

## Crystal Card

---

**From:** Ruth McHargue  
**Sent:** Wednesday, October 22, 2014 1:17 PM  
**To:** Consumer Correspondence  
**Cc:** Diane Hood  
**Subject:** FW: To CLK Docket 140025

Customer correspondence

-----Original Message-----

**From:** Consumer Contact  
**Sent:** Wednesday, October 22, 2014 1:09 PM  
**To:** Ruth McHargue  
**Subject:** To CLK Docket 140025

Copy on file, see 1163594C. DHood

-----Original Message-----

**From:** Benjamin Legaspi  
**Sent:** Wednesday, October 22, 2014 12:07 PM  
**To:** Consumer Contact  
**Subject:** FW: My contact

-----Original Message-----

**From:** [contact@psc.state.fl.us](mailto:contact@psc.state.fl.us) [<mailto:contact@psc.state.fl.us>]  
**Sent:** Wednesday, October 22, 2014 12:35 AM  
**To:** Webmaster  
**Subject:** My contact

Contact from a Web user

Contact Information:

**Name:** darrell cobb  
**Company:**  
**Primary Phone:** 8502096696  
**Secondary Phone:**  
**Email:** [purplecobby@yahoo.com](mailto:purplecobby@yahoo.com)

Response requested? No

CC Sent? No

Comments:

First of all.. i'd like to say thanks for raising our electric rates and making us poor people even more poor. Did you not listen to us at the meeting.. apparently not or you just don't care about morals, instead you just care about your pockets... thanks to u, i'm going to have to sale my house and move somewhere that isnt on F.P.U. It's a shame that my house payment is usually less than my power bill. I would love for everyone of you people to have to live on 700 dollars a month. But, that's ok, you will have to answer to whatever form of God you worship one day.



Angela Charles

---

**From:** Ruth McHargue  
**Sent:** Monday, September 29, 2014 12:14 PM  
**To:** Consumer Correspondence  
**Cc:** Diane Hood  
**Subject:** FW: To CLK Docket 140025  
**Attachments:** FAX-2014-09-29 10\_59\_53.tif

Customer correspondence

-----Original Message-----

From: Consumer Contact  
Sent: Monday, September 29, 2014 11:58 AM  
To: Ruth McHargue  
Subject: To CLK Docket 140025

Copy on file, see 1161089C. DHood

-----Original Message-----

From: PSC Fax Server [<mailto:Fax@psc.state.fl.us>]  
Sent: Monday, September 29, 2014 11:00 AM  
To: Consumer Contact  
Subject: FPSC , 2 page(s)

\*New Fax Received!\*

You have received a 2 page fax from FPSC ().

It was sent to 8504136362. The fax is attached to this email, open the attachment to view your fax.

stream 

---

<b>DATE:</b>	Sept. 29, 2014
<b>ATTN:</b>	
<b>FROM:</b>	
<b>SUBJECT:</b>	=?UTF-8?B?U2Nhbl9Mb25nLCBXaWxsaWFtXzEwXzU3XzI5LTA5LTIwMTQ=?=

---

**Note:**

Please find your scan attached to this Email.

Petition for rate increase by  
**Florida Public Utilities Company**

DOCKET NO. 140025-EI

Name William E. Long  
Address 4211 Clay Street  
Marianna, Fla, 32448-3815

Please submit your comments about this docket to the Florida Public Service Commission by completing this comment form and returning it by mail, or send a fax to 1-800-511-0809. Correspondence will be placed in the file of this docket.

CONSUMER COMMENTS	
Florida Public Utilities fails to realize that 75% of its customers are retired and living on a fixed income.	
How much more money does the company require in order to provide service. I think this is a greedy conspiracy.	
Please have consideration for customers who've had to use your services for 60 years or more.	

Fold and tape -- see back for address

Any e-mail or other correspondence sent to a Florida Public Service Commissioner, or any other public official and/or employee of the PSC, in the transaction of public business is considered a public record and is subject to Florida's Public Records Law. This means that Florida law generally requires the PSC to provide a copy of any such e-mail or correspondence, upon request, for inspection and copying to any Florida citizen or to any member of the media.

State of Florida



## Public Service Commission

CAPITAL CIRCLE OFFICE CENTER • 2540 SHUMARD OAK BOULEVARD  
TALLAHASSEE, FLORIDA 32399-0850

**-M-E-M-O-R-A-N-D-U-M-**

---

**DATE:** *Sept. 24, 2014*  
**TO:** Office of Commission Clerk  
**FROM:** Bureau of Consumer Assistance, Division of Safety, Reliability & Consumer Assistance  
**RE:** Customer Correspondence

---

Please add the attached customer correspondence to Docket Correspondence-Consumers and their Representatives, in Docket *140025-EI*

RECEIVED-FPSC  
14 SEP 24 PM 3:33  
COMMISSION  
CLERK

9-20-2014



Aaron K Ellison  
1299 Highway 73  
Marianna, FL 32448

Dear COMMISSONER Jimmy Patronis  
Name Aaron Ellison I Have Livi IN  
Marianna FLORIDA for 20 years  
on Tuesday August 19 2014 5:00 P.M CDT  
a hearing has been scheduled at  
Jackson County Agriculture center  
2740 Pennsylvania Avenue Marianna FL  
I complained and Gave a Leter of  
Complaine to FLORIDA PUBLIC SERVICE  
COMMISSION and Hope COMMISSION still  
Has my Leter. Let me tell you that  
FPU UTILITIES Has Lide a Number of  
Times to Commission and Has Broke  
The LAW, fraud, GRAND THEFT

from Octber 28 2009 to December 31 2009  
Chesapeake UTILITIES Has Took Over  
FLORIDA PUBLIC UTILITIES for years Has  
over charge me ELECTRIC OWES me \$400.00  
and OWES it Customers THOUSANDS of \$\$  
Lynwood Tanner Operations Manager is a crook  
he Presented a check in amount of \$2,500  
to The Chipola Regional Arts Association  
I Feel that money to FPU Utilitie Customers  
Rofe CHESAPEAKE UTILITES CORPORATION  
John R Schimkaitis Chairman of The Board  
909 Silver Lake Boulevard Dover Delaware -  
19904 John & Lynwood ARE BUMS I Feel that  
investigation of company needs to Bee Done  
Company ordered to pay THOUSANDS of \$\$  
Back or Go to JAIL for fraud Grand THEFT  
CHESAPEAKE through The years Rob  
me Blind Lynwood Tanner wants me  
to for get and Goaway I will Not

● The Company Bookkeeper COOKS  
The Books Has to Come From Delaware  
to Do Bookkeeping for FPU UTILITIES  
they ARE TRYING to Hide Information  
on Friday SEPTEMBER 19 2014 at 5:00PM  
I Spoke to Lynwood Tanner on The Phone  
and He Gave me Lot BS and is TRYING  
to Rip me off that no Good Crook needs  
to Bee IN JAIL fraud, Grand THEFT He is  
Lucky I Feel Like Go Down their to  
Clean His Clock out. I contact JACKSON  
BOARD of COUNT COMMISSIONERS

SEPTEMBER 27 2010 a Bout my Electric  
meter to make sure that The meter is

● Working properly Staff Contact FPU  
Utilities and requesten not only a test on  
my meter to ensure it is metering properly  
I Stay Home All day and weigh for  
FLORIDA PUBLIC UTILITIES to Show UP  
and Look at Meter they did Not Show  
I Lost a days pay this is BS FPU UTILITIES  
is at Phalt Three years Late They Replace  
on 8-2013 with a new Meter

Levon Pope stated She was now a widow  
and Only one person lived in her house  
Also she did no cooking now. Power bill  
Still very high I want you to Contact  
Sid Riley is a Businessman and Has a Bed  
and Breakfast Marianna FL he works Part

● Time at Jackson County Times  
2866 Madison Street Marianna FL 32448  
Sincerely Aaron Ellison Gulf, war, VETERAN





## NOTICE TO CUSTOMERS OF INTERIM RATE INCREASE

On April 28, 2014, Florida Public Utilities Company filed a Petition with the Florida Public Service Commission seeking approval to increase rates and charges to produce an additional \$5,852,171 in revenues. The proposed increase, if approved, would increase the total bill in January 2015 for an average 1,000 kWh/month customer by \$6.12 or 4.62% over the current average bill. The Company is also requesting interim rate relief. On July 10, 2014, the Commission approved an interim rate increase, which will temporarily increase the Company's annual revenues by \$2,221,168, pending the Commission's final decision on the Company's request for a permanent increase. The approved interim rates are attached to this Notice and reflected on the enclosed bill for service.

The Florida Public Service Commission docket number assigned to this request is Docket No. 140025-EI.

The main reasons for this request are that the Company has made significant investments in its electric distribution in order to enhance the reliability of service to customers, including, but not limited to, replacement of wood distribution and transmission line poles, replacement of aging underground conductors, and replacement of a substation. The Company is planning additional projects to further enhance service reliability for customers. In addition, the Company's Operations and Maintenance expenses have increased over the past several years, while the Company's revenues have declined.

The Commission will conduct customer service hearings regarding this request at locations in the Company's service area. In those hearings the Commission will receive comments from customers regarding the Company's service quality and the Company's request for a base rate increase. The dates and locations for those service hearings will be as follows:

**Tuesday, August 19, 2014**

**5:00 p.m. CDT**

**Jackson County Agriculture Conference Center  
2740 Pennsylvania Avenue  
Marianna, FL**

**Wednesday, August 20, 2014**

**5:00 p.m. EDT**

**Atlantic Recreation Center Auditorium  
2500 Atlantic Avenue  
Fernandina Beach, FL**

A technical hearing has been scheduled for September 15-18, 2014, in Tallahassee.

Details regarding the Company's request are contained in the Minimum Filing Requirements, which also contain detailed financial, accounting, tariff and engineering data supporting the request. These are available for review at the business offices at the following locations during regular work hours.

**2825 Pennsylvania Avenue**

**Marianna, FL 32448**

**850-526-6800**

**Monday-Friday (9:00a.m.-5:00p.m.)**

**780 Amelia Island Parkway**

**Fernandina Beach, FL 32034**

**904-430-4700**

**Monday-Friday (10:00a.m.-5:00p.m.)**

*Proudly Celebrating 90 Years of Energy Excellence.*

The Company's MFRs, as well as a synopsis of the case, can also be reviewed at the following locations during normal operating hours:

**Fernandina Library Branch**  
25 N. 4th Street  
Fernandina Beach, FL 32034

**Jackson County Public Library**  
2929 Green Street  
Marianna, FL 32446

Currently, the schedule for this proceeding is as follows:

<b>Order on Interim Rate Request .....</b>	<b>07/30/2014</b>
<b>Hearing (9/15/14 - 9/18/14) .....</b>	<b>09/15/2014</b>
<b>Briefs Due .....</b>	<b>10/02/2014</b>
<b>Staff Recommendation (Revenue Requirement) ...</b>	<b>.11/13/2014</b>
<b>Agenda (Revenue Requirement) .....</b>	<b>.11/25/2014</b>
<b>Staff Recommendation (Rates) .....</b>	<b>12/04/2014</b>
<b>Agenda (Rates) .....</b>	<b>12/16/2014</b>
<b>Final Order on Proposed Final Rates .....</b>	<b>12/30/2014</b>

Any customer comments regarding the Company's service or the proposed rate increase should include the docket number assigned to this case, Docket No. 140025-EI, and should be addressed to:

**Commission Clerk**  
**Florida Public Service Commission**  
2540 Shumard Oak Boulevard  
Tallahassee, FL 32399-0850

You may also contact the Commission at their toll free number: **1-800-342-3552**.

Additional information is also available by visiting the Company's website at **www.FPUC.com**. You may also obtain information about this request by calling the Florida Public Service Commission at **1-800-342-3552** or visiting the Commission's website at **www.psc.state.fl.us**.



	----- PRESENT RATES -----				----- INTERIM RATES -----				----- PROPOSED RATES -----			
	Facility Charge	Energy Charge	Maint Charge	Total Charge	Facility Charge	Energy Charge	Maint Charge	Total Charge	Facility Charge	Energy Charge	Maint Charge	Total Charge
400w MV Cobra Head -SL2	\$ 1.13	\$ 5.81	\$ 1.40	\$ 8.34	\$ 1.28	\$ 6.60	\$ 1.59	\$ 9.48	\$ 1.31	\$ 6.74	\$ 1.12	\$ 9.17
1000w MH Flood -SL3	\$ 11.09	\$ 15.61	\$ 6.79	\$ 33.49	\$ 12.60	\$ 17.73	\$ 7.71	\$ 38.05	\$ 17.51	\$ 18.09	\$ 2.48	\$ 38.08
100w HPS Amer -SL3	\$ 5.99	\$ 1.58	\$ 3.80	\$ 11.37	\$ 6.81	\$ 1.80	\$ 4.32	\$ 12.92	\$ 8.23	\$ 1.83	\$ 2.78	\$ 12.84
100w HPS Cobra Head -SL3	\$ 4.37	\$ 1.58	\$ 2.78	\$ 8.73	\$ 4.96	\$ 1.80	\$ 3.16	\$ 9.92	\$ 6.34	\$ 1.83	\$ 1.88	\$ 10.05
150w HPS Acorn -SL3	\$ 10.47	\$ 2.34	\$ 6.15	\$ 18.96	\$ 11.89	\$ 2.66	\$ 6.99	\$ 21.54	\$ 16.72	\$ 2.71	\$ 2.12	\$ 21.55
150w HPS Amer Rev -SL3	\$ 5.85	\$ 2.34	\$ 4.28	\$ 12.47	\$ 6.65	\$ 2.66	\$ 4.86	\$ 14.17	\$ 7.70	\$ 2.71	\$ 3.79	\$ 14.20
175w MH ALN 440 -SL3	\$ 22.36	\$ 2.75	\$ 1.71	\$ 26.82	\$ 25.40	\$ 3.12	\$ 1.94	\$ 30.47	\$ 25.73	\$ 3.19	\$ 2.22	\$ 31.14
200w HPS Cobra Head -SL3	\$ 5.61	\$ 3.13	\$ 2.88	\$ 11.62	\$ 6.37	\$ 3.56	\$ 3.27	\$ 13.20	\$ 8.31	\$ 3.63	\$ 2.14	\$ 14.08
250w HPS Cobra Head -SL3	\$ 5.38	\$ 3.88	\$ 3.94	\$ 13.20	\$ 6.11	\$ 4.41	\$ 4.48	\$ 15.00	\$ 9.07	\$ 4.50	\$ 3.36	\$ 16.93
250w HPS Flood - SL3	\$ 9.22	\$ 3.88	\$ 5.38	\$ 18.48	\$ 10.47	\$ 4.41	\$ 6.11	\$ 21.00	\$ 9.98	\$ 4.50	\$ 2.05	\$ 16.53
400w HPS Cobra Head -SL3	\$ 6.28	\$ 6.26	\$ 4.41	\$ 16.95	\$ 7.13	\$ 7.11	\$ 5.01	\$ 19.26	\$ 9.21	\$ 7.26	\$ 2.35	\$ 18.82
400w MH Flood -SL3	\$ 9.63	\$ 6.26	\$ 11.58	\$ 27.47	\$ 10.94	\$ 7.11	\$ 13.16	\$ 31.21	\$ 10.29	\$ 7.26	\$ 1.88	\$ 19.43
10' Alum Deco Base-SL3	\$ 14.92	\$ -	\$ -	\$ 14.92	\$ 16.95	\$ -	\$ -	\$ 16.95	\$ 15.77	\$ -	\$ -	\$ 15.77
13' Deco Concrete - SL3	\$ 10.35	\$ -	\$ -	\$ 10.35	\$ 11.76	\$ -	\$ -	\$ 11.76	\$ 12.01	\$ -	\$ -	\$ 12.01
18' Fiberglass Round-SL3	\$ 7.64	\$ -	\$ -	\$ 7.64	\$ 8.68	\$ -	\$ -	\$ 8.68	\$ 8.48	\$ -	\$ -	\$ 8.48
20' Decorative Concrete-SL3	\$ 11.45	\$ -	\$ -	\$ 11.45	\$ 13.01	\$ -	\$ -	\$ 13.01	\$ 13.59	\$ -	\$ -	\$ 13.59
30' Wood Pole Std - SL3	\$ 3.67	\$ -	\$ -	\$ 3.67	\$ 4.17	\$ -	\$ -	\$ 4.17	\$ 4.55	\$ -	\$ -	\$ 4.55
35' Concrete Square-SL3	\$ 12.81	\$ -	\$ -	\$ 12.81	\$ 14.55	\$ -	\$ -	\$ 14.55	\$ 13.44	\$ -	\$ -	\$ 13.44

