## State of Florida



## Public Service Commission

CAPITAL CIRCLE OFFICE CENTER • 2540 SHUMARD OAK BOULEVARD TALLAHASSEE, FLORIDA 32399-0850

-M-E-M-O-R-A-N-D-U-M-

DATE:

April 22, 2014

TO:

Carlotta Stauffer, Commission Clerk, Office of Commission Clerk

FROM:

Clayton Lewis, Division of Engineering

RE:

DN 130153-WS - Application for staff-assisted rate case in Highlands County, by

L.P. Utilities Corporation c/o LP Waterworks, Inc.

Please file the attached e-mail and spreadsheet (the attachment) in the above mentioned docket file.

Thank you.

COMMISSION CLERK

RECEIVED FPSC

## Patti Zellner

Clayton Lewis

From: Sent:

Tuesday, April 22, 2014 2:46 PM

To:

Patti Zellner

Subject:

FW: Docket No. 130153-WS - Application for staff-assisted rate case in Highlands

County by L.P. Utilities Corporation c/o LP Waterworks, Inc.

Attachments:

LP Pro Forma Requirements 4 21 14.xlsx

Please forward this email to the clerk's office for inclusion in the docket file.

Thank you

From: Troy Rendell [mailto:trendell@uswatercorp.net]

Sent: Tuesday, April 22, 2014 1:48 PM

To: Clayton Lewis

Cc: Carl Smith; Daniel Lee; Paul Vickery; Stan Rieger; Ron Derossett

Subject: RE: Docket No. 130153-WS - Application for staff-assisted rate case in Highlands County by L.P. Utilities

Corporation c/o LP Waterworks, Inc.

Please find attached the updated schedule. I have added a column to identify the specific rule cite for each. These are either DEP or PSC rule cites in Florida Administrative Code.

Thanks, Troy

From: Clayton Lewis [mailto:CLewis@PSC.STATE.FL.US]

Sent: Monday, April 21, 2014 8:52 AM

To: trendell@uswatercorp.net

Cc: Carl Smith; Daniel Lee; Paul Vickery; Stan Rieger; RDeRossett@uswatercorp.net

Subject: FW: Docket No. 130153-WS - Application for staff-assisted rate case in Highlands County by L.P. Utilities

Corporation c/o LP Waterworks, Inc.

Referring to the column header Regulatory Mandate (M) or Enhancement (E):

Good Morning Mr. Rendell,

Upon further review of the spreadsheet provided concerning Pro Forma, we see several of the proposed items are "Regulatory Mandate". Please provide list the regulatory requirements for each item denoted as Regulatory Mandate.

Thank you, sir.

Clayton K. Lewis Engineering Supervisor Division of Engineering From: Curt Mouring

Sent: Wednesday, April 16, 2014 8:33 AM

To: Daniel Lee; Charles Murphy

Cc: Clayton Lewis; Paul Vickery; Kelly Thompson; Shannon Hudson; Clarence Prestwood; Mark Cicchetti; Cheryl Bulecza-

Banks

Subject: FW: Docket No. 130153-WS - Application for staff-assisted rate case in Highlands County by L.P. Utilities

Corporation c/o LP Waterworks, Inc.

FYI

From: Troy Rendell [mailto:trendell@uswatercorp.net]

Sent: Wednesday, April 16, 2014 8:24 AM

To: Michael Barrett

**Cc:** Curt Mouring; Clarence Prestwood; Mark Cicchetti; Cheryl Bulecza-Banks; Andrew Maurey; Vickie Penick **Subject:** Docket No. 130153-WS - Application for staff-assisted rate case in Highlands County by L.P. Utilities Corporation c/o LP Waterworks, Inc.

Good morning Michael,

Attached, please find the requested information concerning the requested Pro Forma Plant items in the above referenced docket. This information is being provided in response to staff's request.

In addition, by this e-mail LP Waterworks respectfully requests a deferral from the May 9, 2014 Agenda Conference to the June 5, 2014 Agenda Conference. This request is made in order to allow the PSC staff additional time to analyze the requested Pro Forma Plant requests. Further, on April 15, 2014, the PSC staff requested additional information concerning the majority/minority owners responsibilities and relationship with US Water Services Corp. The response is due on April 22, 2014. This request will allow the staff additional time to analyze the responses that are to be provided.

