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[www.stjoegas.com](http://www.stjoegas.com)

May 22, 2014

Ann Cole, Commission Clerk  
Florida Public Service Commission  
2540 Shumard Oak Boulevard  
Tallahassee, Florida 32399-0850

Re: Docket No. 140003-GU  
Purchased Gas Cost Recovery Monthly for April 2014

Dear Ms. Cole:

Enclosed for filing in the above referenced docket is St. Joe Natural Gas Company's Purchased Gas Adjustment Reporting Schedules A-1 and supporting detail, A-2, A-3, A-4, A-5, and A-6 for the month of April 2014.

Thank you for your assistance.

Very Truly Yours,

s/Andy Shoaf  
Vice-President

OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR

ESTIMATED FOR THE PERIOD OF:

JANUARY 2014 Through DECEMBER 2014

	-A-	-B-	-C-	-D-	-E-	-F-	-G-	-H-
	CURRENT MONTH:		APRIL		PERIOD TO DATE			
	ACTUAL	REVISED ESTIMATE	DIFFERENCE		ACTUAL	REVISED ESTIMATE	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
<b>COST OF GAS PURCHASED</b>								
1 COMMODITY (Pipeline)	-\$124.14	-\$124.14	0	0.00	-\$117.05	-\$117.16	0	0.09
2 NO NOTICE SERVICE	\$0.00	\$0.00	0	0.00	\$0.00	\$0.00	0	0.00
3 SWING SERVICE	\$0.00	\$0.00	0	0.00	\$0.00	\$0.00	0	0.00
4 COMMODITY (Other)	\$38,989.12	\$31,718.72	-7,270	-22.92	\$254,901.35	\$211,888.44	-43,013	-20.30
5 DEMAND	\$10,777.50	\$10,777.50	0	0.00	\$43,110.00	\$43,110.00	0	0.00
6 OTHER	\$2,152.62	-\$5,573.50	-7,726	138.62	\$22,823.48	-\$18,407.50	-41,231	223.99
<b>LESS END-USE CONTRACT</b>								
7 COMMODITY (Pipeline)	\$0.00	\$0.00	0	0.00	\$0.00	\$0.00	0	0.00
8 DEMAND	\$0.00	\$0.00	0	0.00	\$0.00	\$0.00	0	0.00
9 FGT REFUND	\$0.00	\$0.00	0	0.00	\$0.00	\$0.00	0	0.00
10 Second Prior Month Purchase Adj. (OPTIONAL)	\$0.00	\$0.00	0	0.00	\$0.00	\$0.00	0	0.00
11 TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	\$51,795.10	\$36,798.58	-14,997	-40.75	\$320,717.78	\$236,473.78	-84,244	-35.63
12 NET UNBILLED	\$0.00	\$0.00	0	0.00	\$0.00	\$0.00	0	0.00
13 COMPANY USE	\$17.57	\$0.00	-18	0.00	\$112.68	\$0.00	-113	0.00
14 TOTAL THERM SALES	\$46,445.60	\$36,798.58	-9,647	-26.22	\$291,296.36	\$236,473.78	-\$54,823	-23.18
<b>THERMS PURCHASED</b>								
15 COMMODITY (Pipeline)	64,320	64,320	0	0.00	419,370	413,330	-6,040	-1.46
16 NO NOTICE SERVICE	0	0	0	0.00	0	0	0	0.00
17 SWING SERVICE	0	0	0	0.00	0	0	0	0.00
18 COMMODITY (Other)	81,789	66,320	-15,469	-23.32	505,709	425,630	-80,079	-18.81
19 DEMAND	150,000	150,000	0	0.00	600,000	600,000	0	0.00
20 OTHER	0	-1,130	-1,130	0.00	0	-3,265	-3,265	0.00
<b>LESS END-USE CONTRACT</b>								
21 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00
22 DEMAND	0	0	0	0.00	0	0	0	0.00
23	0	0	0	0.00	0	0	0	0.00
24 TOTAL PURCHASES (15-21+23)	64,320	64,320	0	0.00	419,370	413,330	-6,040	-1.46
25 NET UNBILLED	0	0	0	0.00	0	0	0	0.00
26 COMPANY USE	32	0	-32	0.00	206	0	-206	0.00
27 TOTAL THERM SALES	84,871	64,320	-20,551	-31.95	529,111	413,330	-115,781	-28.01
<b>CENTS PER THERM</b>								
28 COMMODITY (Pipeline) (1/15)	-\$0.00193	-\$0.00193	\$0.00000	0.00	-\$0.00028	-\$0.00028	0	1.53
29 NO NOTICE SERVICE (2/16)	\$0.00000	\$0.00000	\$0.00000	0.00	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
30 SWING SERVICE (3/17)	\$0.00000	\$0.00000	\$0.00000	0.00	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
31 COMMODITY (Other) (4/18)	\$0.47670	\$0.47827	\$0.00156	0.33	\$0.50405	\$0.49782	-0.00622	-1.25
32 DEMAND (5/19)	\$0.07185	\$0.07185	\$0.00000	0.00	\$0.07185	\$0.07185	0.00000	0.00
33 OTHER (6/20)	#DIV/0!	\$4.93230	#DIV/0!	#DIV/0!	#DIV/0!	\$5.63783	#DIV/0!	#DIV/0!
<b>LESS END-USE CONTRACT</b>								
34 COMMODITY Pipeline (7/21)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
35 DEMAND (8/22)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
36	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
37 TOTAL COST (11/24)	\$0.80527	\$0.57212	-\$0.23315	-40.75	\$0.60614	\$0.57212	-0.03403	-5.95
38 NET UNBILLED (12/25)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
39 COMPANY USE (13/26)	\$0.54725	#DIV/0!	#DIV/0!	#DIV/0!	\$0.54725	#DIV/0!	#DIV/0!	#DIV/0!
40 TOTAL THERM SALES (11/27)	0.61028	0.57212	-\$0.03816	-6.67	0.60614	0.57212	-0.03403	-5.95
41 TRUE-UP (E-2)	-\$0.02487	-\$0.02487	\$0.00000	\$0.00000	-\$0.02487	-\$0.02487	0.00000	\$0.00000
42 TOTAL COST OF GAS (40+41)	\$0.58541	\$0.54725	-\$0.03816	-6.97	\$0.58127	\$0.54725	-0.03403	-6.22
43 REVENUE TAX FACTOR	\$1.00503	\$1.00503	\$0.00000	0	\$1.00503	\$1.00503	\$0.00000	0
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)	\$0.58836	\$0.55000	-\$0.03836	-6.97	\$0.58420	\$0.55000	-0.03420	-6.22
45 PGA FACTOR ROUNDED TO NEAREST .001	0.588	0.550	-\$0.038	-6.91	\$0.584	\$0.550	-\$0.034	-6.18

