



Serving Florida's Panhandle Since 1963

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[www.stjoegas.com](http://www.stjoegas.com)

February 21, 2014

Ann Cole, Commission Clerk  
Florida Public Service Commission  
2540 Shumard Oak Boulevard  
Tallahassee, Florida 32399-0850

Re: Docket No. 140003-GU  
Purchased Gas Cost Recovery Monthly for January 2014

Dear Ms. Cole:

Enclosed for filing in the above referenced docket is St. Joe Natural Gas Company's Purchased Gas Adjustment Reporting Schedules A-1 and supporting detail, A-2, A-3, A-4, A-5, and A-6 for the month of January 2014.

Thank you for your assistance.

Very Truly Yours,

s/Andy Shoaf  
Vice-President

	-A-	-B-	-C-	-D-	-E-	-F-	-G-	-H-
	CURRENT MONTH: JANUARY				PERIOD TO DATE			
COST OF GAS PURCHASED	ACTUAL	REVISED ESTIMATE	DIFFERENCE		ACTUAL	REVISED ESTIMATE	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
1 COMMODITY (Pipeline)	\$2.80	\$2.62	0	-6.87	\$2.80	\$2.62	0	-6.87
2 NO NOTICE SERVICE	\$0.00	\$0.00	0	0.00	\$0.00	\$0.00	0	0.00
3 SWING SERVICE	\$0.00	\$0.00	0	0.00	\$0.00	\$0.00	0	0.00
4 COMMODITY (Other)	\$98,820.68	\$60,217.43	-38,603	-64.11	\$98,820.68	\$60,217.43	-38,603	-64.11
5 DEMAND	\$11,136.75	\$11,136.75	0	0.00	\$11,136.75	\$11,136.75	0	0.00
6 OTHER	\$13,723.69	\$3,648.00	-10,076	-276.20	\$13,723.69	\$3,648.00	-10,076	-276.20
<b>LESS END-USE CONTRACT</b>								
7 COMMODITY (Pipeline)	\$0.00	\$0.00	0	0.00	\$0.00	\$0.00	0	0.00
8 DEMAND	\$0.00	\$0.00	0	0.00	\$0.00	\$0.00	0	0.00
9 FGT REFUND	\$0.00	\$0.00	0	0.00	\$0.00	\$0.00	0	0.00
10 Second Prior Month Purchase Adj. (OPTIONAL)	\$0.00	\$0.00	0	0.00	\$0.00	\$0.00	0	0.00
11 TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	\$123,683.92	\$75,004.80	-48,679	-64.90	\$123,683.92	\$75,004.80	-48,679	-64.90
12 NET UNBILLED	\$0.00	\$0.00	0	0.00	\$0.00	\$0.00	0	0.00
13 COMPANY USE	\$37.38	\$0.00	-37	0.00	\$37.38	\$0.00	-37	0.00
14 TOTAL THERM SALES	\$93,169.15	\$75,004.80	-18,164	-24.22	\$93,169.15	\$75,004.80	-18,164	-24.22
<b>THERMS PURCHASED</b>								
15 COMMODITY (Pipeline)	140,210	131,100	-9,110	-6.95	140,210	131,100	-9,110	-6.95
16 NO NOTICE SERVICE	0	0	0	0.00	0	0	0	0.00
17 SWING SERVICE	0	0	0	0.00	0	0	0	0.00
18 COMMODITY (Other)	206,548	134,880	-71,668	-53.13	206,548	134,880	-71,668	-53.13
19 DEMAND	155,000	155,000	0	0.00	155,000	155,000	0	0.00
20 OTHER	0	794	794	0.00	0	794	794	0.00
<b>LESS END-USE CONTRACT</b>								
21 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00
22 DEMAND	0	0	0	0.00	0	0	0	0.00
23	0	0	0	0.00	0	0	0	0.00
24 TOTAL PURCHASES (15-21+23)	140,210	131,100	-9,110	-6.95	140,210	131,100	-9,110	-6.95
25 NET UNBILLED	0	0	0	0.00	0	0	0	0.00
26 COMPANY USE	68	0	-68	0.00	68	0	-68	0.00
27 TOTAL THERM SALES	170,250	131,100	-39,150	-29.86	170,250	131,100	-39,150	-29.86
<b>CENTS PER THERM</b>								
28 COMMODITY (Pipeline) (1/15)	\$0.00002	\$0.00002	\$0.00000	0.07	\$0.00002	\$0.00002	0	0.07
29 NO NOTICE SERVICE (2/16)	\$0.00000	\$0.00000	\$0.00000	0.00	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
30 SWING SERVICE (3/17)	\$0.00000	\$0.00000	\$0.00000	0.00	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
31 COMMODITY (Other) (4/18)	\$0.47844	\$0.44645	-\$0.03199	-7.16	\$0.47844	\$0.44645	-0.03199	-7.16
32 DEMAND (5/19)	\$0.07185	\$0.07185	\$0.00000	0.00	\$0.07185	\$0.07185	0.00000	0.00
33 OTHER (6/20)	#DIV/0!	\$4.59446	#DIV/0!	#DIV/0!	#DIV/0!	\$4.59446	#DIV/0!	#DIV/0!
<b>LESS END-USE CONTRACT</b>								
34 COMMODITY Pipeline (7/21)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
35 DEMAND (8/22)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
36 (9/23)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
37 TOTAL COST (11/24)	\$0.88213	\$0.57212	-\$0.31001	-54.19	\$0.72649	\$0.57212	-0.15437	-26.98
38 NET UNBILLED (12/25)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
39 COMPANY USE (13/26)	\$0.54725	#DIV/0!	#DIV/0!	#DIV/0!	\$0.54725	#DIV/0!	#DIV/0!	#DIV/0!
40 TOTAL THERM SALES (11/27)	0.72649	0.57212	-\$0.15437	-26.98	0.72649	0.57212	-0.15437	-26.98
41 TRUE-UP (E-2)	-\$0.02487	-\$0.02487	\$0.00000	\$0.00000	-\$0.02487	-\$0.02487	0.00000	\$0.00000
42 TOTAL COST OF GAS (40+41)	\$0.70162	\$0.54725	-\$0.15437	-28.21	\$0.70162	\$0.54725	-0.15437	-28.21
43 REVENUE TAX FACTOR	\$1.00503	\$1.00503	\$0.00000	0	\$1.00503	\$1.00503	\$0.00000	0
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)	\$0.70514	\$0.55000	-\$0.15514	-28.21	\$0.70514	\$0.55000	-0.15514	-28.21
45 PGA FACTOR ROUNDED TO NEAREST .001	0.705	\$0.550	-\$0.155	-28.18	\$0.705	\$0.550	-\$0.155	-28.18

