

Shawna Senko

From: Miguel Bustos <mbustos@aglresources.com>
Sent: Friday, May 16, 2014 10:31 AM
To: Filings@psc.state.fl.us
Subject: FCG PGA 4-14
Attachments: FCG PGA 04-14.pdf

Miguel Bustos
Energy Conservation Manager

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Docket no. 140003-GU Purchase Gas Adjustment / April 2014

Company: Florida City Gas

Pages: 13

Description: Purchase Gas Adjustment Filing for April 2014

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955th E 25th Street
Hialeah, FL 33013

May 16 2014

Ms. Ann Cole, Director
Commission Clerk and Administrative Services
Florida Public Service Commission
2540 Shumard Oak Blvd.
Tallahassee, FL 32399

Re: Docket No. 140003-GU, Purchased Gas Adjustment Cost Recovery

Dear Ms. Cole:

Enclosed please find the Florida City Gas purchased gas adjustment filing for the month of April 2014

Please contact me if you have any questions.

Thank you for your assistance.

Sincerely

s/ Miguel Bustos

ECP Manager
Florida City Gas
955th E 25th St.
Hialeah, FL 33013
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COMPANY:
FLORIDA CITY GAS

**COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR
ESTIMATED FOR THE PERIOD OF:**

SCHEDULE A-1
(REVISED 6/08/94)
PAGE 1 OF 12

	CURRENT MONTH: 04/14		DIFFERENCE		PERIOD TO DATE		DIFFERENCE		
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	
	ACTUAL	ORG. EST.	AMOUNT	%	ACTUAL	ORG. EST.	AMOUNT	%	
COST OF GAS PURCHASED									
1	COMMODITY (Pipeline) Includes No Notice Commodity Adjustment (Line 8 A-1 support detail)	-	8,598	8,598	100.00	-	39,173	39,173	100.00
2	NO NOTICE SERVICE RESERVATION (Line 29 A-1 support detail)	-	-	-	-	-	-	-	-
3	SWING SERVICE (Line 16 A-1 support detail)	-	-	-	-	-	-	-	-
4	COMMODITY (Other) (Line 24 A-1 support detail)	2,051,554	1,584,505	(467,049)	(29.48)	7,256,846	7,322,639	65,793	0.90
5	DEMAND (Line 32 A-1 support detail)	723,028	723,037	9	0.00	4,438,057	5,215,218	777,161	14.90
6	OTHER (Line 40 A-1 support detail)	(66,043)	32,919	98,962	300.62	656,900	118,641	(538,259)	(453.69)
LESS END-USE CONTRACT									
7	COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
8	DEMAND	-	-	-	-	-	-	-	-
9	Margin Sharing	-	-	-	-	-	-	-	-
10	Second Prior Month Purchase Adj. (OPTIONAL)	-	-	-	-	-	-	-	-
11	TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	2,708,539	2,349,059	(359,480)	(15.30)	12,351,803	12,695,671	343,868	2.71
12	NET UNBILLED	-	-	-	-	-	-	-	-
13	COMPANY USE (Line 40 - Page 11)	(207)	(688)	(481)	69.97	(898)	(3,247)	(2,349)	72.36
14	TOTAL THERM SALES	2,482,301	2,348,371	(133,930)	(5.70)	11,046,293	12,692,424	1,646,131	12.97
