

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

**DOCKET NO. 140009-EI
FLORIDA POWER & LIGHT COMPANY**

MAY 1, 2014

**IN RE: NUCLEAR POWER PLANT COST RECOVERY
FOR THE YEAR ENDING
DECEMBER 2015**

TESTIMONY & EXHIBITS OF:

JENNIFER GRANT-KEENE

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PUBLIC SERVICE COMMISSION
FLORIDA POWER & LIGHT COMPANY
DIRECT TESTIMONY OF JENNIFER GRANT-KEENE
DOCKET NO. 140009-EI
May 1, 2014

Q. Please state your name and business address.

A. My name is Jennifer Grant-Keene. My business address is 700 Universe Boulevard, Juno Beach, FL 33408.

Q. By whom are you employed and what is your position?

A. I am employed by Florida Power & Light Company (FPL or the Company) as New Nuclear Accounting Project Manager.

Q. Have you previously filed testimony in this docket?

A. Yes.

Q. What is the purpose of your testimony?

A. The purpose of my testimony is to present the calculation of the \$15,715,991 revenue requirements that FPL is requesting to recover through the Capacity Cost Recovery Clause (CCRC) in 2015. These revenue requirements are summarized in my Exhibit JGK-7 and shown in FPL's Nuclear Filing Requirement Schedules (NFRs) filed in this docket. Included in these revenue requirements is FPL's final true-up from the 2013 True-Up (T) Schedules filed in this docket on March 3, 2014. In addition, I provide an overview of the components of the revenue requirements included in FPL's filing and

1 demonstrate that the filing complies with the Florida Public Service
2 Commission (FPSC or Commission) Rule No. 25-6.0423, Nuclear or
3 Integrated Gasification Combined Cycle Power Plant Cost Recovery (Nuclear
4 Cost Recovery Rule or NCR Rule). I also discuss the accounting controls
5 FPL relies upon to ensure only appropriate costs are charged to the projects.

6 **Q. Please summarize your testimony.**

7 A. FPL is requesting to recover \$15,715,991 in revenue requirements in 2015.

8 These revenue requirements are based on:

9 (1) The final true-up of 2013 costs resulting in an overrecovery of \$3,366,682;

10 (2) The Actual/Estimated true-up of 2014 costs resulting in an overrecovery of
11 \$122,012; and

12 (3) Revenue requirements of \$19,204,685 related to the Projection of 2015
13 costs.

14 FPL's 2014 Actual/Estimated (AE) and 2015 Projected (P) Schedules comply
15 with the Nuclear Cost Recovery Rule and reflect information subject to the
16 robust and comprehensive corporate and overlapping business unit controls
17 for incurring and validating costs and recording transactions associated with
18 FPL's Turkey Point 6 & 7 (TP 6 & 7 or New Nuclear) and Extended Power
19 Uprate (EPU or Uprate) Projects.

20 **Q. Are you sponsoring or co-sponsoring any Exhibits in this case?**

21 A. Yes. I am sponsoring the following exhibits:

- 22 • Exhibit JGK-7, 2015 Revenue Requirements, summarizes the revenue
23 requirements requested to be recovered in 2015. These amounts include

1 the results of the 2013 T NFRs filed in this docket on March 3, 2014, the
2 2014 AE NFRs, and the 2015 P NFRs . The NFRs detail the components
3 of cost by project, by year and by category of costs being recovered. For
4 the TP 6 & 7 Project this includes Site Selection and Pre-construction
5 costs, and carrying costs on unrecovered balances and on the deferred tax
6 asset/liability. For the EPU Project, this includes carrying costs on
7 construction costs and on the deferred tax asset/liability as well as interest
8 on underrecovered O&M costs. In addition, base rate revenue
9 requirements, including carrying charges for 2012 and 2013 reductions of
10 plant placed into service, but not yet included in base rates is also
11 presented.

12 • Exhibit JGK-8, St. Lucie and Turkey Point Uprate Project 13 Month
13 Average of Reduction in 2012 and 2013 Plant Placed into Service as of
14 December 31, 2013 shows the calculation of the revenue requirements
15 related to the difference between FPL's Actual 2012 and 2013 Plant
16 Placed into Service as filed in FPL's March 3, 2014 filing and the amount
17 currently being recovered in base rates effective January 2, 2014 as filed
18 in Docket No 130245-EI.

19 • Exhibit JGK-9, St. Lucie and Turkey Point Uprate Project, Actual Net
20 Book Value of Retirements, Removal Cost & Salvage for Plant Placed
21 into Service in 2013 shows the calculation of the return on the difference
22 between FPL's 2013 Actual Net Book Value of Retirements, Removal

1 Cost and Salvage and the amount currently being recovered in base rates
2 effective January 2, 2014 as filed in Docket No 130245-EI.

3 • Exhibit JGK-10, EPU NFR Schedules, includes certain 2014 AE
4 Schedules, 2015 P Schedules, and 2015 True-Up to Original (TOR)
5 Schedules. The EPU TOR-2 Schedule included in JGK-10 is co-
6 sponsored by FPL Witness Jones.

7 • Exhibit JGK-11, Nuclear Cost Recovery Bill Impact, shows the NCRC
8 component as a portion of a typical residential customer's overall bill.

9 I additionally sponsor or co-sponsor some of the NFRs included in Exhibits
10 sponsored by FPL Witness Scroggs as described below.

11 • Exhibit SDS-7, Turkey Point 6 & 7 Site Selection and Pre-construction
12 NFR Schedules, consists of 2014 AE Schedules, 2015 P Schedules, and
13 2015 TOR Schedules. The NFRs contain a table of contents listing the
14 schedules sponsored and co-sponsored by FPL Witness Scroggs and me,
15 respectively.

16

17 **NUCLEAR FILING REQUIREMENT SCHEDULES**

18

19 **Q. Please describe the NFRs you are filing with this testimony.**

20 A. For the TP 6 & 7 Project, FPL is filing its 2014 AE, 2015 P, and 2015 TOR
21 Schedules consistent with the requirements of the NCR Rule to provide an
22 overview of the financial and construction aspects of its new nuclear power
23 plant projects, outline the categories of costs represented, and provide the

1 calculation of detailed project revenue requirements. FPL previously filed its
2 2013 T Schedules on March 3, 2014 in this docket. My testimony refers to
3 Exhibits that include the 2014 AE Schedules, 2015 P Schedules, and the 2015
4 TOR Schedules. The 2015 TOR Schedules provide an updated summary of
5 the cumulative project costs.

6

7 The EPU Project was completed in 2013 and no additional construction or
8 O&M costs will be incurred in 2014. However, FPL will refund or collect any
9 over/under recoveries resulting from its 2013 and 2014 true-ups in 2015.
10 Therefore, FPL is filing 2014 AE, 2015 P and 2015 TOR Schedules, to show
11 the refund/recovery, along with related carrying charges or interest expense on
12 any over/under recoveries of carrying charges, base rate revenue requirements
13 or O&M expenses as a result of the 2013 final true-up filed in this docket.

