1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).
- (2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 2.89% per dth.
- (3) Included in the monthly gross volumes above are 698,763 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 2.89% per dth.
- (4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 702,162 dth's moved on the Southern Natural Gas pipeline shown on lines 145 thru 198 and 473,706 dth's moved on the Gulfstream Natural Gas Pipeline shown on line 121 thru 144.

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FOR THE PERIOD OF:      January-14      Through      December-14  
 PRESENT MONTH:      January-14

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (Gx)F
70	DRN# 956597	323	313	10,000	9,711	4.88000	5.02523
71	DRN# 956597	597	580	18,507	17,972	5.20000	5.35475
72	DRN# 693755	581	564	18,000	17,480	5.15000	5.30326
73	DRN# 105035	323	313	10,000	9,711	4.90000	5.04582
74	DRN# 32606	323	313	10,000	9,711	4.37000	4.50005
75	DRN# 32606	484	470	15,000	14,567	4.44500	4.57728
76	DRN# 23703	394	382	12,199	11,848	4.42000	4.65154
77	DRN# 32606	645	627	20,000	19,422	4.61000	4.74719
78	DRN# 23703	394	382	12,199	11,848	4.60000	4.73690
79	DRN# 32606	1,002	973	31,068	30,168	4.94000	5.08701
80	DRN# 23703	394	382	12,199	11,848	4.93000	5.07672
81	DRN# 23703	394	382	12,199	11,848	5.21000	5.36505
82	DRN# 32606	806	783	25,000	24,278	5.21000	5.36505
83	DRN# 32606	806	783	25,000	24,278	5.23000	5.38565
84	DRN# 23703	394	382	12,199	11,848	5.22000	5.37535
85	DRN# 716	149	144	4,606	4,473	4.57000	4.70600
86	DRN# 314571	267	260	8,288	8,048	4.64000	4.67511
87	DRN# 314571	257	250	7,977	7,746	4.40000	4.53094
88	DRN# 314571	518	503	16,052	15,588	4.63000	4.66481
89	DRN# 9906	102	99	3,172	3,080	4.48000	4.61333
90	DRN# 693755	323	313	10,000	9,711	4.28000	4.40737
91	DRN# 314571	323	313	10,000	9,711	4.39000	4.52065
92	DRN# 693755	645	627	20,000	19,422	4.32000	4.44856
93	DRN# 693755	222	215	6,879	6,680	4.46000	4.59273
94	DRN# 314571	430	417	13,316	12,931	4.62500	4.76264
95	DRN# 693755	393	381	12,177	11,825	4.61000	4.74719
96	DRN# 12740	253	245	7,831	7,605	4.71000	4.85017
97	DRN# 693755	492	478	15,254	14,813	4.92000	5.06642
98	SUBTOTAL	12,230	11,876	379,120	368,163	4.61913	4.75660

(1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).  
 (2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 2.89% per dth.  
 (3) Included in the monthly gross volumes above are 698,763 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 2.89% per dth.  
 (4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 702,162 dth's moved on the Southern Natural Gas pipeline shown on lines 145 thru 198 and 473,706 dth's moved on the Gulfstream Natural Gas Pipeline Shown on line 121 thru 144

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FOR THE PERIOD OF:  
PRESENT MONTH:

January-14  
January-14

Through

December-14

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (Gx E)/F
99	DRN# 163884	1,129	1,096	35,000	33,989	4.53000	4.66481
100	DRN# 716	147	143	4,555	4,423	4.62000	4.75749
101	DRN# 716	484	470	15,000	14,567	4.47000	4.60303
102	DRN# 716	323	313	10,000	9,711	4.50000	4.63392
103	DRN# 163884	954	926	29,572	28,717	5.00000	5.14880
104	DRN# 624615	323	313	10,000	9,711	4.65000	4.78838
105	DRN# 716	155	150	4,798	4,659	4.63000	4.76779
106	DRN# 716	323	313	10,000	9,711	4.35000	4.47946
107	DRN# 12740	414	402	12,831	12,460	4.40000	4.53094
108	DRN# 12740	414	402	12,831	12,460	4.64000	4.67611
109	DRN# 624615	166	161	5,149	5,000	4.65000	4.68541
110	DRN# 716	161	157	5,000	4,856	4.71000	4.85017
111	DRN# 12740	3,877	3,765	120,187	116,714	4.42200	4.55360
112	DRN# 179851	5,291	5,138	164,021	159,281	4.39760	4.52837
113	DRN# 179851	185	180	5,748	5,582	4.43000	4.66184
114	DRN# 179851	193	187	5,972	5,799	5.19250	5.34703
115	DRN# 3018	47	45	1,445	1,403	5.84500	6.01895
116	DRN# 163884	806	783	25,000	24,278	4.46000	4.59273
117	DRN# 50026	7,914	7,885	245,325	238,235	4.39700	4.52786
118	DRN#163884	458	445	14,208	13,797	4.67000	4.80898
119	DRN# 10034	57	55	1,755	1,704	4.45000	4.58243
120	DRN# 10034	57	55	1,755	1,704	4.66000	4.79868
121	DRN# 8205176	5,339	5,184	165,500	160,717	4.47000	4.60303
122	SUBTOTAL	29,215	28,370	905,652	879,479	4.61913	4.75680

- (1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).
- (2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 2.89% per dth.
- (3) Included in the monthly gross volumes above are 698,763 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 2.89% per dth.
- (4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 702,162 dth's moved on the Southern Natural Gas pipeline shown on lines 145 thru 198 and 473,706 dth's moved on the Gulfstream Natural Gas Pipeline Shown on line 121 thru 144

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FOR THE PERIOD OF:      January-14      Through      December-14  
 PRESENT MONTH:      January-14

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (Gx)F
123	DRN# 8205175	242	235	7,500	7,283	4.60000	4.73690
124	DRN# 8205175	161	157	5,000	4,856	4.41500	4.54639
125	DRN# 8205175	161	157	5,000	4,856	4.52000	4.65462
126	DRN# 8205175	194	188	6,000	5,827	5.40000	5.56070
127	DRN# 8205175	376	366	11,668	11,331	5.45000	5.61219
128	DRN# 314571	194	188	6,000	5,827	4.95000	5.09731
129	DRN# 8205177	2,500	2,428	77,500	75,260	4.46000	4.59273
130	DRN# 8205175	248	241	7,700	7,477	5.45000	5.61219
131	DRN# 8205179	71	69	2,193	2,130	4.57000	4.70600
132	DRN# 8205175	536	521	16,627	16,146	7.15000	7.36278
133	DRN# 8205175	161	157	5,000	4,856	4.44000	4.57213
134	DRN# 8205179	248	241	7,678	7,456	4.70000	4.83987
135	DRN# 8205175	580	563	17,984	17,464	4.60000	4.73690
136	DRN# 8205175	194	188	6,000	5,827	4.58000	4.71630
137	DRN# 8205175	161	157	5,000	4,856	4.37000	4.50005
138	DRN# 8205175	161	157	5,000	4,856	4.13000	4.26291
139	DRN# 8205175	516	501	16,000	15,538	4.43000	4.56184
140	DRN# 8205175	323	313	10,000	9,711	4.49500	4.62877
141	DRN# 8205175	484	470	15,000	14,567	4.60000	4.73690
142	DRN# 8205175	645	627	20,000	19,422	4.84000	4.77809
143	DRN# 8205175	893	867	27,678	26,878	5.01000	5.15910
144	DRN# 8205175	893	867	27,678	26,878	5.32000	5.47832
145	DRN# 8206171	97	94	3,000	2,913	4.34000	4.46916
146	DRN# 8205179	413	401	12,800	12,430	4.40000	4.53094
147	SUBTOTAL	10,452	10,150	324,006	314,642	4.61913	4.75660

(1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).  
 (2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 2.89% per dth.  
 (3) Included in the monthly gross volumes above are 698,763 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 2.89% per dth.  
 (4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 702,162 dth's moved on the Southern Natural Gas pipeline shown on lines 145 thru 188 and 473,706 dth's moved on the Gulfstream Natural Gas Pipeline Shown on line 121 thru 144

13

FOR THE PERIOD OF:      January-14      Through      December-14  
PRESENT MONTH:      January-14