THERMS PURCHASED									
15	COMMODITY (Pipeline) Billing Determinants Only (Line 8 A-1 support detail)	3,590,771	3,411,779	(178,992)	(5.25)	14,246,279	15,544,576	1,298,297	8.35
16	NO NOTICE SERVICE RESERVATION Bill. Determinants Only (Line 29 A-1 support detail)	-	-	-	-	-	-	-	-
17	SWING SERVICE Commodity (Line 16 A-1 support detail)	-	-	-	-	-	-	-	-
18	COMMODITY (Other) Commodity (Line 24 A-1 support detail)	3,483,490	3,368,779	(114,711)	(3.41)	13,739,057	15,391,076	1,652,019	10.73
19	DEMAND Billing Determinants Only (Line 25 + Line 31 A-1 support detail)	12,269,100	10,769,100	(1,500,000)	(13.93)	78,011,540	81,102,300	3,090,760	3.81
20	OTHER Commodity (Line 40 A-1 support detail)	36,747	44,000	7,253	16.48	1,169,123	157,500	(1,011,623)	(642.30)
LESS END-USE CONTRACT									
21	COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
22	DEMAND	-	-	-	-	-	-	-	-
23		-	-	-	-	-	-	-	-
24	TOTAL PURCHASES (17+18+20)-(21+23)	3,520,237	3,412,779	(107,458)	(3.15)	14,908,180	15,548,576	640,396	4.12
25	NET UNBILLED	-	-	-	-	-	-	-	-
26	COMPANY USE (Line 40 - Page 11)	(449)	(1,000)	(551)	55.08	(1,951)	(4,000)	(2,049)	51.22
27	TOTAL THERM SALES (24-26 Estimated only)	3,813,792	3,411,779	(402,013)	(11.78)	15,828,491	15,544,576	(283,915)	(1.83)
CENTS PER THERM									
28	COMMODITY (Pipeline) (1/15)	-	0.00252	0.00252	100.00	-	0.00252	0.00252	100.00
29	NO NOTICE SERVICE (2/16)	-	-	-	-	-	-	-	-
30	SWING SERVICE (3/17)	-	-	-	-	-	-	-	-
31	COMMODITY (Other) (4/18)	0.58894	0.47035	(0.11859)	(25.21)	0.52819	0.47577	(0.05242)	(11.02)
32	DEMAND (5/19)	0.05893	0.06714	0.00821	12.23	0.05689	0.06430	0.00741	11.52
33	OTHER (6/20)	(1.79724)	0.74816	2.54539	340.22	0.56187	0.75328	0.19141	25.41
LESS END-USE CONTRACT									
34	COMMODITY Pipeline (7/21)	-	-	-	-	-	-	-	-
35	DEMAND (8/22)	-	-	-	-	-	-	-	-
36		-	-	-	-	-	-	-	-
37	TOTAL COST (11/24)	0.76942	0.68831	(0.08111)	(11.78)	0.82853	0.81652	(0.01201)	(1.47)
38	NET UNBILLED (12/25)	-	-	-	-	-	-	-	-
39	COMPANY USE (13/26)	0.46000	0.68800	0.22800	33.14	0.46000	0.81175	0.35175	43.33
40	TOTAL THERM SALES (11/27)	0.71020	0.68851	(0.02169)	(3.15)	0.78035	0.81673	0.03638	4.45
41	TRUE-UP (E-2)	(0.00225)	(0.00225)	-	-	(0.00225)	(0.00225)	-	-
42	TOTAL COST OF GAS (40+41)	0.70795	0.68626	(0.02169)	(3.16)	0.77810	0.81448	0.03638	4.47
43	REVENUE TAX FACTOR	1.00503	1.00503	-	-	1.00503	1.00503	-	-
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.71151	0.68972	(0.02179)	(3.16)	0.78201	0.81858	0.03657	4.47
45	PGA FACTOR ROUNDED TO NEAREST .001	0.712	0.69000	(0.022)	(3.19)	0.782	0.819	0.037	4.52