14 **Q. Does the Nuclear Cost Recovery Rule describe the annual filing**
15 **requirements that a utility must make in support of its current year**
16 **expenditures for Commission review and approval?**

17 A. Yes. The Nuclear Cost Recovery Rule states:

18 “1. Each year . . . a utility shall submit, for Commission review and approval,
19 as part of its cost recovery filings: ...

20 b. True-Up and Projections for Current Year. A utility shall submit for
21 Commission review and approval its actual/estimated true-up of projected pre-
22 construction expenditures based on a comparison of current year
23 actual/estimated expenditures and the previously-filed estimated expenditures

1 for such current year and a description of the pre-construction work projected
2 to be performed during such year; or, once construction begins, its
3 actual/estimated true-up of projected carrying costs on construction
4 expenditures based on a comparison of current year actual/estimated carrying
5 costs on construction expenditures and the previously filed estimated carrying
6 costs on construction expenditures for such current year and a description of
7 the construction work projected to be performed during such year.”

8 **Q. Is FPL complying with these requirements with respect to its 2014**
9 **Actual/Estimated TP 6 & 7 and EPU Project costs?**

10 A. Yes. FPL has included for the TP 6 & 7 Project the 2014 AE Schedules in
11 Exhibit SDS-7 for Site Selection and Pre-construction costs. FPL has
12 included for the EPU Project applicable 2014 AE Schedules in Exhibit JGK-
13 10 necessary for the true-up of base rate revenue requirements, carrying
14 charges, and interest on net overrecoveries of prior years' costs.

15 **Q. Does the Nuclear Cost Recovery Rule describe the annual filing**
16 **requirements that a utility must make for the projected year expenditures**
17 **for Commission review and approval?**

18 A. Yes. The Nuclear Cost Recovery Rule states:
19 “1. Each year . . . a utility shall submit, for Commission review and approval,
20 as part of its cost recovery filings: ...

21 c. Projected Costs for Subsequent Years. A utility shall submit, for
22 Commission review and approval, its projected pre-construction expenditures
23 for the subsequent year and a description of the pre-construction work

1 projected to be performed during such year; or, once construction begins, its
2 projected construction expenditures for the subsequent year and a description
3 of the construction work projected to be performed during such year.”

4 **Q. Is FPL complying with these requirements with respect to its 2015**
5 **Projected TP 6 & 7 Project and EPU Project costs?**

6 A. Yes. FPL has included for the TP 6 & 7 Project the 2015 P Schedules in
7 Exhibit SDS-7 for Site Selection and Pre-construction costs. FPL has
8 included for the EPU Project applicable 2015 P Schedules in Exhibit JGK-10
9 to show the refund of net overrecoveries of costs as well as the carrying
10 charges or interest on the overrecoveries of costs on the final True-up of 2013
11 costs and on the Actual/Estimated True-up of 2014 costs. My Exhibit JGK-7,
12 details the true up of 2013 actual costs (as filed on March 3, 2014 in this
13 docket), and the 2014 Actual/Estimated and 2015 Projected revenue
14 requirements FPL is filing now and requesting to recover in 2015.

15 **Q. How is FPL providing an update to the original TP 6 & 7 Project and**
16 **EPU Project costs, respectively?**

17 A. FPL has included for the TP 6 & 7 Project the 2015 TOR Schedules in Exhibit
18 SDS-7 for Site Selection and Pre-construction costs. FPL has included for the
19 EPU Project applicable 2015 TOR Schedules in Exhibit JGK-10. The TOR
20 Schedules follow the format of the T, AE, and P Schedules, but also detail the
21 actual to date project costs and projected total retail revenue requirements for
22 the duration of the project based on the best available information prior to this
23 filing.

- 1 • Schedule TOR-1 - Reflects the jurisdictional amounts used to calculate the
2 final true-up, Actual/Estimated true-up, projection, deferrals, and
3 requested recovery amounts for each project included in the NCRC.
- 4 • Schedule TOR-2 - Reports the budgeted and actual costs as compared to
5 the estimated in-service costs of the power plant as provided in the petition
6 for need determination or revised estimate if necessary.
- 7 • Schedule TOR-3 - Provides a summary of the actual amounts through
8 2013 and projected total amounts for the project.
- 9 • Schedule TOR-4 - Provides the annual construction O&M expenditures by
10 function as reported for all historical years through 2013, for the current
11 year, and for the projected year.
- 12 • Schedule TOR-6 - Provides the actual expenditures through 2013 and
13 projected annual expenditures by major tasks performed within Site
14 Selection and Pre-construction.
- 15 • Schedule TOR-6A - Provides a description of the major tasks performed
16 within the Site Selection and Pre-construction category for the year filed.
- 17 • Schedule TOR-7 - Reflects initial project milestones in terms of costs,
18 budget levels, initiation dates, and completion dates as well as all revised
19 milestones and reasons for each revision.

20 **Q. What are the sunk costs that FPL is accounting for in the feasibility**
21 **analysis?**

22 A. FPL's sunk costs for the TP 6 & 7 Project are approximately \$228 million as
23 of December 31, 2013.

1 **Q. Please explain the components of the revenue requirements that FPL is**
2 **requesting to include for recovery effective January 2, 2015.**

3 A. The total amount FPL is requesting to recover in 2015 is \$15,715,991. This
4 amount reflects the true-up to 2013 actual costs as filed on March 3, 2014
5 representing an overrecovery of \$3,366,682, the overrecovery of 2014
6 Actual/Estimated costs of \$122,012, and the recovery of 2015 Projected costs
7 of \$19,204,685 as shown on Exhibit JGK-7.

8 **Q. What is the projected 2015 residential customer bill impact based on 2015**
9 **NCRC revenue requirements?**

10 A. The projected residential customer monthly bill impact for 2015 is \$0.16 per
11 1,000 kWh. This is a reduction of more than 65% of FPL's currently
12 authorized nuclear cost recovery amount of \$0.46 per 1,000 kWh. Exhibit
13 JGK-11 shows the NCRC component in comparison to a typical residential
14 customer's overall bill.

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16 **TURKEY POINT 6 & 7 PROJECT**

17 **Actual/Estimated Revenue Requirements - 2014**

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19 **Q. What is the revenue requirement amount that FPL is requesting to reflect**
20 **in the true-up of its 2014 TP 6 & 7 Project costs?**

21 A. FPL is requesting \$1,001,967 in revenue requirements, which represents an
22 underrecovery of Pre-construction costs of \$2,443,844, and an overrecovery
23 of carrying costs of \$1,441,877 as shown on Exhibit JGK-7. The

1 overrecovery of carrying costs of \$1,437,032 is attributed to Pre-construction,
2 while Site Selection accounts for \$4,846. The true-up of 2014 Site Selection
3 costs pertains to the recovery of carrying costs remaining on the deferred tax
4 asset for Site Selection as well as a reduction in carrying charges due to the
5 decrease in the Allowance for Funds Used During Construction (AFUDC) rate
6 effective January 1, 2014. FPL Witness Scroggs's Exhibit SDS-7, Schedules
7 AE-2 and AE-3A, summarize the revenue requirements identified above. This
8 amount is being requested to be reflected in the CCRC charge paid by
9 customers when the CCRC is reset in 2015.

