



March 26, 2014

Via Electronic filing

Ms. Carlotta Stauffer, Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, Florida 32399-0850

Re: Docket No. 140001-EI

Dear Ms. Stauffer:

Enclosed for electronic filing in the subject docket on behalf of Duke Energy Florida, Inc., are the Schedules A1 through A9 and A12 for the reporting month of February, 2014.

Thank you for your assistance in this matter. Please feel free to call me at (727) 820-5184 should you have any questions concerning this filing.

Sincerely,

A handwritten signature in blue ink, appearing to read "John T. Burnett", with a long horizontal flourish extending to the right.

John T. Burnett
Deputy General Counsel

JTB/mw
Enclosures

cc: Parties of record

CERTIFICATE OF SERVICE

I HEREBY CERTIFY that a true and correct copy of the foregoing has been furnished via electronic mail this 26th day of March, 2014 to all parties of record as indicated below.



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PROGRESS ENERGY FLORIDA
FUEL AND PURCHASED POWER

FEBRUARY 2014

	\$				MWH				CENTS/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
	AMOUNT		%		AMOUNT		%		AMOUNT		%	
1 FUEL COST OF SYSTEM NET GENERATION (SCH A3)	113,289,617	98,065,406	15,234,211	15.5	2,285,778	2,385,380	(99,602)	(4.2)	4.9563	4.1107	0.8456	20.6
2 SPENT NUCLEAR FUEL DISPOSAL COST	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
3 COAL CAR INVESTMENT	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
3a NUCLEAR DECOMMISSIONING AND DECONTAMINATION	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
4 ADJUSTMENTS TO FUEL COST - MISCELLANEOUS	(13,606)	(10,823,336)	10,809,730	(99.9)	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
4a ADJUSTMENTS TO FUEL COST - DISPOSAL COST REFUND	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
5 TOTAL COST OF GENERATED POWER	113,276,011	87,232,070	26,043,940	29.9	2,265,778	2,385,380	(99,602)	(4.2)	4.9557	3.6569	1.2988	35.5
6 ENERGY COST OF PURCHASED POWER - FIRM (SCH A7)	6,886,472	8,730,628	(1,844,156)	(21.1)	122,939	130,605	(7,666)	(5.9)	5.6015	6.6848	(1,0833)	(16.2)
7 ENERGY COST OF SCH C,X ECONOMY PURCH - BROKER (SCH A9)	27,307	0	27,307	0.0	575	0	575	0.0	4.7491	0.0000	4.7491	0.0
8 ENERGY COST OF ECONOMY PURCH - NON-BROKER (SCH A9)	1,956,968	557,310	1,399,658	251.2	31,908	6,188	25,720	415.6	6.1332	9.0063	(2,8731)	(31.9)
9 ENERGY COST OF SCH E PURCHASES (SCH A9)	-	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
10 CAPACITY COST OF ECONOMY PURCHASES (SCH A9)	-	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
11 PAYMENTS TO QUALIFYING FACILITIES (SCH A8)	8,788,027	11,165,902	(2,377,875)	(21.3)	210,378	249,724	(39,346)	(15.8)	4.1772	4.4713	(0,2941)	(6.6)
12 TOTAL COST OF PURCHASED POWER	17,658,774	20,453,840	(2,795,066)	(13.7)	365,800	386,517	(20,717)	(5.4)	4.8274	5.2918	(0,4644)	(8.8)
13 TOTAL AVAILABLE MWH					2,651,578	2,771,897	(120,319)	(4.3)				
14 FUEL COST OF ECONOMY SALES (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
14a GAIN ON ECONOMY SALES - 100% (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
15 FUEL COST OF OTHER POWER SALES (SCH A6)	(999,742)	(781,759)	(217,983)	27.9	(20,149)	(18,831)	(3,318)	19.7	4.9617	4.6448	0.3169	6.8
15a GAIN ON OTHER POWER SALES - 100% (SCH A6)	(259,664)	(164,169)	(95,495)	58.2	(20,149)	(16,831)	(3,318)	19.7	1.2867	0.9754	0.3133	32.1
15b GAIN ON TOTAL POWER SALES - 20% (SCH A6)	51,933	0	51,933	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
16 FUEL COST OF SEMINOLE BACK-UP SALES (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
17 FUEL COST OF STRATIFIED SALES	(3,667,224)	(2,258,404)	(1,408,820)	62.4	(84,391)	(56,913)	(27,478)	48.3	4.3455	3.9682	0.3773	9.5
18 TOTAL FUEL COST AND GAINS ON POWER SALES	(4,874,697)	(3,204,332)	(1,670,365)	52.1	(104,540)	(73,744)	(30,796)	41.8	4.6630	4.3452	0.3178	7.3
19 NET INADVERTENT AND WHEELED INTERCHANGE					16,560	0	16,560					
20 TOTAL FUEL AND NET POWER TRANSACTIONS	126,060,088	104,481,578	21,578,510	20.7	2,563,598	2,698,153	(134,555)	(5.0)	4.9173	3.8723	1.0450	27.0
21 NET UNBILLED	(26,265,667)	(5,708,464)	(20,557,203)	360.1	534,147	147,417	386,730	262.3	(0.8819)	(0.2127)	(0.6692)	314.6
22 COMPANY USE	848,492	464,680	383,812	82.6	(17,255)	(12,000)	(5,255)	43.8	0.0285	0.0173	0.0112	64.7
23 T & D LOSSES	5,031,933	5,809,493	(777,560)	(13.4)	(102,331)	(150,026)	47,695	(31.8)	0.1690	0.2165	(0,0475)	(21.9)
24 ADJUSTED SYSTEM KWH SALES (SCH A2 PG 1 OF 2)	126,060,088	104,481,578	21,578,510	20.7	2,978,159	2,683,544	294,615	11.0	4.2328	3.8934	0.3394	8.7
25 WHOLESALE KWH SALES (EXCLUDING STRATIFIED SALES)	(1,878,295)	(720,923)	(1,157,372)	160.5	(44,021)	(18,564)	(25,457)	137.1	4.2668	3.8834	0.3834	9.9
26 JURISDICTIONAL KWH SALES	124,181,793	103,760,655	20,421,137	19.7	2,934,138	2,664,980	269,158	10.1	4.2323	3.8935	0.3388	8.7
27 JURISDICTIONAL KWH SALES ADJUSTED FOR LINE LOSS - 1.00148	124,365,582	103,916,296	20,449,285	19.7	2,934,138	2,664,980	269,158	10.1	4.2386	3.8993	0.3383	8.7
28 PRIOR PERIOD TRUE-UP	2,766,265	2,766,265	0	0.0	2,934,138	2,664,980	269,158	10.1	0.0943	0.1038	(0,0095)	(9.2)
28a MARKET PRICE TRUE-UP	0	0	0	0.0	2,934,138	2,664,980	269,158	10.1	0.0000	0.0000	0.0000	0.0
28b RECOVERY OF PRIOR PERIOD NUCLEAR REPLACEMENT COST	0	0	0	0.0	2,934,138	2,664,980	269,158	10.1	0.0000	0.0000	0.0000	0.0
29 TOTAL JURISDICTIONAL FUEL COST	127,131,847	106,682,561	20,449,285	19.2	2,934,138	2,664,980	269,158	10.1	4.3329	4.0031	0.3298	8.2
30 REVENUE TAX FACTOR									1.00072	1.00072	0.0000	0.0
31 FUEL COST ADJUSTED FOR TAXES									4.3360	4.0060	0.3300	8.2
32 GPIF	271,871	271,871			2,934,138	2,664,980			0.0093	0.0102	(0,0009)	(8.8)
33 TOTAL FUEL COST FACTOR ROUNDED TO THE NEAREST .001 CENTS/KWH									4.345	4.016	0.329	8.2

