

REDACTED

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

IN RE: Fuel and purchased power cost
recovery clause and generating performance
incentive factor

Docket No.: 140001-EI
Date: May 21, 2014

_____)

REQUEST FOR CONFIDENTIAL CLASSIFICATION

EXHIBIT "B"

COM _____
AFD 1 _____
APA _____
ECO _____
ENG _____
GCL _____
IDM _____
TEL _____
CLK _____

Gulf Power Company Fuel Adjustment Clause
 Dkt 140001-EI; ACN 14-027-1-1; 12 ME 12/31/13
 Description: DR FAC 20

Cost Breakdown - OPCO: GULF For: March 2013

3/14/14

Plant	Unit	Storage Account	Activity	Cost Type	Volume	Cost/Revenue
Plant Cost						
Plant Baconton	Plant Baconton Unit		Mar 2013	GAS REVENUE	8,489	\$33,172.12
Plant Baconton	Plant Baconton Unit		Feb 2013	MISC EXPENSE	0	\$3,428.32
Plant Baconton	Plant Baconton Unit		Feb 2013	PMA GAS REVENUE	8	\$0.00
Plant Baconton	Plant Baconton Unit		Mar 2013	TRANSK EXPENSE	18,233	\$596.63
Plant Baconton Totals					26,728	\$37,196.07
Plant Central Alabama			Mar 2013	GAS OPTION PREM	0	\$1,450,800.00
Plant Central Alabama			Mar 2013	TRANSK EXPENSE	0	[REDACTED]
Plant Central Alabama	Plant Central Alabama Unit		Mar 2013	GAS EXPENSE	3,382,888	\$13,144,356.94
Plant Central Alabama	Plant Central Alabama Unit		Mar 2013	GAS REVENUE	(85)	(\$324.70)
Plant Central Alabama	Plant Central Alabama Unit		Feb 2013	MISC EXPENSE	0	(\$97.21)
Plant Central Alabama	Plant Central Alabama Unit		Feb 2013	PMA GAS EXPENSE	0	\$0.00
Plant Central Alabama	Plant Central Alabama Unit		Jan 2013	PMA GAS REVENUE	(64,288)	(\$183.22)
Plant Central Alabama	Plant Central Alabama Unit		Mar 2013	TRANSK EXPENSE	85,129	\$834.27
Plant Central Alabama Totals					3,413,444	[REDACTED]
Plant Crist			Mar 2013	TRANSK EXPENSE	0	[REDACTED]
Plant Crist	Plant Crist Unit		Mar 2013	GAS EXPENSE	108,168	\$384,186.57
Plant Crist	Plant Crist Unit		Mar 2013	GAS REVENUE	(38,911)	(\$143,041.20)
Plant Crist	Plant Crist Unit		Feb 2013	MISC EXPENSE	0	\$71.88
Plant Crist	Plant Crist Unit		Jan 2013	PMA GAS EXPENSE	(98)	(\$5.86)
Plant Crist	Plant Crist Unit		Feb 2013	PMA STORAGE EXP	0	\$0.00
Plant Crist	Plant Crist Unit		Mar 2013	TRANSK EXPENSE	67,865	\$3,985.95
Plant Crist Totals					139,042	[REDACTED]
Plant Dahlberg	Plant Dahlberg Gulf Units		Mar 2013	GAS EXPENSE	24,994	\$101,314.01
Plant Dahlberg	Plant Dahlberg Gulf Units		Mar 2013	GAS REVENUE	81,168	\$235,177.75
Plant Dahlberg	Plant Dahlberg Gulf Units		Dec 2012	PMA GAS REVENUE	(3,110)	\$19.75
Plant Dahlberg	Plant Dahlberg Gulf Units		Jan 2013	PMA GAS REVENUE	(5,730)	(\$18.33)
Plant Dahlberg	Plant Dahlberg Gulf Units		Mar 2013	STORAGE EXPENSE	0	\$0.00
Plant Dahlberg	Plant Dahlberg Gulf Units		Mar 2013	TRANSK EXPENSE	112,963	\$1,013.38
Plant Dahlberg Totals					190,283	\$337,508.54
Plant Smith CC			Mar 2013	TRANSK EXPENSE	0	[REDACTED]
Plant Smith CC	Plant Smith CC Unit		Mar 2013	GAS EXPENSE	1,823,038	\$8,100,026.98
Plant Smith CC	Plant Smith CC Unit		Jan 2013	MISC EXPENSE	0	(\$1.71)
Plant Smith CC	Plant Smith CC Unit		Dec 2012	MISC EXPENSE	0	(\$8.14)
Plant Smith CC	Plant Smith CC Unit		Feb 2013	MISC EXPENSE	0	\$0.03
Plant Smith CC	Plant Smith CC Unit		Jan 2013	PMA GAS EXPENSE	7,280	\$2,878.68
Plant Smith CC	Plant Smith CC Unit		Feb 2013	PMA GAS EXPENSE	0	\$0.00
Plant Smith CC	Plant Smith CC Unit		Feb 2013	PMA STORAGE EXP	0	\$0.00
Plant Smith CC	Plant Smith CC Unit		Jan 2012	PMA TRANSK EXP	0	\$0.00
Plant Smith CC	Plant Smith CC Unit		Jan 2013	PMA TRANSK EXP	0	\$40,800.18
Plant Smith CC	Plant Smith CC Unit		Dec 2012	PMA TRANSK EXP	0	\$39,762.57
Plant Smith CC	Plant Smith CC Unit		Nov 2012	PMA TRANSK EXP	0	\$38,830.88
Plant Smith CC	Plant Smith CC Unit		Feb 2013	PMA TRANSK EXP	0	\$38,883.08
Plant Smith CC	Plant Smith CC Unit		Mar 2013	STORAGE EXPENSE	0	[REDACTED]
Plant Smith CC	Plant Smith CC Unit		Mar 2013	TRANSK EXPENSE	1,802,449	\$2,045.38
Plant Smith CC	Plant Smith CC Unit		Mar 2013	TRANSK EXPENSE	0	[REDACTED]
Plant Smith CC Totals					3,432,765	\$7,182,800.68
Plant Cost Totals					7,202,262	\$22,513,843.50

2
3

4

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44-2.2

2.2

10-26

4-2.2

44-2.2

44-2.2

10-26.3.2

CONFIDENTIAL

SOURCE



4/3/13 11:48 AM

http://attache.socogen.com:8080/report/

Page 2 of 3

10-26.3.1

Southern Co. Services
Storage Reservation Charges
as of 3/31/13

6-31-13

Gulf Power Company Fuel Adjustment Clause
Dkt 140001-EI; ACN 14-027-1-1; 12 ME 12/31/13
Description: DR FAC 26

[REDACTED]
\$
1 Gulf Power 50-2. [REDACTED] 10-26.17
2 Other SCS Opcos 10-26.1 [REDACTED] a.
3

4 Bay Gas Statement 10-26.1 [REDACTED]

[REDACTED]
\$
15 Gulf Power 50- [REDACTED] 10-26.17
16 Other SCS Opcos 10-26.1 [REDACTED]
17

8 Southern Pines Statement [REDACTED]

Reservation

\$
9 Citrus 10-26.1 [REDACTED] 10-26.3.1
10 FGT 10-26.1 [REDACTED]
11 PPS 10-26.1 [REDACTED]
12

13 [REDACTED] 10-26.3.1

14 [REDACTED] 10-26.3.1

CONFIDENTIAL

SOURCE PPS

10-26.4

03/18/14

Southern Co. Services
Plant Crist Transportation Reservation Charges

Gulf Power Company Fuel Adjustment Clause
Dkt 140001-EI; ACN 14-027-1-1; 12 ME 12/31/13
Description: DR FAC 2.4

[REDACTED]		
		\$
1	Gulf Power	10-26
2	AGL Resources	10-
3		[REDACTED] 10-26.3.1
		A

[REDACTED]		
		\$
4	Gulf Power	10-26
5	AGL Resources	10-
6		[REDACTED] 10-26.16.1

CONFIDENTIAL

SOURCE PPC

10-26.6

the month of March 2013

Page: 2 of 3

23/16/13

Resources, Inc.
 Peachtree Place, NE
 Atlanta, Georgia 30309

Invoice #: 201303-102084
 Invoice Date: 4/4/2013
 Customer Number: 1003
 Due Date: 4/25/2013
 Item Type: Measurement Support
 Location: Various

Measurement Support - Routine Services:

	Plant	Amount
1	[REDACTED]	\$ [REDACTED]
2	[REDACTED]	\$ [REDACTED]
3	[REDACTED]	\$ [REDACTED]
4	[REDACTED]	\$ [REDACTED]
5	[REDACTED]	\$ [REDACTED]
6	[REDACTED]	\$ [REDACTED]
7	[REDACTED]	\$ [REDACTED]
8	[REDACTED]	\$ [REDACTED]
9	[REDACTED]	\$ [REDACTED]
10	[REDACTED]	\$ [REDACTED]
11	[REDACTED]	\$ [REDACTED]
12	[REDACTED]	\$ [REDACTED]
13	[REDACTED]	\$ [REDACTED]
14	[REDACTED]	\$ [REDACTED]
15	[REDACTED]	\$ [REDACTED]
16	[REDACTED]	\$ [REDACTED]
17	[REDACTED]	\$ [REDACTED]
18	[REDACTED]	\$ [REDACTED]
19	[REDACTED]	\$ [REDACTED]
20	[REDACTED]	\$ [REDACTED]
	Gulf-Crist	\$ 204.08
	Gulf Total	\$ 204.08
	MPC Total	\$ [REDACTED]
	SPC Total	\$ [REDACTED]
	Wansley Total	\$ [REDACTED]
	SUBTOTAL ROUTINE SERVICES	\$ 8,385.91

CONFIDENTIAL

SOURCE



10-26.8

02/16/14

Remittance Address: GULF SOUTH PIPELINE COMPANY, LP
PO BOX 730000
DALLAS, TX 75373
USA

Gulf Power Company Fuel Adjustment Clause
Dkt 140001-EI; ACN 14-027-1-1; 12 ME 12/31/13
Description: DR FAC 26

Contract Holder: SOUTHERN COMPANY SERVICES, INC
Account Number: 11447

Invoice Detail - March 2013
FINAL
Invoice Date: 04/09/2013
Invoice Identifier: 1113778

TOS: FTS
Service Requester Contract: 38782

CONFIDENTIAL

Line No.	Rec / Del	Location Number	Property Name	Package ID	Primary Ind	Route Code	Zone / Tier	Bag Tran End Tran Dates	Adj Type	Fuel %	Fuel DTH	Sched Nom. DTH	Billed MCF @14.73	Billed DTH	Rate	Invoice Amount
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DEMAND

DEMAND CHARGES

10	R	022110	DELHI (FROM CENTERPOINT)				EXP-V Z2	03/01/2013 - 03/31/2013		0.0000%	0	0	0	15,000	\$0.00000	\$0.00
	D	002425	GULF POWER PLT @ PENSACOLA				EXP-V Z4	03/01/2013 - 03/31/2013		0.0000%	0	0	0	15,000	\$7.59140	\$113,871.00

19-26.6



Total Receipts	0	0	0	25,000
Total Deliveries	0	0	0	25,000
Total Current Month DEM				
Total DEMAND CHARGES				
Total DEMAND				



TRANSPORTATION

CONTRACT OVERRUN CHARGE

12	D						SUP	03/01/2013 - 03/02/2013		0.0000%			240	\$0.49920	\$119.81
13	D						SUP	03/22/2013 - 03/22/2013		0.0000%			598	\$0.24960	\$148.78

SOURCE

5-2-13



Pipeline Protective Services

3452 Highway 818
Ruston, LA 71270

Invoice

Date	Invoice #
3/6/2013	12-022-003

3/12/14

Bill To

Southern Company
Gas Accounting, BTN GS-8259
600 North 18th Street
Birmingham, AL 35203
Email: gasaccounting@southernco.com

Gulf Power Company Fuel Adjustment Clause
Dkt 140001-EI; ACN 14-027-1-1; 12 ME 12/31/13
Description: DP FAC 26

Project No.	Contract	Project
	Due by 25th of Month	Measurement Support

Quantity	Description	Rate	Amount
	MEASUREMENT SUPPORT ROUTINE SERVICES		
15	[REDACTED]		
	Gulf - Central AL (SNG): Calibration & witnessing services	210.10	210.10
	Gulf - Central AL (Transco): Calibration & witnessing services	1,260.61	1,260.61
	Gulf - Smithfield Measurement calibration & witnessing services	1,260.61	1,260.61
	Subtotal GULF \$2,731.32		10-26.4
16	[REDACTED]		
17	[REDACTED]		
	SUBTOTAL ROUTINE SERVICES \$10,715.16		
	MEASUREMENT SUPPORT EXTRA WORK		
15	[REDACTED]		
16	[REDACTED]		
17	[REDACTED]		
	SUBTOTAL EXTRA WORK \$1270.54		
18	Please remit to above address.	Total	[REDACTED]

Phone: (318) 278-5141

grigg.chandler@ppslc.co

http://www.ppsllc.co

CONFIDENTIAL

SOURCE

10-26.13
2/11/13

1
- dmt

CITRUS ENERGY SERVICES, INC.



3/12/14

INVOICE

TO: Southern Company Services, Inc
600 N. 18th Street
P.O. BOX 2641, GS-82569
Birmingham, AL 35291

Please Remit To
CITRUS CORP.
c/o CITRUS ENERGY SERVICES, INC.
WELLS FARGO BANK NA

ATTN: Stephanie Flemming

Invoice Date	Terms
03/07/13	NET 10

5

Account Number	Your Order No.	Vendor Number	Invoice Number
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]

TO INVOICE YOU FOR THE MONTH OF JANUARY 2013 (A)
FOR FIRM TRANSPORTATION SERVICE COSTS PER
AGREEMENT DATED JUNE 4, 1999.

6
7
8
9

DAILY CHARGE [REDACTED] 444 (A) 10-26.4
 Credit for Release [REDACTED] 80.00
 SURCHARGES (see attached) [REDACTED]
 SURCHARGES (see attached) [REDACTED] -1.71 smth

TOTAL AMOUNT DUE [REDACTED]

JAF
3/18/13

PLEASE ADDRESS INQUIRIES TO:
1300 Main Street
HOUSTON, TX 77002
ATTN: THERESA PORTER
OR CALL: (713) 989-2139

PREPARED BY: THERESA PORTER

Gulf Power Company Fuel Adjustment Clause
Dkt 140001-EI; ACN 14-027-1-1; 12 ME 12/31/13
Description: DR FAC 26

CONFIDENTIAL

SOURCE

10-26.15

Cost Breakdown - OPCO: GULF For: August 2013

03/19/14

Plant	Unit	Storage Account	Activity	Cost Type	Volume	Cost/Revenue	
Plant Cost							
1	Plant Baconton		Jul 2013	PMA TRANSK EXP	0	\$0.00	
	Plant Baconton		Aug 2013	TRANSK EXPENSE	0		
	Plant Baconton	Plant Baconton Unit	Aug 2013	GAS EXPENSE	192,354	\$852,944.30	
	Plant Baconton	Plant Baconton Unit	Jul 2013	PMA GAS EXPENSE	0	\$0.00	
	Plant Baconton	Plant Baconton Unit	Jul 2013	PMA GAS REVENUE	0	(\$15.65)	
	Plant Baconton	Plant Baconton Unit	Jul 2013	PMA TRANSK EXP	0	(\$13,182.80)	
	Plant Baconton	Plant Baconton Unit	Aug 2013	TRANSK EXPENSE	184,810	\$40,042.83	
2	Plant Baconton Totals					377,164	
3	Plant Central Alabama		Aug 2013	TRANSK EXPENSE	0		
	Plant Central Alabama	Plant Central Alabama Unit	Aug 2013	GAS EXPENSE	3,655,056	\$12,377,886.14	
	Plant Central Alabama	Plant Central Alabama Unit	Jul 2013	MISC EXPENSE	0	(\$114.97)	
	Plant Central Alabama	Plant Central Alabama Unit	Jul 2013	PMA GAS EXPENSE	0	\$0.00	
	Plant Central Alabama	Plant Central Alabama Unit	Jun 2013	PMA GAS REVENUE	(20,894)	\$1,092.78	
	Plant Central Alabama	Plant Central Alabama Unit	Aug 2013	STORAGE EXPENSE	0	\$247,000.00	
4	Plant Central Alabama	Plant Central Alabama Unit	Aug 2013	TRANSK EXPENSE	4,045,109	\$38,475.91	
	Plant Central Alabama	Plant Central Alabama Unit	Aug 2013	TRANSK EXPENSE	0		
	Plant Central Alabama Totals					7,679,331	\$13,851,440.24
5	Plant Crist		Aug 2013	TRANSK EXPENSE	0		
	Plant Crist	Plant Crist Unit	Aug 2013	GAS EXPENSE	18,027	\$59,924.78	
	Plant Crist	Plant Crist Unit	Aug 2013	GAS REVENUE	(8,074)	(\$28,325.21)	
	Plant Crist	Plant Crist Unit	Sep 2008	PMA GAS EXPENSE	50	\$0.00	
	Plant Crist	Plant Crist Unit	Jul 2013	PMA GAS EXPENSE	184	\$0.00	
	Plant Crist	Plant Crist Unit	Jun 2013	PMA GAS REVENUE	9,988	(\$1,401.82)	
	Plant Crist	Plant Crist Unit	Aug 2013	TRANSK EXPENSE	9,665	\$42.53	
6	Plant Crist Totals					29,840	
	Plant Dahiberg	Plant Dahiberg Gulf Units	Aug 2013	GAS EXPENSE	36	\$458.07	
	Plant Dahiberg	Plant Dahiberg Gulf Units	Jul 2013	MISC EXPENSE	0	(\$1,392.64)	
	Plant Dahiberg	Plant Dahiberg Gulf Units	Mar 2010	PMA GAS REVENUE	(34,182)	\$17,969.21	
	Plant Dahiberg	Plant Dahiberg Gulf Units	Jun 2013	PMA GAS REVENUE	7,744	(\$405.02)	
	Plant Dahiberg	Plant Dahiberg Gulf Units	Aug 2013	STORAGE EXPENSE	0	\$0.00	
	Plant Dahiberg	Plant Dahiberg Gulf Units	Aug 2013	TRANSK EXPENSE	4	\$0.03	
7	Plant Dahiberg	Plant Dahiberg Gulf Units	Aug 2013	TRANSK EXPENSE	0		
8	Plant Dahiberg Totals					(26,378)	
9	Plant Smith CC		Aug 2013	TRANSK EXPENSE	0		
	Plant Smith CC	Plant Smith CC Unit	Aug 2013	GAS EXPENSE	2,502,351	\$8,709,780.88	
	Plant Smith CC	Plant Smith CC Unit	Jul 2013	MISC EXPENSE	0	(\$14.74)	
	Plant Smith CC	Plant Smith CC Unit	Jul 2013	PMA GAS EXPENSE	0	\$0.00	
	Plant Smith CC	Plant Smith CC Unit	Jun 2013	PMA GAS REVENUE	(7,140)	\$780.78	
	Plant Smith CC	Plant Smith CC Unit	Jul 2013	PMA TRANSK EXP	0	\$0.00	
10	Plant Smith CC	Plant Smith CC Unit	Aug 2013	STORAGE EXPENSE	0		
	Plant Smith CC	Plant Smith CC Unit	Aug 2013	TRANSK EXPENSE	3,068,196	\$31,033.90	
	Plant Smith CC Totals					5,583,407	\$11,002,293.37
Plant Cost Totals					13,623,364	\$25,737,829.12	

CONFIDENTIAL

SOURCE



Cost Breakdown - OPCO: GULF For: August 2013

Plant	Unit	Storage Account	Activity	Cost Type	Volume	Cost/Revenue	
Storage Variable Cost							
		Leaf River Gulf	Aug 2013	GAS EXPENSE	30,154	\$98,870.85	
	1	Leaf River Gulf	Aug 2013	STORAGE EXPENSE	29,830		
	2	Leaf River Gulf	Aug 2013	TRANSP EXPENSE	35,071		
		Leaf River Gulf Totals			94,864	\$99,396.89	
Storage Variable Cost Totals						94,864	\$99,396.89
GULF Totals						13,718,228	\$25,845,726.01

$$\begin{array}{r}
 10-26.16.1 \quad 99,396.89 \\
 10-26.16 \quad 25,737,829.12 \\
 \quad \quad 4,500.00 \\
 \hline
 25,845,726.01
 \end{array}$$

$$\begin{array}{r}
 10-26.16.1 \quad 13,831,440.24 \\
 \quad \quad 49,716.89 \\
 \hline
 13,390,837.13
 \end{array}$$

Gulf Power Company Fuel Adjustment Clause
 Dkt 140001-EI; ACN 14-027-1-1; 12 ME 12/31/13
 Description: DR FAC 26

SOURCE



02/19/14

Southern Co. Services
Storage & Transportation Reservation Charges
as of 8/31/13

Gulf Power Company Fuel Adjustment Clause
Dkt 140001-EI; ACN 14-027-1-1; 12 ME 12/31/13
Description: DR FAC 70

[Redacted]

1 Gulf Power 10-26.0 [Redacted] D
2 Other SCS Opcos [Redacted] a.
3 10-26.2 [Redacted]

Bay Gas Statement 10-26.22658,981.33

[Redacted]

4 Gulf Power 10-26.0 [Redacted] D
5 Other SCS Opcos [Redacted]
6 10-26.2 [Redacted]

7 Southern Pines Statement [Redacted]

[Redacted]

8 FGT 10-26.24 [Redacted]
9 PPS 10-26.25 [Redacted] 10-26.16.1

$\Sigma = 227,012^{78}$ 10-26.16.1

CONFIDENTIAL



SOURCE _____

10-26.17



Remittance Address: GULF SOUTH PIPELINE COMPANY, LP
 PO BOX 730000
 DALLAS, TX 75373
 USA

Contract Holder: SOUTHERN COMPANY SERVICES, INC.
 Account Number: 11447

Gulf Power Company Fuel Adjustment Clause
 Dkt 140001-EI; ACN 14-027-1-1; 12 ME 12/31/13
 Description: DR FAC 26

Invoice Detail - August 2013
 FINAL
 Invoice Date: 09/11/2013
 Invoice Identifier: 1164639

TOS: FTS
 Service Requester Contract: 38782

Line No.	Rec / Del	Location Number	Property Name	Package ID	Primary Ind	Route Code	Zone / Tier	Beg Tran End Tran Dates	Adj Type	Fuel %	Fuel DTH	Sched Norm DTH	Billed MCF @14.73	Billed DTH	Rate	Invoice Amount
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DEMAND

DEMAND CHARGES

1	R	022110	DELHI (FROM CENTERPOINT)			EXP-V	Z2	08/01/2013 - 08/31/2013			0	0	0	15,000	\$0.00000	\$0.00
	D	002425	GULF POWER PLT @ PENSACOLA			EXP-V	Z4	08/01/2013 - 08/31/2013			0	0	0	15,000	\$7.59140	\$113,871.00

44-4.1

10-26.10

Total Receipts	0	0	0	25,000
Total Deliveries	0	0	0	25,000
Total Current Month DEM				
Total DEMAND CHARGES				
Total DEMAND				

TRANSPORTATION

CONTRACT OVERRUN CHARGE

3	D					SUP		08/02/2013 - 08/02/2013					1,751	\$0.24980	\$437.05
4	D					SUP		08/06/2013 - 08/06/2013					505	\$0.24980	\$126.05

Should you have any questions regarding these billings, please call your account representative MONTE SHULLENBERGER at (713) 479-8273

10-26.21

CONFIDENTIAL

SOURCE



Pipeline Protective Services

3452 Highway 818
Ruston, LA 71270

Invoice

9/8/2013	13-022-009
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Southern Company
Gas Accounting, BIN GS-8259
600 North 18th Street
Birmingham, AL 35203
Email: gasaccounting@southernco.com

Gulf Power Company Fuel Adjustment Clause
Dkt 140001-EI; ACN 14-027-1-1; 12 ME 12/31/13
Description: DR FAC 26

03/19/14

	by 25th of Month	Measurement Support
MEASUREMENT SUPPORT-ROUTINE SERVICES		
[REDACTED]		
Gulf - Central (G): Calibration & witnessing services	210.10	210.10
Gulf - Central (G): Calibration & witnessing services	1,260.61	1,260.61
Gulf - Central (G): Calibration & witnessing services	1,260.61	1,260.61
Subtotal GULF \$2,731.32		10-26.17
[REDACTED]		
[REDACTED]		
[REDACTED]		
SUBTOTAL ROUTINE SERVICES \$10,715.16		
MEASUREMENT SUPPORT EXTRA WORK		
[REDACTED]		
[REDACTED]		
[REDACTED]		
[REDACTED]		
Please remit to above address.		Total

Phone # (318) 278-5144 grigg.chandler@ppsllc.co http://www.ppsllc.co

SOURCE

CONFIDENTIAL

10-26.25

03/16/14

Please provide the following in reference to Gulf's Contract Service Customers and the bills provided in request 11:

1. For Acct # [REDACTED] please provide an explanation of how the fuel factor of .03673, the ECCR/PPCC/ECR/Storm factor of .1651, and the energy factor of .00349 were determined for the CSA bill provided for the month of October 2013.
2. For Acct # [REDACTED] please provide an explanation of how the energy factor of [REDACTED] was determined for the CSA bill provided for the month of October 2013. Also, please explain why there was no charge for any of the clause factors.

ANSWER:

4 Please see Gulf's response below showing that account [REDACTED] has the energy
5 factor of [REDACTED] while account [REDACTED] has the energy factor of .03673.

6 1. [REDACTED] - The energy factor of [REDACTED] kWh was determined per the
terms of the Contract Service Arrangement. See excerpt from Exhibit C on page 2.

7 [REDACTED]
8 [REDACTED]
9 [REDACTED]
10 [REDACTED]

11 2. [REDACTED] - This customer is billed using the PX rates. For 2013 the PX fuel
factor was .03673. PX Energy was .00349, plus PPCC of .00280, ECR of .01167,
and ECCR of .00204 (PPCC + ECR + ECCR = .01651)

SOURCE



CONFIDENTIAL

41-11

3/18/14

EXHIBIT C

The CSA modification to IP's monthly electrical billing determinants for Gulf Power Account Number 3363027000 are as follows:

1) [redacted] electric kWh rate will be calculated monthly using the formula listed below:

[redacted]

or simplified as

4) 41-1 [redacted]

5) For the purposes of this CSA, the [redacted] is defined in [redacted]

6) under the section labeled Market Center Spot Gas Prices, South Louisiana, under the row labeled "Henry Hub".