10 **Q. What are FPL's 2014 Actual/Estimated TP 6 & 7 Project Pre-**
11 **construction expenditures compared to costs previously projected and**
12 **any resulting (over)/under recoveries of costs?**

13 A. FPL's Actual/Estimated TP 6 & 7 Project Pre-construction expenditures for
14 the period January through December 2014 are \$20,240,628 (\$19,270,470 on
15 a jurisdictional basis) as presented in FPL Witness Scroggs's testimony and
16 provided on Exhibit SDS-7, Schedule AE-6. FPL's previous projected 2014
17 Pre-construction expenditures were \$16,826,626 on a jurisdictional basis. The
18 result is an underrecovery of Pre-construction revenue requirements of
19 \$2,443,844.

20 **Q. What are FPL's 2014 actual/estimated TP 6 & 7 Project Pre-construction**
21 **and Site Selection carrying charges compared to carrying charges**
22 **previously projected and any resulting (over)/under recoveries of costs?**

1 A. FPL's 2014 actual/estimated TP 6 & 7 Project Pre-construction carrying
2 charges are \$4,886,239. FPL's previous projected carrying charges were
3 \$6,323,270, resulting in an overrecovery of revenue requirements of
4 \$1,437,032. The calculations of the carrying charges can be found in Exhibits
5 JGK-7 and SDS-7, Schedules AE-2 and AE-3A.

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Projected Revenue Requirements - 2015

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9 **Q. What revenue requirement amount is FPL requesting for its 2015**
10 **projected TP 6 & 7 Project costs?**

11 A. FPL is requesting recovery of \$19,432,816 in revenue requirements related to
12 its projected 2015 TP 6 & 7 Project Site Selection and Pre-construction costs.
13 These revenue requirements consist of projected TP 6 & 7 Project Pre-
14 construction expenditures of \$13,180,727 (\$12,548,959 on a jurisdictional
15 basis) as presented in FPL Witness Scroggs's testimony and provided in
16 Exhibit SDS-7, Schedule P-6, and projected carrying charges of \$6,727,398 as
17 shown in Exhibit SDS-7, Schedule P-2 and P-3A. Also included are projected
18 TP 6 & 7 Project Site Selection carrying costs of \$156,460 as shown on
19 Exhibit JGK-7.

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21

TP 6 & 7 Project Summary

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1 **Q. What is the total amount FPL is requesting to recover in its 2015 NCRC**
2 **CCRC factor for the TP 6 & 7 Project?**

3 A. FPL is requesting to include \$19,971,133 of revenue requirements in 2015 for
4 TP 6 & 7 Project of which \$19,819,519 is for Pre-construction costs and
5 \$151,614 is attributed to carrying costs for Site Selection.

6

7 This total amount consists of the true-up of 2013 actual TP 6 & 7 Project Pre-
8 construction costs and carrying costs of \$463,650 (overrecovery), described in
9 my March 3, 2014 testimony; the true-up of 2014 Actual/Estimated TP 6 & 7
10 Project Pre-construction costs and carrying costs of \$1,006,812
11 (underrecovery); 2015 Pre-construction costs and carrying costs of
12 \$19,276,356; the 2014 Actual/Estimated Site Selection carrying costs of
13 \$4,846 (overrecovery); and the 2015 Projected TP 6 & 7 Project Site Selection
14 carrying costs of \$156,460, as shown on Exhibit JGK-7.

15

16 For the reasons stated in FPL Witness Scroggs's testimony, FPL respectfully
17 requests that the Commission approve the 2014 Actual/Estimated, and 2015
18 Projected costs and the resulting Pre-construction and Site Selection carrying
19 charges as reasonable, and approve the revenue requirements described in my
20 testimony for recovery in FPL's 2015 CCRC charge.

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EPU PROJECT

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Actual/Estimated Revenue Requirements - 2014

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Q. What are FPL's 2014 Actual/Estimated EPU Project expenditures compared to costs previously projected?

A. FPL completed the EPU Project in 2013 so there were no project expenditures projected for 2014 and therefore there is no actual/estimated true-up required.

Q. What is the amount that FPL is requesting to reflect as the true-up of its 2014 Actual/Estimated EPU Project revenue requirements?

A. FPL's requested true-up of its 2014 revenue requirements for the EPU Project is an overrecovery of \$1,123,979.

Q. Please describe the components of FPL's 2014 Actual/Estimated EPU true-up.

A. The 2014 Actual/Estimated revenue requirements for the EPU Project are \$214,768. These revenue requirements are comprised of prior years' over/under recoveries related to carrying charges, interest on recoverable O&M, base rate revenue requirements for plant placed into service in 2012 and 2013, and carrying charges on incremental Net Book Value of Retirements, Removal Costs and Salvage. FPL's previously projected revenue requirements were \$1,338,746, resulting in an overrecovery of \$1,123,979. The details of these jurisdictional costs (carrying charges, interest on recoverable O&M and carrying charges on base rate revenue requirements) are summarized on Exhibit JGK-7.

Q. Where can the calculation of FPL's EPU Project 2014 Actual/Estimated carrying charges related to prior years be found?

1 A. The calculation of the EPU Project 2014 Actual/Estimated carrying charges
2 on prior years' underrecoveries of \$914,670 can be found in Exhibit JGK-7,
3 Exhibit JGK-10, and Schedule AE-3. FPL's previous Projected 2014 EPU
4 carrying costs on prior years' underrecoveries were \$1,339,801 as filed in
5 Docket No. 130009-EI. As a result of the Actual/Estimated true-up of 2014
6 carrying costs in this filing, there is an overrecovery of \$425,131 in 2014.

7 **Q. What is FPL's EPU Project 2014 Actual/Estimated interest on**
8 **over/underrecoveries of recoverable O&M and where can this calculation**
9 **be found?**

10 A. FPL's EPU Project 2014 Actual/Estimated interest on overrecoveries of
11 recoverable O&M is \$279 jurisdictional, net of participants, and can be found
12 in Exhibit JGK-7 and Exhibit JGK-10, Schedule AE-4. FPL previously
13 projected 2014 interest on overrecoveries of recoverable O&M of \$1,055,
14 jurisdictional, net of participants, as filed in Docket No. 130009-EI. As
15 explained in Schedule AE-4, over/underrecoveries of recoverable O&M incur
16 interest at the AA Financial 30-day rate posted on the Federal Reserve
17 website. As a result of the Actual/Estimated true-up of 2014 EPU Project
18 interest on underrecoveries of recoverable O&M, there is an underrecovery of
19 \$776, jurisdictional, net of participants in 2014.

20 **Q. Please explain the revenue requirements and carrying charges associated**
21 **with the true-up of the 2014 Projected carrying costs as shown on JGK-7.**

22 A. FPL is including in this filing additional true-ups to 2012 and 2013 plant
23 placed into service subsequent to filing the 2013 Base Rate Increase in Docket

1 No. 130245-EI. Exhibit JGK-8 shows reductions of \$56,960 for 2012 and
2 \$5,687,438 for 2013 plant placed into service. The reduction in plant placed
3 into service resulted in an overrecovery of base rate revenue requirements in
4 the amount of \$783,511 as shown on Exhibit JGK-7 and detailed in Exhibit
5 JGK-8 and Exhibit JGK-10, Appendix C.