\*Outdoor lighting and Street lighting will be combined under one Lighting Service in proposed rates.

	----- PRESENT RATES -----				----- INTERIM RATES -----				----- PROPOSED RATES -----			
	Facility Charge	Energy Charge	Maint Charge	Total Charge	Facility Charge	Energy Charge	Maint Charge	Total Charge	Facility Charge	Energy Charge	Maint Charge	Total Charge
100w HPS Cobra Head-OL	\$ 6.13	\$ 1.55	\$ 0.96	\$ 8.64	\$ 6.93	\$ 1.80	\$ 1.09	\$ 9.82	\$ 6.34	\$ 1.83	\$ 1.88	\$ 10.05
175w MV Cobra Head -OL	\$ 1.44	\$ 2.72	\$ 0.52	\$ 4.68	\$ 1.64	\$ 3.09	\$ 0.59	\$ 5.38	\$ 1.19	\$ 3.15	\$ 1.04	\$ 5.38
400w MV Cobra Head-OL	\$ 4.39	\$ 5.82	\$ 0.89	\$ 11.10	\$ 4.99	\$ 6.61	\$ 1.01	\$ 12.61	\$ 1.31	\$ 6.74	\$ 1.12	\$ 9.17
1000w HPS Flood -OL2	\$ 16.38	\$ 15.61	\$ 2.19	\$ 34.18	\$ 18.61	\$ 17.73	\$ 2.49	\$ 38.83	\$ 18.99	\$ 18.09	\$ 2.54	\$ 39.62
1000w MH Flood - OL2	\$ 15.20	\$ 15.61	\$ 2.03	\$ 32.84	\$ 17.27	\$ 17.73	\$ 2.31	\$ 37.31	\$ 17.51	\$ 18.09	\$ 2.48	\$ 38.08
1000w MH Vert Shoebox - OL2	\$ 21.31	\$ 15.61	\$ 2.69	\$ 39.61	\$ 24.21	\$ 17.73	\$ 3.06	\$ 45.00	\$ 24.70	\$ 18.09	\$ 3.12	\$ 45.91
100w HPS Amer Rev-OL2	\$ 8.10	\$ 1.58	\$ 1.15	\$ 10.83	\$ 9.20	\$ 1.80	\$ 1.31	\$ 12.30	\$ 8.23	\$ 1.83	\$ 2.78	\$ 12.84
100w HPS Cobra Head-OL2	\$ 6.13	\$ 1.55	\$ 0.96	\$ 8.64	\$ 6.93	\$ 1.80	\$ 1.09	\$ 9.82	\$ 6.34	\$ 1.83	\$ 1.88	\$ 10.05
100w HPS SP2 Spectra -OL2	\$ 18.18	\$ 1.58	\$ 3.16	\$ 22.92	\$ 20.65	\$ 1.80	\$ 3.59	\$ 26.04	\$ 21.07	\$ 1.83	\$ 3.66	\$ 26.56
100w MH SP2 Spectra -OL2	\$ 18.04	\$ 1.58	\$ 2.20	\$ 21.82	\$ 20.50	\$ 1.80	\$ 2.50	\$ 24.79	\$ 20.91	\$ 1.83	\$ 2.55	\$ 25.29
150w HPS Acorn-OL2	\$ 14.42	\$ 2.34	\$ 1.83	\$ 18.59	\$ 16.38	\$ 2.66	\$ 2.08	\$ 21.12	\$ 16.72	\$ 2.71	\$ 2.12	\$ 21.55
150w HPS ALN 440 -OL2	\$ 21.46	\$ 2.34	\$ 2.61	\$ 26.41	\$ 24.38	\$ 2.66	\$ 2.97	\$ 30.35	\$ 24.88	\$ 2.71	\$ 3.03	\$ 30.62
150w HPS Am Rev-OL2	\$ 8.31	\$ 2.34	\$ 1.14	\$ 11.79	\$ 9.44	\$ 2.66	\$ 1.30	\$ 13.39	\$ 7.70	\$ 2.71	\$ 3.79	\$ 14.20
175w MH ALN 440 -OL2	\$ 21.60	\$ 2.75	\$ 2.66	\$ 27.01	\$ 24.54	\$ 3.12	\$ 3.02	\$ 30.69	\$ 25.73	\$ 3.19	\$ 2.22	\$ 31.14
175w MH Shoebox -OL2	\$ 16.62	\$ 2.75	\$ 2.15	\$ 21.52	\$ 18.88	\$ 3.12	\$ 2.44	\$ 24.45	\$ 19.27	\$ 3.19	\$ 2.49	\$ 24.95
200w HPS Cobra Head -OL2	\$ 9.32	\$ 3.13	\$ 0.42	\$ 12.87	\$ 10.59	\$ 3.56	\$ 0.48	\$ 14.62	\$ 8.31	\$ 3.63	\$ 2.14	\$ 14.08
250w HPS Cobra Head -OL2	\$ 11.21	\$ 3.88	\$ 1.46	\$ 16.55	\$ 12.74	\$ 4.41	\$ 1.66	\$ 18.80	\$ 9.07	\$ 4.50	\$ 3.36	\$ 16.93
250w HPS Flood -OL2	\$ 8.49	\$ 3.88	\$ 1.34	\$ 13.71	\$ 9.65	\$ 4.41	\$ 1.52	\$ 15.58	\$ 9.98	\$ 4.50	\$ 2.05	\$ 16.53
250w MH Shoebox-OL2	\$ 17.69	\$ 3.88	\$ 2.40	\$ 23.97	\$ 20.10	\$ 4.41	\$ 2.73	\$ 27.23	\$ 20.51	\$ 4.50	\$ 2.78	\$ 27.79
400w HPS Cobra Head -OL2	\$ 8.43	\$ 6.26	\$ 1.34	\$ 16.03	\$ 9.58	\$ 7.11	\$ 1.52	\$ 18.21	\$ 9.21	\$ 7.26	\$ 2.35	\$ 18.82
400w HPS Flood - OL2	\$ 13.08	\$ 6.26	\$ 1.66	\$ 21.00	\$ 14.86	\$ 7.11	\$ 1.89	\$ 23.86	\$ 15.16	\$ 7.26	\$ 1.92	\$ 24.34
400w MH Flood OL2	\$ 8.81	\$ 6.26	\$ 1.39	\$ 16.46	\$ 10.01	\$ 7.11	\$ 1.58	\$ 18.70	\$ 10.29	\$ 7.26	\$ 1.88	\$ 19.43
10' Alum Deco Base-OL2	\$ 13.50	\$ -	\$ -	\$ 13.50	\$ 15.34	\$ -	\$ -	\$ 15.51	\$ 15.77	\$ -	\$ -	\$ 15.77
13' Decorative Concrete-OL2	\$ 10.36	\$ -	\$ -	\$ 10.36	\$ 11.77	\$ -	\$ -	\$ 11.90	\$ 12.01	\$ -	\$ -	\$ 12.01
18' Fiberglass Round-OL2	\$ 6.86	\$ -	\$ -	\$ 6.86	\$ 7.79	\$ -	\$ -	\$ 7.88	\$ 8.48	\$ -	\$ -	\$ 8.48
20' Decorative Concrete-OL2	\$ 11.75	\$ -	\$ -	\$ 11.75	\$ 13.35	\$ -	\$ -	\$ 13.50	\$ 13.59	\$ -	\$ -	\$ 13.59
30' Wood Pole Std-OL2	\$ 3.95	\$ -	\$ -	\$ 3.95	\$ 4.49	\$ -	\$ -	\$ 4.54	\$ 4.55	\$ -	\$ -	\$ 4.55
35' Concrete Square-OL2	\$ 11.45	\$ -	\$ -	\$ 11.45	\$ 13.01	\$ -	\$ -	\$ 13.16	\$ 13.44	\$ -	\$ -	\$ 13.44
40' Wood Pole Std - OL2	\$ 7.85	\$ -	\$ -	\$ 7.85	\$ 8.92	\$ -	\$ -	\$ 9.02	\$ 9.10	\$ -	\$ -	\$ 9.10
30' Wood pole	\$ 3.53	\$ -	\$ -	\$ 3.53	\$ 4.01	\$ -	\$ -	\$ 4.06	\$ 4.09	\$ -	\$ -	\$ 4.09
175w MV Cobra Head - SL1-2	\$ 0.67	\$ 2.71	\$ 1.23	\$ 4.61	\$ 0.76	\$ 3.08	\$ 1.40	\$ 5.24	\$ 1.19	\$ 3.15	\$ 1.04	\$ 5.38
400w MV Cobra Head - SL1-3	\$ 1.13	\$ 5.81	\$ 1.40	\$ 8.34	\$ 1.28	\$ 6.60	\$ 1.59	\$ 9.48	\$ 1.31	\$ 6.74	\$ 1.12	\$ 9.17
175w MV Cobra Head -SL2	\$ 0.67	\$ 2.71	\$ 1.23	\$ 4.61	\$ 0.76	\$ 3.08	\$ 1.40	\$ 5.24	\$ 1.19	\$ 3.15	\$ 1.04	\$ 5.38



	<u>Present Rates</u>	<u>Interim Rates</u>	<u>Proposed Rates</u>
	----- Service Charge(s) -----		
Initial Entitlement of Service	\$53.00	\$53.00	\$ 61.00
Re-establish Service or Account Changes	\$23.00	\$23.00	\$ 26.00
Customer Request Temp Disconnect/Reconn	\$33.00	\$33.00	\$ 65.00
Reconnect After Disconnect (Normal Hrs)	\$44.00	\$44.00	\$ 52.00
Reconnect After Disconnect (After Hours)	\$95.00	\$95.00	\$178.00
Temporary Service	\$51.00	\$51.00	\$ 85.00
Collection Charge	\$14.00	\$14.00	\$ 16.00
Returned Check Charge	Per Statute	Per Statute	Per Statute
Credit Card Fees	----- \$3.50 RS and 3.5% other classes -----		
Late Fees	----- Greater of 1.5% or \$5.00 -----		

	<u>Present Rates</u>	<u>Interim Rates</u>	<u>Proposed Rates</u>	
		Customer Charge(s)		
Residential (RS)	\$12.00	\$13.63		\$16.00
General Service (GS)	\$18.00	\$20.45		\$24.00
General Service Demand (GSD)	\$52.00	\$59.08		\$65.00
General Service Large Demand (GSLD)	\$100.00	\$113.61		\$150.00
General Service Large Demand (GSLD1)	\$600.00	\$681.66		\$900.00
Standby (SB) <500 kw	\$126.47	\$143.68		\$190.00
Standby (SB) ≥500 kw	\$626.47	\$711.73		\$940.00
		Energy Charge \$/kwh		
Residential (RS)	\$.01958	\$.02224	≤1,000 -	\$.02170
			>1,000 -	\$.03420
General Service (GS)	\$.01927	\$.02189		\$.02582
General Service Demand (GSD)	\$.00340	\$.00386		\$.00571
General Service Large Demand (GSLD)	\$.00145	\$.00165		\$.00218
General Service Large Demand (GSLD1)	\$.00000	\$.00000		\$.00000
Standby (SB) <500 kw	\$.00000	\$.00000		\$.00000
Standby (SB) ≥500 kw	\$.00000	\$.00000		\$.00000
		Demand Charge \$/kw		
Residential (RS)	\$ 0.00	\$ 0.00		\$ 0.00
General Service (GS)	\$ 0.00	\$ 0.00		\$ 0.00
General Service Demand (GSD)	\$ 2.80	\$ 3.18		\$ 4.20
General Service Large Demand (GSLD)	\$ 4.00	\$ 4.54		\$ 6.00
General Service Large Demand (GSLD1)	\$ 1.12	\$ 1.27		\$ 1.68
General Service Large Demand (GSLD1)	\$ 0.24 kVAR	\$ 0.27 kVAR		\$ 0.36 kVAR
Standby (SB) <500 kw	\$ 2.00	\$ 2.27		\$ 2.83
Standby (SB) ≥500 kw	\$ 0.53	\$ 0.60		\$ 0.80
Outdoor/Street Lighting	various	13.61%		15.9%



Aaron K Ellison  
1299 Highway 73  
Marianna, FL 32448



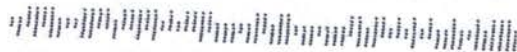
PENSACOLA FL 325

22 SEP 2014 PM 1 L



Florida Public Service Commission Jimmy Patronis  
office of Consumer Assistance Outreach  
2540 Shumard Oak Boulevard  
Tallahassee FL 32399-0850

32399085099



Petition for rate increase by  
**Florida Public Utilities Company**

DOCKET NO. 140025-EI

RECEIVED-FPSC  
14 SEP 24 AM 9:14  
COMMISSION  
CLERK

Name Joan Bond  
Address 533 Tarpon Ave  
Fernandina Bch. Fl. 32034

Please submit your comments about this docket to the Florida Public Service Commission by completing this comment form and returning it by mail, or send a fax to 1-800-511-0809. Correspondence will be placed in the file of this docket.