COMPANY:		COMPARISON OF ACTUAL VERSUS FLEX-DOWN ESTIMATE						SCHEDULE A-1/R	
FLORIDA CITY GAS		OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR						(REVISED 6/08/94)	
ESTIMATED FOR THE PERIOD OF:		JANUARY 2014 THROUGH				DECEMBER 2014		(Flex Down) PAGE 2 OF 12	
		CURRENT MONTH: 04/14		DIFFERENCE		PERIOD TO DATE		DIFFERENCE	
		(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
		ACTUAL	FLEX DOWN ESTIMATE	AMOUNT	%	ACTUAL	ORG. EST.	AMOUNT	%
COST OF GAS PURCHASED									
1	COMMODITY (Pipeline) Includes No Notice Commodity Adjustment (Line 8 A-1 support detail)	-	4,426	4,426	100.00	-	27,829	27,829	100.00
2	NO NOTICE SERVICE RESERVATION (Line 29 A-1 support detail)	-	-	-	-	-	-	-	-
3	SWING SERVICE (Line 16 A-1 support detail)	-	-	-	-	-	-	-	-
4	COMMODITY (Other) (Line 24 A-1 support detail)	2,051,554	1,586,920	(464,634)	(29.28)	7,256,846	7,333,764	76,918	1.05
5	DEMAND (Line 25 + Line 31 A-1 support detail)	723,028	910,039	187,011	20.55	4,438,057	3,640,155	(797,902)	(21.92)
6	OTHER (Line 40 A-1 support detail)	(66,043)	32,919	98,962	300.63	656,900	118,642	(538,258)	(453.68)
LESS END-USE CONTRACT									
7	COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
8	DEMAND	-	-	-	-	-	-	-	-
9		-	-	-	-	-	-	-	-
10	Second Prior Month Purchase Adj. (OPTIONAL)	-	-	-	-	-	-	-	-
11	TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	2,708,539	2,534,304	(174,235)	(6.88)	12,351,803	11,120,390	(1,231,413)	(11.07)
12	NET UNBILLED	-	-	-	-	-	-	-	-
13	COMPANY USE (Line 40 - Page 11)	(207)	(719)	(512)	71.25	(898)	(2,875)	(1,977)	68.78
14	TOTAL THERM SALES	2,482,301	2,533,585	51,284	2.02	11,046,293	11,117,515	71,222	0.64
THERMS PURCHASED									
15	COMMODITY (Pipeline) Billing Determinants Only (Line 8 A-1 support detail)	3,590,771	3,483,500	(107,271)	(3.08)	14,246,279	15,317,560	1,071,281	6.99
16	NO NOTICE SERVICE RESERVATION Bill. Determinants Only (Line 29 A-1 support detail)	-	-	-	-	-	-	-	-
17	SWING SERVICE Commodity (Line 16 A-1 support detail)	-	-	-	-	-	-	-	-
18	COMMODITY (Other) Commodity (Line 24 A-1 support detail)	3,483,490	3,483,500	10	0.00	13,739,057	15,317,560	1,578,503	10.31
19	DEMAND Billing Determinants Only (Line 25 + Line 31 A-1 support detail)	12,269,100	16,244,400	3,975,300	24.47	78,011,540	64,977,600	(13,033,940)	(20.06)
20	OTHER Commodity (Line 40 A-1 support detail)	36,747	44,000	7,253	16.48	1,169,123	157,500	(1,011,623)	(642.30)
LESS END-USE CONTRACT									
21	COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
22	DEMAND	-	-	-	-	-	-	-	-
23		-	-	-	-	-	-	-	-
24	TOTAL PURCHASES (17+18+20)-(21+23)	3,520,237	3,527,500	7,263	0.21	14,908,180	15,475,060	566,880	3.66
25	NET UNBILLED	-	-	-	-	-	-	-	-
26	COMPANY USE (Line 40 - Page 11)	(449)	(1,000)	(551)	-	(1,951)	(4,000)	(2,049)	51.22
27	TOTAL THERM SALES (24-26 Estimated only)	3,813,792	3,526,500	(287,292)	(8.15)	15,828,491	15,471,060	(357,431)	(2.31)
CENTS PER THERM									
28	COMMODITY (Pipeline) (1/15)	-	0.00127	0.00127	100.00	-	0.00182	0.00182	100.00
29	NO NOTICE SERVICE (2/16)	-	-	-	-	-	-	-	-
30	SWING SERVICE (3/17)	-	-	-	-	-	-	-	-
31	COMMODITY (Other) (4/18)	0.58894	0.45555	(0.13339)	(29.28)	0.52819	0.47878	(0.04941)	(10.32)
32	DEMAND (5/19)	0.05893	0.05602	(0.00291)	(5.19)	0.05689	0.05602	(0.00087)	(1.55)
33	OTHER (6/20)	(1.79724)	0.74815	2.54539	340.22	0.56187	0.75328	0.19141	25.41
LESS END-USE CONTRACT									
34	COMMODITY Pipeline (7/21)	-	-	-	-	-	-	-	-
35	DEMAND (8/22)	-	-	-	-	-	-	-	-
36		-	-	-	-	-	-	-	-
37	TOTAL COST (11/24)	0.76942	0.71844	(0.05098)	(7.10)	0.82853	0.71860	(0.10993)	(15.30)
38	NET UNBILLED (12/25)	-	-	-	-	-	-	-	-
39	COMPANY USE (13/26)	0.46000	0.71865	0.25865	35.99	0.46000	0.71865	0.25865	35.99
40	TOTAL THERM SALES (11/27)	0.71020	0.71865	0.00845	1.18	0.78035	0.71879	(0.06156)	(8.56)
41	TRUE-UP (E-2)	(0.00225)	(0.00225)	-	-	(0.00225)	(0.00225)	-	-
42	TOTAL COST OF GAS (40+41)	0.70795	0.7164	0.00845	1.18	0.77810	0.71654	(0.06156)	(8.59)
43	REVENUE TAX FACTOR	1.00503	1.00503	-	-	1.00503	1.00503	-	-
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.71151	0.72000	0.00849	1.18	0.78201	0.72014	(0.06187)	(8.59)
45	PGA FACTOR ROUNDED TO NEAREST .001	0.712	0.720	0.008	1.11	0.782	0.720	(0.062)	(8.61)