6
7 The overrecovered revenue requirements attributed to reduction in plant
8 placed into service during 2013 accrued carrying charges to be refunded in the
9 amount of \$36,542 and reduced total carrying charges to a total of \$83,888 as
10 shown on Exhibit JGK-7 and Appendix C. The remainder of the \$83,888 of
11 carrying costs is attributed to an underrecovery of \$120,429 of Incremental
12 Net Book Value of Retirements, Removal Costs & Salvage for which FPL is
13 requesting recovery. The additional 2012 and 2013 Net Book Value of
14 Retirements, Removal Costs & Salvage, in the amounts of \$1,172,676 and
15 \$99,458 respectively, were identified subsequent to filing the 2013 Base Rate
16 Increase Petition in Docket No. 130245-EI and are shown in Exhibit JGK-10,
17 Appendix C, and detailed on Exhibit JGK-9.

18

19 **Projected Revenue Requirements – 2015**

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21 **Q. Please describe the P Schedules you are filing for 2015 for the EPU**
22 **Project.**

1 A. FPL is filing P-1, P-3 and P-4 Schedules for 2015 to show the impacts of
2 refunding its 2013 final true-up and 2014 Actual/Estimated true-up for 2014.

3 **Q. Please describe what each of these P-Schedules includes.**

4 A. The P-1 Schedule summarizes what FPL will refund from Schedules P-3 and
5 P-4 in 2015 and shows an overrecovery of \$228,131 of revenue requirements.
6 Exhibit JGK-10, Schedule P-3, presents the calculation of the EPU Project
7 2015 projected carrying costs on prior years' overrecoveries of \$228,477 as
8 shown on Exhibit JGK-7. Schedule P-4 shows the EPU Project 2015
9 projected underrecovery of interest of \$346 on O&M and is shown in Exhibit
10 JGK-7. As explained in Exhibit JGK-10, Schedule P-4, all over/under
11 recoveries on recoverable O&M incur interest at the AA Financial 30-day rate
12 posted on the Federal Reserve Board website.

13

14 **EPU Project Summary**

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16 **Q. What is the amount FPL is requesting to refund through the CCRC**
17 **factor for the EPU Project in 2015?**

18 A. FPL is requesting to refund \$4,255,142 for the EPU Project in 2015. This
19 amount consists of carrying charges and interest on the true-up of 2013 EPU
20 Project revenue requirements on overrecovered costs of \$2,903,032 described
21 in my March 3, 2014 testimony, the true-up of 2014 overrecovered
22 Actual/Estimated EPU Project revenue requirements of \$1,123,979, and 2015
23 projected EPU revenue requirements on overrecoveries of costs of \$228,131.

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FPL respectfully requests that the Commission approve FPL's 2014 Actual/Estimated revenue requirements and the resulting refund of revenue requirements as well as the 2015 refund of revenue requirements as reasonable.

ACCOUNTING CONTROLS

Q. Please describe the accounting controls that provide you reasonable assurance that the costs included in the filing are correct.

A. As described more fully in my March 3, 2014 testimony, FPL has a robust system of corporate accounting controls. The Company relies on its comprehensive corporate and overlapping business unit controls for recording and reporting transactions associated with any of its capital projects including the TP 6 & 7 Project and EPU Project. Highlights of the Company's comprehensive and overlapping controls which continue to be utilized in 2014 for the TP 6 & 7 Project include:

- FPL's accounting policies and procedures;
 - Financial systems and related controls including FPL's general ledger and construction asset tracking system;
 - FPL's annual budgeting and planning process;
 - Reporting and monitoring of planned costs to actual costs incurred;
- and

1 • Business unit specific controls and processes.

2 **Q. Are these controls documented, assessed, audited and/or tested on an**
3 **ongoing basis?**

4 A. Yes. The FPL corporate accounting policies and procedures are documented
5 and published on the Company's internal website (Employee Web). Included
6 on the Company's internal website are the corporate procedures regarding
7 cash disbursements, accounts payable, contract administration, and financial
8 closing schedules, which provide the business units guidance as to the
9 processing and recording of transactions. The business units can then build
10 their more specific procedures around these corporate procedures. FPL's
11 internal audit department annually audits the TP 6 & 7 Project. The FPSC
12 staff also is continuing its audits. Additionally, by virtue of the NFRs
13 themselves, a high level of transparency allows all parties to review and
14 determine the prudence and reasonableness of the decisions and
15 expenditures identified in FPL's filing.

16 **Q. How does FPL ensure only incremental payroll is charged to the**
17 **projects?**

18 A. The Company has issued specific guidelines for charging labor costs to the
19 project work orders. These guidelines emphasize the need for particular care
20 in charging only incremental labor to the project work orders included for
21 nuclear cost recovery and ensure consistent application of the Company's
22 capitalization policy. These guidelines describe the process for the exclusion
23 of non-incremental labor from NCRC recovery while providing full

1 capitalization of all appropriate labor costs through the implementation of
2 separate project capital work orders that will be included in future base rate
3 recoveries.

4 **Q. Did anything change in the method incremental labor is established from**
5 **2013 to 2014?**

6 A. No. The basis that was established in 2013, as a result of FPL's rate case in
7 Docket No. 120015-EI, is the basis used for 2014. Employees dedicated to
8 the project and charging 100% of their time to the NCRC projects during 2013
9 are considered incremental for the entire year 2013 and as a result,
10 incremental for 2014. Employees charging a percentage of their time to
11 capital in the NCRC in 2013 are designated incremental for that percentage of
12 their labor costs in 2013 and 2014.

13

14 **CONCLUSION**

15

16 **Q. What is the total revenue requirement FPL is requesting the Commission**
17 **approve for the 2015 CCRC factor?**

18 A. FPL is requesting that the Commission approve recovery of \$15,715,991 in
19 revenue requirements through the 2015 CCRC factor. This amount consists of
20 a true-up resulting in an overrecovery of \$3,366,682 in revenue requirements
21 as calculated in the 2013 T Schedules filed on March 3, 2014, a true-up
22 resulting in an overrecovery of \$122,012 in revenue requirements as

1 calculated in the 2014 AE Schedules, and \$19,204,685 in revenue
2 requirements as calculated in the 2015 P Schedules.

3

4 FPL is also requesting the Commission determine that FPL's 2014
5 Actual/Estimated and 2015 Projected costs and the resulting revenue
6 requirements are reasonable as supported by Exhibit JGK-7 and the
7 testimonies and exhibits filed by other FPL witnesses in this docket.