COMPANY: ST JOE NATURAL GAS COMPANY

PURCHASED GAS ADJUSTMENT  
 COST RECOVERY CLAUSE CALCULATION  
 SCHEDULE A-1 SUPPORTING DETAIL

FOR THE PERIOD OF: Through JANUARY 2014 THROUGH: DECEMBER 2014  
 CURRENT MONTH: APRIL

	-A-	-B-	-C-
COMMODITY (Pipeline)	THERMS	INVOICE AMOUNT	COST PER THERM
1 Commodity Pipeline - Scheduled FTS-1			
2 Commodity Pipeline - Scheduled FTS-2	64,320	-\$124.14	-0.00193
3 Commodity Adjustments			
4 Commodity Adjustments			
5 Commodity Adjustments			
6 Commodity Adjustments			
7			
8 TOTAL COMMODITY (Pipeline)	64,320	-\$124.14	-0.00193
<b>SWING SERVICE</b>			
9 Swing Service - Scheduled			
10 Alert Day Volumes - FGT			
11 Operational Flow Order Volumes - FGT			
12 Less Alert Day Volumes Direct Billed to Others			
13 Other			
14 Other			
15			
16 TOTAL SWING SERVICE	0	\$0.00	0.00000
<b>COMMODITY OTHER</b>			
17 Commodity Other - Scheduled FTS	66,320	\$31,718.72	0.47827
18 Imbalance Bookout - Other Shippers			
19 Imbalance Cashout -			#DIV/0!
20 Imbalance Bookout - Other Shippers	510	\$245.11	0.48061
21 Imbalance Cashout - Transporting Customers	4,899	\$2,032.66	
22 Imbalance Cashout -FGT 3/14 Actual	5,030	\$2,702.47	0.53727
23 Imbalance Cashout - FGT 3/14 Correction	5,030	\$2,290.16	
24 TOTAL COMMODITY OTHER	81,789	\$38,989.12	0.47670
<b>DEMAND</b>			
25 Demand (Pipeline) Entitlement - FTS-1			
26 Less Relinquished - FTS-1			
27 Demand (Pipeline) Entitlement - FTS-2	150,000	\$10,777.50	0.07185
28 Less Relinquished - FTS-2			
29 Less Demand Billed to Others			
30 Less Relinquished Off System - FTS-2			
31 Other			
32 TOTAL DEMAND	150,000	\$10,777.50	0.07185
<b>OTHER</b>			
33 Refund by shipper - FGT			
34 FGT Overage Alert Day Charge			
35 FGT Overage Alert Day Charge			
36 OFO Charge		(\$392.27)	
37 Alert Day Charge - GCI			
38 Payroll allocation		\$2,544.89	
39 Other			
40 TOTAL OTHER	0	\$2,152.62	0.00000

