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April 30, 2014

HAND DELIVERY

Ms. Carlotta Stauffer
Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, FL 32399-0850

Re: Docket No. 140004-GU – Natural Gas Conservation Cost Recovery Clause

Dear Ms. Stauffer:

Attached for filing, please find the original and 15 copies of the Direct Testimony and Exhibit MB-1 of Mr. Miguel Bustos, submitted in the referenced Docket on behalf of Florida City Gas, along with the original and 15 copies of the Company's Petition for Approval of Final True-Up Amount. Also enclosed for filing is a CD containing the filed exhibit MB-1 in native format.

Thank you for your assistance with this filing. As always, please don't hesitate to let me know if you have any questions whatsoever.

Sincerely,



Beth Keating
Gunster, Yoakley & Stewart, P.A.
215 South Monroe St., Suite 601
Tallahassee, FL 32301
(850) 521-1706

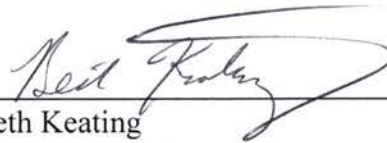
MEK
cc: Parties of Record

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the period of \$728,252, which was based on actual and estimated data, and the final year-end over-recovery of \$1,697,819.

WHEREFORE, FCG respectfully requests that the Commission enter an Order approving the Company's final natural gas conservation true-up amount for the period January 1, 2013 through December 31, 2013.

RESPECTFULLY SUBMITTED this 30th day of April, 2014.



Beth Keating
Gunster, Yoakley & Stewart, P.A.
215 South Monroe St., Suite 601
Tallahassee, FL 32301
(850) 521-1706

Attorneys for Florida City Gas

CERTIFICATE OF SERVICE

I HEREBY CERTIFY that a true and correct copy of FCG's Revised Petition for Approval of the Conservation Cost Recovery True-Up Amount in Docket No. 140004-GU, along with the Testimony and Exhibit of Mr. Bustos, has been furnished by Electronic Mail or Hand Delivery* to the following parties of record this 30th day of April, 2014:

Florida Public Utilities Company/Florida Division of Chesapeake Utilities/Indiantown Cheryl Martin 1641 Worthington Road, Suite 220 West Palm Beach, FL 33409-6703	MacFarlane Ferguson Law Firm Ansley Watson, Jr. P.O. Box 1531 Tampa, FL 33601-1531
Messer Law Firm Norman H. Horton, Jr. P.O. Box 15579 Tallahassee, FL 32317	Office of Public Counsel J.R. Kelly/Patricia Christensen c/o The Florida Legislature 111 West Madison Street Room 812 Tallahassee, FL 32399-1400
Peoples Gas System Paula Brown Kandi Floyd P.O. Box 111 Tampa, FL 33601-0111	St. Joe Natural Gas Company, Inc. Mr. Charles A. Shoaf P.O. Box 549 Port St. Joe, FL 32457-0549
Sebring Gas System, Inc. Jerry H. Melendy, Jr. 3515 U.S. Highway 27 South Sebring, FL 33870	AGL Resources Inc. Elizabeth Wade/Brian Sulmonetti Ten Peachtree Place Location 1470 Atlanta, GA 30309
Florida City Gas Carolyn Bermudez 933 East 25 th Street Hialeah, FL 33013-3498-	Kelley Corbari/Lee Eng Tan* Florida Public Service Commission 2540 Shumard Oak Boulevard Tallahassee, FL 32399



 Beth Keating
 Gunster, Yoakley & Stewart, P.A.
 215 South Monroe St., Suite 601
 Tallahassee, FL 32301
 (850) 521-1706

1 BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION
2 DIRECT TESTIMONY (FINAL TRUE-UP) OF MIGUEL BUSTOS
3 ON BEHALF OF
4 FLORIDA CITY GAS
5 DOCKET NO. 140004-GU
6 April 30, 2014

7
8 **Q. Please state your name, business address, by whom you are**
9 **employed, and in what capacity.**

10
11 A. My name is Miguel Bustos and my business address is 955 East 25th
12 Street, Hialeah, Florida 33013-3498. I am employed by Florida City Gas as
13 Energy Efficiency Program ("EEP") Program Manager, and have been with
14 the Company for ten (10) years.