8 **Q. Does this conclude your testimony?**

9 **A. Yes.**

Florida Power Light Company
2015 Revenue Requirements (In Jurisdictional \$'s net of participants)

Line No.	(1) Dkt. # 130009 2013 Actual/ Estimated	(2) Dkt. # 140009 2013 True-Up	(3)=(2)-(1) 2013 (Over)/ Under Recovery	(4) Dkt. # 130009 2014 Projected Costs	(5) Dkt. # 140009 2014 Actual/ Estimated	(6)=(5)-(4) 2014 (Over)/ Under Recovery	(7)=(2)+(5) Current True-up & Actual/Estimated for 2014	(8)=(3)+(6) Total 2013/2014 (Over)/Under Recovery	(9) Dkt. # 140009 2015 Projected Costs	(10)=(8)+(9) Net Costs to be Recovered/ (Refunded) in 2015	
Turkey Point 6 & 7 Site Selection											
1	Site Selection Costs	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
2											
3	Carrying Costs (a)	\$0	\$0	\$0	(\$742)	(\$742)	(\$742)	(\$742)	(\$221)	(\$963)	
4	Carrying Costs on DTA/DTL (c)	\$170,485	\$170,485	\$0	\$160,488	\$156,385	(\$4,104)	\$326,870	(\$4,104)	\$152,577	
5	Total Carrying Costs	\$170,485	\$170,485	\$0	\$160,488	\$155,643	(\$4,846)	\$326,128	(\$4,846)	\$151,614	
6											
7	Recovery of Costs & Carrying Costs	\$170,485	\$170,485	\$0	\$160,488	\$155,643	(\$4,846)	\$326,128	(\$4,846)	\$151,614	
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9											
Turkey Point 6 & 7 Preconstruction											
10	Pre-Construction Costs	\$28,748,963	\$28,209,654	(\$539,308)	\$16,826,626	\$19,270,470	\$2,443,844	\$47,480,124	\$1,904,536	\$12,548,959	
11											
12	Carrying Costs (a)	(\$1,577,952)	(\$1,525,282)	\$52,669	(\$330,251)	(\$1,252,553)	(\$922,302)	(\$2,777,836)	(\$869,633)	\$24,743	
13	Carrying Costs on DTA/DTL (c)	\$6,167,214	\$6,190,204	\$22,989	\$6,653,521	\$6,138,792	(\$514,729)	\$12,328,995	(\$491,740)	\$6,210,915	
14	Total Carrying Costs	\$4,589,263	\$4,664,922	\$75,659	\$6,323,270	\$4,886,239	(\$1,437,032)	\$9,551,160	(\$1,361,373)	\$6,727,398	
15											
16	Recovery of Costs & Carrying Costs	\$33,338,225	\$32,874,575	(\$463,650)	\$23,149,896	\$24,156,709	\$1,006,812	\$57,031,284	\$543,162	\$19,819,519	
17											
18											
19											
20											
21											
22	Total Turkey Point 6 & 7	\$33,508,711	\$33,045,061	(\$463,650)	\$23,310,385	\$24,312,351	\$1,001,967	\$57,357,412	\$538,317	\$19,432,816	
23											
24	Uprate										
25											
26	Carrying Costs (a)	\$20,216,861	\$19,889,321	(\$327,540)	\$1,339,801	\$914,670	(\$425,131)	\$20,803,992	(\$752,671)	(\$228,477)	
27	Carrying Costs on DTA/DTL (c)	(\$21,153)	(\$21,436)	(\$284)	\$0	\$0	\$0	(\$21,436)	(\$284)	\$0	
28	Total Carrying Costs	\$20,195,708	\$19,867,885	(\$327,823)	\$1,339,801	\$914,670	(\$425,131)	\$20,782,555	(\$752,954)	(\$228,477)	
29	Recoverable O&M including Interest (b)	\$9,611,895	\$10,599,758	\$987,864	(\$1,055)	(\$279)	\$776	\$10,599,480	\$988,640	\$346	
30	Total Non-Base Rate Related Costs	\$29,807,603	\$30,467,643	\$660,041	\$1,338,746	\$914,392	(\$424,355)	\$31,382,035	\$235,686	(\$228,131)	
31											
32	Base Rate Revenue Requirement (d)	\$75,864,917	\$72,810,925	(\$3,053,992)	\$0	(\$783,511)	(\$783,511)	\$72,027,413	(\$3,837,504)	\$0	
33	Carrying Costs (Over)/Under Recovery (e)	\$1,601,064	\$1,091,984	(\$509,080)	\$0	\$83,888	\$83,888	\$1,175,871	(\$425,193)	\$0	
34		\$77,465,981	\$73,902,908	(\$3,563,073)	\$0	(\$699,624)	(\$699,624)	\$73,203,285	(\$4,262,697)	\$0	
35											
36	Recovery of Costs, Carrying Costs, and Base Rate Revenue Requirements	\$107,273,584	\$104,370,552	(\$2,903,032)	\$1,338,746	\$214,768	(\$1,123,979)	\$104,585,319	(\$4,027,011)	(\$228,131)	
37											
38											
39											
40	Total Recovery	\$140,782,295	\$137,415,613	(\$3,366,682)	\$24,649,131	\$24,527,119	(\$122,012)	\$161,942,732	(\$3,488,694)	\$19,204,685	
41											
42											

- (a) Carrying Costs are costs calculated on the average of the sum of CWIP Charges, Adjustments and Unamortized Carrying Charges from prior years less Monthly Amortization at the most recent effective AFUDC Rate.
- (b) Recoverable O&M and/or prior year (Over)/Under Recoverable O&M including interest calculated at the AA Financial 30 Day Rate.
- (c) Current Year Carrying Costs on Deferred Tax Asset/Deferred Tax Liability are costs calculated on the average of the sum of Construction Period Interest and Recovered Costs Excluding AFUDC/Transfer to Plant at the most recent AFUDC Rate.
- (d) Base Rate Revenue Requirements are calculated on Plant In-Service, Post In-service and Incremental or Decremental Plant In-Service in the year that the costs are not recognized in Base Rates.
- (e) Carrying Costs calculated on the (Over)/Under Recovery of the current year Base Rate Revenue Requirements at the most recent AFUDC Rate.

*Totals may not add due to rounding

Florida Power & Light Company
 St. Lucie & Turkey Point Update Project
 13 Month Average of Reduction in 2012 and 2013
 Plant Placed into Service
 Exhibit JGK-6

As Filed in Docket No. 130245-EI

(A) Internal Order Number	(B) Assets (Work Orders) Being Placed in Service During 2013 (In Order by Actual/Estimated In-Service Date)	(C) 2013 Plant in Service (Total Company) Including Projected Plant in Service & Post in Service Costs (a)	(D) 2013 Plant in Service (Jurisdictional, Net of Participants) Including Projected Plant in Service & Post in Service Costs (a)
T00000001991	January 2013 - Transmission - Turkey Point String Bus Spacers	\$317,700	\$281,157
T00000002011	January 2013 - Transmission - Turkey Point Digital Fault Recorder Monitoring	\$54,244	\$48,025
T00000002182	January 2013 - Transmission - Turkey Point Lightning Protection	\$38,981	\$34,498
P00000113256	March 2013 - Nuclear - St. Lucie Simulator Phase III (Common)	\$337,348	\$297,258
P00000000767	April 2013 - Nuclear - Turkey Point Extended Power Uprate Unit 4 Cycle 27	\$727,877,959	\$692,989,895
P00000115963	April 2013 - Nuclear - Turkey Point Unit 4 Cycle 27 Turbine Valve	\$7,996,274	\$7,613,003
P00000115146	June 2013 - Nuclear - St. Lucie Unit 2 Spent Fuel Handling Machine	\$928,756	\$753,338
P00000115145	June 2013 - Nuclear - St. Lucie Unit 1 Spent Fuel Handling Machine	\$1,070,014	\$1,018,727
P00000116367	June 2013 - Nuclear - St. Lucie Fabric Building B Restoration (Common)	\$82,585	\$72,771
P00000116368	June 2013 - Nuclear - St. Lucie Fabric Building F Restoration (Common)	\$115,570	\$101,838
P00000115684	December 2013 - Nuclear - Turkey Point Spare Turbine Valve Refurbishment (from Unit 4-27)	\$98,500	\$93,778
Total		\$738,918,932	\$703,304,266