FOR THE PERIOD: JANUARY 2014 THROUGH DECEMBER 2014

CURRENT MONTH: 04/14

COMMODITY (Pipeline)	(A) THERMS	(B) INV. AMOUNT	(C) COST PER THERM
1 Commodity Pipeline - Scheduled FTS (Line 1 Page 10)	3,681,010	0.00	0.00000
2 Commodity Pipeline - Scheduled ITS			
3 No Notice Commodity Adjustment			
4 Commodity True-up (Line 2+3 Page 10)	(89,790)	0.00	0.00000
5 Commodity Adjustments (Transp. Portion: Off Syst. Sales, Co. Use) (Line 38+Line 40, Pg.11)	(449)	0.00	
6 Commodity Adjustments FGT Supplier Refund (Line 20 Page 10)		0.00	
7			
8 TOTAL COMMODITY (Pipeline)	3,590,771	0.00	0.00000
	Sched A-1 Ln 15	Sched A-1 Ln 1	Sched A-1 Ln 28
SWING SERVICE / ALERT DAY CHARGES			
9 Swing Service Scheduled			
10 Alert Day Volumes - FGT (Line 18, Page 11)	0	0.00	
11 Operational Flow Order Volumes - FGT			
12 Less Alert Day Volumes Direct Billed to Others			
13 Operating Account Balancing			
14 Other - Net market delivery imbalance	0	0.00	
15			
16 TOTAL SWING SERVICE / ALERT DAY CHARGES	0	0.00	
	Schedule A-1 Line 17	Schedule A-1 Line 3	Schedule A-1 Line 30
COMMODITY OTHER			
17 Commodity Other - Scheduled FTS (Therms-Line 4 Page 10), (Amt-Line 87 Page 10)	3,591,220	2,305,893.77	0.64209
18 Bay Gas Storage	0	0.00	
19 Imbalance Cashout - FGT			
20 FGT - Cash out (Line 24 Page 11)	0.00	(17,956.71)	
21 Imbalance Cashout - Transporting Cust (Line 15 Page 11)	(107,281)	(161,613.50)	
22 Other Shippers (Line 85 Page 10)	0.00	(74,563.14)	
23 Less: OSS, Company Use, and Refund (Commodity Portion: Lines 38+40+41 Page 11)	(449)	(206.64)	0.46000
24 TOTAL COMMODITY (Other)	3,483,490	2,051,553.78	0.58894
	Schedule A-1 Line 18	Schedule A-1 Line 4	Schedule A-1 Line 31
DEMAND			
25 Demand (Pipeline) Entitlement (Line 10 Page 10)	10,769,100	619,277.98	0.05751
26 FPU - Capacity Indian River		70,000.00	0.00000
27 Less Relinquished Off System			
28 Other - FGT Fuel Surcharge (Line 17-19 Page 10)		0.00	
29 Demand - No Notice (Line 16 Page 10)	0	0.00	0.00000
30 Revenue Sharing - FGT			
31 Other - Storage Demand (Line 32 Page 11)	1,500,000	33,750.00	
32 TOTAL DEMAND	12,269,100	723,027.98	0.05893
	Sched A-1 Line 19+16	Sched A-1 Line 5+2	Sched A-1 Line 32 & 29
OTHER			
33 Other - Monthly purchase from Peoples Gas (Line 21+22, Page 10)	36,747	35,395.31	0.96322
34 Storage Purchases	0	0.00	
35 Storage withdrawal	0	0.00	
36 Storage Activity	0	(101,437.82)	
35 Realized Gain/Loss (Line 22, Page 10)		0.00	
36 LNG Supply		0.00	
37 FGT Demand		0.00	
38 TOTAL OTHER	36,747	(66,042.51)	(1.79722)
37	Schedule A-1 Line 20	Schedule A-1 Line 6	Schedule A-1 Line 33