15
16 **Q. Are you familiar with the energy conservation programs of Florida**
17 **City Gas?**

18
19 A. Yes, I am.

20
21 **Q. Are you familiar with the costs that have been incurred and that are**
22 **projected to be incurred by Florida City Gas in implementing its**
23 **energy conservation programs?**

24
25 A. Yes, I am.

- 1 **Q. What is the purpose of your testimony in this docket?**
- 2 A. To submit the recoverable costs incurred during the period ending
3 December 31, 2013, and to identify the final true-up amount related to that
4 period.
- 5
- 6 **Q. Has Florida City Gas prepared schedules which show the**
7 **expenditures associated with its energy conservation programs for**
8 **the period you have mentioned?**
- 9
- 10 A. Yes. I have prepared and filed together with this testimony Exhibit MB-1
11 consisting of Schedules CT-1, CT-2, CT-3 and CT-6.
- 12
- 13 **Q. What amount did Florida City Gas spend on conservation programs**
14 **during this period?**
- 15
- 16 A. \$4,342,603
- 17
- 18 **Q. What is the final true-up amount associated with the period**
19 **ending December 31, 2013?**
- 20
- 21 A. An over-recovery of \$969,567.
- 22
- 23 **Q. Does this conclude your testimony?**
- 24
- 25 A. Yes, it does.

1 BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION
2 DIRECT TESTIMONY (FINAL TRUE-UP) OF MIGUEL BUSTOS
3 ON BEHALF OF
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Q. What is the purpose of your testimony in this docket?

A. To submit the recoverable costs incurred during the period ending December 31, 2013, and to identify the final true-up amount related to that period.

Q. Has Florida City Gas prepared schedules which show the expenditures associated with its energy conservation programs for the period you have mentioned?

A. Yes. I have prepared and filed together with this testimony Exhibit MB-1 consisting of Schedules CT-1, CT-2, CT-3 and CT-6.

Q. What amount did Florida City Gas spend on conservation programs during this period?

A. \$4,342,603

Q. What is the final true-up amount associated with the period ending December 31, 2013?

A. An over-recovery of \$969,567.

Q. Does this conclude your testimony?

A. Yes, it does.

ADJUSTED NET TRUE UP
JANUARY 2013 THROUGH DECEMBER 2013

END OF PERIOD NET TRUE-UP

PRINCIPLE	(1,696,633)	
INTEREST	(1,186)	(1,697,819)

LESS PROJECTED TRUE-UP

PRINCIPLE	(727,145)	
INTEREST	(1,107)	(728,252)

ADJUSTED NET TRUE-UP (969,567)

() REFLECTS OVER-RECOVERY

ANALYSIS OF ENERGY CONSERVATION PROGRAM COSTS
ACTUAL VERSUS ESTIMATED
JANUARY 2013 THROUGH DECEMBER 2013

	<u>ACTUAL</u>	<u>PROJECTED ***</u>	<u>DIFFERENCE</u>
CAPITAL INVESTMENT	-		-
PAYROLL & BENEFITS	745,213	770,987	(25,774)
MATERIALS & SUPPLIES	-	-	-
ADVERTISING	702,473	680,153	22,319
INCENTIVES	2,631,597	2,768,386	(136,789)
OUTSIDE SERVICES	-	-	-
VEHICLES	62,301	58,768	3,533
OTHER	<u>201,019</u>	<u>240,923</u>	<u>(39,904)</u>
SUB-TOTAL	4,342,603	4,519,217	(176,615)
PROGRAM REVENUES	<u>-</u>	<u>-</u>	<u>-</u>
TOTAL PROGRAM COSTS	4,342,603	4,519,217	(176,615)
LESS:			
PAYROLL ADJUSTMENTS	-	-	-
AMOUNTS INCLUDED IN RATE BASE	-	-	-
CONSERVATION ADJUSTMENT REVENUES	(6,039,236)	(5,246,362)	(792,874)
ROUNDING ADJUSTMENT	<u>-</u>	<u>-</u>	<u>-</u>
TRUE-UP BEFORE INTEREST	(1,696,633)	(727,145)	(969,488)
INTEREST PROVISION	(1,186)	(1,107)	(79)
END OF PERIOD TRUE-UP	<u>(1,697,819)</u>	<u>(728,252)</u>	<u>(969,567)</u>

