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P.O. Box 3395
West Palm Beach, Florida 33402-3395

March 24, 2014

Ms. Ann Cole, Director
Commission Clerk and Administrative Services
Florida Public Service Commission
2540 Shumard Oak Blvd.
Tallahassee, Florida 32399-0950

140001

Re: Docket No. 130001-EI
CONTINUING SURVEILLANCE AND REVIEW OF FUEL COST
RECOVERY CLAUSES OF ELECTRIC UTILITIES

Dear Ms. Cole:

8 KB

We are enclosing ten (10) copies of the revised February 2014 Fuel Schedules for our Northwest Florida and Northeast Florida divisions.

The over-recovery in our Northwest Florida division is primarily due to fuel revenues being higher than projected. The over-recovery in our Northeast Florida division is primarily due to fuel revenues being higher than projected.

If you have any questions, please contact me at cyoung@fpuc.com or Cheryl M. Martin at cmmartin@fpuc.com.

Sincerely,

Curtis D. Young
Senior Regulatory Analyst

Enclosure

Cc: FPSC
Beth Keating
Buddy Shelley (no enclosure)
SJ 80-441

COM	_____
AFD	3
APA	1
ECO	1
ENG	1
GCL	1
IDM	1
TEL	_____
CLK	_____



COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
MONTH: FEBRUARY 2014

	DOLLARS				MWH				CENTS/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
1 Fuel Cost of System Net Generation (A3)					0	0	0	0.00%	0	0	0	0.00%
2 Nuclear Fuel Disposal Cost (A13)												
3 Coal Car Investment												
4 Adjustments to Fuel Cost (A2, Page 1)												
5 TOTAL COST OF GENERATED POWER	0	0	0	0.00%	0	0	0	0.00%	0	0	0	0.00%
6 Fuel Cost of Purchased Power (Exclusive of Economy) (A8)	1,271,579	1,553,271	(281,692)	-18.14%	22,560	27,577	(5,017)	-18.19%	5.63643	5.63249	0.0039	0.07%
7 Energy Cost of Sched C & X Econ Purch (Broker)(A9)												
8 Energy Cost of Other Econ Purch (Non-Broker)(A9)												
9 Energy Cost of Sched E Economy Purch (A9)												
10 Demand and Non Fuel Cost of Purchased Power (A9)	1,106,715	1,023,771	82,944	8.10%	22,560	27,577	(5,017)	-18.19%	4.90565	3.71241	1.19324	32.14%
11 Energy Payments to Qualifying Facilities (A8a)												
12 TOTAL COST OF PURCHASED POWER	<u>2,378,294</u>	<u>2,577,042</u>	<u>(198,748)</u>	-7.71%	22,560	27,577	(5,017)	-18.19%	10.54208	9.3449	1.19718	12.81%
13 TOTAL AVAILABLE MWH (LINE 5 + LINE 12)					22,560	27,577	(5,017)	-18.19%				
14 Fuel Cost of Economy Sales (A7)												
15 Gain on Economy Sales (A7a)												
16 Fuel Cost of Unit Power Sales (SL2 Partpts)(A7)												
17 Fuel Cost of Other Power Sales (A7)												
18 TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17)	0	0	0	0.00%	0	0	0	0.00%	0	0	0	0.00%
19 NET INADVERTENT INTERCHANGE (A10)												
20 TOTAL FUEL AND NET POWER TRANSACTIONS (LINES 5 + 12 + 18 + 19)	<u>2,378,294</u>	<u>2,577,042</u>	<u>(198,748)</u>	-7.71%	22,560	27,577	(5,017)	-18.19%	10.54208	9.3449	1.19718	12.81%
21 Net Unbilled Sales (A4)	(604,880) *	(29,530) *	(575,350)	1948.36%	(5,738)	(316)	(5,422)	1715.75%	-2.20938	-0.11029	-2.09909	1903.25%
22 Company Use (A4)	1,898 *	1,495 *	403	26.96%	18	16	2	12.50%	0.00693	0.00558	0.00135	24.19%
23 T & D Losses (A4)	95,090 *	103,074 *	(7,984)	-7.75%	902	1,103	(201)	-18.22%	0.34733	0.38498	-0.03765	-9.78%
24 SYSTEM KWH SALES	2,378,294	2,577,042	(198,748)	-7.71%	27,378	26,774	604	2.26%	8.68696	9.62517	-0.93821	-9.75%
25 Wholesale KWH Sales												
26 Jurisdictional KWH Sales	2,378,294	2,577,042	(198,748)	-7.71%	27,378	26,774	604	2.26%	8.68696	9.62517	-0.93821	-9.75%
26a Jurisdictional Loss Multiplier	1.000	1.000	0.000	0.00%	1.000	1.000	0.000	0.00%	1.000	1.000	0.000	0.00%
27 Jurisdictional KWH Sales Adjusted for Line Losses	2,378,294	2,577,042	(198,748)	-7.71%	27,378	26,774	604	2.26%	8.68696	9.62517	-0.93821	-9.75%
28 GPIF**												
29 TRUE-UP**	<u>62,948</u>	<u>62,948</u>	<u>0</u>	0.00%	27,378	26,774	604	2.26%	0.22992	0.23511	-0.00519	-2.21%
30 TOTAL JURISDICTIONAL FUEL COST	2,441,242	2,639,990	(198,748)	-7.53%	27,378	26,774	604	2.26%	8.9168	9.86027	-0.94347	-9.57%
31 Revenue Tax Factor									1.00072	1.00072	0	0.00%
32 Fuel Factor Adjusted for Taxes									8.92322	9.86737	-0.94415	-9.57%
33 FUEL FAC ROUNDED TO NEAREST .001 (CENTS/KWH)									8.923	9.867	-0.944	-9.57%