*Line 15a. MWH Data for Informational Purposes Only

PROGRESS ENERGY FLORIDA
FUEL AND PURCHASED POWER
COST RECOVERY CLAUSE CALCULATION
YEAR TO DATE - FEBRUARY 2014

	\$				MWH				CENTS/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
1 FUEL COST OF SYSTEM NET GENERATION (SCH A3)	242,298,664	207,752,857	34,545,808	16.6	5,351,120	5,081,034	270,086	5.3	4.5280	4.0868	0.4392	10.7
2 SPENT NUCLEAR FUEL DISPOSAL COST	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
3 COAL CAR INVESTMENT	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
3a NUCLEAR DECOMMISSIONING AND DECONTAMINATION	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
4 ADJUSTMENTS TO FUEL COST - MISCELLANEOUS	(28,193)	(20,544,604)	20,516,410	(99.9)	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
4a ADJUSTMENTS TO FUEL COST - DISPOSAL COST REFUND	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
5 TOTAL COST OF GENERATED POWER	242,270,471	187,208,253	55,062,218	29.4	5,351,120	5,081,034	270,086	5.3	4.5275	3.6845	0.8430	22.9
6 ENERGY COST OF PURCHASED POWER - FIRM (SCH A7)	13,881,932	19,097,259	(5,215,327)	(27.3)	254,623	291,048	(36,425)	(12.5)	5.4520	6.5815	(1.1095)	(16.9)
7 ENERGY COST OF SCH C X ECONOMY PURCH - BROKER (SCH A9)	34,069	0	34,069	0.0	744	0	744	0.0	4.5791	0.0000	4.5791	0.0
8 ENERGY COST OF ECONOMY PURCH - NON-BROKER (SCH A9)	3,078,758	1,190,751	1,888,007	158.4	47,455	14,100	33,355	236.8	6.4836	8.4450	(1.9614)	(23.2)
9 ENERGY COST OF SCH E PURCHASES (SCH A9)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
10 CAPACITY COST OF ECONOMY PURCHASES (SCH A9)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
11 PAYMENTS TO QUALIFYING FACILITIES (SCH A8)	18,575,747	23,455,985	(4,880,238)	(20.8)	438,488	525,276	(86,790)	(16.5)	4.2363	4.4655	(0.2292)	(5.1)
12 TOTAL COST OF PURCHASED POWER	35,568,507	43,743,995	(8,175,488)	(18.7)	741,307	830,424	(89,117)	(10.7)	4.7981	5.2677	(0.4698)	(8.9)
13 TOTAL AVAILABLE MWH					6,092,427	5,911,458	180,969	3.1				
14 FUEL COST OF ECONOMY SALES (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
14a GAIN ON ECONOMY SALES - 100% (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
15 FUEL COST OF OTHER POWER SALES (SCH A6)	(3,033,444)	(1,155,343)	(1,878,101)	162.8	(73,745)	(25,969)	(47,776)	184.0	4.1134	4.4489	(0.3355)	(7.5)
15a GAIN ON OTHER POWER SALES - 100% (SCH A6)	(5,001,812)	(242,622)	(4,759,190)	1,961.6	(73,745)	(25,969)	(47,776)	184.0	6.7828	0.9343	5.8483	626.0
15b GAIN ON TOTAL POWER SALES - 20% (SCH A6)	922,940	0	922,940	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
16 FUEL COST OF SEMINOLE BACK-UP SALES (SCH A8)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
17 FUEL COST OF STRATIFIED SALES	(6,162,081)	(4,610,282)	(1,551,798)	33.7	(154,453)	(125,918)	(28,535)	22.7	3.9896	3.6613	0.3283	9.0
18 TOTAL FUEL COST AND GAINS ON POWER SALES	(13,274,397)	(8,008,247)	(7,266,150)	120.9	(228,198)	(151,887)	(76,311)	50.2	5.8171	3.9557	1.8614	47.1
19 NET INADVERTENT AND WHEELED INTERCHANGE					35,849	0	35,849					
20 TOTAL FUEL AND NET POWER TRANSACTIONS	264,564,580	224,944,001	39,620,579	17.6	5,900,078	5,759,571	140,507	2.4	4.4841	3.9056	0.5785	14.8
21 NET UNBILLED	(4,707,393)	(5,281,341)	573,948	(10.9)	104,980	136,562	(31,582)	(23.1)	(0.0840)	(0.0951)	0.0111	(11.7)
22 COMPANY USE	1,483,247	936,863	546,384	58.3	(33,078)	(24,000)	(9,078)	37.8	0.0265	0.0169	0.0096	56.8
23 T & D LOSSES	16,601,341	12,482,505	4,118,836	33.0	(370,228)	(319,613)	(50,615)	15.8	0.2964	0.2248	0.0716	31.9
24 ADJUSTED SYSTEM KWH SALES (SCH A2 PG 1 OF 2)	264,564,580	224,944,001	39,620,579	17.6	5,601,752	5,552,520	49,232	0.9	4.7229	4.0512	0.6717	16.6
25 WHOLESALE KWH SALES (EXCLUDING STRATIFIED SALES)	(3,055,584)	(1,383,467)	(1,672,118)	120.9	(66,586)	(34,203)	(32,383)	94.7	4.5890	4.0449	0.5441	13.5
26 JURISDICTIONAL KWH SALES	261,508,997	223,560,534	37,948,463	17.0	5,535,167	5,518,317	16,850	0.3	4.7245	4.0512	0.6733	16.6
27 JURISDICTIONAL KWH SALES ADJUSTED FOR LINE LOSS - 1 00148	261,898,777	223,865,875	38,002,902	17.0	5,535,167	5,518,317	16,850	0.3	4.7315	4.0573	0.6742	16.6
28 PRIOR PERIOD TRUE-UP	5,532,531	5,532,530	1	0.0	5,535,167	5,518,317	16,850	0.3	0.1000	0.1003	(0.0003)	(0.3)
28a MARKET PRICE TRUE-UP	0	0	0	0.0	5,535,167	5,518,317	16,850	0.3	0.0000	0.0000	0.0000	0.0
28b RECOVERY OF PRIOR PERIOD NUCLEAR REPLACEMENT COST	0	0	0	0.0	5,535,167	5,518,317	16,850	0.3	0.0000	0.0000	0.0000	0.0
29 TOTAL JURISDICTIONAL FUEL COST	267,431,307	229,428,405	38,002,903	16.6	5,535,167	5,518,317	16,850	0.3	4.8315	4.1576	0.6739	16.2
30 REVENUE TAX FACTOR									1.00072	1.00072	0.0000	0.0
31 FUEL COST ADJUSTED FOR TAXES									4.8350	4.1606	0.6744	16.2
32 GPIF	543,741	543,742			5,535,167	5,518,317			0.0098	0.0099	(0.0001)	101.0
33 TOTAL FUEL COST FACTOR ROUNDED TO THE NEAREST .001 CENTS/KWH									4.845	4.171	0.674	16.2

*Line 15a MWH Data for Informational Purposes Only

PROGRESS ENERGY FLORIDA
CALCULATION OF TRUE-UP AND INTEREST PROVISION
FEBRUARY 2014

	CURRENT MONTH				YEAR TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT
A FUEL COSTS AND NET POWER TRANSACTIONS								
1 FUEL COST OF SYSTEM NET GENERATION	\$113,289,617	98,055,408	\$15,234,211	15.5	\$242,298,664	\$207,752,857	\$34,545,808	16.6
1a. NUCLEAR FUEL DISPOSAL COST	-	0	0	0.0	0	0	0	0.0
1b. NUCLEAR DECOM & DECON	-	0	0	0.0	0	0	0	0.0
1c. COAL CAR INVESTMENT	-	0	0	0.0	0	0	0	0.0
2 FUEL COST OF POWER SOLD	(999,742)	(781,759)	(217,983)	27.9	(3,033,444)	(1,155,343)	(1,878,101)	162.6
2a. GAIN ON POWER SALES	(207,731)	(164,189)	(43,562)	26.5	(4,078,872)	(242,622)	(3,836,250)	1,581.2
3 FUEL COST OF PURCHASED POWER	6,886,472	8,730,628	(1,844,156)	(21.1)	13,881,932	19,097,258	(5,215,327)	(27.3)
3a. ENERGY PAYMENTS TO QUALIFYING FAC	8,788,027	11,165,902	(2,377,875)	(21.3)	18,575,747	23,455,985	(4,880,238)	(20.8)
3b. DEMAND & NON FUEL COST OF PURCH POWER	0	0	0	0.0	0	0	0	0.0
4 ENERGY COST OF ECONOMY PURCHASES	1,984,275	557,310	1,426,965	256.1	3,110,827	1,190,751	1,920,076	161.3
5 TOTAL FUEL & NET POWER TRANSACTIONS	129,740,918	117,563,318	12,177,600	10.4	270,754,854	250,098,887	20,655,967	8.3
6 ADJUSTMENTS TO FUEL COST								
6a. FUEL COST OF STRATIFIED SALES	(3,667,224)	(2,258,404)	(1,408,820)	62.4	(6,162,081)	(4,610,282)	(1,551,798)	33.7
6b. OTHER- JURISDICTIONAL ADJUSTMENTS (see detail below)	(13,606)	(10,823,336)	10,809,730	(99.9)	(28,193)	(20,544,604)	20,516,410	(99.9)
6c. OTHER - PRIOR PERIOD ADJUSTMENT	0	0	0	0.0	0	0	0	0.0
7 ADJUSTED TOTAL FUEL & NET PWR TRNS	\$126,060,088	\$104,481,578	\$21,578,510	20.7	\$264,564,580	\$224,944,001	\$39,620,579	17.6

FOOTNOTE: DETAIL OF LINE 6b ABOVE

INSPECTION & FUEL ANALYSIS REPORTS (Wholesale Portion)	\$5	\$0	\$5	\$5	\$0	\$5
INEFFICIENT USE OF BARTOW CC	0	0	0	0	0	0
UNIV. OF FL STEAM REVENUE ALLOCATION (Wholesale Portion)	1,490	0	1,490	2,340	0	2,340
ADJUSTMENT FOR NUCLEAR DECOM & DECON	0	0	0	0	0	0
TANK BOTTOM ADJUSTMENT	0	0	0	0	1,052,374	(1,052,374)
AERIAL SURVEY ADJUSTMENT (Coal Pile)	0	0	0	0	0	0
NEIL Replacement Power Reimbursement	0	(10,808,478)	10,808,478	0	(21,601,740)	21,601,740
Interest Amortized for Fuel Refund	(16,574)	(14,858)	(1,716)	(32,427)	4,762	(37,189)
Gain/Loss on Disposition of Oil	0	0	0	0	0	0
Prior Period Retail/Wholesale Allocation Correction for NEIL Refund	0	0	0	0	0	0
NET METER SETTLEMENT	0	0	0	0	0	0
Other - Sims Crane (Tiger Bay Replacement Power)	0	0	0	0	0	0
Derivative Collateral Interest	1,473	0	1,473	1,888	0	1,888
Joint Owner CRJ Replacement Power (Capacity Factor Agreement)	0	0	0	0	0	0
SUBTOTAL LINE 6b SHOWN ABOVE	(\$13,606)	(\$10,823,336)	\$10,809,730	(\$28,193)	(\$20,544,604)	\$20,516,410