() REFLECTS OVER-RECOVERY

*** Eight months actual and four months projected (Jan-Dec'2011)

ACTUAL CONSERVATION PROGRAM COSTS PER PROGRAM
JANUARY 2013 THROUGH DECEMBER 2013

PROGRAM NAME	CAPITAL	PAYROLL & MATERIALS	OUTSIDE				TOTAL		
	INVESTMENT	BENEFITS & SUPPLIES	ADVERTISING	INCENTIVES	SERVICES	VEHICLE		OTHER	
PROGRAM 1: RESIDENTIAL NEW CONSTRUCTION	-	102,495	-	-	213,300	-	5,445	-	321,240
PROGRAM 2: MULTI FAMILY HOME BUILDER	-	-	-	-	-	-	-	-	-
PROGRAM 3: RESIDENTIAL APPLIANCE REPLACEMENT	-	127,589	-	-	506,504	-	5,430	-	639,523
PROGRAM 4: DEALER PROGRAM	-	-	-	-	-	-	-	-	-
PROGRAM 5: SCHOOLS PROGRAM	-	-	-	-	-	-	-	-	-
PROGRAM 6: PROPANE CONVERSION	-	4,342	-	-	750	-	-	-	5,092
PROGRAM 7: RESIDENTIAL APPLIANCE RETENTION	-	-	-	-	1,762,749	-	-	-	1,762,749
PROGRAM 8: RESIDENTIAL CUT AND CAP	-	14,839	-	-	11,311	-	-	-	26,150
PROGRAM 9: COMM/IND CONVERSION	-	225,743	-	-	98,896	-	28,941	-	353,579
PROGRAM 10: ALTERNATIVE TECHNOLOGY	-	-	-	-	-	-	3,773	-	3,773
COMMON COSTS	-	270,205	-	702,473	38,088	-	18,712	201,019	1,230,496
TOTAL TOTAL OF ALL PROGRAMS	-	745,213	-	702,473	2,631,597	-	62,301	201,019	4,342,603

CITY GAS COMPANY OF FLORIDA
PROJECTED CONSERVATION COSTS PER PROGRAM
JANUARY 2013 THROUGH DECEMBER 2013
SEVEN MONTHS ACTUAL AND FIVE MONTHS ESTIMATED

PROGRAM NAME	CAPITAL INVESTMENT	PAYROLL & BENEFITS	MATERIALS & SUPPLIES	ADVERTISING	INCENTIVES	OUTSIDE SERVICES	VEHICLE	OTHER	TOTAL
PROGRAM 1: RESIDENTIAL NEW CONSTRUCTION	-	126,507	-	-	193,550	-	4,755	-	324,813
PROGRAM 2: MULTI FAMILY HOME BUILDER	-	-	-	-	-	-	-	-	-
PROGRAM 3: RESIDENTIAL APPLIANCE REPLACEMENT	-	144,340	-	-	607,691	-	4,742	-	756,774
PROGRAM 4: DEALER PROGRAM	-	-	-	-	-	-	-	-	-
PROGRAM 5: SCHOOLS PROGRAM	-	-	-	-	-	-	-	-	-
PROGRAM 6: PROPANE CONVERSION	-	-	-	-	1,350	-	-	-	1,350
PROGRAM 7: RESIDENTIAL APPLIANCE RETENTION	-	-	-	-	1,800,468	-	-	-	1,800,468
PROGRAM 8: RESIDENTIAL CUT AND CAP	-	-	-	-	11,015	-	-	-	11,015
PROGRAM 9: COMM/IND CONVERSION	-	235,239	-	-	154,312	-	26,882	-	416,433
PROGRAM 10: ALTERNATIVE TECHNOLOGY	-	-	-	-	-	-	3,334	-	3,334
COMMON COSTS	-	264,900	-	680,153	-	-	19,055	240,923	1,205,031
TOTAL TOTAL OF ALL PROGRAMS	-	770,987	-	680,153	2,768,386	-	58,768	240,923	4,519,217