(E) 2013 Plant in Service (Total Company) as of December 31, 2013 (c)	(F) 2013 Plant in Service (Jurisdictional, Net of Participants) as of December 31, 2013 (c)
\$317,700	\$281,157
\$54,002	\$48,322
\$39,035	\$34,545
\$337,348	\$297,258
\$721,816,631	\$687,219,284
\$7,996,274	\$7,613,003
\$938,337	\$760,291
\$1,078,596	\$1,026,887
\$83,629	\$73,690
\$117,025	\$103,118
\$98,500	\$93,778
\$732,677,877	\$697,551,344

2013 Reduction in Plant In-Service

(G) 2013 Reduction in Plant in Service (Total Company) (b)	(H) 2013 Reduction in Plant in Service (Jurisdictional, Net of Participants) (b)
\$0	\$0
\$359	\$317
\$54	\$47
\$0	(\$0)
(\$8,061,128)	(\$5,770,611)
\$0	\$0
\$8,582	\$6,953
\$8,582	\$8,170
\$1,043	\$919
\$1,454	\$1,282
\$0	\$0
(\$8,041,059)	(\$5,752,922)

As Filed in Docket 130245-EI

(I) 13 Month Average Rate Base of 2013 Plant Placed in Service (Jurisdictional, Net of Participants) Including Projected Post in Service Costs	(J) 13 Month Average Rate Base of 2013 Plant Placed in Service (Jurisdictional, Net of Participants) Including Post in Service Costs through December 31, 2013
\$277,501	\$277,501
\$45,905	\$46,208
\$34,049	\$34,006
\$294,583	\$294,583
\$685,103,670	\$679,386,728
\$7,521,847	\$7,521,847
\$745,804	\$752,688
\$1,008,540	\$1,016,628
\$72,116	\$73,027
\$100,920	\$102,190
\$92,653	\$92,653
\$695,297,398	\$689,689,950

(K) 13 Month Average Rate Base of 2013 Reduction in Plant Placed in Service (Jurisdictional, Net of Participants) Including Post in Service Costs through December 31, 2013 (d)
\$0
\$303
\$47
\$0
(\$5,704,941)
\$0
\$8,884
\$8,068
\$911
\$1,270
\$0
(\$5,697,438)

Line No. 1 2 3 4 5 6 7 8 9 10 11 12 13 14 15 16 17 18 19

*Totals may not add due to rounding

- Notes:
 (a) Includes projected costs from July 2013 through the end of 2013 for the first 12 months of commercial operation.
 (b) Reduction in 2013 Plant Placed into Service is the difference between FPL's 2013 Plant Placed into Service including 2013 post in service costs and the 2013 Plant in Service as filed in Docket No 130245-EI, FPL's 2013 Base Rate Increase.
 (c) Includes actual post in service costs through December 31, 2013.
 (d) Base rate revenue requirements for the 2013 reduction of Plant Placed into Service are (\$777,159) as shown Appendix B.

As Filed in Docket No. 130245-EI

(A) Internal Order Number	(B) Assets (Work Orders) Being Placed in Service During 2012 (In Order by Actual/Estimated In-Service Date) (a)	(C) 2012 Plant in Service (Total Company) Including Projected Plant in Service & Post in Service Costs (b)	(D) 2012 Plant in Service (Jurisdictional, Net of Participants) Including Projected Plant in Service & Post in Service Costs (b)
P00000000761	Nuclear - St. Lucie Unit 1 Outage (PSL 1-24)	\$511,798,891	\$502,598,011
P00000000765	Nuclear - Turkey Point Unit 3 Outage (PTN 3-28) (d)	\$988,733,759	\$971,940,791
P00000302463	Nuclear - Turkey Point Unit 3 and 4 License Amendment Request	\$71,174,559	\$69,862,070
P00000302466	Nuclear - St. Lucie Unit 2 Outage (PSL 2-20)	\$311,140,314	\$260,034,029
P00000000763	Nuclear - St. Lucie Unit 2 Outage (PSL 2-20)	\$15,897,409	\$13,285,620
P0000001690	GSU - St. Lucie Unit Replacement 2A Generator Step-Up (GSU) Transformer	\$2,431,344	\$2,363,975
T00000002434	GSU - St. Lucie Spare Generator Step-Up (GSU) Transformer Coderie & Pumps	\$4,393,683	\$3,973,257
T00000002092	Transmission - Turkey Point Switchyard	\$1,906,566,939	\$1,824,087,953
Total		\$1,906,566,939	\$1,824,087,953

(E) 2012 Plant in Service (Total Company) as of December 31, 2013 (d)	(F) 2012 Plant in Service (Jurisdictional, Net of Participants) as of December 31, 2013 (d)
\$511,780,480	\$502,579,931
\$989,817,830	\$972,023,350
\$71,223,096	\$69,942,690
\$310,937,160	\$259,884,244
\$15,990,729	\$13,260,229
\$2,431,650	\$2,364,275
\$4,401,384	\$3,980,222
\$1,896,482,259	\$1,824,034,931

2012 Reduction in Plant In-Service

(G) 2012 Reduction in Plant in Service (Total Company) (c)	(H) 2012 Reduction in Plant in Service (Jurisdictional, Net of Participants) (c)
\$18,411	(\$18,080)
\$84,071	\$82,559
\$51,537	\$50,610
(\$203,154)	(\$169,785)
(\$6,700)	(\$5,591)
\$306	\$300
\$7,701	\$6,965
(\$84,658)	(\$53,822)

As Filed in Docket 130245-EI

(I) 13 Month Average Rate Base of 2012 Plant Placed in Service (Jurisdictional, Net of Participants) Including Projected Post in Service Costs	(J) 13 Month Average Rate Base of 2012 Plant Placed in Service (Jurisdictional, Net of Participants) Including Post in Service Costs through December 31, 2013
\$496,996,818	\$496,977,200
\$981,045,335	\$981,128,989
\$68,143,844	\$68,193,165
\$257,237,181	\$257,089,222
\$13,073,466	\$13,087,956
\$2,349,407	\$2,349,703
\$3,921,605	\$3,928,478
\$1,802,769,654	\$1,802,712,684

(K) 13 Month Average Rate Base of 2012 Reduction in Plant Placed in Service (Jurisdictional, Net of Participants) Including Post in Service Costs through December 31, 2013 (e)
(\$21,617)
\$81,633
\$49,321
(\$157,859)
(\$5,510)
\$297
\$6,874
(\$56,980)

Line No. 20 21 22 23 24 25 26 27 28 29 30 31 32 33 34 35 36

*Totals may not add due to rounding

- Notes:
 (a) Note that only FPL internal orders that have had changes since the filing of the 2012 Base Rate Increase True-up (Docket No 130245-EI) are presented.
 (b) Includes projected costs from July 2013 through the end of 2013 for the first 12 months of commercial operation.
 (c) Reduction in 2012 Plant Placed into Service is the difference between FPL's 2012 Plant Placed into Service including 2012 post in service costs and the 2012 Plant in Service as filed in Docket No 130245-EI, FPL's 2012 Base Rate Increase.
 (d) Includes actual post in service costs through December 31, 2013.
 (e) Base rate revenue requirements for the 2012 reduction of Plant Placed into Service are (\$6,353) as shown in Appendix B.