7) 2) [redacted]

8) billing purposes the \$/kWh price to be used for the kWh consumed by the [redacted] plant in the subsequent month. This calculation does not include base charge, franchise fees or taxes.

3) MONTHLY SAMPLE CALCUALTION

9) [redacted]

10) [redacted]

11) [redacted]

12) [redacted]

13) [redacted]
14) [redacted]

15) 4) [redacted]

16) 5) [redacted] 41-1

17) 6) [redacted]





One Energy Place
Pensacola, FL 32520-0037

Please return this portion with payment.

CURRENT AMOUNT
DELINQUENT AFTER
01/D/2014

CAO 3/12
03/12/14

Gulf Power Company Fuel Adjustment Clause
Dkt 140001-EI; ACN 14-027-1-1; 12 ME 12/31/13
Description: Specialized Facilities

Remit To: -521982.25 Electric Service
47917.00 Rental 00004101
PO BOX 830660 896.78 Adjustment
BIRMINGHAM AL
35283-0660

1-200

5 ACCOUNT NUMBER [REDACTED]

TOTAL DUE -473168.47

GULF POWER COMPANY

418 W Garden Street
Pensacola, FL 32502

For Customer Service, Please Call:
(850) 444-6755

6 ACCOUNT NUMBER [REDACTED]
7 CUSTOMER NAME [REDACTED]
8 SERVICE ADDRESS [REDACTED]
9

RATE NAME	SERVICE PERIOD FROM TO	METER NUMBER	READING TYPE	METER READING PREVIOUS	METER READING PRESENT	METER CONSTANT	USAGE
SBS1/PE	12/1/2013 12/31/2013	453063	Tot-kWh			1	0.000
			Pk-kW			1	0.000

REVENUE MONTH Jan, 2014

EXPLANATION OF CHARGES

SBS1/PE - Standby & Purchased Energy 12/01 - 12/31
 Contract Demand
 Base Charge 591.01
 Local Fac Chg 58716 KW * 0.81
 Reservation Chg [REDACTED]
 On Pk Engy Chg 0 KWH * 0.02673
 Off Pk Engy Chg 0 KWH * 0.02673
 On Pk Fuel Chg 0 KWH * 0.04570
 Off Pk Fuel Chg 0 KWH * 0.03303
 Total Electric Svc Costs 105692.65
 Florida Gross Receipts Tax 2712.07
 Franchise Fee for Escambia County 3079.20
 Purchased Engy [REDACTED] KWH
 Equipment Rental 43-2.1
 Adjustment 47917.00
 896.78

DETAILS

Tot kWh 0
 BC 58716
 RC 58716
 Non-CMM

DAILY DEMANDS

Date Demand
 N/A

HISTORICAL DATA

Days	KWH	KWH/DAY
This Mth 31	0	0
Last Mth 30		0
1 Yr Ago 31		0

$\Sigma 0 = (632,569.30) 43-2$



CONFIDENTIAL

SOURCE

CURRENT AMOUNT
DELINQUENT AFTER
01/D/2014

TOTAL DUE
-473168.47

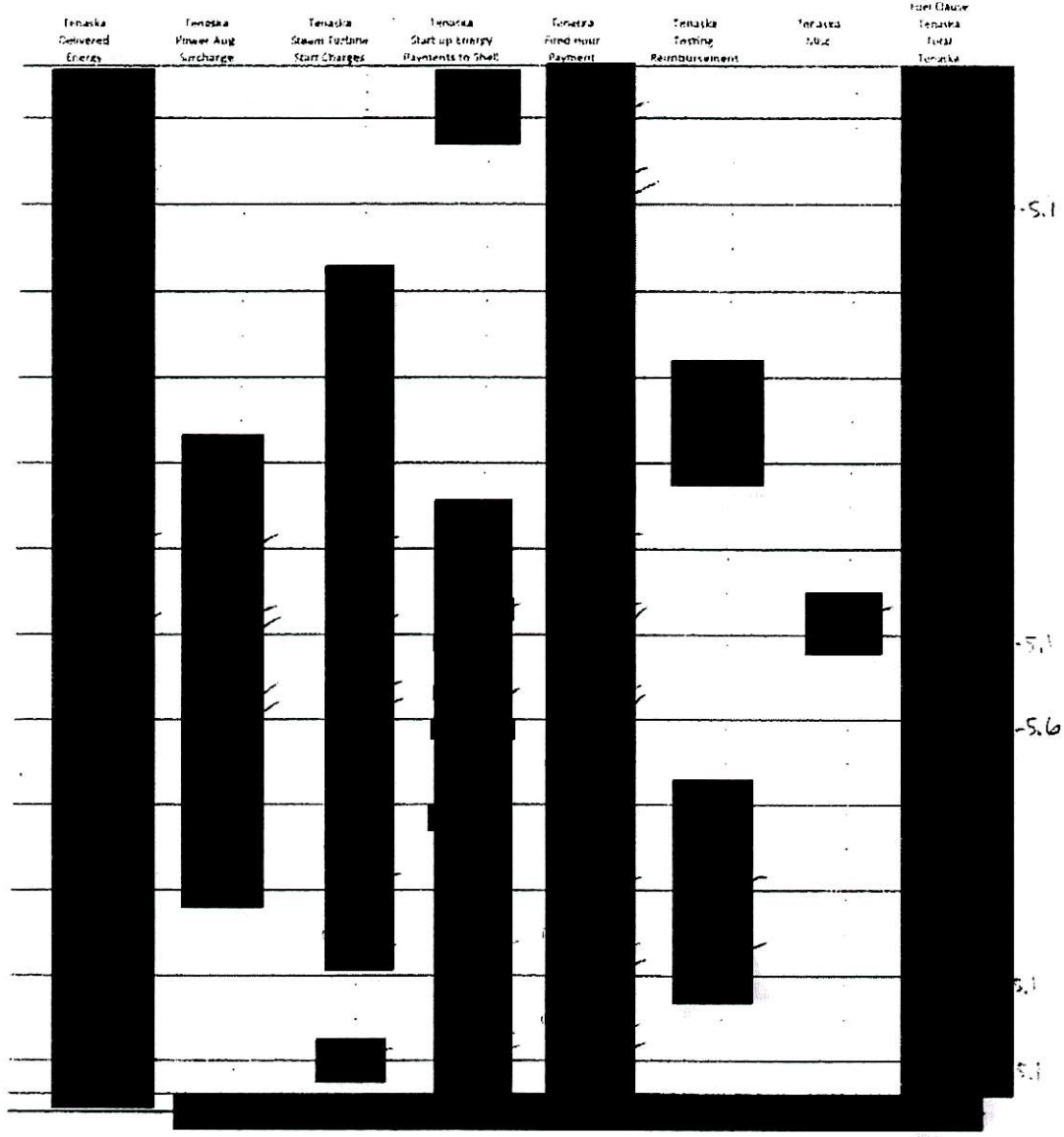
43-2.3

Gulf Power Company Fuel Adjustment Clause
 Dkt 140001-E1 ; ACN 14-027-1-1; 12 ME 12/31/13
 Description: PPA Costs

2/7/14

Gulf Power Company
 Summary of Tennessee
 for the Fuel Clause Expense Report
 2013

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V- Traced to invoices w/o exception. (D)

SOURCE

CONFIDENTIAL

Cal Power Company Fuel Adjustment Clause
 Dkt 140001-EI; ACN 14-027-1-1; 12 ME 12/31/13
 Description: PPA Costs

03/17/14

Cal Power Company
 Summary of Coral Balances
 for the Fuel Clause Expense Report
 2013

	Total Balances Startup	Coral Balances VOM	Coral Balances	Coral Balances Guaranteed Heat Rate Gas	Coral Balances Guaranteed Heat Rate Oil	Coral Balances Alternate Liquidated Damages	Total Balances Mtu	Coral Balances Total
1 Dec Est reversal								
2 Dec Final								
3 Jan Est Accrual								
4 Total January								
5 Jan Est reversal								
6 Jan Final								
7 Feb Est Accrual								
8 Total February								
9 Feb Est reversal								
10 Feb Final								
11 March Est Accrual								
12 Total March								
13 Mar Est reversal								
14 Mar Final								
15 April Est Accrual								
16 Total April								
17 Apr Est reversal								
18 Apr Final								
19 May Est Accrual								
20 Total May								
21 May Est reversal								
22 May Final								
23 June Est Accrual								
24 Total June								
25 June Est reversal								
26 June Final								
27 July Est Accrual								
28 Total July								
29 July Est reversal								
30 July Final								
31 Aug Est Accrual								
32 Total August								
33 Aug Est reversal								
34 Aug Final								
35 Sept Est Accrual								
36 Total September								
37 Sept Est reversal								
38 Sept Final								
39 Oct Est Accrual								
40 Total October								
41 Oct Est reversal								
42 Oct Final								
43 Nov Est Accrual								
44 Total November								
45 Nov Est reversal								
46 Nov Final								
47 Dec Est Accrual								
48 Total December								
49 Total Coral Balances 2013								
50								

-5.6.1

✓ Traced to invoices w/o exception

51 43 [Redacted]

52 [Redacted]

53 [Redacted]

54 [Redacted]

55 [Redacted]

56 [Redacted]



SOURCE

CONFIDENTIAL

43-5.1



03/7/14

INVOICE

**SPC Gulf Dahlberg
Purchase Power Agreement**

Southern Company Services
600 North 18th Street
Birmingham, AL 35291-8256

Gulf Power Company Fuel Adjustment Clause
Dkt 140001-EI; ACN 14-027-1-1; 12 ME 12/31/13
Description: PPA Costs

INVOICE DATE: March 4, 2013 MONTH: February 2013
DUE DATE: 14-Mar-2013

Pursuant to Article 6 of the Purchase Power Agreement for SPC Plant Dahlberg, dated October 19, 2006, listed below are the charges that are due for the month shown above. If you have any questions, please contact Ronald Joyner at 205-257-3312 or Rosemary Graves at 205-257-7417

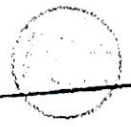
1	Capacity Payment	[REDACTED]	[REDACTED]
2	Startup	[REDACTED]	[REDACTED]
3	Monthly VOM	[REDACTED]	[REDACTED]
4	Guaranteed Heat Rate Adjustment	[REDACTED]	[REDACTED]
5	Alternate Resource Energy	\$0.00	[REDACTED]
	Alternate Liquidated Damages Energy	\$0.00	[REDACTED]
	Miscellaneous Adjustment	\$0.00	[REDACTED]
6	TOTAL AMOUNT DUE	[REDACTED]	[REDACTED]

(A) The capacity payment is covered by the...
the total amount due

NOTE: (1) Generation for the month:

unit 1	unit 3	unit 5	unit 7		
442.00	311.00	464.00	313.00	Generation on gas	1,530.00
-	-	-	-	Generation on oil	-
442.00	311.00	464.00	313.00	Total generation	1,530.00

SOURCE



CONFIDENTIAL

43-5.2



03/14

INVOICE

**SPC Gulf Dahlberg
Purchase Power Agreement**

Southern Company Services
600 North 18th Street
Birmingham, AL 35291-8256

Gulf Power Company Fuel Adjustment Clause
Dkt 140001-EI; ACN 14-027-1-1; 12 ME 12/31/13
Description: DPA Costs

INVOICE DATE: August 02, 2013 MONTH: July 2013
DUE DATE: August 12, 2013

Pursuant to Article 6 of the Purchase Power Agreement for SPC Plant Dahlberg, dated October 19, 2006, listed below are the charges that are due for the month shown above. If you have any questions, please contact Ronald Joyner at 205-257-3312 or Rosemary Greaves at 205-257-7417

1	Capacity Payment	[REDACTED]	
	Startup	\$0.00	
2	Monthly VOM	[REDACTED]	
3	Guaranteed Heat Rate Adjustment	[REDACTED]	[REDACTED]
	Alternate Resource Energy	\$0.00	
	Alternate Liquidated Damages Energy	\$0.00	
5	Miscellaneous Adjustment	[REDACTED]	
6	TOTAL AMOUNT DUE	[REDACTED]	

④ The capacity payment is recovered through the R... ..

NOTE: (1) Generation for the month:

	unit 1	unit 3	unit 5	unit 7		
328	0	0	0	0	Generation on gas	328.00
0	0	0	0	0	Generation on oil	-
328	0	0	0	0	Total generation	328.00



CONFIDENTIAL

43-53



3/7/14

INVOICE

**SPC Gulf Dahlberg
Purchase Power Agreement**

Gulf Power Company Fuel Adjustment Clause
 Dkt 140001-EI; ACN 14-027-1-1; 12 ME 12/31/13
 Description: PVA COSTS

Southern Company Services
 600 North 18th Street
 Birmingham, AL 35291-8256

INVOICE DATE: 3-Dec-2013 **MONTH:** November, 2013
DUE DATE: 13-Dec-2013

Pursuant to Article 6 of the Purchase Power Agreement for SPC Plant Dahlberg, dated October 19, 2006, listed below are the charges that are due for the month shown above. If you have any questions, please contact Ronald Joyner at 205-257-3312 or Rosemary Greaves at 205-257-7417

- 1 Capacity Payment
- Startup
- Monthly VOM
- Guaranteed Heat Rate Adjustment
- Alternate Resource Energy
- Alternate Liquidated Damages Energy
- Miscellaneous Adjustment

[Redacted] (A)
 [Redacted] (1)
 [Redacted]
 [Redacted]
 [Redacted]
 [Redacted]
 [Redacted]
 [Redacted]
 [Redacted]

$\Sigma (1) = -0 - 43-3.3$

(A) the capacity payment is about 43.3

2 **TOTAL AMOUNT DUE**

[Redacted]

NOTE: (1) Generation for the month:

	unit 1	unit 3	unit 5	unit 7	Total
Generation on gas	0	0	0	0	-
Generation on oil	0	0	0	0	-
Total generation	0	0	0	0	-

CONFIDENTIAL

SOURCE



43-5.4



03/7/14

INVOICE

**SPC Gulf Dahlberg
Purchase Power Agreement**

Gulf Power Company Fuel Adjustment Clause
Dkt 140001-EI; ACN 14-027-1-1; 12 ME 12/31/13
Description: PPA Costs

Southern Company Services
600 North 18th Street
Birmingham, AL 35291-8256

INVOICE DATE: 2-Jan-2014 MONTH: December, 2013
DUE DATE: 13-Jan-2014

Pursuant to Article 6 of the Purchase Power Agreement for SPC Plant Dahlberg, dated October 19, 2006, listed below are the charges that are due for the month shown above. If you have any questions, please contact Ronald Joyner at 205-257-3312 or Rosemary Greaves at 205-257-7417

1	Capacity Payment	[REDACTED]	[REDACTED]
2	Startup	[REDACTED]	[REDACTED]
5	Monthly VOM	[REDACTED]	[REDACTED]
5	Guaranteed Heat Rate Adjustment	[REDACTED]	[REDACTED]
	Alternate Resource Energy	[REDACTED]	[REDACTED]
	Alternate Liquidated Damages Energy	[REDACTED]	[REDACTED]
	Miscellaneous Adjustment	[REDACTED]	[REDACTED]
36	TOTAL AMOUNT DUE	[REDACTED]	[REDACTED]

*Handwritten note: If the amount is not...
to be...
...*

NOTE: (1) Generation for the month:

unit 1	unit 3	unit 5	unit 7	Total
210	232	129	427	Generation on gas 998
				Generation on oil 0
210	232	129	427	Total generation 998

SOURCE



CONFIDENTIAL

43-5.5

Dahlberg

Gulf Power Company Fuel Adjustment Clause
Dkt 140001-EI ; ACN 14-027-1-1; 12 ME 12/31/13
Description: PPAs w/contingent

3/18/14

2013
August

1	Capacity Payment	[REDACTED]
	Startup	-
	Monthly VOM	-
	Guaranteed Heat Rate Adjustment	-
	Alternate Resource Energy	
	Alternate Liquidated Damages Energy	
	Miscellaneous Adjustment	
	Fuel Oil	
2	TOTAL	[REDACTED]

For Dahlberg the amount of the bill is booked in the month and generally there is no true up.

Note: The capacity payment noted above
is recovered through the CER.
There are no fuel expenses
related to Dahlberg for
August 2013. Also, see WP 43-5.7

CONFIDENTIAL

SOURCE



43-5.6.2

2/3/4/14

COMPANY: GULF POWER COMPANY
SCHEDULE: FTS Reconciliation
PERIOD: Year Ending 12/31/2013
AUDITOR: Debra Dobiac

DOCKET: 140001-E1
ACN NO: 14-027-1-1
FILE: FTS Reconciliation 2013.xls

PRCN	FERC	SUB	Period	AMT	Description
40000	456	00946	2	\$ 450.00	Smith Sale of Gas
00000	151	00600	2	(148,500.00)	Smith Sale of Gas
00000	151	00600	3		February, 2013 Transportation Reservation Gas Bill
00000	151	00600	3		February, 2013 Transportation Reservation Gas Bill
00000	151	00600	3	8,549,547.51	Feb. 2013 Centralized Gas Bill
00000	151	00600	3	1,531,609.27	Feb. 2013 Centralized Gas Bill

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44-2.1 \$ 10,150,599.07 44

PRCN	FERC	SUB	Period	AMT	Description
00000	151	00600	3	\$ 10,980,625.68	to accrue current month Smith Natural Gas
00000	151	00600	3	359,282.42	to accrue current month Crist Natural Gas

44-2.2 \$ 11,339,908.10

PRCN	FERC	SUB	Period	AMT	Description
00000	151	00600	7	\$ (5,937,910.00)	Smith Sale of Gas
40000	456	00946	7	15,253.75	Smith Sale of Gas
00000	151	00600	8		July 2013 Centralized Gas Bill Transportation Reservation Ch
00000	151	00600	8		July 2013 Centralized Gas Bill Transportation Reservation Ch
00000	151	00600	8	14,897,367.48	Centralized Gas Billing Invoice for July 2013
00000	151	00600	8	144,059.48	Centralized Gas Billing Invoice for July 2013

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4

44-3.1 \$ 11,258,598.80 44

PRCN	FERC	SUB	Period	AMT	Description
00000	151	00600	8	\$ 144,315.36	to accrue current month Crist Natural Gas
00000	151	00600	8	14,353,768.37	to accrue current month Smith Natural Gas
00000	151	00600	8	13,930,837.14	to accrue current month Tenaska Natural Gas

44-3.3 \$ 28,428,920.87

CONFIDENTIAL

SOURCE GL via GDP

44-1

CONFIDENTIAL

ES Ledger Balance Variance

PLANT	Account Number	Vendor	PO#	Quantity	Dollars Freight	Dollars Coal/OIL/Gas	Dollars Railcar	Dollars Other	Total Dollars	
IN-TRANSIT COAL INVENTORIES										
McDuffie Coal Transfer Facility	151-00500 Loc 48015	Alabama Power	GM9902/05001						0.00	
		Alabama State Docks	GU94002/FP07002					30,766.35	30,766.35	
		Ameron Energy Fuels & Svcs	GU0801						0.00	
		The American Coal Co	FP06014/FP08003				1,809,128.98		1,809,128.98	
		Appalachian Railcar Services	GU0807							0.00
		BN					798.22			798.22
		Bulk Marine	SC09001TGULF				252.32			252.32
		Columbus and Greenville Rail								0.00
		CN					692,198.41			692,198.41
		Consol Energy Inc	FP09003							0.00
		Converse/Coal Mktg	FP06009/FP08013							0.00
		CSX Transportation	GM0906							0.00
		Furnlight								0.00
		Freightcar								0.00
		GATX								0.00
		Georgia Power								0.00
		Great Western	GM0909							0.00
		Greenbrier Rail Services								0.00
		Illinois(C2)	GM0910							0.00
		Intercompany Billing						55,598.76		55,598.76
		Intercoastal Coal Sales	FP09004							0.00
		Intellitrans	GM0916							0.00
		Magnolia River								0.00
		Midwest Rail	GM0902/GL0804							0.00
		Mississippi Export	GU0808							0.00
		Mississippi Power								0.00
		Missouri Rail	GM0903/GM0904							0.00
		Nelson Marine								0.00
		NS					775.00			775.00
		Oxbow Carbon	FP09002							0.00
Progress Rail Services, Inc.								0.00		
Tranecon	GM1011							0.00		
Terminal	GM0914							0.00		
Union Pacific Railroad	GM0911/UPS3286							0.00		
Vulcan Materials								0.00		
West Ridge Resources Inc								0.00		
Railcar Allocation						163,916.23		163,916.23		
TOTAL					694,023.95	1,809,128.98	55,598.76	30,766.35	2,753,494.27	
Alabama State Dock Bulk Terminal	151-00500 Loc 48010	Alabama Power Co.	GM0915						0.00	
		Alabama State Docks	GU94002		341,072.20			15,227.82	356,300.02	
		Alabama & Tennessee River Railway							0.00	
		Alpha Coal Sales Co, LLC				734,556.75			734,556.75	
		American Coal Company							0.00	
		Appalachian Railcar Services	GU0807						0.00	
		BN							0.00	
		Bulk Marine	SC09001TGULF		2,018.56				2,018.56	
		Columbus and Greenville Rail							0.00	
		Consol Energy							0.00	
		CN	CNS12554GULF		467,039.16				467,039.16	
		CSX Transportation	GM0906		1,993.04				1,993.04	
		Fornlight	FP1102				1,059,340.19		1,059,340.19	
		Freightcar							0.00	
		GATX							0.00	
		GPC							0.00	
		Great Western	GM0909						0.00	
		Greenbrier Rail Services							0.00	
		Gulf Receivable							0.00	
		Illinois Central (IC2)	GM0910						0.00	
		Intercompany Billing					85,199.92		85,199.92	
		Intellitrans	GM0916						0.00	
		Magnolia River							0.00	
		Mid West Rail	GU0804						0.00	
		Mississippi Export	GU0808		5,445.00				5,445.00	
		Mississippi Power	GM0907						0.00	
		Missouri Rail	GM0903						0.00	
		NS			327,280.17				327,280.17	
		Oxbow Carbon	FP09002						0.00	
		Oxbow Mining	FP09002						0.00	
		Patriot Coal Sales							0.00	
		Progress Rail Services, Inc.							0.00	
		Railcar							0.00	
		Terminal Railway	GM0914		1,089.79				1,089.79	
		Tranecon	GM1011						0.00	
		Trinity Leasing							0.00	
		Vulcan Materials							0.00	
		Union Pacific Railroad	UPS3286						0.00	
		Railcar Allocation					154,653.36		154,653.36	
TOTAL					1,145,937.92	1,793,896.94	85,199.92	15,227.82	3,194,915.96	
Railcar Charge Account (Clearing)		Alabama Power	GM9902/05001						0.00	
		Appalachian Railcar Services	GU0807						0.00	
		BN							0.00	
		BTMU Capital Corp.							0.00	
		Columbus and Greenville Rail					4,340.00		4,340.00	
		CSX Transportation	GM0906						0.00	
		Fraser Ship							0.00	
		GATX					(816.12)		(816.12)	
		GPRR							0.00	
		Great Western	GM0909				1,092.00		1,092.00	
		Greenbrier Rail Services							0.00	
		Gulf Railcar Receivable							0.00	
		Illinois(C2)	GM0910				4,623.23		4,623.23	
		Intellitrans	GM0916				1,188.73		1,188.73	
		Intercompany Billing							0.00	
		JATX					55,764.42		55,764.42	
		Midwest Rail	GM0902/GL0804				107,805.00		107,805.00	
		Mississippi Export	GU0808				37,291.76		37,291.76	
		Mississippi Power							0.00	
		Missouri Rail	GM0903/GM0904				88,629.00		88,629.00	
		NKCR Railroad					320.00		320.00	
		ONEIL Trans					21,362.76		21,362.76	
		Progress Rail Services, Inc.							0.00	
		Railcar							0.00	

3/4/14

Gulf Power Company
 Fuel Adjustment Clause
 Dkt 140001-EI; ACN 14-027-1-1; 12 ME 12/31/13
 Description: FTS Recombination

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P50

SOURCE

CONFIDENTIAL

44-2

3/6/14

Gulf Power Company
 Fuel Adjustment Clause
 Dkt 140001-E1; ACN 14-027-1-1; 12 ME 12/31/13
 Description: FTS