CONSERVATION COSTS PER PROGRAM - VARIANCE ACTUAL VERSUS PROJECTED
JANUARY 2013 THROUGH DECEMBER 2013

PROGRAM NAME		CAPITAL INVESTMENT	PAYROLL & MATERIALS BENEFITS & SUPPLIES	ADVERTISING	INCENTIVES	OUTSIDE SERVICES	VEHICLE	OTHER	TOTAL	
PROGRAM 1:	RESIDENTIAL NEW CONSTRUCTION	-	(24,013)	-	-	19,750	-	690	-	(3,573)
PROGRAM 2:	MULTI FAMILY HOME BUILDER	-	-	-	-	-	-	-	-	-
PROGRAM 3:	RESIDENTIAL APPLIANCE REPLACEME	-	(16,751)	-	-	(101,188)	-	688	-	(117,251)
PROGRAM 4:	DEALER PROGRAM	-	-	-	-	-	-	-	-	-
PROGRAM 5:	SCHOOLS PROGRAM	-	-	-	-	-	-	-	-	-
PROGRAM 6:	PROPANE CONVERSION	-	4,342	-	-	(600)	-	-	-	3,742
PROGRAM 7:	RESIDENTIAL APPLIANCE RETENTION	-	-	-	-	(37,719)	-	-	-	(37,719)
PROGRAM 8:	RESIDENTIAL CUT AND CAP	-	14,839	-	-	296	-	-	-	15,135
PROGRAM 9:	COMM/IND CONVERSION	-	(9,497)	-	-	(55,416)	-	2,059	-	(62,854)
PROGRAM 10:	ALTERNATIVE TECHNOLOGY	-	-	-	-	-	-	439	-	439
	COMMON COSTS	-	5,305	-	22,319	38,088	-	(343)	(39,904)	25,465
TOTAL	TOTAL OF ALL PROGRAMS	-	(25,774)	-	22,319	(136,789)	-	3,533	(39,904)	(176,615)

() REFLECTS PROJECTED OVER ACTUAL EXPENSE ESTIMATES

ENERGY CONSERVATION ADJUSTMENT CALCULATION OF TRUE-UP AND INTEREST PROVISION
SUMMARY OF EXPENSES BY MONTH
JANUARY 2013 THROUGH DECEMBER 2013

EXPENSES:	Jan-13	Feb-13	Mar-13	Apr-13	May-13	Jun-13	Jul-13	Aug-13	Sep-13	Oct-13	Nov-13	Dec-13	Total
PROGRAM 1:	13,853	4,434	51,903	15,964	17,580	48,569	35,333	34,731	22,651	25,800	42,146	8,277	321,240
PROGRAM 2:	-	-	-	-	-	-	-	-	-	-	-	-	-
PROGRAM 3:	61,216	73,195	52,006	65,081	59,248	65,731	36,096	44,523	37,868	36,644	65,200	42,715	639,523
PROGRAM 4:	-	-	-	-	-	-	-	-	-	-	-	-	-
PROGRAM 5:	-	-	-	-	-	-	-	-	-	-	-	-	-
PROGRAM 6:	-	375	-	-	250	125	-	-	972	994	887	1,489	5,092
PROGRAM 7:	60,199	130,682	107,975	206,170	146,712	174,250	120,000	136,200	161,200	132,417	130,537	256,408	1,762,749
PROGRAM 8:	-	600	1,475	1,200	600	840	1,800	1,557	4,948	4,741	4,345	4,043	26,150
PROGRAM 9:	28,187	26,406	23,267	23,685	23,709	27,378	25,728	25,980	44,247	45,453	32,187	27,351	353,579
PROGRAM 10:	261	250	352	330	262	306	337	289	320	395	350	320	3,773
COMMON COSTS	49,591	80,745	101,785	108,535	78,407	115,881	102,556	51,339	73,788	165,952	169,743	132,175	1,230,496
TOTAL	213,306	316,687	338,764	420,965	326,768	433,080	321,850	294,620	345,992	412,395	445,395	472,779	4,342,603
LESS: Audit Adjustments	-	-	-	-	-	-	-	-	-	-	-	-	-
RECOVERABLE CONSERVATION EXPENSES	213,306	316,687	338,764	420,965	326,768	433,080	321,850	294,620	345,992	412,395	445,395	472,779	4,342,603

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SCHEDULE CT-2
PROJECTED CONSERVATION COSTS PER MONTH
JANUARY 2013 THROUGH DECEMBER 2013
SEVEN MONTHS ACTUAL AND FIVE MONTHS ESTIMATED