B. KWH SALES

1 JURISDICTIONAL SALES	2,916,062,555	2,684,980,000	251,082,555	9.4	5,539,016,314	5,518,317,000	20,699,314	0.4
2 NON JURISDICTIONAL (WHOLESALE) SALES	44,020,973	18,584,000	25,456,973	137.1	66,565,839	34,203,000	32,362,839	94.7
3 TOTAL SALES	2,960,083,528	2,683,544,000	276,539,528	10.3	5,605,601,953	5,552,520,000	53,081,953	1.0
4 JURISDICTIONAL SALES % OF TOTAL SALES	98.51	99.31	(0.80)	(0.8)	98.81	99.38	(0.57)	(0.6)

PROGRESS ENERGY FLORIDA
CALCULATION OF TRUE-UP AND INTEREST PROVISION
FEBRUARY 2014

	CURRENT MONTH				YEAR TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT
C. TRUE UP CALCULATION								
1. JURISDICTIONAL FUEL REVENUE	\$125,857,590	\$114,585,568	\$11,272,023	9.8	\$238,000,116	\$237,288,881	\$730,235	0.3
2. ADJUSTMENTS	10,750,000	0	10,750,000	0.0	21,500,000	0	21,500,000	0.0
2a. REFUND OF \$30 MILLION PER RRSSA	833,333	0	833,333	0.0	1,666,667	0	1,666,667	0.0
2b. INCREASE IN RETAIL FUEL RATE PER RRSSA	(2,916,063)	0	(2,916,063)	0.0	(5,539,016)	0	(5,539,016)	0.0
2c. TRUE UP PROVISION	(2,766,265)	(2,766,265)	(0)	0.0	(5,532,531)	(5,532,530)	(1)	0.0
2d. INCENTIVE PROVISION	(271,871)	(271,871)	0	0.0	(543,741)	(543,742)	1	0.0
2e. OTHER MARKET PRICE TRUE UP	0	0	0	0.0	0	0	0	0.0
3. TOTAL JURISDICTIONAL FUEL REVENUE	131,486,725	111,547,432	19,939,294	17.9	249,551,495	231,193,609	18,357,886	7.9
4. ADJ TOTAL FUEL & NET PWR TRNS (LINE A7)	126,060,088	104,481,578	21,578,510	20.7	264,564,580	224,944,001	39,620,579	17.6
5. JURISDICTIONAL SALES % OF TOT SALES (LINE B4)	98.51	99.31	(0.80)	(0.8)	98.81	99.38	(0.57)	(0.6)
6. JURISDICTIONAL FUEL & NET POWER TRANSACTIONS (LINE C4 * LINE C5 * 1.00148 LOSS MULTIPLIER)	124,365,582	103,916,296	20,449,285	19.7	261,898,777	223,895,875	38,002,902	17.0
7. TRUE UP PROVISION FOR THE MONTH OVER(UNDER) COLLECTION (LINE C3 - C6)	7,121,144	7,631,135	(509,992)	(6.7)	(12,347,282)	7,297,734	(19,645,016)	(269.2)
8. INTEREST PROVISION FOR THE MONTH (LINE D10)	(1,063)	(1,276)	213	(16.7)	(1,779)	(2,873)	1,094	(38.1)
9. TRUE UP & INT PROVISION BEG OF MONTH/PERIOD	(22,663,966)	(30,763,916)	8,099,950	(26.3)	(5,961,090)	(33,195,183)	27,234,093	(82.0)
10. TRUE UP COLLECTED (REFUNDED)	2,766,265	2,766,265	0	0.0	5,532,531	5,532,530	1	0.0
11. END OF PERIOD TOTAL NET TRUE UP (LINES C7 + C8 + C9 + C10)	(12,777,620)	(20,367,792)	7,590,172	(37.3)	(12,777,620)	(20,367,792)	7,590,172	(37.3)
12. OTHER.	0	0	0	0.0	0	0	0	0.0
13. END OF PERIOD TOTAL NET TRUE UP (LINES C11 + C12)	(\$12,777,620)	(20,367,792)	7,590,172	(37.3)	(\$12,777,620)	(20,367,792)	7,590,172	(37.3)
D. INTEREST PROVISION								
1. BEGINNING TRUE UP (LINE C9)	(\$22,663,966)	N/A	--	--				
2. ENDING TRUE UP (LINES C7 + C9 + C10 + C12)	(12,776,557)	N/A	--	--				
3. TOTAL OF BEGINNING & ENDING TRUE UP	(35,440,523)	N/A	--	--			NOT	
4. AVERAGE TRUE UP (50% OF LINE D3)	(17,720,261)	N/A	--	--				
5. INTEREST RATE - FIRST DAY OF REPORTING MONTH	0.070	N/A	--	--				
6. INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	0.070	N/A	--	--				
7. TOTAL (LINE D5 + LINE D6)	0.140	N/A	--	--				
8. AVERAGE INTEREST RATE (50% OF LINE D7)	0.070	N/A	--	--				
9. MONTHLY AVERAGE INTEREST RATE (LINE D8/12)	0.006	N/A	--	--				
10. INTEREST PROVISION (LINE D4 * LINE D9)	(\$1,063)	N/A	--	--				

A-3 Generating System Comparative Data Report

Progress Energy Florida, Inc.

FINAL

Report Period: 2/1/2014 to 2/1/2014
Run Date: 3/19/2014 10:53:10AM

<u>FUEL COST OF SYSTEM</u>	<u>ACTUAL</u>	<u>ESTIMATED</u>	<u>DIFFERENCE</u>	<u>DIFFERENCE (%)</u>
NET GENERATION (\$)				
1 - HEAVY OIL	0	0	0	0.0%
2 - LIGHT OIL	1,164,654	861,982	302,672	35.1%
3 - COAL	40,207,180	28,648,636	11,558,544	40.3%
4 - GAS	71,917,783	68,544,788	3,372,995	4.9%
5 - NUCLEAR	0	0	0	0.0%
6	0	0	0	0.0%
7	0	0	0	0.0%
8 - TOTAL (\$)	113,289,617	98,055,406	15,234,211	15.5%
SYSTEM NET GENERATION (MWH)				
9 - HEAVY OIL	0	0	0	0.0%
10 - LIGHT OIL	4,632	475	4,157	875.2%
11 - COAL	907,147	790,357	116,790	14.8%
12 - GAS	1,374,000	1,594,548	(220,548)	(13.8%)
13 - NUCLEAR	0	0	0	0.0%
14	0	0	0	0.0%
15	0	0	0	0.0%
16 - TOTAL (MWH)	2,285,778	2,385,380	(99,602)	(4.2%)
UNITS OF FUEL BURNED				
17 - HEAVY OIL (BBL)	0	0	0	0.0%
18 - LIGHT OIL (BBL)	9,290	6,018	3,272	54.4%
19 - COAL (TON)	391,043	349,157	41,886	12.0%
20 - GAS (MCF)	11,385,135	12,099,265	(714,130)	(5.9%)
21 - NUCLEAR (MMBTU)	0	0	0	0.0%
22	0	0	0	0.0%
23	0	0	0	0.0%
BTUS BURNED (MILLION BTU)				
24 - HEAVY OIL	0	0	0	0.0%
25 - LIGHT OIL	53,532	34,893	18,639	53.4%
26 - COAL	9,106,025	8,263,049	842,976	10.2%
27 - GAS	11,559,784	12,099,265	(539,481)	(4.5%)
28 - NUCLEAR	0	0	0	0.0%
29	0	0	0	0.0%
30	0	0	0	0.0%
31 - TOTAL (MILLION BTU)	20,719,342	20,397,207	322,135	1.6%

A-3 Generating System Comparative Data Report

Progress Energy Florida, Inc.

FINAL

Report Period: 2/1/2014 to 2/1/2014
Run Date: 3/19/2014 10:53:10AM

<u>FUEL COST OF SYSTEM</u>	<u>ACTUAL</u>	<u>ESTIMATED</u>	<u>DIFFERENCE</u>	<u>DIFFERENCE (%)</u>
GENERATION MIX (% MWH)				
32 - HEAVY OIL	0.0	0.00	0.0	0.0%
33 - LIGHT OIL	0.2	0.02	0.2	917.7%
34 - COAL	39.7	33.13	6.6	19.8%
35 - GAS	60.1	66.85	(6.7)	(10.1%)
36 - NUCLEAR	0.0	0.00	0.0	0.0%
37	0.0	0.00	0.0	0.0%
38	0.0	0.00	0.0	0.0%
39 - TOTAL (% MWH)	100.0	100.0	0.0	0.0%
FUEL COST PER UNIT (\$)				
40 - HEAVY OIL (\$/BBL)	0.00	0.00	0.00	0.0%
41 - LIGHT OIL (\$/BBL)	125.37	143.23	(17.87)	(12.5%)
42 - COAL (\$/TON)	102.82	82.05	20.77	25.3%
43 - GAS (\$/MCF)	6.32	5.67	0.65	11.5%
44 - NUCLEAR (\$/MBTU)	0.00	0.00	0.00	0.0%
45	0.00	0.00	0.00	0.0%
46	0.00	0.00	0.00	0.0%
FUEL COST PER MILLION BTU (\$/MILLION BTU)				
47 - HEAVY OIL	0.00	0.00	0.00	0.0%
48 - LIGHT OIL	21.76	24.70	(2.95)	(11.9%)
49 - COAL	4.42	3.47	0.95	27.4%
50 - GAS	6.22	5.67	0.56	9.8%
51 - NUCLEAR	0.00	0.00	0.00	0.0%
52	0.00	0.00	0.00	0.0%
53	0.00	0.00	0.00	0.0%
54 - SYSTEM (\$/MBTU)	5.47	4.81	0.66	13.7%
BTU BURNED PER KWH (BTU/KWH)				
55 - HEAVY OIL	0	0	0	0.0%
56 - LIGHT OIL	11,557	73,459	(61,902)	(84.3%)
57 - COAL	10,038	10,455	(417)	(4.0%)
58 - GAS	8,413	7,588	825	10.9%
59 - NUCLEAR	0	0	0	0.0%
60	0	0	0	0.0%
61	0	0	0	0.0%
62 - SYSTEM (BTU/KWH)	9,064	8,551	514	6.0%

A-3 Generating System Comparative Data Report

Progress Energy Florida, Inc.