		Southern Rail Services		1,982.50	1,982.50		
		SQVR		0.00	0.00		
		Terminal Railway		999.55	999.55		
		Transcore GM1011		2,946.89	2,946.89		
		TTX		0.00	0.00		
		Union Pacific Railroad GM0911/LUPS3286		1,917.87	1,917.87		
		Allocation to Plants		(318,569.59)	(318,569.59)		
TOTAL				0.00	0.00		
COAL INVENTORIES							
1 2 3	Crist Coal Loc 41000	Alabama Power Co.	APCSTDLA8		0.00		
		Alabama State Docks	GU94002	2,024.17	2,024.17		
		Arch Coal Sales Co Inc	FP07009		0.00		
		Crouse	GU100028		0.00		
		Delta Marine	GM1008		0.00		
		Gulf			0.00		
		Herrland	GM1003	128,250.00	128,250.00		
		Ingram Barge	ORGULR001/MCDUFF06		0.00		
		Magnum Coal Sales, LLC	FM08002		0.00		
		Marquet Barge	GM1004/GM1000	732,075.11	732,075.11		
		Midstream/Martin Energy	CO0M008	62,213.06	62,213.06		
		Mississippi Export			0.00		
		Mississippi Power	GM0917		0.00		
		Nelson	GM0919		0.00		
		Oxbow Mining			0.00		
		Patriot Coal Sales	FM09005	57,133.79	57,133.79		
		Radcliff (Barcliff)			0.00		
Sabine	GLRH01		0.00				
TOTAL		0.00	981,696.13	0.00	981,696.13		
1 2 3	Smith Coal Loc 43000	Alabama Power Co.			0.00		
		Alabama State Docks	GU94002/MCDUFF06	2,300.83	2,300.83		
		Arch Coal Sales Co Inc	FP07009		0.00		
		Argus Energy			2,174,926.93	2,174,926.93	
		Crouse		674,940.51	674,940.51		
		Ingram Barge	ORGULF0001		0.00		
		Intercoastal Coal Sales	FT05007A		2,003,914.50	2,003,914.50	
		Mississippi Power	FM03002		0.00		
		Mobile River Terminal	GM46001		0.00		
		Patriot Coal Sales	FM09005		0.00		
		Sabine	GLRH01		0.00		
		TOTAL		677,241.34	4,178,851.43	0.00	1,274.49
4 5 6 8	Scholz Coal Loc 42000	CSX Transportation	CSXTR09V1		0.00		
		Constellation Energy	FP06005		0.00		
		Alabama Power Co.			0.00		
		Amesbach Railcar Service			0.00		
		CSX Transportation			0.00		
		First Union Rail	GU10001SF		0.00		
		Foreights		(241.76)	(241.76)		
		Georgia Power	GM09042		0.00		
		Gulf Railcar Receivable			0.00		
		Elkins General			0.00		
		Intercompany Billing			0.00		
		Issellora	GM0916		0.00		
		Mississippi Export			0.00		
		Mississippi Power	GM04001		0.00		
		Patriot Coal Sales			0.00		
		Terminal	FM08012		0.00		
		Union Pacific Railroad			0.00		
Railcar Allocation			0.00				
TOTAL		0.00	0.00	(241.76)	0.00	(241.76)	
OIL INVENTORIES							
4 5 6 8	Crist Oil Loc 41000	Petroleum Traders Corp	CO08001		0.00		
		Mansfield Oil Co		117,772.74	117,772.74		
		PS Energy Group, Inc	CO1102		0.00		
		Transmontaigne Product Svcs	CO07004		0.00		
		Truman A	CO1101		0.00		
TOTAL		0.00	117,772.74	0.00	0.00	117,772.74	
4 5 6 8	Smith Oil Loc 43000	Mansfield Oil Co	GO09001		0.00		
		Boswell		94,134.81	94,134.81		
		Petroleum Traders Corp		48,592.60	48,592.60		
TOTAL		0.00	142,727.41	0.00	0.00	142,727.41	
4 5 6 8	Scholz Oil Loc 42000	Petroleum Traders Corp	CO08003		0.00		
		Mansfield Oil Co			0.00		
TOTAL		0.00	0.00	0.00	0.00	0.00	
4 5 6 8	Smith Diesel Fuel Loc 43003	Mansfield Oil Co	GO09001		0.00		
		Petroleum Traders Corp			0.00		
TOTAL		0.00	0.00	0.00	0.00	0.00	
4 5 6 8	Crist Oil Loc 45600	Brad Lanier			0.00		
		N/A			0.00		
TOTAL		0.00	0.00	0.00	0.00	0.00	
GAS INVENTORIES							
9 10 11 12 13 14 15 16 17 18	Crist Gas Loc 41000	SCS Crist Purchases	Feb-13	44-2-2	1,218,082.50	1,218,082.50	
		SCS Crist Transportation	Feb-13		5,274.08	5,274.08	
		SCS Reservation Charges					
		SCS PM Imbalance					
		SCS CM Imbalance					
		SCS Crist Purchases	Jan-13			0.00	
		SCS Crist Transportation	Jan-13		249.12	249.12	
		Fuel Retention Volumes	Feb-13		44-2-2	0.00	
		Smith CC Gas Loc 43004	SCS Smith CC-Purchases	Feb-13	44-2-2	7,776,514.48	7,776,514.48
		SCS Reservation Charges	Feb-13		852,880.59	852,880.59	
		SCS Smith CC Transportation	Feb-13		(37,974.53)	(37,974.53)	
		SCS PM Imbalance					
SCS CM Imbalance							
SCS PMA Purchases	Jan-13			0.00			
SCS PMA Transportation			(0.99)	(0.99)			
PMA Reservation Charge				0.00			
Fuel Retention Volumes	Feb-13			0.00			
TOTAL			(32,452.32)	10,183,051.29	0.00	10,150,598.97	
9 10 11 12 13 14 15 16 17 18	Baconton PPA 547-00003			89,186.24	89,186.24		
				(41,737.06)	(41,737.06)		
				13,679,342.72	13,679,342.72		
TOTAL		0.00	0.00	149,913.30	0.00	13,829,256.00	

Do not count quantity for RTU Adj. Or Retm Fuel

16,022,597.10
 JV Long (Treasury) 36,022,597.10
 Resale of gas (Decrease JV Long)
 Sufia Total 76,022,597.10

SOURCE

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44-2.1

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03/14

DATE	DESCRIPTIONS	CRIST		SMITH		TOTAL	
		MMBTU	\$	MMBTU	\$	MMBTU	\$
	Beginning Balance February			771,653	2,973,609	1,89575	781,308 \$ 3,043,782.86
Mar-13	Reverse February	(439,747.00)	(1,564,652.42)	(2,351,741.00)	(8,733,596.65)		(2,791,488) \$ (10,298,649.07)
	AP for March 13 (February 13)						
	Day Gas						
	Current Month Expense (Purchases)	372,500	1,218,081.50	2,309,785	7,776,064.48		2,682,285 \$ 8,994,146.98
	Current Month Transportation				(37,974.53)		\$ (37,974.53)
	Current Month Reservation						
	Current Month Revenue (Imbalance)	67,247		(3,044)			64,203 \$
	Prior Month Imbalance						
	Prior Month Expense (Purchases)				0.20		\$ 0.20
	Prior Month Transportation		249.12		(0.99)		\$ 248.13
	Southern Pine						
	Current Month Expense (Purchases)						
	Current Month Transportation						
	Current Month Reservation						
	Current Month Revenue (Imbalance)						
	Prior Month Revenue (Imbalance)						
	Prior Month Expense (Purchases)						
	Prior Month Transportation						
	(resale) Purchases						\$
	(resale) Transportation			45,000	148,500.00		
	Fuel Retention	(1,704)		(52,074)			(53,778) -
	Transfer from Smith to Crist (Do Entry)						
	Accruals for March						
	Day Gas						
	Current Month Expense (Purchases)	108,166	384,186.87	1,623,161	6,100,511.37		1,731,327 6,484,697.94
	Current Month Transportation		3,925.95		2,045.38		6,041.33
	Current Month Reservation						
	Current Month Revenue (Imbalance)	(36,911)		(125)			(37,036)
	Prior Month Imbalance	(98)					(98)
	Prior Month Expense (Purchases)						
	Prior Month Transportation		71.88		158,246.87		158,318.75
	Prior Month Reservation						
	Southern Pine						
	Current Month Expense (Purchases)						
	Current Month Transportation						
	Current Month Reservation						
	Current Month Revenue (Imbalance)						
	Prior Month Revenue (Imbalance)						
	Prior Month Expense (Purchases)						
	Prior Month Reservation						
	Prior Month Transportation						
	(resale) Purchases			935,000	3,797,825.00		935,000 3,797,825.00
	(resale) Transportation						
	Total Accrual	71,157	359,282.42	2,558,036	10,980,625.68		2,629,191 11,339,908.10
	Total March	69,453	359,282.42	2,305,962	10,980,625.68		2,575,415 11,339,908.10
	Total Sale of Gas			(935,000)	(3,797,825.00)		(935,000) (3,797,825.00)
	Total Available	69,453	359,282.42	5,173,033	2,342,615	10,156,109.73	4,33550 2,412,068 10,515,692.15
	Expense	(69,453)	(359,282.42)	(1,570,962)	(6,810,907.36)		(1,640,415) (7,170,189.78)
	Endline Balance March		\$	0,000	\$ 771,653	\$ 3,345,502.37	4,33550 771,653 3,345,502.37

W

R

Σ(1) = 1,443,729.81

10-26.3.1

10-26.3

Σ(2) = 7,182,500.58

SCS Bill \$ 7,551,433.10
 Baconton/Coral 10-26.3.1 37,195.07 12-6
 Dahlberg 337,508.54
 Central Alabama/Tenask 14,596,856.79
 10-26.3.2 22,522,993.50

Verified By: Bambi Mayfield 4/3/13

Gulf Power Company Fuel Adjustment Clause
 Dkt 140001-EI; ACN 14-027-1-1; 12 ME 12/31/13
 Description: FTS

Σ(3) = 11,339,908.10 44-1

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SOURCE **P30**

44-2.2

Cost Breakdown - OPCO: GULF For: February 2013

2-24-13

Plant	Unit	Storage Account	Activity	Cost Type	Volume	Cost/Revenue
Plant Cost						
Plant Baconton	Plant Baconton Unit		Feb 2013	GAS EXPENSE	72,428	\$238,234.41
Plant Baconton	Plant Baconton Unit		Feb 2013	GAS REVENUE	(47,401)	(\$154,053.25)
Plant Baconton	Plant Baconton Unit		Jan 2013	PMA GAS REVENUE	0	\$0.00
Plant Baconton	Plant Baconton Unit		Jan 2013	PMA TRANSK EXP	5,841	(\$901.88)
Plant Baconton	Plant Baconton Unit		Feb 2013	TRANSK EXPENSE	64,235	\$5,906.94
Plant Baconton Totals					95,101	\$89,168.24
Plant Central Alabama			Feb 2013	GAS OPTION PREM	0	\$1,310,400.00
Plant Central Alabama			Jan 2013	PMA TRANSK EXP	0	(\$0.00)
Plant Central Alabama			Feb 2013	TRANSK EXPENSE	0	[REDACTED]
Plant Central Alabama	Plant Central Alabama Unit		Feb 2013	GAS EXPENSE	3,630,378	\$12,368,362.65
Plant Central Alabama	Plant Central Alabama Unit		Jan 2013	PMA GAS EXPENSE	0	\$0.00
Plant Central Alabama	Plant Central Alabama Unit		Feb 2013	TRANSK EXPENSE	113,200	\$1,106.38
Plant Central Alabama Totals					3,743,578	[REDACTED]
Plant Crist			Feb 2013	TRANSK EXPENSE	0	[REDACTED]
Plant Crist			Jan 2013	TRANSK EXPENSE	0	[REDACTED]
Plant Crist	Plant Crist Unit		Feb 2013	GAS EXPENSE	439,747	\$1,443,729.81
Plant Crist	Plant Crist Unit		Jan 2013	MISC EXPENSE	0	\$45.04
Plant Crist	Plant Crist Unit		Dec 2012	PMA GAS REVENUE	(14,784)	\$1,324.33
Plant Crist	Plant Crist Unit		Feb 2013	STORAGE EXPENSE	9,658	\$86.55
Plant Crist	Plant Crist Unit		Feb 2013	TRANSK EXPENSE	408,844	\$5,177.53
Plant Crist Totals					843,482	\$1,584,652.42
Plant Dahlberg	Plant Dahlberg Gulf Units		Feb 2013	GAS EXPENSE	18,393	\$80,549.96
Plant Dahlberg	Plant Dahlberg Gulf Units		Feb 2013	STORAGE EXPENSE	0	\$0.00
Plant Dahlberg	Plant Dahlberg Gulf Units		Feb 2013	TRANSK EXPENSE	18,071	\$177.10
Plant Dahlberg Totals					36,464	\$80,727.06
Plant Smith CC			Jan 2013	PMA TRANSK EXP	0	(\$0.99)
Plant Smith CC			Feb 2013	TRANSK EXPENSE	0	[REDACTED]
Plant Smith CC	Plant Smith CC Unit		Feb 2013	GAS EXPENSE	2,308,785	\$7,778,064.48
Plant Smith CC	Plant Smith CC Unit		Feb 2013	GAS REVENUE	(3,044)	(\$10,214.14)
Plant Smith CC	Plant Smith CC Unit		Jan 2013	MISC EXPENSE	0	\$0.20
Plant Smith CC	Plant Smith CC Unit		Dec 2012	PMA GAS EXPENSE	0	\$4,741.04
Plant Smith CC	Plant Smith CC Unit		Feb 2013	STORAGE EXPENSE	0	\$227,012.78
Plant Smith CC	Plant Smith CC Unit		Feb 2013	TRANSK EXPENSE	2,268,390	(\$37,974.53)
Plant Smith CC	Plant Smith CC Unit		Feb 2013	TRANSK EXPENSE	0	[REDACTED]
Plant Smith CC Totals					4,575,131	\$8,585,496.65
Plant Cost Totals					9,293,756	\$23,979,405.09
GULF Totals					9,293,756	\$23,979,855.09

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3
4

5

6

44-2.1

44-2.1

R 44-2.2

T 44-2.2

P 44-2.2

I 44-2.2

T 44-2.2

T 44-2.2

44-2.1

T 44-2.2

R 44-2.2

P 44-2.2

I 44-2.2

R 44-2.2

T 44-2.2

R 44-2.2

Gulf Power Company Fuel Adjustment Clause
 Dkt 140001-EI; ACN 14-027-1-1; 12 ME 12/31/13
 Description: FTS

Σ① = 249⁴² 44-2.2

Σ② = 527,408

Σ③ = 852,880⁵⁴

SOURCE

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44-2.3.1

Worksheet

03/11/14

Gulf Power Company
 Fuel Adjustment Clause
 Dkt 140001-E1; ACN 14-027-1-1; 12 ME 12/31/13
 Description: FTS

PLANT	Account Number	Vendor	PO#	Quantity	Dollars Freight	Dollars Coal/Oil/Gas	Dollars Railroad	Dollars Other	Total Dollars	
IN-TRANSIT COAL INVENTORIES										
1 2 3	151-0250 McDuffie Coal Transfer Facility Loc 48015	Alabama Power	GM9902/0901						0.00	
		Alabama State Docks	GU94002/FP7002		221,495.24				221,495.24	
		American Energy Fuels & Svcs	GU0801						0.00	
		The American Coal Co	FP0614/FP8000				1,067,233.83	1,438.68	1,067,272.53	
		Appalachian Railcar Service	GU0807						0.00	
		Alpha Coal Sales Co. LLC					1,494,333.09		1,494,333.09	
		Argus Energy						25,490.22	25,490.22	
		BN							0.00	
		Bulk Marine	SC09001TGULF			222.84				222.84
		Columbia and Greenville Rail				896,786.97				896,786.97
		CN								0.00
		Conoco Energy Inc	FP09003							0.00
		Converse/Coal Mktg	FP08009/FP08013							0.00
		Crossco								0.00
		CSX Transportation	GM0906							0.00
		Freight						1,017,933.71	(1,956.45)	1,015,977.26
		Freightcar								0.00
		GATX								0.00
		Georgia Power								0.00
		Great Western	GM0909							0.00
		Greenbrier Rail Services								0.00
		Illinois (IC2)	GM0910							0.00
		Intercompany Billing						48,699.70		48,699.70
		Intercoastal Coal Sales	FP09004							0.00
		Intellitrans	GM0916							0.00
		Magnolia River								0.00
		Midwest Rail	GM0902/GU0804							0.00
		Mississippi Export	GU0808							0.00
		Mississippi Power								0.00
		Missouri Rail	GM0903/GM0904							0.00
		NH&M Marine								0.00
		NS				679,164.72				679,164.72
		Oxbow Carbon	FP09002							0.00
		Precision (rebate)								0.00
		Progress Rail Services, Inc.								0.00
Transco	GM1011							0.00		
Terminal	GM0914				1,906.56			1,906.56		
Union Pacific Railroad	GM0911/UPS3286				(30,903.07)			(30,903.07)		
Vulcan Materials								0.00		
West Ridge Resources Inc								0.00		
Railcar Allocation						147,208.48		147,208.48		
TOTAL								5,568,194.45		
4 5 6	151-0250 Alabama State Dock Bulk Terminal Loc 48010	Alabama Power Co.	GM0915						0.00	
		Alabama State Docks	GU94002		365,296.49				365,296.49	
		Alabama & Tennessee River Railway							0.00	
		Alpha Coal Sales Co. LLC					3,010,749.45	21,894.87	3,032,633.32	
		American Coal Company							0.00	
		Appalachian Railcar Service	GU0807						0.00	
		BN							0.00	
		Bulk Marine	SC09001TGULF			1,982.23				1,982.23
		Columbia and Greenville Rail								0.00
		Conoco Energy								0.00
		CN	CNS17554GULF			935,902.16				935,902.16
		CSX Transportation	GM0906							0.00
		Freight	FP1102				1,992,926.98	(3,713.23)		1,989,213.75
		Freightcar								0.00
		GATX								0.00
		GPC								0.00
		Great Western	GM0909							0.00
		Greenbrier Rail Services								0.00
		Gulf Receivable								0.00
		Illinois Central (IC2)	GM0910							0.00
		Intercompany Billing						142,368.87		142,368.87
		Intellitrans	GM0916							0.00
		Magnolia River								0.00
		Mid West Rail	GU0804							0.00
		Mississippi Export	GU0808							0.00
		Mississippi Power	GM0907							0.00
		Missouri Rail	GM0903							0.00
		NS				1,406,490.25				1,406,490.25
		Oxbow Carbon	FP09002							0.00
		Oxbow Mining	FP09002							0.00
		Patrol Coal Sales								0.00
		Precision (rebate)								0.00
		Progress Rail Services, Inc.								0.00
		Railinc								0.00
		Terminal Railway	GM0914			2,024.24				2,024.24
Transco	GM1011							0.00		
Trinity Leasing								0.00		
Vulcan Materials								0.00		
Union Pacific Railroad	UPS3286				(1,610.99)			(1,610.99)		
Railcar Allocation						125,370.23		125,370.23		
TOTAL					2,712,084.38	5,003,676.43	142,368.87	18,167.65	8,001,647.36	
7	Railcar Charge Account (Clearing)	Alabama Power	GM99002/06001						0.00	
		Appalachian Railcar Service	GU0807						0.00	
		BN							0.00	
		BTMU Capital Corp.							0.00	
		Columbia and Greenville Rail					3,070.00		3,070.00	
		CSX Transportation	GM0906						0.00	
		Fracarb Shops							0.00	
		GATX							0.00	
		GFRR							0.00	
		Great Western	GM0909					1,209.00	1,209.00	
		Greenbrier Rail Services							0.00	
		Gulf Railcar Receivable							0.00	
		Illinois (IC2)	GM0910					3,947.51	3,947.51	
		Intellitrans	GM0916					746.46	746.46	
		Intercompany Billing							0.00	
		IAD						57,550.96	57,550.96	
		Midwest Rail	GM0902/GU0804					107,803.00	107,803.00	
		Mississippi Export	GU0808					11,944.96	11,944.96	
		Mississippi Power							0.00	
		Missouri Rail	GM0903/GM0904					81,156.85	81,156.85	
		NKCR Railroad						1,200.00	1,200.00	
		ONEIL Trans							0.00	
		Progress Rail Services, Inc.							0.00	
		Railinc						450.00	450.00	
		Southern Rail Services							0.00	
		SQVR							0.00	
		Terminal Railway						645.05	645.05	
		Transco	GM1011					2,854.00	2,854.00	

SOURCE

44-3

		ITX		504.96	504.96		
		Union Pacific Railroad		11.9%	41.96		
		Allocation to Plants		(273,168.71)	(273,168.71)		
TOTAL		0.00	0.00	0.00	0.00		
COAL INVENTORIES							
1 2 3	Crist Coal 151-40100 Loc 41000	Alabama Power Co.	APCSTDLAB		0.00		
		Alabama State Docks	GU94002		0.00		
		Arch Coal Sales Co Inc	FP07009		0.00		
		Crouse	GU100028		0.00		
		Delta Marine	GM1008		0.00		
		Gulf	GM1002	128,250.88			
		Hartland	ORGULR001/MCDUFR06		128,250.00		
		Ingram Barge	FP09002		0.00		
		Magnum Coal Sales, LLC	GM1001/GM1003	767,530.48			
		Marquette Barge	GM1001/GM1003	136,449.95			
		Midstream/Alton Energy	GO99005		0.00		
		Mississippi Export	GM0917		0.00		
		Mississippi Power	GM0919		0.00		
		Nelson			0.00		
		Ozark Mining	FP09005		0.00		
		Patriot Coal Sales		134,455.30			
		Rauchliff (Barduff)			134,455.30		
		Sabine	GU0401		0.00		
		TOTAL		0.00	1,166,705.73	0.00	1,166,705.73
4	Smith Coal 151-00100 Loc 43000	Alabama Power Co.	GU94002/MCDUFR06	4,125.71			
		Alabama State Docks	FP07009		4,125.71		
		Arch Coal Sales Co Inc			0.00		
		Argus Energy		1,091,720.88			
		Crouse		520,608.79			
		Ingram Barge	ORGULR001		0.00		
		Intercoastal Coal Sales	FP03077A	1,498,874.45			
		Mississippi Power	FP03002		1,177.55		
		Mobile River Terminal	GM06001		0.00		
		Patriot Coal Sales	FP09005		0.00		
		Sabine	GU0401		0.00		
		TOTAL		3,300,734.50	3,192,595.34	0.00	17,117.89
		5	Scholz Coal 151-00100 Loc 42000	CSX Transportation	CSXTR3791		0.00
Consultation Energy	FP04005				0.00		
Alabama Power Co.					0.00		
Appalachian Railcar Service					0.00		
CSX Transportation					0.00		
First Union Rail	GUPO0015F				0.00		
Fortnight					0.00		
Georgia Power	GM09002				0.00		
Gulf Harbar Receivable					0.00		
Illinois Central					0.00		
Intercompany Billing					0.00		
Intellira	GM0916				0.00		
Mississippi Export					0.00		
Mississippi Power	GM04001				0.00		
Patriot Coal Sales					0.00		
Terminal	FP08012				0.00		
Union Pacific Railroad					0.00		
Railcar Allocation					0.00		
TOTAL				0.00	0.00	0.00	0.00
OIL INVENTORIES							
6	Crist Oil 151-00320 Loc 41000	Petroleum Traders Corp	GO08001		0.00		
		Manfield Oil Co			0.00		
		Bell Refor			0.00		
		TS Energy Group, Inc	GO1102		0.00		
		Transmontaigne Product Svc	GO07004		0.00		
TOTAL		0.00	0.00	0.00	0.00		
7	Smith Oil 151-00320 Loc 43000	Manfield Oil Co	GO09001		0.00		
		Bowwell		166,785.93			
		Bell Refor			166,785.93		
		Petroleum Traders Corp	GO1002		0.00		
TOTAL		0.00	166,785.93	0.00	166,785.93		
8	Scholz Oil 151-00320 Loc 42000	Petroleum Traders Corp	GO08003		0.00		
		Manfield Oil Co			0.00		
		Truman A			0.00		
TOTAL		0.00	0.00	0.00	0.00		
9	Smith Diesel Fuel 151-40320 Loc 43000	Manfield Oil Co	GO09001		0.00		
		Bowwell			0.00		
		Petroleum Traders Corp	GO1002		0.00		
TOTAL		0.00	0.00	0.00	0.00		
10	Coral Oil 151-00320 Loc 45600	Brad Lanier			0.00		
		N/A			0.00		
TOTAL		0.00	0.00	0.00	0.00		
GAS INVENTORIES							
11 12 13 14 15 16 17 18 19	Crist Gas 151-00600 Loc 41000	SCS Crist Purchases	Jul-13	44-3,211	57,013.11		
		SCS Crist Transportation	Jul-13	1,700.00			
		SCS Reservation Charges	Jul-13	44-3,211			
		SCS CM Imbalance	Jul-13				
		SCS PM Imbalance	Jun-13				
		SCS Crist Purchases	Jul-13		0.00		
		SCS Crist Transportation	Jul-13		0.00		
		Fuel Retention Volumes	Jul-13		0.00		
		SCS Smith CC Purchases	Jul-13	44-3,211	8,838,461.58		
		SCS Smith CC Transportation	Jul-13	44-3,211	12,110.99		
		SCS Reservation Charges	Jul-13	44-3,211	2,580,732.59		
		SCS CM Imbalance	Jul-13				
		SCS PM Imbalance	Jun-13				
SCS PMA Purchases	Jun-13		0.15				
SCS PMA Transportation	Jun-13	(1,339,321)	(13,593.37)				
PMA Reservation Charge	Jul-13		0.00				
Fuel Retention Volumes	Jul-13		0.00				
SCS Cent AL Purchases	Jul-13	44-3,211	12,847,060.52				
SCS Smith CC Transportation	Jul-13	44-3,211	38,625.00				
SCS Reservation Charges	Jul-13	44-3,211					
SCS CM Imbalance	Jul-13						
SCS PM Imbalance	Jun-13		0.00				
SCS PMA Purchases	Jun-13		2,550.45				
SCS PMA Transportation	Jun-13		(68.55)				
PMA Reservation Charge	Jul-13		0.00				
Fuel Retention Volumes	Jul-13		0.00				
TOTAL		(1,411.64)	11,260,010.49	0.00	11,258,598.80		
20	Jackson PPA 547-00001			44	127,033.12		
					90,074.26		
					43,043.10		
21	Dahlberg PPA 547-00001				11,258,598.80		
					126.1		
					590,150.08		
TOTAL		0.00	590,150.08	0.00	590,150.08		

03/16/14

Gulf Power Company
Fuel Adjustment Clause
DKL 140001-EI ; ACN 14-027-1-1; 12 ME 12/31/13
Description:
FIS

44-3.2.1
E(1) = 50,407.91
44-3.2.1
E(2) = 2,243,072.72
44-3.2.1
E(3) = 1,332,472.00

Do not count quantity for BTU Adj. Or Retro Fuel

30,462,551.38
JV2009 (Treasury) 30,462,551.38
Result of gas (Decrease JV2009)
Nolia Total 11,258,598.80