EXPENSES:	Jan-13	Feb-13	Mar-13	Apr-13	May-13	Jun-13	Jul-13	Aug-13	Sep-13	Oct-13	Nov-13	Dec-13	Total
PROGRAM 1:	13,853	4,434	51,903	15,964	17,580	48,569	35,333	27,436	27,436	27,436	27,436	27,436	324,814
PROGRAM 2:	-	-	-	-	-	-	-	-	-	-	-	-	-
PROGRAM 3:	61,216	73,195	52,006	65,081	59,248	65,731	36,096	68,840	68,840	68,840	68,840	68,840	756,774
PROGRAM 4:	-	-	-	-	-	-	-	-	-	-	-	-	-
PROGRAM 5:	-	-	-	-	-	-	-	-	-	-	-	-	-
PROGRAM 6:	-	375	-	-	250	125	-	120	120	120	120	120	1,350
PROGRAM 7:	60,199	130,682	107,975	206,170	146,712	174,250	120,000	142,096	142,096	142,096	214,096	214,096	1,800,469
PROGRAM 8:	-	600	1,475	1,200	600	840	1,800	900	900	900	900	900	11,015
PROGRAM 9:	28,187	26,406	23,267	23,685	23,709	27,378	25,728	47,614	47,614	47,614	47,614	47,614	416,431
PROGRAM 10:	261	250	352	330	262	306	337	247	247	247	247	247	3,334
COMMON COSTS	49,591	80,745	101,785	108,535	78,407	115,881	102,556	116,706	108,706	116,706	108,706	116,706	1,205,029
TOTAL	213,306	316,687	338,764	420,965	326,768	433,080	321,850	403,959	395,959	403,959	467,959	475,959	4,519,217
LESS AMOUNT INCLUDED IN RATE BASE	-	-	-	-	-	-	-	-	-	-	-	-	-
RECOVERABLE													
CONSERVATION EXPENSES	213,306	316,687	338,764	420,965	326,768	433,080	321,850	403,959	395,959	403,959	467,959	475,959	4,519,217

SCHEDULE CT-2
SUMMARY OF EXPENSES BY PROGRAM
VARIANCE ACTUAL VERSUS PROJECTED
JANUARY 2013 THROUGH DECEMBER 2013

EXPENSES:	Jan-13	Feb-13	Mar-13	Apr-13	May-13	Jun-13	Jul-13	Aug-13	Sep-13	Oct-13	Nov-13	Dec-13	Total
PROGRAM 1:	-	-	-	-	0	-	-	7,295	(4,785)	(1,636)	14,710	(19,158)	(3,574)
PROGRAM 2:	-	-	-	-	-	-	-	-	-	-	-	-	-
PROGRAM 3:	-	-	-	-	0	-	-	(24,317)	(30,972)	(32,197)	(3,640)	(26,125)	(117,252)
PROGRAM 4:	-	-	-	-	-	-	-	-	-	-	-	-	-
PROGRAM 5:	-	-	-	-	-	-	-	-	-	-	-	-	-
PROGRAM 6:	-	-	-	-	-	-	-	(120)	852	874	767	1,369	3,742
PROGRAM 7:	-	-	-	-	0	-	-	(5,896)	19,104	(9,679)	(83,559)	42,312	(37,719)
PROGRAM 8:	-	-	-	-	-	-	-	657	4,048	3,841	3,445	3,143	15,135
PROGRAM 9:	-	-	-	-	0	-	-	(21,634)	(3,367)	(2,161)	(15,427)	(20,263)	(62,852)
PROGRAM 10:	-	-	-	-	0	-	-	42	73	148	103	73	439
COMMON COSTS	-	-	-	-	-	-	-	(65,367)	(34,918)	49,246	61,037	15,469	25,467
TOTAL	-	-	-	-	0	-	-	(109,339)	(49,967)	8,436	(22,564)	(3,181)	(176,614)
LESS: 2008 Audit Adjustments:	-	-	-	-	-	-	-	-	-	-	-	-	-
RECOVERABLE CONSERVATION EXPENSES	-	-	-	-	-	-	-	(109,339)	(49,967)	8,436	(22,564)	(3,181)	(176,614)