I have conferred with Mr. Steve Reilly with the Office of Public Counsel, and he represented that OPC agrees to this deferral.

LP Waterworks hereby waives the statutory timeframe contained in Section 367.0814, Florida Statutes in order to allow this deferral.

If you have any questions, please do not hesitate to contact me.

Respectfully,

Troy Rendell Manager of Regulated Utilities US Water Services Corporation (727) 848-8292 LP Utilities, Inc Capital and R&R

2018 2013 2014 2015 2016 2017 69,507 \$ 16,560 \$ 8,560 \$ 11,060 \$ 8,560 Totals \$ 21,155 \$

Priority

County	Site	Туре	1 = High 2 = Medium 3 = low	CIP	Problem	Solution	Mandate (M) or Enhancem ent (E)	Rule	Comments	2013	2014		2015	2016	2017	2018	COA#
Highlands	LP Utilities WTP # 1	w		CIP	Gas chlorine system does not have adequate safety features nor reliability in chlorine feed when one tank is empty or loses suction	Install chlorine monitoring system, two scale chlorine gas scale, safety equipment, automatic switchover units	M	62- 555.320(13)(a)4, 9, & 10, FAC			\$ 3,80	0.00					\$ 3,800.00
Highlands	LP Utilities WTP # 1	w		CIP	Replaced damaged roof @ WTP#1	Roof replacement due to tree limb falling on WTP #1 Roof. Protect controls	M	62-555.320(5) & 62- 555.320(13)(a)8 FAC			\$ 6,00	0.00					\$ 6,000.00
Highlands	LP Utilities WTP # 1	w		CIP	No alarm system that would alert the operator of any alarm condition	Web based monitoring system which would keep operators in touch 24/7 with the plant operation. This will give us the capability to address any issues before it affects the customer	E		System cost increase due to alarm upgrades and more reliable servcie provider	THE LAND SHAPE OF THE DOMESTIC	\$ 2,87	3.40					\$ 2,873.40
Highlands	LP Utilities WTP # 2	w		CIP	Gas chlorine system does not have adequate safety features nor reliability in chlorine feed when one tank is empty or loses suction. The existing equipment is very poorcondition due to corrosion and lack of maintenance.	Complete chlorine feed system replacement	М	62- 555.320(13)(a)4, 9, & 10, FAC			\$ 10,00	0.00					\$ 10,000.00
Highlands	LP Utilities WTP # 2	w		CIP	No alarm system that would alert the operator of any alarm condition	Web based monitoring system which would keep operators in touch 24/7 with the plant operation. This will give us the capability to address any issues before it affects the customer	E		System cost increase due to alarm upgrades and more reliable servcie provider	MCT-UP-5100010200000	\$ 2,87	3.40					\$ 2,873.40
Highlands	LP Utilities	w		CIP	Water Meter Replacement, Customer; The water meters are 10 years old and need to be replaced and or tested per FPSC rules	Replace water meters that have exceeded 1,000,000 gallons or 10% of meters in the distribution system. 98 meters to be replaced	M AWWA Guidelines (M6)				\$ 8	,560 \$	8,560	\$ 8,560	\$ 8,560	\$ 8,560	\$ 59,920.00
Highlands	LP Utilities			CIP	Existing self contained Breathing apparatus is showing signs of equipment failure due to lack of maintenance. Safety Issue	Replace SCUBA with new equipment for reliability and safety reasons	М	62- 555.320(13)(a)4, 9, & 10, FAC	SCUBA equipment will depreciated out after 3 yrs		\$ 2	,500			\$ 2,500		\$ 5,000.00