SOURCE

CONFIDENTIAL

44-3.1

3/6/14

Plant	Unit	Storage Account	Activity	Cost Type	Volume	Cost/Revenue
Plant Cost						
1	Plant Baconton		Jun 2013	PMA TRANSK EXP	0	\$0.00
	Plant Baconton		Jul 2013	TRANSK EXPENSE	0	[REDACTED]
	Plant Baconton	Plant Baconton Unit	Jul 2013	GAS EXPENSE	109,050	\$395,001.46
	Plant Baconton	Plant Baconton Unit	Jul 2013	GAS REVENUE	313	\$1,070.46
	Plant Baconton	Plant Baconton Unit	Mar 2013	PMA GAS REVENUE	20,112	\$0.00
	Plant Baconton	Plant Baconton Unit	Jun 2013	PMA GAS REVENUE	0	(\$787.28)
	Plant Baconton	Plant Baconton Unit	Jun 2013	PMA TRANSK EXP	(34,986)	(\$11,118.55)
	Plant Baconton	Plant Baconton Unit	Jul 2013	STORAGE EXPENSE	0	\$0.00
	Plant Baconton	Plant Baconton Unit	Jul 2013	TRANSK EXPENSE	114,496	\$19,825.23
2	Plant Baconton Totals				208,985	[REDACTED]
3	Plant Central Alabama		Jul 2013	TRANSK EXPENSE	0	[REDACTED]
	Plant Central Alabama	Plant Central Alabama Unit	Jul 2013	GAS EXPENSE	3,550,612	\$12,847,060.52
	Plant Central Alabama	Plant Central Alabama Unit	Jul 2013	GAS REVENUE	(22,391)	(\$83,070.61)
	Plant Central Alabama	Plant Central Alabama Unit	Jun 2013	MISC EXPENSE	0	(\$86.65)
	Plant Central Alabama	Plant Central Alabama Unit	May 2013	PMA GAS EXPENSE	34,798	\$2,530.45
	Plant Central Alabama	Plant Central Alabama Unit	Jul 2013	STORAGE EXPENSE	0	\$247,000.00
4	Plant Central Alabama	Plant Central Alabama Unit	Jul 2013	TRANSK EXPENSE	3,550,543	\$38,625.00
	Plant Central Alabama	Plant Central Alabama Unit	Jul 2013	TRANSK EXPENSE	0	[REDACTED]
	Plant Central Alabama Totals				7,113,562	\$14,218,159.12
5	Plant Crist		Jul 2013	TRANSK EXPENSE	0	[REDACTED]
	Plant Crist	Plant Crist Unit	Jul 2013	GAS EXPENSE	16,314	\$57,355.92
	Plant Crist	Plant Crist Unit	Sep 2012	MISC EXPENSE	0	(\$434.52)
	Plant Crist	Plant Crist Unit	Feb 2013	PMA GAS EXPENSE	134,494	\$0.00
	Plant Crist	Plant Crist Unit	May 2013	PMA GAS EXPENSE	(1,162)	(\$42.94)
	Plant Crist	Plant Crist Unit	Jan 2013	PMA GAS EXPENSE	(49)	\$170.03
	Plant Crist	Plant Crist Unit	Nov 2012	PMA GAS EXPENSE	0	\$0.00
	Plant Crist	Plant Crist Unit	Sep 2012	PMA GAS REVENUE	153	\$434.52
	Plant Crist	Plant Crist Unit	Mar 2013	PMA GAS REVENUE	(73,822)	\$0.00
	Plant Crist	Plant Crist Unit	Jan 2013	PMA GAS REVENUE	(49)	(\$162.68)
	Plant Crist	Plant Crist Unit	Dec 2012	PMA GAS REVENUE	(14,764)	\$0.00
	Plant Crist	Plant Crist Unit	Oct 2012	PMA GAS REVENUE	(1,916)	(\$6,912.35)
	Plant Crist	Plant Crist Unit	Jul 2013	TRANSK EXPENSE	16,056	\$70.64
6	Plant Crist Totals				75,254	[REDACTED]
	Plant Dahlberg	Plant Dahlberg Gulf Units	Jul 2013	GAS EXPENSE	19,678	\$67,888.94
	Plant Dahlberg	Plant Dahlberg Gulf Units	Jul 2013	GAS REVENUE	(4,859)	(\$18,026.89)
	Plant Dahlberg	Plant Dahlberg Gulf Units	May 2013	PMA GAS EXPENSE	(6,292)	(\$291.95)
	Plant Dahlberg	Plant Dahlberg Gulf Units	Mar 2013	PMA GAS REVENUE	55,104	\$0.00
	Plant Dahlberg	Plant Dahlberg Gulf Units	Jul 2013	TRANSK EXPENSE	14,535	\$204.66
7	Plant Dahlberg	Plant Dahlberg Gulf Units	Jul 2013	TRANSK EXPENSE	0	[REDACTED]
8	Plant Dahlberg Totals				78,166	[REDACTED]
9	Plant Smith CC		Jul 2013	TRANSK EXPENSE	0	[REDACTED]
	Plant Smith CC	Plant Smith CC Unit	Jul 2013	GAS EXPENSE	2,386,897	\$8,823,607.63
	Plant Smith CC	Plant Smith CC Unit	Jul 2013	GAS REVENUE	(3,529)	(\$13,141.64)
	Plant Smith CC	Plant Smith CC Unit	Jun 2013	MISC EXPENSE	0	(\$13,593.17)
	Plant Smith CC	Plant Smith CC Unit	May 2013	PMA GAS EXPENSE	24,962	\$9,074.94
	Plant Smith CC	Plant Smith CC Unit	Jun 2013	PMA GAS EXPENSE	0	\$0.00
	Plant Smith CC	Plant Smith CC Unit	Jun 2013	PMA TRANSK EXP	0	\$0.00
	Plant Smith CC	Plant Smith CC Unit	Jul 2013	STORAGE EXPENSE	0	\$227,012.78
	Plant Smith CC	Plant Smith CC Unit	Jul 2013	TRANSK EXPENSE	2,948,070	\$12,110.99
10	Plant Smith CC Totals				5,356,400	[REDACTED]
Plant Cost Totals					12,832,367	\$25,978,612.05
GULF Totals					12,832,367	\$25,993,865.80

44-3.3
 Σ(4) = 1,332,473.00
 44-3.1

44-3.3
 Σ(1) = 50,407.98
 44-3.1

8823,607.63
 8,838,861.38
 44-3.1
 <15,253.75> 43-3.2

43-3.3
 Σ(2) = 2,243,072.72
 44-3.1

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44-3.2.1

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DATE	DESCRIPTIONS	AMOUNT	CRST	UNIT COST	AMOUNT	SMITH	UNIT COST	AMOUNT	CENTRAL AL	UNIT COST	AMOUNT	TOTAL	JOURNAL ENTRIES
	Beginning Balance			0.000					44-3,4			\$ 2,644,004.97	
Aug 13	Receipts	(18,314)	(184,533)		(1,991,865)	(1,318,781.33)			(1,574,221)	(1,118,154.12)		(21,399,414.17)	6/17 334-704 ref 41000-151-00000 ref 0017-151-130
	Receipts for Bal		44-3.1		44-3.1	(1,318,781.33)							
	Ray Gas Current Month Expense (Purchase)	16,222	57,813.10		230,649	8,923,607.43			44-3.1			9,000,024.94	
	Current Month Transportation					12,118.99						12,118.99	
	Current Month Revenue											2,374,007.87	
	Current Month Revenue (Imbalance)											(12,799.83)	
	Prime Month Imbalance											2,117.00	
	Prime Month Expense (Purchase)											8.15	
	Prime Month Transportation											(13,793.32)	
	Northern P Current Month Expense (Purchase)												
	Current Month Transportation												
	Current Month Revenue												
	Current Month Revenue (Imbalance)												
	Prime Month Revenue (Imbalance)												
	Prime Month Expense (Purchase)												
	Prime Month Transportation												
	Leaf River Current Month Expense (Purchase)												
	Current Month Transportation												
	Current Month Revenue												
	Current Month Revenue (Imbalance)												
	Prime Month Revenue (Imbalance)												
	Prime Month Expense (Purchase)												
	Prime Month Transportation												
	(Trade) Purchases												
	(Trade) Transportation												
	Transfer from Smith to Crst												
	Transfer from Central AL to Oakburg												
	Transfer from Central AL to Brewton												
	Receipts for Aug												
	Ray Gas Current Month Expense (Purchase)	10,077	69,924.78		274,438	8,000,000.00						8,704,924.85	
	Current Month Transportation											21,961.89	
	Current Month Revenue											2,374,007.87	
	Current Month Revenue (Imbalance)											(7,981.22)	
	Prime Month Imbalance											(61.90)	
	Prime Month Expense (Purchase)												
	Prime Month Transportation												
	Northern P Current Month Expense (Purchase)												
	Current Month Transportation												
	Current Month Revenue												
	Current Month Revenue (Imbalance)												
	Prime Month Revenue (Imbalance)												
	Prime Month Expense (Purchase)												
	Prime Month Transportation												
	Leaf River Current Month Expense (Purchase)												
	Current Month Transportation												
	Current Month Revenue												
	Current Month Revenue (Imbalance)												
	Prime Month Revenue (Imbalance)												
	Prime Month Expense (Purchase)												
	Prime Month Transportation												
	(Trade) Purchases												
	(Trade) Transportation												
	Total Receipts	9,953	144,315.36		3,052,351	14,333,780.37			3,052,319	13,558,837.11		28,428,929.87	
	Total Disburse	9,665	144,315.36		3,351,878	14,333,780.37			3,625,639	13,558,837.11		28,428,929.87	6/17 41000-151-00000 ref 234-704
	Total Balance of Cash												6/17 4027-151-130
	Total Available	9,665	144,315.36		3,258,745	15,211,223.88			4,486,423	17,343,483.08		32,722,142.84	
	Receipts	(9,665)	(144,315.36)		(3,052,351)	(14,333,780.37)			(3,052,319)	(13,558,837.11)		(28,428,929.87)	6/17 4017-901-000 ref 41000-151-00000 ref 0017-151-130
	Ending Balance												

DATE	DESCRIPTIONS	AMOUNT	CRST	UNIT COST	AMOUNT	SMITH	UNIT COST	AMOUNT	CENTRAL AL	UNIT COST	AMOUNT	TOTAL	JOURNAL ENTRIES
	Receipts for Aug												
	Ray Gas Current Month Expense (Purchase)	10,077	69,924.78		274,438	8,000,000.00						8,704,924.85	
	Current Month Transportation											21,961.89	
	Current Month Revenue											2,374,007.87	
	Current Month Revenue (Imbalance)											(7,981.22)	
	Prime Month Imbalance											(61.90)	
	Prime Month Expense (Purchase)												
	Prime Month Transportation												
	Northern P Current Month Expense (Purchase)												
	Current Month Transportation												
	Current Month Revenue												
	Current Month Revenue (Imbalance)												
	Prime Month Revenue (Imbalance)												
	Prime Month Expense (Purchase)												
	Prime Month Transportation												
	Leaf River Current Month Expense (Purchase)												
	Current Month Transportation												
	Current Month Revenue												
	Current Month Revenue (Imbalance)												
	Prime Month Revenue (Imbalance)												
	Prime Month Expense (Purchase)												
	Prime Month Transportation												
	(Trade) Purchases												
	(Trade) Transportation												
	Total Receipts	9,953	144,315.36		3,052,351	14,333,780.37			3,052,319	13,558,837.11		28,428,929.87	
	Total Disburse	9,665	144,315.36		3,351,878	14,333,780.37			3,625,639	13,558,837.11		28,428,929.87	6/17 41000-151-00000 ref 234-704
	Total Balance of Cash												6/17 4027-151-130
	Total Available	9,665	144,315.36		3,258,745	15,211,223.88			4,486,423	17,343,483.08		32,722,142.84	
	Receipts	(9,665)	(144,315.36)		(3,052,351)	(14,333,780.37)			(3,052,319)	(13,558,837.11)		(28,428,929.87)	6/17 4017-901-000 ref 41000-151-00000 ref 0017-151-130
	Ending Balance												

DATE	DESCRIPTIONS	AMOUNT	CRST	UNIT COST	AMOUNT	SMITH	UNIT COST	AMOUNT	CENTRAL AL	UNIT COST	AMOUNT	TOTAL	JOURNAL ENTRIES
	Receipts for Aug												
	Ray Gas Current Month Expense (Purchase)	10,077	69,924.78		274,438	8,000,000.00						8,704,924.85	
	Current Month Transportation											21,961.89	
	Current Month Revenue											2,374,007.87	
	Current Month Revenue (Imbalance)											(7,981.22)	
	Prime Month Imbalance											(61.90)	
	Prime Month Expense (Purchase)												
	Prime Month Transportation												
	Northern P Current Month Expense (Purchase)												
	Current Month Transportation												
	Current Month Revenue												
	Current Month Revenue (Imbalance)												
	Prime Month Revenue (Imbalance)												
	Prime Month Expense (Purchase)												
	Prime Month Transportation												
	Leaf River Current Month Expense (Purchase)												
	Current Month Transportation												
	Current Month Revenue												
	Current Month Revenue (Imbalance)												
	Prime Month Revenue (Imbalance)												
	Prime Month Expense (Purchase)												
	Prime Month Transportation												
	(Trade) Purchases												
	(Trade) Transportation												
	Total Receipts	9,953	144,315.36		3,052,351	14,333,780.37			3,052,319	13,558,837.11		28,428,929.87	
	Total Disburse	9,665	144,315.36		3,351,878	14,333,780.37			3,625,639	13,558,837.11		28,428,929.87	6/17 41000-151-00000 ref 234-704
	Total Balance of Cash												6/17 4027-151-130
	Total Available	9,665	144,315.36		3,258,745	15,211,223.88			4,486,423	17,343,483.08		32,722,142.84	
	Receipts	(9,665)	(144,315.36)		(3,052,351)	(14,333,780.37)			(3,052,319)	(13,558,837.11)		(28,428,929.87)	6/17 4017-901-000 ref 41000-151-00000 ref 0017-151-130
	Ending Balance												

44-3.3

Gulf Power Company Fuel Adjustment Clause
 Dkt 14001-EJ; ACN 14-027-1-1; 12 ME 12/31/13
 Description: FTS

5/10/13

COMPANY: Gulf Power Company
 AUDIT: Fuel Adjustment Clause
 DESCRIPTION: Coal and Oil Purchases Reconciliation
 AUDITOR: Debra Dobiac

DOCKET NO.: 140001-EI
 ACN: 14-027-1-1

46

July 2013 Coal Receipts (Terminal)

1
2
3
4
5
6
8
9
10
11
12
13

Line No	Terminal	Vendor	Fuel Type	PO #	Tons Monthly Receipts	Dollars	Tons Shipped	Coal In Transit	Tons Shipped & Received Current Mo.	Total Dollars	\$/Ton	Tons Moved To Plant Current Mo.	Plant
1	McDuffie 2	The American Coal Co	Coal (Tons)	FPO8003	24,431.48								
2	McDuffie 2	Alpha Coal Sales	Coal (Tons)		32,538.95								
3	McDuffie 2	Argus Energy	Coal (Tons)		24,651.43								
4	McDuffie 2	Foresight	Coal (Tons)		-								
5	McDuffie 2	Alabama Power	Coal (Tons)		-								
6	McDuffie 2	Freight Costs Rail Costs											
		Total			81,621.86		6,163.90	(6,163.90)			\$91.161		Crist
					46-		28,303.60	(23,860.70)	4,442.90	405,020.54	\$91.161	4,442.90	Smith
							34,467.50	(30,024.60)	4,442.90	405,020.54			
							46-9						
7	Alabama State Dock	Alpha Coal Sales	Coal (Tons)		33,827.85								
8	Alabama State Dock	Foresight	Coal (Tons)		73,568.90								
6	Alabama State Dock	Freight Costs Rail Costs											
		Total			107,396.75		92,984.20	(23,497.50)	69,486.70	5,853,305.91	\$84.236	69,486.70	Crist
					46-						\$84.236		Smith
							92,984.20	(23,497.50)	69,486.70	5,853,305.91			
							46-9						

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SOURCE: As Value entered

7/11/13
 10

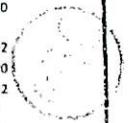
Gulf Power Company Fuel Adjustment Clause
 Dkt 140001-EI; ACN 14-0271-1; 12 ME 12/31/13
 Description: Coal and Oil Reconciliation

Station	Entry Type	Counter Party	Source Date	Inventory Qty.	Amount	Account Type	Description	Ship Date	Trans Unit Nbr
MCDUFFIE - GULF	Freight Cost	ALABAMA STATE DOCKS DEPT.	7/31/2013	-	\$10,805.69	Inventory	B3-106-G0103; 7/18/13; Frt cost - coal handling 7/14/13		null
MCDUFFIE - GULF	Freight Cost	ALABAMA STATE DOCKS DEPT.	7/31/2013	-	\$65,978.90	Inventory	B3-106-F0184; 6/30/13; Frt cost - coal handling 6/26/13		null
MCDUFFIE - GULF	Freight Cost	ALABAMA STATE DOCKS DEPT.	7/31/2013	-	\$10,696.04	Inventory	B3-106-G0104; 7/18/13; Frt cost - coal handling 7/16/13		null
MCDUFFIE - GULF	Freight Cost	ALABAMA STATE DOCKS DEPT.	7/31/2013	-	\$28,133.44	Inventory	B3-106-F0180; 6/30/13; Frt cost - coal handling 6/20/13		null
MCDUFFIE - GULF	Freight Cost	ALABAMA STATE DOCKS DEPT.	7/31/2013	-	\$10,764.44	Inventory	B3-106-G0136; 7/25/13; Frt cost - coal handling 7/24/13		null
MCDUFFIE - GULF	Freight Cost	ALABAMA STATE DOCKS DEPT.	7/31/2013	-	\$10,759.34	Inventory	B3-106-G0072; 7/15/13; Frt cost - coal handling 7/9/13		null
MCDUFFIE - GULF	Freight Cost Adjustment	ALABAMA STATE DOCKS DEPT.	7/31/2013	-	\$10,466.62	Inventory	Jun2013/ASDBerthOne/McDuffie; 7/15/13; Frt cost adj - June 2013 Berth One Capital Improvement		null
MCDUFFIE - GULF	Penalty / Premium	ALPHA COAL SALES CO, LLC	6/28/2013	-	\$5,513.37	Inventory	FP1302F017	6/28/2013	FP1302F017
MCDUFFIE - GULF	Penalty / Premium	ALPHA COAL SALES CO, LLC	6/14/2013	-	\$4.17	Inventory	FP1302F014	6/14/2013	FP1302F014
MCDUFFIE - GULF	Penalty / Premium	ALPHA COAL SALES CO, LLC	7/10/2013	-	\$13,325.00	Inventory	FP1302F019	7/10/2013	FP1302F019
MCDUFFIE - GULF	Penalty / Premium	ALPHA COAL SALES CO, LLC	6/28/2013	-	\$4.64	Inventory	FP1302F017	6/28/2013	FP1302F017
MCDUFFIE - GULF	Penalty / Premium Adjust	ALPHA COAL SALES CO, LLC	6/14/2013	-	(\$93.87)	Inventory	FP1302F014	6/14/2013	FP1302F014
MCDUFFIE - GULF	Receipt	ALPHA COAL SALES CO, LLC	7/10/2013		\$728,950.50	Inventory	FP1302F019	7/10/2013	FP1302F019
MCDUFFIE - GULF	Receipt	ALPHA COAL SALES CO, LLC	6/28/2013		\$0.00	Inventory	FP1302F017	6/28/2013	FP1302F017
MCDUFFIE - GULF	Receipt	ALPHA COAL SALES CO, LLC	7/25/2013		\$715,516.20	Inventory	FP1302F021	7/25/2013	FP1302F021
MCDUFFIE - GULF	Receipt	ALPHA COAL SALES CO, LLC	7/25/2013		\$0.00	Inventory	FP1302F021	7/25/2013	FP1302F021
MCDUFFIE - GULF	Receipt	ALPHA COAL SALES CO, LLC	7/10/2013		\$0.00	Inventory	FP1302F019	7/10/2013	FP1302F019
MCDUFFIE - GULF	Receipt	ALPHA COAL SALES CO, LLC	6/28/2013		\$800,720.85	Inventory	FP1302F017	6/28/2013	FP1302F017
MCDUFFIE - GULF	Receipt	AMERICAN COAL COMPANY	7/25/2013		\$0.00	Inventory	FP06014F014	7/25/2013	FP06014F014
MCDUFFIE - GULF	Receipt	AMERICAN COAL COMPANY	7/21/2013		\$0.00	Inventory	FP06014F013	7/21/2013	FP06014F013
MCDUFFIE - GULF	Receipt Adjustment	AMERICAN COAL COMPANY	7/21/2013		\$87,476.90	Inventory	FP06014F013	7/21/2013	FP06014F013
MCDUFFIE - GULF	Receipt Adjustment	AMERICAN COAL COMPANY	6/19/2013		\$0.00	Inventory	FP06014F011	6/19/2013	FP06014F011
MCDUFFIE - GULF	Receipt Adjustment	AMERICAN COAL COMPANY	7/25/2013		\$550,224.00	Inventory	FP06014F014	7/25/2013	FP06014F014
MCDUFFIE - GULF	Receipt Adjustment	AMERICAN COAL COMPANY	7/21/2013		\$469,668.15	Inventory	FP06014F013	7/21/2013	FP06014F013
MCDUFFIE - GULF	Receipt Adjustment	APC	7/31/2013		\$209.81	Inventory	L834000048; 6/14/13; Receipt adj - coal analyses for shipments from April & May 2013		null
MCDUFFIE - GULF	Receipt	ARGUS ENERGY	6/18/2013		\$106,515.20	Inventory	C1225	6/18/2013	C1225
MCDUFFIE - GULF	Receipt	ARGUS ENERGY	6/18/2013		\$0.00	Inventory	C1225	6/18/2013	C1225
MCDUFFIE - GULF	Receipt	ARGUS ENERGY	6/19/2013		\$0.00	Inventory	C397	6/19/2013	C397
MCDUFFIE - GULF	Receipt	ARGUS ENERGY	6/17/2013		\$0.00	Inventory	C1282	6/17/2013	C1282
MCDUFFIE - GULF	Receipt	ARGUS ENERGY	6/28/2013		\$0.00	Inventory	C1150	6/28/2013	C1150
MCDUFFIE - GULF	Receipt	ARGUS ENERGY	6/29/2013		\$0.00	Inventory	C361	6/29/2013	C361
MCDUFFIE - GULF	Receipt	ARGUS ENERGY	6/29/2013		\$108,358.05	Inventory	C361	6/29/2013	C361
MCDUFFIE - GULF	Receipt	ARGUS ENERGY	6/17/2013		\$107,573.20	Inventory	C1282	6/17/2013	C1282
MCDUFFIE - GULF	Receipt	ARGUS ENERGY	6/18/2013		\$0.00	Inventory	C1002	6/18/2013	C1002
MCDUFFIE - GULF	Receipt	ARGUS ENERGY	6/28/2013		\$105,751.10	Inventory	C1150	6/28/2013	C1150
MCDUFFIE - GULF	Receipt	ARGUS ENERGY	6/20/2013		\$106,425.31	Inventory	C330	6/20/2013	C330
MCDUFFIE - GULF	Receipt	ARGUS ENERGY	6/17/2013		\$106,677.71	Inventory	C410	6/17/2013	C410
MCDUFFIE - GULF	Receipt	ARGUS ENERGY	6/20/2013		\$0.00	Inventory	C330	6/20/2013	C330
MCDUFFIE - GULF	Receipt	ARGUS ENERGY	6/28/2013		\$105,460.67	Inventory	C452	6/28/2013	C452
MCDUFFIE - GULF	Receipt	ARGUS ENERGY	6/29/2013		\$107,279.31	Inventory	C1103	6/29/2013	C1103
MCDUFFIE - GULF	Receipt	ARGUS ENERGY	6/28/2013		\$0.00	Inventory	C452	6/28/2013	C452
MCDUFFIE - GULF	Receipt	ARGUS ENERGY	6/17/2013		\$106,985.42	Inventory	C1188	6/17/2013	C1188
MCDUFFIE - GULF	Receipt	ARGUS ENERGY	6/17/2013		\$0.00	Inventory	C410	6/17/2013	C410
MCDUFFIE - GULF	Receipt	ARGUS ENERGY	6/29/2013		\$0.00	Inventory	C1103	6/29/2013	C1103
MCDUFFIE - GULF	Receipt	ARGUS ENERGY	6/19/2013		\$0.00	Inventory	C1190	6/19/2013	C1190
MCDUFFIE - GULF	Receipt	ARGUS ENERGY	6/19/2013		\$107,893.36	Inventory	C397	6/19/2013	C397
MCDUFFIE - GULF	Receipt	ARGUS ENERGY	6/19/2013		\$106,926.65	Inventory	C1190	6/19/2013	C1190
MCDUFFIE - GULF	Receipt	ARGUS ENERGY	6/17/2013		\$0.00	Inventory	C1188	6/17/2013	C1188
MCDUFFIE - GULF	Receipt	ARGUS ENERGY	6/18/2013		\$105,104.54	Inventory	C1002	6/18/2013	C1002
MCDUFFIE - GULF	Receipt Adjustment	ARGUS ENERGY	6/28/2013		\$104,243.63	Inventory	C548	6/28/2013	C548
MCDUFFIE - GULF	Receipt Adjustment	ARGUS ENERGY	6/27/2013		\$107,749.53	Inventory	C1080	6/27/2013	C1080
MCDUFFIE - GULF	Receipt Adjustment	ARGUS ENERGY	6/29/2013		\$106,186.74	Inventory	C524	6/29/2013	C524
MCDUFFIE - GULF	Receipt Adjustment	ARGUS ENERGY	6/27/2013		\$0.00	Inventory	C1292	6/27/2013	C1292
MCDUFFIE - GULF	Receipt Adjustment	ARGUS ENERGY	6/27/2013		\$0.00	Inventory	C1080	6/27/2013	C1080
MCDUFFIE - GULF	Receipt Adjustment	ARGUS ENERGY	6/27/2013		\$105,515.99	Inventory	C1292	6/27/2013	C1292
MCDUFFIE - GULF	Receipt Adjustment	ARGUS ENERGY	6/29/2013		\$0.00	Inventory	C524	6/29/2013	C524
MCDUFFIE - GULF	Receipt Adjustment	ARGUS ENERGY	6/28/2013		\$0.00	Inventory	C548	6/28/2013	C548
MCDUFFIE - GULF	Freight Cost	BULK MARINE	7/31/2013	-	\$2,781.24	Inventory	13527A; 7/1/13; Frt cost - barge drafting services June 2013		null
MCDUFFIE - GULF	Freight Cost	CN	7/25/2013	-	\$20,477.68	Inventory	FP06014F014	7/25/2013	FP06014F014