CALCULATION OF TRUE-UP AND INTEREST PROVISION
JANUARY 2013 THROUGH DECEMBER 2013

	Jan-13	Feb-13	Mar-13	Apr-13	May-13	Jun-13	Jul-13	Aug-13	Sep-13	Oct-13	Nov-13	Dec-13	Total
INTEREST PROVISION													
1. BEGINNING TRUE-UP	(997,839)	(1,284,611)	(1,447,447)	(1,651,469)	(1,710,241)	(1,778,693)	(1,727,494)	(1,761,171)	(1,826,398)	(1,832,525)	(1,801,210)	(1,729,976)	
2. ENDING TRUE-UP BEFORE INTEREST	(1,284,497)	(1,447,283)	(1,651,314)	(1,710,106)	(1,778,588)	(1,727,406)	(1,761,084)	(1,826,326)	(1,832,470)	(1,801,137)	(1,729,888)	(1,697,771)	
3. TOTAL BEGINNING & ENDING TRUE-UP	(2,282,336)	(2,731,894)	(3,098,761)	(3,361,576)	(3,488,829)	(3,506,099)	(3,488,578)	(3,587,497)	(3,658,868)	(3,633,663)	(3,531,098)	(3,427,747)	
4. AVERAGE TRUE-UP (LINE 3 TIMES 50%)	(1,141,168)	(1,365,947)	(1,549,381)	(1,680,788)	(1,744,415)	(1,753,049)	(1,744,289)	(1,793,749)	(1,829,434)	(1,816,831)	(1,765,549)	(1,713,873)	
5. INTER. RATE - 1ST DAY OF REPORTING MONTH	0.100%	0.150%	0.140%	0.090%	0.090%	0.050%	0.080%	0.050%	0.050%	0.030%	0.060%	0.050%	
6. INTER. RATE - 1ST DAY OF SUBSEQUENT MONTH	0.150%	0.140%	0.090%	0.090%	0.050%	0.080%	0.050%	0.050%	0.030%	0.060%	0.050%	0.030%	
7. TOTAL (SUM LINES 5 & 6)	0.250%	0.290%	0.230%	0.180%	0.140%	0.130%	0.130%	0.100%	0.080%	0.090%	0.110%	0.080%	
8. AVG INTEREST RATE (LINE 7 TIMES 50%)	0.125%	0.145%	0.115%	0.090%	0.070%	0.065%	0.065%	0.050%	0.040%	0.045%	0.055%	0.040%	
9. MONTHLY AVG INTEREST RATE	0.010%	0.012%	0.010%	0.008%	0.006%	0.005%	0.005%	0.004%	0.003%	0.004%	0.005%	0.003%	
10. INTEREST PROVISION (LINE 4 TIMES LINE 9)	(114)	(164)	(155)	(134)	(105)	(88)	(87)	(72)	(55)	(73)	(88)	(51)	(1,186)
10. a. INT. ADJ													