CONSUMER COMMENTS
I attended This meeting But did not Elect To SPEAK, but I wish I had. I was upset that the people who spoke was more interested in underground utilities and the ugliness of the concrete poles. I would have objected to the increase and the outages that I have an issue with. I am a senior citizen on a very low income. I have very little for food after I pay FPU almost \$2,000 yearly for electricity. 3 yrs. ago I qualified for the weatherization program and I saw a slight decrease in my Electric bill. We are constantly having outages, not as frequent as before, but enough to know the need <del>to</del> to upgrade their equipment in my area. I'm totally against this increase. please Don't let them do this. Joan Bond

Fold and tape -- see back for address

Any e-mail or other correspondence sent to a Florida Public Service Commissioner, or any other public official and/or employee of the PSC, in the transaction of public business is considered a public record and is subject to Florida's Public Records Law. This means that Florida law generally requires the PSC to provide a copy of any such e-mail or correspondence, upon request, for inspection and copying to any Florida citizen or to any member of the media.



**Joan Bond**  
533 Tarpon Ave.  
Fernandina, FL 32034-2139



Florida Public Service Commission  
Office of Commission Clerk  
2540 Shumard Oak Boulevard  
Tallahassee, FL 32399-0850

Fold Here

Tape

Fold Here

Petition for rate increase by  
**Florida Public Utilities Company**

DOCKET NO. 140025-EI

Name Brenda Smith

Address 3909 S. Fletcher Ave.

Orlando Island, Fla. 32037

COMMISSIONER  
CLERK

14 SEP 22 AM 9:21

RECEIVED-FPSC

Please submit your comments about this docket to the Florida Public Service Commission by completing this comment form and returning it by mail, or send a fax to 1-800-511-0809. Correspondence will be placed in the file of this docket.

CONSUMER COMMENTS

As a senior citizen I cannot keep paying as everything has gone up! As far as electricity, I have replaced 3 water to air furnaces & air conditioners, I have gone from cedar to hardi board and re-insulated before hardi board was put up, I have put in all new windows and sliding doors. My bill is still increasing. I don't know what to do! I have just finished re-plumbing my entire house and that's made nothing but more debt - not a lower water bill.

I certainly don't want an increase, and these poles are awful - It would be more cost efficient in the long run to bury the lines!

Fold and tape -- see back for address

Brenda Smith

Any e-mail or other correspondence sent to a Florida Public Service Commissioner, or any other public official and/or employee of the PSC, in the transaction of public business is considered a public record and is subject to Florida's Public Records Law. This means that Florida law generally requires the PSC to provide a copy of any such e-mail or correspondence, upon request, for inspection and copying to any Florida citizen or to any member of the media.

Smith  
3909 S. Fletcher Ave.  
Amelia Island, Fla.  
32034

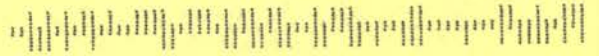
142550400 (PFI) 000

10 SEP 2014 PM 3 L



Florida Public Service Commission  
Office of Commission Clerk  
2540 Shumard Oak Boulevard  
Tallahassee, FL 32399-0850

09/19



Fold Here

Tape

Fold Here

September 9, 2014

Commission Clerk  
Florida Public Service Commission  
2540 Shumard Oak Blvd  
Tallahassee, FL 32399-0850

RECEIVED-FPSC  
14 SEP 17 AM 9:14  
COMMISSION  
CLERK

SUBJECT: Docket No. 140025-EI

To Whom It May Concern:

To raise utilities rate is an injustice to the Jackson County area. Florida Public Utilities currently charges a large number of fees: late fees, cut-off fees, connect fees, disconnect fees, reconnect fees, and taxes without raising utility rates. The vote was not in all of Jackson County, only a small area in the City of Marianna.

The Company that bought falsely advertised six or better of everything, knew the rates and conditions that existed in Florida Public Utility in Jackson County. We are greatly disappointed in the bad business decision of this gas company; they were looking for ways of raising their own and not the interest of the citizens of Jackson County.

There have been no improvements in services; in fact, they are worse.  
To approve the rate increase is an injustice to the customers of Jackson County.

We feel there should not be a rate increase unless all of the customers of FPU in Jackson County have an opportunity to vote.

Sincerely,



Janet Dulaney  
4129 Haynes Ln.  
Marianna, FL 32446

Janet Dulaney  
4129 Haynes Ln.  
Marianna, FL 32446

PENSACOLA FL 325

15 SEP 2014 PM 1 L



Commission Clerk  
Florida Public Service Commission  
2540 Shumard Oak Blvd  
Tallahassee, FL 32399-0850

32399085099



5244 Woodgate Way  
Marianna, FL 32446  
August 27, 2014

Commissioner Clerk  
FP Service Com.  
2540 Shumard Oak Blvd.  
Tallahassee, FL 32399-0850

RECEIVED-FPSC  
14 AUG 29 AM 9:18  
COMMISSION  
CLERK

Dear Sir:

Please consider carefully your decision concerning the increase in utility rates which is coming before your committee soon.

Do Not raise the rates if at all possible!

Thank you for your cooperation.

Sincerely,  
Lucy G. Daniels

Docket number  
140025 EI

**Lucy G. Daniels**  
5244 Woodgate Way  
Marianna, FL 32446-6875

PENSACOLA FL 325

27 AUG 2014 PM 2 L



Commissioner Clerk  
Florida Public Service Com.  
2540 Shumard Oak Blvd  
Tallahassee, FL 32399-0850



Petition for rate increase by  
**Florida Public Utilities Company**

DOCKET NO. 140025-EI

RECEIVED-PPSC  
14 AUG 26 AM 9:01  
COMMISSION  
CLERK

Name JOY B BAXTER  
Address 4509 PILCHER RD.  
MARIANNA FL 32448-1511

Please submit your comments about this docket to the Florida Public Service Commission by completing this comment form and returning it by mail, or send a fax to 1-800-511-0809. Correspondence will be placed in the file of this docket.

CONSUMER COMMENTS
I HAVE WRITTEN A LETTER WITH MY COMMENTS BUT
DID NOT PUT DOCKET NO. ON IT. THOUGHT ABOUT
IT AFTER SEALING AND PUTTING STAMP ON SO PUT
IT ON ENVELOPE. SO AM SENDING THIS TO
YOU. MY ELECTRIC BILL HAS INCREASED
49.65 JUST FROM JUNE UNTIL AUGUST. DON'T KNOW
HOW MUCH IT WILL INCREASE ON NEXT ONE. ON A
FIXED INCOME THIS GETS HARDER AND HARDER
EACH MONTH. I LIVE ALONE AND NOTHING EXTRA
DONE TO INCREASE IT MORE. EVERYTIME IT DOES
INCREASE THAT MEANS THAT THAT MUCH MORE MONEY
FOR FOOD FOR THE MONTH WILL HAVE TO BE DONE
WITH OUT IN ORDER TO PAY ELECTRIC BILL OR HAVE NO
ELECTRIC. YOUR METER READERS NEEDS TO READ METER S

CORRECT INSTEAD OF Fold and tape -- see back for address  
PUTTING WHAT THEY WANT TO THIS HAS BEEN DONE

Any e-mail or other correspondence sent to a Florida Public Service Commissioner, or any other public official and/or employee of the PSC, in the transaction of public business is considered a public record and is subject to Florida's Public Records Law. This means that Florida law generally requires the PSC to provide a copy of any such e-mail or correspondence, upon request, for inspection and copying to any Florida citizen or to any member of the media.





4509 Pilcher Rd  
Marianna, FL 32448-1511



Florida Public Service Commission  
Office of Commission Clerk  
2540 Shumard Oak Boulevard  
Tallahassee, FL 32399-0850

Fold Here

Tape

Fold Here

Petition for rate increase by  
**Florida Public Utilities Company**

DOCKET NO. 140025-EI

RECEIVED-PPSC  
14 AUG 25 AM 9:14  
COMMISSION  
CLERK

Name DORIS A. GREEN  
Address 4371 Duping Street  
Marianna, Florida 32446

Please submit your comments about this docket to the Florida Public Service Commission by completing this comment form and returning it by mail, or send a fax to 1-800-511-0809. Correspondence will be placed in the file of this docket.

CONSUMER COMMENTS

I live in the middle of Marianna. I suppose that would be North  
Train in ↑ East.  
Before that, I lived a bit further east. Service to both addresses  
has been horrendous - the past 3 years have been the worst. My electric  
goes out on the average of 4 x a week, 4 or 5 times a day - then everything  
pops back on, creating surges and more money for FPU. It's  
not just me, this happens to all my neighbors. I was in the bank  
the other day when their service went out & I've lost several computers  
due to their lack of reliable service. They suggested I spend even more  
money for a surge protector, I worked in the public library for years  
& I can tell you people are not happy. This company is bleeding Florida  
counties, we've already economically challenged community, & if you allow  
get another increase in rates, you're going to make this town a ghost town.  
People can't afford to live here anymore. If you allow this you will  
be aiding & abetting the ravage of death. Businesses are closing &

Any e-mail or other correspondence sent to a Florida Public Service Commissioner, or any other public official and/or employee of the PSC, in the transaction of public business is considered a public record and is subject to Florida's Public Records Law. This means that Florida law generally requires the PSC to provide a copy of any such e-mail or correspondence, upon request, for inspection and copying to any Florida citizen or to any member of the media.

people are losing their homes due to the companies like Chesapeake  
& their ridiculous demands. By the way, I am on oxygen P/T due to lung  
disease & if they raise the rates again, oxygen will be a luxury I  
can't afford. In my opinion, the public service commission  
does NOT have our best interest in mind, but their own!

*Davis Green*  
*4371 Durig St*  
*Marianna, FL 32446*

PENSACOLA

23 AUG 2008

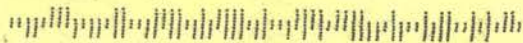
DISTRIBUTION CENTER

14 AUG 25 AM 7:15



Florida Public Service Commission  
Office of Commission Clerk  
2540 Shumard Oak Boulevard  
Tallahassee, FL 32399-0850

32399085088



Fold Here

Tape

Fold Here

Petition for rate increase by  
**Florida Public Utilities Company**

DOCKET NO. 140025-EI

RECEIVED-FPSC  
14 AUG 25 AM 9:44  
COMMISSION  
CLERK

Name ROBERT WEINTRAUB  
Address 9 Belted Kingfisher Rd  
Fernandina FL 32034

Please submit your comments about this docket to the Florida Public Service Commission by completing this comment form and returning it by mail, or send a fax to 1-800-511-0809. Correspondence will be placed in the file of this docket.

CONSUMER COMMENTS
FPUC is being dishonest in describing the rate increase. The monthly customer charge is increased 33%. The charge for the first 1,000kwh is increased by 11% and usage above 1,000kwh is to be <del>increased</del> increased by 75%! These increases are much too high.
The cost of energy is not increasing. What is increasing is FPUC's overhead -- primarily salaries and bonuses to executive's. This should not be allowed!

Fold and tape -- see back for address

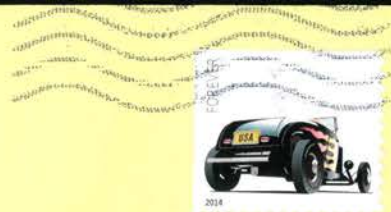
Any e-mail or other correspondence sent to a Florida Public Service Commissioner, or any other public official and/or employee of the PSC, in the transaction of public business is considered a public record and is subject to Florida's Public Records Law. This means that Florida law generally requires the PSC to provide a copy of any such e-mail or correspondence, upon request, for inspection and copying to any Florida citizen or to any member of the media.



Robert M. Weintraub  
 9 Belted Kingfisher Road  
 Fernandina, FL 32034

23 AUG 2014 PM 2 1  
 DISTRIBUTION CENTER

14 AUG 25 AM 7: 15



Florida Public Service Commission  
 Office of Commission Clerk  
 2540 Shumard Oak Boulevard  
 Tallahassee, FL 32399-0850

629900503



Fold Here

Tape

Fold Here

Petition for rate increase by  
**Florida Public Utilities Company**

DOCKET NO. 140025-EI

RECEIVED-FPSC  
14 AUG 21 PM 1:53  
COMMISSION  
CLERK

Name 140025 - E1

Address 3047 S. FLETCHER AVE.  
F. B, FL 32034

Please submit your comments about this docket to the Florida Public Service Commission by completing this comment form and returning it by mail, or send a fax to 1-800-511-0809. Correspondence will be placed in the file of this docket.

8/20/14

CONSUMER COMMENTS

- ① There are NO REAL NUMBERS TO JUSTIFY RATE INCREASE, AS PER PSC, WHEN I CALLED 2 DAYS AGO I MAY NOT HAVE THOSE NUMBERS UNTIL 9/2015
- ② FPU REFINANCED THEIR DEBT - HOW MUCH DID THAT SAVE THEM??
- ③ FPU DOES NOT LISTEN TO ITS CUSTOMERS BUT HAS BEEN GRANTED MAYBE 20 INCREASES IN LAST 78 YEARS
- ④ BONUS??!! - SOME PEOPLE ARE NOT ABLE TO GET EMPLOYMENT - LISTEN TO CUSTOMERS + ~~THEIR~~ ANSWER CORRECTLY, UNLIKE BOB GRANT - IF HE GETS AN HE SHOULD NOT EVEN BE AN FPU EMPLOYEE
- ⑤ IF ANYMORE CONCRETE POLES ARE COVERED (Replaced) and cause salt-CORROSION FIRES - DON'T EXPECT A 2020 RENEWAL. w/ THE CITY.