FOR THE PERIOD OF:      JANUARY 2014      Through      DECEMBER 2014

	CURRENT MONTH:				PERIOD TO DATE				
	ACTUAL	ESTIMATE	DIFFERENCE		ACTUAL	ESTIMATE	DIFFERENCE		
			AMOUNT	%			AMOUNT	%	
<b>TRUE-UP CALCULATION</b>									
1 PURCHASED GAS COST      LINE 4, A/1	\$38,989	\$31,719	-7,270	-0.22921	\$254,901	\$211,888	-43,013	-0.203	
2 TRANSPORTATION COST (LINE(1+5+6-(7+8+9))	\$12,806	\$5,080	-7,726	-1.52093	\$65,816	\$24,585	-41,231	-1.67706	
3 TOTAL	\$51,795	\$36,799	-14,997	-0.40753	\$320,718	\$236,474	-84,244	-0.35625	
4 FUEL REVENUES (NET OF REVENUE TAX)	\$46,446	\$36,799	-9,647	-0.26216	\$291,296	\$236,474	-54,823	-0.23183	
5 TRUE-UP(COLLECTED) OR REFUNDED	\$2,865	\$2,865	0	0	\$11,459	\$11,459	0	0	
6 FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	\$49,310	\$39,663	-9,647	-0.24322	\$302,756	\$247,933	-54,823	-0.22112	
7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	-\$2,485	\$2,865	5,349	1.867299	-\$17,962	\$11,459	29,421	2.567464	
8 INTEREST PROVISION-THIS PERIOD (21)	\$0	-\$3	-3	0.947411	\$0	-\$13	-13	1.038152	
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST (PREVIOUS DEC -LINE 11)	-\$458	(\$59,576)	-59,118	0.992307	\$23,613	(\$59,566)	-83,179	1.396417	
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	(2,865)	(2,865)	0	0	(11,459)	(11,459)	0	0	
10a FLEX RATE REFUND (if applicable)	\$0	\$0	0	0	\$0	\$0	0	0	
11 TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a)	-\$5,808	-\$59,579	-53,771	0.902516	-\$5,808	-\$59,579	-53,771	0.902516	
<b>INTEREST PROVISION</b>									
12 BEGINNING TRUE-UP AND INTEREST PROVISION (9)	(458)	(59,576)	(59,118)	0.992307					
13 ENDING TRUE-UP BEFORE INTEREST (12+7-5)	(5,808)	(59,576)	(53,768)	0.902514					
14 TOTAL (12+13)	(6,266)	(119,152)	(112,886)	0.947411					
15 AVERAGE (50% OF 14)	(3,133)	(59,576)	(56,443)	0.947411					
16 INTEREST RATE - FIRST DAY OF MONTH	0.06	0.06	0	0					
17 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	0.05	0.05	0	0					
18 TOTAL (16+17)	0.11	0.11	0	0					
19 AVERAGE (50% OF 18)	0.06	0.06	0	0					
20 MONTHLY AVERAGE (19/12 Months)	0.00458	0.00458	0	0					
21 INTEREST PROVISION (15x20)	0	-3	-3	0.947411					

If line 5 is a refund add to line 4  
If line 5 is a collection ( ) subtract from line 4

COMPANY: ST. JOE NATURAL GAS COMPANY

TRANSPORTATION PURCHASES  
SYSTEM SUPPLY AND END USE  
JANUARY 2014 Through

SCHEDULE A-3

ACTUAL FOR THE PERIOD OF:  
PRESENT MONTH:

APRIL

DECEMBER 2014

-A-      -B-      -C-      -D-      -E-      -F-      -G-      -H-      -I-      -J-      -K-      -L-

DATE	PURCHASED FROM	PURCHASED FOR	SCH TYPE	SYSTEM SUPPLY	END USE	TOTAL PURCHASED	COMMODITY COST		DEMAND COST	OTHER CHARGES ACA/GRI/FUEL	TOTAL CENTS PER THERM
							THIRD PARTY	PIPELINE			
1 APR	FGT	SJNG	FT	0		0		\$47.60	\$10,777.50	-\$171.74	
2 "	PRIOR	SJNG	FT	66,320		66,320	\$31,718.72				47.83
3 "	TROPICANA	SJNG	BO	510		510	\$245.11				48.06
4 MAR CORR	FGT	SJNG	CO	5,030		5,030	\$2,290.16				45.53
5 MAR ACTUAL	FGT	SJNG	CO	5,030		5,030	\$2,702.47				53.73
6 "	INFINITE ENERGY	SJNG	BO	4,899		4,899	\$2,032.66				41.49
7											
8											
9											
10											
11											
12											
13											
14											
15											
16											
17											
18											
19											
20											
21											
22											
23											
24											
25											
26											
27											
28											
29											
30											
TOTAL				81,789	0	81,789	\$38,989.12	\$47.60	\$10,777.50	-\$171.74	60.70

COMPANY: ST JOE NATURAL GAS TRANSPORTATION SYSTEM SUPPLY SCHEDULE A-4

FOR THE PERIOD OF: JANUARY Through DECEMBER 2014  
1.0310945

MONTH: APRIL

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
PRODUCER/SUPPLIER	RECEIPT POINT	GROSS AMOUNT MMBtu/d	NET AMOUNT MMBtu/d	MONTHLY GROSS MMBtu	MONTHLY NET MMBtu	WELLHEAD PRICE \$/MMBtu	CITYGATE PRICE (GxE)/F
1.	PRIOR	200	194	6,000	5,819	4.76	4.91
2.	PRIOR	316	306	632	613	4.96	5.11
3.							
4.							
5.							
6.							
7.							
8.							
9.							
10.							
11.							
12.							
13.							
14.							
15.							
16.							
17.							
18.							
19.	TOTAL	516	500	6,632	6,432		
20.					WEIGHTED AVERAGE	4.86	5.01

NOTE: CITY GATE PRICE SHOULD NOT INCLUDE FGT TRANSPORTATION CHARGES

JANUARY 2014 THRU DECEMBER 2014

		JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC
<b>PGA COST</b>													
1	Commodity costs	98,821	62,958	54,134	38,989	0	0	0	0	0	0	0	0
2	Transportation costs	24,863	13,804	14,343	12,806	0	0	0	0	0	0	0	0
3	Hedging costs												
4	(financial settlement)												
5	Adjustments*												
6													
7													
8													
9													
10													
11													
12	<b>TOTAL COST:</b>	<b>123,684</b>	<b>76,762</b>	<b>68,477</b>	<b>51,795</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>PGA THERM SALES</b>													
13	Residential	93,290	87,472	78,188	52,265	0	0	0	0	0	0	0	0
14	Commercial	45,849	39,055	35,557	32,638	0	0	0	0	0	0	0	0
15	Interruptible	3,369								0	0	0	0
18	<b>Total:</b>	<b>142,507</b>	<b>126,527</b>	<b>113,745</b>	<b>84,903</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>PGA RATES (FLEX-DOWN FACTORS)</b>													
19	Residential	0.55	0.55	0.55	0.55								
20	Commercial	0.55	0.55	0.55	0.55								
21	Interruptible	0.77											
22													
23													
<b>PGA REVENUES</b>													
24	Residential	51,309	48,110	43,003	28,746	0	0	0	0	0	0	0	0
25	Commercial	25,217	21,480	19,556	17,951	0	0	0	0	0	0	0	0
26	Interruptible									0	0	0	0
27	Adjustments*												
28													
29													
45	<b>Total:</b>	<b>76,526</b>	<b>69,590</b>	<b>62,560</b>	<b>46,697</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>NUMBER OF PGA CUSTOMERS</b>													
46	Residential	2,722	2,718	2,714	2,734								
47	Commercial	206	207	210	201								
48	Interruptible *	1											

\*Any adjustment such as off system sales. Provide additional details or reference to other schedules as needed.

\*Interruptible Customer is transport customer also.