FINAL

Report Period: 2/1/2014 to 2/1/2014
Run Date: 3/19/2014 10:53:10AM

<u>FUEL COST OF SYSTEM</u>	<u>ACTUAL</u>	<u>ESTIMATED</u>	<u>DIFFERENCE</u>	<u>DIFFERENCE (%)</u>
<u>GENERATED FUEL COST PER KWH (CENTS/KWH)</u>				
63 - HEAVY OIL	0.00	0.00	0.00	0.0%
64 - LIGHT OIL	25.14	181.47	(156.33)	(86.1%)
65 - COAL	4.43	3.62	0.81	22.3%
66 - GAS	5.23	4.30	0.94	21.8%
67 - NUCLEAR	0.00	0.00	0.00	0.0%
68	0.00	0.00	0.00	0.0%
69	0.00	0.00	0.00	0.0%
70 - SYSTEM (CENTS/KWH)	4.96	4.11	0.85	20.6%

A-4 System Net Generation and Fuel Cost Report

FINAL

Progress Energy Florida, Inc.

Report Period: 2/1/2014 to 2/1/2014
Run Date: 3/19/2014 10:58:35AM

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (CENTS/KWH)	FUEL COST PER UNIT (\$)
Nuclear													
Crystal River 3													
TOTAL UNIT 3	789	0.00	0			0				0	0	0.000	
TOTAL Nuclear:	789	0.00				0				0	0	0.000	
Steam													
Anclote													
TOTAL UNIT 1	506	41,760.00	12			11,151	Gas	456,986	1.019	465,669	2,651,440	6.349	5.802
TOTAL UNIT 2	511	82,307.00	24			11,286	Gas	911,628	1.019	928,949	5,289,280	6.426	5.802
Bartow													
TOTAL UNIT 1		0.00				0				0	0	0.000	
TOTAL UNIT 2		0.00				0				0	0	0.000	
TOTAL UNIT 3		0.00				0				0	0	0.000	
Crystal River 1 & 2													
TOTAL UNIT 1	372	115,756.00	46			10,512	Coal No 2	50,016 984	24.214 5.801	1,211,087 5,708	5,416,677 146,861	4.679 0.000	108.299 149.249
TOTAL UNIT 2	503	209,439.00	62			10,037	Coal No 2	88,686 545	24.214 5.801	2,099,015 3,161	9,387,997 81,340	4.482 0.000	108.299 149.249
Crystal River 4 & 5													
TOTAL UNIT 4	721	225,525.00	47			10,390	Coal No 2	102,512 1,250	22.788 5.768	2,336,043 7,210	10,238,466 185,259	4.540 0.000	99.876 148.207
TOTAL UNIT 5	721	358,201.00	74			9,665	Coal No 2	151,829 373	22.788 5.768	3,459,879 2,151	15,164,040 55,281	4.233 0.000	99.876 148.207

A-4 System Net Generation and Fuel Cost Report

FINAL

Progress Energy Florida, Inc.

Report Period: 2/1/2014 to 2/1/2014
Run Date: 3/19/2014 10:58:35AM

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (CENTS/KWH)	FUEL COST PER UNIT (\$)
Steam													
Suwannee Plant													
TOTAL UNIT 1	28	12,697.00	67			13,278	Gas	165,443	1.019	168,586	960,007	7.561	5.803
TOTAL UNIT 2	28	149.00	1			15,524	Gas	2,270	1.019	2,313	13,172	8.840	5.803
TOTAL UNIT 3	73	25,665.00	52			11,731	Gas	295,467	1.019	301,081	1,714,490	6.680	5.803
TOTAL Steam:	3,463	1,071,499.00				10,257				10,990,854	51,304,310	4.788	

A-4 System Net Generation and Fuel Cost Report

Progress Energy Florida, Inc.

FINAL

Report Period: 2/1/2014 to 2/1/2014
Run Date: 3/19/2014 10:58:35AM

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (CENTS/KWH)	FUEL COST PER UNIT (\$)
Gas Turbine													
Avon Park Peaker													
		54.49					No 2	157	5.802	911	16,592	30.448	105.679
		36.21					Gas	594	1.019	605	3,443	9.508	5.796
TOTAL APP	70	90.70	0			16,717				1,516	20,034	22.089	
Bartow Combined Cycle													
		642,025.00					Gas	4,602,556	1.013	4,662,389	29,666,716	4.621	6.446
TOTAL BCC	1,185	642,025.00	81			7,262				4,662,389	29,666,716	4.621	
Bartow Peaker													
		11.38					No 2	34	5.793	197	3,643	32.005	107.135
		7.42					Gas	126	1.019	128	787	10.603	6.243
TOTAL BAP	57	18.80	0			17,307				325	4,429	23.560	
Bayboro Peaker													
		294.90					No 2	714	5.434	3,880	91,272	30.950	127.831
TOTAL BYP	232	294.90	0			13,157				3,880	91,272	30.950	
Debary Peaker													
		141.43					No 2	297	5.803	1,724	33,516	23.698	112.847
		718.57					Gas	8,602	1.018	8,757	50,011	6.960	5.814
TOTAL DEP	763	860.00	0			12,186				10,480	83,526	9.712	
Higgins Peaker													
		14.92					No 2	56	5.825	326	5,539	37.127	98.919
		33.28					Gas	714	1.019	728	4,140	12.440	5.798
TOTAL HGP	116	48.20	0			21,862				1,054	9,679	20.082	
Hines Energy													
		528,319.10					Gas	4,532,317	1.016	4,604,834	29,361,508	5.558	6.478
TOTAL HEP	2,199	528,319.10	36			8,716				4,604,834	29,361,508	5.558	
Intercession City Peaker													
		2,147.92					No 2	4,802	5.793	27,816	536,332	24.970	111.689
		7,004.86					Gas	89,463	1.014	90,715	578,229	8.255	6.463
TOTAL ICP	1,188	9,152.78	1			12,950				118,532	1,114,561	12.177	
Rio Pinar Peaker													
		12.00					No 2	38	5.844	222	4,196	34.970	110.431
TOTAL RPP	15	12.00	0			18,504				222	4,196	34.970	
Suwannee Peaker													
		706.00					Gas	8,573	1.019	8,736	49,743	7.046	5.802
TOTAL SRP	127	706.00	1			12,374				8,736	49,743	7.046	

A-4 System Net Generation and Fuel Cost Report

FINAL

Progress Energy Florida, Inc.

Report Period: 2/1/2014 to 2/1/2014
Run Date: 3/19/2014 10:58:35AM

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (CENTS/KWH)	FUEL COST PER UNIT (\$)
Gas Turbine													
Tiger Bay Cogen													
TOTAL TBP	0	0.00	0			0	Gas	0	0.000	0	2,789	0.000	0.000
Turner Peaker		9.00					No 2	39	5.790	226	4,823	53.587	123.663
TOTAL TUP	13	9.00	0			25,091				226	4,823	53.587	
Univ of Florida Cogen													
TOTAL UFP	47	32,742.90	104			9,660	No 2 Gas	0 310,396	0.000 1.019	0 316,294	0 1,572,029	0.000 4.801	0.000 5.065
TOTAL Gas Turbine:	6,012	1,214,279.38				8,012				9,728,488	61,985,307	5.105	
SYSTEM TOTAL:	10,264	2,285,778.38				9,064				20,719,342	113,289,617	4.956	

A-5 System Generation Fuel Cost Report

FINAL

Progress Energy Florida, Inc.