Fold and tape -- see back for address

Any e-mail or other correspondence sent to a Florida Public Service Commissioner, or any other public official and/or employee of the PSC, in the transaction of public business is considered a public record and is subject to Florida's Public Records Law. This means that Florida law generally requires the PSC to provide a copy of any such e-mail or correspondence, upon request, for inspection and copying to any Florida citizen or to any member of the media.

STAMP

Florida Public Service Commission  
Office of Commission Clerk  
2540 Shumard Oak Boulevard  
Tallahassee, FL 32399-0850

Fold Here

Tape

Fold Here

1 August 19, 2014

RECEIVED FPSC

To Commission Clerk of Florida  
Public.

14 AUG 21 AM 9:13

COMMISSION  
CLERK

CORRESPONDENCE

AUG 21, 2014

DOCUMENT NO. 02460-14

You need consider how you  
 customers are going to pay their  
 electric bill if you keep on raising it.  
 Mine keeps going up each month  
 and I don't use any more than one  
 month to rent but your meter  
 readers think so. They need to get  
 out of their vehicle and be honest  
 on reading the meters. It is very  
 hard for people on very limited  
 income to pay these increasing  
 electric bills. I used to know  
 what mine was every month but  
 now I never know if I'm going to  
 be able to buy food after I pay  
 electric's bill.

I don't know why you even have  
 meetings with customers because you  
 don't listen to them any way. You



Charge what you want and the poor customer suffers. I had to give up my job because of medical reasons and my monthly income is not enough to pay bills and buy food with every month. Of course you don't have to worry about paying your bills you see receiving a big fat pay check each month and don't have to worry about if you pay all of your bills and the climbing electric bills each month if you can buy food or not.

I drive an older model car that is slowly falling apart and cannot afford another one.

My electric bill goes up more each month sometimes over 20,00 a month and that is not right. I live by myself and do not do any more from one month to next. My electric bill has went up \$49.65 from

June 2014 to August 2014. That is  
 a lot for one electric bill to increase  
 that much when some things go on  
 from month to month. Increase has  
 already taken effect without having a  
 meeting. I don't know why we  
 complain because I don't do my job  
 You are going to charge what you want  
 any way. It's time for you to take care  
 of poor customers

Sincerely

Joy Butler

PS This is my first  
 time of complaining to you  
 but it is past time to complain.



**Angela Charles**

---

**From:** Elisabeth Draper  
**Sent:** Monday, August 18, 2014 9:12 AM  
**To:** Consumer Correspondence  
**Cc:** Bill McNulty  
**Subject:** FW: FPU Proposed Rate Increase - Amelia Island Docket #  
**Attachments:** PSC Hearing 8-20-14 on proposed FPU rate increase.docx

Please place the attached email and letter in the Correspondence file for Docket 140025-EI. The three letters I just forwarded from Mr. Scanlan are slightly different.

Thank you

---

**From:** Phillip Scanlan [<mailto:phillipscanlan@comcast.net>]  
**Sent:** Thursday, August 14, 2014 10:50 PM  
**To:** Elisabeth Draper  
**Subject:** FPU Proposed Rate Increase - Amelia Island Docket #

Elisabeth Draper 8/14/14  
FL. Public Service Commission

RE: FPU proposed rate increase for Amelia Island, FL - FB Public Hearing 8/20/14

Please share my attached analysis and recommendations with the PSC Commissioners that will be at the 8/20/14 Fernandina Beach Public Hearing – so they can be prepared to address this analysis and recommendations.

Thanks.

Phillip M. Scanlan  
1832 Village Ct.  
Amelia Island, FL 32034

**Florida Public Utilities (FPU) Co. Proposed Electric Service rate increase.**

8/15/14

There is a Florida Public Service Commission (PSC) Hearing on Aug. 20, 2014 at 5 pm at the Atlantic Recreation Center on a proposed FPU electric rate increase. I suggest customers of FPU read the below analysis of that proposed rate increase and that they attend the 8/20/14 PSC Public Hearing to have their voice heard.

**Interim Residential Rate Increase – effective 8/9/14:**

The new FPU interim Energy Rate of \$ .02224/kwh is **14%** higher than the present Energy Rate (\$22.24/\$19.58= 1.136). This has already been approved by the PSC.

**Proposed Residential Rate Increase – effective Jan. 2015:**

The Proposed Customer Charge is \$16.00/mo. That is a **33%** increase. (\$16/\$12 = 1.33) This charge is incurred even if you use zero electricity. The Proposed Energy Usage charge is an **11%** increase (\$ .02170/\$ .01958) for usage less than 1000kwh/mo. and is a **75%** increase (\$ .03420/\$ 0.1958) for usage over 1000kwh/mo.

I have been told the proposed higher rate for the energy charge over 1000kwh/mo. **is a new charge.** This new charge results in a **75%** increase, over using the current energy charge, for usage greater than 1000kwh/mo.. This new charge is intended to motivate conservation.

**Residential Bill for 1000kwh/mo. customer:**

	<u>Current</u>	<u>Proposed</u>	<u>Increase %</u>
Customer Charge	\$ 12.00	\$ 16.00	33%
Energy Charge	\$ 19.58	\$ 21.70	11%
FPU Svc Charges	\$ 31.58	\$ 37.70	<b>19% FPU Rate Increase Proposal</b>
Fuel Charges	\$ 89.75	\$ 89.75	0% To be increased at another time
Total Bill	\$121.33	\$127.45	5% PSC communicated rate increase

**Residential Bill for a 2000kwh/mo. Customer:**

	<u>Current</u>	<u>Proposed</u>	<u>Increase %</u>
Customer Charge	\$ 12.00	\$ 16.00	33%
Energy Charge 1	\$ 19.58	\$ 21.70	11% (1 <sup>st</sup> 1000 kwh)
Energy Charge 2	\$ 19.58	\$ 34.20	75% (2 <sup>nd</sup> 1000 kwh – new charge)
FPU Svc. Charges	\$ 51.16	\$ 71.90	<b>40% FPU Rate Increase Proposal</b>
Fuel Charge 1	\$ 89.75	\$ 89.75	0% To be increased at another time
Fuel Charge 2	\$102.25	\$102.25	0% To be increased at another time
Total Bill	\$243.10	\$263.90	9%

It appears to me that the FPU is asking for rate increases that amount to 19% for a 1000kwh/mo. customer usage and 40% for a 2000kwh.mo. customer usage, on the FPU service part of the total bill. In addition, we can expect increases on the fuel portion of the bill in the future. The PSC communicated rate increase of 5% (4.6%) on the total bill for a 1000kwh/mo. customer usage is a very misleading representation of the actual proposed FPU rate increase.

### **Business Customer proposed rate increase:**

The business rates are broken down into small, medium and large customers.

Small Business proposed rates: Customer charge up **33%** and Energy charge up **34%**

Medium Business proposed rates: Customer charge up **25%** and Energy charge up **68%**.

Large Business proposed rates: Customer charge up **33%** and Energy charge up **50%**.

### **Investment improvements**

The first example of improvements made by FPU for the community is the replacement of smaller wood transmission line poles by much larger cement poles. As a resident of Amelia Island, and a customer of FPU, I do not consider the replacement of the smaller wood poles by much larger (pole volume looks 3 to 4 times the size) cement transmission poles an improvement. Amelia Island is a special and beautiful place. It is an island whose economy relies on tourists, resorts, a beach rentals and a retirement housing market. That requires Amelia Island to be a beautiful place to live and to visit. I believe the FPU new very large cement poles are an eye-sore along the island's main road, A1A, that is used daily by all on Amelia Island and by tourists.

The south-end of Amelia Island (Plantation and Summer Beach) has underground facilities and wonderful tree canopies. Those properties are among the highest value for ownership, rentals and resorts. If we have underground facilities for the Plantation and Summer Beach areas of Amelia Island then why not a long range plan for the whole island? In 2011 a Fernandina Beach City Committee recommended that all future facility hardening projects be done with underground facilities rather than with above ground investments. I am sure that the majority of Amelia Island residents, and key stakeholders, agree with that recommendation. An FPU representative was quoted in the News Leader (8/13/14) as saying that 55% of Amelia Island facilities are currently underground.

I do not feel the above FPU very significant proposed rate increases have been justified.

I do not feel the improvement plans of FPU have included the desires of the community for underground facilities rather than overhead facilities.

### **Recommendations:**

I propose the Florida PSC:

1. Deny the very high Jan. 2015 FPU proposed rate increases.
2. Request FPU to develop a more reasonable rate increase proposal.
3. Require FPU to update their 2008 storm hardening plan to utilize underground facilities on Amelia Island, instead of more very large cement poles.
4. Continue the 8/11/14 FPU interim residential energy rate increase of 14% until 1/31/14 (5 months) at which time this interim rate will revert back to the prior energy rate.

Phillip Scanlan  
1832 Village Ct.  
Amelia Island, FL 32034

phillipscanlan@comcast.net  
Home: 904-491-8852  
Cell: 904-206-3334

**Angela Charles**

---

**From:** Elisabeth Draper  
**Sent:** Monday, August 18, 2014 9:11 AM  
**To:** Consumer Correspondence  
**Cc:** Bill McNulty  
**Subject:** FW: FPU Proposed Rate Increase - Fernandina Beach Docket  
**Attachments:** PSC Hearing 8-20-14 on proposed FPU rate increase.docx

Please place the attached email and letter in the Correspondence file for Docket 140025-EI.

Thank you

---

**From:** Phillip Scanlan [<mailto:phillipscanlan@comcast.net>]  
**Sent:** Friday, August 15, 2014 8:38 AM  
**To:** Elisabeth Draper  
**Subject:** FPU Proposed Rate Increase - Fernandina Beach Docket

Elisabeth Draper 8/15/14  
FL. Public Service Commission

RE: FPU proposed rate increase for Amelia Island, FL - FB Public Hearing 8/20/14

Please share my attached analysis and recommendations **dated 8/15/14** with the PSC Commissioners that will be at the 8/20/14 Fernandina Beach Public Hearing – so they can be prepared to address this analysis and recommendations.

**The first attachment I sent yesterday had an error on the 2nd page.  
I had recommended the 8/9/14 interim rate increase continue to 1/31/14, when I meant to type 12/31/14,**

Thanks.

Phillip M. Scanlan  
1832 Village Ct.  
Amelia Island, FL 32034

**Florida Public Utilities (FPU) Co. Proposed Electric Service rate increase.**

8/15/14

There is a Florida Public Service Commission (PSC) Hearing on Aug. 20, 2014 at 5 pm at the Atlantic Recreation Center on a proposed FPU electric rate increase. I suggest customers of FPU read the below analysis of that proposed rate increase and that they attend the 8/20/14 PSC Public Hearing to have their voice heard.

**Interim Residential Rate Increase – effective 8/9/14:**

The new FPU interim Energy Rate of \$ .02224/kwh is **14%** higher than the present Energy Rate (\$22.24/\$19.58= 1.136). This has already been approved by the PSC.

**Proposed Residential Rate Increase – effective Jan. 2015:**

The Proposed Customer Charge is \$16.00/mo. That is a **33%** increase. (\$16/\$12 = 1.33) This charge is incurred even if you use zero electricity. The Proposed Energy Usage charge is an **11%** increase (\$ .02170/\$ .01958) for usage less than 1000kwh/mo. and is a **75%** increase (\$ .03420/\$ 0.1958) for usage over 1000kwh/mo.

I have been told the proposed higher rate for the energy charge over 1000kwh/mo. **is a new charge**. This new charge results in a **75%** increase, over using the current energy charge, for usage greater than 1000kwh/mo.. This new charge is intended to motivate conservation.

**Residential Bill for 1000kwh/mo. customer:**

	<u>Current</u>	<u>Proposed</u>	<u>Increase %</u>
Customer Charge	\$ 12.00	\$ 16.00	33%
Energy Charge	\$ 19.58	\$ 21.70	11%
FPU Svc Charges	\$ 31.58	\$ 37.70	<b>19% FPU Rate Increase Proposal</b>
Fuel Charges	\$ 89.75	\$ 89.75	0% To be increased at another time
Total Bill	\$121.33	\$127.45	5% PSC communicated rate increase

**Residential Bill for a 2000kwh/mo. Customer:**

	<u>Current</u>	<u>Proposed</u>	<u>Increase %</u>
Customer Charge	\$ 12.00	\$ 16.00	33%
Energy Charge 1	\$ 19.58	\$ 21.70	11% (1 <sup>st</sup> 1000 kwh)
Energy Charge 2	\$ 19.58	\$ 34.20	75% (2 <sup>nd</sup> 1000 kwh – new charge)
FPU Svc. Charges	\$ 51.16	\$ 71.90	<b>40% FPU Rate Increase Proposal</b>
Fuel Charge 1	\$ 89.75	\$ 89.75	0% To be increased at another time
Fuel Charge 2	\$102.25	\$102.25	0% To be increased at another time
Total Bill	\$243.10	\$263.90	9%

It appears to me that the FPU is asking for rate increases that amount to 19% for a 1000kwh/mo. customer usage and 40% for a 2000kwh.mo. customer usage, on the FPU service part of the total bill. In addition, we can expect increases on the fuel portion of the bill in the future. The PSC communicated rate increase of 5% (4.6%) on the total bill for a 1000kwh/mo. customer usage is a very misleading representation of the actual proposed FPU rate increase.



### **Business Customer proposed rate increase:**

The business rates are broken down into small, medium and large customers.

Small Business proposed rates: Customer charge up **33%** and Energy charge up **34%**

Medium Business proposed rates: Customer charge up **25%** and Energy charge up **68%**.

Large Business proposed rates: Customer charge up **33%** and Energy charge up **50%**.

### **Investment improvements**

The first example of improvements made by FPU for the community is the replacement of smaller wood transmission line poles by much larger cement poles. As a resident of Amelia Island, and a customer of FPU, I do not consider the replacement of the smaller wood poles by much larger (pole volume looks 3 to 4 times the size) cement transmission poles an improvement. Amelia Island is a special and beautiful place. It is an island whose economy relies on tourists, resorts, a beach rentals and a retirement housing market. That requires Amelia Island to be a beautiful place to live and to visit. I believe the FPU new very large cement poles are an eye-sore along the island's main road, A1A, that is used daily by all on Amelia Island and by tourists.

The south-end of Amelia Island (Plantation and Summer Beach) has underground facilities and wonderful tree canopies. Those properties are among the highest value for ownership, rentals and resorts. If we have underground facilities for the Plantation and Summer Beach areas of Amelia Island then why not a long range plan for the whole island? In 2011 a Fernandina Beach City Committee recommended that all future facility hardening projects be done with underground facilities rather than with above ground investments. I am sure that the majority of Amelia Island residents, and key stakeholders, agree with that recommendation. An FPU representative was quoted in the News Leader (8/13/14) as saying that 55% of Amelia Island facilities are currently underground.

