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March 25, 2014

ELECTRONIC FILING

Ms. Carlotta Stauffer, Director
Office of Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, FL 32399-0850

Re: Fuel and Purchased Power Cost Recovery Clause
with Generating Performance Incentive Factor
FPSC Docket No. 140001-EI

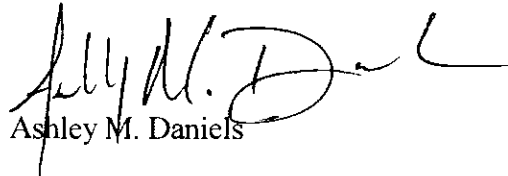
Dear Ms. Stauffer:

Attached for filing in the above docket are Tampa Electric Company's Schedules A1 - A9 & A12 for the month of February 2014 and the following revised pages:

1. Schedule A1 Revised January 2014 Bates pages 1 & 2
2. Schedule A2 Revised January 2014 Bates pages 3, 4, & 5
3. Schedule A4 Revised January 2014 Bates page 8
4. Schedule A6 Revised January 2014 Bates page 11

Thank you for your assistance in connection with this matter.

Sincerely,



Ashley M. Daniels

AMD/ne
Attachment

cc: All Parties of Record (w/attachment)
Michael Barrett (w/attachment)

CERTIFICATE OF SERVICE

I HEREBY CERTIFY that a true and correct copy of the foregoing Schedules, has been furnished by electronic mail on this 25th day of March 2014 to the following:

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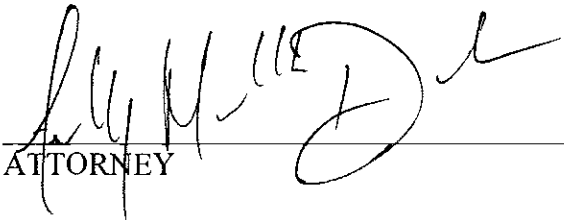
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ATTORNEY



TAMPA ELECTRIC COMPANY
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COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
TAMPA ELECTRIC COMPANY
MONTH OF: February 2014

	\$				MWH				CENTS/KWH			
	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%
1. Fuel Cost of System Net Generation (A3)	47,875,542	46,518,588	1,356,954	2.9%	1,287,356	1,261,043	26,313	2.1%	3.71890	3.68890	0.03001	0.8%
2. Spent Nuclear Fuel Disposal Cost	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
3. Coal Car Investment	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
4a. Adjustments to Fuel Cost (Polk 1 conversion depreciation & ROI)	380,180	363,268	16,912	4.7%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
4b. Adjustments to Fuel Cost	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
5. TOTAL COST OF GENERATED POWER (Lines 1 through 4b)	48,255,722	46,881,856	1,373,866	2.9%	1,287,356	1,261,043	26,313	2.1%	3.74844	3.71770	0.03073	0.8%
6. Fuel Cost of Purchased Power - Firm (A7)	495,222	145,200	350,022	241.1%	7,640	3,830	3,810	99.5%	6.48196	3.79112	2.69084	71.0%
7. Energy Cost of Sch C,X Econ. Purch. (Broker) (A9)	1,080,139	1,107,530	(27,391)	-2.5%	22,342	27,690	(5,348)	-19.3%	4.83457	3.99975	0.83482	20.9%
8. Energy Cost of Other Econ. Purch. (Non-Broker) (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
9. Energy Cost of Sch. E Economy Purchases (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
10. Capacity Cost of Sch. E Economy Purchases	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
11. Payments to Qualifying Facilities (A8)	604,739	588,340	16,399	2.8%	17,887	21,290	(3,403)	-16.0%	3.38089	2.76346	0.61743	22.3%
12. TOTAL COST OF PURCHASED POWER (Lines 6 through 11)	2,180,100	1,841,070	339,030	18.4%	47,869	52,810	(4,941)	-9.4%	4.55430	3.48621	1.06809	30.6%
13. TOTAL AVAILABLE KWH (LINE 5 + LINE 12)					1,335,225	1,313,853	21,372	1.6%				
14. Fuel Cost of Sch. D Jurisd. Sales (A6)	101,571	20,650	80,921	391.9%	2,850	680	2,170	319.1%	3.56389	3.03676	0.52713	17.4%
15. Fuel Cost of Sch. C/CB Sales (A6)	278,845	0	278,845	0.0%	6,978	0	6,978	0.0%	3.99606	0.00000	3.99606	0.0%
16. Fuel Cost of OATT Sales (A6)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
17. Fuel Cost of Market Base Sales (A6)	1,484,078	484,188	999,890	206.5%	41,511	15,930	25,581	160.6%	3.57514	3.03947	0.53567	17.6%
18. Gains on Sales	426,168	49,889	376,279	754.2%								
19. TOTAL FUEL COST AND GAINS OF POWER SALES	2,290,662	554,727	1,735,935	312.9%	51,339	16,610	34,729	209.1%	4.46184	3.33972	1.12212	33.6%
(LINE 14 + 15 + 16 + 17 + 18)												
20. Net Inadvertant Interchange					(302)	0	(302)	0.0%				
21. Wheeling Rec'd. less Wheeling Del'v'd.					238	0	238	0.0%				
22. Interchange and Wheeling Losses					1,009	278	731	263.5%				
23. TOTAL FUEL AND NET POWER TRANSACTIONS	48,145,160	48,168,199	(23,039)	0.0%	1,282,813	1,296,966	(14,153)	-1.1%	3.75309	3.71391	0.03918	1.1%
(LINE 5 + 12 - 19 + 20 + 21 - 22)												
24. Net Unbilled	(5,181,895) (a)	(2,761,704) (a)	(2,420,191)	87.6%	(138,070)	(74,361)	(63,709)	85.7%	3.75309	3.71391	0.03918	1.1%
25. Company Use	101,484 (a)	102,875 (a)	(1,391)	-1.4%	2,704	2,770	(66)	-2.4%	3.75311	3.71390	0.03921	1.1%
26. T & D Losses	1,736,256 (a)	2,267,156 (a)	(530,900)	-23.4%	46,262	61,045	(14,783)	-24.2%	3.75309	3.71391	0.03918	1.1%
27. System KWH Sales	48,145,160	48,168,199	(23,039)	0.0%	1,371,917	1,307,512	64,405	4.9%	3.50933	3.68396	(0.17462)	-4.7%
28. Wholesale KWH Sales	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
29. Jurisdictional KWH Sales	48,145,160	48,168,199	(23,039)	0.0%	1,371,917	1,307,512	64,405	4.9%	3.50933	3.68396	(0.17462)	-4.7%
30. Jurisdictional Loss Multiplier									1.00000	1.00000	0.00000	0.0%
31. Jurisdictional KWH Sales Adjusted for Line Losses	48,145,160	48,168,199	(23,039)	0.0%	1,371,917	1,307,512	64,405	4.9%	3.50933	3.68396	(0.17462)	-4.7%
32. Other	0	0	0	0.0%	1,371,917	1,307,512	64,405	4.9%	0.00000	0.00000	0.00000	0.0%
33. True-up *	(1,302,546)	(1,302,546)	0	0.0%	1,371,917	1,307,512	64,405	4.9%	(0.09494)	(0.09962)	0.00468	-4.7%
34. Total Jurisdictional Fuel Cost (Excl. GPIF)	46,842,614	46,865,653	(23,039)	0.0%	1,371,917	1,307,512	64,405	4.9%	3.41439	3.58434	(0.16995)	-4.7%
35. Revenue Tax Factor									1.00072	1.00072	0.00000	0.0%
36. Fuel Cost Adjusted for Taxes (Excl. GPIF)	46,876,341	46,899,396	(23,055)	0.0%	1,371,917	1,307,512	64,405	4.9%	3.41685	3.58692	(0.17007)	-4.7%
37. GPIF * (Already Adjusted for Taxes)	(98,088)	(98,088)	0	0.0%	1,371,917	1,307,512	64,405	4.9%	(0.00715)	(0.00750)	0.00035	-4.7%
38. Fuel Cost Adjusted for Taxes (Incl. GPIF)	46,778,253	46,801,308	(23,055)	0.0%	1,371,917	1,307,512	64,405	4.9%	3.40970	3.57942	(0.16972)	-4.7%
39. Fuel FAC Rounded to the Nearest .001 cents per KWH									3.410	3.579	(0.169)	-4.7%

* Based on Jurisdictional Sales (a) included for informational purposes only

COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
TAMPA ELECTRIC COMPANY
PERIOD TO DATE THROUGH: February 2014

	\$				MWH				CENTS/KWH			
	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%
1. Fuel Cost of System Net Generation (A3)	105,640,480	100,544,661	5,095,819	5.1%	2,830,789	2,702,442	128,347	4.7%	3.73184	3.72051	0.01133	0.3%
2. Spent Nuclear Fuel Disposal Cost	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
3. Coal Car Investment	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
4a. Adjustments to Fuel Cost (Polk 1 conversion depreciation & ROI)	762,617	728,557	34,060	4.7%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
4b. Adjustments to Fuel Cost	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
5. TOTAL COST OF GENERATED POWER (Lines 1 through 4b)	106,403,097	101,273,218	5,129,879	5.1%	2,830,789	2,702,442	128,347	4.7%	3.75878	3.74747	0.01131	0.3%
6. Fuel Cost of Purchased Power - Firm (A7)	1,450,863	234,500	1,216,363	518.7%	23,097	6,150	16,947	275.6%	6.28161	3.81301	2.46860	64.7%
7. Energy Cost of Sch C,X Econ. Purch. (Broker) (A9)	1,712,009	2,226,010	(514,001)	-23.1%	36,571	55,650	(19,079)	-34.3%	4.68133	4.00002	0.68131	17.0%
8. Energy Cost of Other Econ. Purch. (Non-Broker) (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
9. Energy Cost of Sch. E Economy Purchases (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
10. Capacity Cost of Sch. E Economy Purchases	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
11. Payments to Qualifying Facilities (A8)	1,235,844	1,307,860	(72,016)	-5.5%	38,117	43,220	(5,103)	-11.8%	3.24224	3.02605	0.21619	7.1%
12. TOTAL COST OF PURCHASED POWER (Lines 6 through 11)	4,398,716	3,768,370	630,346	16.7%	97,785	105,020	(7,235)	-6.9%	4.49835	3.58824	0.91011	25.4%
13. TOTAL AVAILABLE KWH (LINE 5 + LINE 12)					2,928,574	2,807,462	121,112	4.3%				
14. Fuel Cost of Sch. D Jurisd. Sales (A6)	200,218	45,830	154,388	336.9%	5,984	1,480	4,504	304.3%	3.34589	3.09662	0.24927	8.0%
15. Fuel Cost of Sch. C/CB Sales (A6)	325,491	0	325,491	0.0%	8,390	0	8,390	0.0%	3.87951	0.00000	3.87951	0.0%
16. Fuel Cost of OATT Sales (A6)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
17. Fuel Cost of Market Base Sales (A6)	3,014,312	1,053,486	1,960,826	186.1%	80,455	33,510	46,945	140.1%	3.74658	3.14380	0.60279	19.2%
18. Gains on Sales	2,058,628	108,298	1,950,330	1800.9%								
19. TOTAL FUEL COST AND GAINS OF POWER SALES	5,598,649	1,207,614	4,391,035	363.6%	94,829	34,990	59,839	171.0%	5.90394	3.45131	2.45263	71.1%
(LINE 14 + 15 + 16 + 17 + 18)												
20. Net Inadvertant Interchange					104	0	104	0.0%				
21. Wheeling Rec'd. less Wheeling Del'v'd.					2,494	0	2,494	0.0%				
22. Interchange and Wheeling Losses					3,918	585	3,333	569.2%				
23. TOTAL FUEL AND NET POWER TRANSACTIONS	105,203,164	103,833,974	1,369,190	1.3%	2,832,425	2,771,887	60,538	2.2%	3.71424	3.74597	(0.03172)	-0.8%
(LINE 5 + 12 - 19 + 20 + 21 - 22)												
24. Net Unbilled	(2,531,495) (a)	(1,692,373) (a)	(839,122)	49.6%	(66,089)	(46,028)	(20,061)	43.6%	3.83043	3.67683	0.15360	4.2%
25. Company Use	207,344 (a)	207,419 (a)	(75)	0.0%	5,579	5,540	39	0.7%	3.71651	3.74403	(0.02752)	-0.7%
26. T & D Losses	3,609,037 (a)	2,362,220 (a)	1,246,817	52.8%	97,124	63,564	33,560	52.8%	3.71591	3.71630	(0.00039)	0.0%
27. System KWH Sales	105,203,164	103,833,974	1,369,190	1.3%	2,795,811	2,748,811	47,000	1.7%	3.76289	3.77741	(0.01453)	-0.4%
28. Wholesale KWH Sales	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
29. Jurisdictional KWH Sales	105,203,164	103,833,974	1,369,190	1.3%	2,795,811	2,748,811	47,000	1.7%	3.76289	3.77741	(0.01453)	-0.4%
30. Jurisdictional Loss Multiplier									1.00000	1.00000	0.00000	0.0%
31. Jurisdictional KWH Sales Adjusted for Line Losses	105,203,164	103,833,974	1,369,190	1.3%	2,795,811	2,748,811	47,000	1.7%	3.76289	3.77741	(0.01453)	-0.4%
32. Other	0	0	0	0.0%	2,795,811	2,748,811	47,000	1.7%	0.00000	0.00000	0.00000	0.0%
33. True-up *	(2,605,092)	(2,605,092)	0	0.0%	2,795,811	2,748,811	47,000	1.7%	(0.09318)	(0.09477)	0.00159	-1.7%
34. Total Jurisdictional Fuel Cost (Excl. GPIF)	102,598,072	101,228,882	1,369,190	1.4%	2,795,811	2,748,811	47,000	1.7%	3.66971	3.68264	(0.01294)	-0.4%
35. Revenue Tax Factor									1.00072	1.00072	0.00000	0.0%
36. Fuel Cost Adjusted for Taxes (Excl. GPIF)	102,671,943	101,301,767	1,370,176	1.4%	2,795,811	2,748,811	47,000	1.7%	3.67235	3.68529	(0.01294)	-0.4%
37. GPIF * (Already Adjusted for Taxes)	(196,176)	(196,176)	0	0.0%	2,795,811	2,748,811	47,000	1.7%	(0.00702)	(0.00714)	0.00012	-1.7%
38. Fuel Cost Adjusted for Taxes (Incl. GPIF)	102,475,767	101,105,591	1,370,176	1.4%	2,795,811	2,748,811	47,000	1.7%	3.66533	3.67815	(0.01282)	-0.3%
39. Fuel FAC Rounded to the Nearest .001 cents per KWH									3.665	3.678	(0.013)	-0.4%