*Included for Informational Purposes Only

**Calculation Based on Jurisdictional KWH Sales

COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
MONTH: FEBRUARY 2014

	PERIOD TO DATE DOLLARS				PERIOD TO DATE MWH				CENTS/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
1 Fuel Cost of System Net Generation (A3)					0	0	0	0.00%	0	0	0	0.00%
2 Nuclear Fuel Disposal Cost (A13)												
3 Coal Car Investment												
4 Adjustments to Fuel Cost (A2, Page 1)												
5 TOTAL COST OF GENERATED POWER	0	0	0	0.00%	0	0	0	0.00%	0	0	0	0.00%
6 Fuel Cost of Purchased Power (Exclusive of Economy) (A8)	3,112,011	3,177,320	(65,309)	-2.06%	55,212	56,411	(1,199)	-2.13%	5.63648	5.63245	0.00403	0.07%
7 Energy Cost of Sched C & X Econ Purch (Broker)(A9)												
8 Energy Cost of Other Econ Purch (Non-Broker)(A9)												
9 Energy Cost of Sched E Economy Purch (A9)												
10 Demand and Non Fuel Cost of Purchased Power (A9)	2,209,725	2,049,067	160,658	7.84%	55,212	56,411	(1,199)	-2.13%	4.00225	3.63239	0.36986	10.18%
11 Energy Payments to Qualifying Facilities (A8a)												
12 TOTAL COST OF PURCHASED POWER	<u>5,321,736</u>	<u>5,226,387</u>	<u>95,349</u>	1.82%	55,212	56,411	(1,199)	-2.13%	9.63873	9.26484	0.37389	4.04%
13 TOTAL AVAILABLE MWH (LINE 5 + LINE 12)					55,212	56,411	(1,199)	-2.13%				
14 Fuel Cost of Economy Sales (A7)												
15 Gain on Economy Sales (A7a)												
16 Fuel Cost of Unit Power Sales (SL2 Partpts)(A7)												
17 Fuel Cost of Other Power Sales (A7)												
18 TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17)	0	0	0	0.00%	0	0	0	0.00%	0	0	0	0.00%
19 NET INADVERTENT INTERCHANGE (A10)												
20 TOTAL FUEL AND NET POWER TRANSACTIONS (LINES 5 + 12 + 18 + 19)	<u>5,321,736</u>	<u>5,226,387</u>	<u>95,349</u>	1.82%	55,212	56,411	(1,199)	-2.13%	9.63873	9.26484	0.37389	4.04%
21 Net Unbilled Sales (A4)	(262,222) *	(59,758) *	(202,464)	338.81%	(2,721)	(645)	(2,076)	321.78%	-0.47094	-0.10911	-0.36183	331.62%
22 Company Use (A4)	4,241 *	2,965 **	1,276	43.04%	44	32	12	37.50%	0.00762	0.00541	0.00221	40.85%
23 T & D Losses (A4)	212,823 *	209,015 *	3,808	1.82%	2,208	2,256	(48)	-2.13%	0.38222	0.38164	0.00058	0.15%
24 SYSTEM KWH SALES	5,321,736	5,226,387	95,349	1.82%	55,681	54,768	913	1.67%	9.55763	9.54278	0.01485	0.16%
25 Wholesale KWH Sales												
26 Jurisdictional KWH Sales	5,321,736	5,226,387	95,349	1.82%	55,681	54,768	913	1.67%	9.55763	9.54278	0.01485	0.16%
26a Jurisdictional Loss Multiplier	1.000	1.000	0.000	0.00%	1.000	1.000	0.000	0.00%	1.000	1.000	0.000	0.00%
27 Jurisdictional KWH Sales Adjusted for Line Losses	5,321,736	5,226,387	95,349	1.82%	55,681	54,768	913	1.67%	9.55763	9.54278	0.01485	0.16%
28 GPIF**												
29 TRUE-UP**	<u>125,893</u>	<u>125,893</u>	<u>0</u>	0.00%	55,681	54,768	913	1.67%	0.2261	0.22987	-0.00377	-1.64%
30 TOTAL JURISDICTIONAL FUEL COST	<u>5,447,629</u>	<u>5,352,280</u>	<u>95,349</u>	1.78%	55,681	54,768	913	1.67%	9.78364	9.77264	0.011	0.11%
31 Revenue Tax Factor									1.00072	1.00072	0	0.00%
32 Fuel Factor Adjusted for Taxes									9.79068	9.77968	0.011	0.11%
33 FUEL FAC ROUNDED TO NEAREST .001 (CENTS/KWH)									9.791	9.780	0.011	0.11%

*Included for Informational Purposes Only
**Calculation Based on Jurisdictional KWH Sales

CALCULATION OF TRUE-UP AND INTEREST PROVISION

SCHEDULE A2

Page 1 of 4

Company: FLORIDA PUBLIC UTILITIES COMPANY

Division: MARIANNA DIVISION

Month of: FEBRUARY 2014

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
A. Fuel Cost & Net Power Transactions								
1. Fuel Cost of System Net Generation	\$	\$	\$		\$	\$	\$	
1a. Fuel Related Transactions (Nuclear Fuel Disposal)								
2. Fuel Cost of Power Sold								
3. Fuel Cost of Purchased Power	1,271,579	1,553,271	(281,692)	-18.14%	3,112,011	3,177,320	(65,309)	-2.06%
3a. Demand & Non Fuel Cost of Purchased Power	1,106,715	1,023,771	82,944	8.10%	2,209,725	2,049,067	160,658	7.84%
3b. Energy Payments to Qualifying Facilities								
4. Energy Cost of Economy Purchases								
5. Total Fuel & Net Power Transactions	2,378,294	2,577,042	(198,748)	-7.71%	5,321,736	5,226,387	95,349	1.82%
6. Adjustments to Fuel Cost (Describe Items)								
6a. Special Meetings - Fuel Market Issue	431	600	(169)	-28.17%	758	600	158	26.33%
7. Adjusted Total Fuel & Net Power Transactions	\$ 2,378,725	\$ 2,577,642	\$ (198,917)	-7.72%	\$ 5,322,494	\$ 5,226,987	\$ 95,507	1.83%