I do not feel the above FPU very significant proposed rate increases have been justified.

I do not feel the improvement plans of FPU have included the desires of the community for underground facilities rather than overhead facilities.

### **Recommendations:**

I propose the Florida PSC:

1. Deny the very high Jan. 2015 FPU proposed rate increases.
2. Request FPU to develop a more reasonable rate increase proposal.
3. Require FPU to update their 2008 storm hardening plan to utilize underground facilities on Amelia Island, instead of more very large cement poles.
4. Continue the 8/9/14 FPU interim residential energy rate increase of 14% until 12/31/14 (5 months) at which time this interim rate will revert back to the prior energy rate.

Phillip Scanlan  
1832 Village Ct.  
Amelia Island, FL 32034

phillipscanlan@comcast.net  
Home: 904-491-8852  
Cell: 904-206-3334

## Crystal Card

---

**From:** Bill McNulty  
**Sent:** Friday, August 15, 2014 5:05 PM  
**To:** Consumer Correspondence  
**Cc:** Elisabeth Draper; Penny Buys; Ruth McHargue  
**Subject:** Docket 140025-EI Consumer Correspondence  
**Attachments:** PSC- FPU Hearing 8-20-14.docx

**Follow Up Flag:** Follow up  
**Flag Status:** Flagged

Please place the response appearing below to Mr. Scanlan's August 8, 2014 e-mail in the correspondence file for this docket. Thank you.

---

**From:** Elisabeth Draper  
**Sent:** Wednesday, August 13, 2014 4:20 PM  
**To:** 'phillipscanlan@comcast.net'  
**Cc:** Jim Dean; Patti Daniel; Bill McNulty  
**Subject:** FW: FB 8-20-14 - PSC Hearing on FPU Proposed Rate Increase

Dear Mr. Scanlan,

This is in response to your August 8, 2014, email to the Public Service Commission regarding Florida Public Utilities Company's (FPUC) application for a rate increase and specifically the notice to customers of an interim rate increase. The interim rate increase became effective on August 9, 2014.

A rate case addresses two charges on your bill, the customer charge and the energy charge, which are referred to as base rates. Base rate revenues cover the normal operating expenses of a utility. Those expenses are fairly stable and for that reason rate cases typically are only conducted at multi-year intervals. Your electric bill includes other charges associated with fuel and purchased power (fuel charge) and conservation costs that are addressed in separate annual proceedings at the Commission because those charges can be more volatile with some years costs increasing and other years decreasing. FPUC does not generate its own electricity but purchases power to serve its customers through purchased power contracts. FPUC recovers its purchased power costs through the fuel charge. The conservation charge allows FPUC to recover costs for implementing cost effective conservation programs.

The 4.62 percent increase in the residential bill stated in the notice is for the total bill. Below a table showing the individual bill components for a 1,000 kilowatt-hour (kwh) bill.

**NORTHEAST DIVISION**

<b>1,000 kwh</b>	Present	Interim August 2014	Proposed January 2015
Customer Charge	\$12.00	\$13.63	\$16.00
Energy Charge	\$19.58	\$22.24	\$21.70
Energy Conservation Charge	\$1.00	\$1.00	\$1.00
Fuel and Purchased Power Charge	\$89.75	\$89.75	\$89.75
Gross Receipts Tax	\$3.33	\$3.44	\$3.49
<b>Total Bill</b>	<b>\$125.66</b>	<b>\$130.06</b>	<b>\$131.94</b>

The fuel charge is shown separately on your bill; however, the conservation charge is rolled into the energy charge and not shown separately on the bill. Therefore, the \$20.58/1000 kwh shown on your bill is comprised of the \$19.58 energy charge and the \$1.00 conservation charge.

The current and interim energy charges are set at levels (\$/kwh) that do not change based on volume of usage. FPUC proposed a restructuring of the energy charge for the residential rate class into a two-tier inclining block structure. Specifically, the proposed energy charge for usage up to 1,000 kwhs is \$0.02170/kwh, and for usage over 1,000 kwh \$0.03420. This rate design is in place for several other Florida utilities and is designed to encourage conservation.

Average residential monthly usage varies annually. According to documentation filed by FPUC, average residential usage was 1,013 kwhs in 2012 and 1,058 kwhs in 2013. FPUC projected the average residential usage to be 1,077 kwhs in 2014 and 1,063 kwhs in 2015.

FPUC has three main commercial rate classes. The GS class applies to small commercial customers, and average usage in 2013 was 1,425 kwhs. The GSD class applies to medium size commercial customers, and average usage in 2013 was 19,117 kwhs. The GSLD class is for large commercial/industrial customers and average usage in 2013 was 374,900 kwhs. The proposed increase on the total bill for the average GS customer is 8.6 percent. GSD and GSLD customers also pay a demand (\$ per kilowatt) charge, and therefore individual bills are impacted by kwh and kw usage. Percent increases on total GSD and GSLD bills under FPUC's proposed rates range from 4 percent to 10 percent, depending on usage.

Regarding investment improvements, you inquired about FPUC's current annual depreciation cost and the amount above that required for needed improvements. FPUC's last authorized depreciation expense amount to be included in base rates, determined as part of the company's last base rate proceeding, is \$3,350,367. See Order No. PSC-08-0327-FOF-EI issued May 19, 2008 in Docket No. 070300-EI. The annual depreciation expense (cost of service to customers) being requested in FPUC's current base rate proceeding, as a result of depreciation rates approved in the 2008 order is approximately \$3,705,077. See FPSC Order No. PSC-12-0065-PAA-EI issued February 13, 2012 in Docket No. 110207-EI. Thus, the requested increase in depreciation expense is \$354,710. Depreciation expense only represents a portion of FPUC's \$5,852,171 requested base rate increase in the current proceeding. Please keep in mind that both changed investment amounts and changed depreciation rates are ultimately producing the difference in

depreciation expense amounts being proposed for inclusion in customer rates by FPUC in its current base rate proceeding. The orders cited in the paragraph are available for your review at the Commission's website at [www.floridapsc.com](http://www.floridapsc.com) (see drop-down box "Clerk's Office" and click on "Dockets", then enter docket number and click on "documents filing index").

Your email addresses the issue of undergrounding. The cost of standard overhead construction is recovered through base rates from all customers. In lieu of overhead construction, customers have the option of requesting underground facilities. Costs for underground construction historically have been higher than for overhead construction, and the additional cost is paid by the customer as a contribution-in-aid-of-construction (CIAC). Commission Rule 25.6.115, Florida Administrative Code, addresses the conversion of overhead to underground facilities. Under the rule, the required CIAC is equal to the difference of the installed cost of the underground facilities minus the estimated cost of overhead facilities. The net book value of removed facilities and salvage values are also taken into account.

Finally, with respect to a long range improvement plan, the Commission reviewed and approved FPUC's Infrastructure Storm Hardening Plan in Order No. PSC-08-0327-FOF-EI issued May 19, 2008, in Docket 070300-EI.

Please let me know if you have any additional questions.

Best regards,

Elisabeth Draper  
Economic Supervisor  
Division of Economics

---

**From:** Phillip Scanlan [<mailto:phillipscanlan@comcast.net>]  
**Sent:** Friday, August 08, 2014 2:58 PM  
**To:** Consumer Contact  
**Subject:** FB 8-20-14 - PSC Hearing on FPU Proposed Rate Increase

Florida Public Service Commission  
Commission Clerk

8/8/14

I received your PSC notice about an 8/20/14 (5 pm Wed. at the Atlantic Rec. Center) Fernandina Beach Pubic Hearing on a proposed FPU electricity rate increase.

I have attempted to understand this rate increase proposal – for Residential Rates – and I have few questions I would like you to answer for me before the 8/20/14 hearing date. Please see attached document with my questions.

I will appreciate you responding before the 8/20/14 Hearing date, by reply email.

Phillip Scanlan  
1832 Village Court  
Amelia Island, FL 32034

[phillipscanlan@comcast.net](mailto:phillipscanlan@comcast.net)

8/8/14

Commission Clerk  
Florida Public Service Commission (FPSC)  
2540 Shumard Oak Blvd.  
Tallahassee, FL 32399-0850

RE: FPSC Docket No. 140025-EI - Florida Public Utilities (FPU) Co. petition for a rate increase.

### **INTERIM RATE INCREASE**

In early Aug. 2014 I received your Florida PSC notice to customers of an interim rate increase, that the PSC had already approved on July 10, 2014, for the PFU Co.. It was not clear the effective date of that interim rate increase, please let me know the effective date.

The Present Residential Service (RS) energy charge rate was shown to be \$ .01958/kwh, that is \$19.58/1000kwh. However, the Base Energy rate per kwh on my FPU bill for June 2014 was \$ .02058/kwh or \$20.58/1000kwh. Is the Base Energy rate the same as the Residential Service energy charge rate? Why is my June 2014 rate charged by FPU higher than the Present Rate the PSC has shown on their notice?

The new FPU Interim Rate is \$ .02224/kwh or \$22.24/1000kwh, which is 13.6% higher than the Present Rate shown on the PSC notice. ( $\$22.24/\$19.58 = 1.136$ ) In the PSC cover letter the PSC states the FPU has petitioned for a rate increase of 4.62% over the current charges for a residential customer who uses 1000/kwh. Why has the commission approved a 13.6% interim increase in the Residential Rate (RS) energy charge, when the FPU has only asked for a 4.62% Proposed Rate increase to be effective Jan. 2015?

### **PROPOSED RATE INCREASE**

The Proposed Rates petitioned from by FPU, to be effective Jan. 2015, appear to be much higher than the 4.62% residential increase shown in the PSC cover letter? RS Proposed Rate for the monthly Customer Charge **is up 33%**. The RS Proposed Rate for the Energy Charge - less than 1000kwh usage is **up 10.8%** and **up 74.5%** for greater than 1000kwh usage.

Present Rate for Residential Service (RS) Customer Charge (Flat rate charge every month) is shown to be \$12.00/mo. The Proposed Rate is \$16.00. **That is a 33%** increase. ( $\$16/\$12 = 1.33$ )

Present Rate for Residential Service (RS) Energy Charge is shown to be \$ .01958/kwh or \$19.58/1000kwh. The Proposed Rate is \$ .02170/kwh for less than 1000kwhs and \$ .03420/kwh for greater than 1000kwh of usage. **That is a 10.8%** ( $\$.02170/\$.01958$ ) increase for usage less than 1000kwhs/mo. **That is 74.5%** ( $\$.03420/\$.01958$ ) increase for usage over 1000kwhs/mo.

It appears the Proposed Rate for the RS energy charge when more than 1000kwh are used is a new charge; however that is not mentioned or explained on the PSC letter? Is that correct?

How can the three Proposed RS rates (one a new charge) be up 10.8%, 33% and 74.5% and the PSC imply the average Residential bill will be up only 4.62%?

What is the average residential monthly energy use of FPU customers? I find it hard to believe the average residential usage is only 1000kwhs per month, as implied by the PSC cover letter. In June of 2014. I had 1,096kwh of use in June 2014 and I have 22 solar panels which have reduced my annual energy usage by 80%.

I did not analyze the many business rates shown, but most of the business rates also looked like double digit increases? What is the average business power usage and what is the average business proposed rate increase?

### **INVESTMENT IMPROVEMENTS**

The stated main reason for the Proposed Rate increase is investment improvements. Within the current rates there should already be a depreciation cost which is the current amount available for investment improvements. What is the annual depreciation cost and what is the amount above that required for needed improvements? I see the FPU is asking for a rate increase to produce an additional \$5,852,171/year. Is that the amount needed in 2015 above the current depreciation cost already in the current rates? Please provide this information to show the need for an increase in rates.

The first example of improvements made by FPU for the community is the replacement of smaller wood transmission line poles by much larger cement poles. As a residential of Amelia Island, and a customer of FPU, I do not consider the replacement of the smaller wood poles by larger cement transmission poles an improvement. Amelia Island is a special and beautiful place. It is an island whose economy relies on tourists, resorts, a beach rentals and a retirement housing market. That requires Amelia Island to be a beautiful place to live and to visit. The FPU new large cement poles are an eye-sore along the island ring-road (A1A) that is used daily by all on Amelia Island.

The south-end of Amelia Island (Plantation and Summer Beach) has underground facilities and wonderful tree canopies. Those properties are among the highest value for ownership, rentals and resorts. If we have underground facilities for the Plantation and Summer Beach areas of Amelia Island then why not a long range plan for the whole island?

Does the FPU have a long range improvement plan that has been reviewed with the public and key stakeholders on the island? I am sure that the majority of Amelia Island residents, and key stakeholders, would prefer underground facilities over more large cement transmission poles.

Can the PSC ask the FPU to develop a long range plan that includes underground facilities on Amelia Island, for review by the public and by the PSC?

I would appreciate answers to the above question before the planned 8/20/14 PSC Hearing in Fernandina Beach on the FPU proposed rate increase.

Phillip Scanlan  
1832 Village Ct.  
Amelia Island, FL 32034

phillipscanlan@comcast.net  
Home: 904-491-8852  
Cell: 904-206-3334

**Angela Charles**

---

**From:** Elisabeth Draper  
**Sent:** Monday, August 18, 2014 9:09 AM  
**To:** Consumer Correspondence  
**Cc:** Bill McNulty  
**Subject:** FW: FPU Hearing 8-20-14  
**Attachments:** PSC Hearing 8-20-14 on proposed FPU rate increase.docx

Please place the attached email and letter in the Correspondence file for Docket 140025-EI.

Thank you

---

**From:** Phillip Scanlan [<mailto:phillipscanlan@comcast.net>]  
**Sent:** Friday, August 15, 2014 2:19 PM  
**To:** Elisabeth Draper  
**Subject:** FPU Hearing 8-20-14

Elisabeth Draper

8/15/14

I realized that my recommendation for a “Reasonable” rate increase may be a bit vague.

So I added a paragraph, in the attached, on what I think would be a “Reasonable” rate increase —for consideration by the PSC.

Phil



**Florida Public Utilities (FPU) Co. Proposed Electric Service rate increase.**

8/15/14

There is a Florida Public Service Commission (PSC) Hearing on Aug. 20, 2014 at 5 pm at the Atlantic Recreation Center on a proposed FPU electric rate increase. I suggest customers of FPU read the below analysis of that proposed rate increase and that they attend the 8/20/14 PSC Public Hearing to have their voice heard.