Report Period: 2/1/2014 to 2/1/2014
Run Date: 3/19/2014 10:59:14AM

	<u>ACTUAL</u>	<u>ESTIMATED</u>	<u>DIFFERENCE</u>	<u>DIFFERENCE (%)</u>
HEAVY OIL				
1 - PURCHASES				
2 - UNITS (BBL)	0	0	0	0.0%
3 - UNIT COST (\$/BBL)	0.00	0.00	0.00	- %
4 - AMOUNT (\$)	0	0	0	0.0%
5 - BURNED				
6 - UNITS (BBL)	0	0	0	0.0%
7 - UNIT COST (\$/BBL)	0.00	0.00	0.00	0.0%
8 - AMOUNT (\$)	0	0	0	0.0%
9 - ADJUSTMENTS				
10 - UNITS (BBL)	0			
11 - AMOUNT (\$)	0			
12 - ENDING INVENTORY				
13 - UNITS (BBL)	34,528	0	34,528	0.0%
14 - UNIT COST (\$/BBL)	54.11	0.00	54.11	0.0%
15 - AMOUNT (\$)	1,868,167	0	1,868,167	0.0%
16 -				
17 - DAYS SUPPLY	0	0	0	0.0%
LIGHT OIL				
18 - PURCHASES				
19 - UNITS (BBL)	13,652	6,018	7,634	126.9%
20 - UNIT COST (\$/BBL)	147.15	143.23	3.92	2.7%
21 - AMOUNT (\$)	2,008,896	861,982	1,146,914	133.1%
22 - BURNED				
23 - UNITS (BBL)	9,290	6,018	3,272	54.4%
24 - UNIT COST (\$/BBL)	125.37	143.23	(17.87)	(12.5%)
25 - AMOUNT (\$)	1,164,654	861,982	302,672	35.1%
26 - ADJUSTMENTS				
27 - UNITS (BBL)	0			
28 - AMOUNT (\$)	(47)			
29 - ENDING INVENTORY				
30 - UNITS (BBL)	1,045,903	1,062,888	(16,785)	(1.6%)
31 - UNIT COST (\$/BBL)	113.86	143.24	(29.38)	(20.5%)
32 - AMOUNT (\$)	119,091,419	152,219,429	(33,128,010)	(21.8%)
33 -				
34 - DAYS SUPPLY	3,152	5,298	(2,145)	(40.5%)

A-5 System Generation Fuel Cost Report

FINAL

Progress Energy Florida, Inc.

Report Period: 2/1/2014 to 2/1/2014
Run Date: 3/19/2014 10:59:14AM

	<u>ACTUAL</u>	<u>ESTIMATED</u>	<u>DIFFERENCE</u>	<u>DIFFERENCE (%)</u>
COAL				
35 - PURCHASES				
36 - UNITS (TON)	399,758	349,157	50,601	14.5%
37 - UNIT COST (\$/TON)	99.29	82.05	17.24	21.0%
38 - AMOUNT (\$)	39,690,555	28,648,636	11,041,919	38.5%
39 - BURNED				
40 - UNITS (TON)	391,043	349,157	41,886	12.0%
41 - UNIT COST (\$/TON)	102.82	82.05	20.77	25.3%
42 - AMOUNT (\$)	40,207,180	28,648,636	11,558,544	40.3%
43 - ADJUSTMENTS				
44 - UNITS (TON)	0			
45 - AMOUNT (\$)	26			
46 - ENDING INVENTORY				
47 - UNITS (TON)	733,106	954,458	(221,352)	(23.2%)
48 - UNIT COST (\$/TON)	99.41	82.05	17.36	21.2%
49 - AMOUNT (\$)	72,880,686	78,314,138	(5,433,452)	(6.9%)
50 -				
51 - DAYS SUPPLY	52	82	(30)	(36.0%)
OTHER				
52				
53				
54				
55				
56				
57				
58				
59				
60				
61				
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A-5 System Generation Fuel Cost Report

Progress Energy Florida, Inc.

FINAL

Report Period: 2/1/2014 to 2/1/2014
Run Date: 3/19/2014 10:59:14AM

	<u>ACTUAL</u>	<u>ESTIMATED</u>	<u>DIFFERENCE</u>	<u>DIFFERENCE (%)</u>
GAS				
66 - BURNED				
67 - UNITS (MCF)	11,385,135	12,099,265	(714,130)	(5.9%)
68 - UNIT COST (\$/MCF)	6.32	5.67	0.65	11.5%
69 - AMOUNT (\$)	71,917,783	68,544,788	3,372,995	4.9%
NUCLEAR				
70 - BURNED				
71 - UNITS (MMBTU)	0	0	0	0.0%
72 - UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%
73 - AMOUNT (\$)	0	0	0	0.0%

**ATTACHMENT #1
SCHEDULE A-5
FEBRUARY 2014**

HEAVY OIL		
UNITS	AMOUNT	ADJUSTMENTS EXPLANATION
		Non recoverable expense of fuel additives.
0	\$0.00	TOTAL

LIGHT OIL		
UNITS	AMOUNT	ADJUSTMENTS EXPLANATION
0	(\$47.38)	Non recoverable expense of fuel additives. Crystal River #3 Participant's share of light oil burned.
0	(\$47.38)	TOTAL

COAL		
UNITS	AMOUNT	ADJUSTMENTS EXPLANATION
0	25.57	Non recoverable expense of inspection reports.
0	\$25.57	TOTAL

A-3 Generating System Comparative Data Report

Progress Energy Florida, Inc.

Report Period: 1/1/2014 to 2/1/2014
Run Date: 3/13/2014 10:29:42AM

<u>FUEL COST OF SYSTEM</u>	<u>ACTUAL</u>	<u>ESTIMATED</u>	<u>DIFFERENCE</u>	<u>DIFFERENCE (%)</u>
NET GENERATION (\$)				
1 - HEAVY OIL	0	0	0	0.0%
2 - LIGHT OIL	2,805,363	2,092,528	712,835	34.1%
3 - COAL	82,172,396	64,213,790	17,958,606	28.0%
4 - GAS	157,320,905	141,446,538	15,874,367	11.2%
5 - NUCLEAR	0	0	0	0.0%
6	0	0	0	0.0%
7	0	0	0	0.0%
8 - TOTAL (\$)	242,298,664	207,752,856	34,545,808	16.6%
SYSTEM NET GENERATION (MWH)				
9 - HEAVY OIL	0	0	0	0.0%
10 - LIGHT OIL	10,715	1,378	9,337	677.6%
11 - COAL	1,874,588	1,781,553	93,035	5.2%
12 - GAS	3,465,817	3,298,103	167,714	5.1%
13 - NUCLEAR	0	0	0	0.0%
14	0	0	0	0.0%
15	0	0	0	0.0%
16 - TOTAL (MWH)	5,351,120	5,081,034	270,086	5.3%
UNITS OF FUEL BURNED				
17 - HEAVY OIL (BBL)	0	0	0	0.0%
18 - LIGHT OIL (BBL)	22,616	14,839	7,777	52.4%
19 - COAL (TON)	810,998	786,031	24,965	3.2%
20 - GAS (MCF)	27,208,939	25,193,652	2,015,287	8.0%
21 - NUCLEAR (MMBTU)	0	0	0	0.0%
22	0	0	0	0.0%
23	0	0	0	0.0%
BTUS BURNED (MILLION BTU)				
24 - HEAVY OIL	0	0	0	0.0%
25 - LIGHT OIL	130,353	86,020	44,333	51.5%
26 - COAL	18,842,364	18,601,311	241,053	1.3%
27 - GAS	27,634,782	25,193,652	2,441,130	9.7%
28 - NUCLEAR	0	0	0	0.0%
29	0	0	0	0.0%
30	0	0	0	0.0%
31 - TOTAL (MILLION BTU)	46,607,499	43,880,983	2,726,516	6.2%

A-3 Generating System Comparative Data Report

Progress Energy Florida, Inc.

Report Period: 1/1/2014 to 2/1/2014
Run Date: 3/13/2014 10:29:42AM

<u>FUEL COST OF SYSTEM</u>	<u>ACTUAL</u>	<u>ESTIMATED</u>	<u>DIFFERENCE</u>	<u>DIFFERENCE (%)</u>
GENERATION MIX (% MWH)				
32 - HEAVY OIL	0.0	0.00	0.0	0.0%
33 - LIGHT OIL	0.2	0.03	0.2	638.4%
34 - COAL	35.0	35.06	0.0	(0.1%)
35 - GAS	64.8	64.91	(0.1)	(0.2%)
36 - NUCLEAR	0.0	0.00	0.0	0.0%
37	0.0	0.00	0.0	0.0%
38	0.0	0.00	0.0	0.0%
39 - TOTAL (% MWH)	100.0	100.0	0.0	0.0%
FUEL COST PER UNIT (\$)				
40 - HEAVY OIL (\$/BBL)	0.00	0.00	0.00	0.0%
41 - LIGHT OIL (\$/BBL)	124.04	141.02	(16.97)	(12.0%)
42 - COAL (\$/TON)	101.32	81.69	19.63	24.0%
43 - GAS (\$/MCF)	5.78	5.61	0.17	3.0%
44 - NUCLEAR (\$/MBTU)	0.00	0.00	0.00	0.0%
45	0.00	0.00	0.00	0.0%
46	0.00	0.00	0.00	0.0%
FUEL COST PER MILLION BTU (\$/MILLION BTU)				
47 - HEAVY OIL	0.00	0.00	0.00	0.0%
48 - LIGHT OIL	21.52	24.33	(2.80)	(11.5%)
49 - COAL	4.36	3.45	0.91	26.3%
50 - GAS	5.69	5.61	0.08	1.4%
51 - NUCLEAR	0.00	0.00	0.00	0.0%
52	0.00	0.00	0.00	0.0%
53	0.00	0.00	0.00	0.0%
54 - SYSTEM (\$/MBTU)	5.20	4.73	0.46	9.8%
BTU BURNED PER KWH (BTU/KWH)				
55 - HEAVY OIL	0	0	0	0.0%
56 - LIGHT OIL	12,165	62,424	(50,259)	(80.5%)
57 - COAL	10,051	10,441	(390)	(3.7%)
58 - GAS	7,974	7,639	335	4.4%
59 - NUCLEAR	0	0	0	0.0%
60	0	0	0	0.0%
61	0	0	0	0.0%
62 - SYSTEM (BTU/KWH)	8,710	8,636	74	0.9%

A-3 Generating System Comparative Data Report

Progress Energy Florida, Inc.