* Based on Jurisdictional Sales (a) included for informational purposes only

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CALCULATION OF TRUE-UP AND INTEREST PROVISION
TAMPA ELECTRIC COMPANY
MONTH OF: February 2014

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
A. FUEL COST & NET POWER TRANSACTION								
1. FUEL COST OF SYSTEM NET GENERATION	47,875,542	46,518,588	1,356,954	2.9%	105,640,480	100,544,661	5,095,819	5.1%
1a. FUEL REL. R & D AND DEMO. COST	0	0	0	0.0%	0	0	0	0.0%
2. FUEL COST OF POWER SOLD	1,864,494	504,838	1,359,656	269.3%	3,540,021	1,099,316	2,440,705	222.0%
2a. GAINS FROM SALES	426,168	49,889	376,279	754.2%	2,058,628	108,298	1,950,330	1800.9%
3. FUEL COST OF PURCHASED POWER	495,222	145,200	350,022	241.1%	1,450,863	234,500	1,216,363	518.7%
3a. DEMAND & NONFUEL COST OF PUR. PWR.	0	0	0	0.0%	0	0	0	0.0%
3b. PAYMENT TO QUALIFIED FACILITIES	604,739	588,340	16,399	2.8%	1,235,844	1,307,860	(72,016)	-5.5%
4. ENERGY COST OF ECONOMY PURCHASES	1,080,139	1,107,530	(27,391)	-2.5%	1,712,009	2,226,010	(514,001)	-23.1%
5. TOTAL FUEL & NET POWER TRANSACTION	47,764,980	47,804,931	(39,951)	-0.1%	104,440,547	103,105,417	1,335,130	1.3%
6a. ADJUSTMENTS TO FUEL COST (Polk 1 conversion depreciation & ROI)	380,180	363,268	16,912	4.7%	762,617	728,557	34,060	4.7%
6b. ADJUSTMENTS TO FUEL COST	0	0	0	0.0%	0	0	0	0.0%
7. ADJUSTED TOTAL FUEL & NET PWR.TRANS.	48,145,160	48,168,199	(23,039)	0.0%	105,203,164	103,833,974	1,369,190	1.3%
B. MWH SALES								
1. JURISDICTIONAL SALES	1,371,917	1,307,512	64,405	4.9%	2,795,811	2,748,811	47,000	1.7%
2. NONJURISDICTIONAL SALES	0	0	0	0.0%	0	0	0	0.0%
3. TOTAL SALES	1,371,917	1,307,512	64,405	4.9%	2,795,811	2,748,811	47,000	1.7%
4. JURISDIC. SALES-% TOTAL MWH SALES	1.0000000	1.0000000	0.0000000	0.0%	1.0000000	1.0000000	0.0000000	0.0%

CALCULATION OF TRUE-UP AND INTEREST PROVISION
TAMPA ELECTRIC COMPANY
MONTH OF: February 2014

	CURRENT MONTH				PERIOD TO DATE				
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		
			AMOUNT	%			AMOUNT	%	
C. TRUE-UP CALCULATION									
1. JURISDICTIONAL FUEL REVENUE	53,060,829	50,409,088	2,651,741	5.3%	108,130,877	106,655,573	1,475,304	1.4%	
2. FUEL ADJUSTMENT NOT APPLICABLE	0	0	0	0.0%	0	0	0	0.0%	
2a. TRUE-UP PROVISION	1,302,546	1,302,546	0	0.0%	2,605,092	2,605,092	0	0.0%	
2b. INCENTIVE PROVISION	98,088	98,088	0	0.0%	196,176	196,176	0	0.0%	
2c. ADJUSTMENT	0	0	0	0.0%	0	0	0	0.0%	
3. JURIS. FUEL REVENUE APPL. TO PERIOD	<u>54,461,463</u>	<u>51,809,722</u>	<u>2,651,741</u>	<u>5.1%</u>	<u>110,932,145</u>	<u>109,456,841</u>	<u>1,475,304</u>	<u>1.3%</u>	
4. ADJ. TOTAL FUEL & NET PWR. TRANS. (LINE A7)	48,145,160	48,168,199	(23,039)	0.0%	105,203,164	103,833,974	1,369,190	1.3%	
5. JURISDIC. SALES- % TOTAL MWH SALES (LINE B4)	<u>1.0000000</u>	<u>1.0000000</u>	<u>0.0000000</u>	<u>0.0%</u>	-	-	-	-	
6. JURISDIC. TOTAL FUEL & NET PWR.TRANS.	48,145,160	48,168,199	(23,039)	0.0%	105,203,164	103,833,974	1,369,190	1.3%	
6a. JURISDIC. LOSS MULTIPLIER	<u>1.00000</u>	<u>1.00000</u>	<u>0.00000</u>	<u>0.0%</u>	-	-	-	-	
6b. (LINE C6 x LINE C6a)	48,145,160	48,168,199	(23,039)	0.0%	105,203,164	103,833,974	1,369,190	1.3%	
6c. OTHER	0	0	0	0.0%	0	0	0	0.0%	
6d. JURISDIC. TOTAL FUEL & NET PWR INCL. ALL ADJ.(LNS. C6b+C6c)	<u>48,145,160</u>	<u>48,168,199</u>	<u>(23,039)</u>	<u>0.0%</u>	<u>105,203,164</u>	<u>103,833,974</u>	<u>1,369,190</u>	<u>1.3%</u>	
7. TRUE-UP PROV. FOR MO. +/- COLLECTED (LINE C3 - LINE C6d)	6,316,303	3,641,523	2,674,780	73.5%	5,728,981	5,622,867	106,114	1.9%	
8. INTEREST PROVISION FOR THE MONTH	1,990	2,622	(632)	-24.1%	4,284	5,017	(733)	-14.6%	
9. TRUE-UP & INT. PROV. BEG. OF MONTH	37,295,181	16,311,740	20,983,441	128.6%	-----NOT APPLICABLE-----				
10. TRUE-UP COLLECTED (REFUNDED)	<u>(1,302,546)</u>	<u>(1,302,546)</u>	<u>0</u>	<u>0.0%</u>	-----NOT APPLICABLE-----				
11. END OF PERIOD TOTAL NET TRUE-UP (LINE C7 through C10)	<u>42,310,928</u>	<u>18,653,339</u>	<u>23,657,589</u>	<u>126.8%</u>	-----NOT APPLICABLE-----				

CALCULATION OF TRUE-UP AND INTEREST PROVISION
TAMPA ELECTRIC COMPANY
MONTH OF: February 2014

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
D. INTEREST PROVISION								
1. BEGINNING TRUE-UP AMOUNT (LINE C9)	37,295,181	16,311,740	20,983,441	128.6%				NOT APPLICABLE
2. ENDING TRUE-UP AMOUNT BEFORE INT. (LINES C7 + C9 + C10)	42,308,938	18,650,717	23,658,221	126.8%				NOT APPLICABLE
3. TOTAL BEG. & END. TRUE-UP AMOUNT	79,604,119	34,962,457	44,641,662	127.7%				NOT APPLICABLE
4. AVG. TRUE-UP AMOUNT - (50% OF LINE D3)	39,802,060	17,481,229	22,320,831	127.7%				NOT APPLICABLE
5. INT. RATE-FIRST DAY REP. BUS. MONTH	0.070	0.180	(0.110)	-61.1%				NOT APPLICABLE
6. INT. RATE-FIRST DAY SUBSEQUENT MONTH	0.060	0.180	(0.120)	-66.7%				NOT APPLICABLE
7. TOTAL (LINE D5 + LINE D6)	0.130	0.360	(0.230)	-63.9%				NOT APPLICABLE
8. AVERAGE INT. RATE (50% OF LINE D7)	0.065	0.180	(0.115)	-63.9%				NOT APPLICABLE
9. MONTHLY AVG. INT. RATE (LINE D8/12)	0.005	0.015	(0.010)	-66.7%				NOT APPLICABLE
10. INT. PROVISION (LINE D4 x LINE D9)	1,990	2,622	(632)	-24.1%				NOT APPLICABLE

5

GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE
TAMPA ELECTRIC COMPANY
MONTH OF: February 2014