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CONFIDENTIAL



SOURCE

7/15/13

Gulf Power Company Fuel Adjustment Clause
 Dkt 140001-EI; ACN 14-027-1-1; 12 ME 12/31/13
 Description: Coal + Oil Reconciliation

Station	Entry Type	Counter Party	Source Date	Inventory Qty	Amount	Description	Shld Date	Trans Upl Nbr	Payment Qty	Quantity	Shipment Qty	Unloads	Commodity	Source	Period	Payment Sta	Price Type	Calc Basis	Recon Date	Pre Create	Dry	Group	Payment Inv	
BULK PLANT(ASD)-GULF	Freight Cost Adjustment	ALABAMA STATE DOCKS DEPT.	7/31/2013	-	\$ 24,546.80	Jun 2013/ASD BenOne/BUK; 7/15/13; null			0	0	0	0		Manual	7/31/2013									
BULK PLANT(ASD)-GULF	Freight Cost	ALABAMA STATE DOCKS DEPT.	7/31/2013	-	\$ 239,614.80	BS-105-FOOD7; 6/30/13; Frt cost - coal null			0	0	0	0		Manual	7/31/2013									
BULK PLANT(ASD)-GULF	Penalty / Premium Adjust	ALPHA COAL SALES CO, LLC	5/24/2013	-	\$ (237.77)	FP1302F010	5/24/2013	FP1302F010	0	10,567.40	10,567.40	FP1302		Distribution	7/31/2013	Unloaded	BTU Adjus Shpment	Shipped D	Unload En	Shipped D	Inbound			
BULK PLANT(ASD)-GULF	Penalty / Premium Adjust	ALPHA COAL SALES CO, LLC	6/18/2013	-	\$ (165.00)	FP1302F013	6/18/2013	FP1302F013	0	11,538.00	11,538.00	FP1302		Distribution	7/31/2013	Unloaded	BTU Adjus Shpment	Shipped D	Unload En	Shipped D	Inbound			
BULK PLANT(ASD)-GULF	Penalty / Premium Adjust	ALPHA COAL SALES CO, LLC	3/19/2013	-	\$ (79.84)	FP1302F001	3/19/2013	FP1302F001	0	10,645.75	10,645.75	FP1302		Distribution	7/31/2013	Unloaded	BTU Adjus Shpment	Shipped D	Unload En	Shipped D	Inbound			
BULK PLANT(ASD)-GULF	Penalty / Premium Adjust	ALPHA COAL SALES CO, LLC	4/9/2013	-	\$ (69.17)	FP1302F003	4/9/2013	FP1302F003	0	10,479.22	10,479.22	FP1302		Distribution	7/31/2013	Unloaded	BTU Adjus Shpment	Shipped D	Unload En	Shipped D	Inbound			
BULK PLANT(ASD)-GULF	Penalty / Premium Adjust	ALPHA COAL SALES CO, LLC	5/10/2013	-	\$ (54.13)	FP1302F007	5/10/2013	FP1302F007	0	10,024.05	10,024.05	FP1302		Distribution	7/31/2013	Unloaded	BTU Adjus Shpment	Shipped D	Unload En	Shipped D	Inbound			
BULK PLANT(ASD)-GULF	Penalty / Premium Adjust	ALPHA COAL SALES CO, LLC	4/30/2013	-	\$ (37.09)	FP1302F006	4/30/2013	FP1302F006	0	10,909.85	10,909.85	FP1302		Distribution	7/31/2013	Unloaded	BTU Adjus Shpment	Shipped D	Unload En	Shipped D	Inbound			
BULK PLANT(ASD)-GULF	Penalty / Premium Adjust	ALPHA COAL SALES CO, LLC	3/28/2013	-	\$ (30.70)	FP1302F002	3/28/2013	FP1302F002	0	10,961.62	10,961.62	FP1302		Distribution	7/31/2013	Unloaded	BTU Adjus Shpment	Shipped D	Unload En	Shipped D	Inbound			
BULK PLANT(ASD)-GULF	Penalty / Premium Adjust	ALPHA COAL SALES CO, LLC	4/27/2013	-	\$ (29.01)	FP1302F005	4/27/2013	FP1302F005	0	11,158.50	11,158.50	FP1302		Distribution	7/31/2013	Unloaded	BTU Adjus Shpment	Shipped D	Unload En	Shipped D	Inbound			
BULK PLANT(ASD)-GULF	Penalty / Premium Adjust	ALPHA COAL SALES CO, LLC	4/19/2013	-	\$ (78.11)	FP1302F004	4/19/2013	FP1302F004	0	10,809.10	10,809.10	FP1302		Distribution	7/31/2013	Unloaded	BTU Adjus Shpment	Shipped D	Unload En	Shipped D	Inbound			
BULK PLANT(ASD)-GULF	Penalty / Premium Adjust	ALPHA COAL SALES CO, LLC	5/20/2013	-	\$ (8.98)	FP1302F009	5/20/2013	FP1302F009	0	11,276.85	11,276.85	FP1302		Distribution	7/31/2013	Unloaded	BTU Adjus Shpment	Shipped D	Unload En	Shipped D	Inbound			
BULK PLANT(ASD)-GULF	Penalty / Premium	ALPHA COAL SALES CO, LLC	6/4/2013	-	\$ 4.34	FP1302F012	6/4/2013	FP1302F012						Distribution	7/31/2013	Unloaded	Sulfur Adj MWA	Shipped D	Unload En	Shipped D	Inbound			
BULK PLANT(ASD)-GULF	Penalty / Premium	ALPHA COAL SALES CO, LLC	6/17/2013	-	\$ 4.60	FP1302F015	6/17/2013	FP1302F015						Distribution	7/31/2013	Unloaded	Sulfur Adj MWA	Shipped D	Unload En	Shipped D	Inbound			
BULK PLANT(ASD)-GULF	Penalty / Premium	ALPHA COAL SALES CO, LLC	6/8/2013	-	\$ 4.62	FP1302F013	6/8/2013	FP1302F013						Distribution	7/31/2013	Unloaded	Sulfur Adj MWA	Shipped D	Unload En	Shipped D	Inbound			
BULK PLANT(ASD)-GULF	Penalty / Premium	ALPHA COAL SALES CO, LLC	6/25/2013	-	\$ 4.63	FP1302F016	6/25/2013	FP1302F016						Distribution	7/31/2013	Unloaded	Sulfur Adj MWA	Shipped D	Unload En	Shipped D	Inbound			
BULK PLANT(ASD)-GULF	Penalty / Premium Adjust	ALPHA COAL SALES CO, LLC	5/11/2013	-	\$ 61.75	FP1302F008	5/11/2013	FP1302F008	0	11,047.05	11,047.05	FP1302		Distribution	7/31/2013	Unloaded	BTU Adjus Shpment	Shipped D	Unload En	Shipped D	Inbound			
BULK PLANT(ASD)-GULF	Penalty / Premium Adjust	ALPHA COAL SALES CO, LLC	5/30/2013	-	\$ 66.52	FP1302F011	5/30/2013	FP1302F011	0	11,468.45	11,468.45	FP1302		Distribution	7/31/2013	Unloaded	BTU Adjus Shpment	Shipped D	Unload En	Shipped D	Inbound			
BULK PLANT(ASD)-GULF	Penalty / Premium	ALPHA COAL SALES CO, LLC	7/19/2013	-	\$ 1,310.22	FP1302F020	7/19/2013	FP1302F020						Distribution	7/31/2013	Unloaded	BTU Adjus Shpment	Shipped D	Unload En	Shipped D	Inbound			
BULK PLANT(ASD)-GULF	Penalty / Premium	ALPHA COAL SALES CO, LLC	6/25/2013	-	\$ 9,960.48	FP1302F016	6/25/2013	FP1302F016						Distribution	7/31/2013	Unloaded	BTU Adjus Shpment	Shipped D	Unload En	Shipped D	Inbound			
BULK PLANT(ASD)-GULF	Penalty / Premium	ALPHA COAL SALES CO, LLC	7/8/2013	-	\$ 10,519.20	FP1302F018	7/8/2013	FP1302F018						Distribution	7/31/2013	Unloaded	BTU Adjus Shpment	Shipped D	Unload En	Shipped D	Inbound			
BULK PLANT(ASD)-GULF	Penalty / Premium	ALPHA COAL SALES CO, LLC	6/17/2013	-	\$ 11,915.08	FP1302F015	6/17/2013	FP1302F015						Distribution	7/31/2013	Unloaded	BTU Adjus Shpment	Shipped D	Unload En	Shipped D	Inbound			
BULK PLANT(ASD)-GULF	Penalty / Premium	ALPHA COAL SALES CO, LLC	6/4/2013	-	\$ 14,231.82	FP1302F012	6/4/2013	FP1302F012						Distribution	7/31/2013	Unloaded	BTU Adjus Shpment	Shipped D	Unload En	Shipped D	Inbound			
BULK PLANT(ASD)-GULF	Receipt	ALPHA COAL SALES CO, LLC	7/19/2013	11,038.10		FP1302F020	7/19/2013	FP1302F020						Distribution	7/31/2013	Unloaded	Base Price Shpment	Shipped D	Unload En	Shipped D	Inbound			
BULK PLANT(ASD)-GULF	Receipt	ALPHA COAL SALES CO, LLC	7/8/2013	11,203.75		FP1302F018	7/8/2013	FP1302F018						Distribution	7/31/2013	Unloaded	Base Price Shpment	Shipped D	Unload En	Shipped D	Inbound			
BULK PLANT(ASD)-GULF	Receipt Adjustment	ALPHA COAL SALES CO, LLC	6/25/2013	11,586.00		FP1302F016	6/25/2013	FP1302F016						Distribution	7/31/2013	Unloaded	Base Price Shpment	Shipped D	Unload En	Shipped D	Inbound			
BULK PLANT(ASD)-GULF	Freight Cost	BULK MARINE	7/31/2013	-	\$ 2,528.40	33527; 7/1/13; Frt cost - barge de affinal			0	0	0	0		Manual	7/31/2013									
BULK PLANT(ASD)-GULF	Freight Cost Adjustment	CN	7/1/2013	-	\$ (1761.85)	FP1102F091	7/1/2013	FP1102F091	102	12,238.68	12,238.68	FP1102		Distribution	7/31/2013	Unloaded	Surcharge Shpment	Shipped D	Unload End Date		Inbound			
BULK PLANT(ASD)-GULF	Freight Cost	CN	7/24/2013	-	\$ 1,984.00	FP1102F096	7/24/2013	FP1102F096	1	12,286.85	12,286.85	FP1102		Distribution	7/31/2013	Unloaded	Base Trans Shpment	Shipped D	Unload End Date		Inbound			
BULK PLANT(ASD)-GULF	Freight Cost	CN	7/1/2013	-	\$ 1,984.00	FP1102F091	7/1/2013	FP1102F091	1	12,238.68	12,238.68	FP1102		Distribution	7/31/2013	Unloaded	Base Trans Shpment	Shipped D	Unload End Date		Inbound			
BULK PLANT(ASD)-GULF	Freight Cost	CN	7/22/2013	-	\$ 1,984.00	FP1102F095	7/22/2013	FP1102F095	1	12,290.20	12,290.20	FP1102		Distribution	7/31/2013	Unloaded	Base Trans Shpment	Shipped D	Unload End Date		Inbound			
BULK PLANT(ASD)-GULF	Freight Cost	CN	7/16/2013	-	\$ 1,984.00	FP1102F094	7/16/2013	FP1102F094	1	12,130.93	12,130.93	FP1102		Distribution	7/31/2013	Unloaded	Base Trans Shpment	Shipped D	Unload End Date		Inbound			
BULK PLANT(ASD)-GULF	Freight Cost	CN	7/7/2013	-	\$ 1,984.00	FP1102F092	7/7/2013	FP1102F092	1	12,401.20	12,401.20	FP1102		Distribution	7/31/2013	Unloaded	Base Trans Shpment	Shipped D	Unload End Date		Inbound			
BULK PLANT(ASD)-GULF	Freight Cost	CN	7/31/2013	-	\$ 8,500.00	752386124; 6/29/13; Frt cost - detentnull			0	0	0	0		Manual	7/31/2013									
BULK PLANT(ASD)-GULF	Freight Cost	CN	7/31/2013	-	\$ 12,000.00	752386033; 7/2/13; Frt cost - detentnull			0	0	0	0		Manual	7/31/2013									
BULK PLANT(ASD)-GULF	Freight Cost	CN	7/16/2013	-	\$ 15,958.23	FP1102F094	7/16/2013	FP1102F094						Distribution	7/31/2013	Unloaded	Surcharge Shpment	Shipped D	Unload End Date		Inbound			
BULK PLANT(ASD)-GULF	Freight Cost	CN	7/22/2013	-	\$ 20,192.39	FP1102F095	7/22/2013	FP1102F095						Distribution	7/31/2013	Unloaded	Surcharge Shpment	Shipped D	Unload End Date		Inbound			
BULK PLANT(ASD)-GULF	Freight Cost	CN	7/26/2013	-	\$ 20,192.39	FP1102F096	7/26/2013	FP1102F096						Distribution	7/31/2013	Unloaded	Surcharge Shpment	Shipped D	Unload End Date		Inbound			
BULK PLANT(ASD)-GULF	Freight Cost	CN	7/14/2013	-	\$ 20,192.39	FP1102F093	7/14/2013	FP1102F093						Distribution	7/31/2013	Unloaded	Surcharge Shpment	Shipped D	Unload End Date		Inbound			
BULK PLANT(ASD)-GULF	Freight Cost	CN	7/7/2013	-	\$ 20,366.55	FP1102F092	7/7/2013	FP1102F092						Distribution	7/31/2013	Unloaded	Surcharge Shpment	Shipped D	Unload End Date		Inbound			
BULK PLANT(ASD)-GULF	Freight Cost	CN	7/1/2013	-	\$ 20,954.24	FP1102F091	7/1/2013	FP1102F091						Distribution	7/31/2013	Unloaded	Surcharge Shpment	Shipped D	Unload End Date		Inbound			
BULK PLANT(ASD)-GULF	Freight Cost	CN	7/16/2013	-	\$ 202,368.00	FP1102F094	7/16/2013	FP1102F094	102	12,130.93	12,130.93	FP1102		Distribution	7/31/2013	Unloaded	Base Trans Shpment	Shipped D	Unload End Date		Inbound			
BULK PLANT(ASD)-GULF	Freight Cost	CN	7/1/2013	-	\$ 204,357.00	FP1102F091	7/1/2013	FP1102F091	102	12,238.68	12,238.68	FP1102		Distribution	7/31/2013	Unloaded	Base Trans Shpment	Shipped D	Unload End Date		Inbound			
BULK PLANT(ASD)-GULF	Freight Cost	CN	7/26/2013	-	\$ 204,352.00	FP1102F096	7/26/2013	FP1102F096	102	12,286.85	12,286.85	FP1102		Distribution	7/31/2013	Unloaded	Base Trans Shpment	Shipped D	Unload End Date		Inbound			
BULK PLANT(ASD)-GULF	Freight Cost	CN	7/22/2013	-	\$ 204,352.00	FP1102F095	7/22/2013	FP1102F095	102	12,290.20	12,290.20	FP1102		Distribution	7/31/2013	Unloaded	Base Trans Shpment	Shipped D	Unload End Date		Inbound			
BULK PLANT(ASD)-GULF	Freight Cost	CN	7/7/2013	-	\$ 206,336.00	FP1102F092	7/7/2013	FP1102F092	104	12,401.20	12,401.20	FP1102		Distribution	7/31/2013	Unloaded	Base Trans Shpment	Shipped D	Unload End Date		Inbound			
BULK PLANT(ASD)-GULF	Freight Cost	CN	7/14/2013	-	\$ 206,336.00	FP1102F093	7/14/2013	FP1102F093	104	12,221.05	12,221.05	FP1102		Distribution	7/31/2013	Unloaded	Base Trans Shpment	Shipped D	Unload End Date		Inbound			
BULK PLANT(ASD)-GULF	Freight Cost	CSKT	7/31/2013	-	\$ 1,719.00	429926; 7/22/13; Frt cost - empty c null			0	0	0	0		Manual	7/31/2013									
BULK PLANT(ASD)-GULF	Penalty / Premium	FORESIGHT	7/7/2013	-	\$ (979.69)	FP1102F092	7/7/2013	FP1102F092						Distribution	7/31/2013	Unloaded	Sulfur Adj AWA	Shipped D	Unload En	Shipped D				

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BULK PLANT(ASD)-GULF	Freight Cost Adjustment	NS	6/25/2013	- \$	4,202.94	FP1302F016	6/25/2013	FP1302F016		FP1302	Distribution	7/31/2013	Unloaded	Surcharge Shipment	Shipped D. Unload End Date	Inbound
BULK PLANT(ASD)-GULF	Freight Cost Adjustment	NS	7/8/2013	- \$	4,369.47	FP1302F018	7/8/2013	FP1302F018		FP1302	Distribution	7/31/2013	Unloaded	Base Trans Shipment	Shipped D. Unload End Date	Inbound
BULK PLANT(ASD)-GULF	Freight Cost	NS	7/19/2013	- \$	6,759.73	FP1302F020	7/19/2013	FP1302F020		FP1302	Distribution	7/31/2013	Unloaded	Surcharge Shipment	Shipped D. Unload End Date	Inbound
BULK PLANT(ASD)-GULF	Freight Cost	NS	7/8/2013	- \$	6,773.79	FP1302F018	7/8/2013	FP1302F018		FP1302	Distribution	7/31/2013	Unloaded	Surcharge Shipment	Shipped D. Unload End Date	Inbound
BULK PLANT(ASD)-GULF	Freight Cost	NS	7/19/2013	- \$	337,996.62	FP1302F020	7/19/2013	FP1302F020		FP1302	Distribution	7/31/2013	Unloaded	Base Trans Shipment	Shipped D. Unload End Date	Inbound
BULK PLANT(ASD)-GULF	Freight Cost	NS	7/8/2013	- \$	338,689.36	FP1302F018	7/8/2013	FP1302F018		FP1302	Distribution	7/31/2013	Unloaded	Base Trans Shipment	Shipped D. Unload End Date	Inbound
BULK PLANT(ASD)-GULF	Freight Cost Adjustment	NS	6/25/2013	- \$	350,244.78	FP1302F016	6/25/2013	FP1302F016		FP1302	Distribution	7/31/2013	Unloaded	Base Trans Shipment	Shipped D. Unload End Date	Inbound
BULK PLANT(ASD)-GULF	Freight Cost	TERMINAL RAILWAY	7/31/2013	- \$	987.78	ES-107-F3054; 6/30/13; frt cost - unpin null			0	0	0	Manual	7/31/2013			
BULK PLANT(ASD)-GULF	Freight Cost	TERMINAL RAILWAY	7/31/2013	- \$	1,026.90	ES-107-F3052; 6/30/13; frt cost - unpin null			0	0	0	Manual	7/31/2013			
Total					46.9	107,396.75										

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BULK PLANT(ASD)-GULF	Railcar Lease		7/31/2013	- \$	79,619.33	Inter-Company Railcar Billing - July 20; null			0	0	0	Manual	7/31/2013			
BULK PLANT(ASD)-GULF	Railcar Tax		7/31/2013	- \$	783.14	Inter-Company Railcar Billing - July 20; null			0	0	0	Manual	7/31/2013			
BULK PLANT(ASD)-GULF	Railcar Maintenance		7/31/2013	- \$	1,814.93	Inter-Company Railcar Billing - July 20; null			0	0	0	Manual	7/31/2013			
BULK PLANT(ASD)-GULF	Railcar Lease		7/31/2013	- \$	108,082.70	Intra-Company Railcar Allocation - July; null			0	0	0	Manual	7/31/2013			
BULK PLANT(ASD)-GULF	Railcar Tax		7/31/2013	- \$	58,700.00	Inter-Company Railcar Billing - July 20; null			0	0	0	Manual	7/31/2013			
BULK PLANT(ASD)-GULF	Railcar Lease		7/31/2013	- \$	7,593.80	Inter-Company Railcar Billing - July 20; null			0	0	0	Manual	7/31/2013			
BULK PLANT(ASD)-GULF	Railcar Maintenance		7/31/2013	- \$	16,820.57	Intra-Company Railcar Allocation - July; null			0	0	0	Manual	7/31/2013			
BULK PLANT(ASD)-GULF	Railcar Maintenance		7/31/2013	- \$	20,521.43	Inter-Company Railcar Billing - July 20; null			0	0	0	Manual	7/31/2013			
Total					46.9	216,355.74										

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 Σ① = 8,334,277⁹⁰

Σ② = (9467¹³) 46.16

Gulf Power Company Fuel Adjustment Clause
 Dkt 140001-EI; ACN 14-027-1-1; 12 ME 12/31/13
 Description: coal + oil reconciliation

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SOURCE

02/11/14

Gulf Power Company Fuel Adjustment Clause
Dkt 140001-EI; ACN 14-027-1-1; 12 ME 12/31/13
Description: Coal + Oil Reconciliation

Southern Company
Accounting Transactions
Commodity Type: Coal
Station Name: CRIST

07/01/2013 - 07/31/2013

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Station	Entry Type	Description	Inventory Qty.	Amount	Source	Period	Trans Unit Nbr	Source Date Basis
1	CRIST	Freight Cost	107764; 7/16/13; Frt cost - #3 diesel 8,000 gal Go	0.0000		Manual	7/31/2013	
2	CRIST	Freight Cost	107682; 7/5/13; Frt cost - #3 diesel 5,000 gal Goo	0.0000		Manual	7/31/2013	
3	CRIST	Freight Cost	B3-106-F0167; 6/28/13; Frt cost - fleetng 6/2/13	0.0000		Manual	7/31/2013	
4	CRIST	Freight Cost	00200060; 7/27/13; Frt cost - #3 diesel 9,500 gal	0.0000		Manual	7/31/2013	
5	CRIST	Freight Cost	00200061; 7/27/13; Frt cost - #3 diesel 4,500 gal	0.0000		Manual	7/31/2013	
6	CRIST	Freight Cost	107777; 7/18/13; Frt cost - #3 diesel 11,700 gal S	0.0000		Manual	7/31/2013	
7	CRIST	Freight Cost	107707; 7/9/13; Frt cost - #3 diesel 9,500 gal Goo	0.0000		Manual	7/31/2013	
8	CRIST	Freight Cost	107708; 7/9/13; Frt cost - #3 diesel 4,000 gal Cri	0.0000		Manual	7/31/2013	
9	CRIST	Freight Cost	B3-106-F0166; 6/28/13; Frt cost - coal handling 6/	0.0000		Manual	7/31/2013	
10	CRIST	Freight Cost	B3-106-F0170; 6/30/13; Frt cost - coal handling 6/	0.0000		Manual	7/31/2013	
11	CRIST	Freight Cost	107648; 7/1/13; Frt cost - #3 diesel 1,000 gal Cri	0.0000		Manual	7/31/2013	
12	CRIST	Freight Cost	1696; 8/1/13; Frt cost - August 2013 barge charter	0.0000		Manual	7/31/2013	
13	CRIST	Freight Cost	Jun13BoatCharter; 7/1/13; Frt cost - June 2013 boa	0.0000		Manual	7/31/2013	
14	CRIST	Freight Cost	IVC10003483; 6/28/13; Frt cost - MTC0148B rebill b	0.0000		Manual	7/31/2013	
15	CRIST	Freight Cost	IVC10003484; 6/28/13; Frt cost - June barge manage	0.0000		Manual	7/31/2013	
16	CRIST	Freight Cost	Towboat Fuel Accruals with MPC for July 2013	0.0000		Manual	7/31/2013	
17	CRIST	Freight Cost	107776; 7/18/13; Frt cost - #3 diesel 3,500 gal Cr	0.0000		Manual	7/31/2013	
18	CRIST	Freight Cost	B3-106-F0177; 6/30/13; Frt cost - fleetng 6/23/13	0.0000		Manual	7/31/2013	
19	CRIST	Freight Cost	IVC10003488GLF; 7/26/13; Frt cost - rebill for bar	0.0000		Manual	7/31/2013	
20	CRIST	Freight Cost	00200067; 7/29/13; Frt cost - #3 diesel 4,000 gal	0.0000		Manual	7/31/2013	
21	CRIST	Freight Cost	00200033; 7/23/13; Frt cost - #3 diesel 7,000 gal	0.0000		Manual	7/31/2013	
22	CRIST	Freight Cost	B3-106-F0158; 6/28/13; Frt cost - coal handling 6/	0.0000		Manual	7/31/2013	
23	CRIST	Freight Cost	B3-106-F0165; 6/28/13; Frt cost - fleetng 6/23/13	0.0000		Manual	7/31/2013	
24	CRIST	Freight Cost	107668; 7/3/13; Frt cost - #3 diesel 5,000 gal St	0.0000		Manual	7/31/2013	
25	CRIST	Freight Cost	00200068; 7/29/13; Frt cost - #3 diesel 4,400 gal	0.0000		Manual	7/31/2013	
26	CRIST	Freight Cost	107778; 7/21/13; Frt cost - #3 diesel 6,000 gal Go	0.0000		Manual	7/31/2013	
27	CRIST	Freight Cost	River-00968; 7/1/13; Frt cost - July barge charter	0.0000		Manual	7/31/2013	
28	CRIST	Freight Cost	107619; 6/28/13; Frt cost - #3 diesel 5,000 gal Go	0.0000		Manual	7/31/2013	
29	Subtotal : CRIST	Freight Cost		0.0000				
30	CRIST	Inventory Adjustment	McGriff, Seibels & Williams:Installment Premium In	0.0000		Manual	7/31/2013	
31	CRIST	Inventory Adjustment	McGriff, Seibels & Williams:Installment Premium In	0.0000		Manual	7/31/2013	
32	CRIST	Inventory Adjustment	Credit for Smith portion of Marquette, etc for Jul	0.0000		Manual	7/31/2013	
33	CRIST	Inventory Adjustment	Credit for Crist Santo barge shifting charges for	0.0000		Manual	7/31/2013	
34	Subtotal : CRIST	Inventory Adjustment		0.0000				
CRIST	Receipt	MTC0179	1,609.1000	\$135,544.71	Distribution	7/31/2013	MTC0179	Shipped Date