CALCULATION OF TRUE-UP AND INTEREST PROVISION

Company: FLORIDA PUBLIC UTILITIES COMPANY

Division: MARIANNA DIVISION

Month of: FEBRUARY 2014

	CURRENT MONTH				PERIOD TO DATE				
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	
B. Sales Revenues (Exclude Revenue Taxes & Franchise Taxes)									
1. Jurisdictional Sales Revenue	\$	\$	\$		\$	\$	\$		
a. Base Fuel Revenue									
b. Fuel Recovery Revenue	3,398,130	2,606,138	791,992	30.39%	5,136,110	5,319,908	(183,798)	-3.45%	
c. Jurisdictional Fuel Revenue	3,398,130	2,606,138	791,992	30.39%	5,136,110	5,319,908	(183,798)	-3.45%	
d. Non Fuel Revenue	1,046,388	1,011,962	34,426	3.40%	2,086,689	2,051,792	34,897	1.70%	
e. Total Jurisdictional Sales Revenue	4,444,518	3,618,100	826,418	22.84%	7,222,799	7,371,700	(148,901)	-2.02%	
2. Non Jurisdictional Sales Revenue	0	0	0	0.00%	0	0	0	0.00%	
3. Total Sales Revenue	\$ 4,444,518	\$ 3,618,100	\$ 826,418	22.84%	\$ 7,222,799	\$ 7,371,700	\$ (148,901)	-2.02%	
C. KWH Sales									
1. Jurisdictional Sales	KWH	27,377,767	26,774,000	603,767	2.26%	55,680,504	54,768,000	912,504	1.67%
2. Non Jurisdictional Sales		0	0	0	0.00%	0	0	0	0.00%
3. Total Sales		27,377,767	26,774,000	603,767	2.26%	55,680,504	54,768,000	912,504	1.67%
4. Jurisdictional Sales % of Total KWH Sales		100.00%	100.00%	0.00%	0.00%	100.00%	100.00%	0.00%	0.00%

CALCULATION OF TRUE-UP AND INTEREST PROVISION

Company: FLORIDA PUBLIC UTILITIES COMPANY

Division: MARIANNA DIVISION

Month of: FEBRUARY 2014

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
D. True-up Calculation								
1. Jurisdictional Fuel Rev. (line B-1c)	\$ 3,398,130	\$ 2,606,138	\$ 791,992	30.39%	5,136,110	\$ 5,319,908	\$ (183,798)	-3.45%
2. Fuel Adjustment Not Applicable								
a. True-up Provision	62,948	62,948	0	0.00%	125,893	125,893	0	0.00%
b. Incentive Provision								
c. Transition Adjustment (Regulatory Tax Refund)	0	0	0	0.00%	0	0	0	0.00%
3. Jurisdictional Fuel Revenue Applicable to Period	3,335,182	2,543,190	791,992	31.14%	5,010,217	5,194,015	(183,798)	-3.54%
4. Adjusted Total Fuel & Net Power Transaction (Line A-7)	2,378,725	2,577,642	(198,917)	-7.72%	5,322,494	5,226,987	95,507	1.83%
5. Jurisdictional Sales % of Total KWH Sales (Line C-4)	100%	100%	0.00%	0.00%	N/A	N/A		
6. Jurisdictional Total Fuel & Net Power Transactions (Line D-4 x Line D-5 x *)	2,378,725	2,577,642	(198,917)	-7.72%	5,322,494	5,226,987	95,507	1.83%
7. True-up Provision for the Month Over/Under Collection (Line D-3 - Line D-6)	956,457	(34,452)	990,909	-2876.20%	(312,277)	(32,972)	(279,305)	847.10%
8. Interest Provision for the Month	(137)		(137)	0.00%	(241)		(241)	0.00%
9. True-up & Inst. Provision Beg. of Month	(3,767,978)	4,278,298	(8,046,276)	-188.07%	(2,562,085)	4,213,873	(6,775,958)	-160.80%
9a. Deferred True-up Beginning of Period								
10. True-up Collected (Refunded)	62,948	62,948	0	0.00%	125,893	125,893	0	0.00%
11. End of Period - Total Net True-up (Lines D7 through D10)	\$ (2,748,710)	\$ 4,306,794	\$ (7,055,504)	-163.82%	(2,748,710)	\$ 4,306,794	\$ (7,055,504)	-163.82%

* Jurisdictional Loss Multiplier

CALCULATION OF TRUE-UP AND INTEREST PROVISION

Company: FLORIDA PUBLIC UTILITIES COMPANY

Division: MARIANNA DIVISION

Month of: FEBRUARY 2014

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
E. Interest Provision							--	--
1. Beginning True-up Amount (lines D-9 + 9a)	\$ (3,767,978)	\$ 4,278,298	\$ (8,046,276)	-188.07%	N/A	N/A	--	--
2. Ending True-up Amount Before Interest (line D-7 + Lines D-9 + 9a + D-10)	(2,748,573)	4,306,794	(7,055,367)	-163.82%	N/A	N/A	--	--
3. Total of Beginning & Ending True-up Amount	(6,516,551)	8,585,092	(15,101,643)	-175.91%	N/A	N/A	--	--
4. Average True-up Amount (50% of Line E-3)	\$ (3,258,275)	\$ 4,292,546	\$ (7,550,821)	-175.91%	N/A	N/A	--	--
5. Interest Rate - First Day Reporting Business Month	0.0500%	N/A	--	--	N/A	N/A	--	--
6. Interest Rate - First Day Subsequent Business Month	0.0500%	N/A	--	--	N/A	N/A	--	--
7. Total (Line E-5 + Line E-6)	0.1000%	N/A	--	--	N/A	N/A	--	--
8. Average Interest Rate (50% of Line E-7)	0.0500%	N/A	--	--	N/A	N/A	--	--
9. Monthly Average Interest Rate (Line E-8 / 12)	0.0042%	N/A	--	--	N/A	N/A	--	--
10. Interest Provision (Line E-4 x Line E-9)	(137)	N/A	--	--	N/A	N/A	--	--