**Interim Residential Rate Increase – effective 8/9/14:**

The new FPU interim Energy Rate of \$ .02224/kwh is **14%** higher than the present Energy Rate (\$22.24/\$19.58= 1.136). This has already been approved by the PSC.

**Proposed Residential Rate Increase – effective Jan. 2015:**

The Proposed Customer Charge is \$16.00/mo. That is a **33%** increase. (\$16/\$12 = 1.33) This charge is incurred even if you use zero electricity. The Proposed Energy Usage charge is an **11%** increase (\$ .02170/\$ .01958) for usage less than 1000kwh/mo. and is a **75%** increase (\$ .03420/\$ 0.1958) for usage over 1000kwh/mo.

I have been told the proposed higher rate for the energy charge over 1000kwh/mo. **is a new charge.** This new charge results in a **75%** increase, over using the current energy charge, for usage greater than 1000kwh/mo.. This new charge is intended to motivate conservation.

**Residential Bill for 1000kwh/mo. customer:**

	<u>Current</u>	<u>Proposed</u>	<u>Increase %</u>
Customer Charge	\$ 12.00	\$ 16.00	33%
Energy Charge	\$ 19.58	\$ 21.70	11%
FPU Svc Charges	\$ 31.58	\$ 37.70	<b>19% FPU Rate Increase Proposal</b>
Fuel Charges	\$ 89.75	\$ 89.75	0% To be increased at another time
Total Bill	\$121.33	\$127.45	5% PSC communicated rate increase

**Residential Bill for a 2000kwh/mo. Customer:**

	<u>Current</u>	<u>Proposed</u>	<u>Increase %</u>
Customer Charge	\$ 12.00	\$ 16.00	33%
Energy Charge 1	\$ 19.58	\$ 21.70	11% (1 <sup>st</sup> 1000 kwh)
Energy Charge 2	\$ 19.58	\$ 34.20	75% (2 <sup>nd</sup> 1000 kwh – new charge)
FPU Svc. Charges	\$ 51.16	\$ 71.90	<b>40% FPU Rate Increase Proposal</b>
Fuel Charge 1	\$ 89.75	\$ 89.75	0% To be increased at another time
Fuel Charge 2	\$102.25	\$102.25	0% To be increased at another time
Total Bill	\$243.10	\$263.90	9%

It appears to me that the FPU is asking for rate increases that amount to 19% for a 1000kwh/mo. customer usage and 40% for a 2000kwh.mo. customer usage, on the FPU service part of the total bill. In addition, we can expect increases on the fuel portion of the bill in the future. The PSC communicated rate increase of 5% (4.6%) on the total bill for a 1000kwh/mo. customer usage is a very misleading representation of the actual proposed FPU rate increase.

### **Business Customer proposed rate increase:**

The business rates are broken down into small, medium and large customers.

Small Business proposed rates: Customer charge up **33%** and Energy charge up **34%**

Medium Business proposed rates: Customer charge up **25%** and Energy charge up **68%**.

Large Business proposed rates: Customer charge up **33%** and Energy charge up **50%**.

### **FPU Investment improvements**

The first example of improvements made by FPU for the community is the replacement of smaller wood transmission line poles by much larger cement poles. As a resident of Amelia Island, and a customer of FPU, I do not consider the replacement of the smaller wood poles by much larger (pole volume looks 3 to 4 times the size) cement transmission poles an improvement. Amelia Island is a special and beautiful place. It is an island whose economy relies on tourists, resorts, a beach rentals and a retirement housing market. That requires Amelia Island to be a beautiful place to live and to visit. I believe the FPU new very large cement poles are an eye-sore along the island's main road, A1A that is used daily by all on Amelia Island and by tourists.

The south-end of Amelia Island (Plantation and Summer Beach) has underground facilities and wonderful tree canopies. Those properties are among the highest value for ownership, rentals and resorts. If we have underground facilities for the Plantation and Summer Beach areas of Amelia Island then why not a long range plan for the whole island? In 2011 a Fernandina Beach City Committee recommended that all future facility hardening projects be done with underground facilities rather than with above ground investments. I am sure that the majority of Amelia Island residents, and key stakeholders, agree with that recommendation. An FPU representative was quoted in the News Leader (8/13/14) as saying that 55% of Amelia Island facilities are currently underground.

I do not feel the above FPU very significant proposed rate increases have been justified.

I do not feel the improvement plans of FPU have included the desires of the community for underground facilities rather than overhead facilities.

### **Recommendations:**

I propose the Florida PSC:

1. Deny the very high Jan. 2015 FPU proposed rate increases.
2. Request FPU to develop a more reasonable rate increase proposal.
3. Require FPU to update their 2008 storm hardening plan to utilize underground facilities on Amelia Island, instead of more very large cement poles.
4. Continue the 8/9/14 FPU interim residential energy rate increase of 14% until 12/31/14 (5 months) at which time this interim rate will revert back to the prior energy rate.

### **Reasonable Rate Increase:**

What is a reasonable rate increase? When I received the PSC letter on the proposed rate increase implying rates were going to be increased 4.62%, and the same 4.62% increase was reported in the Fernandina Beach News Leader on 8/13/14, it seemed like reasonable although higher than inflation.

I think a reasonable increase would be 4.62%, but that percent needs to be applied to the rates actually under consideration. The FPU rates being considered for increase could be allowed an increase of up to 4.62%.

The new energy charge for residential customers, a 75% increase for all energy usage above 1000kwh/mo., should be eliminated since 75% increase is an unreasonable rate increase. Proposing a 75% rate increase to force conservation is also inconsistent with FPU claiming they need a rate increase because revenues are declining. If FPU revenues are declining apparently people are already cutting back on their electrical energy use and doesn't need a 75% rate increase to force them to do so.

Phillip Scanlan  
1832 Village Ct.  
Amelia Island, FL 32034

phillipscanlan@comcast.net  
Home: 904-491-8852  
Cell: 904-206-3334

John F. Tatum  
2638 Choctaw Trail  
Marianna, FL 32446  
10 Aug. 2014

RECEIVED-FPSC  
14 AUG 13 AM 9:35  
COMMISSION  
CLERK

Commission Clerk  
Florida Public Service Commission  
2540 Shumard Oak Blvd.  
Tallahassee, FL 32399-0850

Subject: Docket No. 140025-EI

Dear Commissioners,

I had lived in Port St Joe/St. Joe Beach for 46 years before moving to Marianna in 2005. I have lost power more times in the 9 years I've lived in Marianna than I ever did in the 46 years I lived in Port St. Joe.

For this reason I'm asking you to disapprove their request for a rate increase as I don't believe their service is reliable enough to warrant it. In fact I lost power 3 times in July and 1 time so far this month.

However, if you do approve this rate increase and my service does not improve; I would hope you would make the company refund all the rate increase to their customers.

Sincerely,



John F. Tatum



John F Tatum  
2638 Choctaw Trl  
Marianna, FL 32446

DISTRIBUTION CENTER

14 AUG 13 AM 7:09

Commission Clerk  
FL. Public Service Commission  
2540 Shumard Oak Blvd.  
Tallahassee, FL. 32399-4850

DEPARTMENT OF REVENUE  
FLORIDA

11 AUG 2014 PM 2 L



32399085099



Earl Mayhall  
4264 The Ridge Lane  
Marianna, FL 32446

August 9, 2014

Commission Clerk  
Florida Public Service Commission  
2540 Shumard Oak Boulevard  
Tallahassee, FL 32399-0850

RE; Florida Public Utilities Company rate increase request.  
Docket Number 14005-EI

RECEIVED-FPSC  
14 AUG 13 AM 9:35  
COMMISSION  
CLERK

The enclosed sheet shows the proposed increases in rates they are requesting with the percent of increase in these requests.

I don't believe these percentages qualify as "a small increase" in costs to their customers, and should NOT be granted.

The page (less the percentages) is from a mailing I just received from them.

*Earl Mayhall*

*Copies to local newspapers*

	<u>Present Rates</u>	<u>Interim Rates</u>	<u>Proposed Rates</u>	Increase %
	----- Customer Charge(s) -----			
Residential (RS)	\$12.00	\$13.63	\$16.00	33.33%
General Service (GS)	\$18.00	\$20.45	\$24.00	33.33%
General Service Demand (GSD)	\$52.00	\$59.08	\$65.00	25%
General Service Large Demand (GSLD)	\$100.00	\$113.61	\$150.00	50%
General Service Large Demand (GSLD1)	\$600.00	\$681.66	\$900.00	50%
Standby (SB) <500 kw	\$126.47	\$143.68	\$190.00	50%
Standby (SB) ≥500 kw	\$626.47	\$711.73	\$940.00	50%
	----- Energy Charge \$/kwh -----			
Residential (RS)	\$0.01958	\$0.02224	≤1,000 - \$0.02170	10.82%
			>1,000 - \$0.03420	74.668%
General Service (GS)	\$0.01927	\$0.02189	\$0.02582	33.99%
General Service Demand (GSD)	\$0.00340	\$0.00386	\$0.00571	67.94%
General Service Large Demand (GSLD)	\$0.00145	\$0.00165	\$0.00218	50.34%
General Service Large Demand (GSLD1)	\$0.00000	\$0.00000	\$0.00000	
Standby (SB) <500 kw	\$0.00000	\$0.00000	\$0.00000	
Standby (SB) ≥500 kw	\$0.00000	\$0.00000	\$0.00000	
	----- Demand Charge \$/kw -----			
Residential (RS)	\$ 0.00	\$ 0.00	\$ 0.00	
General Service (GS)	\$ 0.00	\$ 0.00	\$ 0.00	
General Service Demand (GSD)	\$ 2.80	\$ 3.18	\$ 4.20	50%
General Service Large Demand (GSLD)	\$ 4.00	\$ 4.54	\$ 6.00	50%
General Service Large Demand (GSLD1)	\$ 1.12	\$ 1.27	\$ 1.68	50%
General Service Large Demand (GSLD1)	\$ 0.24 kVAR	\$ 0.27 kVAR	\$ 0.36 kVAR	50%
Standby (SB) <500 kw	\$ 2.00	\$ 2.27	\$ 2.83	41.5%
Standby (SB) ≥500 kw	\$ 0.53	\$ 0.60	\$ 0.80	50.94%
Outdoor/Street Lighting	various	13.61%	15.9%	



**Earl Mayhall**

4264 the Ridge Ln.  
Marianna, FL 32446-1946

PENSACOLA FL 325

DISTRIBUTION CENTER

11 AUG 2014 PM 1 L



14 AUG 13 AM 7:09

Commission Clerk  
Florida Public Service Commission  
2540 Shumard Oak Boulevard  
Tallahassee, FL 32399-0850

32399085089





Commission Clerk  
Florida Public Service Commission (FPSC)  
2540 Shumard Oak Blvd.  
Tallahassee, FL 32399-0850

8/8/14  
COMMISSION  
CLERK  
14 AUG 11 AM 9:06  
RECEIVED-FPSC

RE: FSPC Docket No. 140025-EI - Florida Public Utilities (FPU) Co. petition for a rate increase.

### INTERIM RATE INCREASE

In early Aug. 2014 I received your Florida PSC notice to customers of an interim rate increase, that the PSC had already approved on July 10, 2014, for the PFU Co.. It was not clear the effective date of that interim rate increase, please let me know the effective date.

The Present Residential Service (RS) energy charge rate was shown to be \$ .01958/kwh, that is \$19.58/1000kwh. However, the Base Energy rate per kwh on my FPU bill for June 2014 was \$ .02058/kwh or \$20.58/1000kwh. Is the Base Energy rate the same as the Residential Service energy charge rate? Why is my June 2014 rate charged by FPU higher than the Present Rate the PSC has shown on their notice?

The new FPU Interim Rate is \$ .02224/kwh or \$22.24/1000kwh, which is 13.6% higher than the Present Rate shown on the PSC notice. ( $\$22.24/\$19.58 = 1.136$ ) In the PSC cover letter the PSC states the FPU has petitioned for a rate increase of 4.62% over the current charges for a residential customer who uses 1000/kwh. Why has the commission approved a 13.6% interim increase in the Residential Rate (RS) energy charge, when the FPU has only asked for a 4.62% Proposed Rate increase to be effective Jan. 2015?

### PROPOSED RATE INCREASE

The Proposed Rates petitioned from by FPU, to be effective Jan. 2015, appear to be much higher than the 4.62% residential increase shown in the PSC cover letter? RS Proposed Rate for the monthly Customer Charge **is up 33%**. The RS Proposed Rate for the Energy Charge - less than 1000kwh usage is **up 10.8%** and **up 74.5%** for greater than 1000kwh usage.

Present Rate for Residential Service (RS) Customer Charge (Flat rate charge every month) is shown to be \$12.00/mo. The Proposed Rate is \$16.00. **That is a 33%** increase. ( $\$16/\$12 = 1.33$ )

Present Rate for Residential Service (RS) Energy Charge is shown to be \$ .01958/kwh or \$19.58/1000kwh. The Proposed Rate is \$ .02170/kwh for less than 1000kwhs and \$ .03420/kwh for greater than 1000kwh of usage. **That is a 10.8%** ( $\$.02170/\$.01958$ ) increase for usage less than 1000kwhs/mo. **That is 74.5%** ( $\$.03420/\$.01958$ ) increase for usage over 1000kwhs/mo.

It appears the Proposed Rate for the RS energy charge when more than 1000kwh are used is a new charge; however that is not mentioned or explained on the PSC letter? Is that correct?

How can the three Proposed RS rates (one a new charge) be up 10.8%, 33% and 74.5% and the PSC imply the average Residential bill will be up only 4.62%?

What is the average residential monthly energy use of FPU customers? I find it hard to believe the average residential usage is only 1000kwhs per month, as implied by the PSC cover letter. In June of 2014. I had 1,096kwh of use in June 2014 and I have 22 solar panels which have reduced my annual energy usage by 80%.

I did not analyze the many business rates shown, but most of the business rates also looked like double digit increases? What is the average business power usage and what is the average business proposed rate increase?

### **INVESTMENT IMPROVEMENTS**

The stated main reason for the Proposed Rate increase is investment improvements. Within the current rates there should already be a depreciation cost which is the current amount available for investment improvements. What is the annual depreciation cost and what is the amount above that required for needed improvements? I see the FPU is asking for a rate increase to produce an additional \$5,852,171/year. Is that the amount needed in 2015 above the current depreciation cost already in the current rates? Please provide this information to show the need for an increase in rates.