LP Utilities, Inc Capital and R&R 
 2013
 2014
 2015
 2016
 2017
 2018

 Totals
 \$ 21,155
 \$ 69,507
 \$ 16,560
 \$ 8,560
 \$ 11,060
 \$ 8,560

Priority

Regulatory

Mandate
(M) or

Enhancem

County	Site	Туре	1 = High 2 = Medium 3 = low	CIP	Problem	Solution	(M) or Enhancem ent (E)	Rule	Comments	2013	2014	2015	2016	2017	2018	COA#
Highlands	LP Utilities	w		R&R	Pressure pump stands poor condition; ARV on hydro-pneumatic tanks are unreliable; Installed new pressure gauge on WTP # 1 hydro-pneumatic tank; Installed hardware cloth around fans in choloine rooms.	Pressure pump stands poor replaced; ARV on hydro-pneumatic tanksreplaced; installed new pressure gauge on WTP # 1 hydro-pneumatic tank replaced; installed hardware cloth around fans in chlorine rooms.	м	62.555.350 FAC		\$ 1,137.70						\$ 1,137.70
	PEALINE.	95,5	R SHAN	NESTAL.							g and grays.				Water Tot	\$ 88,731.10
Highlands	LP Utilities WWTP	S		CIP	Plant has no washdown capabilities for safety or plant maintenance	Install new non-potable well	М	62-600.410(7)	install non- potable well on owners property		\$ 7,000.00					\$ 7,000.00
Highlands	LP Utilities WWTP	S		CIP	Digester capacity inadequate for proper operation of the plant.  Temporary digesters have been used in the past to aliviate the situation but the capacity will be needed in the future	Install new digester tank	M	62-600.410(1) & (6) & (8)				\$ 8,000.00				\$ 8,000.00
Highlands	LP Utilities WWTP	S		CIP	The existing air header is PVC which when exposed to the weather will become brittle and more susceptible to failure over time.	Replace the existing air header with a more reliable and less prone to failure galvanized piping	М	62-600.410(1) & (6) & (8), FAC			\$ 7,600.00					\$ 7,600.00
Highlands	LP Utilities WWTP	S		R&R	Security fencing around the plant in some areas due to corrosion.	Security fencing replacement.	М	62-600.400(2)(b) & 62-600.410(7), FAC			\$ 1,300.00					\$ 1,300.00
Highlands	LP Utilities WWTP	S		CIP	Existing blowers do not produce adequate aeration for the two treatment trains and surge tank	Replace one blower and upgrade the other existing blower to produce adequate aeration for the proper plant operational efficiencies.	E				\$ 10,000.00					\$ 10,000.00
Highlands	LP Utilities WWTP	S		R&R	Existing well for washdown repairs. Repairs made but the well is not on facility's property	Repair check valve and replace pressure tank to get immediate water for safety and maintenance issues at the plant	E		Existing well is not on LP property.	\$ 558.97						\$ 558.97
Highlands	LP Utilities WWTP	S		CIP	Surge tank controls at WWTP unreliable due to age; existing knife valve does not work properly	Replaced float controls for surge tank pumps; replace knife valve	М	62-600.410(1) & (6) & (8)		\$ 981.16						\$ 981.16

LP Utilities, Capital and									Totals		2013 ,155	201 \$ 69,507		2015 16,560		016 560 \$	2017 11,060	\$ 8,560	-
			Priority				Regulatory Mandate		Comments										
ounty	Site	ype	1 = High 2 = Mediur 3 = low	n CIP	Problem	Solution	(M) or Enhancem ent (E)	Rule	comments	2013		2014		2015	2016	5	2017	2018	COA#
lighlands	LP Utilities Lift Station	5	3 - 10W	CIP	Lift Station improvements needed because current pumps cannot overcome head and velocity issues needed to keep force main clear of debris build-up	Replaced existing 3HP pumps with 10 HP pumps to overcome the head problem issue and produce enough velocity to scour force main piping. The upgrade of the pumps required and electrical		62-604.500(2), FAC	T	\$ 18,47	6.88								\$ 18,476.88
lighlands	LP Utilities Misc. Items				Provide updated maps for systems	CAD Mapping of system	М	25-30.125 & 62- 600.410(10) FAC	A STATE OF THE PARTY OF THE PAR	\$	-	\$ 7,000	)			Se	wer Total		\$ 45,917.01
lighlands				E 655					TEN SE				1			Mi	isc. Total		\$ 7,000.00

Grand totals per year

\$ 21,155 \$ 69,507 \$ 16,560 \$ 8,560 \$ 11,060 \$ 8,560