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
FUEL COST OF SYSTEM NET GENERATION (\$)								
1 HEAVY OIL	0	0	0	0.0%	0	0	0	0.0%
2 LIGHT OIL	0	107,291	(107,291)	-100.0%	0	188,156	(188,156)	-100.0%
3 COAL	30,641,723	27,394,532	3,247,191	11.9%	68,017,374	65,435,322	2,582,052	3.9%
4 NATURAL GAS	17,233,819	19,016,765	(1,782,946)	-9.4%	37,623,106	34,921,183	2,701,923	7.7%
5 NUCLEAR	0	0	0	0.0%	0	0	0	0.0%
6 OTHER	0	0	0	0.0%	0	0	0	0.0%
7 TOTAL (\$)	47,875,542	46,518,588	1,356,954	2.9%	105,640,480	100,544,661	5,095,819	5.1%
SYSTEM NET GENERATION (MWH)								
8 HEAVY OIL	0	0	0	0.0%	0	0	0	0.0%
9 LIGHT OIL	0	446	(446)	-100.0%	0	783	(783)	-100.0%
10 COAL	869,340	791,140	78,200	9.9%	1,970,567	1,893,060	77,507	4.1%
11 NATURAL GAS	418,016	469,457	(51,441)	-11.0%	860,222	808,599	51,623	6.4%
12 NUCLEAR	0	0	0	0.0%	0	0	0	0.0%
13 OTHER	0	0	0	0.0%	0	0	0	0.0%
14 TOTAL (MWH)	1,287,356	1,261,043	26,313	2.1%	2,830,789	2,702,442	128,347	4.7%
UNITS OF FUEL BURNED								
15 HEAVY OIL (BBL)	0	0	0	0.0%	0	0	0	0.0%
16 LIGHT OIL (BBL)	0	5,340	(5,340)	-100.0%	0	8,700	(8,700)	-100.0%
17 COAL (TON)	376,564	335,860	40,704	12.1%	855,696	805,780	49,916	6.2%
18 NATURAL GAS (MCF)	3,102,784	3,319,240	(216,456)	-6.5%	6,437,706	5,746,570	691,136	12.0%
19 NUCLEAR (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
20 OTHER (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
BTUS BURNED (MMBTU)								
21 HEAVY OIL	0	0	0	0.0%	0	0	0	0.0%
22 LIGHT OIL	(0)	4,800	(4,800)	-100.0%	(1)	8,420	(8,421)	-100.0%
23 COAL	9,053,846	8,085,790	968,056	12.0%	20,528,372	19,335,190	1,193,182	6.2%
24 NATURAL GAS	3,157,828	3,408,790	(250,962)	-7.4%	6,546,659	5,899,570	647,089	11.0%
25 NUCLEAR	0	0	0	0.0%	0	0	0	0.0%
26 OTHER	0	0	0	0.0%	0	0	0	0.0%
27 TOTAL (MMBTU)	12,211,673	11,499,380	712,293	6.2%	27,075,031	25,243,180	1,831,851	7.3%
GENERATION MIX (% MWH)								
28 HEAVY OIL	0.00%	0.00%	0.00%	0.0%	0.00%	0.00%	0.00%	0.0%
29 LIGHT OIL	0.00%	0.04%	-0.04%	-100.0%	0.00%	0.03%	-0.03%	-100.0%
30 COAL	67.53%	62.74%	4.79%	7.6%	69.61%	70.05%	-0.44%	-0.6%
31 NATURAL GAS	32.47%	37.23%	-4.76%	-12.8%	30.39%	29.92%	0.47%	1.6%
32 NUCLEAR	0.00%	0.00%	0.00%	0.0%	0.00%	0.00%	0.00%	0.0%
33 OTHER	0.00%	0.00%	0.00%	0.0%	0.00%	0.00%	0.00%	0.0%
34 TOTAL (%)	100.00%	100.00%	0.00%	0.0%	100.00%	100.00%	0.00%	0.0%
FUEL COST PER UNIT								
35 HEAVY OIL (\$/BBL)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
36 LIGHT OIL (\$/BBL)	0.00	20.09	(20.09)	-100.0%	0.00	21.63	(21.63)	-100.0%
37 COAL (\$/TON)	81.37	81.57	(0.19)	-0.2%	79.49	81.21	(1.72)	-2.1%
38 NATURAL GAS (\$/MCF)	5.55	5.73	(0.17)	-3.1%	5.84	6.08	(0.23)	-3.8%
39 NUCLEAR (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
40 OTHER (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
FUEL COST PER MMBTU (\$/MMBTU)								
41 HEAVY OIL	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
42 LIGHT OIL	0.00	22.35	(22.35)	-100.0%	0.00	22.35	(22.35)	-100.0%
43 COAL	3.38	3.39	(0.00)	-0.1%	3.31	3.38	(0.07)	-2.1%
44 NATURAL GAS	5.46	5.58	(0.12)	-2.2%	5.75	5.92	(0.17)	-2.9%
45 NUCLEAR	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
46 OTHER	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
47 TOTAL (\$/MMBTU)	3.92	4.05	(0.12)	-3.1%	3.90	3.98	(0.08)	-2.0%

GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE
TAMPA ELECTRIC COMPANY
MONTH OF: February 2014

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
BTU BURNED PER KWH (BTU/KWH)								
48 HEAVY OIL	0	0	0	0.0%	0	0	0	0.0%
49 LIGHT OIL	0	10,751	(10,751)	-100.0%	0	10,749	(10,749)	-100.0%
50 COAL	10,415	10,220	195	1.9%	10,417	10,214	203	2.0%
51 NATURAL GAS	7,554	7,261	293	4.0%	7,610	7,296	314	4.3%
52 NUCLEAR	0	0	0	0.0%	0	0	0	0.0%
53 OTHER	0	0	0	0.0%	0	0	0	0.0%
54 TOTAL (BTU/KWH)	9,486	9,119	367	4.0%	9,564	9,341	223	2.4%
GENERATED FUEL COST PER KWH (cents/KWH)								
55 HEAVY OIL	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
56 LIGHT OIL	0.00	24.03	(24.03)	-100.0%	0.00	24.02	(24.02)	-100.0%
57 COAL	3.52	3.46	0.06	1.7%	3.45	3.46	(0.01)	-0.3%
58 NATURAL GAS	4.12	4.05	0.07	1.7%	4.37	4.32	0.05	1.2%
59 NUCLEAR	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
60 OTHER	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
61 TOTAL (cents/KWH)	3.72	3.69	0.03	0.8%	3.73	3.72	0.01	0.3%

**SYSTEM NET GENERATION AND FUEL COST
TAMPA ELECTRIC COMPANY
MONTH OF: February 2014**

SCHEDULE A4
PAGE 1 OF 1

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT/UNIT	NET CAP-ABILITY (MW)	NET GENERATION (MWH)	NET CAPACITY FACTOR (%)	NET AVAIL. FACTOR (%)	NET OUTPUT FACTOR (%)	AVG. NET HEAT RATE BTU/KWH	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (BTU/UNIT)	FUEL BURNED (MM BTU) ⁽²⁾	AS BURNED FUEL COST (\$) ⁽¹⁾	FUEL COST PER KWH (cents/KWH)	COST OF FUEL (\$/UNIT)
B.B.#1	395	118,258	44.6	46.8	88.3	10,366	COAL	49,937	24,548,000	1,225,863.3	4,178,762	3.53	83.68
B.B.#2	395	113,981	42.9	46.6	91.0	9,689	COAL	46,760	23,616,000	1,104,307.5	3,912,909	3.43	83.68
B.B.#3	365	246,362	100.4	98.4	101.5	10,570	COAL	111,619	23,330,000	2,604,060.1	9,340,355	3.79	83.68
B.B.#4	417	254,435	90.8	94.5	91.0	10,354	COAL	113,916	23,126,000	2,634,411.2	9,532,569	3.75	83.68
B.B. IGNITION	-	-	-	-	-	-	LGT.OIL	1,522	5,744,185	8,745.4	201,305	-	132.26
B.B. COAL	1,572	733,036	69.4	71.4	93.8	10,325	-	-	-	-	27,165,900	3.71	-
B.B.C.T.#4 (GAS)	61	15	0.0	90.0	12.2	89,040	GAS	1,312	1,018,000	1,335.6	7,456	49.71	5.68
B.B.C.T. #4 TOTAL	61	15	0.0	90.0	12.2	89,040	GAS	1,312	1,018,000	1,335.6	7,456	49.71	5.68
BIG BEND STATION TOTAL	1,633	733,051	66.8	72.1	93.8	10,327	-	-	-	7,569,977.7	27,173,356	3.71	-
POLK #1 GASIFIER	220	136,304	92.8	95.3	95.6	10,822	COAL	54,332	27,335,840	1,485,203.7	3,475,823	2.55	63.97
POLK #1 CT (GAS)	235	5,517	3.5	99.3	161.0	6,802	GAS	37,653	1,018,000	37,524.0	299,566	5.43	7.96
POLK #1 TOTAL	220	141,821	96.6	99.3	97.3	10,666	-	-	-	1,522,727.7	3,775,389	2.66	-
POLK #2 CT (GAS)	183	2,429	2.0	99.4	65.2	12,071	GAS	28,803	1,018,000	29,321.0	229,152	9.43	7.96
POLK #2 CT (OIL)	187	0	0.0	99.4	0.0	0	LGT.OIL	0	0	0.0	0	0.00	0.00
POLK #2 TOTAL	183	2,429	2.0	99.4	65.2	12,071	-	-	-	29,321.0	229,152	9.43	-
POLK #3 CT (GAS)	183	145	0.1	100.0	28.8	26,110	GAS	3,719	1,018,000	3,786.0	29,583	20.40	7.95
POLK #3 CT (OIL)	187	0	0.0	100.0	0.0	0	LGT.OIL	0	0	0.0	0	0.00	0.00
POLK #3 TOTAL	183	145	0.1	100.0	28.8	26,110	-	-	-	3,786.0	29,583	20.40	-
⁽⁴⁾ POLK #4 (GAS)	183	(165)	0.0	100.0	0.0	0	GAS	0	0	0.0	77	(0.05)	0.00
POLK #5 (GAS)	183	8	0.0	100.0	2.7	279,625	GAS	2,197	1,018,000	2,237.0	17,496	218.70	7.96
POLK STATION TOTAL	952	144,238	22.7	99.7	96.0	10,732	-	-	-	1,558,071.7	4,051,697	2.81	-
COT 1	0	0	0.0	0.0	0.0	0	GAS	0	0	0.0	0	0.00	0.00
COT 2	0	0	0.0	0.0	0.0	0	GAS	0	0	0.0	0	0.00	0.00
CITY OF TAMPA TOTAL	0	0	0.0	0.0	0.0	0	GAS	0	0	0.0	0	0.00	0.00
BAYSIDE ST 1	243	25,791	15.8	72.8	54.5	-	-	-	-	-	-	-	-
BAYSIDE CT1A	183	12,521	10.2	79.6	82.1	11,334	GAS	139,405	1,018,000	141,914.0	766,142	6.12	5.50
BAYSIDE CT1B	183	19,504	15.9	92.9	71.7	11,438	GAS	219,147	1,018,000	223,092.0	1,204,388	6.18	5.50
BAYSIDE CT1C	183	16,859	13.7	90.5	67.0	11,118	GAS	184,120	1,018,000	187,434.0	1,011,887	6.00	5.50
BAYSIDE UNIT 1 TOTAL	792	74,675	14.0	60.5	48.5	7,398	GAS	542,672	1,018,000	552,440.0	2,982,417	3.99	5.50
BAYSIDE ST 2	315	114,321	54.0	100.0	54.0	-	-	-	-	-	-	-	-
BAYSIDE CT2A	183	42,445	34.5	71.6	70.1	11,460	GAS	477,806	1,018,000	486,407.0	2,626,529	6.19	5.50
BAYSIDE CT2B	183	65,948	53.6	100.0	73.4	11,566	GAS	749,253	1,018,000	762,740.0	4,118,690	6.25	5.50
BAYSIDE CT2C	183	53,832	43.8	98.2	73.6	11,507	GAS	608,513	1,018,000	619,466.0	3,345,033	6.21	5.50
BAYSIDE CT2D	183	53,894	43.8	100.0	78.5	11,499	GAS	608,796	1,018,000	619,754.0	3,346,589	6.21	5.50
BAYSIDE UNIT 2 TOTAL	1,047	330,440	47.0	92.5	47.0	7,530	GAS	2,444,368	1,018,000	2,488,367.0	13,436,841	4.07	5.50
⁽⁴⁾ BAYSIDE UNIT 3 TOTAL	61	(14)	0.0	48.4	0.0	0	GAS	175	1,018,000	178.0	967	(6.91)	5.53
BAYSIDE UNIT 4 TOTAL	61	2,302	5.6	100.0	93.1	7,989	GAS	18,065	1,018,000	18,390.0	99,316	4.31	5.50
BAYSIDE UNIT 5 TOTAL	61	1,452	3.5	100.0	89.1	11,441	GAS	16,318	1,018,000	16,612.0	89,708	6.18	5.50
BAYSIDE UNIT 6 TOTAL	61	1,212	3.0	100.0	88.2	6,301	GAS	7,502	1,018,000	7,637.0	41,240	3.40	5.50
BAYSIDE STATION TOTAL	2,083	410,067	29.3	79.7	47.5	7,520	GAS	3,029,100	1,018,000	3,083,624.0	16,650,489	4.06	5.50
SYSTEM	4,668	1,287,356	41.0	81.1	71.7	9,486	-	-	-	12,211,673.4	47,875,542	3.72	-

Footnotes: ⁽¹⁾ As burned fuel cost system total includes ignition oil. ⁽²⁾ Fuel burned (MM BTU) system total excludes ignition oil. ⁽³⁾ City of Tampa on Long Term Reserve Stand-by. ⁽⁴⁾ Station Service