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46-10
① = 22,849.66



SOURCE

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Gulf Power Company Fuel Adjustment Clause
Dkt 140001-EI; ACN 14-027-1-1; 12 ME 12/31/13
Description: Coal + Oil Reconciliation

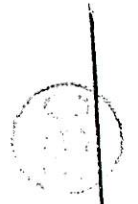
Southern Company
Accounting Transactions
Commodity Type: Coal
Station Name: CRIST

07/01/2013 - 07/31/2013

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Station	Entry Type	Description	Inventory Qty.	Amount	Source	Period	Trans Unit Nbr	Source Date Basis
1 CRIST	Receipt	HBM3047	1,563.5000		Distribution	7/31/2013	HBM3047	Shipped Date
2 CRIST	Receipt	MTC0141B	1,575.7000		Distribution	7/31/2013	MTC0141B	Shipped Date
3 CRIST	Receipt	MTC0149B	1,611.1000		Distribution	7/31/2013	MTC0149B	Shipped Date
4 CRIST	Receipt	HBM3042	1,549.5000		Distribution	7/31/2013	HBM3042	Shipped Date
5 CRIST	Receipt	MTC0144B	1,701.7000		Distribution	7/31/2013	MTC0144B	Shipped Date
6 CRIST	Receipt	MTC0167	1,603.2000		Distribution	7/31/2013	MTC0167	Shipped Date
7 CRIST	Receipt	HBM3043	1,505.0000		Distribution	7/31/2013	HBM3043	Shipped Date
8 CRIST	Receipt	MTC0173	1,610.6000		Distribution	7/31/2013	MTC0173	Shipped Date
9 CRIST	Receipt	HBM3037	1,504.7000		Distribution	7/31/2013	HBM3037	Shipped Date
10 CRIST	Receipt	HBM3044	1,480.5000		Distribution	7/31/2013	HBM3044	Shipped Date
11 CRIST	Receipt	HBM3045	1,541.2000		Distribution	7/31/2013	HBM3045	Shipped Date
12 CRIST	Receipt	MTC0183	1,598.9000		Distribution	7/31/2013	MTC0183	Shipped Date
13 CRIST	Receipt	HBM3045	1,554.3000		Distribution	7/31/2013	HBM3045	Shipped Date
14 CRIST	Receipt	MTC0145B	1,696.7000		Distribution	7/31/2013	MTC0145B	Shipped Date
15 CRIST	Receipt	MTC0164	1,569.7000		Distribution	7/31/2013	MTC0164	Shipped Date
16 CRIST	Receipt	MTC0149B	1,625.4000		Distribution	7/31/2013	MTC0149B	Shipped Date
17 CRIST	Receipt	HBM3052	1,536.4000		Distribution	7/31/2013	HBM3052	Shipped Date
18 CRIST	Receipt	MTC0166	1,624.6000		Distribution	7/31/2013	MTC0166	Shipped Date
19 CRIST	Receipt	HBM3041	1,505.0000		Distribution	7/31/2013	HBM3041	Shipped Date
20 CRIST	Receipt	MTC0147B	1,622.2000		Distribution	7/31/2013	MTC0147B	Shipped Date
21 CRIST	Receipt	HBM3038	1,478.8000		Distribution	7/31/2013	HBM3038	Shipped Date
22 CRIST	Receipt	HBM3049	1,564.1000		Distribution	7/31/2013	HBM3049	Shipped Date
23 CRIST	Receipt	MTC0145B	1,699.1000		Distribution	7/31/2013	MTC0145B	Shipped Date
24 CRIST	Receipt	MTC0168	1,543.4000		Distribution	7/31/2013	MTC0168	Shipped Date
25 CRIST	Receipt	MTC0176	1,581.1000		Distribution	7/31/2013	MTC0176	Shipped Date
26 CRIST	Receipt	HBM3052	1,553.8000		Distribution	7/31/2013	HBM3052	Shipped Date
27 CRIST	Receipt	MTC0178	1,605.4000		Distribution	7/31/2013	MTC0178	Shipped Date
28 CRIST	Receipt	HBM3036	1,518.3000		Distribution	7/31/2013	HBM3036	Shipped Date
29 CRIST	Receipt	MTC0143B	1,697.4000		Distribution	7/31/2013	MTC0143B	Shipped Date
30 CRIST	Receipt	HBM3054	1,552.8000		Distribution	7/31/2013	HBM3054	Shipped Date
31 CRIST	Receipt	MTC0174	1,632.0000		Distribution	7/31/2013	MTC0174	Shipped Date
32 CRIST	Receipt	HBM3040	1,490.8000		Distribution	7/31/2013	HBM3040	Shipped Date
33 CRIST	Receipt	MTC0177	1,618.5000		Distribution	7/31/2013	MTC0177	Shipped Date
34 CRIST	Receipt	HBM3048	1,513.0000		Distribution	7/31/2013	HBM3048	Shipped Date
35 CRIST	Receipt	HBM3042	1,523.6000		Distribution	7/31/2013	HBM3042	Shipped Date
36 CRIST	Receipt	HBM3054	1,547.5000		Distribution	7/31/2013	HBM3054	Shipped Date
37 CRIST	Receipt	MTC0168	1,605.5000		Distribution	7/31/2013	MTC0168	Shipped Date

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Gulf Power Company Fuel Adjustment Clause
 Dkt 140001-EI; ACN 14-027-1-1; 12 ME 12/31/13
 Description: Coal to Oil Reconciliation

Southern Company
 Accounting Transactions
 Commodity Type: Coal
 Station Name: CRIST

07/01/2013 - 07/31/2013

46-10.3

Station	Entry Type	Description	Inventory Qty.	Amount	Source	Period	Trans Unit Nbr	Source Date Basis
1	CRIST Receipt	MTC0180	1,651.1000		Distribution	7/31/2013	MTC0180	Shipped Date
2	CRIST Receipt	HBM3051	1,559.4000		Distribution	7/31/2013	HBM3051	Shipped Date
3	CRIST Receipt	HBM3054	1,564.3000		Distribution	7/31/2013	HBM3054	Shipped Date
4	CRIST Receipt	HBM3044	1,531.1000		Distribution	7/31/2013	HBM3044	Shipped Date
5	CRIST Receipt	MTC0142B	1,679.1000		Distribution	7/31/2013	MTC0142B	Shipped Date
6	CRIST Receipt	MTC0183	1,587.6000		Distribution	7/31/2013	MTC0183	Shipped Date
7	Subtotal : CRIST Receipt		46-9.5 69,486.7000	46-10				
8	CRIST Receipt Adjustment	HBM3050	1,454.0000		Distribution	7/31/2013	HBM3050	Shipped Date
9	CRIST Receipt Adjustment	HBM3048	1,462.1000		Distribution	7/31/2013	HBM3048	Shipped Date
10	CRIST Receipt Adjustment	MTC0165	1,570.1000		Distribution	7/31/2013	MTC0165	Shipped Date
11	CRIST Receipt Adjustment	HBM3043	1,508.5000		Distribution	7/31/2013	HBM3043	Shipped Date
12	CRIST Receipt Adjustment	MTC0142B	1,672.9000		Distribution	7/31/2013	MTC0142B	Shipped Date
13	CRIST Receipt Adjustment	HBM3037	1,561.0000		Distribution	7/31/2013	HBM3037	Shipped Date
14	CRIST Receipt Adjustment	HBM3053	1,506.3000		Distribution	7/31/2013	HBM3053	Shipped Date
15	CRIST Receipt Adjustment	HBM3052	1,531.7000		Distribution	7/31/2013	HBM3052	Shipped Date
16	CRIST Receipt Adjustment	MTC0148B	1,728.2000		Distribution	7/31/2013	MTC0148B	Shipped Date
17	CRIST Receipt Adjustment	MTC0143B	1,647.9000		Distribution	7/31/2013	MTC0143B	Shipped Date
18	CRIST Receipt Adjustment	MTC0149B	1,654.5000		Distribution	7/31/2013	MTC0149B	Shipped Date
19	CRIST Receipt Adjustment	MTC0167	1,621.4000		Distribution	7/31/2013	MTC0167	Shipped Date
20	CRIST Receipt Adjustment	HBM3044	1,555.5000		Distribution	7/31/2013	HBM3044	Shipped Date
21	CRIST Receipt Adjustment	HBM3047	1,508.0000		Distribution	7/31/2013	HBM3047	Shipped Date
22	CRIST Receipt Adjustment	MTC0163	1,562.8000		Distribution	7/31/2013	MTC0163	Shipped Date
23	CRIST Receipt Adjustment	MTC0164	1,571.7000		Distribution	7/31/2013	MTC0164	Shipped Date
24	CRIST Receipt Adjustment	MTC0141B	1,677.7000		Distribution	7/31/2013	MTC0141B	Shipped Date
25	CRIST Receipt Adjustment	MTC0166	1,531.2000		Distribution	7/31/2013	MTC0166	Shipped Date
26	CRIST Receipt Adjustment	HBM3049	1,534.9000		Distribution	7/31/2013	HBM3049	Shipped Date
27	CRIST Receipt Adjustment	MTC0174	1,556.4000		Distribution	7/31/2013	MTC0174	Shipped Date
28	CRIST Receipt Adjustment	MTC0147B	1,635.7000		Distribution	7/31/2013	MTC0147B	Shipped Date
29	CRIST Receipt Adjustment	MTC0183	1,622.0000		Distribution	7/31/2013	MTC0183	Shipped Date
30	CRIST Receipt Adjustment	HBM3038	1,610.8000		Distribution	7/31/2013	HBM3038	Shipped Date
31	CRIST Receipt Adjustment	MTC0145B	1,632.2000		Distribution	7/31/2013	MTC0145B	Shipped Date
32	CRIST Receipt Adjustment	MTC0178	1,627.8000		Distribution	7/31/2013	MTC0178	Shipped Date
33	CRIST Receipt Adjustment	HBM3045	1,549.0000		Distribution	7/31/2013	HBM3045	Shipped Date
34	CRIST Receipt Adjustment	MTC0182	1,548.4000		Distribution	7/31/2013	MTC0182	Shipped Date
35	CRIST Receipt Adjustment	MTC0180	1,515.0000		Distribution	7/31/2013	MTC0180	Shipped Date
36	CRIST Receipt Adjustment	MTC0144B	1,698.9000		Distribution	7/31/2013	MTC0144B	Shipped Date

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03/14/14

Southern Company
Accounting Transactions

Commodity Type: Coal
Station Name: CRIST

07/01/2013 - 07/31/2013

46-10.4

Station	Entry Type	Description	Inventory Qty.	Amount	Source	Period	Trans Unit Nbr	Source Date Basis
1 CRIST	Receipt Adjustment	HBM3036	1,554.5000		Distribution	7/31/2013	HBM3036	Shipped Date
2 Subtotal : CRIST	Receipt Adjustment		46-10 47,411.1000		46-10			
3 Subtotal : CRIST			116,897.8000					
Total	4		46-10 116,897.8000		46-10			

Gulf Power Company Fuel Adjustment Clause
Dkt 140001-EI; ACN 14-027-1-1; 12 ME 12/31/13
Description: Coal + Oil Recalculation

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10/15/13

Gulf Power Company Fuel Adjustment Clause
Dkt 140001-EI; ACN 14-027-1-1; 12 ME 12/31/13
Description: Coal & Oil Penalties

Southern Company
Accounting Transactions
Commodity Type: Coal
Station Name: SMITH

07/01/2013 - 07/31/2013

46-12.1

Station	Entry Type	Description	Inventory Qty.	Amount	Source	Period	Trans Unit Nbr	Source Date Basis
1	SMITH	Freight Cost Adjustment	C1106	0.0000		Distribution	7/31/2013	C1106 Shipped Date
2	SMITH	Freight Cost Adjustment	C318	0.0000		Distribution	7/31/2013	C318 Shipped Date
3	SMITH	Freight Cost Adjustment	C348	0.0000		Distribution	7/31/2013	C348 Shipped Date
4	SMITH	Freight Cost Adjustment	C1003	0.0000		Distribution	7/31/2013	C1003 Shipped Date
5	SMITH	Freight Cost Adjustment	C440	0.0000		Distribution	7/31/2013	C440 Shipped Date
6	SMITH	Freight Cost Adjustment	C627	0.0000		Distribution	7/31/2013	C627 Shipped Date
7	Subtotal : SMITH Freight Cost Adjustment			0.0000				
8	SMITH	Inventory Adjustment	Smith portion of Marquette, etc for July 2013	0.0000		Manual	7/31/2013	□
9	Subtotal : SMITH Inventory Adjustment			0.0000				
10	SMITH	Penalty / Premium	C1106	0.0000		Distribution	7/31/2013	C1106 Shipped Date
11	SMITH	Penalty / Premium	C536	0.0000		Distribution	7/31/2013	C536 Shipped Date
12	Subtotal : SMITH Penalty / Premium			0.0000				
13	SMITH	Penalty / Premium Adjust	C1003	0.0000		Distribution	7/31/2013	C1003 Shipped Date
14	SMITH	Penalty / Premium Adjust	C440	0.0000		Distribution	7/31/2013	C440 Shipped Date
15	SMITH	Penalty / Premium Adjust	C1091	0.0000		Distribution	7/31/2013	C1091 Shipped Date
16	SMITH	Penalty / Premium Adjust	C400	0.0000		Distribution	7/31/2013	C400 Shipped Date
17	SMITH	Penalty / Premium Adjust	C481	0.0000		Distribution	7/31/2013	C481 Shipped Date
18	SMITH	Penalty / Premium Adjust	C564	0.0000		Distribution	7/31/2013	C564 Shipped Date
19	SMITH	Penalty / Premium Adjust	C551	0.0000		Distribution	7/31/2013	C551 Shipped Date
20	SMITH	Penalty / Premium Adjust	C621	0.0000		Distribution	7/31/2013	C621 Shipped Date
21	SMITH	Penalty / Premium Adjust	C318	0.0000		Distribution	7/31/2013	C318 Shipped Date
22	SMITH	Penalty / Premium Adjust	C1074	0.0000		Distribution	7/31/2013	C1074 Shipped Date
23	SMITH	Penalty / Premium Adjust	C1253	0.0000		Distribution	7/31/2013	C1253 Shipped Date
24	SMITH	Penalty / Premium Adjust	C628	0.0000		Distribution	7/31/2013	C628 Shipped Date
25	SMITH	Penalty / Premium Adjust	C427	0.0000		Distribution	7/31/2013	C427 Shipped Date

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4/15/13

Gulf Power Company Fuel Adjustment Clause
Dkt 140001-EI; ACN 14-027-1-1; 12 ME 12/31/13
Description: Coal + Oil Reconciliation

Southern Company
Accounting Transactions
Commodity Type: Coal
Station Name: SMITH

07/01/2013 - 07/31/2013

46-12.2

Station	Entry Type	Description	Inventory Qty.	Amount	Source	Period	Trans Unit Nbr	Source Date Basis
1 SMITH	Penalty / Premium Adjust	C346	0.0000		Distribution	7/31/2013	C346	Shipped Date
2 SMITH	Penalty / Premium Adjust	C1210	0.0000		Distribution	7/31/2013	C1210	Shipped Date
3 SMITH	Penalty / Premium Adjust	C1026	0.0000		Distribution	7/31/2013	C1026	Shipped Date
4 SMITH	Penalty / Premium Adjust	C348	0.0000		Distribution	7/31/2013	C348	Shipped Date
5 SMITH	Penalty / Premium Adjust	C343	0.0000		Distribution	7/31/2013	C343	Shipped Date
6 SMITH	Penalty / Premium Adjust	C375	0.0000		Distribution	7/31/2013	C375	Shipped Date
7 SMITH	Penalty / Premium Adjust	C1046	0.0000		Distribution	7/31/2013	C1046	Shipped Date
8 Subtotal : SMITH	Penalty / Premium Adjust		0.0000					
9 SMITH	Receipt	HBM3048	1,548.4000		Distribution	7/31/2013	HBM3048	Shipped Date
10 SMITH	Receipt	MTC0177	0.0000		Distribution	7/31/2013	MTC0177	Shipped Date
11 SMITH	Receipt	HBM3038	0.0000		Distribution	7/31/2013	HBM3038	Shipped Date
12 SMITH	Receipt	HBM3038	1,346.0000		Distribution	7/31/2013	HBM3038	Shipped Date
13 SMITH	Receipt	HBM3048	0.0000		Distribution	7/31/2013	HBM3048	Shipped Date
14 SMITH	Receipt	MTC0177	1,548.5000		Distribution	7/31/2013	MTC0177	Shipped Date
15 Subtotal : SMITH	Receipt		4,442.9000					
16 SMITH	Receipt Adjustment	C440	1,549.9200		Distribution	7/31/2013	C440	Shipped Date
17 SMITH	Receipt Adjustment	C318	0.0000		Distribution	7/31/2013	C318	Shipped Date
18 SMITH	Receipt Adjustment	C1003	1,531.8500		Distribution	7/31/2013	C1003	Shipped Date
19 SMITH	Receipt Adjustment	C348	0.0000		Distribution	7/31/2013	C348	Shipped Date
20 SMITH	Receipt Adjustment	C536	0.0000		Distribution	7/31/2013	C536	Shipped Date
21 SMITH	Receipt Adjustment	C627	1,553.3500		Distribution	7/31/2013	C627	Shipped Date
22 SMITH	Receipt Adjustment	C348	1,586.4500		Distribution	7/31/2013	C348	Shipped Date
23 SMITH	Receipt Adjustment	C1003	0.0000		Distribution	7/31/2013	C1003	Shipped Date
24 SMITH	Receipt Adjustment	C627	0.0000		Distribution	7/31/2013	C627	Shipped Date
25 SMITH	Receipt Adjustment	C440	0.0000		Distribution	7/31/2013	C440	Shipped Date
26 SMITH	Receipt Adjustment	C1106	1,544.6000		Distribution	7/31/2013	C1106	Shipped Date

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4/11/13

Southern Company
Accounting Transactions

Commodity Type: Coal
Station Name: SMITH

07/01/2013 - 07/31/2013

46-12.3

Station	Entry Type	Description	Inventory Qty.	Amount	Source	Period	Trans Unit Nbr	Source Date Basis
SMITH	Receipt Adjustment	C318	1,590.8000		Distribution	7/31/2013	C318	Shipped Date
SMITH	Receipt Adjustment	C1106	0.0000	\$0.00	Distribution	7/31/2013	C1106	Shipped Date
Subtotal : SMITH			9,356.9700					
Subtotal : SMITH			13,799.8700					
Total			13,799.8700	\$1,448,240.67				

46-12 46-12

Gulf Power Company Fuel Adjustment Clause
Dkt 140001-EI; ACN 14-027-1-1; 12 ME 12/31/13
Description: Coal + Oil Reconciliation

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**Mississippi Power Company
Daniel Oil Equalization
July 2013**

03/14/14

Vendor	AP Source	JV Source			Grand Total
		PM Reversal	CM Accrual	Total JV	
PETROLEUM TRADERS				\$0.00	\$0.00
TRUMAN ARNOLD				\$0.00	\$0.00
BELL PERFORMANCE				\$0.00	\$0.00
WATSON				\$0.00	\$0.00
CHEVRON				\$0.00	\$0.00
MANSFIELD				\$0.00	\$0.00
Total	\$320,917.93	\$0.00	\$22,988.39	\$22,988.39	\$343,906.32
MPC Share	\$160,458.97	\$0.00	\$11,494.20	\$11,494.20	\$171,953.16

Gulf Power Company Fuel Adjustment Clause
 Dkt 140001-EI; ACN 14-027-1-1; 12 ME 12/31/13
 Description: *Oil*

JV 2238 Entry:

DR=> 146-00400	\$171,953.16
CR=> 50000-51130-151-00320-59965	(\$171,953.16)
Balanced	

**Mississippi Power Company
Daniel Oil Burn
July 2013**

2

	GALLONS	RATE	DOLLARS
Beginning Balance			
Purchases	111,024.00	3.097585	343,906.32
Adjustment		#DIV/0!	0.00
Sales to Gulf	46-15 (55,512.00)	3.097585	(171,953.16)
Total Available	118,036.50	3.030851	357,751.09
issues	(993.50)	3.030871	(3,011.17)
Ending Balance	117,043.00	3.030851	354,739.92

Burn Calculation	100% Gal	50% Gal	Rate	MPC Dollars
Unit 1 Burn	179.00	89.50	3.030851	271.27
Unit 2 Burn	1,808.00	904.00	3.030851	2,739.90

JV 2240 Entry:

DR=> 59965-MFL-F51-51131-501-00002-59965	271.27
DR=> 59965-MFL-F51-51132-501-00002-59965	2,739.90
CR=> 50000-51130-151-00320-59965	-3,011.17
Balanced	

SOURCE



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46-15 2

Gulf Power Company Fuel Adjustment Clause
 Dkt 140001-EI ; ACN 14-027-1-1; 12 ME 12/31/13
 Description: Coal + Oil Recombination

PLANT	Account Number	Vendor	PO#	Quantity	Dollars Freight	Dollars Coal/Oil/Gas	Dollars Fuelcar	Dollars Oibers	Total Dollars	
IN-TRANSIT COAL INVENTORIES										
Midville Coal Transfer Facility	131-00500 Loc 48015	Alabama Power	GM9002/06001						206.81	
		Alabama State Decks	GU4002/FP07002		147,644.47					147,644.47
		American Energy Fuel & Svc	GU0807							0.00
		The American Coal Co	FP06014/FP06003				1,107,169.05			1,107,169.05
		Appalachian Railcar Serv	GU0807							0.00
		Alpha Coal Sales Co, LLC					2,263,940.86			2,263,940.86
		Argus Energy					1,704,646.41			1,704,646.41
		BN								0.00
		Bulk Marine	SC09001TGULF			2,781.34				2,781.34
		Columbus and Greenville Rail								0.00
		CN				457,927.19				457,927.19
		Consol Energy Inc	FP09003							0.00
		Converse/Coal Mktg	FP06009/FP06013							0.00
		Crouse				534,689.52				534,689.52
		CSX Transportation	GM0906							0.00
		Furnight						(14.27)		(14.27)
		Freightcar								0.00
		GATX								0.00
		Georgia Power								0.00
		Great Western	GM0909							0.00
		Greenbrier Rail Services								0.00
		Illinois (IC2)	GM0910							0.00
		Intercompany Billing							81,485.79	81,485.79
		Intercoastal Coal Sales	FP09004							0.00
		Intellitrans	GM0916							0.00
		Maggolia River								0.00
		Midwest Rail	GM0907/GU0804							0.00
		Mississippi Export	GU0808							0.00
		Mississippi Power								0.00
		Missouri Rail	GM0903/GM0904							0.00
		Nelson Marine								0.00
		NS				1,008,846.71				1,008,846.71
		Oxbow Carbon	FP09002							0.00
		Preccion (rebase)								0.00
		Progress Rail Services, Inc								0.00
Transcore	GM1011				1,767.54			1,767.54		
Terminal	GM0914/UP53286							0.00		
Union Pacific Railroad								0.00		
Vulcan Materials								0.00		
West Ridge Resources Inc								0.00		
Railcar Allocation							170,704.80	170,704.80		
TOTAL									7,441,933.82	
Alabama State Dock Bulk Terminal	151-00500 Loc 48010	Alabama Power Co	GM0915						0.00	
		Alabama State Decks	GU4002		264,161.60				264,161.60	
		Alabama & Tennessee River Railway							0.00	
		Alpha Coal Sales Co, LLC				2,381,465.11			2,381,465.11	
		American Coal Company							0.00	
		Appalachian Railcar Serv	GU0807						0.00	
		BN							0.00	
		Bulk Marine	SC09001TGULF			2,526.40			2,526.40	
		Columbus and Greenville Rail							0.00	
		Counsel Energy							0.00	
		CN	CN512551GULF			1,770,670.34			1,770,670.34	
		CSX Transportation	GM0906			1,719.00			1,719.00	
		Furnight	FP1102				3,034,444.95		3,034,444.95	
		Freightcar							0.00	
		GATX							0.00	
		GFC							0.00	
		Great Western	GM0909						0.00	
		Greenbrier Rail Services							0.00	
		Gulf Receivable							0.00	
		Illinois Central (IC2)	GM0910						0.00	
		Intercompany Billing							91,456.47	
		Intellitrans	GM0916						0.00	
		Maggolia River							0.00	
		Mid West Rail	GU0804						0.00	
		Mississippi Export	GU0808						0.00	
		Mississippi Power	GM0907						0.00	
		Missouri Rail	GM0903						0.00	
		NS				1,051,914.08			1,051,914.08	
		Oxbow Carbon	FP09002						0.00	
		Oxbow Mining	FP09002						0.00	
		Patrol Coal Sales							0.00	
		Preccion (rebase)							0.00	
		Progress Rail Services, Inc							0.00	
		Railcar							0.00	
		Terminal Railway	GM0914			2,014.68			2,014.68	
Transcore	GM1011						0.00			
Trinity Lining							0.00			
Vulcan Materials							0.00			
Union Pacific Railroad	UP53286						0.00			
Railcar Allocation							121,903.27			
TOTAL					2,228,208.10	5,415,910.06	91,456.47	0.00	8,334,272.94	
Railcar Charge Account (Clearing)		Alabama Power	GM9902/06001						0.00	
		Appalachian Railcar Serv	GU0807						0.00	
		BN							0.00	
		BTMU Capital Corp							0.00	
		Columbus and Greenville Rail							0.00	
		CSX Transportation	GM0906				1,875.00		1,875.00	
		Fraser Shupe							0.00	
		GATX							0.00	
		GFRR							0.00	
		Great Western	GM0909				1,170.00		1,170.00	
		Greenbrier Rail Services							0.00	
		Gulf Railcar Receivable							0.00	
		Illinois (IC2)	GM0910						0.00	
		Intellitrans	GM0916				1,705.99		1,705.99	
		Intercompany Billing							743.84	
		JAX							0.00	
		Midwest Rail	GM0907/GU0804				58,575.01		58,575.01	
		Mississippi Export	GU0808				107,805.00		107,805.00	
		Mississippi Power					36,555.82		36,555.82	
		Missouri Rail	GM0903/GM0904						0.00	
		NKCR Railroad					420.00		420.00	
		OHEI Trans					560.23		560.23	
		Progress Rail Services, Inc					542.44		542.44	
		Railcar							0.00	
		Southern Rail Services							0.00	
SQVR							0.00			
Terminal Railway					703.00		703.00			
Transcore	GM1011				2,420.05		2,420.05			

