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April 21, 2014

Ms. Carlotta Stauffer, Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, FL 32399-0850

Re: Commission Staff's minimum filing requirements in support of the Monthly
Fuel and Purchased Power Cost Recovery Charge in
Docket No. 140001-EI.

Dear Ms. Stauffer:

Attached for official filing are Gulf Power Company's Actual Unit Performance
Data Schedules and the Actual Unit Outage Data Schedules for March 2014,
Retail Cost Recovery Charges for Plant Crist, Plant Smith, and Plant Daniel.
These schedules are being sent separate from the monthly fuel filing.

Sincerely,

A handwritten signature in black ink that reads "Robert L. McGee, Jr." The signature is written in a cursive, flowing style.

Robert L. McGee, Jr.
Regulatory and Pricing Manager

md

Attachment

cc w/attachment: Florida Public Service Commission
Michael C. Barrett

ACTUAL UNIT PERFORMANCE DATA

GULF POWER COMPANY

PERIOD OF: January 2014 - December 2014

CRIST 5	Jan '14	Feb '14	Mar '14										
1. EAF (%)	99.8	100.0	100.0										
2. PH	744	672	743										
3. SH	732.3	458.4	743.0										
4. RSH	10.4	213.6	0.0										
5. UH	1.3	0.0	0.0										
6. POH	0.0	0.0	0.0										
7. FOH	1.3	0.0	0.0										
8. MOH	0.0	0.0	0.0										
9. PFOH	0.0	0.0	0.0										
10. LR pf (MW)	0.0	0.0	0.0										
11. PMOH	0.0	0.0	0.0										
12. LR pm (MW)	0.0	0.0	0.0										
13. NSC (MW)	75	75	75										
14. Oper MBtu	435652	251283	446998										
15. Net Gen (MWH)	39022	22721	41893										
16. ANOHR (Btu/KWH)	11164.0	11059.0	10670.0										
17. NOF %	71.1	66.1	75.2										
18. NPC (MW)	75	75	75										
19. ANOHR Equation	$10^6 / AKW * [230.19 + 12.41 * JUN + 16.35 * JUL + 17.53 * OCT]$ $+ 3,801 + 0.05350 * LSRF / AKW$												

ACTUAL UNIT PERFORMANCE DATA

GULF POWER COMPANY

PERIOD OF: January 2014 - December 2014

	CRIST 6	Jan '14	Feb '14	Mar '14									
1.	EAF (%)	99.8	85.7	28.9									
2.	PH	744	672	743									
3.	SH	692.8	414.2	181.4									
4.	RSH	51.2	161.9	33.6									
5.	UH	0.0	96.0	528.0									
6.	POH	0.0	0.0	528.0									
7.	FOH	0.0	0.0	0.0									
8.	MOH	0.0	96.0	0.0									
9.	PFOH	0.0	0.0	0.0									
10.	LR pf (MW)	0.0	0.0	0.0									
11.	PMOH	4.0	0.0	0.0									
12.	LR pm (MW)	109.0	0.0	0.0									
13.	NSC (MW)	299	299	299									
14.	Oper MBtu	1454894	842784	401230									
15.	Net Gen (MWH)	128665	74360	35064									
16.	ANOHR (Btu/KWH)	11308.0	11334.0	11443.0									
17.	NOF %	62.1	60.0	64.7									
18.	NPC (MW)	299	299	299									
19.	ANOHR Equation	$10^6 / AKW * [1012.40 + 50.51 * APR - 115.89 * MAY + 67.27 * JUL - 67.36 * NOV]$ $+ 1.428 + 0.02148 * LSRF / AKW$											

ACTUAL UNIT PERFORMANCE DATA

GULF POWER COMPANY

PERIOD OF: January 2014 - December 2014

	CRIST 7	Jan '14	Feb '14	Mar '14									
1.	EAF (%)	90.9	93.8	100.0									
2.	PH	744	672	743									
3.	SH	676.6	630.2	743.0									
4.	RSH	0.0	0.0	0.0									
5.	UH	67.4	41.8	0.0									
6.	POH	0.0	0.0	0.0									
7.	FOH	29.7	24.0	0.0									
8.	MOH	37.7	17.9	0.0									
9.	PFOH	0.0	0.0	0.0									
10.	LR pf (MW)	0.0	0.0	0.0									
11.	PMOH	0.0	0.0	0.0									
12.	LR pm (MW)	0.0	0.0	0.0									
13.	NSC (MW)	475	475	475									
14.	Oper MBtu	1809386	1761123	2218490									
15.	Net Gen (MWH)	178677	169613	210358									
16.	ANOHR (Btu/KWH)	10127.0	10383.0	10546.0									
17.	NOF %	55.6	56.7	59.6									
18.	NPC (MW)	475	475	475									
19.	ANOHR Equation	$10^6 / AKW * [1373.91 - 101.46 * MAR + 164.88 * APR]$ $+ 3,451 + 0.00908 * LSRF / AKW$											

ACTUAL UNIT PERFORMANCE DATA

GULF POWER COMPANY

PERIOD OF: January 2014 - December 2014

	SMITH 1	Jan '14	Feb '14	Mar '14									
1.	EAF (%)	98.1	100.0	76.8									
2.	PH	744	672	743									
3.	SH	626.7	672.0	577.0									
4.	RSH	103.3	0.0	0.0									
5.	UH	14.0	0.0	166.0									
6.	POH	0.0	0.0	0.0									
7.	FOH	14.0	0.0	0.0									
8.	MOH	0.0	0.0	166.0									
9.	PFOH	0.0	0.0	18.9									
10.	LR pf (MW)	0.0	0.0	52.0									
11.	PMOH	0.0	0.0	0.0									
12.	LR pm (MW)	0.0	0.0	0.0									
13.	NSC (MW)	162	162	162									
14.	Oper MBtu	644701	676767	498298									
15.	Net Gen (MWH)	58168	60228	45382									
16.	ANOHR (Btu/KWH)	11083.0	11237.0	10980.0									
17.	NOF %	57.3	55.3	48.5									
18.	NPC (MW)	162	162	162									
19.	ANOHR Equation	$10^6 / AKW * [59.93 + 11.03 * MAR + 6.71 * MAY + 9.25 * JUN + 11.47 * JUL + 12.00 * AUG + 16.27 * OCT]$ $+ 10.004$											