LEGEND:
B.B. = BIG BEND
C.T. = COMBUSTION TURBINE

**SYSTEM GENERATED FUEL COST
INVENTORY ANALYSIS
TAMPA ELECTRIC COMPANY
MONTH OF: February 2014**

SCHEDULE A5
PAGE 1 OF 2

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
HEAVY OIL								
1 PURCHASES:								
2 UNITS (BBL)	0	0	0	0.0%	0	0	0	0.0%
3 UNIT COST (\$/BBL)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
4 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%
5 BURNED:								
6 UNITS (BBL)	0	0	0	0.0%	0	0	0	0.0%
7 UNIT COST (\$/BBL)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
8 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%
9 ENDING INVENTORY:								
10 UNITS (BBL)	0	0	0	0.0%	0	0	0	0.0%
11 UNIT COST (\$/BBL)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
12 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%
13								
14 DAYS SUPPLY:	0	0	0	0.0%	-	-	-	-
LIGHT OIL⁽¹⁾								
15 PURCHASES:								
16 UNITS (BBL)	1,421	5,340	(3,919)	-73.4%	3,204	8,700	(5,496)	-63.2%
17 UNIT COST (\$/BBL)	136.56	140.85	(4.28)	-3.0%	133.68	140.81	(7.13)	-5.1%
18 AMOUNT (\$)	194,057	752,116	(558,059)	-74.2%	428,312	1,225,031	(796,719)	-65.0%
19 BURNED:								
20 UNITS (BBL)	0	5,340	(5,340)	-100.0%	0	8,700	(8,700)	-100.0%
21 UNIT COST (\$/BBL)	0.00	20.09	(20.09)	-100.0%	0.00	21.63	(21.63)	-100.0%
22 AMOUNT (\$)	0	107,291	(107,291)	-100.0%	0	188,156	(188,156)	-100.0%
23 ENDING INVENTORY:								
24 UNITS (BBL)	73,909	91,441	(17,532)	-19.2%	73,909	91,441	(17,532)	-19.2%
25 UNIT COST (\$/BBL)	129.35	133.06	(3.71)	-2.8%	129.35	133.06	(3.71)	-2.8%
26 AMOUNT (\$)	9,559,905	12,167,092	(2,607,187)	-21.4%	9,559,905	12,167,092	(2,607,187)	-21.4%
27								
28 DAYS SUPPLY: NORMAL	441	545	(104)	-20.0%	-	-	-	-
29 DAYS SUPPLY: EMERGENCY	11	13	(2)	-15.4%	-	-	-	-
COAL⁽²⁾								
30 PURCHASES:								
31 UNITS (TONS)	242,955	376,600	(133,645)	-35.5%	733,076	843,200	(110,124)	-13.1%
32 UNIT COST (\$/TON)	79.93	77.42	2.51	3.2%	77.96	78.01	(0.05)	-0.1%
33 AMOUNT (\$)	19,419,095	29,154,812	(9,735,717)	-33.4%	57,147,205	65,774,687	(8,627,482)	-13.1%
34 BURNED:								
35 UNITS (TONS)	376,564	335,860	40,704	12.1%	855,696	805,780	49,916	6.2%
36 UNIT COST (\$/TON)	81.37	81.57	(0.19)	-0.2%	79.49	81.21	(1.72)	-2.1%
37 AMOUNT (\$)	30,641,723	27,394,532	3,247,191	11.9%	68,017,374	65,435,322	2,582,052	3.9%
38 ENDING INVENTORY:								
39 UNITS (TONS)	445,689	596,700	(151,011)	-25.3%	445,689	596,700	(151,011)	-25.3%
40 UNIT COST (\$/TON)	76.71	79.36	(2.66)	-3.3%	76.71	79.36	(2.66)	-3.3%
41 AMOUNT (\$)	34,188,102	47,356,658	(13,168,556)	-27.8%	34,188,102	47,356,658	(13,168,556)	-27.8%
42								
43 DAYS SUPPLY:	37	49	(12)	-20.0%	-	-	-	-
NATURAL GAS⁽³⁾								
44 PURCHASES:								
45 UNITS (MCF)	3,026,968	3,319,240	(292,272)	-8.8%	6,408,126	5,746,570	661,556	11.5%
46 UNIT COST (\$/MCF)	5.81	5.73	0.08	1.4%	6.00	5.98	0.02	0.4%
47 AMOUNT (\$)	17,590,653	19,019,165	(1,428,512)	-7.5%	38,456,280	34,353,583	4,102,697	11.9%
48 BURNED:								
49 UNITS (MCF)	3,102,784	3,319,240	(216,456)	-6.5%	6,437,706	5,746,570	691,136	12.0%
50 UNIT COST (\$/MCF)	5.55	5.73	(0.17)	-3.1%	5.84	6.08	(0.23)	-3.8%
51 AMOUNT (\$)	17,233,819	19,016,765	(1,782,946)	-9.4%	37,623,106	34,921,183	2,701,923	7.7%
52 ENDING INVENTORY:								
53 UNITS (MCF)	561,406	729,572	(168,166)	-23.0%	561,406	729,572	(168,166)	-23.0%
54 UNIT COST (\$/MCF)	6.03	3.81	2.22	58.4%	6.03	3.81	2.22	58.4%
55 AMOUNT (\$)	3,387,459	2,778,900	608,559	21.9%	3,387,459	2,778,900	608,559	21.9%
56								
57 DAYS SUPPLY:	4	5	(1)	-20.0%	-	-	-	-
NUCLEAR								
58 BURNED:								
59 UNITS (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
60 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
61 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%

SYSTEM GENERATED FUEL COST
INVENTORY ANALYSIS
TAMPA ELECTRIC COMPANY
MONTH OF: February 2014

SCHEDULE A5
PAGE 2 OF 2

	CURRENT MONTH				PERIOD TO DATE				
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		
			AMOUNT	%			AMOUNT	%	
OTHER									
62 PURCHASES:									
63 UNITS (MMBTU)	0	0	0	0.0%	0	0	0	0.0%	
64 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%	
65 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%	
66 BURNED:									
67 UNITS (MMBTU)	0	0	0	0.0%	0	0	0	0.0%	
68 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%	
69 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%	
70 ENDING INVENTORY:									
71 UNITS (MMBTU)	0	0	0	0.0%	0	0	0	0.0%	
72 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%	
73 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%	
74 DAYS SUPPLY:	0	0	0	0.0%	-	-	-	-	

(1) RECONCILIATION - LIGHT OIL

DIFFERENCE IN ENDING INVENTORY UNITS AND DOLLARS DUE TO:			
	UNITS	DOLLARS	
START-UP FUEL	0	0	
IGNITION	(1,522)	(201,305)	
OTHER USAGE	(485)	(63,999)	
TOTAL	(2,007)	(265,304)	

(2) RECONCILIATION - COAL

DIFFERENCE IN ENDING INVENTORY DOLLARS DUE TO:	
	DOLLARS
FUEL ANALYSIS	81,947
IGNITION #2 OIL	201,305
IGNITION PROPANE	0
AERIAL SURVEY ADJ.	300,052
ADDITIVES	24,103
TOTAL	607,407

(3) RECONCILIATION - NATURAL GAS

DIFFERENCE IN ENDING INVENTORY DOLLARS DUE TO:	
	DOLLARS
ADDITIVES	0

POWER SOLD
TAMPA ELECTRIC COMPANY
MONTH OF: February 2014

(1) SOLD TO	(2) TYPE & SCHEDULE		(3) TOTAL MWH SOLD	(4) MWH WHEELED OTHER SYSTEM	(5) MWH FROM OWN GENERATION	(6) CENTS/KWH		(7) TOTAL \$ FOR FUEL ADJUSTMENT (5)X(6A)	(8) TOTAL \$ FOR TOTAL COST (5)X(6B)	(9) GAINS ON MARKET BASED SALES
						(A) FUEL COST	(B) TOTAL COST			
ESTIMATED:										
SEMINOLE	JURISD.	SCH. - D	680.0	0.0	680.0	3.037	3.245	20,650.00	22,067.00	1,417.00
VARIOUS	JURISD.	MKT.BASE	15,930.0	0.0	15,930.0	3.039	3.344	484,187.94	532,660.00	48,472.06
TOTAL			16,610.0	0.0	16,610.0	3.039	3.340	504,837.94	554,727.00	49,889.06
ACTUAL:										
SEMINOLE ELEC. PRECO-1	JURISD.	SCH. - D	2,849.6	0.0	2,849.6	3.564	3.921	101,570.67	111,727.74	8,668.38
PROGRESS ENERGY FLORIDA		SCH. - C	396.0	0.0	396.0	3.593	4.884	14,227.29	19,340.60	4,107.47
ORLANDO UTILITIES COMMISSION		SCH. - C	79.0	0.0	79.0	4.020	4.685	3,175.81	3,700.98	324.51
PROGRESS ENERGY FLORIDA		SCH. - CB	1,395.0	0.0	1,395.0	3.842	4.497	53,598.80	62,727.35	5,250.45
FLORIDA POWER & LIGHT		SCH. - CB	1,750.0	0.0	1,750.0	3.638	4.210	63,672.59	73,674.10	5,486.51
REEDY CREEK		SCH. - CB	2,135.0	0.0	2,135.0	3.972	4.583	84,798.50	97,843.52	7,299.07
ORLANDO UTILITIES COMMISSION		SCH. - CB	1,058.0	0.0	1,058.0	5.109	5.655	54,051.36	59,829.57	3,504.57
SEMINOLE ELECTRIC		SCH. - CB	110.0	0.0	110.0	3.409	4.019	3,750.16	4,421.10	401.99
THE ENERGY AUTHORITY		SCH. - CB	55.0	0.0	55.0	2.855	3.325	1,570.11	1,828.83	166.32
CARGILL ALLIANT		SCH. - MA	5,321.0	0.0	5,321.0	4.492	5.376	238,993.22	286,043.66	34,982.77
EXGEN		SCH. - MA	16,428.0	0.0	16,428.0	3.371	4.854	553,808.31	797,373.29	211,589.17
NEW SMYRNA BEACH		SCH. - MA	71.0	0.0	71.0	3.857	4.823	2,738.74	3,424.20	503.49
REEDY CREEK		SCH. - MA	60.0	0.0	60.0	2.950	3.450	1,770.00	2,070.00	300.00
SOUTHERN COMPANY		SCH. - MA	70.0	0.0	70.0	4.421	5.822	3,094.63	4,075.16	797.13
THE ENERGY AUTHORITY		SCH. - MA	3,164.0	0.0	3,164.0	3.625	4.870	114,687.65	154,089.10	31,467.88
EDF TRADING		SCH. - MA	4,175.0	0.0	4,175.0	3.350	4.318	139,864.72	180,270.09	31,325.81
JP MORGAN VENTURES		SCH. - MA	5,527.0	0.0	5,527.0	3.686	5.427	203,711.86	299,925.42	83,333.70
MORGAN STANLEY		SCH. - MA	6,695.0	0.0	6,695.0	3.367	5.120	225,409.46	342,774.02	103,201.41
LESS 20% - THRESHOLD EXCESS		SCH. - D								(1,733.68)
LESS 20% - THRESHOLD EXCESS		SCH. - C								(886.40)
LESS 20% - THRESHOLD EXCESS		SCH. - CB								(4,421.78)
LESS 20% - THRESHOLD EXCESS		SCH. - MA								(99,500.27)
SUB-TOTAL CURRENT MONTH			51,338.6	0.0	51,338.6	3.632	4.880	1,864,493.88	2,505,138.73	426,168.50
NO ADJUSTMENTS TO PRIOR MONTHS										
SUB-TOTAL SCHEDULE D POWER SALES-JURISD.			2,849.6	0.0	2,849.6	3.564	3.921	101,570.67	111,727.74	6,934.70
SUB-TOTAL SCHEDULE C POWER SALES			475.0	0.0	475.0	3.664	4.851	17,403.10	23,041.58	3,545.58
SUB-TOTAL SCHEDULE CB POWER SALES			6,503.0	0.0	6,503.0	4.020	4.618	261,441.52	300,324.47	17,687.13
SUB-TOTAL SCHEDULE MA POWER SALES-JURISD.			41,511.0	0.0	41,511.0	3.575	4.987	1,484,078.59	2,070,044.94	398,001.09
SUB-TOTAL OATT POWER SALES			0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
TOTAL			51,338.6	0.0	51,338.6	3.632	4.880	1,864,493.88	2,505,138.73	426,168.50
CURRENT MONTH:										
DIFFERENCE			34,728.6	0.0	34,728.6	0.593	1.540	1,359,655.94	1,950,411.73	376,279.44
DIFFERENCE %			209.1%	0.0%	209.1%	19.5%	46.1%	269.3%	351.6%	754.2%
PERIOD TO DATE:										
ACTUAL			94,828.7	0.0	94,828.7	3.733	6.664	3,540,020.58	6,319,526.72	2,058,628.73
ESTIMATED			34,990.0	0.0	34,990.0	3.142	3.451	1,099,315.55	1,207,614.00	108,298.45
DIFFERENCE			59,838.7	0.0	59,838.7	0.591	3.213	2,440,705.03	5,111,912.72	1,950,330.28
DIFFERENCE %			171.0%	0.0%	171.0%	18.8%	93.1%	222.0%	423.3%	1800.9%