ELECTRIC ENERGY ACCOUNT
Month of: FEBRUARY 2014

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
(MWH)								
1 System Net Generation	0	0	0	0.00%	0	0	0	0.00%
2 Power Sold								
3 Inadvertent Interchange Delivered - NET								
4 Purchased Power	22,560	27,577	(5,017)	-18.19%	55,212	56,411	(1,199)	-2.13%
4a Energy Purchased For Qualifying Facilities								
5 Economy Purchases								
6 Inadvertent Interchange Received - NET								
7 Net Energy for Load	22,560	27,577	(5,017)	-18.19%	55,212	56,411	(1,199)	-2.13%
8 Sales (Billed)	27,378	26,774	604	2.26%	55,681	54,768	913	1.67%
8a Unbilled Sales Prior Month (Period)								
8b Unbilled Sales Current Month (Period)								
9 Company Use	18	16	2	12.50%	44	32	12	37.50%
10 T&D Losses Estimated	0.04 902	1,103	(201)	-18.22%	2,208	2,256	(48)	-2.13%
11 Unaccounted for Energy (estimated)	(5,738)	(316)	(5,422)	1715.75%	(2,721)	(645)	(2,076)	321.78%
12								
13 % Company Use to NEL	0.08%	0.06%	0.02%	33.33%	0.08%	0.06%	0.02%	33.33%
14 % T&D Losses to NEL	4.00%	4.00%	0.00%	0.00%	4.00%	4.00%	0.00%	0.00%
15 % Unaccounted for Energy to NEL	-25.43%	-1.15%	-24.28%	2111.30%	-4.93%	-1.14%	-3.79%	332.46%

(\$)

16 Fuel Cost of Sys Net Gen								
16a Fuel Related Transactions								
16b Adjustments to Fuel Cost								
17 Fuel Cost of Power Sold								
18 Fuel Cost of Purchased Power	1,271,579	1,553,271	(281,692)	-18.14%	3,112,011	3,177,320	(65,309)	-2.06%
18a Demand & Non Fuel Cost of Pur Power	1,106,715	1,023,771	82,944	8.10%	2,209,725	2,049,067	160,658	7.84%
18b Energy Payments To Qualifying Facilities								
19 Energy Cost of Economy Purch.								
20 Total Fuel & Net Power Transactions	2,378,294	2,577,042	(198,748)	-7.71%	5,321,736	5,226,387	95,349	1.82%

(Cents/KWH)

21 Fuel Cost of Sys Net Gen								
21a Fuel Related Transactions								
22 Fuel Cost of Power Sold								
23 Fuel Cost of Purchased Power	5.6360	5.6320	0.0040	0.07%	5.6360	5.6320	0.0040	0.07%
23a Demand & Non Fuel Cost of Pur Power	4.9060	3.7120	1.1940	32.17%	4.0020	3.6320	0.3700	10.19%
23b Energy Payments To Qualifying Facilities								
24 Energy Cost of Economy Purch.								
25 Total Fuel & Net Power Transactions	10.5420	9.3450	1.1970	12.81%	9.6390	9.2650	0.3740	4.04%

PURCHASED POWER

(Exclusive of Economy Energy Purchases)
For the Period/Month of: FEBRUARY 2014

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL KWH PURCHASED (000)	(4) KWH FOR OTHER UTILITIES (000)	(5) KWH FOR INTERRUPTIBLE (000)	(6) KWH FOR FIRM (000)	(7) CENTS/KWH		(8) TOTAL \$ FOR FUEL ADJ. (6)X(7)(a) \$
						(a) FUEL COST	(b) TOTAL COST	

ESTIMATED:

GULF POWER COMPANY	RE	27,577			27,577	5.632487	9.344896	1,553,271
TOTAL		27,577	0	0	27,577	5.632487	9.344896	1,553,271

ACTUAL:

GULF POWER COMPANY	RE	22,560			22,560	5.636432	10.542083	1,271,579
TOTAL		22,560	0	0	22,560	5.636432	10.542083	1,271,579

CURRENT MONTH: DIFFERENCE		(5,017)	0	0	(5,017)		1.197187	(281,692)
DIFFERENCE (%)		-18.20%	0.00%	0.00%	-18.20%	0.000000	12.80%	-18.10%
PERIOD TO DATE: ACTUAL	RE	55,212			55,212	5.636476	5.736476	3,112,011
ESTIMATED	RE	56,411			56,411	5.632448	5.732448	3,177,320
DIFFERENCE		(1,199)	0	0	(1,199)	0.004028	0.004028	(65,309)
DIFFERENCE (%)		-2.10%	0.00%	0.00%	-2.10%	0.10%	0.10%	-2.10%

COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
MONTH: FEBRUARY 2014

	DOLLARS				MWH				CENTS/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
1 Fuel Cost of System Net Generation (A3)					0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
2 Nuclear Fuel Disposal Cost (A13)												
3 Coal Car Investment												
4 Adjustments to Fuel Cost (A2, Page 1)			0	0.0%								
5 TOTAL COST OF GENERATED POWER	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
6 Fuel Cost of Purchased Power (Exclusive of Economy) (A8)	1,133,595	1,052,884	80,711	7.7%	26,000	24,149	1,851	7.7%	4.35998	4.35995	0.00003	0.0%
7 Energy Cost of Sched C & X Econ Purch (Broker)(A9)												
8 Energy Cost of Other Econ Purch (Non-Broker)(A9)												
9 Energy Cost of Sched E Economy Purch (A9)												
10 Demand and Non Fuel Cost of Purchased Power (A9)	1,415,759	1,688,280	(272,521)	-16.1%	26,000	24,149	1,851	7.7%	5.44523	6.99110	(1.54587)	-22.1%
11 Energy Payments to Qualifying Facilities (A8a)	58,503	90,438	(31,935)	-35.3%	1,235	600	635	105.8%	4.73709	15.07300	(10.33591)	-68.6%
12 TOTAL COST OF PURCHASED POWER	2,607,857	2,831,602	(223,745)	-7.9%	27,236	24,749	2,487	10.1%	9.57504	11.44128	(1.86624)	-16.3%
13 TOTAL AVAILABLE MWH (LINE 5 + LINE 12)					27,236	24,749	2,487	10.1%				
14 Fuel Cost of Economy Sales (A7)												
15 Gain on Economy Sales (A7a)												
16 Fuel Cost of Unit Power Sales (SL2 Partpts)(A7)												
17 Fuel Cost of Other Power Sales (A7)												
18 TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
19 NET INADVERTENT INTERCHANGE (A10)												
20 LESS GSLD APPORTIONMENT OF FUEL COST	241,599	345,983	(104,384)	-51.7%	0	0	0	0.0%				
20a TOTAL FUEL AND NET POWER TRANSACTIONS (LINES 5 + 12 + 18 + 19)	2,366,258	2,485,619	(119,361)	-4.8%	27,236	24,749	2,487	10.1%	8.68798	10.04331	(1.35533)	-13.5%
21 Net Unbilled Sales (A4)	(544,910) *	(9,128,666) *	8,583,756	-94.0%	(6,272)	(90,893)	84,621	-93.1%	(1.71140)	(36.26228)	34.55088	-95.3%
22 Company Use (A4)	2,954 *	3,013 *	(59)	-2.0%	34	30	4	13.3%	0.00928	0.01197	(0.00269)	-22.5%
23 T & D Losses (A4)	141,962 *	9,082,969 *	(8,941,007)	-98.4%	1,634	90,438	(88,804)	-98.2%	0.44586	36.08075	(35.63489)	-98.8%
24 SYSTEM KWH SALES	2,366,258	2,485,619	(119,361)	-4.8%	31,840	25,174	6,666	26.5%	7.43172	9.87375	(2.44203)	-24.7%
25 Wholesale KWH Sales												
26 Jurisdictional KWH Sales	2,366,258	2,485,619	(119,361)	-4.8%	31,840	25,174	6,666	26.5%	7.43172	9.87375	(2.44203)	-24.7%
26a Jurisdictional Loss Multiplier	1.000	1.000	0.000	0.0%	1.000	1.000	0.000	0.0%	1.000	1.000	0.00000	0.0%
27 Jurisdictional KWH Sales Adjusted for Line Losses	2,366,258	2,485,619	(119,361)	-4.8%	31,840	25,174	6,666	26.5%	7.43172	9.87375	(2.44203)	-24.7%
28 GPIF**												
29 TRUE-UP**	469,170	469,170	0	0.0%	31,840	25,174	6,666	26.5%	1.47352	1.86371	(0.39019)	-20.9%
30 TOTAL JURISDICTIONAL FUEL COST (Excluding GSLD Apportionment)	2,835,428	2,954,789	(119,361)	-4.0%	31,840	25,174	6,666	26.5%	8.90524	11.73746	(2.83222)	-24.1%
31 Revenue Tax Factor									1.01609	1.01609	0.00000	0.0%
32 Fuel Factor Adjusted for Taxes									9.04853	11.92632	(2.87779)	-24.1%
33 FUEL FAC ROUNDED TO NEAREST .001 (CENTS/KWH)									9.049	11.926	(2.877)	-24.1%

*Included for Informational Purposes Only
**Calculation Based on Jurisdictional KWH Sales

	PERIOD TO DATE DOLLARS				PERIOD TO DATE MWH				CENTS/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
1 Fuel Cost of System Net Generation (A3)					0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
2 Nuclear Fuel Disposal Cost (A13)												
3 Coal Car Investment												
4 Adjustments to Fuel Cost (A2, Page 1)	0	0	0	0.0%								
5 TOTAL COST OF GENERATED POWER	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
6 Fuel Cost of Purchased Power (Exclusive of Economy) (A8)	2,561,091	2,090,518	470,573	22.5%	58,741	47,948	10,793	22.5%	4.35997	4.35997	0.00000	0.0%
7 Energy Cost of Sched C & X Econ Purch (Broker)(A9)												
8 Energy Cost of Other Econ Purch (Non-Broker)(A9)												
9 Energy Cost of Sched E Economy Purch (A9)												
10 Demand and Non Fuel Cost of Purchased Power (A9)	3,585,614	3,350,615	234,999	7.0%	58,741	47,948	10,793	22.5%	6.10411	6.98802	(0.88391)	-12.7%
11 Energy Payments to Qualifying Facilities (A8a)	170,125	212,047	(41,922)	-19.8%	3,015	1,200	1,815	151.3%	5.64262	17.67058	(12.02796)	-68.1%
12 TOTAL COST OF PURCHASED POWER	<u>6,316,830</u>	<u>5,653,180</u>	<u>663,650</u>	11.7%	61,756	49,148	12,608	25.7%	10.22869	11.50236	(1.27367)	-11.1%
13 TOTAL AVAILABLE MWH (LINE 5 + LINE 12)					61,756	49,148	12,608	25.7%				
14 Fuel Cost of Economy Sales (A7)												
15 Gain on Economy Sales (A7a)												
16 Fuel Cost of Unit Power Sales (SL2 Partpts)(A7)												
17 Fuel Cost of Other Power Sales (A7)												
18 TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
19 NET INADVERTENT INTERCHANGE (A10)												
20 LESS GSLD APPORTIONMENT OF FUEL COST	0	0	0	0.0%	0	0	0	0.0%				
20a TOTAL FUEL AND NET POWER TRANSACTIONS (LINES 5 + 12 + 18 + 19)	<u>6,316,830</u>	<u>5,653,180</u>	<u>663,650</u>	11.7%	61,756	49,148	12,608	25.7%	10.22869	11.50236	(1.27367)	-11.1%
21 Net Unbilled Sales (A4)	(75,181) *	(481,374) *	406,193	-84.4%	(735)	(4,185)	3,450	-82.4%	(0.12369)	(0.95655)	0.83286	-87.1%
22 Company Use (A4)	7,467 *	6,901 *	566	8.2%	73	60	13	21.7%	0.01228	0.01371	(0.00143)	-10.4%
23 T & D Losses (A4)	167,137 *	339,205 *	(172,068)	-50.7%	1,634	2,949	(1,315)	-44.6%	0.27497	0.67404	(0.39907)	-59.2%
24 SYSTEM KWH SALES	6,316,830	5,653,180	663,650	11.7%	60,784	50,324	10,460	20.8%	10.39225	11.23356	(0.84131)	-7.5%
25 Wholesale KWH Sales												
26 Jurisdictional KWH Sales	6,316,830	5,653,180	663,650	11.7%	60,784	50,324	10,460	20.8%	10.39225	11.23356	(0.84131)	-7.5%
26a Jurisdictional Loss Multiplier	1.000	1.000	0.000	0.0%	1.000	1.000	0.000	0.0%	1.000	1.000	0.00000	0.0%
27 Jurisdictional KWH Sales Adjusted for Line Losses	6,316,830	5,653,180	663,650	11.7%	60,784	50,324	10,460	20.8%	10.39225	11.23356	(0.84131)	-7.5%
28 GPIF**												
29 TRUE-UP**	<u>447,617</u>	<u>447,617</u>	<u>0</u>	0.0%	60,784	50,324	10,460	20.8%	0.73641	0.88947	(0.15306)	-17.2%
30 TOTAL JURISDICTIONAL FUEL COST	6,764,447	6,100,797	663,650	10.9%	60,784	50,324	10,460	20.8%	11.12866	12.12304	(0.99438)	-8.2%
31 Revenue Tax Factor									1.01609	1.01609	0.00000	0.0%
32 Fuel Factor Adjusted for Taxes									11.30772	12.31810	(1.01038)	-8.2%
33 FUEL FAC ROUNDED TO NEAREST .001 (CENTS/KWH)									11.308	12.318	(1.010)	-8.2%