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (Gx)E/F
148	DRN# 8205175	968	940	30,000	29,133	4.30500	4.43312
149	DRN# 8205171	305	296	9,444	9,171	4.54000	4.67511
150	DRN# 8205171	226	219	6,999	6,797	4.97000	5.11791
151	DRN# 8205171	161	157	5,000	4,856	5.18000	5.33416
152	DRN# 8205171	323	313	10,000	9,711	5.21500	5.37020
153	DRN# 606400	2,295	2,229	71,145	69,089	4.37950	4.50983
154	DRN# 606400	161	157	5,000	4,856	5.21000	5.36505
155	DRN# 8205175	323	313	10,000	9,711	4.61500	4.75234
156	DRN# 605500	901	875	27,944	27,136	5.45500	5.61734
157	DRN# 050075	2,000	1,942	62,000	60,208	4.19000	4.31469
158	DRN# 8205177	161	157	5,000	4,856	4.32000	4.44856
159	DRN# 8205177	161	157	5,000	4,856	5.57500	5.74091
160	DRN# 8205177	65	63	2,000	1,942	5.57500	5.74091
161	DRN# 718	274	266	8,500	8,254	4.32000	4.44856
162	DRN# 718	323	313	10,000	9,711	5.63000	5.69457
163	DRN# 8205175	258	251	7,999	7,768	4.31000	4.43827
164	DRN# 8205175	323	313	10,000	9,711	4.32000	4.44856
165	DRN# 8205175	676	656	20,944	20,339	4.96000	5.10761
166	SUBTOTAL	9,902	9,616	308,975	298,103	4.61913	4.75660

(1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).  
 (2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 2.89% per dth.  
 (3) Included in the monthly gross volumes above are 698,763 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 2.89% per dth.  
 (4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 702,162 dth's moved on the Southern Natural Gas pipeline shown on lines 145 thru 198 and 473,708 dth's moved on the Gulfstream Natural Gas Pipeline Shown on line 121 thru 144

14



FOR THE PERIOD OF:      January-14      Through      December-14  
 PRESENT MONTH:      January-14

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F
167	DRN# 8205175	484	470	15,000	14,567	5.21000	5.36505
168	DRN# 8205175	401	390	12,444	12,084	4.57000	4.70600
169	DRN# 8205175	177	172	5,500	5,341	4.55000	4.69571
170	DRN# 8205175	167	162	5,173	5,024	5.66000	5.82844
171	DRN# 8205175	353	343	10,944	10,628	5.57500	5.74091
172	DRN# 050075	323	313	10,000	9,711	5.30000	5.45773
173	DRN# 502710	161	157	5,000	4,856	5.22000	5.37535
174	DRN# 12740	323	313	9,999	9,710	4.54000	4.67511
175	DRN# 12740	232	226	7,200	6,992	4.38750	4.51807
176	DRN# 12740	2,315	2,248	71,776	69,702	4.45000	4.58243
177	DRN# 12740	95	92	2,944	2,859	5.18000	5.33416
178	DRN# 12740	95	92	2,944	2,859	5.21500	5.37020
179	DRN# 716	962	934	29,825	28,963	4.30000	4.42797
180	DRN# 716	345	335	10,700	10,391	4.37000	4.50005
181	DRN# 716	471	457	14,600	14,178	4.48500	4.61847
182	DRN# 179851	317	308	9,828	9,544	4.30500	4.43312
183	DRN# 179851	305	296	9,444	9,171	4.32000	4.44858
184	DRN# 50026	323	313	10,000	9,711	4.34500	4.47431
185	SUBTOTAL	7,849	7,622	243,321	236,289	4.61913	4.75680

(1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).  
 (2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 2.89% per dth.  
 (3) Included in the monthly gross volumes above are 698,763 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 2.89% per dth.  
 (4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 702,162 dth's moved on the Southern Natural Gas pipeline shown on lines 145 thru 198 and 473,708 dth's moved on the Gulfstream Natural Gas Pipeline Shown on line 121 thru 144