Docket No. 140009-EI
 13 Month Average of
 Reduction in 2012 and 2013
 Plant Placed into Service
 Exhibit JGK-8, Page 1 of 1

Florida Power & Light Company
St. Lucie & Turkey Point Uprate Project
Actual Net Book Value of Retirements, Removal Cost & Salvage (s)
For Plant Placed into Service in 2013
Jurisdictional (Net of Participants)
Exhibit JGK-9

(A) Line No.	(B) Internal Order Number	(C) In-Service Date - Internal Order Description (b)	(D) 2013 Actual Plant Placed in Service Through December 2013				(E) As Filed in Docket No 130245-EI				(F) 2013 Incremental Net Book Value of Retirements, Removal Costs & Salvage for Plant Placed in Service as of December 31, 2013								
			(E) NBV of Retirements	(F) Removal Costs	(G) Salvage	(H) Total	(I) NBV of Retirements	(J) Removal Costs	(K) Salvage	(L) Total	(M) NBV of Retirements	(N) Removal Costs	(O) Salvage Costs	(P) Total NBV Net of Removal Costs & Salvage					
			Column (E) + (F) + (G)				Column (I) + (J) + (K)				Column (E) - (I)								
1																			
2	T0000001991	January 2013 - Transmission - Turkey Point String Bus Spacers	\$39,998	\$28,104	\$0	\$68,102	\$39,998	\$28,104	\$0	\$68,102	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
3	P00000113256	March 2013 - Nuclear - St. Lucie Simulator Phase III (Common)	\$443,596	\$0	\$0	\$443,596	\$443,596	\$0	\$0	\$443,596	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4	P0000000787	April 2013 - Nuclear - Turkey Point Extended Power Uprate Unit 4 Cycle 27	(\$13,315,341)	\$0	(\$2,828,707)	(\$16,144,048)	(\$13,462,892)	\$0	(\$2,580,812)	(\$16,043,504)	\$147,551	\$0	(\$48,095)	\$89,456	\$0	\$0	\$0	\$0	\$0
5	P00000357808	April 2013 - Nuclear - Turkey Point Extended Power Uprate Unit 4 Cycle 27	\$0	(\$504,583)	\$0	(\$504,583)	\$0	(\$504,583)	\$0	(\$504,583)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
6	P00000116615	April 2013 - Nuclear - Turkey Point Storeroom Unit 4 Cycle 27	\$764,579	\$0	\$0	\$764,579	\$764,579	\$0	\$0	\$764,579	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
7	P00000116617	April 2013 - Nuclear - Turkey Point Power Plant Unit 4	\$5,037,565	\$0	\$0	\$5,037,565	\$5,037,565	\$0	\$0	\$5,037,565	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
8	P00000115663	April 2013 - Nuclear - Turkey Point Unit 4 Cycle 27 Turbine Valve	\$6,192,122	\$0	\$0	\$6,192,122	\$6,192,122	\$0	\$0	\$6,192,122	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9	P00000116367	June 2013 - Nuclear - St. Lucie Fabric Building B Restoration (Common)	\$33,746	\$5,822	\$0	\$39,568	\$33,746	\$5,822	\$0	\$39,567	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$1
10	P00000116368	June 2013 - Nuclear - St. Lucie Fabric Building F Restoration (Common)	\$32,387	\$8,147	\$0	\$40,533	\$32,387	\$8,147	\$0	\$40,534	(\$0)	(\$0)	\$0	(\$0)	\$0	\$0	\$0	\$0	(\$0)
11		Total	(\$771,348)	(\$462,510)	(\$2,828,707)	(\$3,862,565)	(\$918,901)	(\$462,510)	(\$2,580,812)	(\$3,962,023)	\$147,552	\$0	(\$48,095)	\$89,458	\$0	\$0	\$0	\$0	\$0
12		Nuclear	(\$811,346)	(\$490,614)	(\$2,828,707)	(\$3,930,667)	(\$858,898)	(\$490,615)	(\$2,580,812)	(\$4,030,126)	\$147,552	\$0	(\$48,095)	\$89,457	\$0	\$0	\$0	\$0	\$0
13		GSU	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
14		Transmission	\$39,998	\$28,104	\$0	\$68,102	\$39,998	\$28,104	\$0	\$68,102	\$0	(\$0)	\$0	\$0	\$0	\$0	\$0	\$0	\$0

Totals may not add to due rounding

Notes:

(a) 2013 Incremental Net Book Value (NBV) of Retirements, Removal Cost and Salvage is the difference between FPL's 2013 Actual NBV of Retirements, Removal Cost and Salvage (as adjusted for costs through December 31, 2013) and the amounts as filed in Docket No. 130245-EL, FPL's 2013 Base Rate Increase.

(A) Line No.	(B) Internal Order Number	(C) In-Service Date - Internal Order Description	(D) 2012 Actual Plant Placed in Service Through December 2013				(E) 2012 True-up As Filed in Docket No 130245-EI				(F) 2012 Incremental Net Book Value of Retirements, Removal Costs & Salvage for Plant Placed in Service as of December 31, 2013									
			(E) NBV of Retirements	(F) Removal Costs	(G) Salvage	(H) Total	(I) NBV of Retirements	(J) Removal Costs	(K) Salvage	(L) Total	(M) NBV of Retirements	(N) Removal Costs	(O) Salvage Costs	(P) Total NBV Net of Removal Costs & Salvage						
			Column (E) + (F) + (G)				Column (I) + (J) + (K)				Column (E) - (I)									
33	P0000000765	September 2012 - Nuclear - Turkey Point Unit 3 Outage (PTN 3-26)	\$2,721,823	(\$1,113,990)	\$707,172	\$2,315,005	\$1,146,749	(\$1,113,990)	\$1,132,231	\$1,164,990	\$1,575,074	\$0	(\$425,059)	\$1,150,015	\$0	\$0	\$0	\$0	\$0	
34	P0000001689	April 2012 - GSU - St. Lucie Unit 1 Generator Stop-Up Transformer Cooler Upgrade	\$76,239	\$0	\$0	\$76,239	\$53,578	\$0	\$0	\$53,578	\$22,661	\$0	\$0	\$22,661	\$0	\$0	\$0	\$0	\$0	
35		Total	\$2,798,062	(\$1,113,990)	\$707,172	\$2,391,244	\$1,200,327	(\$1,113,990)	\$1,132,231	\$1,218,568	\$1,597,734	\$0	(\$425,059)	\$1,172,676	\$0	\$0	\$0	\$0	\$0	
36		Nuclear	\$2,721,823	(\$1,113,990)	\$707,172	\$2,315,005	\$1,146,749	(\$1,113,990)	\$1,132,231	\$1,164,990	\$1,575,074	\$0	(\$425,059)	\$1,150,015	\$0	\$0	\$0	\$0	\$0	\$0
37		GSU	\$76,239	\$0	\$0	\$76,239	\$53,578	\$0	\$0	\$53,578	\$22,661	\$0	\$0	\$22,661	\$0	\$0	\$0	\$0	\$0	
38		Transmission	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
39		Total 2012 & 2013 NBV of Retirements, Removal & Salvage	\$2,028,714	(\$1,576,500)	(\$1,921,535)	(\$1,471,321)	\$281,427	(\$1,576,500)	(\$1,448,361)	(\$2,743,455)	\$1,745,287	\$0	(\$473,153)	\$1,272,134	\$0	\$0	\$0	\$0	\$0	