**PURCHASED POWER
(EXCLUSIVE OF ECONOMY & COGENERATION)
TAMPA ELECTRIC COMPANY
MONTH OF: February 2014**

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL MWH PURCHASED	(4) MWH FROM OTHER UTILITIES	(5) MWH FOR INTER- RUPTIBLE	(6) MWH FOR FIRM	(7) CENTS/KWH		(8) TOTAL \$ FOR FUEL ADJUSTMENT (6)X(7A)	
						(A) FUEL COST	(B) TOTAL COST		
ESTIMATED:									
OLEANDER	SCH. - D	0.0	0.0	0.0	0.0	0.000	0.000	0.00	
CALPINE	SCH. - D	0.0	0.0	0.0	0.0	0.000	0.000	0.00	
PASCO COGEN	SCH. - D	3,830.0	0.0	0.0	3,830.0	3.791	3.791	145,200.00	
TOTAL		3,830.0	0.0	0.0	3,830.0	3.791	3.791	145,200.00	
ACTUAL:									
HARDEE PWR. PART.-NATIVE	IPP	0.0	0.0	0.0	0.0	0.000	0.000	0.00	
HARDEE PWR. PART.-OTHERS	IPP	0.0	0.0	0.0	0.0	0.000	0.000	0.00	
CALPINE	SCH. - D	0.0	0.0	0.0	0.0	0.000	0.000	0.00	
PASCO COGEN	SCH. - D	7,346.0	0.0	0.0	7,346.0	6.860	6.860	503,961.29	
OLEANDER	SCH. - D	0.0	0.0	0.0	0.0	0.000	0.000	0.00	
CALPINE	OATT	293.0	0.0	0.0	293.0	3.398	3.398	9,955.90	
SUB-TOTAL CURRENT MONTH		7,639.0	0.0	0.0	7,639.0	6.728	6.728	513,917.19	
ADJUSTMENTS TO PRIOR MONTHS:									
OLEANDER	Jan. 2014	SCH. - D	(800.0)	0.0	0.0	(800.0)	7.909	7.909	(63,274.91)
OLEANDER	Jan. 2014	SCH. - D	800.0	0.0	0.0	800.0	6.560	6.560	52,478.34
CALPINE	Jan. 2014	SCH. - D	(585.0)	0.0	0.0	(585.0)	8.997	8.997	(52,633.41)
CALPINE	Jan. 2014	SCH. - D	585.0	0.0	0.0	585.0	7.641	7.641	44,697.22
CALPINE	Jan. 2014	OATT	(917.0)	0.0	0.0	(917.0)	3.079	3.079	(28,232.08)
CALPINE	Jan. 2014	OATT	918.0	0.0	0.0	918.0	3.079	3.079	28,269.59
SUB-TOTAL ADJUSTMENTS		1.0	0.0	0.0	1.0	(1,869.525)	(1,869.525)	(18,695.25)	
SUB-TOTAL SCHEDULE IPP PURCHASED POWER		0.0	0.0	0.0	0.0	0.000	0.000	0.00	
SUB-TOTAL SCHEDULE D PURCHASED POWER		7,346.0	0.0	0.0	7,346.0	6.605	6.605	485,228.53	
SUB-TOTAL SCHEDULE OATT PURCHASED POWER		294.0	0.0	0.0	294.0	3.399	3.399	9,993.41	
TOTAL		7,640.0	0.0	0.0	7,640.0	6.482	6.482	495,221.94	
CURRENT MONTH:									
DIFFERENCE		3,810.0	0.0	0.0	3,810.0	2.691	2.691	350,021.94	
DIFFERENCE %		99.5%	0.0%	0.0%	99.5%	71.0%	71.0%	241.1%	
PERIOD TO DATE:									
ACTUAL		23,097.0	0.0	0.0	23,097.0	6.282	6.282	1,450,863.24	
ESTIMATED		6,150.0	0.0	0.0	6,150.0	3.813	3.813	234,500.00	
DIFFERENCE		16,947.0	0.0	0.0	16,947.0	2.469	2.469	1,216,363.24	
DIFFERENCE %		275.6%	0.0%	0.0%	275.6%	64.8%	64.8%	518.7%	

ENERGY PAYMENT TO QUALIFYING FACILITIES
TAMPA ELECTRIC COMPANY
MONTH OF: February 2014

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL MWH PURCHASED	(4) MWH FROM OTHER UTILITIES	(5) MWH FOR INTER- RUPTIBLE	(6) MWH FOR FIRM	(7) CENTS/KWH		(8) TOTAL \$ FOR FUEL ADJUSTMENT (6)X(7A)
						(A) FUEL COST	(B) TOTAL COST	
ESTIMATED:								
VARIOUS								
	FIRM							
	COGEN.	5,150.0	0.0	0.0	5,150.0	3.261	3.261	167,960.00
	AS AVAIL.	16,140.0	0.0	0.0	16,140.0	2.605	2.605	420,380.00
TOTAL		21,290.0	0.0	0.0	21,290.0	2.763	2.763	588,340.00
ACTUAL:								
	FIRM							
ORANGE COGENERATION L.P.	COGEN.	5,152.0	0.0	0.0	5,152.0	2.992	2.992	154,132.20
	AS AVAILABLE							
McKAY BAY REFUSE	COGEN.	2.0	0.0	0.0	2.0	3.565	3.565	71.29
CARGILL RIDGEWOOD	COGEN.	1,370.0	0.0	0.0	1,370.0	3.734	3.734	51,153.33
CARGILL GREEN BAY	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
CARGILL MILLPOINT	COGEN.	427.0	0.0	0.0	427.0	3.641	3.641	15,546.81
CF INDUSTRIES INC.	COGEN.	68.0	0.0	0.0	68.0	3.230	3.230	2,196.66
IMC-AGRICO-NEW WALES	COGEN.	11.0	0.0	0.0	11.0	4.538	4.538	499.13
IMC-AGRICO-S. PIERCE	COGEN.	10,849.0	0.0	0.0	10,849.0	3.490	3.490	378,629.14
AUBURNDALE POWER PARTNERS	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
HILLSBOROUGH COUNTY	COGEN.	8.0	0.0	0.0	8.0	3.636	3.636	290.87
CUTRALE CITRUS	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
SUB-TOTAL FOR February 2014		17,887.0	0.0	0.0	17,887.0	3.368	3.368	602,519.43
ADJUSTMENTS FOR THE MONTH OF: JANUARY 2014								
	FIRM							
ORANGE COGENERATION L.P.	COGEN.	(5,131.0)	0.0	0.0	(5,131.0)	2.917	2.917	(149,694.23)
		5,131.0	0.0	0.0	5,131.0	2.961	2.961	151,913.48
	AS AVAILABLE							
McKAY BAY REFUSE	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
CARGILL RIDGEWOOD	COGEN.	(770.0)	0.0	0.0	(770.0)	3.070	3.070	(23,636.67)
		770.0	0.0	0.0	770.0	3.070	3.070	23,636.67
CARGILL GREEN BAY	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
CARGILL MILLPOINT	COGEN.	(551.0)	0.0	0.0	(551.0)	3.302	3.302	(18,193.18)
		551.0	0.0	0.0	551.0	3.302	3.302	18,193.18
CF INDUSTRIES INC.	COGEN.	(611.0)	0.0	0.0	(611.0)	3.027	3.027	(18,494.97)
		611.0	0.0	0.0	611.0	3.027	3.027	18,494.97
IMC-AGRICO-NEW WALES	COGEN.	(281.0)	0.0	0.0	(281.0)	3.290	3.290	(9,246.16)
		281.0	0.0	0.0	281.0	3.290	3.290	9,246.16
IMC-AGRICO-S. PIERCE	COGEN.	(12,861.0)	0.0	0.0	(12,861.0)	3.198	3.198	(411,294.22)
		12,861.0	0.0	0.0	12,861.0	3.198	3.198	411,294.22
AUBURNDALE POWER PARTNERS	COGEN.	(7.0)	0.0	0.0	(7.0)	2.987	2.987	(209.11)
		7.0	0.0	0.0	7.0	2.987	2.987	209.11
HILLSBOROUGH COUNTY	COGEN.	(18.0)	0.0	0.0	(18.0)	3.304	3.304	(594.63)
		18.0	0.0	0.0	18.0	3.304	3.304	594.63
CUTRALE CITRUS	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
SUB-TOTAL FOR JANUARY 2014		0.0	0.0	0.0	0.0	0.000	0.000	2,219.25
SUB-TOTAL FOR FIRM		5,152.0	0.0	0.0	5,152.0	3.035	3.035	156,351.45
SUB-TOTAL FOR AS AVAIL.		12,735.0	0.0	0.0	12,735.0	3.521	3.521	448,387.23
TOTAL		17,887.0	0.0	0.0	17,887.0	3.381	3.381	604,738.68
CURRENT MONTH:								
DIFFERENCE		(3,403.0)	0.0	0.0	(3,403.0)	0.617	0.617	16,398.68
DIFFERENCE %		-16.0%	0.0%	0.0%	-16.0%	22.3%	22.3%	2.8%
PERIOD TO DATE:								
ACTUAL		38,117.0	0.0	0.0	38,117.0	3.242	3.242	1,235,844.02
ESTIMATED		43,220.0	0.0	0.0	43,220.0	3.026	3.026	1,307,860.00
DIFFERENCE		(5,103.0)	0.0	0.0	(5,103.0)	0.216	0.216	(72,015.98)
DIFFERENCE %		-11.8%	0.0%	0.0%	-11.8%	7.1%	7.1%	-5.5%

ECONOMY ENERGY PURCHASES
TAMPA ELECTRIC COMPANY
MONTH OF: February 2014

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL MWH PURCHASED	(4) MWH FOR INTERRUP- TIBLE	(5) MWH FOR FIRM	(6) TRANSACTION COSTS CENTS/KWH	(7) TOTAL \$ FOR FUEL ADJUSTMENT (5) X (6)	(8) COST IF GENERATED		(9) FUEL SAVINGS (8B)-6
							(A) CENTS PER KWH	(B) TOTAL COST	
ESTIMATED:									
VARIOUS	Economy	27,690.0	0.0	27,690.0	4.000	1,107,530.00	4.561	1,262,941.34	155,411.34
TOTAL		27,690.0	0.0	27,690.0	4.000	1,107,530.00	4.561	1,262,941.34	155,411.34
ACTUAL:									
OKEELANTA	SCH. - REB	130.0	0.0	130.0	4.125	5,363.00	5.198	6,756.99	1,393.99
FLA. POWER & LIGHT	SCH. - C	150.0	0.0	150.0	5.668	8,502.00	7.016	10,524.00	2,022.00
FLA. POWER & LIGHT	SCH. - J	8,148.0	0.0	8,148.0	5.301	431,918.00	6.802	554,242.13	122,324.13
ORLANDO UTIL. COMM.	SCH. - J	985.0	0.0	985.0	4.612	45,430.00	5.404	53,228.30	7,798.30
THE ENERGY AUTHORITY	SCH. - J	1,344.0	0.0	1,344.0	3.889	52,264.00	5.557	74,686.89	22,422.89
CALPINE	SCH. - J	5,594.0	0.0	5,594.0	4.726	264,360.00	5.516	308,568.78	44,208.78
SEMINOLE ELEC. CO-OP	SCH. - J	45.0	0.0	45.0	3.589	1,615.00	6.269	2,820.85	1,205.85
J P MORGAN VENTURES	SCH. - J	25.0	0.0	25.0	4.800	1,200.00	9.104	2,276.00	1,076.00
MORGAN STANLEY	SCH. - J	1,587.0	0.0	1,587.0	4.108	65,195.00	6.541	103,808.83	38,613.83
EDF TRADING	SCH. - J	30.0	0.0	30.0	2.900	870.00	2.900	870.00	0.00
EXGEN	SCH. - J	815.0	0.0	815.0	3.749	30,558.00	5.751	46,871.30	16,313.30
SOUTHERN COMPANY	SCH. - J	3,489.0	0.0	3,489.0	4.955	172,864.00	6.964	242,980.31	70,116.31
SUB-TOTAL CURRENT MONTH		22,342.0	0.0	22,342.0	4.835	1,080,139.00	6.300	1,407,634.38	327,495.38
NO ADJUSTMENTS TO PRIOR MONTHS									
SUB-TOTAL SCHEDULE REB ECONOMY PURCHASES		130.0	0.0	130.0	4.125	5,363.00	5.198	6,756.99	1,393.99
SUB-TOTAL SCHEDULE C ECONOMY PURCHASES		150.0	0.0	150.0	5.668	8,502.00	7.016	10,524.00	2,022.00
SUB-TOTAL SCHEDULE J ECONOMY PURCHASES		22,062.0	0.0	22,062.0	4.833	1,066,274.00	6.302	1,390,353.39	324,079.39
TOTAL		22,342.0	0.0	22,342.0	4.835	1,080,139.00	6.300	1,407,634.38	327,495.38
CURRENT MONTH:									
DIFFERENCE		(5,348.0)	0.0	(5,348.0)	0.835	(27,391.00)	1.739	144,693.04	172,084.04
DIFFERENCE %		-19.3%	0.0%	-19.3%	20.9%	-2.5%	38.1%	11.5%	110.7%
PERIOD TO DATE:									
ACTUAL		36,571.0	0.0	36,571.0	4.681	1,712,009.00	6.095	2,229,051.86	517,042.86
ESTIMATED		55,650.0	0.0	55,650.0	4.000	2,226,010.00	4.561	2,538,348.07	312,338.07
DIFFERENCE		(19,079.0)	0.0	(19,079.0)	0.681	(514,001.00)	1.534	(309,296.21)	204,704.79
DIFFERENCE %		-34.3%	0.0%	-34.3%	17.0%	-23.1%	33.6%	-12.2%	65.5%