COMPANY:		CALCULATION OF TRUE-UP AND INTEREST PROVISION						SCHEDULE A-2	
FLORIDA CITY GAS		FOR THE PERIOD OF: JANUARY 2014 THROUGH DECEMBER 2014						(REVISED 6/08/94)	
		CURRENT MONTH: 04/14		DIFFERENCE		PERIOD TO DATE		DIFFERENCE	
		(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
		ACTUAL	ESTIMATE	AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%
TRUE-UP CALCULATION									
1	PURCHASED GAS COST (Sch A-1 Fix down line 4+6)	1,985,511	1,619,839	(365,672)	-22.57%	7,913,746	7,452,406	(461,340)	-6.19%
2	TRANSP GAS COST (Sch A-1 Fix down line 1+2+3+5)	723,028	914,465	191,437	20.93%	4,438,057	3,667,984	(770,073)	-20.99%
3	TOTAL	2,708,539	2,534,304	(174,235)	-6.88%	12,351,803	11,120,390	(1,231,413)	-11.07%
4	FUEL REVENUES (Sch A-1 Fix down line 14) (NET OF REVENUE TAX)	2,482,301	2,533,585	51,284	2.02%	11,046,293	11,117,515	71,222	0.64%
5	TRUE-UP (COLLECTED) OR REFUNDED	7,988	7,988	-	0.00%	31,951	31,951	-	0.00%
6	FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	2,490,289	2,541,573	51,284	2.02%	11,078,244	11,149,467	71,222	0.64%
7	TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	(218,250)	7,269	225,519	3102.40%	(1,273,559)	29,077	1,302,635	4479.99%
8	INTEREST PROVISION-THIS PERIOD (21)	12	(26)	(38)	146.15%	80	(88)	(168)	190.91%
9	BEGINNING OF PERIOD TRUE-UP AND INTEREST	347,782	(515,347)	(863,129)	167.48%	1,426,986	(513,129)	(1,940,115)	378.09%
10	TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	(7,988)	(7,988)	-	0.00%	(31,951)	(31,951)	-	0.00%
10a	PRIOR PERIOD ADJUSTMENTS	-	-	-	---	-	-	-	---
10b	MARGIN SHARING, REFUNDS & END OF PERIOD ADJ	-	-	-	---	-	-	-	---
11	TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a+10b)	121,556	(516,092)	(637,648)	123.55%	121,556	(516,092)	(637,648)	123.55%
INTEREST PROVISION									
12	BEGINNING TRUE-UP AND INTEREST PROVISION (9+10a)	347,782	(515,347)	(863,129)	167.48%	* If line 5 is a refund add to line 4 If line 5 is a collection () subtract from line 4			
13	ENDING TRUE-UP BEFORE INTEREST (12 + 10b + 7 - 5)	121,544	(516,066)	(637,610)	123.55%				
14	TOTAL (12+13)	469,325	(1,031,413)	(1,500,738)	145.50%				
15	AVERAGE (50% OF 14)	234,663	(515,707)	(750,370)	145.50%				
16	INTEREST RATE - FIRST DAY OF MONTH	0.00060	0.00060	-	0.00%				
17	INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	0.00050	0.00050	-	0.00%				
18	TOTAL (16+17)	0.00110	0.00110	-	0.00%				
19	AVERAGE (50% OF 18)	0.00055	0.00055	-	0.00%				
20	MONTHLY AVERAGE (19/12 Months)	0.00005	0.00005	-	0.00%				
21	INTEREST PROVISION (15x20)	12	(26)	(38)	146.15%				

COMPANY: FLORIDA CITY GAS

TRANSPORTATION PURCHASES
SYSTEM SUPPLY AND END USE

SCHEDULE A-3
(REVISED 8/19/93)
PAGE 6 OF 12

ACTUAL FOR THE PERIOD OF:

JANUARY 2014 THROUGH DECEMBER 2014

CURRENT MONTH: 04/14

DATE	(A) PURCHASED FROM	Y 2011 TH PURCHASED FOR	(C) SCH TYPE	(D) SYSTEM SUPPLY	(E) END USE	(F) TOTAL PURCHASED	COMMODITY COST		(I) DEMAND COST	(J) OTHER CHARGES ACA/GRI/FUEL	(K) TOTAL CENTS PER THERM
							(G) THIRD PARTY	(H) PIPELINE			
1	FGT		FTS-1						619,277.98		16.94
2	Sequent Energy Management	System Supply	FTS	3,681,010		3,681,010	2,305,893.77			4,417.21	62.64
3											
4											
5											
6											
7											
8											
9											
10											
11											
12											
13											
14											
15											
16											
17											
18											
19											
20											
TOTAL				3,681,010	-	3,681,010	2,305,894	-	619,278	4,417	79.59

NOTE: This page contains estimated pipeline & supplier purchases (volumes, prices) for current month.