*Included for Informational Purposes Only
**Calculation Based on Jurisdictional KWH Sales

CALCULATION OF TRUE-UP AND INTEREST PROVISION

Company: FLORIDA PUBLIC UTILITIES COMPANY

Division: FERNANDINA BEACH DIVISION

Month of: FEBRUARY 2014

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
A. Fuel Cost & Net Power Transactions								
1. Fuel Cost of System Net Generation	\$	\$	\$		\$	\$	\$	
1a. Fuel Related Transactions (Nuclear Fuel Disposal)								
2. Fuel Cost of Power Sold								
3. Fuel Cost of Purchased Power	1,133,595	1,052,884	80,711	7.7%	2,561,091	2,090,518	470,573	22.5%
3a. Demand & Non Fuel Cost of Purchased Power	1,415,759	1,688,280	(272,521)	-16.1%	3,585,614	3,350,615	234,999	7.0%
3b. Energy Payments to Qualifying Facilities	58,503	90,438	(31,935)	-35.3%	170,125	212,047	(41,922)	-19.8%
4. Energy Cost of Economy Purchases								
5. Total Fuel & Net Power Transactions	2,607,857	2,831,602	(223,745)	-7.9%	6,316,830	5,653,180	663,650	11.7%
6. Adjustments to Fuel Cost (Describe Items)								
6a. Special Meetings - Fuel Market Issue	93,815	20,000	73,815	369.1%	139,056	20,000	119,056	595.3%
7. Adjusted Total Fuel & Net Power Transactions	2,701,672	2,851,602	(149,930)	-5.3%	6,455,886	5,673,180	782,706	13.8%
8. Less Apportionment To GSLD Customers	241,599	345,983	(104,384)	-30.2%	703,504	695,390	8,114	1.2%
9. Net Total Fuel & Power Transactions To Other Classes	\$ 2,460,073	\$ 2,505,619	\$ (45,546)	-1.8%	\$ 5,752,382	\$ 4,977,790	\$ 774,592	15.6%

CALCULATION OF TRUE-UP AND INTEREST PROVISION

Company: FLORIDA PUBLIC UTILITIES COMPANY

Division: FERNANDINA BEACH DIVISION

Month of: FEBRUARY 2014

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
B. Sales Revenues (Exclude Revenue Taxes & Franchise Taxes)								
1. Jurisdictional Sales Revenue (Excluding GSLD)	\$	\$	\$		\$	\$	\$	
a. Base Fuel Revenue								
b. Fuel Recovery Revenue	3,050,871	1,994,297	1,056,574	53.0%	4,176,651	3,979,700	196,951	5.0%
c. Jurisdictional Fuel Revenue	3,050,871	1,994,297	1,056,574	53.0%	4,176,651	3,979,700	196,951	5.0%
d. Non Fuel Revenue	957,461	1,744,620	(787,159)	-45.1%	1,882,357	3,618,410	(1,736,053)	-48.0%
e. Total Jurisdictional Sales Revenue	4,008,331	3,738,917	269,414	7.2%	6,059,007	7,598,110	(1,539,103)	-20.3%
2. Non Jurisdictional Sales Revenue	0	0	0	0.0%	0	0	0	0.0%
3. Total Sales Revenue (Excluding GSLD)	\$ 4,008,331	\$ 3,738,917	\$ 269,414	7.2%	\$ 6,059,007	\$ 7,598,110	\$ (1,539,103)	-20.3%
C. KWH Sales (Excluding GSLD)								
1. Jurisdictional Sales KWH	29,681,337	23,489,000	6,192,337	26.4%	56,377,401	46,875,000	9,502,401	20.3%
2. Non Jurisdictional Sales	0	0	0	0.0%	0	0	0	0.0%
3. Total Sales	29,681,337	23,489,000	6,192,337	26.4%	56,377,401	46,875,000	9,502,401	20.3%
4. Jurisdictional Sales % of Total KWH Sales	100.00%	100.00%	0.00%	0.0%	100.00%	100.00%	0.00%	0.0%