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COMPANY: PEOPLES GAS SYSTEM		TRANSPORTATION SYSTEM SUPPLY				SCHEDULE A-4	
		FOR THE PERIOD OF:		Through		December-14	
		PRESENT MONTH:		January-14	January-14		
(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
PRODUCER/SUPPLIER	RECEIPT POINT	GROSS AMOUNT MMBtu/d	NET AMOUNT MMBtu/d	MONTHLY GROSS MMBtu	MONTHLY NET MMBtu	WELLHEAD PRICE \$/MMBtu	CITYGATE PRICE (GxE)/F
186	DRN# 50026	256	248	7,923	7,694	4.65000	4.78838
187	DRN# 10034	317	308	9,829	9,545	4.32000	4.44856
188	DRN# 10034	161	157	5,000	4,856	4.31000	4.43827
189	DRN# 10034	367	357	11,382	11,063	4.42000	4.55154
190	DRN# 10034	256	249	7,944	7,714	4.40000	4.53094
191	DRN# 10034	274	266	8,500	8,254	4.51250	4.64679
192	DRN# 10034	482	468	14,944	14,512	4.34500	4.47431
193	DRN# 10034	323	313	10,000	9,711	4.40500	4.53609
194	DRN# 10034	108	105	3,344	3,247	4.48500	4.61847
195	DRN# 10034	877	852	27,200	26,414	4.40000	4.63094
196	DRN# 454599	323	313	10,000	9,711	4.65250	4.68798
197	DRN# 454599	323	313	10,000	9,711	4.47500	4.60818
198	DRN# 454599	323	313	10,000	9,711	4.59000	4.72660
199							
200							
201							
202							
203							
204							
205	SUBTOTAL	4,389	4,282	138,066	132,134	4.61913	4.76660
206	TOTAL	99,473	96,598	3,083,668	2,994,560	4.61913	4.75660

(1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).  
(2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 2.89% per dth.  
(3) Included in the monthly gross volumes above are 698,763 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 2.89% per dth.  
(4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 702,162 dth's moved on the Southern Natural Gas pipeline shown on lines 145 thru 198 and 473,706 dth's moved on the Gulfstream Natural Gas Pipeline Shown on line 121 thru 144

COMPANY: PEOPLES GAS SYSTEM

PURCHASED GAS ADJUSTMENT (PGA) - SUMMARY

SCHEDULE A-5 - SUMMARY

ACTUAL FOR THE PERIOD OF:

JANUARY 2014 THROUGH DECEMBER 2014

Page 1 of 1

	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	YTD
<b>PGA COST</b>													
1	Commodity Costs	\$13,205,130											\$13,205,130
2	Transportation Costs	\$4,909,568											\$4,909,568
3	Hedging Costs (settlement)	\$ (412,350.00)											(\$412,350)
4	Company Use	\$5,032											\$5,032
5	Administrative Costs	\$115,696											\$115,696
6	Odorant Charges	\$0											\$0
7	Legal	(\$15,500)											(\$15,500)
8	<b>Total</b>	<b>\$17,807,575</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$17,807,575</b>
<b>PGA THERM SALES</b>													
9	Residential	9,218,569											9,218,569
10	Commercial	4,990,671											4,990,671
11	Off System Sales	6,915,820											6,915,820
12	<b>Total</b>	<b>21,125,060</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>21,125,060</b>
<b>PGA RATES (FLEX-DOWN FACTORS) (Average for YTD)</b>													
13	Residential	\$0.88106											\$0.88106
14	Commercial	\$0.88007											\$0.88007
<b>PGA REVENUES</b>													
15	Residential	\$8,081,458											\$8,081,458
16	Commercial	\$4,291,392											\$4,291,392
17	Off System Sales	\$3,658,077											\$3,658,077
18	Cash Outs-Transportation Customers	\$75,302											\$75,302
19	Swing Charges-Transportation Customers	(\$55,000)											(\$55,000)
20	Unbilled Revenues-Residential	\$1,783,914											\$1,783,914
21	Unbilled Revenues-Commercial	\$651,815											\$651,815
22	<b>Total</b>	<b>\$18,486,958</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$18,486,958</b>
<b>NUMBER OF PGA CUSTOMERS (Average for YTD)</b>													
23	Residential	315,002											315,002
24	Commercial	14,648											14,648
25	Off System Sales	23											23
26	<b>Total</b>	<b>329,673</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>329,673</b>