2/18/14

20 = 81,621³⁶
 + 46-8.2

98,545⁴¹ ✓
 81,485⁷⁹
 46-8.2 17,059⁶²

2,181,118.2 46-8.2

3,040,678⁵¹ ✓
 3,034,444⁹⁵
 46-9.1 6,233⁵⁶

4 + 5 + 6 = 468,550³³
 57-2

24 = 295,608⁹⁷
 46-16.1

100,923⁹⁰ ✓
 91,456⁴⁷
 46-9.2 9,467⁴³

2,142,270 46-9.2

✓ - Traced to applicable invoices w/o discrepancy
 x - Traced to invoice + notes to contract w/o discrepancy

20 = 8,117,918¹⁶ 57-2

20 = 7,229,743³³ 1

46-16

Gulf Power Company Fuel Adjustment Clause
 Dkt 140001-EI; ACN 14-027-1-1; 12 ME 12/31/13
 Description: Coal & Oil Inventory

TOTAL		TTX Union Pacific Railroad Allocation to Plants		GM0911/UPS2286	0.00	0.00	0.00	0.00	0.00	0.00	
TOTAL					0.00	0.00	0.00	0.00	0.00	0.00	
COAL INVENTORIES											
Crist Coal 151-41100 Loc 41000	Alabama Power Co.	APSTDLA8								0.00	
	Alabama State Dock	GUH0472								9,855.31	
	Arch Coal Sales Co Inc	FP0709								0.00	
	Crowne	GU10078								0.00	
	Delta Marine	GM1008								0.00	
	Gulf									0.00	
	Hardland	GM1007								132,525.00	
	Ingram Barge	ORGULF001/MCDUFF06								0.00	
	Magnum Coal Sales, LLC	FP0802								0.00	
	Marquette Barge	GM1007/GM1003								924,484.57	
	Midstream/ Maron Energy	GOV9005								0.00	
	Mississippi Export									0.00	
	Mississippi Power	GM0917								0.00	
	Nelson	GM0919								0.00	
	Oxlow Mining									0.00	
	Patrol Coal Sales	FP0905								0.00	
	Rudriff (Barcliff)									274,566.60	
	Sabine	GU0401								0.00	
TOTAL					0.00	1,341,431.48	0.00	0.00	0.00	1,341,431.48	
Smith Coal 151-40000 Loc 43000	Alabama Power Co.									0.00	
	Alabama State Dock	GUH0472/MCDUFF06								0.00	
	Arch Coal Sales Co Inc	FP0709								0.00	
	Argus Energy									660,938.46	
	Crowne									202,952.67	
	Ingram Barge	ORGULF001								0.00	
	Intermar Coal Sales	FP0307A								0.00	
	Mississippi Power	FP0302								0.00	
	Mobile River Terminal	GM06001								0.00	
	Patrol Coal Sales	FP0905								0.00	
	Sabine	GU0401								0.00	
	TOTAL						202,952.67	660,938.46	0.00	0.00	863,891.13
Scholz Coal 151-00100 Loc 42000	CSX Transportation	CSXT83791								0.00	
	Constellation Energy	FP08005								0.00	
	Alabama Power Co.									0.00	
	Appalachian Railroad Service									0.00	
	CSX Transportation									0.00	
	First Union Rail	GUFO001SF								0.00	
	Forceville									0.00	
	Georgia Power	GM99002								0.00	
	Gulf Railcar Receivable									0.00	
	Illinois Central									0.00	
	Intercompany Billing									0.00	
	Intellitrack	GM0916								0.00	
	Mississippi Export									0.00	
	Mississippi Power	GM04001								0.00	
	Patrol Coal Sales									0.00	
	Terminal	FP08012								0.00	
	Union Pacific Railroad									0.00	
	Railcar Allocation									0.00	
	TOTAL					0.00	0.00	0.00	0.00	0.00	0.00
	OIL INVENTORIES										
Crist Oil 151-00320 Loc 41000	Petroleum Traders Corp	GO08001								0.00	
	Manfield Oil Co									117,208.84	
	Bowell									0.00	
	PS Energy Group, Inc	GO1102								0.00	
	Transmontaigne Product Svc	GO07004								0.00	
Truman A	GO1001								0.00		
TOTAL						0.00	117,208.84	0.00	0.00	117,208.84	
Smith Oil 151-00320 Loc 43000	Manfield Oil Co	GO09001								0.00	
	Bowell									92,898.80	
	Petroleum Traders Corp									0.00	
Truman A	GO1002								0.00		
TOTAL						0.00	92,898.80	0.00	0.00	92,898.80	
Scholz Oil 151-00320 Loc 42000	Petroleum Traders Corp	GO08003								0.00	
	Manfield Oil Co									0.00	
TOTAL						0.00	0.00	0.00	0.00	0.00	
Smith Diesel Fuel 151-00320 Loc 43000	Manfield Oil Co	GO09001								0.00	
	Bowell									0.00	
	Petroleum Traders Corp									0.00	
Truman A	GO1002								0.00		
TOTAL						0.00	0.00	0.00	0.00	0.00	
Coral Oil 151-00320 Loc 45600	Brad Lanier									0.00	
	N/A									0.00	
TOTAL						0.00	0.00	0.00	0.00	0.00	
GAS INVENTORIES											
Crist Gas 151-00600 Loc 41000	SCS Crist Purchases	Jun-13								85,065.01	
	SCS Crist Transportation	Jun-13								312.54	
	SCS Reservation Charges									0.00	
	SCS CM Imbalance									0.00	
	SCS PM Imbalance									0.00	
	SCS Crist Purchases	May-13								0.00	
	SCS Crist Transportation	May-13								17.32	
	Fuel Retention Volumes	Jun-13								0.00	
	SCS Smith CC Purchases	Jun-13								7,972,667.85	
	SCS Smith CC Transportation	Jun-13								13,833.93	
SCS Reservation Charges	Jun-13								0.00		
SCS CM Imbalance									0.00		
SCS PM Imbalance									0.00		
SCS PMA Purchases	May-13								0.00		
SCS PMA Transportation	May-13								0.00		
PMA Reservation Charge									0.00		
Fuel Retention Volumes	Jun-13								0.00		
SCS Cont AL Purchases	Jun-13									12,536,593.94	
SCS Smith CC Transportation	Jun-13								68,090.20		
SCS Reservation Charges	Jun-13								0.00		
SCS CM Imbalance									0.00		
SCS PM Imbalance									0.00		
SCS PMA Purchases	May-13								0.00		
SCS PMA Transportation	May-13								0.00		
PMA Reservation Charge									0.00		
Fuel Retention Volumes	Jun-13								0.00		
TOTAL						14,163.83	10,376,483.24	0.00	0.00	10,390,647.07	
Baxton PPA	547-00003									510,209.21	
Dahlberg PPA	547-00003									71,540.23	
Central Alabama PPA	547-00003									43,491.65	
TOTAL						0.00	0.00	624,240.09	0.00	624,240.09	

Do not count quantity for BTU Adj. Or Retro Fuel

20,246,531.13 *****
 JV2009 (Treasury)
 Net sale of gas (Decrease JV2009)
 Net Total *****

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SOURCE

46-1611

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03/18/14
 1,341,431.48 46-10 + 57-2
 863,891.13 46-12 + 57-2

✓ - Traced to applicable invoices w/o exception.
 ✓ - Traced to invoice and notes to contract w/o exception.

2/25/14

Please provide the following:

1. A schedule of natural gas storage expense, (i.e. salt domes), by gas storage facility for 2013. Please break down the amounts between firm gas storage and non-firm gas storage.
2. Any gas storage contracts in effect for 2013.

Answer:

1. The following table is a breakdown of natural gas storage expense for 2013 broken down by storage facility between firm gas storage and non-firm gas storage.

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	Firm Gas Storage	Non-Firm Storage
Bay Gas Storage 50-2.1	[REDACTED]	\$3,091
Southern Pines 50-3	[REDACTED]	\$0
Leaf River 50-4	[REDACTED]	\$17,755
Total	\$4,947,154	\$20,846

2. Attached are the gas contracts in effect for 2013. Southern Company Services, as agent for Gulf Power, Alabama Power, Georgia Power, Mississippi Power, and Southern Power, has contracted for 4,000,000 MMBtu of underground storage capacity in Bay Gas Storage, 1,600,000 MMBtu of underground storage capacity in Southern Pines, and 6,000,000 MMBtu of underground storage capacity in Leaf River. 940,220 MMBtu of the Bay Gas Storage capacity and 364,780 MMBtu of the Southern Pines capacity is allocated to Gulf Power. 50-3 1,300,000 MMBtu of the Leaf River capacity is allocated to Gulf Power. 50-4 The allocation is based on policy requirements that require 15 days of storage capacity for supply reliability. The non-firm costs consist of storage injection and withdrawal charges based on the actual quantity of gas injected or withdrawn.

50-2.1

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SOURCE 

50

Gulf Power Company Fuel Adjustment Clause
Dkt 140001-EI; ACN 14-027-1-1; 12 ME 12/31/13
Description: N. Gas Storage Ex. Charge

ARTICLE X

RATES

3/21/14

10.1 Storage Charges. In accordance with the billing procedures described in the General Terms and Conditions, attached as Exhibit "B" beginning with the month in which the Commencement Date occurs, Shipper shall pay to Bay Gas during the Primary Term or any Renewal Term of the Contract the following charges, which include all taxes in effect on the date of this Contract:

- 1 (a) Firm Services Monthly Demand Charge - ^{50-2.1} [redacted] per MMBtu of Shipper's FMSQ for each month of the Primary Term and Renewal Term of the Contract; provided, however, that during the Start-Up Period the Firm Services Monthly Demand Charge shall be [redacted] plus;
- 2
- 3 (b) Injection and Withdrawal Charges - [redacted] per MMBtu of gas received by Bay Gas for injection into storage hereunder (excluding gas retained by Bay Gas as fuel) ("Injection Charge") and [redacted] for each MMBtu of gas delivered by Bay Gas to Shipper hereunder ("Withdrawal Charge") during the Primary Term and Renewal Term of the Contract. Bay Gas reserves the right to exchange gas in lieu of physically injecting or withdrawing nominated gas volumes, and gas so exchanged shall be accounted and charged for as having been injected or withdrawn as nominated.
- 4
- 5 (c) Fuel Charge --A Fuel Charge shall be paid by permitting Bay Gas to retain [redacted] of all volumes of gas tendered by Shipper for injection at the Storage Facility during the Primary Term and Renewal Term of the Contract. Upon measurement of volumes tendered by Shipper for a given day, [redacted] of the total amount measured shall be retained by Bay Gas to satisfy Shipper's fuel cost obligation hereunder, and the remaining [redacted] shall be applied to computing compliance with the applicable FMDIQ and FMSQ, and computing the amount of Shipper's Gas Storage Inventory.
- 6

10.2 Suspension of Payments. In the event that Bay Gas is, due to an event of force majeure as defined in the General Terms and Conditions attached as Exhibit "B" unable to provide storage services, or a portion thereof, under this Contract for a consecutive thirty (30) day period, then the obligation of Shipper to make payment hereunder for such unavailable services, or a portion thereof, shall thereafter be suspended, to the extent of the unavailable services, until such service is again made available hereunder. Any subsequent curtailment or excused failure to provide storage services hereunder during the same calendar year shall result in a pro-rata reduction in the monthly charges to be paid by Shipper for the month or months in which the failure occurred.



shall have the option to notify Bay Gas within sixty (60) days of such notice that it agrees that the Expanded Facilities Commencement Date shall occur on the date provided in the Bay Gas notice. 2/21/14

The Parties also wish to modify the Contract to reflect changes in the companies for which SCS acts as agent under the Contract.

ACCORDINGLY, THE PARTIES AGREE TO THE FOLLOWING CHANGES IN THE CONTRACT:

1. Effective as of the execution of this Contract modification the Parties agree to modify the first paragraph of Article 15.7 – Agent’s Authority by deleting “Savannah Electric and Power Company” and adding “Southern Power Company”.
2. Beginning on the Expanded Facilities Commencement Date and continuing for the term of the Contract and any Renewal Term the Parties agree to:

- A. Delete Article 2.2 in its entirety.
- B. Delete Article 3.1 – Contract Quantities in its entirety and to substitute the following:

3.1 Contract Quantities. Subject to the terms and conditions established herein and in Bay Gas’ General Terms and Conditions, attached as Exhibit “B”, and made a part hereof, and Statement of Conditions, attached as Exhibit “C” and made a part hereof, Bay Gas shall provide the following capacities to Shipper, provided that under no circumstances will Bay Gas be obligated to provide to Shipper capacities in excess of the maximum quantities set forth below:

- (a) Firm Withdrawal - a Firm Maximum Daily Withdrawal Quantity (“FMDWQ”) of [REDACTED] MMBtu per day. 1
- (b) Firm Storage - a Firm Maximum Storage Quantity (“FMSQ”) in the Storage Facilities equal to [REDACTED] MMBtu, composed of an Original Firm Maximum Storage Quantity (“OFMSQ”) equal to [REDACTED] MMBtu and an Expanded Firm Maximum Storage Quantity (“EFMSQ”) equal to [REDACTED] MMBtu. 2
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- (c) Firm Injection - a Firm Maximum Daily Injection Quantity (“FMDIQ”) of [REDACTED] MMBtu per day. 5
- (d) Interruptible Injection – an Interruptible Maximum Daily Injection Quantity (“IMDIQ”) of [REDACTED] MMBtu per day. 6

- C. Delete Article 10.1 – Storage Charges in its entirety and substitute the following:

10.1 Storage Charges. In accordance with the billing procedures described in the General Terms and Conditions, attached as Exhibit “B”, Shipper shall pay to Bay Gas during the Primary Term or any Renewal Term of the Contract the following charges, which include all taxes in effect on the date of this Contract:



2/21/14

- 1 (a) Firm Services Monthly Demand Charge - [REDACTED] MMBtu of Shipper's OFMSQ, plus [REDACTED] MMBtu of Shipper's OFMSQ plus;
- 3 (b) Injection and Withdrawal Charges - [REDACTED] per MMBtu of gas received by Bay Gas for injection into storage hereunder (excluding gas retained by Bay Gas as fuel) ("Injection Charge") and [REDACTED] for each MMBtu of gas delivered by Bay Gas to Shipper hereunder ("Withdrawal Charge"). Bay Gas reserves the right to exchange gas in lieu of physically injecting or withdrawing nominated gas volumes, and gas so exchanged shall be accounted and charged for as having been injected or withdrawn as nominated.
- 4 (c) Fuel Charge - A Fuel Charge shall be paid by permitting Bay Gas to retain [REDACTED] of all volumes of gas tendered by Shipper for injection at the Storage Facility. Upon measurement of volumes tendered by Shipper for a given day, [REDACTED] of the total amount measured shall be retained by Bay Gas to satisfy Shipper's fuel cost obligation hereunder, and the remaining [REDACTED] shall be applied to computing compliance with the applicable FMDIQ and FMSQ, and computing the amount of Shipper's Gas Storage Inventory.
- 5
- 6
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Beginning on the Expanded Facilities Commencement Date and continuing for the term of the Contract, and any Renewal Term, the Parties agree to delete EXHIBIT "A" in its entirety and substitute the following:

100

EXHIBIT "A" 50

(EFFECTIVE AS OF THE EXPANDED FACILITIES COMMENCEMENT DATE)

10-2b 71

TO STORAGE AGREEMENT ("CONTRACT") BETWEEN BAY GAS STORAGE COMPANY, LTD. AND SOUTHERN COMPANY SERVICES, INC. AS AGENT FOR ALABAMA POWER COMPANY, GEORGIA POWER COMPANY, GULF POWER COMPANY, MISSISSIPPI POWER COMPANY AND SOUTHERN POWER COMPANY

<u>POINT(S) OF RECEIPT</u>	<u>FMDIQ</u> (MMBtus)	<u>MINIMUM PRESSURE</u> (PSIG)
Interconnection between the Storage Facilities and the pipeline facilities of <u>FGT</u> in Mobile County, Alabama (Interconnect ID: BG- 1002)	115,000	625
Interconnection between the Storage Facilities and the pipeline facilities of <u>Gulf South Pipeline</u> in Mobile County, Alabama (Interconnect ID: BG-1003)	80,000	575

11



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SOURCE Bay Gas Storage - Aug 2006

50-2.1

SUBSTITUTE FIRM STORAGE SERVICE AGREEMENT

(For Use Under Rate Schedule FSS)

03/21/14

Exhibit C to the Substitute Firm Storage Service Agreement
between SGRM and
Southern Company Services, Inc. (Customer)
dated 03/31/2010

Effective Date or Event: April 01, 2010 through March 31, 2016

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Storage reservation charge [redacted]
Withdrawal reservation charge [redacted]
Injection reservation charge [redacted]

Commodity Charges Applicable to the Following:

Point(s) of Receipt All
Points(s) of Delivery All

4
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Storage injection charge [redacted]
Storage withdrawal charge [redacted]
Fuel reimbursement [redacted] of quantities tendered for
Injection, in kind

(Add as many commodity rates for different
Receipt/Delivery Points as necessary)

Note:

Use additional sheets if there is more than one effective date or event. The charges for a specified period shall remain in effect until the conclusion of the Gas Day preceding the date or event specified as the date or event on which revised charges are to become effective.

7

[redacted] 10-26.4
50

8

X 12
[redacted] 50

Gulf Power Company Fuel Adjustment Clause
Dkt 140001-EI; ACN 14-027-1-1; 12 ME 12/31/13
Description: Gas Storage Expense

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SOURCE Southern Firm Agreement

50-3

Exhibit A to the Firm Storage Service Agreement
 between LEAF RIVER ENERGY CENTER LLC (LEAF RIVER) and
 SOUTHERN COMPANY SERVICES, INC. as Agent for Alabama Power Company, Georgia
 Power Company, Gulf Power Company, Mississippi Power Company and Southern
 Power Company (Customer) dated March 27, 2012

03/21/14

Gulf Power Company Fuel Adjustment Clause
 Dkt 140001-EI; ACN 14-027-1-1; 12 ME 12/31/13
 Description: V Gas Storage of Ex Base

Transaction Confirmation B

Maximum Storage Quantity ("MSQ")	6,000,000	Dth
Maximum Daily Injection Quantity ("MDIQ")	300,000	Dth
Maximum Daily Withdrawal Quantity ("MDWQ")	600,000	Dth
Primary Receipt Point	Southern Natural Gas Company	
Maximum Daily Receipt Quantity ("MDRQ")	300,000	Dth*
Primary Receipt Point	Transcontinental Gas Pipe Line Co	
Maximum Daily Receipt Quantity ("MDRQ")	100,000	Dth*
Primary Receipt Point	Midcontinent Express Pipeline, LLC	
Maximum Daily Receipt Quantity ("MDRQ")	50,000	Dth*
Primary Delivery Point	Southern Natural Gas Company	
Maximum Daily Delivery Quantity ("MDDQ")	600,000	Dth*
Primary Delivery Point	Transcontinental Gas Pipe Line Co	
Maximum Daily Delivery Quantity ("MDDQ")	300,000	Dth*
Start Date	April 1, 2013	
End Date	March 31, 2027	

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Storage Reservation Charge		\$/Dth-mo
Withdrawal Reservation Charge		\$/Dth-mo
Injection Reservation Charge		\$/Dth-mo
Storage Injection Charge		\$/Dth
Storage Withdrawal Charge		\$/Dth
Fuel Reimbursement		

The quantity of Gas Customer may inject pursuant to the Firm Storage Service Agreement at any time shall be subject to the following ratchet provisions:

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	Level of MSQ	MDIQ Multiplier
_____	0 to 50%	100%
_____	Greater than 50% to 85%	75%
_____	Greater than 85%	50%
<u> X </u>	No Injection Ratchets	

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-26.11.1
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* Add additional lines for multiple Receipt and/or Delivery Points. Any point with an MDRQ and/or MDDQ that is greater than zero (0) is considered to be a Primary Point. All other points are considered to be Secondary Points.

Customer:

Signature: [Signature] Date: 3/30/2012

LEAF RIVER's Approval:
 Signature: [Signature] Date: 4/9/2012

AMK
ZHH
RT

Note: LEAF RIVER and Customer may enter into a transaction for storage or hub services pursuant to the Transaction Confirmation Procedure set forth at Section 6.34 of the General Terms and Conditions of LEAF RIVER's FERC Gas Tariff.

SOURCE PEC Leaf River

CONFIDENTIAL

6/3/2014

Fuel Adjustment Clause
 Dkt 140001-EI; ACN 14-027-1-1; 12 ME 12/31/13
 Description:

ES Ledger Balance Variances

PLANT	Account Number	Vendor	FO#	Quantity	Dollars Freight	Dollars Coal/Oil/Gas	Dollars Railcar	Dollars Other	Total Dollars
IN-TRANSIT COAL INVENTORIES									
McDuffie Coal Transfer Facility	151-00500 Loc 48015	Alabama Power	GM0902/05011						0.00
		Alabama State Docks	GU04002/FP07002		107,190.40			33,547.49	141,037.95
		Ameren Energy Fuels & Svcs	CU0801						0.00
		The American Coal Co	FF04014/FP06003			7,094.05			7,094.05
		Appalachian Railcar Services	GU0807						0.00
		BN			5,587.52				5,587.52
		Bulk Marine	SC09001/TCULF		1,766.24				1,766.24
		Columbus and Greenville Rail							0.00
		CN			88,324.31				88,324.31
		Consol Energy Inc	FP06003						0.00
		Converse/Coal Mktg	FP08009/FP06013						0.00
		CSX Transportation	GM0906		1,151.00				1,151.00
		Forsight							0.00
		Freightcar							0.00
		GATX							0.00
		Georgia Power							0.00
		Great Western	GM0909						0.00
		Greenbrier Rail Services							0.00
		Illinois(C2)	GM0910						0.00
		Intercompany Billing					39,194.40		39,194.40
		Intercoastal Coal Sales	FP09004						0.00
		Intellitrans	GM0916						0.00
		Magnolia River							0.00
		Midwest Rail	GM0907/CL0804						0.00
		Mississippi Export	CL1808						0.00
		Mississippi Power							0.00
		Missouri Rail	GM0903/GM0904		85.00				85.00
		Nelson Marina							0.00
		Oxbow Carbon	FP06002						0.00
		Progress Rail Services, Inc.							0.00
		Transcore	GM1011						0.00
		Terminal	GM0914						0.00
		Union Pacific Railroad	GM0911/UPS3286						0.00
		Vulcan Materials							0.00
		West Ridge Resources Inc				103,713.93			103,713.93
		Railcar Allocation		0.00	204,304.33	110,807.98	226,450.87	33,547.48	614,305.07
TOTAL									
Alabama State Dock Bulk Terminal	151-00500 Loc 48010	Alabama Power Co.	GM0915						0.00
		Alabama State Docks	GU04002		19,115.39			23,204.66	42,320.05
		Alabama & Tennessee River Railway							0.00
		American Coal Company							0.00
		Appalachian Railcar Services	GU0807						0.00
		BN							0.00
		Bulk Marine	SC09001/TCULF		4,163.28				4,163.28
		Columbus and Greenville Rail							0.00
		Consol Energy							0.00
		CN	CN517554/GULF		903,414.97				903,414.97
		CSX Transportation	GM0906		297,353.75				297,353.75
		Forsight	FP1102			2,015,898.11			2,015,898.11
		Freightcar							0.00
		GATX							0.00
		GPC							0.00
		Great Western	GM0909						0.00
		Greenbrier Rail Services							0.00
		Gulf Receivable							0.00
		Illinois Central (IC2)	GM0910						0.00
		Intercompany Billing					85,894.45		85,894.45
		Intellitrans	GM0916						0.00
		Magnolia River							0.00
		Mid West Rail	CL1808		550.00				550.00
		Mississippi Export	GM0907						0.00
		Mississippi Power	GM0903						0.00
		Missouri Rail	FP06002						0.00
		Oxbow Carbon	FP09002						0.00
		Oxbow Mining							0.00
		Painted Coal Sales				758,339.63			758,339.63
		Progress Rail Services, Inc.							0.00
		Railcar							0.00
		Terminal Railway	GM0914		1,100.58				1,100.58
		Transcore	GM1011						0.00
		Trinity Leasing							0.00
		Vulcan Materials							0.00
		Union Pacific Railroad	UPS3286						0.00
		Railcar Allocation					196,815.09		196,815.09
TOTAL					1,225,697.91	2,774,337.70	85,894.45	23,204.66	4,305,839.91
Railcar Charge Account (Clearing)		Alabama Power	GM0905/06011						0.00
		Appalachian Railcar Services	GU0807						0.00
		BN							0.00
		BTMU Capital Corp.							0.00
		Columbus and Greenville Rail					4,805.00		4,805.00
		CSX Transportation	GM0906						0.00
		Frascari Shops							0.00
		GATX					825.00		825.00
		CFRR							0.00
		Great Western	GM0909				1,200.00		1,200.00
		Greenbrier Rail Services							0.00
		Gulf Railcar Receivable							0.00
		Illinois(C2)	GM0910				5,218.44		5,218.44
		Intellitrans	GM0916				1,203.23		1,203.23
		Intercompany Billing							0.00
		JMB					540.47		540.47
		Midwest Rail	GM0907/CL1804				107,805.00		107,805.00
		Mississippi Export	CL1808				144,673.00		144,673.00
		Mississippi Power							0.00
		Missouri Rail	GM0903/050041				90,746.42		90,746.42
		NK&R Railroad					165.00		165.00
		ONEIL Trans							0.00
		Progress Rail Services, Inc.							0.00
		Railcar					1,250.47		1,250.47
		Southern Rail Services					103.50		103.50
		SOVR							0.00
		Terminal Railway					1,937.98		1,937.98