COMPANY: ST JOE NATURAL GAS COMPANY

PURCHASED GAS ADJUSTMENT  
COST RECOVERY CLAUSE CALCULATION  
SCHEDULE A-1 SUPPORTING DETAIL

FOR THE PERIOD OF: Through  
CURRENT MONTH:

JANUARY 2014 THROUGH:  
JANUARY

DECEMBER 2014

-A-

-B-

-C-

COMMODITY (Pipeline)	THERMS	INVOICE AMOUNT	COST PER THERM
1 Commodity Pipeline - Scheduled FTS-1			
2 Commodity Pipeline - Scheduled FTS-2	140,210	\$2.80	0.00002
3 Commodity Adjustments			
4 Commodity Adjustments			
5 Commodity Adjustments			
6 Commodity Adjustments			
7			
8 TOTAL COMMMODITY (Pipeline)	140,210	\$2.80	0.00002
<b>SWING SERVICE</b>			
9 Swing Service - Scheduled			
10 Alert Day Volumes - FGT			
11 Operational Flow Order Volumes - FGT			
12 Less Alert Day Volumes Direct Billed to Others			
13 Other			
14 Other			
15			
16 TOTAL SWING SERVICE	0	\$0.00	0.00000
<b>COMMODITY OTHER</b>			
17 Commodity Other - Scheduled FTS	174,680	\$83,398.38	0.47744
18 Commodity Other - Area Imbalance			
19 Imbalance Cashout - Transporting Customers			
20 Imbalance Bookout - Other Shippers	31,330	\$15,173.12	0.48430
21 Imbalance Bookout - Transporting Customers	538	\$249.18	0.46325
22 Imbalance Bookout - Other Shippers			
23 Imbalance Cashout - FGT			
24 TOTAL COMMODITY OTHER	206,548	\$98,820.68	0.47844
<b>DEMAND</b>			
25 Demand (Pipeline) Entitlement - FTS-1			
26 Less Relinquished - FTS-1			
27 Demand (Pipeline) Entitlement - FTS-2	155,000	\$11,136.75	0.07185
28 Less Relinquished - FTS-2			
29 Less Demand Billed to Others			
30 Less Relinquished Off System - FTS-2			
31 Other			
32 TOTAL DEMAND	155,000	\$11,136.75	0.07185
<b>OTHER</b>			
33 Revenue Sharing - FGT			
34 Overage Alert Day Charge - FGT		\$13,679.66	
35 Overage Alert Day Charge			
36 Overage Alert Day Charge - GCI		(\$3,203.58)	
37 Other			
38 Payroll allocation		\$3,247.61	
39 Other			
40 TOTAL OTHER	0	\$13,723.69	0.00000