**CAPACITY COSTS
ACTUAL PURCHASES AND SALES
TAMPA ELECTRIC COMPANY
MONTH OF: February 2014**

CONTRACT	TERM		CONTRACT TYPE	
	START	END		
ORANGE COGEN LP	4/17/1989	12/31/2015	QF	QF = QUALIFYING FACILITY
CALPINE	11/1/2011	12/31/2016	LT	LT = LONG TERM
PASCO COGEN LTD	1/1/2009	12/31/2018	LT	ST = SHORT-TERM
OLEANDER	1/1/2013	12/31/2015	LT	** THREE YEAR NOTICE REQUIRED FOR TERMINATION.
SEMINOLE ELECTRIC **	6/1/1992	12/31/2016		

CONTRACT	JANUARY MW	FEBRUARY MW	MARCH MW	APRIL MW	MAY MW	JUNE MW	JULY MW	AUGUST MW	SEPTEMBER MW	OCTOBER MW	NOVEMBER MW	DECEMBER MW
ORANGE COGEN LP	23.0	23.0										
CALPINE	117.0	117.0										
PASCO COGEN LTD	121.0	121.0										
OLEANDER	160.0	160.0										
SEMINOLE ELECTRIC	7.1	7.6										

CAPACITY	JANUARY (\$)	FEBRUARY (\$)	MARCH (\$)	APRIL (\$)	MAY (\$)	JUNE (\$)	JULY (\$)	AUGUST (\$)	SEPTEMBER (\$)	OCTOBER (\$)	NOVEMBER (\$)	DECEMBER (\$)	TOTAL (\$)
ORANGE COGEN LP	1,186,340	1,186,340											2,372,680
TOTAL COGENERATION	\$ 1,186,340	\$ 1,186,340	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 2,372,680
TOTAL PURCHASES AND (SALES)	\$ 1,195,231	\$ 1,178,473	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 2,373,704
TOTAL CAPACITY	\$ 2,381,571	\$ 2,364,813	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 4,746,384

COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
TAMPA ELECTRIC COMPANY
MONTH OF: January 2014

	\$		DIFFERENCE		MWH		DIFFERENCE		CENTS/KWH		DIFFERENCE	
	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%
1. Fuel Cost of System Net Generation (A3)	57,764,938	54,026,073	3,738,865	6.9%	1,543,433	1,441,399	102,034	7.1%	3.74263	3.74817	(0.00554)	-0.1%
2. Spent Nuclear Fuel Disposal Cost	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
3. Coal Car Investment	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
4a. Adjustments to Fuel Cost (Polk 1 conversion depreciation & ROI)	382,437	365,289	17,148	4.7%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
4b. Adjustments to Fuel Cost	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
5. TOTAL COST OF GENERATED POWER (Lines 1 through 4b)	58,147,375	54,391,362	3,756,013	6.9%	1,543,433	1,441,399	102,034	7.1%	3.76741	3.77351	(0.00611)	-0.2%
6. Fuel Cost of Purchased Power - Firm (A7)	955,641	89,300	866,341	970.1%	15,457	2,320	13,137	566.3%	6.18258	3.84914	2.33344	60.6%
7. Energy Cost of Sch C,X Econ. Purch. (Broker) (A9)	631,870	1,118,480	(486,610)	-43.5%	14,229	27,960	(13,731)	-49.1%	4.44072	4.00029	0.44043	11.0%
8. Energy Cost of Other Econ. Purch. (Non-Broker) (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
9. Energy Cost of Sch. E Economy Purchases (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
10. Capacity Cost of Sch. E Economy Purchases	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
11. Payments to Qualifying Facilities (A8)	631,105	719,520	(88,415)	-12.3%	20,230	21,930	(1,700)	-7.8%	3.11965	3.28098	(0.16134)	-4.9%
12. TOTAL COST OF PURCHASED POWER (Lines 6 through 11)	2,218,616	1,927,300	291,316	15.1%	49,916	52,210	(2,294)	-4.4%	4.44470	3.69144	0.75326	20.4%
13. TOTAL AVAILABLE KWH (LINE 5 + LINE 12)					1,593,349	1,493,609	99,740	6.7%				
14. Fuel Cost of Sch. D Jurisd. Sales (A6)	98,647	25,180	73,467	291.8%	3,134	800	2,334	291.8%	3.14764	3.14750	0.00014	0.0%
15. Fuel Cost of Sch. C/CB Sales (A6)	46,646	0	46,646	0.0%	1,412	0	1,412	0.0%	3.30354	0.00000	3.30354	0.0%
16. Fuel Cost of OATT Sales (A6)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
17. Fuel Cost of Market Base Sales (A6)	1,530,234	569,298	960,936	168.8%	38,944	17,580	21,364	121.5%	3.92932	3.23833	0.69099	21.3%
18. Gains on Sales	1,632,460	58,409	1,574,051	2694.9%								
19. TOTAL FUEL COST AND GAINS OF POWER SALES	3,307,987	652,887	2,655,100	406.7%	43,490	18,380	25,110	136.6%	7.60632	3.55216	4.05416	114.1%
(LINE 14 + 15 + 16 + 17 + 18)												
20. Net Inadvertant Interchange					406	0	406	0.0%				
21. Wheeling Rec'd. less Wheeling Del'v'd.					2,256	0	2,256	0.0%				
22. Interchange and Wheeling Losses					2,909	308	2,601	844.8%				
23. TOTAL FUEL AND NET POWER TRANSACTIONS	57,058,004	55,665,775	1,392,229	2.5%	1,549,612	1,474,921	74,691	5.1%	3.68208	3.77415	(0.09207)	-2.4%
(LINE 5 + 12 - 19 + 20 + 21 - 22)												
24. Net Unbilled	2,650,400 (a)	1,069,331 (a)	1,581,069	147.9%	71,981	28,333	43,648	154.1%	3.68208	3.77415	(0.09207)	-2.4%
25. Company Use	105,860 (a)	104,544 (a)	1,316	1.3%	2,875	2,770	105	3.8%	3.68209	3.77415	(0.09206)	-2.4%
26. T & D Losses	1,872,781 (a)	95,064 (a)	1,777,717	1870.0%	50,862	2,519	48,343	1919.3%	3.68208	3.77414	(0.09205)	-2.4%
27. System KWH Sales	57,058,004	55,665,775	1,392,229	2.5%	1,423,894	1,441,299	(17,405)	-1.2%	4.00718	3.86219	0.14499	3.8%
28. Wholesale KWH Sales	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
29. Jurisdictional KWH Sales	57,058,004	55,665,775	1,392,229	2.5%	1,423,894	1,441,299	(17,405)	-1.2%	4.00718	3.86219	0.14499	3.8%
30. Jurisdictional Loss Multiplier									1.00000	1.00000	0.00000	0.0%
31. Jurisdictional KWH Sales Adjusted for Line Losses	57,058,004	55,665,775	1,392,229	2.5%	1,423,894	1,441,299	(17,405)	-1.2%	4.00718	3.86219	0.14499	3.8%
32. Other	0	0	0	0.0%	1,423,894	1,441,299	(17,405)	-1.2%	0.00000	0.00000	0.00000	0.0%
33. True-up *	(1,302,546)	(1,302,546)	0	0.0%	1,423,894	1,441,299	(17,405)	-1.2%	(0.09148)	(0.09037)	(0.00110)	1.2%
34. Total Jurisdictional Fuel Cost (Excl. GPIF)	55,755,458	54,363,229	1,392,229	2.6%	1,423,894	1,441,299	(17,405)	-1.2%	3.91570	3.77182	0.14388	3.8%
35. Revenue Tax Factor									1.00072	1.00072	0.00000	0.0%
36. Fuel Cost Adjusted for Taxes (Excl. GPIF)	55,795,602	54,402,371	1,393,231	2.6%	1,423,894	1,441,299	(17,405)	-1.2%	3.91852	3.77454	0.14398	3.8%
37. GPIF * (Already Adjusted for Taxes)	(98,088)	(98,088)	0	0.0%	1,423,894	1,441,299	(17,405)	-1.2%	(0.00689)	(0.00681)	(0.00008)	1.2%
38. Fuel Cost Adjusted for Taxes (Incl. GPIF)	55,697,514	54,304,283	1,393,231	2.6%	1,423,894	1,441,299	(17,405)	-1.2%	3.91163	3.76773	0.14390	3.8%
39. Fuel FAC Rounded to the Nearest .001 cents per KWH									3.912	3.768	0.144	3.8%

* Based on Jurisdictional Sales (a) included for informational purposes only

COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
TAMPA ELECTRIC COMPANY
PERIOD TO DATE THROUGH: January 2014