Report Period: 1/1/2014 to 2/1/2014
Run Date: 3/13/2014 10:29:42AM

<u>FUEL COST OF SYSTEM</u>	<u>ACTUAL</u>	<u>ESTIMATED</u>	<u>DIFFERENCE</u>	<u>DIFFERENCE (%)</u>
<u>GENERATED FUEL COST PER KWH (CENTS/KWH)</u>				
63 - HEAVY OIL	0.00	0.00	0.00	0.0%
64 - LIGHT OIL	26.18	151.85	(125.67)	(82.8%)
65 - COAL	4.38	3.60	0.78	21.6%
66 - GAS	4.54	4.29	0.25	5.8%
67 - NUCLEAR	0.00	0.00	0.00	0.0%
68	0.00	0.00	0.00	0.0%
69	0.00	0.00	0.00	0.0%
70 - SYSTEM (CENTS/KWH)	4.53	4.09	0.44	10.7%

A-4 System Net Generation and Fuel Cost Report

Progress Energy Florida, Inc.

Report Period: 1/1/2014 to 2/1/2014
Run Date: 3/13/2014 10:29:02AM

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (CENTS/KWH)	FUEL COST PER UNIT (\$)
Nuclear													
Crystal River 3													
TOTAL UNIT 3	789	0.00	0			0				0	0	0.000	
TOTAL Nuclear:	789	0.00				0				0	0	0.000	
Steam													
Anclote													
TOTAL UNIT 1	506	88,130.00	12			11,699	Gas	1,011,803	1.019	1,031,027	5,343,016	6.063	5.281
TOTAL UNIT 2	511	162,677.00	22			11,364	Gas	1,814,187	1.019	1,848,857	9,667,852	5.943	5.329
TOTAL Unit 1 & 2:	1,017	250,807.00	34			23,063				2,879,884	15,010,868	6.003	5.305
Bartow													
TOTAL UNIT 1		0.00				0				0	0	0.000	
TOTAL UNIT 2		0.00				0				0	0	0.000	
TOTAL UNIT 3		0.00				0				0	0	0.000	
Crystal River 1 & 2													
TOTAL UNIT 1	372	300,287.00	57			10,289	Coal No 2	126,912 1,605	24.271 5.806	3,080,275 9,319	13,886,680 238,458	4.558 0.000	107.844 148.572
TOTAL UNIT 2	503	354,990.00	50			10,100	Coal No 2	147,519 1,317	24.253 5.809	3,577,743 7,650	15,930,458 195,210	4.488 0.000	107.989 148.223
TOTAL Unit 1 & 2:	875	655,277.00	107			20,389				7,205,488	16,125,668	4.543	148.400
Crystal River 4 & 5													
TOTAL UNIT 4	721	476,223.00	47			10,381	Coal No 2	217,033 2,666	22.708 5.771	4,928,341 15,385	21,256,524 392,615	4.464 0.000	97.941 147.287
TOTAL UNIT 5	721	747,421.00	73			9,724	Coal No 2	319,532 2,023	22.708 5.773	7,256,004 11,678	31,298,734 296,904	4.188 0.000	97.952 146.764
TOTAL Unit 4 & 5:	1,442	1,223,644.00	120			20,105				14,512,008	31,595,638	4.227	147.023

A-4 System Net Generation and Fuel Cost Report

Progress Energy Florida, Inc.

Report Period: 1/1/2014 to 2/1/2014
Run Date: 3/13/2014 10:29:02AM

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (CENTS/KWH)	FUEL COST PER UNIT (\$)
Steam													
Suwannee Plant													
		13,959.00					Gas	183,343	1.019	186,827	1,049,545	7.519	5.724
TOTAL UNIT 1	28	13,959.00	35			13,384				186,827	1,049,545	7.519	
		13,458.00					Gas	186,790	1.019	192,377	946,166	7.031	5.012
TOTAL UNIT 2	28	13,458.00	34			14,295				192,377	946,166	7.031	
		54,492.00					Gas	828,075	1.019	640,008	3,378,232	6.200	5.379
TOTAL UNIT 3	73	54,492.00	53			11,745				640,008	3,378,232	6.200	
TOTAL Steam:	3,463	2,211,637.00				10,302				22,785,293	103,680,394	4.688	

A-4 System Net Generation and Fuel Cost Report

Progress Energy Florida, Inc.

Report Period: 1/1/2014 to 2/1/2014
Run Date: 3/13/2014 10:29:02AM

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (CENTS/KWH)	FUEL COST PER UNIT (\$)
Gas Turbine													
Avon Park Peaker													
		97.53					No 2	280	5.602	1,625	28,643	30.395	105.868
		55.97					Gas	915	1.019	932	5,166	9.230	5.648
TOTAL APP	70	153.50	0			16,858				2,557	34,809	22.677	
Bartow Combined Cycle													
		1,390,754.00					Gas	9,892,748	1.014	10,026,644	58,684,976	4.220	5.932
TOTAL BCC	1,185	1,390,754.00	83			7,210				10,026,644	58,684,976	4.220	
Bartow Peaker													
		184.21					No 2	448	5.793	2,595	47,997	29.229	107.135
		577.79					Gas	8,962	1.019	9,132	48,250	8.351	5.384
TOTAL BAP	185	742.00	0			15,806				11,728	96,247	12.971	
Bayboro Peaker													
		562.50					No 2	1,315	5.434	7,146	168,098	29.884	127.831
TOTAL BYP	232	562.50	0			12,704				7,146	168,098	29.884	
Debary Peaker													
		1,342.84					No 2	3,196	5.784	18,485	349,846	26.053	109.464
		2,973.16					Gas	40,173	1.019	40,928	218,111	7.336	5.429
TOTAL DEP	783	4,316.00	0			13,766				59,413	567,956	13.159	
Higgins Peaker													
		14.92					No 2	56	5.825	326	5,539	37.127	98.919
		33.28					Gas	714	1.019	728	4,140	12.440	5.798
TOTAL HGP	116	48.20	0			21,862				1,054	9,679	20.082	
Hines Energy													
		1,596,441.10					Gas	12,125,150	1.016	12,319,152	71,437,135	4.475	5.892
TOTAL HEP	2,189	1,596,441.10	51			7,717				12,319,152	71,437,135	4.475	
Intercession City Peaker													
		3,269.55					No 2	7,379	5.784	42,679	809,525	24.780	109.707
		16,214.23					Gas	208,732	1.014	211,654	1,241,107	7.654	5.946
TOTAL ICP	1,188	19,483.78	1			13,054				254,334	2,050,632	10.525	
Rio Pinar Peaker													
		25.00					No 2	78	5.831	455	8,614	34.454	110.431
TOTAL RPP	15	25.00	0			18,193				455	8,614	34.454	
Suwannee Peaker													
		198.20					No 2	485	5.848	2,837	44,525	22.465	91.604
		1,280.58					Gas	17,704	1.019	18,040	97,831	7.761	5.526
TOTAL SRP	193	1,458.76	1			14,311				20,877	142,358	9.759	

A-4 System Net Generation and Fuel Cost Report

Progress Energy Florida, Inc.

Report Period: 1/1/2014 to 2/1/2014
Run Date: 3/13/2014 10:29:02AM

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (CENTS/KWH)	FUEL COST PER UNIT (\$)
Gas Turbine													
Tiger Bay Cogen													
		55,811.00					Gas	419,842	1,019	427,819	2,126,280	3.810	5.064
TOTAL TBP	116	55,811.00	34			7,665				427,819	2,126,280	3.810	
Turner Peaker													
		630.00					No 2	1,766	5,760	10,172	218,389	34.665	123.663
TOTAL TUP	181	630.00	0			16,146				10,172	218,389	34.665	
Univ of Florida Cogen													
		0.00					No 2	0	0.000	0	0	0.000	0.000
		69,056.90					Gas	667,801	1,020	680,856	3,073,100	4.450	4.802
TOTAL UFP	47	69,056.90	104			9,859				880,856	3,073,100	4.450	
TOTAL Gas Turbine:													
	6,470	3,139,482.74				7,586				23,822,206	138,618,270	4.415	
SYSTEM TOTAL:													
	10,722	5,351,119.74				8,710				46,607,489	242,298,664	4.528	

A-5 System Generation Fuel Cost Report

Progress Energy Florida, Inc.