TRANSPORTATION SYSTEM SUPPLY

SCHEDULE A-4
(REVISED 8/19/93)
PAGE 7 OF 12

COMPANY: FLORIDA CITY GAS
FOR THE PERIOD:

JANUARY 2014 THROUGH DECEMBER 2014

CURRENT MONTH: 04/14

	(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F
1	Sequent Energy Management	Various	12,270	11,933	368,101	357,978	6.2643	6.4414
2								
3								
4								
5								
6								
7								
8								
9								
10								
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19								
20								
TOTAL			12,270	11,933	368,101	357,978	6.2643	6.4414
WEIGHTED AVERAGE							6.2643	6.4414

NOTE: Volumes and prices are estimate. City gate prices do not include FGT transportation charges.

COMPANY	THERM SALES AND CUSTOMER DATA						SCHEDULE A-5	
FLORIDA CITY GAS	FOR THE PERIOD OF: JANUARY 2014 THROUGH DECEMBER 2014						(REVISED 8/19/93)	
	CURRENT MONTH: 04/14		DIFFERENCE		TOTAL THERMS SALES		DIFFERENCE	
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
	ACTUAL	ESTIMATE	AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%
THERM SALES (FIRM)								
1 RESIDENTIAL	1,551,329	1,296,113	(255,216)	-16.45%	6,867,057	6,795,388	(71,669)	-1.04%
2 GAS LIGHTS	1,260	1,900	640	50.79%	5,111	7,600	2,489	48.69%
3 COMMERCIAL	2,174,661	2,038,085	(136,576)	-6.28%	8,597,177	8,429,414	(167,763)	-1.95%
4 LARGE COMMERCIAL	86,173	75,381	(10,792)	-12.52%	357,872	310,974	(46,898)	-13.10%
5 NATURAL GAS VEHICLES	369	300	(69)	-18.61%	1,273	1,200	(73)	-5.75%
6 TOTAL FIRM	3,813,792	3,411,779	(402,013)	-10.54%	15,828,491	15,544,576	(283,915)	-1.79%
THERM SALES (INTERRUPTIBLE)								
7 INTERRUPTIBLE PREFERRED	-	-	-	0.00%	-	-	-	0.00%
8 INTERRUPTIBLE LARGE VOLUME	-	-	-	0.00%	-	-	-	0.00%
17 CONTR. INTERR. LG. VOL. TRANSP.	-	-	-	-	-	-	-	-
9 TOTAL INTERRUPTIBLE	-	-	-	0.00%	-	-	-	0.00%
THERM TRANSPORTED								
10 COMMERCIAL TRANSP.	4,305,683	2,208,019	(2,097,664)	-48.72%	17,152,934	9,243,043	(7,909,891)	-46.11%
11 SMALL COMMERCIAL TRANSP. FIRM	2,366,880	1,853,970	(512,910)	-21.67%	9,432,816	8,216,765	(1,216,051)	-12.89%
12 SMALL COMMERCIAL TR - INTER	-	-	-	0.00%	-	-	-	0.00%
13 SMALL COMMERCIAL TRANSP - NGV	-	1,000	1,000	0.00%	-	4,000	4,000	0.00%
14 INTERRUPTIBLE TRANSP.	-	-	-	0.00%	-	-	-	0.00%
15 CONTRACT INTERRUPT. TRANSP.	-	-	-	0.00%	-	-	-	0.00%
16 INTERRUPT. LG. VOL. TRANSP.	-	-	-	0.00%	-	-	-	0.00%
17 CONTR. INTERR. LG. VOL. TRANSP.	-	-	-	0.00%	-	-	-	0.00%
18 SPECIAL CONTRACT TRANSP.	947,620	74,250	(873,370)	-92.16%	5,164,805	634,500	(4,530,305)	-87.71%
19 TOTAL TRANSPORTATION	7,620,182	4,137,239	(3,482,943)	-45.71%	31,750,556	18,098,308	(13,652,248)	-43.00%