ACTUAL UNIT PERFORMANCE DATA

GULF POWER COMPANY

PERIOD OF: January 2014 - December 2014

	SMITH 2	Jan '14	Feb '14	Mar '14									
1.	EAF (%)	100.0	68.7	97.7									
2.	PH	744	672	743									
3.	SH	661.4	370.0	693.7									
4.	RSH	82.6	92.6	33.2									
5.	UH	0.0	209.4	16.1									
6.	POH	0.0	0.0	0.0									
7.	FOH	0.0	0.0	0.0									
8.	MOH	0.0	209.4	16.1									
9.	PFOH	0.0	1.3	0.8									
10.	LR pf (MW)	0.0	190.0	190.0									
11.	PMOH	0.0	0.0	0.0									
12.	LR pm (MW)	0.0	0.0	0.0									
13.	NSC (MW)	195	195	195									
14.	Oper MBtu	753116	416346	600239									
15.	Net Gen (MWH)	67957	38164	53937									
16.	ANOHR (Btu/KWH)	11082.0	10909.0	11129.0									
17.	NOF %	52.7	52.9	39.9									
18.	NPC (MW)	195	195	195									
19.	ANOHR Equation	$10^6 / AKW * [89.09 - 19.11 * JAN - 36.70 * MAR - 27.06 * APR - 20.50 * MAY - 19.52 * NOV]$ + 10,035											

ACTUAL UNIT PERFORMANCE DATA

GULF POWER COMPANY

PERIOD OF: January 2014 - December 2014

	SMITH 3	Jan '14	Feb '14	Mar '14									
1.	EAF (%)	98.3	100.0	100.0									
2.	PH	744	672	743									
3.	SH	743.2	672.0	736.1									
4.	RSH	0.8	0.0	6.9									
5.	UH	0.0	0.0	0.0									
6.	POH	0.0	0.0	0.0									
7.	FOH	0.0	0.0	0.0									
8.	MOH	0.0	0.0	0.0									
9.	PFOH	8.4	0.0	0.0									
10.	LR pf (MW)	265.3	0.0	0.0									
11.	PMOH	20.1	0.0	0.0									
12.	LR pm (MW)	265.0	0.0	0.0									
13.	NSC (MW)	584	584	558									
14.	Oper MBtu	2250346	1711809	2106232									
15.	Net Gen (MWH)	328166	244566	304754									
16.	ANOHR (Btu/KWH)	6857.0	6999.0	6911.0									
17.	NOF %	75.6	62.3	74.2									
18.	NPC (MW)	584	584	558									
19.	ANOHR Equation	$10^6 / AKW * [284.85 + 32.50 * JUL - 45.08 * OCT]$ $+ 6,495 - 0.00002 * LSRF / AKW$											

ACTUAL UNIT OUTAGE DATA

GULF POWER COMPANY

March, 2014

Crist 7

DATE	OUTAGE TYPE *	HOURS	(MW) AFFECTED	DESCRIPTION
				No Events

* FFO - Full Forced Outage
PFO - Partial Forced Outage
FMO - Full Maintenance Outage
PMO - Partial Maintenance Outage
PO - Planned Outage

ACTUAL UNIT OUTAGE DATA

GULF POWER COMPANY

March, 2014

Smith 1

DATE	OUTAGE TYPE *	HOURS	(MW) AFFECTED	DESCRIPTION
3/3/2014	PFO	18.87	52	Boiler Feed Pump trip
3/7/2014	FMO	165.97	162	Boiler Inspection and Wash Down

* FFO - Full Forced Outage
PFO - Partial Forced Outage
FMO - Full Maintenance Outage
PMO - Partial Maintenance Outage
PO - Planned Outage

ACTUAL UNIT OUTAGE DATA

GULF POWER COMPANY

March, 2014

Smith 2

DATE	OUTAGE TYPE *	HOURS	(MW) AFFECTED	DESCRIPTION
3/7/2014	FMO	16.12	195	Replacing coal handling transformer
3/29/2014	PFO	0.30	190	Boiler Trip due to Temperature
3/29/2014	PFO	0.50	190	Boiler Trip due to Drum level

* FFO - Full Forced Outage
PFO - Partial Forced Outage
FMO - Full Maintenance Outage
PMO - Partial Maintenance Outage
PO - Planned Outage

ACTUAL UNIT OUTAGE DATA

GULF POWER COMPANY

March, 2014

Smith 3

DATE	OUTAGE TYPE *	HOURS	(MW) AFFECTED	DESCRIPTION
				No Events

- * FFO - Full Forced Outage
- PFO - Partial Forced Outage
- FMO - Full Maintenance Outage
- PMO - Partial Maintenance Outage
- PO - Planned Outage

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

IN RE: **Fuel and Purchased Power Cost**)
Recovery Clause with Generating)
Performance Incentive Factor)

Docket No.: **140001-EI**

CERTIFICATE OF SERVICE

I HEREBY CERTIFY that a true copy of the foregoing was furnished by electronic mail this 21st day of April, 2014 to the following:

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