CALCULATION OF TRUE-UP AND INTEREST PROVISION

Company: FLORIDA PUBLIC UTILITIES COMPANY

Division: FERNANDINA BEACH DIVISION

Month of: FEBRUARY 2014

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
D. True-up Calculation (Excluding GSLD)								
1. Jurisdictional Fuel Rev. (line B-1c)	\$ 3,050,871	\$ 1,994,297	\$ 1,056,574	53.0%	\$ 4,176,651	\$ 3,979,700	\$ 196,951	5.0%
2. Fuel Adjustment Not Applicable								
a. True-up Provision	469,170	469,170	0	0.0%	447,617	447,617	0	0.0%
b. Incentive Provision								
c. Transition Adjustment (Regulatory Tax Refund)							0	0.0%
3. Jurisdictional Fuel Revenue Applicable to Period	2,581,701	1,525,127	1,056,574	69.3%	3,729,034	3,532,083	196,951	5.6%
4. Adjusted Total Fuel & Net Power Transaction (Line A-7)	2,460,073	2,505,619	(45,546)	-1.8%	5,752,382	4,977,790	774,592	15.6%
5. Jurisdictional Sales % of Total KWH Sales (Line C-4)	100.00%	100.00%	0.00%	0.0%	N/A	N/A		
6. Jurisdictional Total Fuel & Net Power Transactions (Line D-4 x Line D-5 x *)	2,460,073	2,505,619	(45,546)	-1.8%	5,752,382	4,977,790	774,592	15.6%
7. True-up Provision for the Month Over/Under Collection (Line D-3 - Line D-6)	121,628	(980,492)	1,102,120	-112.4%	(2,023,348)	(1,445,707)	(577,641)	40.0%
8. Interest Provision for the Month	85		85	0.0%	178		178	0.0%
9. True-up & Inst. Provision Beg. of Month	1,732,468	(6,962,626)	8,695,094	-124.9%	3,898,904	(6,475,858)	10,374,762	-160.2%
9a. Deferred True-up Beginning of Period								
10. True-up Collected (Refunded)	469,170	469,170	0	0.0%	447,617	447,617	0	0.0%
11. End of Period - Total Net True-up (Lines D7 through D10)	\$ 2,323,351	\$ (7,473,948)	\$ 9,797,299	-131.1%	\$ 2,323,351	\$ (7,473,948)	\$ 9,797,299	-131.1%

* Jurisdictional Loss Multiplier

CALCULATION OF TRUE-UP AND INTEREST PROVISION

Company: FLORIDA PUBLIC UTILITIES COMPANY

Division: FERNANDINA BEACH DIVISION

Month of: FEBRUARY 2014

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
E. Interest Provision (Excluding GSLD)							--	--
1. Beginning True-up Amount (lines D-9 + 9a)	\$ 1,732,468	\$ (6,962,626)	\$ 8,695,094	-124.9%	N/A	N/A	--	--
2. Ending True-up Amount Before Interest (line D-7 + Lines D-9 + 9a + D-10)	2,323,266	(7,473,948)	9,797,214	-131.1%	N/A	N/A	--	--
3. Total of Beginning & Ending True-up Amount	4,055,734	(14,436,574)	18,492,308	-128.1%	N/A	N/A	--	--
4. Average True-up Amount (50% of Line E-3)	\$ 2,027,867	\$ (7,218,287)	\$ 9,246,154	-128.1%	N/A	N/A	--	--
5. Interest Rate - First Day Reporting Business Month	0.0500%	N/A	--	--	N/A	N/A	--	--
6. Interest Rate - First Day Subsequent Business Month	0.0500%	N/A	--	--	N/A	N/A	--	--
7. Total (Line E-5 + Line E-6)	0.1000%	N/A	--	--	N/A	N/A	--	--
8. Average Interest Rate (50% of Line E-7)	0.0500%	N/A	--	--	N/A	N/A	--	--
9. Monthly Average Interest Rate (Line E-8 / 12)	0.0042%	N/A	--	--	N/A	N/A	--	--
10. Interest Provision (Line E-4 x Line E-9)	85	N/A	--	--	N/A	N/A	--	--

ELECTRIC ENERGY ACCOUNT
 Month of: FEBRUARY 2014

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
(MWH)								
1 System Net Generation	0	0	0	0.00%	0	0	0	0.00%
2 Power Sold								
3 Inadvertent Interchange Delivered - NET								
4 Purchased Power	26,000	24,149	1,851	7.66%	58,741	47,948	10,793	22.51%
4a Energy Purchased For Qualifying Facilities	1,235	600	635	105.83%	3,015	1,200	1,815	151.25%
5 Economy Purchases								
6 Inadvertent Interchange Received - NET								
7 Net Energy for Load	27,235	24,749	2,486	10.04%	61,756	49,148	12,608	25.65%
8 Sales (Billed)	31,840	25,174	6,666	26.48%	60,784	50,324	10,460	20.79%
8a Unbilled Sales Prior Month (Period)								
8b Unbilled Sales Current Month (Period)								
9 Company Use	34	30	4	13.33%	73	60	13	21.67%
10 T&D Losses Estimated @ 0.06	1,634	1,485	149	10.03%	3,705	2,949	756	25.64%
11 Unaccounted for Energy (estimated)	(6,273)	(1,940)	(4,333)	223.35%	(2,806)	(4,185)	1,379	-32.95%
12								
13 % Company Use to NEL	0.12%	0.12%	0.00%	0.00%	0.12%	0.12%	0.00%	0.00%
14 % T&D Losses to NEL	6.00%	6.00%	0.00%	0.00%	6.00%	6.00%	0.00%	0.00%
15 % Unaccounted for Energy to NEL	-23.03%	-7.84%	-15.19%	193.75%	-4.54%	-8.52%	3.98%	-46.71%