	\$		DIFFERENCE		MWH		DIFFERENCE		CENTS/KWH		DIFFERENCE	
	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%
1. Fuel Cost of System Net Generation (A3)	57,764,938	54,026,073	3,738,865	6.9%	1,543,433	1,441,399	102,034	7.1%	3.74263	3.74817	(0.00554)	-0.1%
2. Spent Nuclear Fuel Disposal Cost	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
3. Coal Car Investment	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
4a. Adjustments to Fuel Cost (Polk 1 conversion depreciation & ROI)	382,437	365,289	17,148	4.7%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
4b. Adjustments to Fuel Cost	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
5. TOTAL COST OF GENERATED POWER (Lines 1 through 4b)	58,147,375	54,391,362	3,756,013	6.9%	1,543,433	1,441,399	102,034	7.1%	3.76741	3.77351	(0.00611)	-0.2%
6. Fuel Cost of Purchased Power - Firm (A7)	955,641	89,300	866,341	970.1%	15,457	2,320	13,137	566.3%	6.18258	3.84914	2.33344	60.6%
7. Energy Cost of Sch C,X Econ. Purch. (Broker) (A9)	631,870	1,118,480	(486,610)	-43.5%	14,229	27,960	(13,731)	-49.1%	4.44072	4.00029	0.44043	11.0%
8. Energy Cost of Other Econ. Purch. (Non-Broker) (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
9. Energy Cost of Sch. E Economy Purchases (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
10. Capacity Cost of Sch. E Economy Purchases	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
11. Payments to Qualifying Facilities (A8)	631,105	719,520	(88,415)	-12.3%	20,230	21,930	(1,700)	-7.8%	3.11965	3.28098	(0.16134)	-4.9%
12. TOTAL COST OF PURCHASED POWER (Lines 6 through 11)	2,218,616	1,927,300	291,316	15.1%	49,916	52,210	(2,294)	-4.4%	4.44470	3.69144	0.75326	20.4%
13. TOTAL AVAILABLE KWH (LINE 5 + LINE 12)					1,593,349	1,493,609	99,740	6.7%				
14. Fuel Cost of Sch. D Jurisd. Sales (A6)	98,647	25,180	73,467	291.8%	3,134	800	2,334	291.8%	3.14764	3.14750	0.00014	0.0%
15. Fuel Cost of Sch. C/CB Sales (A6)	46,646	0	46,646	0.0%	1,412	0	1,412	0.0%	3.30354	0.00000	3.30354	0.0%
16. Fuel Cost of OATT Sales (A6)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
17. Fuel Cost of Market Base Sales (A6)	1,530,234	569,298	960,936	168.8%	38,944	17,580	21,364	121.5%	3.92932	3.23833	0.69099	21.3%
18. Gains on Sales	1,632,460	58,409	1,574,051	2694.9%								
19. TOTAL FUEL COST AND GAINS OF POWER SALES	3,307,987	652,887	2,655,100	406.7%	43,490	18,380	25,110	136.6%	7.60632	3.55216	4.05416	114.1%
(LINE 14 + 15 + 16 + 17 + 18)												
20. Net Inadvertant Interchange					406	0	406	0.0%				
21. Wheeling Rec'd. less Wheeling Del'v'd.					2,256	0	2,256	0.0%				
22. Interchange and Wheeling Losses					2,909	308	2,601	844.8%				
23. TOTAL FUEL AND NET POWER TRANSACTIONS	57,058,004	55,665,775	1,392,229	2.5%	1,549,612	1,474,921	74,691	5.1%	3.68208	3.77415	(0.09207)	-2.4%
(LINE 5 + 12 - 19 + 20 + 21 - 22)												
24. Net Unbilled	2,650,400 (a)	1,069,331 (a)	1,581,069	147.9%	71,981	28,333	43,648	154.1%	3.68208	3.77415	(0.09207)	-2.4%
25. Company Use	105,860 (a)	104,544 (a)	1,316	1.3%	2,875	2,770	105	3.8%	3.68209	3.77415	(0.09206)	-2.4%
26. T & D Losses	1,872,781 (a)	95,064 (a)	1,777,717	1870.0%	50,862	2,519	48,343	1919.3%	3.68208	3.77414	(0.09205)	-2.4%
27. System KWH Sales	57,058,004	55,665,775	1,392,229	2.5%	1,423,894	1,441,299	(17,405)	-1.2%	4.00718	3.86219	0.14499	3.8%
28. Wholesale KWH Sales	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
29. Jurisdictional KWH Sales	57,058,004	55,665,775	1,392,229	2.5%	1,423,894	1,441,299	(17,405)	-1.2%	4.00718	3.86219	0.14499	3.8%
30. Jurisdictional Loss Multiplier									1.00000	1.00000	0.00000	0.0%
31. Jurisdictional KWH Sales Adjusted for Line Losses	57,058,004	55,665,775	1,392,229	2.5%	1,423,894	1,441,299	(17,405)	-1.2%	4.00718	3.86219	0.14499	3.8%
32. Other	0	0	0	0.0%	1,423,894	1,441,299	(17,405)	-1.2%	0.00000	0.00000	0.00000	0.0%
33. True-up *	(1,302,546)	(1,302,546)	0	0.0%	1,423,894	1,441,299	(17,405)	-1.2%	(0.09148)	(0.09037)	(0.00110)	1.2%
34. Total Jurisdictional Fuel Cost (Excl. GPIF)	55,755,458	54,363,229	1,392,229	2.6%	1,423,894	1,441,299	(17,405)	-1.2%	3.91570	3.77182	0.14388	3.8%
35. Revenue Tax Factor									1.00072	1.00072	0.00000	0.0%
36. Fuel Cost Adjusted for Taxes (Excl. GPIF)	55,795,602	54,402,371	1,393,231	2.6%	1,423,894	1,441,299	(17,405)	-1.2%	3.91852	3.77454	0.14398	3.8%
37. GPIF * (Already Adjusted for Taxes)	(98,088)	(98,088)	0	0.0%	1,423,894	1,441,299	(17,405)	-1.2%	(0.00689)	(0.00681)	(0.00008)	1.2%
38. Fuel Cost Adjusted for Taxes (Incl. GPIF)	55,697,514	54,304,283	1,393,231	2.6%	1,423,894	1,441,299	(17,405)	-1.2%	3.91163	3.76773	0.14390	3.8%
39. Fuel FAC Rounded to the Nearest .001 cents per KWH									3.912	3.768	0.144	3.8%

* Based on Jurisdictional Sales (a) included for informational purposes only

CALCULATION OF TRUE-UP AND INTEREST PROVISION
TAMPA ELECTRIC COMPANY
MONTH OF: January 2014

	CURRENT MONTH				PERIOD TO DATE				
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	
A. FUEL COST & NET POWER TRANSACTION									
1. FUEL COST OF SYSTEM NET GENERATION	57,764,938	54,026,073	3,738,865	6.9%	57,764,938	54,026,073	3,738,865	6.9%	
1a. FUEL REL. R & D AND DEMO. COST	0	0	0	0.0%	0	0	0	0.0%	
2. FUEL COST OF POWER SOLD	1,675,527	594,478	1,081,049	181.8%	1,675,527	594,478	1,081,049	181.8%	
2a. GAINS FROM SALES	1,632,460	58,409	1,574,051	2694.9%	1,632,460	58,409	1,574,051	2694.9%	
3. FUEL COST OF PURCHASED POWER	955,641	89,300	866,341	970.1%	955,641	89,300	866,341	970.1%	
3a. DEMAND & NONFUEL COST OF PUR. PWR.	0	0	0	0.0%	0	0	0	0.0%	
3b. PAYMENT TO QUALIFIED FACILITIES	631,105	719,520	(88,415)	-12.3%	631,105	719,520	(88,415)	-12.3%	
4. ENERGY COST OF ECONOMY PURCHASES	631,870	1,118,480	(486,610)	-43.5%	631,870	1,118,480	(486,610)	-43.5%	
5. TOTAL FUEL & NET POWER TRANSACTION	56,675,567	55,300,486	1,375,081	2.5%	56,675,567	55,300,486	1,375,081	2.5%	
6a. ADJUSTMENTS TO FUEL COST (Polk 1 conversion depreciation & ROI)	382,437	365,289	17,148	4.7%	382,437	365,289	17,148	4.7%	
6b. ADJUSTMENTS TO FUEL COST	0	0	0	0.0%	0	0	0	0.0%	
7. ADJUSTED TOTAL FUEL & NET PWR.TRANS.	57,058,004	55,665,775	1,392,229	2.5%	57,058,004	55,665,775	1,392,229	2.5%	
B. MWH SALES									
1. JURISDICTIONAL SALES	1,423,894	1,441,299	(17,405)	-1.2%	1,423,894	1,441,299	(17,405)	-1.2%	
2. NONJURISDICTIONAL SALES	0	0	0	0.0%	0	0	0	0.0%	
3. TOTAL SALES	1,423,894	1,441,299	(17,405)	-1.2%	1,423,894	1,441,299	(17,405)	-1.2%	
4. JURISDIC. SALES-% TOTAL MWH SALES	1.0000000	1.0000000	0.0000000	0.0%	1.0000000	1.0000000	0.0000000	0.0%	

CALCULATION OF TRUE-UP AND INTEREST PROVISION
TAMPA ELECTRIC COMPANY
MONTH OF: January 2014

	CURRENT MONTH				PERIOD TO DATE				
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	
C. TRUE-UP CALCULATION									
1. JURISDICTIONAL FUEL REVENUE	55,070,048	56,246,485	(1,176,437)	-2.1%	55,070,048	56,246,485	(1,176,437)	-2.1%	
2. FUEL ADJUSTMENT NOT APPLICABLE	0	0	0	0.0%	0	0	0	0.0%	
2a. TRUE-UP PROVISION	1,302,546	1,302,546	0	0.0%	1,302,546	1,302,546	0	0.0%	
2b. INCENTIVE PROVISION	98,088	98,088	0	0.0%	98,088	98,088	0	0.0%	
2c. ADJUSTMENT	0	0	0	0.0%	0	0	0	0.0%	
3. JURIS. FUEL REVENUE APPL. TO PERIOD	<u>56,470,682</u>	<u>57,647,119</u>	<u>(1,176,437)</u>	<u>-2.0%</u>	<u>56,470,682</u>	<u>57,647,119</u>	<u>(1,176,437)</u>	<u>-2.0%</u>	
4. ADJ. TOTAL FUEL & NET PWR. TRANS. (LINE A7)	57,058,004	55,665,775	1,392,229	2.5%	57,058,004	55,665,775	1,392,229	2.5%	
5. JURISDIC. SALES- % TOTAL MWH SALES (LINE B4)	<u>1.0000000</u>	<u>1.0000000</u>	<u>0.0000000</u>	<u>0.0%</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>0.0%</u>	
6. JURISDIC. TOTAL FUEL & NET PWR.TRANS.	57,058,004	55,665,775	1,392,229	2.5%	57,058,004	55,665,775	1,392,229	2.5%	
6a. JURISDIC. LOSS MULTIPLIER	<u>1.00000</u>	<u>1.00000</u>	<u>0.00000</u>	<u>0.0%</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>0.0%</u>	
6b. (LINE C6 x LINE C6a)	57,058,004	55,665,775	1,392,229	2.5%	57,058,004	55,665,775	1,392,229	2.5%	
6c. OTHER	<u>0</u>	<u>0</u>	<u>0</u>	<u>0.0%</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0.0%</u>	
6d. JURISDIC. TOTAL FUEL & NET PWR INCL. ALL ADJ.(LNS. C6b+C6c)	<u>57,058,004</u>	<u>55,665,775</u>	<u>1,392,229</u>	<u>2.5%</u>	<u>57,058,004</u>	<u>55,665,775</u>	<u>1,392,229</u>	<u>2.5%</u>	
7. TRUE-UP PROV. FOR MO. +/- COLLECTED (LINE C3 - LINE C6d)	(587,322)	1,981,344	(2,568,666)	-129.6%	(587,322)	1,981,344	(2,568,666)	-129.6%	
8. INTEREST PROVISION FOR THE MONTH	2,294	2,395	(101)	-4.2%	2,294	2,395	(101)	-4.2%	
9. TRUE-UP & INT. PROV. BEG. OF MONTH	39,182,755	15,630,547	23,552,208	150.7%	-----NOT APPLICABLE-----				
10. TRUE-UP COLLECTED (REFUNDED)	<u>(1,302,546)</u>	<u>(1,302,546)</u>	<u>0</u>	<u>0.0%</u>	-----NOT APPLICABLE-----				
11. END OF PERIOD TOTAL NET TRUE-UP (LINE C7 through C10)	<u>37,295,181</u>	<u>16,311,740</u>	<u>20,983,441</u>	<u>128.6%</u>	-----NOT APPLICABLE-----				

CALCULATION OF TRUE-UP AND INTEREST PROVISION
TAMPA ELECTRIC COMPANY
MONTH OF: January 2014

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
D. INTEREST PROVISION								
1. BEGINNING TRUE-UP AMOUNT (LINE C9)	39,182,755	15,630,547	23,552,208	150.7%	NOT APPLICABLE			
2. ENDING TRUE-UP AMOUNT BEFORE INT. (LINES C7 + C9 + C10)	37,292,887	16,309,345	20,983,542	128.7%	NOT APPLICABLE			
3. TOTAL BEG. & END. TRUE-UP AMOUNT	76,475,642	31,939,892	44,535,750	139.4%	NOT APPLICABLE			
4. AVG. TRUE-UP AMOUNT - (50% OF LINE D3)	38,237,821	15,969,946	22,267,875	139.4%	NOT APPLICABLE			
5. INT. RATE-FIRST DAY REP. BUS. MONTH	0.080	0.180	(0.100)	-55.6%	NOT APPLICABLE			
6. INT. RATE-FIRST DAY SUBSEQUENT MONTH	0.070	0.180	(0.110)	-61.1%	NOT APPLICABLE			
7. TOTAL (LINE D5 + LINE D6)	0.150	0.360	(0.210)	-58.3%	NOT APPLICABLE			
8. AVERAGE INT. RATE (50% OF LINE D7)	0.075	0.180	(0.105)	-58.3%	NOT APPLICABLE			
9. MONTHLY AVG. INT. RATE (LINE D8/12)	0.006	0.015	(0.009)	-60.0%	NOT APPLICABLE			
10. INT. PROVISION (LINE D4 x LINE D9)	2,294	2,395	(101)	-4.2%	NOT APPLICABLE			

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**SYSTEM NET GENERATION AND FUEL COST
TAMPA ELECTRIC COMPANY
MONTH OF: January 2014**