FOR THE PERIOD OF:      JANUARY 2014      Through      DECEMBER 2014

	CURRENT MONTH:				PERIOD TO DATE				
	ACTUAL	ESTIMATE	DIFFERENCE		ACTUAL	ESTIMATE	DIFFERENCE		
			AMOUNT	%			AMOUNT	%	
<b>TRUE-UP CALCULATION</b>									
1 PURCHASED GAS COST      LINE 4, A/1	\$98,821	\$60,217	-38,603	-0.64106	\$98,821	\$60,217	-38,603	-0.64106	
2 TRANSPORTATION COST (LINE(1+5+6-(7+8+9))	\$24,863	\$14,787	-10,076	-0.68138	\$24,863	\$14,787	-10,076	-0.68138	
3 TOTAL	\$123,684	\$75,005	-48,679	-0.64901	\$123,684	\$75,005	-48,679	-0.64901	
4 FUEL REVENUES (NET OF REVENUE TAX)	\$93,169	\$75,005	-18,164	-0.24218	\$93,169	\$75,005	-18,164	-0.24218	
5 TRUE-UP(COLLECTED) OR REFUNDED	\$2,865	\$2,865	0	0	\$2,865	\$2,865	0	0	
6 FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	\$96,034	\$77,870	-18,164	-0.23327	\$96,034	\$77,870	-18,164	-0.23327	
7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	-\$27,650	\$2,865	30,515	10.6515	-\$27,650	\$2,865	30,515	10.6515	
8 INTEREST PROVISION-THIS PERIOD (21)	\$1	-\$4	-4	1.140275	\$1	-\$4	-4	1.140275	
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST (PREVIOUS DEC -LINE 11)	\$23,613	(\$59,566)	-83,179	1.396417	\$23,613	(\$59,566)	-83,179	1.396417	
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	(2,865)	(2,865)	0	0	(2,865)	(2,865)	0	0	
10a FLEX RATE REFUND (if applicable)	\$0	\$0	0	0	\$0	\$0	0	0	
11 TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a)	-\$6,901	-\$59,570	-52,668	0.884148	-\$6,901	-\$59,570	-52,668	0.884148	
<b>INTEREST PROVISION</b>									
12 BEGINNING TRUE-UP AND INTEREST PROVISION (9)	23,613	(59,566)	(83,179)	1.396417					If line 5 is a refund add to line 4
13 ENDING TRUE-UP BEFORE INTEREST (12+7-5)	(6,902)	(59,566)	(52,664)	0.884132					If line 5 is a collection ( )subtract from line 4
14 TOTAL (12+13)	16,711	(119,132)	(135,843)	1.140275					
15 AVERAGE (50% OF 14)	8,356	(59,566)	(67,922)	1.140275					
16 INTEREST RATE - FIRST DAY OF MONTH	0.08	0.08	0	0					
17 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	0.07	0.07	0	0					
18 TOTAL (16+17)	0.15	0.15	0	0					
19 AVERAGE (50% OF 18)	0.08	0.08	0	0					
20 MONTHLY AVERAGE (19/12 Months)	0.00625	0.00625	0	0					
21 INTEREST PROVISION (15x20)	1	-4	-4	1.140275					