TOTAL THERMS SALES & TRANSP.	11,433,975	7,549,018	(3,884,957)	-33.98%	47,579,047	33,642,884	(13,936,163)	-29.29%
NUMBER OF CUSTOMERS (FIRM) AVG. NO. OF CUSTOMERS PERIOD TO DATE								
20 RESIDENTIAL	97,983	96,950	(1,033)	-1.05%	97,895	97,197	(698)	-0.71%
21 GAS LIGHTS	-	197	197	0.00%	-	197	197	0.00%
22 COMMERCIAL	5,031	4,891	(140)	-2.78%	5,039	4,879	(160)	-3.18%
23 LARGE COMMERCIAL	8	11	3	37.50%	8	11	3	37.50%
24 NATURAL GAS VEHICLES	1	1	-	0.00%	1	1	-	0.00%
25 TOTAL FIRM	103,023	102,050	(973)	-0.94%	102,943	102,285	(658)	-0.64%
NUMBER OF CUSTOMERS (INTERRUPTIBLE) AVG. NO. OF CUSTOMERS PERIOD TO DATE								
26 INTERRUPTIBLE PREFERRED	-	-	-	0.00%	-	-	-	0.00%
27 INTERRUPTIBLE LARGE VOLUME	-	-	-	0.00%	-	-	-	0.00%
28 TOTAL INTERRUPTIBLE	-	-	-	0.00%	-	-	-	0.00%
NUMBER OF CUSTOMERS (TRANSPORTATION) AVG. NO. OF CUSTOMERS PERIOD TO DATE								
29 COMMERCIAL TRANSP.	90	323	233	258.89%	89	323	234	262.92%
30 SMALL COMMERCIAL TRANSP. FIRM	1,935	1,400	(535)	-27.65%	1,919	1,402	(517)	-26.94%
31 SMALL COMMERCIAL TR - INTER	-	-	-	0.00%	-	-	-	0.00%
32 SMALL COMMERCIAL TRANSP - NGV	-	3	3	0.00%	-	3	3	0.00%
33 INTERRUPTIBLE TRANSP.	-	-	-	0.00%	-	-	-	0.00%
34 CONTRACT INTERRUPT. TRANSP.	-	-	-	0.00%	-	-	-	0.00%
32 SMALL COMMERCIAL TR - INTER	-	-	-	0.00%	-	-	-	0.00%
33 SMALL COMMERCIAL TRANSP - NGV	-	-	-	0.00%	-	-	-	0.00%
34 INTERRUPTIBLE TRANSP.	1	22	21	2100.00%	1	22	21	2100.00%
35 CONTRACT INTERRUPT. TRANSP.	-	-	-	0.00%	-	-	-	0.00%
33 SMALL COMMERCIAL TR - INTER	-	-	-	0.00%	-	-	-	0.00%
34 SMALL COMMERCIAL TRANSP - NGV	2,026	1,748	(278)	-13.72%	2,009	1,750	(259)	-12.89%
TOTAL CUSTOMERS	105,049	103,798	(1,251)	-1.19%	104,952	104,035	(917)	-0.87%
THERM USE PER CUSTOMER								
39 RESIDENTIAL	16	13	(3)	-18.75%	18	17	(1)	-5.56%
40 GAS LIGHTS	-	10	10	0.00%	-	10	10	0.00%
41 COMMERCIAL	432	417	(15)	-3.47%	427	432	5	1.17%
42 LARGE COMMERCIAL	10,772	6,853	(3,919)	-36.38%	11,184	7,068	(4,116)	-36.80%
43 NATURAL GAS VEHICLES	1	300	299	29900.00%	-	-	-	0.00%
44 INTERRUPTIBLE PREFERRED	-	-	-	0.00%	-	-	-	0.00%
45 INTERRUPTIBLE LARGE VOLUME	-	-	-	0.00%	-	-	-	0.00%
46 COMMERCIAL TRANSP.	47,841	6,836	(41,005)	-85.71%	48,182	7,154	(41,028)	-85.15%
47 SMALL COMMERCIAL TRANSP. FIRM	1,223	1,324	101	8.26%	1,229	1,465	236	19.20%
48 SMALL COMMERCIAL TR - INTER	-	-	-	0.00%	-	-	-	0.00%
49 SMALL COMMERCIAL TRANSP - NGV	-	-	-	0.00%	-	333	333	0.00%
50 INTERRUPTIBLE TRANSP.	-	-	-	0.00%	-	-	-	0.00%
51 CONTRACT INTERRUPT. TRANSP.	-	-	-	0.00%	-	-	-	0.00%
52 INTERRUPT. LG. VOL. TRANSP.	-	-	-	0.00%	-	-	-	0.00%
53 CONTR. INTERR. LG. VOL. TRANSP.	-	-	-	0.00%	-	-	-	0.00%
54 SPECIAL CONTRACT	947,620	3,375	(944,245)	-99.64%	1,291,201	7,210	(1,283,991)	-99.44%