Σ(1) = 348,659.80
T 57-2

Σ(3) = 265,045.27
T 57-2

Σ(2) = 4,028,140.21
T 57-2

Σ(4) = 282,019.64
T 57-2

X - Traced invoices and the rates to vendor contracts w/ acceptance of

W - all invoices w/ acceptance of

03/20/14

		Transcore	71011			3,633.84		3,633.84
		TTX						0.00
		Union Pacific Railroad	GM0911/UP5328a			44.40		44.40
		Allocation to Plants				(423,255.94)		(423,255.94)
TOTAL				0.00	0.00	0.00	0.00	0.00
COAL INVENTORIES								
1 2	Critt Coal 151-40100 Loc 41000	Alabama Power Co.	APCSTDLA8					0.00
		Alabama State Decks	GL91002	29,184.51				29,184.51
		Arch Coal Sales Co Inc	FP07009					0.00
		Cruise	GU10002R					0.00
		Delta Marine	GM1008					0.00
		Gulf						0.00
		Heartland	GM1102	132,525.00				132,525.00
		Ingram Barge	ORGULAR01/MCDUFR06					0.00
		Magnum Coal Sales, LLC	FM0002					0.00
		Marquette Barge	GM1004/GM1003	853,007.40				853,007.40
		Midstream/Martin Energy	GD09005	71,289.47				71,289.47
		Mississippi Export						0.00
		Mississippi Power	GM0917					0.00
		Nelson	GM0919					0.00
		Otbow Mining						0.00
		Patriot Coal Sales	FM0905					0.00
		Radeliff (Boreliff)		130,756.56				130,756.56
Sabine	GU0401					0.00		
TOTAL		0.00	1,216,762.94	0.00	0.00	0.00	0.00	1,216,762.94
3 4	Smith Coal 151-40100 Loc 43000	Alabama Power Co.						0.00
		Alabama State Decks	GU0402/MCDUFR06					0.00
		Arch Coal Sales Co Inc	FP07009					0.00
		Argus Energy				856,014.35		856,014.35
		Cruise		270,992.52				270,992.52
		Ingram Barge	ORGULF001					0.00
		Interocean Coal Sales	FM0007A					0.00
		Mississippi Power	FM0002					0.00
		Mobile River Terminal	GM0001					0.00
		Patriot Coal Sales	FM0905					0.00
		Sabine	GU0401					0.00
		TOTAL		0.00	270,992.52	856,014.35	0.00	0.00
5 6 7 8 9 10 11 12 13 14	Scholz Coal 151-40100 Loc 42000	CSX Transportation	CSXTR3791					0.00
		Concedation Energy	FM08005					0.00
		Alabama Power Co.						0.00
		Appalachian Railway Services						0.00
		CSX Transportation						0.00
		First Union Rail	GUPO0015F					0.00
		Freight						0.00
		Georgia Power	GM09002					0.00
		Gulf Barge Receivable						0.00
		Illinois Central						0.00
		Intercompany Billing						0.00
		Inditira	GM0916					0.00
		Mississippi Export						0.00
		Mississippi Power	GM04001					0.00
		Patriot Coal Sales						0.00
		Terminal	FM0012					0.00
		Union Pacific Railroad						0.00
Railcar Allocations						0.00		
TOTAL		0.00	0.00	0.00	0.00	0.00	0.00	0.00
OIL INVENTORIES								
3 4	Critt Oil 151-40020 Loc 41000	Petroleum Traders Corp	GO08001					0.00
		Midstream	GO09005					0.00
		PS Energy Group, Inc	GO1102					0.00
		Transmontaigne Product Svcs	GO07004					0.00
		Truman A	GO1001					0.00
TOTAL		0.00	0.00	0.00	0.00	0.00	0.00	0.00
3 4	Smith Oil 151-40020 Loc 43000	Manfield Oil Co	GO09001					0.00
		Petroleum Traders Corp				100,650.78		100,650.78
		Truman A	GO1002					0.00
TOTAL		0.00	0.00	100,650.78	0.00	0.00	0.00	100,650.78
3 4	Scholz Oil 151-40020 Loc 42000	Petroleum Traders Corp	GO09001					0.00
		Manfield Oil Co						0.00
		Truman A	GO1002					0.00
TOTAL		0.00	0.00	0.00	0.00	0.00	0.00	0.00
3 4	Smith Diesel Fuel 151-40020 Loc 43000	Manfield Oil Co	GO09001					0.00
		Petroleum Traders Corp						0.00
		Truman A	GO1002					0.00
TOTAL		0.00	0.00	0.00	0.00	0.00	0.00	0.00
3 4	Critt Oil 151-40020 Loc 45000	Brad Larner						0.00
		N/A						0.00
TOTAL		0.00	0.00	0.00	0.00	0.00	0.00	0.00
GAS INVENTORIES								
5 6 7 8 9 10 11 12 13 14	Critt Gas 151-40000 Loc 41000	SGS Crst Purchases	Jan-13			98,769.00		98,769.00
		SGS Crst Transportation	Jan-13		1,541.00			1,541.00
		SGS Reservation Charges						
		SGS PM Imbalance						
		SGS CM Imbalance						
		SGS Crst Purchases	Dec-12					0.00
		SGS Crst Transportation	Dec-12			(2.95)		(2.95)
		Fuel Retention Volumes	Jan-13					0.00
		SGS Smith CC Purchases	Jan-13			8,212,684.53		8,212,684.53
		SGS Reservation Charges	Jan-13					
		SGS Smith CC Transportation	Jan-13		(39,422.65)			(39,422.65)
		SGS PM Imbalance						
		SGS CM Imbalance						
		SGS PMA Purchases	Dec-12			8,223,555.00		8,223,555.00
SGS PMA Transportation						0.00		
PMA Reservation Charge						0.00		
Fuel Retention Volumes	Jan-13					0.00		
TOTAL				(39,422.65)	9,289,996.11	0.00	0.00	9,250,573.46
5 6 7 8 9 10 11 12 13 14	Hacenton PPA 437-43000					125,500.00		125,500.00
		Dahlberg PPA 437-43000				21,841.57		21,841.57
		Tenask PPA 437-43000				12,588,997.32		12,588,997.32
TOTAL					138,929.89	0.00	0.00	138,929.89

1,216,762.94 57-2

1,127,006.87 57-2

V- Traced to invoice w/description B

X- Traced to applicable invoices and the rates to the vendor contracts w/description B

Gulf Power Company Fuel Adjustment Clause
Dkt 140001-EI; ACN 14-027-1-1; 12 ME 12/31/13
Description: Waterborn Fuel

04/218,441.00
10/218,441.00
Retail at gas (Decrease Volume)
Soft Total 10/218,441.00

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URGE

57-3.1

3/24/14

Gulf Power Company Fuel Adjustment Clause
 Dkt 140001-EI; ACN 14-027-1-1; 12 ME 12/31/13
 Description: *up to date*

PLANT	Account Number	Vendor	PO#	Quantity	Dollars Freight	Dollars Coal/Oil/Gas	Dollars Railcar	Dollars Other	Total Dollars	
IN-TRANSIT COAL INVENTORY										
Transfer Facility	151-0250 Loc 48015	Alabama Power	GM9902/0001						0.00	
		Alabama State Dock	GM9902/FP0902		41,842.40					21,840.95
		American Energy Fuel & Svcs	GM9902							0.00
		The American Coal Co	FP0901/FP0901				546,794.10			546,794.10
		Appalachian Railcar Service	GM9902							0.00
		Alpha Coal Sales Co, LLC					1,462,637.21			1,462,637.21
		Argus Energy								0.00
		BN								0.00
		Bulk Marine	SC19001/001F				2,970.87			2,970.87
		Columbus and Greenville Rail								0.00
		CN					227,969.33			227,969.33
		Conrail Energy Inc	FP0903							0.00
		Converse/Coal Mktg	FP0903/FP0903							0.00
		Crouse								0.00
		CSX Transportation	GM9906							0.00
		Freight								0.00
		Freight								0.00
		GATX								0.00
		Georgia Power								0.00
		Great Western	GM9909							0.00
		Greenbrier Rail Services								0.00
		(Innot K2)	GM9910							0.00
		Intercompany Billing						26,917.47		26,917.47
		Interriver Coal Sales	FP0904							0.00
		Intelline	GM9916							0.00
		Magnolia River								0.00
		Mid West Rail	GM9902/GM9904							0.00
		Mississippi Export	GM9908							0.00
		Mississippi Power								0.00
		Missouri Rail	GM9903/GM9904							0.00
		North Marine								0.00
		NS					671,236.87			671,236.87
		Oxbow Carbon	FP0902							0.00
		Precision (rebate)								0.00
		Progress Rail Services, Inc.								0.00
Railcar	GM1011							0.00		
Terminal	GM9914							0.00		
Union Pacific Railroad	GM9911/UP99194							0.00		
Volcan Materials								0.00		
West Kays Resources Inc								0.00		
Railcar Allocation						136,094.52		136,094.52		
TOTAL									1,764,562.28	
Alabama State Dock Bulk Terminal	151-0250 Loc 48010	Alabama Power Co	GM9915						0.00	
		Alabama State Dock	GM9902			42,091.64			42,091.64	
		Alabama & Tennessee River Railway							0.00	
		Alpha Coal Sales Co, LLC					2,284,878.48			2,284,878.48
		American Coal Company								0.00
		Appalachian Railcar Service	GM9907							0.00
		BN								0.00
		Bulk Marine	SC19001/001F				948.15			948.15
		Columbus and Greenville Rail								0.00
		Conrail Energy								0.00
		CN	CN517584/GULF				917,402.25			917,402.25
		CSX Transportation	GM9906							0.00
		Freight	FP1102							0.00
		Freight						2,056,289.52		2,056,289.52
		GATX								0.00
		GPC								0.00
		Great Western	GM9909							0.00
		Greenbrier Rail Services								0.00
		Gulf Receivable								0.00
		(Illinois Central (IC2))	GM9910							0.00
		Intercompany Billing						15,360.79		15,360.79
		Intelline	GM9916							0.00
		Magnolia River								0.00
		Mid West Rail	GM9904							0.00
		Mississippi Export	GM9908							0.00
		Mississippi Power	GM9907							0.00
		Missouri Rail	GM9903							0.00
		NS					1,154,426.17			1,154,426.17
		Oxbow Carbon	FP0902							0.00
		Oxbow Mining	FP0902							0.00
		Patriot Coal Sales								0.00
		Precision (rebate)								0.00
		Progress Rail Services, Inc.								0.00
		Railcar								0.00
		Terminal Railway	GM9914							0.00
Transcon	GM1011							0.00		
Trinity Leasing								0.00		
Volcan Materials								0.00		
Union Pacific Railroad	UP99194							0.00		
Railcar Allocation						125,641.82		125,641.82		
TOTAL					2,014,668.27	4,541,098.00	5,360.79	0.00	6,476,217.24	
Chilvert City	151-0250	Arch Coal Sales Company, Inc				152,177.69			152,177.69	
		BN			238,795.21				238,795.21	
TOTAL					3,906,489.58	6,349,563.12	114,970.24	0.00	10,970,723.00	
Railcar Charge Account (Clearing)		Alabama Power	GM9902/0001						0.00	
		Appalachian Railcar Service	GM9907						0.00	
		BN					101.21		101.21	
		BTMU Capital Corp.							0.00	
		Columbus and Greenville Rail					2,355.00		2,355.00	
		CSX Transportation	GM9906						0.00	
		Frascato Shops							0.00	
		GATX							0.00	
		GPFR							0.00	
		Great Western	GM9909						0.00	
		Greenbrier Rail Services							0.00	
		Gulf Railcar Receivable							0.00	
		(Innot K2)	GM9910					1,257.66		1,257.66
		Intelline	GM9916					717.45		717.45
		Intercompany Billing								0.00
		JAD						33,792.93		33,792.93
		Midwest Rail	GM9902/GM9904					107,815.01		107,815.01
		Mississippi Export	GM9908					4,153.12		4,153.12
		Mississippi Power								0.00
		Missouri Rail	GM9903/GM9904					79,753.00		79,753.00
		NKCR Railroad								0.00
		ONEIL Trans								0.00
		Progress Rail Services, Inc								0.00
Railcar								0.00		
Southern Rail Services	SCVR					4.51		4.51		
Terminal Railway						2,314.79		2,314.79		
Transcon	GM1011					2,896.42		2,896.42		
TRX						791.91		791.91		

Σ(1) = 2,953,469.23 57-2

Σ(3) = 111,113.05 57-2.1

Σ(4) = 120,281.93 57-2.1

Σ(2) = 6,355,966.21 57-2

191,972.80 57-2.1

✓ Traced to applicable invoices and the rates in the vendor contract to acceptances

✓ Traced to invoices w/o discrepancy

SOURCE

57-4

CONFIDENTIAL

02/26/14

XXXXXX

PLANT	Account Number	Vendor	PO#	Quantity	Dollars Freight	Dollars Commodity Gas	Dollars Rail Rate	Dollars Other	Total Dollars	
IN-TRANSIT COAL INVENTORY										
131-0000 Mobile City Transfer Facility	131-0000 Loc 48013	Alabama Power	CA4888/CA001						0.00	
		Alabama State Docks	CU4802/FF0002		24,024.37				24,024.37	
		American Energy Fuels & Feed	FF0002/FF0002				2,149,382.74		2,149,382.74	
		Appalachian Railcar Service	CU0002						740,962.10	
		Alpha Coal Sales Co. LLC							740,962.10	
		Argent Energy							0.00	
		BN							0.00	
		Bulk Marine	SC0900/TC001			1,990.00				1,990.00
		Columbus and Greenville Rail	CN			307,554.71				307,554.71
		Courant Energy Inc	FF0002							0.00
		Covepoint/Columbia	FF0002/FF0002							0.00
		Crowder								0.00
		CSX Transportation	CA0908							0.00
		Freight								0.00
		Freightcar								0.00
		GATX								0.00
		Great Western	CA0908							0.00
		Greensboro Rail Services								0.00
		Humble (ICI)	CA0910							0.00
		Intercompany Billing						11,358.44		11,358.44
		Interstate Coal Sales	FF0002							0.00
		Interstream	CA0914							0.00
		Magnum River	CA0902/CA0904							0.00
		Mid West Rail	CU0804							0.00
		Mississippi Export	CU0908							0.00
		Mississippi Power	CA0902							0.00
		Missouri Rail	CA0902/CA0904							0.00
		Noble	CA0902							0.00
		Noble Rail	CA0902/CA0904							0.00
		Noble Marine								0.00
		NS					307,554.71			307,554.71
		Osborn Carbon	FF0002							0.00
		Proctor (subsidi)								0.00
		Program Rail Services, Inc.								0.00
		Railcar	CA1011							0.00
Tenneco	CA0914							0.00		
Union Pacific Railroad	CA0911/UP0006							0.00		
Vulcan Materials								0.00		
West Ridge Resources Inc								0.00		
Railcar Allocation							117,899.30	117,899.30		
TOTAL									1,548,940.46	
Alabama State Deck Bulk Terminal	131-0000 Loc 48013	Alabama Power Co.	CA0913						0.00	
		Alabama State Docks	CU4802			492,542.33			492,542.33	
		Alabama & Tennessee River Railway					2,271,076.75		2,271,076.75	
		Alpha Coal Sales Co. LLC							0.00	
		American Coal Company	CU0802						0.00	
		Appalachian Railcar Service	CU0002						0.00	
		BN							0.00	
		Bulk Marine	SC0900/TC001			1,580.25				1,580.25
		Columbus and Greenville Rail	CN							0.00
		Courant Energy	CN1786/CA001							0.00
		CSX Transportation	CA0908							0.00
		Freight	FF1102							0.00
		Freightcar								0.00
		GATX								0.00
		GFC								0.00
		Great Western	CA0908							0.00
		Greensboro Rail Services								0.00
		Gulf Resources								0.00
		Humble Control (ICI)	CA0910							0.00
		Intercompany Billing						25,841.94		25,841.94
		Interstream	CA0914							0.00
		Magnum River								0.00
		Mid West Rail	CU0804							0.00
		Mississippi Export	CU0908							0.00
		Mississippi Power	CA0902							0.00
		Missouri Rail	CA0902							0.00
		NS					1,021,021.26			1,021,021.26
		Osborn Carbon	FF0002							0.00
		Osborn Mining	FF0002							0.00
		Palmer Coal Sales								0.00
		Proctor (subsidi)								0.00
		Program Rail Services, Inc.								0.00
		Railcar								0.00
		Terrama Railway	CA0914							0.00
		Tennessee	CA1011							0.00
Trinity Lumber								0.00		
Vulcan Materials								0.00		
Union Pacific Railroad	UP0006							0.00		
Railcar Allocation								0.00		
TOTAL					1,517,143.58	2,271,076.75	25,841.94	119,182.68	3,933,244.95	
Calvert City	131-0000	Arch Coal Sales Company, Inc.				341,441.24			341,441.24	
		BN						0.00		
		UP			347,495.12				347,495.12	
TOTAL					347,495.12			347,495.12		
Railcar Charge Account (Clearing)	131-0000	Alabama Power	CA0902/AC001		3,467,659.70	2,814,513.99	190,866.36	0.00	6,472,030.05	
		Appalachian Railcar Service	CU0802						0.00	
		BN						47,779	47,779	
		BTMU Capital Corp.							0.00	
		Columbus and Greenville Rail					1,990.00		1,990.00	
		CSX Transportation	CA0908						0.00	
		Fransert Shays							0.00	
		GATX							0.00	
		GFR							0.00	
		Great Western	CA0908						0.00	
		Greensboro Rail Services							0.00	
		Gulf Railcar Resources							0.00	
		Humble (ICI)	CA0910					3,499.31		3,499.31
		Interstream	CA0914						0.00	
		Intercompany Billing						127,081.969		127,081.969
		IAZ						60,397.132		60,397.132
		Magnum Rail	CA0902/CA0904					107,805.024		107,805.024
		Mississippi Export	CU0908					46,760.31		46,760.31
		Mississippi Power								0.00
		Missouri Rail	CA0902/CA0904					799.84		799.84
NKCR Railroad								0.00		
ORTEL Trane						11,924.98		11,924.98		
Program Rail Services, Inc.								0.00		
Railcar								0.00		
Southern Rail Services								0.00		
SOVR								0.00		
Terrama Railway						369.73		369.73		
Tennessee	CA1011					2,847.95		2,847.95		
TTX						658.89		658.89		

20 = 4,449,399.82 57-2.1

23 = 99,540.84 57-2.1

24 = 145,024.82 57-2.1

25 = 3,790,214.33 57-2.1

X - Traced to applicable invoices and the railcar - see vendor contract w/o exception
 V - Traced to invoices w/o exception

Gulf Power Company Fuel Adjustment Clause
 Dkt 140001-EI; ACN 14-027-1-1; 12 ME 12/31/13
 Description: Waterborne + Rail Transportation

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5
6

SOURCE

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Gulf Power Company Fuel Adjustment Clause
 Dkt 140001-EI; ACN 14-027-I-1; 12 ME 12/31/13
 Description: WAGY BOLL + P.O. TRANSPORTATION

TOTAL		Union Pacific Railroad Allocation to Plants	41.12	57	41.12	0.00	
TOTAL			0.00	0.00	0.00	0.00	
COAL INVENTORIES							
Crist Coal	151-00100	Alabama Power Co	APCRD.LAL			0.00	
	Loc 41000	Alabama State Dock	CS19000	1,758.16		1,758.16	
		Arch Coal Sales Co Inc	FR0000			0.00	
		Crossin	CU10020			0.00	
		Dale Martin	CS4100			0.00	
		Gulf				0.00	
		Hammond	CM1002	132,325.00		132,325.00	
		Ingram Barge	ORCUL0001/MC/DURF05			0.00	
		Magnam Coal Sales, LLC	FR0000			0.00	
		Marquette Barge	CM1001/CM1003			0.00	
		Marquam Trade Coal Island		703,334.44		703,334.44	
		Marquette Trade River		240,250.00		240,250.00	
		Midwestern Marine Energy	CO0000	66,300.83		66,300.83	
		Mississippi Export	CS0000			0.00	
		Mississippi Power	CS0000			0.00	
		Valdes	CS0000			0.00	
		Walker Mining	CS0000			0.00	
		Warrior Coal Sales	FR0000			0.00	
		Wauchoy (Bosch)		131,499.30		131,499.30	
		Wauchoy	CS0000			0.00	
TOTAL			0.00	1,374,838.43	0.00	1,374,838.43	
Smith Coal	151-00100	Alabama Power Co	APCRD.LAL			0.00	
	Loc 43000	Alabama State Dock	CS19000/MC/DURF05	96.47		96.47	
		Arch Coal Sales Co Inc	FR0000			0.00	
		Argus Energy	FR0000	16,914.14		16,914.14	
		Calwest City Terminal		23,748.45	1,179,008.31	1,179,008.31	
		Crossin	CU10020	34,298.14		34,298.14	
		Ingram Barge	ORCUL0001			0.00	
		Intracoastal Coal Sales	FR0000			0.00	
		Mississippi Power	CS0000			0.00	
		Mobile River Terminal	CS0000			0.00	
		Warrior Coal Sales	FR0000			0.00	
		Wauchoy	CS0000			0.00	
	TOTAL			16,914.14	34,138.30	1,179,008.31	1,573,144.41
	Schultz Coal	151-00100	CSX Transportation	CSXTR001			0.00
		Loc 43000	Constellation Energy	FR0000			0.00
		Alabama Power Co	APCRD.LAL			0.00	
		Appalachian Railroad Service				0.00	
		CSX Transportation	CSXTR001			0.00	
		Flint Union Rail	CU100010			0.00	
		Florida				0.00	
		Georgia Power	CS0000			0.00	
		Gulf Railcar Resources				0.00	
		Hammond	CM1002			0.00	
		Ingram Barge	ORCUL0001			0.00	
		Mississippi Power	CS0000			0.00	
		Mobile River Terminal	CS0000			0.00	
		Warrior Coal Sales	FR0000			0.00	
		Wauchoy	CS0000			0.00	
		Union Pacific Railroad	UPRR0001			0.00	
		Warrior Allocation				0.00	
TOTAL			0.00	0.00	0.00	0.00	
OIL INVENTORIES							
Crist Oil		151-00320	Petroleum Traders Corp	CO0000			0.00
	Loc 41000	Manafield Oil Co	CO0000			0.00	
		Beil Feltor				0.00	
		FS Energy Group, Inc	CO1100			0.00	
		Transmontaigne Product Svcs	CO0000			0.00	
	Truman A	CO1001			0.00		
TOTAL			0.00	0.00	0.00	0.00	
Smith Oil	151-00320	Manafield Oil Co	CO0000			0.00	
		Bonvall		24,473.35		24,473.35	
		Beil Feltor				0.00	
		Petroleum Traders Corp	CO0000			0.00	
	Truman A	CO1001			0.00		
TOTAL			0.00	0.00	24,473.35	24,473.35	
Schultz Oil	151-00320	Petroleum Traders Corp	CO0000			0.00	
	Loc 43000	Manafield Oil Co	CO0000			0.00	
	Truman A	CO1001			0.00		
TOTAL			0.00	0.00	0.00	0.00	
Smith Diesel Fuel	151-00320	Manafield Oil Co	CO0000			0.00	
		Bonvall				0.00	
		Petroleum Traders Corp	CO0000			0.00	
	Truman A	CO1001			0.00		
TOTAL			0.00	0.00	0.00	0.00	
Crist Oil	151-00320	Beil Feltor				0.00	
	Loc 43600	N/A				0.00	
TOTAL			0.00	0.00	0.00	0.00	
GAS INVENTORIES							
Crist Gas	151-00600	SCS Crist Purchases	Dec-13		3,592.02	3,592.02	
	Loc 41000	SCS Crist Transportation	Dec-13		6.97	6.97	
		SCS Reservation Charges				0.00	
		SCS CM Imbalance		668.00		668.00	
		SCS PM Imbalance				0.00	
		SCS Crist Purchases	Nov-13		152.49	152.49	
		SCS Crist Transportation	Nov-13			0.00	
		Fuel Retention Volume	Dec-13			0.00	
		SCS Smith CC Purchases	Dec-13		4,305,499.14	4,305,499.14	
		SCS Smith CC Transportation	Dec-13		(15,364.19)	(15,364.19)	
Smith CC Gas	151-00600	SCS Smith CC Purchases	Dec-13		4,305,499.14	4,305,499.14	
	Loc 43004	SCS Smith CC Transportation	Dec-13		(15,364.19)	(15,364.19)	
		SCS Reservation Charges	Dec-13			0.00	
		SCS CM Imbalance				0.00	
		SCS PM Imbalance				0.00	
		SCS PMA Purchases	Nov-13			0.01	
		SCS PMA Transportation	Nov-13		(8.42)	(8.42)	
		PMA Reservation Charge	Dec-13			0.00	
		Fuel Retention Volume	Dec-13			0.00	
		SCS Crist AL Purchases	Dec-13		14,003,717.87	14,003,717.87	
Central Alabama Gas	151-00970	SCS Smith CC Transportation	Dec-13		31,202.68	31,202.68	
	Loc 44110	SCS Reservation Charges	Dec-13			0.00	
		SCS CM Imbalance				0.00	
		SCS PM Imbalance				0.00	
		SCS PMA Purchases	Nov-13		(1,549.06)	(1,549.06)	
		SCS PMA Transportation	Nov-13		2,259.44	2,259.44	
		PMA Reservation Charge	Dec-13			0.00	
		Fuel Retention Volume	Dec-13			0.00	
		SCS Crist AL Purchases	Dec-13		9,033,364.44	9,033,364.44	
		SCS Smith CC Transportation	Dec-13		16,331.99	16,331.99	
	Wauchoy	CS0000		572.30	572.30		
	Wauchoy	CS0000			0.00		
TOTAL			0.00	0.00	16,904.29	16,904.29	

Do not count quantity for BTU AAL Or Retro Fuel

21,896,740.89 21,896,740.89 0.00
 JVacos (Treasury)
 Pools of gas (Decrease JVacos)
 Soft Total 21,896,740.89 0.00

DURCE

CONFIDENTIAL

57-5.1

X - Traced to applicable invoices and the poles to the vendor contract w/ the company
 ✓ - Traced to invoices w/ description

2/26/14

1,374,838.43 57-2.1

1,573,144.41 57-2.1

24,473.35

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