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
(%)								
16 Fuel Cost of Sys Net Gen								
16a Fuel Related Transactions								
16b Adjustments to Fuel Cost								
17 Fuel Cost of Power Sold								
18 Fuel Cost of Purchased Power	1,133,595	1,052,884	80,711	7.67%	2,561,091	2,090,518	470,573	22.51%
18a Demand & Non Fuel Cost of Pur Power	1,415,759	1,688,280	(272,521)	-16.14%	3,585,614	3,350,615	234,999	7.01%
18b Energy Payments To Qualifying Facilities	58,503	90,438	(31,935)	-35.31%	170,125	212,047	(41,922)	-19.77%
19 Energy Cost of Economy Purch.								
20 Total Fuel & Net Power Transactions	2,607,857	2,831,602	(223,745)	-7.90%	6,316,830	5,653,180	663,650	11.74%

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
(Cents/KWH)								
21 Fuel Cost of Sys Net Gen								
21a Fuel Related Transactions								
22 Fuel Cost of Power Sold								
23 Fuel Cost of Purchased Power	4.360	4.360	0.000	0.00%	4.360	4.360	0.000	0.00%
23a Demand & Non Fuel Cost of Pur Power	5.445	6.991	(1.546)	-22.11%	6.104	6.988	(0.884)	-12.65%
23b Energy Payments To Qualifying Facilities	4.737	15.073	(10.336)	-68.57%	5.643	17.671	(12.028)	-68.07%
24 Energy Cost of Economy Purch.								
25 Total Fuel & Net Power Transactions	9.575	11.441	(1.866)	-16.31%	10.229	11.502	(1.273)	-11.07%

PURCHASED POWER

(Exclusive of Economy Energy Purchases)
 For the Period/Month of: FEBRUARY 2014

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL KWH PURCHASED (000)	(4) KWH FOR OTHER UTILITIES (000)	(5) KWH FOR INTERRUPTIBLE (000)	(6) KWH FOR FIRM (000)	(7) CENTS/KWH		(8) TOTAL \$ FOR FUEL ADJ. (6)X(7)(a) \$
						(a) FUEL COST	(b) TOTAL COST	

ESTIMATED:

JACKSONVILLE ELECTRIC AUTHORITY	MS	24,149			24,149	4.359949	11.351046	1,052,884
TOTAL		24,149	0	0	24,149	4.359949	11.351046	1,052,884

ACTUAL:

JACKSONVILLE ELECTRIC AUTHORITY	MS	26,000			26,000	4.359981	9.805208	1,133,595
TOTAL		26,000	0	0	26,000	4.359981	9.805208	1,133,595

CURRENT MONTH: DIFFERENCE		1,851	0	0	1,851	0.000032	-1.545838	80,711
DIFFERENCE (%)		7.7%	0.0%	0.0%	7.7%	0.0%	-13.6%	7.7%
PERIOD TO DATE: ACTUAL	MS	58,741			58,741	4.359972	8.053908	2,561,091
ESTIMATED	MS	47,948			47,948	4.359969	7.826923	2,090,518
DIFFERENCE		10,793	0	0	10,793	0.000003	0.226985	470,573
DIFFERENCE (%)		22.5%	0.0%	0.0%	22.5%	0.0%	2.9%	22.5%

ENERGY PAYMENT TO QUALIFYING FACILITIES

For the Period/Month of: FEBRUARY 2014

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL KWH PURCHASED (000)	(4) KWH FOR OTHER UTILITIES (000)	(5) KWH FOR INTERRUPTIBLE (000)	(6) KWH FOR FIRM (000)	(7) CENTS/KWH		(8) TOTAL \$ FOR FUEL ADJ. (6)X(7)(a) \$
						(a) FUEL COST	(b) TOTAL COST	

ESTIMATED:

JEFFERSON SMURFIT CORPORATION		600			600	15.073000	15.073000	90,438
TOTAL		600	0	0	600	15.073000	15.073000	90,438

ACTUAL:

JEFFERSON SMURFIT CORPORATION		1,235			1,235	4.737085	4.737085	58,503
TOTAL		1,235	0	0	1,235	4.737085	4.737085	58,503

CURRENT MONTH: DIFFERENCE		635	0	0	635	-10.335915	-10.335915	(31,935)
DIFFERENCE (%)		105.8%	0.0%	0.0%	105.8%	-68.6%	-68.6%	-35.3%
PERIOD TO DATE: ACTUAL	MS	3,015			3,015	5.642620	5.642620	170,125
ESTIMATED	MS	1,200			1,200	17.670583	17.670583	212,047
DIFFERENCE		1,815	0	0	1,815	-12.027963	-12.027963	(41,922)
DIFFERENCE (%)		151.3%	0.0%	0.0%	151.3%	-68.1%	-68.1%	-19.8%

ECONOMY ENERGY PURCHASES

INCLUDING LONG TERM PURCHASES
 For the Period/Month of: FEBRUARY 2014

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL KWH PURCHASED (000)	(4) TRANS. COST CENTS/KWH	(5) TOTAL \$ FOR FUEL ADJ. (3) X (4) \$	(6) COST IF GENERATED		(7) FUEL SAVINGS (6)(b)-(5) \$
					(a) CENTS/KWH	(b) TOTAL COST \$	

ESTIMATED:

TOTAL							
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ACTUAL:

TOTAL							
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FOOTNOTE: PURCHASED POWER COSTS INCLUDE CUSTOMER, DEMAND & ENERGY CHARGES TOTALING

1,415,759

CURRENT MONTH: DIFFERENCE DIFFERENCE (%)							
PERIOD TO DATE: ACTUAL ESTIMATED DIFFERENCE DIFFERENCE (%)							