Report Period: 1/1/2014 to 2/1/2014
Run Date: 3/13/2014 10:30:26AM

	<u>ACTUAL</u>	<u>ESTIMATED</u>	<u>DIFFERENCE</u>	<u>DIFFERENCE (%)</u>
HEAVY OIL				
1 - PURCHASES				
2 - UNITS (BBL)	0	0	0	0.0%
3 - UNIT COST (\$/BBL)	0.00	0.00	0.00	- %
4 - AMOUNT (\$)	0	0	0	0.0%
5 - BURNED				
6 - UNITS (BBL)	0	0	0	0.0%
7 - UNIT COST (\$/BBL)	0.00	0.00	0.00	0.0%
8 - AMOUNT (\$)	0	0	0	0.0%
9 - ADJUSTMENTS				
10 - UNITS (BBL)	0			
11 - AMOUNT (\$)	0			
12 - ENDING INVENTORY				
13 - UNITS (BBL)	34,528	0	34,528	0.0%
14 - UNIT COST (\$/BBL)	54.11	0.00	54.11	0.0%
15 - AMOUNT (\$)	1,868,167	0	1,868,167	0.0%
16 -				
17 - DAYS SUPPLY	0	0	0	0.0%
LIGHT OIL				
18 - PURCHASES				
19 - UNITS (BBL)	13,831	14,839	(1,008)	(6.8%)
20 - UNIT COST (\$/BBL)	156.74	141.02	15.72	11.1%
21 - AMOUNT (\$)	2,167,811	2,092,528	75,283	3.6%
22 - BURNED				
23 - UNITS (BBL)	22,616	14,839	7,777	52.4%
24 - UNIT COST (\$/BBL)	124.04	141.01	(16.97)	(12.0%)
25 - AMOUNT (\$)	2,805,363	2,092,438	712,925	34.1%
26 - ADJUSTMENTS				
27 - UNITS (BBL)	0			
28 - AMOUNT (\$)	(71)			
29 - ENDING INVENTORY				
30 - UNITS (BBL)	1,045,903	1,062,688	(16,785)	(1.6%)
31 - UNIT COST (\$/BBL)	113.86	143.24	(29.38)	(20.5%)
32 - AMOUNT (\$)	119,091,419	152,219,429	(33,128,010)	(21.8%)
33 -				
34 - DAYS SUPPLY	0	0	0	0.0%

A-5 System Generation Fuel Cost Report

Progress Energy Florida, Inc.

Report Period: 1/1/2014 to 2/1/2014
Run Date: 3/13/2014 10:30:26AM

	<u>ACTUAL</u>	<u>ESTIMATED</u>	<u>DIFFERENCE</u>	<u>DIFFERENCE (%)</u>
COAL				
35 - PURCHASES				
36 - UNITS (TON)	796,217	786,031	10,186	1.3%
37 - UNIT COST (\$/TON)	102.36	81.69	20.66	25.3%
38 - AMOUNT (\$)	81,498,382	64,213,790	17,284,592	26.9%
39 - BURNED				
40 - UNITS (TON)	810,996	786,031	24,965	3.2%
41 - UNIT COST (\$/TON)	101.32	81.69	19.63	24.0%
42 - AMOUNT (\$)	82,172,396	64,213,790	17,958,606	28.0%
43 - ADJUSTMENTS				
44 - UNITS (TON)	0			
45 - AMOUNT (\$)	59			
46 - ENDING INVENTORY				
47 - UNITS (TON)	733,106	954,458	(221,352)	(23.2%)
48 - UNIT COST (\$/TON)	99.41	82.05	17.36	21.2%
49 - AMOUNT (\$)	72,880,686	78,314,138	(5,433,452)	(6.9%)
50 -				
51 - DAYS SUPPLY	0	0	0	0.0%
OTHER				
52				
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A-5 System Generation Fuel Cost Report

Progress Energy Florida, Inc.

Report Period: 1/1/2014 to 2/1/2014
Run Date: 3/13/2014 10:30:26AM

	<u>ACTUAL</u>	<u>ESTIMATED</u>	<u>DIFFERENCE</u>	<u>DIFFERENCE (%)</u>
GAS				
66 - BURNED				
67 - UNITS (MCF)	27,208,939	25,193,852	2,015,287	8.0%
68 - UNIT COST (\$/MCF)	5.78	5.61	0.17	3.0%
69 - AMOUNT (\$)	157,320,905	141,446,538	15,874,367	11.2%
NUCLEAR				
70 - BURNED				
71 - UNITS (MMBTU)	0	0	0	0.0%
72 - UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%
73 - AMOUNT (\$)	0	0	0	0.0%

Progress Energy Florida, Inc.
Schedule A6
Power Sold for the Month of
February 2014

(1)	(2)	(3)	(4)	(5)	(6a)	(6b)	(7)	(8)	(9)
Sold To	Type & Schedule	Total KWH Sold (000)	KWH Wheeled from Other Systems (000)	KWH from Own Generation (000)	Fuel Cost C/KWH	Total Cost C/KWH	Fuel Adj Total \$	Total Cost \$	Gain on Sales \$
ESTIMATED		18,831		18,831	4.645	5.620	781,759.00	945,928.00	164,169.00
ACTUAL									
City of Homestead, FL	Schedule C	2		2	2.966	4.400	59.32	86.00	28.68
Cargill Power Markets, LLC	EEl	1,943		1,943	6.423	6.389	124,798.01	124,136.27	(659.74)
City of New Smyrna Beach, FL	Schedule H	-		-	0.000	0.000	-	-	-
City of New Smyrna Beach, FL	Schedule I	-		-	0.000	0.000	12,982.86	12,982.86	-
Exelon Generation Company, LLC	InternationalSwapsDerivativesAssoc	6,398		6,398	6.142	5.837	392,973.87	373,422.43	(19,551.44)
Florida Power & Light Company	CR-1	295		295	3.268	4.092	9,641.58	12,070.13	2,428.55
Oglethorpe Power Corp.	EEl	85		85	4.874	6.836	3,973.13	5,810.86	1,837.55
Pennsylvania-New Jersey-Maryland Int.	MR1	7,673		7,673	3.941	4.851	302,407.12	372,234.37	69,827.25
Reedy Creek Improvement District	CR-1	1,665		1,665	3.342	3.600	62,333.75	67,142.20	4,808.45
Tennessee Valley Authority	MR1	1,469		1,469	5.264	6.844	77,628.38	129,922.63	52,294.25
The Energy Authority, Inc.	EEl	230		230	2.814	3.261	6,473.10	7,500.82	1,027.52
The Energy Authority, Inc.	Schedule OS	189		189	3.435	4.222	6,492.72	7,978.76	1,486.04
Pennsylvania-New Jersey-Maryland Int.	MR1	-		-	0.000	0.000	-	148,136.94	148,136.94
Subtotal - Gain on Other Power Sales		20,149		20,149	4.962	6.250	999,741.86	1,259,405.91	259,664.05
CURRENT MONTH TOTAL		20,149		20,149	4.962	6.250	999,741.86	1,259,405.91	259,664.05
DIFFERENCE		3,318		3,318	0.317	0.630	217,982.86	313,477.91	95,495.05
DIFFERENCE %		18.7		18.7	6.8	11.2	27.9	33.1	58.2
CUMULATIVE ACTUAL		73,745		73,745	4.113	10.896	3,033,444.48	8,035,256.72	5,001,812.24
CUMULATIVE ESTIMATED		25,969		25,969	4.448	5.383	1,156,343.00	1,397,965.00	242,622.00
DIFFERENCE		47,776		47,776	(0.336)	5.513	1,878,101.48	6,637,291.72	4,759,190.24
DIFFERENCE %		184.0		184.0	(7.6)	162.4	162.8	474.8	1,961.8

PROGRESS ENERGY FLORIDA, INC.
SCHEDULE A7

PURCHASED POWER
EXCLUSIVE OF ECONOMY PURCHASES
FOR THE MONTH OF
FEBRUARY, 2014

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL KWH PURCHASED (000)	KWH FOR UTILITIES (000)	KWH FOR INTERRUPTIBLE (000)	KWH FOR FIRM (000)	FUEL COST C/KWH	TOTAL COST C/KWH	TOTAL AMOUNT FOR FUEL ADJ \$	FUEL COST \$
ESTIMATED		130,605			130,605	6.685	6.685	8,730,628.00	8,730,628.00
ACTUAL									
Shady Hills Power Company, LLC	TOLL	32,156			32,156	7.667	7.667	2,471,930.27	2,471,930.27
Southern Company Services, Inc	Franklin	39,741			39,741	6.426	6.426	2,553,898.25	2,553,898.25
Southern Company Services, Inc	Scherer3	31,819			31,819	3.103	3.103	987,398.03	987,398.03
Vandolah Power Co. LLC (Northern Star)	TOLL	3,900			3,900	10.305	10.305	401,882.25	401,882.25
ADJUSTMENTS									
Shady Hills Power Company, LLC	TOLL	-			-	0.000	0.000	(219,799.47)	(219,799.47)
Southern Company Services, Inc	Franklin	-			-	0.000	0.000	20,743.06	20,743.06
Southern Company Services, Inc	Scherer3	15,350			15,350	4.110	4.110	630,811.76	630,811.76
Vandolah Power Co. LLC (Northern Star)	TOLL	(27)			(27)	(146.697)	(146.697)	39,606.27	39,606.27
CURRENT MONTH TOTAL		122,939			122,939	5.602	5.602	6,886,472.42	6,886,472.42
DIFFERENCE		(7,666)			(7,666)	(1.083)	(1.083)	(1,844,155.58)	(1,844,155.58)
DIFFERENCE %		(5.9)			(5.9)	(16.2)	(16.2)	(21.1)	(21.1)
CUMULATIVE ACTUAL		254,823			254,823	5.452	5.452	13,881,932.12	13,881,932.12
CUMULATIVE ESTIMATED		291,048			291,048	6.562	6.562	19,097,259.00	19,097,259.00
DIFFERENCE		(36,225)			(36,225)	(1.110)	(1.110)	(5,215,326.88)	(5,215,326.88)
DIFFERENCE %		(12.5)			(12.5)	(16.9)	(16.9)	(27.3)	(27.3)