SCHEDULE A4
PAGE 1 OF 1
REVISED 3/20/14

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT/UNIT	NET CAPABILITY (MW)	NET GENERATION (MWH)	NET CAPACITY FACTOR (%)	NET AVAIL. FACTOR (%)	NET OUTPUT FACTOR (%)	AVG. NET HEAT RATE BTU/KWH	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (BTU/UNIT)	FUEL BURNED (MM BTU) ⁽²⁾	AS BURNED FUEL COST (\$) ⁽¹⁾	FUEL COST PER KWH (cents/KWH)	COST OF FUEL (\$/UNIT)
B.B.#1	395	215,512	73.3	82.1	83.6	10,467	COAL	92,879	24,286,000	2,255,664.5	7,051,220	3.27	75.92
B.B.#2	395	277,430	94.4	98.5	94.4	10,166	COAL	120,500	23,406,000	2,820,425.3	9,148,160	3.30	75.92
B.B.#3	365	274,889	101.2	98.2	102.9	10,410	COAL	123,129	23,240,000	2,861,519.6	9,347,750	3.40	75.92
B.B.#4	417	197,571	63.7	68.6	91.8	10,661	COAL	91,065	23,130,000	2,106,333.0	6,913,504	3.50	75.92
B.B. IGNITION	-	-	-	-	-	-	LGT.OIL	5,306	5,744,185	30,478.2	701,562	-	132.22
B.B. COAL	1,572	965,402	82.5	86.4	93.4	10,404	-	-	-	-	33,162,196	3.44	-
B.B.C.T.#4 (GAS)	61	904	2.0	82.4	88.0	12,252	GAS	10,890	1,017,000	11,075.6	70,062	7.75	6.43
B.B.C.T. #4 TOTAL	61	904	2.0	82.4	88.0	12,252	GAS	10,890	1,017,000	11,075.6	70,062	7.75	6.43
BIG BEND STATION TOTAL	1,633	966,306	79.5	86.3	93.3	10,406	-	-	-	10,055,018.0	33,232,258	3.44	-
POLK #1 GASIFIER	220	135,825	83.1	96.3	97.2	10,520	COAL	51,559	27,746,686	1,430,584.1	4,213,455	3.10	81.72
POLK #1 CT (GAS)	235	18,701	10.7	99.5	76.5	8,520	GAS	159,402	1,017,000	159,328.0	969,474	5.18	6.08
POLK #1 TOTAL	220	154,526	94.5	99.5	95.0	10,278	-	-	-	1,589,912.1	5,182,929	3.35	-
POLK #2 CT (GAS)	183	1,279	0.9	95.4	49.9	14,505	GAS	18,242	1,017,000	18,552.0	146,669	11.47	8.04
POLK #2 CT (OIL)	187	0	0.0	95.4	0.0	0	LGT.OIL	0	0	0.0	0	0.00	0.00
POLK #2 TOTAL	183	1,279	0.9	98.6	49.9	14,505	-	-	-	18,552.0	146,669	11.47	-
POLK #3 CT (GAS)	183	372	0.3	100.0	49.2	17,196	GAS	6,290	1,017,000	6,397.0	47,407	12.74	7.54
POLK #3 CT (OIL)	187	0	0.0	100.0	0.0	0	LGT.OIL	0	0	0.0	0	0.00	0.00
POLK #3 TOTAL	183	372	0.3	100.0	49.2	17,196	-	-	-	6,397.0	47,407	12.74	-
POLK #4 (GAS)	183	4,764	3.5	100.0	66.5	12,353	GAS	57,868	1,017,000	58,852.0	334,611	7.02	5.78
POLK #5 (GAS)	183	2,784	2.0	100.0	65.4	11,870	GAS	32,495	1,017,000	33,047.0	190,334	6.84	5.86
POLK STATION TOTAL	952	163,725	23.1	99.6	92.3	10,414	-	-	-	1,706,760.1	5,901,950	3.60	-
COT 1	0	0	0.0	0.0	0.0	0	GAS	0	0	0.0	0	0.00	0.00
COT 2	0	0	0.0	0.0	0.0	0	GAS	0	0	0.0	0	0.00	0.00
CITY OF TAMPA TOTAL	(3) 0	0	0.0	0.0	0.0	0	GAS	0	0	0.0	0	0.00	0.00
BAYSIDE ST 1	243	10,850	6.0	87.2	49.4	-	-	-	-	-	-	-	-
BAYSIDE CT1A	183	3,179	2.3	78.9	74.9	11,523	GAS	36,020	1,017,000	36,632.0	269,370	8.47	7.48
BAYSIDE CT1B	183	8,458	6.2	88.1	70.0	11,521	GAS	95,812	1,017,000	97,441.0	716,514	8.47	7.48
BAYSIDE CT1C	183	9,397	6.9	92.4	63.9	11,521	GAS	106,456	1,017,000	108,266.0	796,113	8.47	7.48
BAYSIDE UNIT 1 TOTAL	792	31,884	5.4	73.7	44.5	7,601	GAS	238,288	1,017,000	242,339.0	1,781,997	5.59	7.48
BAYSIDE ST 2	315	128,740	54.9	100.0	54.9	-	-	-	-	-	-	-	-
BAYSIDE CT2A	183	61,393	45.1	100.0	72.6	11,314	GAS	682,977	1,017,000	694,588.0	4,089,463	6.66	5.99
BAYSIDE CT2B	183	57,004	41.9	99.9	75.3	11,314	GAS	634,144	1,017,000	644,924.0	3,797,066	6.66	5.99
BAYSIDE CT2C	183	68,554	50.4	97.1	73.6	11,314	GAS	762,639	1,017,000	775,604.0	4,566,456	6.66	5.99
BAYSIDE CT2D	183	61,147	44.9	100.0	73.9	11,314	GAS	680,240	1,017,000	691,804.0	4,073,075	6.66	5.99
BAYSIDE UNIT 2 TOTAL	1,047	376,838	48.4	99.2	48.4	7,449	GAS	2,760,000	1,017,000	2,806,920.0	16,526,060	4.39	5.99
BAYSIDE UNIT 3 TOTAL	(4) 61	(27)	0.0	46.9	0.0	0	GAS	54	1,017,000	55.0	2,114	(7.83)	39.15
BAYSIDE UNIT 4 TOTAL	61	602	1.3	100.0	91.0	11,262	GAS	6,667	1,017,000	6,780.0	47,016	7.81	7.05
BAYSIDE UNIT 5 TOTAL	61	2,697	5.9	100.0	90.2	11,082	GAS	29,389	1,017,000	29,888.0	176,733	6.55	6.01
BAYSIDE UNIT 6 TOTAL	61	1,408	3.1	100.0	94.1	11,078	GAS	15,337	1,017,000	15,598.0	96,810	6.88	6.31
BAYSIDE STATION TOTAL	2,083	413,402	26.7	88.1	48.3	7,503	GAS	3,049,735	1,017,000	3,101,580.0	18,630,730	4.51	6.11
SYSTEM	4,668	1,543,433	44.4	89.8	74.6	9,630	-	-	-	14,863,358.1	57,764,938	3.74	-

Footnotes: ⁽¹⁾ As burned fuel cost system total includes ignition oil.

⁽²⁾ Fuel burned (MM BTU) system total excludes ignition oil.

⁽³⁾ City of Tampa on Long Term Reserve Stand-by.

⁽⁴⁾ Station Service

LEGEND:

B.B. = BIG BEND
C.T. = COMBUSTION TURBINE

POWER SOLD
TAMPA ELECTRIC COMPANY
MONTH OF: January 2014

(1) SOLD TO	(2) TYPE & SCHEDULE		(3) TOTAL MWH SOLD	(4) MWH WHEELED OTHER SYSTEM	(5) MWH FROM OWN GENERATION	(6) CENTS/KWH		(7) TOTAL \$ FOR FUEL ADJUSTMENT (5)X(6A)	(8) TOTAL \$ FOR TOTAL COST (5)X(6B)	(9) GAINS ON MARKET BASED SALES
						(A) FUEL COST	(B) TOTAL COST			
ESTIMATED:										
SEMINOLE	JURISD.	SCH. - D	800.0	0.0	800.0	3.148	3.325	25,180.00	26,597.00	1,417.00
VARIOUS	JURISD.	MKT.BASE	17,580.0	0.0	17,580.0	3.238	3.563	569,297.61	626,290.00	56,992.39
TOTAL			18,380.0	0.0	18,380.0	3.234	3.552	594,477.61	652,887.00	58,409.39
ACTUAL:										
SEMINOLE ELEC. PRECO-1	JURISD.	SCH. - D	3,134.1	0.0	3,134.1	3.148	3.462	98,647.38	108,512.12	7,090.95
ORLANDO UTILITIES COMMISSION		SCH. - C	15.0	0.0	15.0	2.517	3.273	377.55	491.02	92.62
CITY OF HOMESTEAD		SCH. - C	4.0	0.0	4.0	2.642	3.227	105.68	129.06	13.22
PROGRESS ENERGY FLORIDA		SCH. - CB	300.0	0.0	300.0	2.722	3.304	8,166.11	9,913.06	901.45
REEDY CREEK		SCH. - CB	240.0	0.0	240.0	2.607	3.160	6,256.42	7,584.58	689.76
SEMINOLE ELECTRIC		SCH. - CB	240.0	0.0	240.0	3.611	4.256	8,665.91	10,213.77	928.66
THE ENERGY AUTHORITY		SCH. - CB	613.0	0.0	613.0	3.764	4.410	23,074.56	27,035.77	2,458.32
CARGILL ALLIANT		SCH. - MA	3,501.0	0.0	3,501.0	4.910	12.797	171,907.04	448,035.04	266,479.00
EXGEN		SCH. - MA	7,567.0	0.0	7,567.0	4.331	9.797	327,707.41	741,374.59	398,911.13
NEW SMYRNA BEACH		SCH. - MA	83.0	0.0	83.0	2.934	3.948	2,434.89	3,276.96	618.47
REEDY CREEK		SCH. - MA	16.0	0.0	16.0	3.500	3.700	560.00	592.00	32.00
SOUTHERN COMPANY		SCH. - MA	4,456.0	0.0	4,456.0	3.911	9.432	174,293.98	420,274.31	234,577.59
THE ENERGY AUTHORITY		SCH. - MA	5,721.0	0.0	5,721.0	3.922	6.290	224,358.69	359,845.07	122,714.06
EDF TRADING		SCH. - MA	7,985.0	0.0	7,985.0	3.753	13.639	299,643.35	1,089,037.39	769,229.81
JP MORGAN VENTURES		SCH. - MA	7,690.0	0.0	7,690.0	3.423	6.322	263,253.94	486,135.86	205,456.02
MORGAN STANLEY		SCH. - MA	1,918.0	0.0	1,918.0	3.431	5.295	65,810.17	101,557.32	30,284.19
CITY OF HOMESTEAD		SCH. - MA	7.0	0.0	7.0	3.766	5.430	263.62	380.07	98.04
LESS 20% - THRESHOLD EXCESS		SCH. - D								(1,418.19)
LESS 20% - THRESHOLD EXCESS		SCH. - C								(21.17)
LESS 20% - THRESHOLD EXCESS		SCH. - CB								(995.64)
LESS 20% - THRESHOLD EXCESS		SCH. - MA								(405,680.06)
SUB-TOTAL CURRENT MONTH			43,490.1	0.0	43,490.1	3.853	8.771	1,675,526.70	3,814,387.99	1,632,460.23
NO ADJUSTMENTS TO PRIOR MONTHS										
SUB-TOTAL SCHEDULE D POWER SALES-JURISD.			3,134.1	0.0	3,134.1	3.148	3.462	98,647.38	108,512.12	5,672.76
SUB-TOTAL SCHEDULE C POWER SALES			19.0	0.0	19.0	2.543	3.264	483.23	620.08	84.67
SUB-TOTAL SCHEDULE CB POWER SALES			1,393.0	0.0	1,393.0	3.314	3.930	46,163.00	54,747.18	3,982.55
SUB-TOTAL SCHEDULE MA POWER SALES-JURISD.			38,944.0	0.0	38,944.0	3.929	9.374	1,530,233.09	3,650,508.61	1,622,720.25
SUB-TOTAL OATT POWER SALES			0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
TOTAL			43,490.1	0.0	43,490.1	3.853	8.771	1,675,526.70	3,814,387.99	1,632,460.23
CURRENT MONTH:										
DIFFERENCE			25,110.1	0.0	25,110.1	0.619	5.219	1,081,049.09	3,161,500.99	1,574,050.84
DIFFERENCE %			136.6%	0.0%	136.6%	19.1%	146.9%	181.8%	484.2%	2694.9%
PERIOD TO DATE:										
ACTUAL			43,490.1	0.0	43,490.1	3.853	8.771	1,675,526.70	3,814,387.99	1,632,460.23
ESTIMATED			18,380.0	0.0	18,380.0	3.234	3.552	594,477.61	652,887.00	58,409.39
DIFFERENCE			25,110.1	0.0	25,110.1	0.619	5.219	1,081,049.09	3,161,500.99	1,574,050.84
DIFFERENCE %			136.6%	0.0%	136.6%	19.1%	146.9%	181.8%	484.2%	2694.9%