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	JAN 14	FEB 14	MAR 14	APR 14	MAY 14	JUN 14	JUL 14	AUG 14	SEP 14	OCT 14	NOV 14	DEC 14
<b>JACKSONVILLE DIVISION:</b>												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCH</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0187											
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98											
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73											
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697											
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.036											
<b>SOUTH FLORIDA, PALM BEACH GARDENS DIVISIONS:</b>												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCH</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0177											
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98											
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73											
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697											
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.035											

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COMPANY: PEOPLES GAS SYSTEM

CONVERSION FACTOR CALCULATION

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	JAN 14	FEB 14	MAR 14	APR 14	MAY 14	JUN 14	JUL 14	AUG 14	SEP 14	OCT 14	NOV 14	DEC 14
<b>ORLANDO DIVISION:</b>												
<b>1 AVERAGE BTU CONTENT OF GAS PURCHASED</b>												
<u>THERMS PURCH</u> =AVERAGE BTU CONTENT CCF PURCHASED	1.0187											
<b>2 PRESSURE CORRECTION FACTOR</b>												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98											
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73											
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697											
<b>3 BILLING FACTOR</b>												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.036											
<b>TAMPA, LAKELAND, HIGHLANDS,</b>												
<b>1 AVERAGE BTU CONTENT OF GAS PURCHASED</b>												
<u>THERMS PURCH</u> =AVERAGE BTU CONTENT CCF PURCHASED	1.0177											
<b>2 PRESSURE CORRECTION FACTOR</b>												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98											
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73											
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697											
<b>3 BILLING FACTOR</b>												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.035											

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ACTUAL FOR THE PERIOD OF: JANUARY 2014 THROUGH DECEMBER 2014

EUSTIS:	JAN 14	FEB 14	MAR 14	APR 14	MAY 14	JUN 14	JUL 14	AUG 14	SEP 14	OCT 14	NOV 14	DEC 14
<b>1 AVERAGE BTU CONTENT OF GAS PURCHASED</b>												
<u>THERMS PURCH</u> =AVERAGE BTU CONTENT CCF PURCHASED	1.0187											
<b>2 PRESSURE CORRECTION FACTOR</b>												
a. DELIVERY PRESSURE OF GAS SOLD p.s.l.a.	14.98											
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.l.a.	14.73											
PRESSURE CORRECTION FACTOR (a/b) p.s.l.a.	1.01697											
<b>3 BILLING FACTOR</b>												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.036											
<b>OCALA:</b>												
<b>1 AVERAGE BTU CONTENT OF GAS PURCHASED</b>												
<u>THERMS PURCH</u> =AVERAGE BTU CONTENT CCF PURCHASED	1.0187											
<b>2 PRESSURE CORRECTION FACTOR</b>												
a. DELIVERY PRESSURE OF GAS SOLD p.s.l.a.	14.98											
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.l.a.	14.73											
PRESSURE CORRECTION FACTOR (a/b) p.s.l.a.	1.01697											
<b>3 BILLING FACTOR</b>												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.036											

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COMPANY: PEOPLES GAS SYSTEM

CONVERSION FACTOR CALCULATION

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ACTUAL FOR THE PERIOD OF: JANUARY 2014 THROUGH DECEMBER 2014

	JAN 14	FEB 14	MAR 14	APR 14	MAY 14	JUN 14	JUL 14	AUG 14	SEP 14	OCT 14	NOV 14	DEC 14
<b>PANAMA CITY:</b>												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCH</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0184											
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	15.09											
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73											
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.02444											
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.043											
<b>ST. PETE</b>												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCH</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0177											
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98											
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73											
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697											
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.035											

COMPANY: PEOPLES GAS SYSTEM

CONVERSION FACTOR CALCULATION

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ACTUAL FOR THE PERIOD OF: JANUARY 2014 THROUGH DECEMBER 2014

	JAN 14	FEB 14	MAR 14	APR 14	MAY 14	JUN 14	JUL 14	AUG 14	SEP 14	OCT 14	NOV 14	DEC 14
<b>SARASOTA, FORT MYERS</b>												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
THERMS PURCH =AVERAGE BTU CONTENT CCF PURCHASED	1.0177											
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98											
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73											
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697											
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.035											
<b>DAYTONA:</b>												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
THERMS PURCH =AVERAGE BTU CONTENT CCF PURCHASED	1.0197											
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98											
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73											
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697											
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.037											

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