ENERGY CONSERVATION ADJUSTMENT CALCULATION OF TRUE-UP AND INTEREST PROVISION
JANUARY 2013 THROUGH DECEMBER 2013

	Jan-13	Feb-13	Mar-13	Apr-13	May-13	Jun-13	Jul-13	Aug-13	Sep-13	Oct-13	Nov-13	Dec-13	Total
1 RCS AUDIT FEES	-	-	-	-	-	-	-	-	-	-	-	-	-
2 OTHER PROGRAM REVS	-	-	-	-	-	-	-	-	-	-	-	-	-
3 CONSERV. ADJ REVS	(499,965)	(479,359)	(542,631)	(479,602)	(395,116)	(381,793)	(355,441)	(359,774)	(352,065)	(381,008)	(374,073)	(440,573)	(5,041,400)
4 TOTAL REVENUES	(499,965)	(479,359)	(542,631)	(479,602)	(395,116)	(381,793)	(355,441)	(359,774)	(352,065)	(381,008)	(374,073)	(440,573)	(5,041,400)
5 PRIOR PERIOD TRUE UP NOT APPLICABLE TO THIS PERIOD	(83,153)	(83,153)	(83,153)	(83,153)	(83,153)	(83,153)	(83,153)	(83,153)	(83,153)	(83,153)	(83,153)	(83,153)	(997,836)
6 CONSERVATION REVENUES APPLICABLE TO THE PERIOD	(583,118)	(562,512)	(625,784)	(562,755)	(478,269)	(464,946)	(438,594)	(442,927)	(435,218)	(464,161)	(457,226)	(523,726)	(6,039,236)
CONSERVATION EXPENSES													
7 (FROM CT-3, PAGE 1)	213,306	316,687	338,764	420,965	326,768	433,080	321,850	294,620	345,992	412,395	445,395	472,779	4,342,603
8 TRUE-UP THIS PERIOD	(369,811)	(245,825)	(287,021)	(141,790)	(151,500)	(31,866)	(116,744)	(148,308)	(89,225)	(51,765)	(11,831)	(50,947)	(1,696,633)
9 INTEREST PROVISION THIS PERIOD (FROM CT-3 PAGE 3)	(114)	(164)	(155)	(134)	(105)	(88)	(87)	(72)	(55)	(73)	(88)	(51)	(1,186)
10 TRUE-UP & INTER. PROV. BEGINNING OF MONTH	(997,839)	(1,284,611)	(1,447,447)	(1,651,469)	(1,710,241)	(1,778,693)	(1,727,494)	(1,761,171)	(1,826,398)	(1,832,525)	(1,801,210)	(1,729,976)	
11 PRIOR PERIOD TRUE UP													
COLLECTED/(REFUNDED)	83,153	83,153	83,153	83,153	83,153	83,153	83,153	83,153	83,153	83,153	83,153	83,153	
12 TOTAL NET TRUE UP (SUM LINES 8+9+10+11)	(1,284,611)	(1,447,447)	(1,651,469)	(1,710,241)	(1,778,693)	(1,727,494)	(1,761,171)	(1,826,398)	(1,832,525)	(1,801,210)	(1,729,976)	(1,697,822)	(1,697,819)

CITY GAS COMPANY OF FLORIDA

Schedule CT-6
PROGRAM PROGRESS REPORT

NAME: RESIDENTIAL NEW CONSTRUCTION PROGRAM - PROGRAM 1

DESCRIPTION: The objective of this program is to increase the conservation of energy resources in the single and multi-family residential new construction markets by promoting the installation of energy-efficient natural gas appliances. This program is designed to expand consumer energy options in new homes. Incentives in the form of cash allowances are provided to support the installation of natural gas including interior gas piping, venting, appliance purchase or lease, and other costs associated with residential gas service. Cash allowances are paid for water heating, space heating, clothes drying, and cooking equipment installations

PROGRAM ALLOWANCES:

Gas Storage Tank Water Heating	\$350
Gas High Efficiency Storage Tank Water Heating (82% AFUE+)	400
Gas Tankless Water Heating	550
Gas Heating	500
Gas Cooking	150
Gas Clothe Drying	100
Gas Cooling and Dehumidification.....	1200

REPORTING PERIOD: January 2013 through December 2013

PROGRAM SUMMARY:

Program costs for the period were \$ 321,240

CITY GAS COMPANY OF FLORIDA
Schedule CT-6
PROGRAM PROGRESS REPORT

NAME: RESIDENTIAL APPLIANCE REPLACEMENT PROGRAM 3

DESCRIPTION:

This program encourages the replacement of inefficient non-natural gas residential appliances in existing residences. Participation in the program is open to current residential customers and to homeowners converting a residence to natural gas where the company is able to extend service under its extension of facilities policy. This program provides incentives for the replacement of non-gas water heating, space heating, cooking, or clothes drying appliances through the purchase and/or lease of energy efficient natural gas appliances.

PROGRAM ALLOWANCES:

Gas Storage Tank Water Heating	\$550
Gas High Efficiency Storage Tank Water Heating (82% AFUE+)	550
Gas Tankless Water Heating	675
Gas Heating	725
Gas Cooking	200
Gas Clothe Drying	150
Gas Cooling and Dehumidification.....	1200

REPORTING PERIOD: January 2013 through December 2013

PROGRAM SUMMARY:

Program costs for the period were \$ 639,523

CITY GAS COMPANY OF FLORIDA

**Schedule CT-6
PROGRAM PROGRESS REPORT**

NAME: GAS APPLIANCES IN SCHOOLS - PROGRAM 5

DESCRIPTION: The Gas Appliances in Schools Program is designed to promote natural gas appliances where cost-efficient, in Home Economic Departments in schools located in our Company's service area. The program provides teaching assistance on energy conservation and on the use, care, and safety of natural gas appliances through a Company-employed home economist.