PROGRESS ENERGY FLORIDA, INC.
SCHEDULE AB

ENERGY PAYMENT TO QUALIFYING FACILITIES
FOR THE MONTH OF
FEBRUARY, 2014

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL PURCHASED KWH (000)	(4) KWH FOR OTHER UTILITIES (000)	(5) KWH FOR INTERRUPTIBLE (000)	(6) KWH FOR FIRM (000)	(7) ENERGY COST C/KWH	(8) TOTAL COST C/KWH	(9) TOTAL AMOUNT FOR FUEL ADJ \$
ESTIMATED		249,724	0	0	249,724	4.471	12.538	11,165,902.00
ACTUAL								
Auburndale Power Partners, L.P. (AUBRDLAS) ADJ	CO-GEN	-	-	-	-	0.000	0.000	-
Auburndale Power Partners, L.P. (AUBRDLFC) ADJ	CO-GEN	-	-	-	-	0.000	0.000	-
Auburndale Power Partners, L.P. (AUBSET) ADJ	CO-GEN	-	-	-	-	0.000	0.000	-
Central Power & Lime (FLACRUSH) ADJ	CO-GEN	14,823	-	-	14,823	3.710	3.710	549,933.30 (6,271.95)
Citrus World (CITRUS) ADJ	CO-GEN	9	-	-	9	4.380	4.380	394.64
Lake County (LAKCOUNT) ADJ	CO-GEN	7,261	-	-	7,261	3.099	3.099	1,690.58 225,018.39 (6,754.88)
Lake Cogen Limited (LAKORDER) ADJ	CO-GEN	-	-	-	-	0.000	0.000	-
Metro-Dade County (METRDADE) ADJ	CO-GEN	-	-	-	-	0.000	0.000	-
Metro-Dade County (METRDDAS) ADJ	CO-GEN	-	-	-	-	0.000	0.000	-
Orange Cogen (ORANGEAS) ADJ	CO-GEN	4,010	-	-	4,010	3.854	3.854	154,545.40 8,391.18
Orange Cogen (ORANGECO) ADJ	CO-GEN	17,645	-	-	17,645	4.516	4.516	798,848.20 (9,187.03)
Orlando Cogen Limited (ORLACOGL) ADJ	CO-GEN	53,744	-	-	53,744	5.550	5.550	2,982,792.00 (13,387.48)
Orlando Cogen Limited (ORLCOGAS) ADJ	CO-GEN	22,080	-	-	22,080	3.685	3.685	813,648.00 790.19
Pasco County Resource Recovery (PASCOUNT) ADJ	CO-GEN	13,883	-	-	13,883	3.085	3.085	428,290.55 (18,928.13)
PCS Phosphate (OCSWFCRK) ADJ	CO-GEN	7	-	-	7	4.056	4.056	288.10 54.12
PCS Phosphate (OCWHSPRS) ADJ	CO-GEN	-	-	-	-	3.725	3.725	-
Perpetual Energy (PRPETUAL) ADJ	CO-GEN	12	-	-	12	0.000	0.000	445.99 -
Pinellas County Resource Recovery (PINCOUNT) ADJ	CO-GEN	32,302	-	-	32,302	3.083	3.083	995,870.66 (41,324.13)
Polk Power Partners, L.P. (MULBERRY) ADJ	CO-GEN	30,073	-	-	30,073	3.552	3.552	1,068,192.96 (30,433.19)
Wheelabrator Ridge Energy, Inc. (RIDGEGEN) ADJ	CO-GEN	14,487	-	-	14,487	5.781	5.781	837,483.47 49,645.80
Auburndale Power Partners, L.P. (AUBEST) ADJ	CO-GEN	-	-	-	-	0.000	0.000	-
Orange Cogen (ORANCECO) ADJ	CO-GEN	-	-	-	-	0.000	0.000	-
Orange Cogen (ORNAGECO) ADJ	CO-GEN	-	-	-	-	0.000	0.000	-
SI Group Energy, LLC (SIGROUP) ADJ	CO-GEN	-	-	-	-	0.000	0.000	-
CURRENT MONTH TOTAL		210,378			210,378	4.177	4.177	8,768,026.72
DIFFERENCE		(39,346)			(39,346)	(0.294)	(8.359)	(2,377,875.28)
DIFFERENCE %		(15.8)			(15.8)	(6.6)	(187.0)	(21.3)
CUMULATIVE ACTUAL		438,486			438,486	4.236	4.236	18,575,747.49
CUMULATIVE ESTIMATED		525,276			525,276	4.465	4.465	23,455,985.00
CUMULATIVE DIFFERENCE		(86,790)			(86,790)	(0.229)	(0.229)	(4,880,237.51)
CUMULATIVE DIFFERENCE %		(16.5)			(16.5)	(5.1)	(5.1)	(20.8)

PROGRESS ENERGY FLORIDA, INC.
SCHEDULE A9

ECONOMY ENERGY PURCHASES
INCLUDING LONG TERM PURCHASES
FOR THE MONTH OF:
FEBRUARY, 2014

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL KWH PURCHASED (000)	ENERGY COST C/KWH	TOTAL AMOUNT FOR FUEL ADJ \$	COST IF GENERATED C/KWH	COST IF GENERATED \$	FUEL SAVINGS \$
ESTIMATED		6,188	9,008	557,310.00	11,696	723,779.00	166,469.00
ACTUAL:							
Florida Municipal Power Agency	Schedule C	50	4,232	2,116.00	5,132	2,586.00	450.00
Florida Power & Light Company	Schedule C	54	4,745	2,582.22	5,968	3,221.81	659.59
Orlando Utilities Commission	Schedule C	75	4,385	3,288.43	5,287	3,965.42	678.99
Tampa Electric Company	Schedule C	398	4,884	19,340.64	7,221	28,596.15	9,255.51
SubTotal - Energy Purchases (Broker)		575	4,749	27,307.29	8,689	38,349.38	11,042.09
Sepa	Hydro	594	4,403	26,133.08	4,403	26,133.08	-
Calpine Energy Services, LP	EEl	274	5,114	14,012.00	4,902	13,431.68	(580.32)
City of Tallahassee, FL	Transmission Purchase	-	0,000	3,944.96	0,000	-	(3,944.96)
Duke Electric Transmission	Transmission Purchase	-	0,000	10,873.31	0,000	-	(10,873.31)
Exelon Generation Company, LLC	International Swaps Derivatives Assoc	6,103	4,859	284,355.00	7,011	427,884.80	143,509.80
Florida Power & Light Company		9,475	5,398	511,500.00	7,601	720,180.00	208,680.00
Florida Power & Light Company	Transmission Purchase	-	0,000	32,760.93	0,000	-	(32,760.93)
Jacksonville Electric Authority	Transmission Purchase	-	0,000	143,594.40	0,000	-	(143,594.40)
Orlando Utilities Commission	Schedule OS	750	4,420	33,150.00	5,701	42,757.50	9,607.50
Orlando Utilities Commission	Transmission Purchase	-	0,000	102.00	0,000	-	(102.00)
Pennsylvania-New Jersey-Maryland Int.	Transmission Purchase	-	0,000	3,944.96	0,000	-	(3,944.96)
Seminole Electric Cooperative, Inc	Transmission Purchase	-	0,000	5,041.30	0,000	-	(5,041.30)
Southern Company Services, Inc	EEl	7,408	4,452	329,818.00	6,713	497,301.34	167,483.34
Southern Company Services, Inc	Transmission Purchase	-	0,000	102,138.44	0,000	-	(102,138.44)
Tampa Electric Company	EEl2	1,395	5,188	72,090.00	6,693	93,368.00	21,278.00
Tampa Electric Company	Transmission Purchase	-	0,000	886.48	0,000	-	(886.48)
Tennessee Valley Authority	Transmission Purchase	-	0,000	51,993.79	0,000	-	(51,993.79)
The Energy Authority, Inc.	EEl	5,909	4,877	288,198.00	6,593	389,560.23	101,362.23
ADJUSTMENTS							
City of Chattahoochee, FL	Schedule OS	-	0,000	-	0,000	-	-
Duke Electric Transmission	Transmission Purchase	-	0,000	33,288.04	0,000	-	(33,288.04)
Florida Power & Light Company	Transmission Purchase	-	0,000	7,339.52	0,000	-	(7,339.52)
Pennsylvania-New Jersey-Maryland Int.	Transmission Purchase	-	0,000	1,823.77	0,000	-	(1,823.77)
SubTotal - Energy Purchases (Non-Broker)		31,908	6,133	1,956,967.98	6,928	2,210,596.63	253,628.65
CURRENT MONTH TOTAL		32,483	6,109	1,984,275.27	6,924	2,248,946.01	264,670.74
DIFFERENCE		28,295	(2,897)	1,426,965.27	(4,772)	1,525,167.01	98,201.74
DIFFERENCE %		424.9	(32.2)	256.0	(40.8)	210.7	59.0
CUMULATIVE ACTUAL		48,199	6,454	3,110,828.97	6,188	2,972,925.44	(137,901.53)
CUMULATIVE ESTIMATED		14,100	8,445	1,190,751.00	10,976	1,547,601.00	356,850.00
DIFFERENCE		34,099	(1,991)	1,920,075.97	(4,808)	1,425,324.44	(494,751.53)
DIFFERENCE %		241.8	(23.8)	161.2	(43.8)	92.1	(138.6)