Totals may not add to due rounding

Notes:

(a) 2012 Incremental NBV of Retirements, Removal Cost and Salvage is the difference between FPL's 2012 Actual NBV of Retirements, Removal Cost and Salvage (as adjusted for costs through December 31, 2013) and the amounts as filed in Docket No. 130245-EL, FPL's 2012 Base Rate Increase True-up.

(b) In FPL's 2012 Base Rate Increase True-up filed in Docket No 130245-EI, the NBV of Retirements, Removal & Salvage included was \$7,702,766, and is the amount currently being recovered in FPL's base rates effective January 2014. The actual amount of the True-up of NBV of Retirements, Removal & Salvage for 2012 Plant Placed in Service is \$8,875,444 as reflected in FPL's March 2014 filing in Docket No 140009-EI. Therefore, the additional amount necessary to true-up FPL's 2012 NBV of Retirements, Removal & Salvage is \$1,172,676.

	Filing	NBV of Retirements	Removal Costs	Salvage	Total
2012 Base Rate Increase True-up, Docket No 130245-EI		\$15,828,224	(\$10,174,731)	\$2,349,276	\$7,702,766
2013 Ts, Docket No 140009-EI		\$17,125,958	(\$10,174,731)	\$1,924,218	\$8,875,444
Difference to True-up		\$1,297,734	\$0	(\$425,058)	\$1,172,676

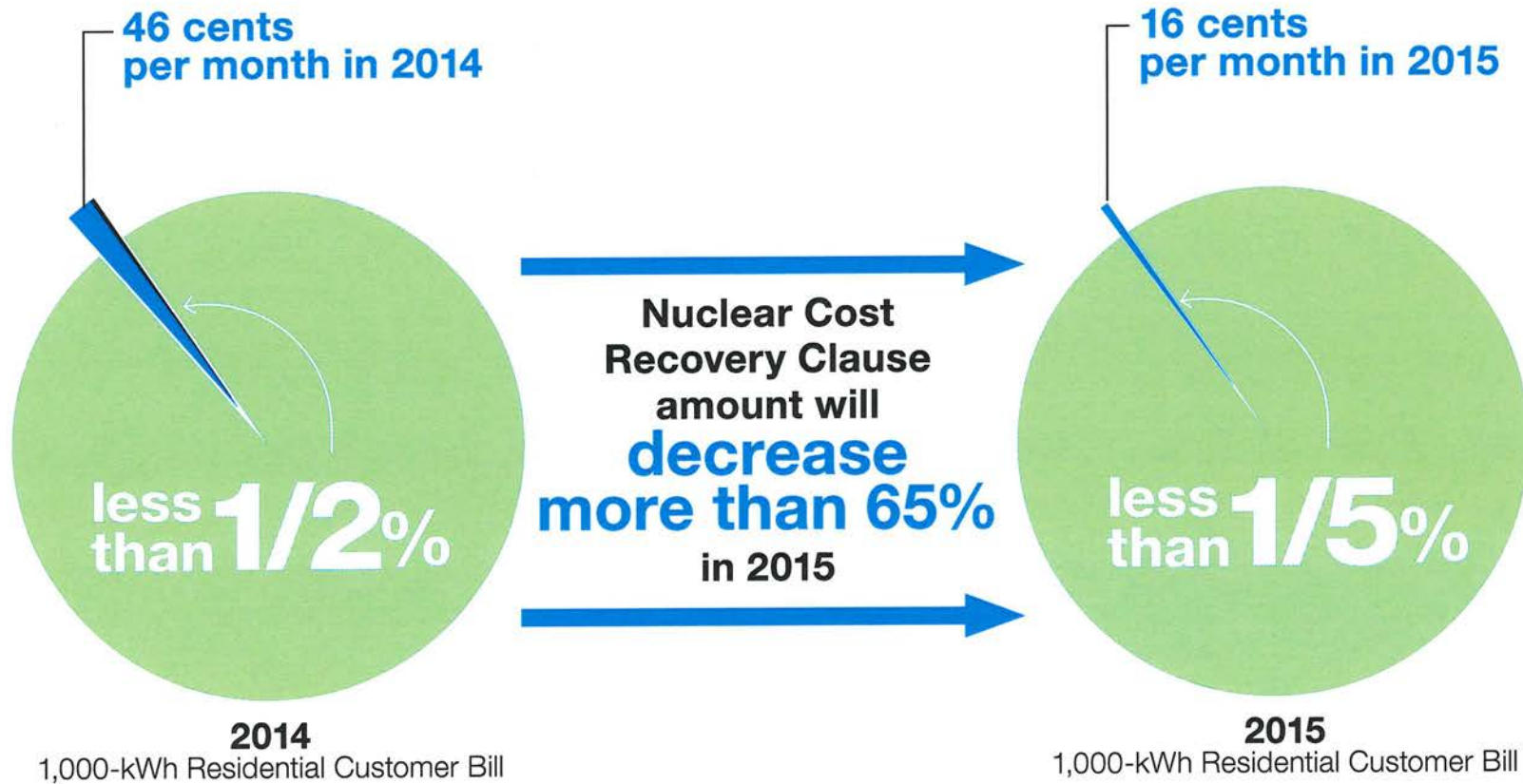
Docket No. 140009-EI
Actual NBV of Retirements, Removal Cost & Salvage for 2013 Plant Placed into Service
Exhibit JGK-9, Page 1 of 1

Docket No. 140009-EI
EPU NFR Schedules
Exhibit JGK-10, Page 1 of 1

JGK-10 is in the Nuclear Filing Requirements Book

Nuclear Cost Recovery Clause as Component of Overall Customer Bill

FPL's 1,000-kWh residential customer bill is the lowest among Florida's reporting utilities, and the Nuclear Cost Recovery Clause will account for less than one-fifth of one percent of the total bill in 2015



**CERTIFICATE OF SERVICE
DOCKET NO. 140009-EI**

I HEREBY CERTIFY that a true and correct copy of FPL's Petition for Approval of Nuclear Power Plant Cost Recovery Amount for the Year 2015, with accompanying testimony and exhibits, was served electronically this 1st day of May, 2014 to the following:

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