REPORTING PERIOD: January 2013 through December 2013

PROGRAM SUMMARY:

Program costs for the period were \$0.

CITY GAS COMPANY OF FLORIDA

Schedule CT-6
PROGRAM PROGRESS REPORT

NAME: RESIDENTIAL PROPANE CONVERSION - PROGRAM 6

DESCRIPTION: The Residential Propane Conversion Program is designed to promote the conversion of existing residential propane appliances to utilize efficient natural gas. The program offers incentives in the form of cash allowances to residential consumers to assist in defraying the additional costs associated with the conversion of their existing propane appliances to utilize natural gas.

PROGRAM ALLOWANCES:

Furnace	\$200
Water Heater	100
Dryer	50
Range	25

REPORTING PERIOD: January 2013 through December 2013

PROGRAM SUMMARY:

Program costs for the period were \$(5,092

CITY GAS COMPANY OF FLORIDA

Schedule CT-6
PROGRAM PROGRESS REPORT

NAME: RESIDENTIAL APPLIANCE RETENTION PROGRAM - PROGRAM 7

DESCRIPTION: This program is designed to promote the retention of energy-efficient water heating, space heating, clothes drying, and cooking appliances for current natural gas customers. A cash incentive is paid to reduce the cost of purchasing and installing a replacement natural gas water heating, space heating, clothe drying, and cooking appliances

PROGRAM ALLOWANCES:

Gas Storage Tank Water Heating	\$350
Gas High Efficiency Storage Tank Water Heating (82% AFUE+)	400
Gas Tankless Water Heating	550
Gas Heating	500
Gas Cooking	100
Gas Clothe Drying	100

REPORTING PERIOD: January 2013 through December 2013

PROGRAM SUMMARY:

Program costs for the period were \$1,762,749

CITY GAS COMPANY OF FLORIDA

Schedule CT-6
PROGRAM PROGRESS REPORT

NAME: RESIDENTIAL CUT AND CAP - PROGRAM 8

DESCRIPTION: The Residential Cut and Cap Program is designed to encourage the re-activation of existing residential service lines that are scheduled to be cut off and capped. The program offers incentives in the form of cash allowances to residential consumers to assist in defraying the additional costs associated with the purchase and/or lease and the installation of energy efficient natural gas appliances.

PROGRAM ALLOWANCES:

Service re-activation..... \$200

REPORTING PERIOD: January 2013 through December 2013

PROGRAM SUMMARY:

Program costs for the period were \$26,150

CITY GAS COMPANY OF FLORIDA

**Schedule CT-6
PROGRAM PROGRESS REPORT**

NAME: COMMERCIAL/INDUSTRIAL CONVERSION - PROGRAM 9

DESCRIPTION: The Commercial/Industrial Conversion Program is designed to promote the conversion of commercial and industrial inefficient non-gas equipment to energy efficient natural gas. The program offers incentives in the form of cash allowances to existing commercial and industrial businesses located in existing structures, to assist in defraying the incremental first costs associated with the installation of natural gas supply lines, internal piping, venting and equipment.

PROGRAM ALLOWANCES:

Per 100,000 BTU input rating..... \$75

REPORTING PERIOD: January 2013 through December 2013

PROGRAM SUMMARY:

Program costs for the period were \$353,579

CITY GAS COMPANY OF FLORIDA

Schedule CT-6
PROGRAM PROGRESS REPORT

NAME: COMMERCIAL/INDUSTRIAL ALTERNATIVE TECHNOLOGY INCENTIVE - PROGRAM 10

DESCRIPTION: The Commercial/Industrial Alternative Technology Incentive Program (ATI) is designed to encourage commercial and industrial business owners to install alternate technologies that utilize natural gas that are not covered by one of the other City Gas Energy Conservation Programs, but which cost-effectively reduce the total utility expense of the business. The program offers incentives based on the cost-effectiveness under a life-cycle analysis utilizing a computerized energy consumption simulation model.

PROGRAM ALLOWANCES:

Payback period of three years subject to a maximum incentive of three times the projected incremental annualized margin.

REPORTING PERIOD: January 2013 through December 2013

PROGRAM SUMMARY:

Program costs for the period were \$3,773