FLORIDA CITY GAS
 GAS INVOICES
 CURRENT MONTH: 04/14

FOR THE PERIOD: JANUARY 2014 THROUGH DECEMBER 2014

						Actual
FGT FTS - Contract 5034	MCF	THERMS	RATE	AMOUNT	Checked:	
1	Commodity costs					
2	Contract #5034	FTS 1		0.00000	0.00	
3	Contract #3608, 5338, 5364, 5381	FTS 2		0.00000	0.00	
3A	Back to Back / No Notice					n/a
4	Total Firm:				<u>0.00</u>	()
MEMO: FGT Fixed charges paid on 10th of month						
5	FTS-1 Demand - System supply	Miami	4,612,500	0.72998354	0.04694	216,510.75 ()
6	" Capacity release		0	0	---	
7	" System supply	Treasure Coast	320,400	0.03001259	0.04694	15,039.58 ()
8	" System supply	Brevard	1,268,700	0.24000387	0.04694	59,552.78 ()
9	" " "	Merritt Sq.	0		0.04694	0.00 ()
10	Total FTS-1 demand		<u>6,201,600</u>			<u>291,103</u>
11						
12	FTS-2 Demand - System supply	Miami	4,567,500		0.07185	328,175 ()
13	FTS-2 Demand		0		---	0
14						
15	Total FTS-2 demand		<u>4,567,500</u>			<u>328,174.88</u>
16						
17	TECO - Peoples Gas - 08/11 Usage Adj					
18	FGT Storage Demand		0			0
19						
20						()
21	Total fixed charges		<u>10,769,100</u>			<u>619,277.98</u>
22						
23	OTHER SUPPLIERS:					
24			THERMS			AMOUNT
25	Sequent Energy Management		3,681,010			2,305,893.77 ()
26	Bay Gas Storage - Injection					()
27						()
28						()
29						()
30						()
31						()
32						()
33						()
34						()
35						()
36						()
37						()
38						()
39						()
40						()
41						()
42						()
43						()
44						()
45	Total costs:		3,681,010			2,305,893.77
46						
47	Total Gas Cost Accrual: (Line 4+21+34, Page 9)					2,925,171.75

FLORIDA CITY GAS
SUMMARY OF GAS COSTS
CURRENT MONTH: 04/14

FOR THE PERIOD: JANUARY 2014 THROUGH DECEMBER 2014

	therms billed	Net therms received	Amount		Net Activity	Invoice Reference	Invoice
			Payments	Accruals			
1	FTS-1 & FTS-2 Commod (Mia,Brv,TC) 4/14		3,681,010.0		-	-	
2	Reverse FTS-1 & FTS-2 Commod accr 03/14		(3,693,720.0)		-	-	
3	FTS-1 & FTS-2 Commodity 03/14		3,603,930.0		-	-	
4			3,591,220.0		-	-	
5							
6	FTS-1 & FTS-2Demand (Mia,Brv,TC) 4/14	10,769,100.0			619,277.98	619,277.98	
7	Reverse FTS-1 & FTS-2 Demand accr 03/14	(20,505,880.0)			(1,172,780.18)	(1,172,780.18)	
8	FTS-1 & FTS-2 Demand 03/14	20,505,880.0		1,172,780.18		1,172,780.18	B1 (1)
9							
10	TOTAL FGT DEMAND	10,769,100.0			619,277.98		
11	No-Notice Demand				-		
12					-		
13					-		
14					-		
15					-		
16	TOTAL NO-NOTICE DEMAND				-		
17					-		
18					-		
19	FGT - Special Fuel Surcharge				-		
20	Marlin - Capacity Fellsmere				-		
21	FPU - Capacity Indian River			70,000.00		70,000.00	
22	TECO - Peoples Gas		5,688	5,708.84		5,708.84	B2 & B3
23	TECO - Peoples Gas - Miramar Hosp.		31,059	29,686.47		29,686.47	B4
24	Reverse Sequent - 03/14	(3,693,720.0)			(1,773,395.17)	(1,773,395.17)	
25							
26	Sequent - 04/14	3,711,110.0		1,698,832.03		1,698,832.03	B1 (2)
27	Sequent - - Adjustment						
28							
29							
30	Bay Gas Storage Activity			(101,437.82)		(101,437.82)	
31	Bay Gas Storage Activity			0.00		-	
32	Bay Gas Storage Activity			0.00		-	
33	Bay Gas Storage Activity			0.00		-	
34	Bay Gas Storage Activity			0.00		-	
35	Bay Gas Storage Activity			-		-	
36							
37							
38							
39							
40							
41							
42							
43							
44							
45							
46							
47	Net Activity	17,390.00				(176,000.96)	
48							
49	CURRENT MTH ACCRUALS(Page 9 Ln 45) :	3,681,010.0			2,305,893.77	2,305,893.77	
50							
51	Total purchases & accruals -		3,627,967.0	2,875,569.70	(21,003.60)	2,854,566.10	