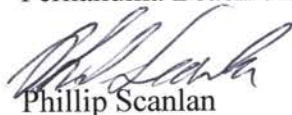
The first example of improvements made by FPU for the community is the replacement of smaller wood transmission line poles by much larger cement poles. As a residential of Amelia Island, and a customer of FPU, I do not consider the replacement of the smaller wood poles by larger cement transmission poles an improvement. Amelia Island is a special and beautiful place. It is an island whose economy relies on tourists, resorts, a beach rentals and a retirement housing market. That requires Amelia Island to be a beautiful place to live and to visit. The FPU new large cement poles are an eye-sore along the island ring-road (A1A) that is used daily by all on Amelia Island.

The south-end of Amelia Island (Plantation and Summer Beach) has underground facilities and wonderful tree canopies. Those properties are among the highest value for ownership, rentals and resorts. If we have underground facilities for the Plantation and Summer Beach areas of Amelia Island then why not a long range plan for the whole island?

Does the FPU have a long range improvement plan that has been reviewed with the public and key stakeholders on the island? I am sure that the majority of Amelia Island residents, and key stakeholders, would prefer underground facilities over more large cement transmission poles.

Can the PSC ask the FPU to develop a long range plan that includes underground facilities on Amelia Island, for review by the public and by the PSC?

I would appreciate answers to the above question before the planned 8/20/14 PSC Hearing in Fernandina Beach on the FPU proposed rate increase.



Phillip Scanlan  
1832 Village Ct.  
Amelia Island, FL 32034

phillipscanlan@comcast.net  
Home: 904-491-8852  
Cell: 904-206-3334



Phillip Scanlan

1832 Village Court • Amelia Island, FL 32034

JACKSONVILLE FL 320

08 AUG 2014 PM 1 L



Commission Clerk  
Florida Public Service Commission  
2540 Shumard Oak Blvd.  
Tallahassee, FL 32399-0850

32399085099



## Angela Charles

---

**From:** Ruth McHargue  
**Sent:** Friday, August 01, 2014 9:45 AM  
**To:** Consumer Correspondence  
**Cc:** Diane Hood  
**Subject:** FW: To CLK Docket 140025-

Customer correspondence

-----Original Message-----

From: Consumer Contact  
Sent: Friday, August 01, 2014 9:33 AM  
To: Ruth McHargue  
Subject: To CLK Docket 140025

Copy on file, see 1154593C. DHood

-----Original Message-----

From: Benjamin Legaspi  
Sent: Friday, August 01, 2014 8:48 AM  
To: Consumer Contact  
Subject: FW: My contact

-----Original Message-----

From: [contact@psc.state.fl.us](mailto:contact@psc.state.fl.us) [<mailto:contact@psc.state.fl.us>]  
Sent: Friday, August 01, 2014 5:01 AM  
To: Webmaster  
Cc: [fast3203@aol.com](mailto:fast3203@aol.com)  
Subject: My contact

Contact from a Web user

Contact Information:

Name: Fred Furman  
Company: Florida Public Utilities  
Primary Phone: 850-363-6257  
Secondary Phone: none  
Email: [fast3203@aol.com](mailto:fast3203@aol.com)

Response requested? Yes  
CC Sent? Yes

Comments:

I am writing to put my input in on the proposed rate increase by Florida Public Utilities they are seeking approval from your agency on. I am unable to attend the meeting scheduled on August 19 in Jackson County due to me having to work and am unable to drive to Fernandina Beach the following day. I am a customer of Florida Public Utilities and I am adamantly opposed to any form of rate increase by this company. As I stated to them in a correspondence, I was a customer of Talquin Electric, a private Co-Op, before becoming a customer of Florida Public Utilities. I do not recall any rate increases with them, despite Talquin installing smart meters that could read meters from the office and substantial equipment investments. Member meetings were held regularly and possibly explained the prevention of rate increases. I do not have that option in this case. I believe the service quality, while adequate, does not

warrant a rate increase. We still have regular meters that must be read by readers, and around my area the infrastructure has not changed much unless it was damaged by storm activity or other means. I believe this is just a justification to increase profits in order to avoid a cut of it to cope with rising energy costs. I do not want my rates to increase, we pay enough in energy from gasoline in our vehicles and other means. We do not need any more rate increases. Thank You.

Fred Furman

July 17, 2014

Commission Clerk  
Florida Public Service Commission  
2540 Shumard Oak Boulevard  
Tallahassee, FL 32399-0850.

RECEIVED-FPSO  
14 JUL 23 AM 9:29  
COMMISSION  
CLERK

Re: Docket No. 140025-EI

One of the justifications that Florida Public Utilities is using for their proposed rate increase is there alleged improved reliability.

At least as far as we are concerned, it's a joke.

As this letter is written, it is mid July, and we have already had 5 power outages this month.

Each of these, although, so far, momentary, require resetting clocks, telephone screening equipment, drapery control limits, air cleaners, and probably others that I have overlooked. I've already purchased 4 uninterruptable power supplies to help offset FPU'S "Reliability".

We have 3 standby generators, for the same reason. At least one of our friends spent the money to put in a generator with auto-start, and transfer capability, to assure some level of reliability.

I don't believe they should be getting any more money, until they meet their basic service requirements.



J. David Schoepf  
1674 Delta Ln.  
Marianna, FL 32448

J. David Schoepf  
1674 Delta Ln.  
Marianna fl 32448

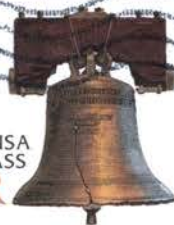
PENSACOLA FL 325

21 JUL 2014 PM 1 L

DISTRIBUTION CENTER

14 JUL 23 AM 7:11

USA  
FIRST-CLASS  
FOREVER



**Commission Clerk  
Florida Public Service Commission  
2540 Shumard Oak Boulevard  
Tallahassee, FL 32399-0850**

32399085099



**James D. Matison  
4704 Genoa Drive  
Fernandina Beach Florida 32034**

**June 30, 2014**

**Commission Clerk  
Florida Public Service Commission  
2540 Shumard Oak Boulevard  
Tallahassee, FL 32399-0850**

COMMISSION  
CLERK

14 JUL -3 AM 9:13

RECEIVED FPSC

**Ref.: Docket No. 140025-EI**

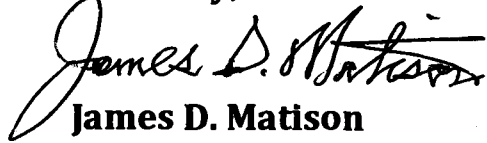
**The proposed rate increase by Florida Public Utilities is unwarranted, as their claims for improved service and reduced outages are unfounded. I have lived here for 10 years and invariably we experience power outages on a "somewhat" regular basis!**

**Additionally, I am VERY concerned about a long-term loss of power during a tropical storm that would ravage Amelia Island. This is because the "above ground" power supply lines run parallel to the Ocean for 3-5 miles and are not more than 300 feet from the ocean's edge! I am sure the utility would argue that their installation of Cement poles will expedite a return of service during a disaster of this type; however, a MUCH better solution would have been to move the power supply lines underground. Recently the utility has been installing natural gas lines to Amelia Island and certainly a prudent business decision would have been to install underground power supply lines simultaneously! I am sure the utility's management did not consider this, and whenever this subject is brought up, an "astronomical" cost is offered as the reason it can't be done!**



**In summary, I am opposed to a rate increase for this utility,  
because their public service record is lacking, and their planning  
for future disasters is VERY questionable!**

**Sincerely,**

A handwritten signature in black ink that reads "James D. Matison". The signature is written in a cursive style with a large initial "J" and a long horizontal stroke across the middle.

**James D. Matison**



Mr James D Matison  
4704 Genoa Dr  
Fernandina, FL 32034-5507

JACKSONVILLE FL 320

01 JUL 2014 PM 4 L



DISTRIBUTION CENTER

14 JUL -3 AM 7:12

COMMISSION CLERK  
FLORIDA PUBLIC SERVICE COMMISSION  
2540 SHUMARD OAK BLV'D.  
TALLAHASSEE, FL  
32399-0850

DOCKET NO. 140025-EE3999085099



## Crystal Card

---

**From:** Ruth McHargue  
**Sent:** Monday, June 30, 2014 11:20 AM  
**To:** Consumer Correspondence  
**Cc:** Diane Hood  
**Subject:** FW: To CLK Docket 140025

Customer correspondence

-----Original Message-----

**From:** Consumer Contact  
**Sent:** Monday, June 30, 2014 10:55 AM  
**To:** Ruth McHargue  
**Subject:** To CLK Docket 140025- Response requested

Copy on file, see 1151325C. DHood

-----Original Message-----

**From:** Benjamin Legaspi  
**Sent:** Monday, June 30, 2014 8:50 AM  
**To:** Consumer Contact  
**Subject:** FW: My contact

-----Original Message-----

**From:** [contact@psc.state.fl.us](mailto:contact@psc.state.fl.us) [<mailto:contact@psc.state.fl.us>]  
**Sent:** Saturday, June 28, 2014 5:54 PM  
**To:** Webmaster  
**Cc:** [jojobo007@gmail.com](mailto:jojobo007@gmail.com)  
**Subject:** My contact

Contact from a Web user

Contact Information:

**Name:** Joan Bond  
**Company:**  
**Primary Phone:** 9042619991  
**Secondary Phone:** 9042619991  
**Email:** [jojobo007@gmail.com](mailto:jojobo007@gmail.com)

Response requested? Yes

CC Sent? Yes

Comments:

I am appalled at the request from Florida Public Utilities for yet another increase. I am a senior citizen, living on social security widows benefits and Florida Public Utilities is sending me to an early grave with all the increases they are demanding. ai was able to qualify for the weatherization program some years ago and had more insulation and a new air conditioner which brought my electricity down somewhat. I also get a once a year allowance from the Northeast Action

Agency which amounts to about \$200 off the annual \$1,500 I have to pay for my electricity. There is no excuse for these increases especially for Seniors who can't afford the horrific rates they charge. I will attend the upcoming meeting they will be holding here in Fernandina Beach and I know the room will be full of objections from the local citizens. Whatever happened to the monopoly law that was passed many years ago. Why can't we choose another utility company? Why do we have to use this company? They are very greedy and need to be stopped from these increases.

6-25-14

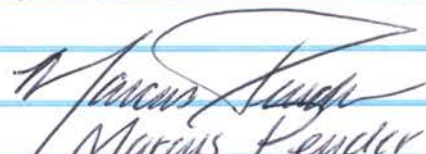
In Reference: Docket No. 140025-E

RECEIVED-FPSC  
14 JUN 30 AM 9:02  
COMMISSION  
CLERK

Dear Commission Clerk,

Florida Public Utilities recently sent out a letter requesting a rate increase to off set the cost of upgrading some equipment with some age on it. Isn't it common for a business to upgrade or replace old equipment to keep their customers happy without having said customers pay for the upgrade? It is bad enough that we have a president that says energy prices would "sky rocket" under his plan, with out FPU doing it for what seems like common sense routine maintenance. Is FPU going to reduce their rates when they collect enough to pay for what they spent? How long will that be?

If FPU is in financial trouble, the paying customer has a right to know. Until we get someone in the White House to stand up to these environmental (mental) cases, and take the restraints off the coal industry, it seems unjustified to allow a rate increase anytime in the near future.

  
Marcus Kender  
4733 Scenic View Dr.  
Mariana, FL. 32444

M. PENDER  
433 SCENIC VIEW DR.  
MARIANNA, FL. 32446

DISTRIBUTION CENTER

14 JUN 30 AM 7:08

Commission Clerk  
Florida Public Service Commission  
2540 Shumard Oak Boulevard  
Tallahassee, FL. 32399-6850

PENSACOLA FL 325

26 JUN 2014 PM 1 L



32399085099





Mrs. Lavon J. Pope  
3197 Bumpnose Rd  
Marianna, FL 32446-5630

CORRESPONDENCE  
JUN 30, 2014  
DOCUMENT NO. 02460-14

RECEIVED - FPSC  
14 JUN 30 AM 9:01  
COMMISSION  
CLERK

June 26, 2014

The Florida Public Service Commission  
Attention: Commission Clerk  
2540 Shumard Oak Boulevard  
Tallahassee, Florida 32399-0850

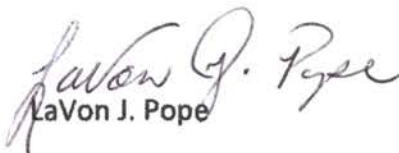
**Reference: Docket Number 140025-EI**

Dear Public Service Commission:

This letter is being written as to a notice sent from Florida Public Utilities Company's proposed rate increase to my power bill. I have been a customer with this company for over twenty six years. I have not received any outstanding service; I have not received anything worth noting about this company. It seems they are having problems with their entire infrastructure; which I feel the process of taking care of any infrastructure; power pole replacement etc. should have gradually been addressed years ago a little at a time. I feel they have not properly budgeted with the monies they have been collecting over the years. I feel that they have never been fair to the customers they serve. We all must live within our means; I ask you, what are the exceptions of Florida Public Utilities? I am a widow and still trying to work toward my retirement, I spend most of my days at work, don't cook meals at home; conserve in any way I can, however, my power bill is still way too high.

I am totally against any more power bill increases at this time. I have been taken advantage of by this power company for years. This is just an insult to injury. Your rejection to their request would be greatly appreciated. I also plan to attend the meeting that will be held in our area to express my disapproval.

Sincerely,

  
LaVon J. Pope

Attachments:



## NOTICE TO CUSTOMERS

On April 28, 2014, Florida Public Utilities Company filed a Petition with the Florida Public Service Commission seeking approval to increase rates and charges to produce an additional \$5,852,171 in revenues. The proposed increase, if approved, would increase the total bill in January 2015 for an average 1,000 kWh/month customer by \$6.12 or 4.62% over the current average bill. The Company is also requesting interim rate relief to temporarily increase its revenues by \$2,433,314 pending the Commission's decision on the Company's request for a permanent increase.

The Florida Public Service Commission Docket number assigned to this request is Docket No. 140025-EI.

The main reasons for this request are that the Company has made significant investments in its electric distribution in order to enhance the reliability of service to customers, including, but not limited to, replacement of wood distribution and transmission line poles, replacement of aging underground conductors, and replacement of a substation. The Company is planning additional projects to further enhance service reliability for customers. In addition, the Company's Operations and Maintenance expenses have increased over the past several years, while the Company's revenues have declined.