COMPANY: ST. JOE NATURAL GAS COMPANY

TRANSPORTATION PURCHASES  
SYSTEM SUPPLY AND END USE

SCHEDULE A-3

ACTUAL FOR THE PERIOD OF:  
PRESENT MONTH: JANUARY

JANUARY 2014 Through

DECEMBER 2014

-A- -B- -C- -D- -E- -F- -G- -H- -I- -J- -K- -L-

DATE	PURCHASED FROM	PURCHASED FOR	SCH TYPE	SYSTEM SUPPLY	END USE	COMMODITY COST			DEMAND COST	OTHER CHARGES ACA/GRI/FUEL	TOTAL CENTS PER THERM	
						TOTAL PURCHASE	THIRD PARTY	PIPELINE				
1	JAN	FGT	SJNG	FT	0		0		\$103.76	\$11,136.75	-\$100.95	#DIV/0!
2	"	PRIOR	SJNG	FT	174,680		174,680	\$83,398.38				47.74
3	"	TROPICANA	SJNG	BO	31,330		31,330	\$15,173.12				48.43
4	"	INFINITE	SJNG	BO	538		538	\$249.18				46.32
5												
6												
7												
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27												
28												
29												
30												
TOTAL					206,548	0	206,548	\$98,820.68	\$103.76	\$11,136.75	-\$100.95	53.24

COMPANY: ST JOE NATURAL GAS TRANSPORTATION SYSTEM SUPPLY SCHEDULE A-4  
 FOR THE PERIOD OF: JANUARY 2014 Through DECEMBER 2014  
 MONTH: JANUARY

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	
PRODUCER/SUPPLIER	RECEIPT POINT	GROSS AMOUNT MMBtu/d	NET AMOUNT MMBtu/d	MONTHLY GROSS MMBtu	MONTHLY NET MMBtu	WELLHEAD PRICE \$/MMBtu	CITYGATE PRICE (GxE)/F	
1.	PRIOR	CS#11 MV	425	413	13,175	12,794	4.51	4.64
2.	PRIOR	CS#11 MV	90	87	180	175	4.61	4.75
3.	PRIOR	CS#11 MV	90	87	90	87	4.65	4.79
4.	PRIOR	CS#11 MV	90	87	90	87	4.55	4.69
5.	PRIOR	CS#11 MV	90	87	900	874	5.23	5.39
6.	PRIOR	CITY GATE	100	100	100	100	4.85	4.85
7.	PRIOR	CITY GATE	33	33	33	33	4.85	4.85
8.	PRIOR	CITY GATE	300	300	900	900	5.62	5.62
9.	PRIOR	CITY GATE	500	500	2,000	2,000	5.98	5.98
10.								
11.								
12.								
13.								
14.								
15.								
16.								
17.								
18.								
19.		TOTAL	1,718	1,695	17,468	17,051		
20.					WEIGHTED AVERAGE		4.98	5.06

NOTE: CITY GATE PRICE SHOULD NOT INCLUDE FGT TRANSPORTATION CHARGES

JANUARY 2013 THRU DECEMBER 2013

	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC
<b>PGA COST</b>												
1	Commodity costs	98,821	0	0	0	0	0	0	0	0	0	0
2	Transportation costs	24,863	0	0	0	0	0	0	0	0	0	0
3	Hedging costs											
4	(financial settlement)											
5	Adjustments*											
6												
7												
8												
9												
10												
11												
12	TOTAL COST:	123,684	0	0	0	0	0	0	0	0	0	0
<b>PGA THERM SALES</b>												
13	Residential	117,911	0	0	0	0	0	0	0	0	0	0
14	Commercial	52,407	0	0	0	0	0	0	0	0	0	0
15	Interruptible											
18	Total:	170,318	0	0	0	0	0	0	0	0	0	0
<b>PGA RATES (FLEX-DOWN FACTORS)</b>												
19	Residential	0.55										
20	Commercial	0.55										
21	Interruptible											
22												
23												
<b>PGA REVENUES</b>												
24	Residential	64,851	0	0	0	0	0	0	0	0	0	0
25	Commercial	28,824	0	0	0	0	0	0	0	0	0	0
26	Interruptible	0							0	0		
27	Adjustments*											
28												
29												
45	Total:	93,675	0	0	0	0	0	0	0	0	0	0
<b>NUMBER OF PGA CUSTOMERS</b>												
46	Residential	2,713										
47	Commercial	207										
48	Interruptible *											

\*Any adjustment such as off system sales. Provide additional details or reference to other schedules as needed.

\*Interruptible Customer is transport customer also.