The Commission will conduct customer service hearings regarding this request at locations in the Company's service area. In those hearings the Commission will receive comments from customers regarding the Company's service quality and the Company's request for a base rate increase. The dates and locations for those service hearings will be as follows:

**Tuesday, August 19, 2014**  
**5:00 p.m. CDT**  
**Jackson County Agriculture Conference Center**  
**2740 Pennsylvania Avenue**  
**Marianna, FL**

**Wednesday, August 20, 2014**  
**5:00 p.m. EDT**  
**Atlantic Recreation Center Auditorium**  
**2500 Atlantic Avenue**  
**Fernandina Beach, FL**

A technical hearing has been scheduled for September 15-18, 2014, in Tallahassee.

Details regarding the Company's request are contained in the Minimum Filing Requirements, which also contain detailed financial, accounting, tariff and engineering data supporting the request. These are available for review at the business offices at the following locations during regular work hours.

**2825 Pennsylvania Avenue**  
**Marianna, FL 32448**  
**850-526-6800**  
**Monday-Friday (9:00a.m.-5:00p.m.)**

**780 Amelia Island Parkway**  
**Fernandina Beach, FL 32034**  
**904-430-4700**  
**Monday-Friday (10:00a.m.-5:00p.m.)**

*Proudly Celebrating 90 Years of Energy Excellence.*



	<u>Present Rates</u>	<u>Interim Rates</u>	<u>Proposed Rates</u>	
		<u>Customer Charge(s)</u>		
Residential (RS)	\$12.00	\$13.79		\$16.00
General Service (GS)	\$18.00	\$20.68		\$24.00
General Service Demand (GSD)	\$52.00	\$59.75		\$65.00
General Service Large Demand (GSLD)	\$100.00	\$114.91		\$150.00
General Service Large Demand (GSLD1)	\$600.00	\$689.46		\$900.00
Standby (SB) <500 kw	\$126.47	\$145.33		\$190.00
Standby (SB) ≥500 kw	\$626.47	\$719.87		\$940.00
		<u>Energy Charge \$/kwh</u>		
Residential (RS)	\$0.01958	\$0.02250	≤1,000 -	\$0.02170
			>1,000 -	\$0.03420
General Service (GS)	\$0.01927	\$0.02214		\$0.02582
General Service Demand (GSD)	\$0.00340	\$0.00391		\$0.00571
General Service Large Demand (GSLD)	\$0.00145	\$0.00167		\$0.00218
General Service Large Demand (GSLD1)	\$0.00000	\$0.00000		\$0.00000
Standby (SB) <500 kw	\$0.00000	\$0.00000		\$0.00000
Standby (SB) ≥500 kw	\$0.00000	\$0.00000		\$0.00000
		<u>Demand Charge \$/kw</u>		
Residential (RS)	\$ 0.00	\$ 0.00		\$ 0.00
General Service (GS)	\$ 0.00	\$ 0.00		\$ 0.00
General Service Demand (GSD)	\$ 2.80	\$ 3.22		\$ 4.20
General Service Large Demand (GSLD)	\$ 4.00	\$ 4.60		\$ 6.00
General Service Large Demand (GSLD1)	\$ 1.12	\$ 1.29		\$ 1.68
General Service Large Demand (GSLD1)	\$ 0.24 kVAR	\$ 0.28 kVAR		\$ 0.36 kVAR
Standby (SB) <500 kw	\$ 2.00	\$ 2.30		\$ 2.83
Standby (SB) ≥500 kw	\$ 0.53	\$ 0.61		\$ 0.80
Outdoor/Street Lighting	various	14.91%		15.9%

	----- PRESENT RATES ----				----- INTERIM RATES -----				----- PROPOSED RATES -----			
	<u>Facility Charge</u>	<u>Energy Charge</u>	<u>Maint Charge</u>	<u>Total Charge</u>	<u>Facility Charge</u>	<u>Energy Charge</u>	<u>Maint Charge</u>	<u>Total Charge</u>	<u>Facility Charge</u>	<u>Energy Charge</u>	<u>Maint Charge</u>	<u>Total Charge</u>
100w HPS Cobra Head-OL	\$ 6.13	\$ 1.55	\$ 0.96	\$ 8.64	\$ 7.01	\$ 1.82	\$ 1.10	\$ 9.93	\$ 6.34	\$ 1.83	\$ 1.88	\$ 10.05
175w MV Cobra Head -OL	\$ 1.44	\$ 2.72	\$ 0.52	\$ 4.68	\$ 1.65	\$ 3.13	\$ 0.60	\$ 5.38	\$ 1.19	\$ 3.15	\$ 1.04	\$ 5.38
400w MV Cobra Head-OL	\$ 4.39	\$ 5.82	\$ 0.89	\$ 11.10	\$ 5.04	\$ 6.69	\$ 1.02	\$ 12.75	\$ 1.31	\$ 6.74	\$ 1.12	\$ 9.17
1000w HPS Flood -OL2	\$ 16.38	\$ 15.61	\$ 2.19	\$ 34.18	\$ 18.82	\$ 17.94	\$ 2.52	\$ 39.28	\$ 18.99	\$ 18.09	\$ 2.54	\$ 39.62
1000w MH Flood - OL2	\$ 15.20	\$ 15.61	\$ 2.03	\$ 32.84	\$ 17.47	\$ 17.94	\$ 2.33	\$ 37.74	\$ 17.51	\$ 18.09	\$ 2.48	\$ 38.08
1000w MH Vert Shoebox - OL2	\$ 21.31	\$ 15.61	\$ 2.69	\$ 39.61	\$ 24.49	\$ 17.94	\$ 3.09	\$ 45.52	\$ 24.70	\$ 18.09	\$ 3.12	\$ 45.91
100w HPS Amer Rev-OL2	\$ 8.10	\$ 1.58	\$ 1.15	\$ 10.83	\$ 9.31	\$ 1.82	\$ 1.32	\$ 12.45	\$ 8.23	\$ 1.83	\$ 2.78	\$ 12.84
100w HPS Cobra Head-OL2	\$ 6.13	\$ 1.55	\$ 0.96	\$ 8.64	\$ 7.01	\$ 1.82	\$ 1.10	\$ 9.93	\$ 6.34	\$ 1.83	\$ 1.88	\$ 10.05
100w HPS SP2 Spectra -OL2	\$ 18.18	\$ 1.58	\$ 3.16	\$ 22.92	\$ 20.89	\$ 1.82	\$ 3.63	\$ 26.34	\$ 21.07	\$ 1.83	\$ 3.66	\$ 26.56
100w MH SP2 Spectra -OL2	\$ 18.04	\$ 1.58	\$ 2.20	\$ 21.82	\$ 20.73	\$ 1.82	\$ 2.53	\$ 25.08	\$ 20.91	\$ 1.83	\$ 2.55	\$ 25.29
150w HPS Acorn-OL2	\$ 14.42	\$ 2.34	\$ 1.83	\$ 18.59	\$ 16.57	\$ 2.69	\$ 2.10	\$ 21.36	\$ 16.72	\$ 2.71	\$ 2.12	\$ 21.55
150w HPS ALN 440 -OL2	\$ 21.46	\$ 2.34	\$ 2.61	\$ 26.41	\$ 24.66	\$ 2.69	\$ 3.00	\$ 30.35	\$ 24.88	\$ 2.71	\$ 3.03	\$ 30.62
150w HPS Am Rev-OL2	\$ 8.31	\$ 2.34	\$ 1.14	\$ 11.79	\$ 9.55	\$ 2.69	\$ 1.31	\$ 13.55	\$ 7.70	\$ 2.71	\$ 3.79	\$ 14.20
175w MH ALN 440 -OL2	\$ 21.60	\$ 2.75	\$ 2.66	\$ 27.01	\$ 24.82	\$ 3.16	\$ 3.06	\$ 31.04	\$ 25.73	\$ 3.19	\$ 2.22	\$ 31.14
175w MH Shoebox -OL2	\$ 16.62	\$ 2.75	\$ 2.15	\$ 21.52	\$ 19.10	\$ 3.16	\$ 2.47	\$ 24.73	\$ 19.27	\$ 3.19	\$ 2.49	\$ 24.95
200w HPS Cobra Head -OL2	\$ 9.32	\$ 3.13	\$ 0.42	\$ 12.87	\$ 10.71	\$ 3.60	\$ 0.48	\$ 14.79	\$ 8.31	\$ 3.63	\$ 2.14	\$ 14.08
250w HPS Cobra Head -OL2	\$ 11.21	\$ 3.88	\$ 1.46	\$ 16.55	\$ 12.88	\$ 4.46	\$ 1.68	\$ 19.02	\$ 9.07	\$ 4.50	\$ 3.36	\$ 16.93
250w HPS Flood -OL2	\$ 8.49	\$ 3.88	\$ 1.34	\$ 13.71	\$ 9.76	\$ 4.46	\$ 1.54	\$ 15.76	\$ 9.98	\$ 4.50	\$ 2.05	\$ 16.53
250w MH Shoebox-OL2	\$ 17.69	\$ 3.88	\$ 2.40	\$ 23.97	\$ 20.33	\$ 4.46	\$ 2.76	\$ 27.55	\$ 20.51	\$ 4.50	\$ 2.78	\$ 27.79
400w HPS Cobra Head -OL2	\$ 8.43	\$ 6.26	\$ 1.34	\$ 16.03	\$ 9.69	\$ 7.19	\$ 1.54	\$ 18.42	\$ 9.21	\$ 7.26	\$ 2.35	\$ 18.82
400w HPS Flood - OL2	\$ 13.08	\$ 6.26	\$ 1.66	\$ 21.00	\$ 15.03	\$ 7.19	\$ 1.91	\$ 24.13	\$ 15.16	\$ 7.26	\$ 1.92	\$ 24.34
400w MH Flood OL2	\$ 8.81	\$ 6.26	\$ 1.39	\$ 16.46	\$ 10.12	\$ 7.19	\$ 1.60	\$ 18.91	\$ 10.29	\$ 7.26	\$ 1.88	\$ 19.43
10' Alum Deco Base-OL2	\$ 13.50	\$ -	\$ -	\$ 13.50	\$ 15.51	\$ -	\$ -	\$ 15.51	\$ 15.77	\$ -	\$ -	\$ 15.77
13' Decorative Concrete-OL2	\$ 10.36	\$ -	\$ -	\$ 10.36	\$ 11.90	\$ -	\$ -	\$ 11.90	\$ 12.01	\$ -	\$ -	\$ 12.01
18' Fiberglass Round-OL2	\$ 6.86	\$ -	\$ -	\$ 6.86	\$ 7.88	\$ -	\$ -	\$ 7.88	\$ 8.48	\$ -	\$ -	\$ 8.48
20' Decorative Concrete-OL2	\$ 11.75	\$ -	\$ -	\$ 11.75	\$ 13.50	\$ -	\$ -	\$ 13.50	\$ 13.59	\$ -	\$ -	\$ 13.59
30' Wood Pole Std-OL2	\$ 3.95	\$ -	\$ -	\$ 3.95	\$ 4.54	\$ -	\$ -	\$ 4.54	\$ 4.55	\$ -	\$ -	\$ 4.55
35' Concrete Square-OL2	\$ 11.45	\$ -	\$ -	\$ 11.45	\$ 13.16	\$ -	\$ -	\$ 13.16	\$ 13.44	\$ -	\$ -	\$ 13.44
40' Wood Pole Std - OL2	\$ 7.85	\$ -	\$ -	\$ 7.85	\$ 9.02	\$ -	\$ -	\$ 9.02	\$ 9.10	\$ -	\$ -	\$ 9.10
30' Wood pole	\$ 3.53	\$ -	\$ -	\$ 3.53	\$ 4.06	\$ -	\$ -	\$ 4.06	\$ 4.09	\$ -	\$ -	\$ 4.09
175w MV Cobra Head - SL1-2	\$ 0.67	\$ 2.71	\$ 1.23	\$ 4.61	\$ 0.77	\$ 3.11	\$ 1.41	\$ 5.29	\$ 1.19	\$ 3.15	\$ 1.04	\$ 5.38
400w MV Cobra Head - SL1-3	\$ 1.13	\$ 5.81	\$ 1.40	\$ 8.34	\$ 1.30	\$ 6.68	\$ 1.61	\$ 9.59	\$ 1.31	\$ 6.74	\$ 1.12	\$ 9.17
175w MV Cobra Head -SL2	\$ 0.67	\$ 2.71	\$ 1.23	\$ 4.61	\$ 0.77	\$ 3.11	\$ 1.41	\$ 5.29	\$ 1.19	\$ 3.15	\$ 1.04	\$ 5.38

P

Mrs. Lavon J. Pope  
3197 Bumpnose Rd  
Marianna, FL 32446-5630

PENSACOLA FL 325

DISTRIBUTION CENTER 26 JUN 2014 PM 1 L

14 JUN 30 AM 7:08



**The Florida Public Service Commission  
Attention: Commission Clerk  
2540 Shumard Oak Boulevard  
Tallahassee, Florida 32399-0850**

32399085099



## Crystal Card

---

**From:** Ruth McHargue  
**Sent:** Thursday, May 22, 2014 9:13 AM  
**To:** Consumer Correspondence  
**Cc:** Diane Hood  
**Subject:** FW: To CLK Docket 140026

Customer correspondence

---

**From:** Consumer Contact  
**Sent:** Thursday, May 22, 2014 7:54 AM  
**To:** Ruth McHargue  
**Subject:** To CLK Docket 140026

Copy on file, see 1147989C. DHood

---

**From:** nick markiwn [<mailto:markiwn@hotmail.com>]  
**Sent:** Thursday, May 22, 2014 7:39 AM  
**To:** Consumer Contact  
**Subject:** FPU rate increase in Fernandina

You got to be kidding, another increase!!!!

According to the stats on one of your own web pages we are currently the most expensive per KWhour for electricity today by more than 40% from the least expensive and averaging 20 % more than the average for the state. Some areas have rolled back there prices but ours continue to go up. In the last 7-8 years my rates have doubled.

Historically utilities have asked the public to conserve and when they do, the utilities ask for an increase because income has fallen so rates have to go up to makeup for lost revenue. So you end up paying the same or more for less usage.

I strongly recommend you deny any increase. In fact prices should be rolled back to the states average. I wish I could increase my income anytime I needed more revenue.

I am totally disgusted, you should be looking out for the people not big business which is one of the reasons the country is in trouble.