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June 6, 2014

BY ELECTRONIC FILING/E-PORTAL

Ms. Carlotta Stauffer
Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, FL 32399-0850

Re: Docket No. 140025-EI - Application for rate increase by Florida Public Utilities Company.

Dear Ms. Stauffer:

Attached for filing in the referenced docket, please find Florida Public Utilities Company's Synopsis for the referenced case, along with a copy of the correspondence and certificate of service reflecting mailing of the Synopsis to each chief executive officer of the municipalities and counties in the Company's Electric service territory, as well as mailing to the two main libraries.

Please do not hesitate to contact me if you have any questions whatsoever regarding this filing.

Sincerely,

Beth Keating
Gunster, Yoakley & Stewart, P.A.
215 South Monroe St., Suite 601
Tallahassee, FL 32301
(850) 521-1706

Cc:/Service List (Docket 140025-EI)



DOCKET NO. 140025-EI

Synopsis of Rate Request

I. Company Overview

Florida Public Utilities Company (“FPU” or “Company”) was originally incorporated in 1924. Its official name became Florida Public Utilities Company in 1927. On October 28, 2009, FPU was acquired by Chesapeake Utilities Corporation (CUC), a Delaware corporation. CUC is traded on the New York Stock Exchange (CPK) and has an investment grade bond rating of Category I, as rated by the NAIC. Its corporate headquarters are located at 909 Silver Lake Boulevard, Dover, Delaware 19904.

FPU provides electric service to approximately 31,000 customers in two distinct service areas. The Company’s Northeast Division is headquartered in Fernandina Beach, Florida and serves approximately 16,006 located on Amelia Island. The Northwest Division of the Company is based in Marianna, Florida, and serves approximately 15,155 customers located in the surrounding counties of Jackson, Calhoun, and Liberty.

II. Request for Rate Increase/ Summary

On April 28, 2014, the Company filed a request for a rate increase with the Florida Public Service Commission (“Commission”) asking for a permanent increase in rates, as well as an interim increase in rates pending the Commission’s decision in this case. The Commission is the agency, under Florida law¹, charged with setting and regulating the rates, fees, and services of Florida utilities and will review the Company’s request. The Docket Number assigned by the Commission for this proceeding is Docket No. 140025-EI.

The Company is asking that the Commission allow the Company to increase its rates and charges to the extent necessary to generate additional gross annual revenues in the amount of \$5,852,171. The requested increase will provide FPU with a reasonable opportunity to earn a fair rate of return of 7.18 percent on the Company’s plant and property used to serve its

¹ Chapter 366, Florida Statutes.

customers and an 11.25 percent rate of return on FPU's common equity. The Company's request for interim relief seeks permission to implement a temporary increase in an amount necessary to generate additional revenues in the amount of \$2,433,314.

The Commission will utilize a "test year" for purposes of setting rates for FPU. The Company has used a projected test year of October 1, 2014 through September 30, 2015 for purposes of presenting its case, and believes this time period best represents actual conditions in effect at the time new rates will go into effect, as compared with other prior periods. The Company's jurisdictional 13-month average rate base for the test year period is projected to be \$60,596,169. The jurisdictional net operating income for the Company in the same period is projected to be \$768,115. The projected rate of return is, consequently, projected to be 1.27%, while the return on common equity is projected to be negative (-) 1.46% in the test year. As such, FPU is asking that the Commission allow the Company an overall rate of return of 7.18%, including an 11.25% rate of return on common equity. The resulting revenue deficiency is \$5,852,171, which is the amount of the revenue increase that the Company has requested.

III. Interim Request

FPU is also asking for an interim increase in its retail rates and charges in an amount necessary to generate additional revenues in the amount of \$2,433,314. This proposed interim increase would be effective during the interim period while the case is processed and before permanent rates and charges go into effect in accordance with the Commission's final determinations in this proceeding. The requested amount is based upon actual data derived from the preceding or "historic" test year with an ending date of September 30, 2013. For that period, the Company's annual revenue deficiency is \$2,433,314, which is based upon that historic test year's rate base of \$54,511,326. The Commission will consider the Company's request for interim rate relief at its July 10, 2014, Agenda Conference. If the request is granted, any interim increase will be placed into effect subject to refund, with interest, if at the conclusion of this proceeding, the Commission determines that some or all of the increase was not justified.

IV. Reasons for Request - Key Factors

The Company is requesting this rate increase because it continues to experience rising costs to provide electric service, while its revenues have declined. The Company therefore finds

it necessary to seek a rate increase to allow it to continue to provide safe, reliable electric service to its customers, while earning a fair and reasonable return on its investment.

FPU's current rates were established by the Commission back in 2008, in Docket No. 070304-EI. Since that time, FPU has encountered increased capital expenditures, as well as higher operating and maintenance costs associated particularly with projects designed to improve customer service and enhance service reliability. The Company has also undertaken projects to increase and improve its processes for communicating with customers, as well as economic development initiatives, and storm hardening projects.

These projects, as well as inflation, have contributed to the Company's declining rate of return. With the lingering economic downturn of the past few years, the Company has also seen a decrease in total system demand and therefore, a decrease in revenues. As such, the Company's current rates and charges do not provide the Company with reasonable compensation for the services it provides. Under Florida law, the Company is entitled to reasonable compensation for its services, as well as a reasonable rate of return on its rate base. Currently, the Company is earning an overall rate of return of 3.64% as of the 12-month period that ended September 30, 2013. Without the requested revenue increase, FPU's ability to continue to provide consistent, reliable service will suffer. Rate relief will ensure that capital-intensive reliability projects designed to improve reliability and customer service will not be delayed or abandoned. It will also ensure the continued financial viability of the Company. The financial integrity of the Company bears directly upon the Company's ability to provide reliable, efficient service to both current and future customers.

While the Company's base rates have remained the same for these past 6 years, the Company has endured rising costs in multiple areas, as well as the previously mentioned stagnant economy. For example, increased fuel and purchased power costs have impacted the total bill to customers. The Company has also approached safety and reliability with a renewed focus. Taking both the fuel cost issue, as well as safety and reliability, head on, the Company has initiated several facility improvement and reliability projects in both divisions, some of which are ongoing. The Company has also aggressively investigated and embarked on creative projects to address the issue of rising fuel costs.

In concert with these proactive measures, the Company has made every effort to control- and reduce-costs. For instance, the new parent company has directed the implementation of

numerous cost savings measures, including modifications to benefits plans for employees and retirees and consolidation of some functions, reducing the number of operational employees. FPU also utilizes an O&M budget review process that enables it to maintain expenses at a reasonable level, as well as a planning process that ensures capital expenditures are implemented in an efficient and cost-effective manner. In spite of these efforts; however, the Company is, and has been for some time, earning well below the range authorized by the Commission in the Company's last rate case, which will impair the Company's ability to provide safe, reliable service if the situation is not soon addressed.

To produce the requested permanent revenue increase, the Company has also filed revised tariff schedules which include the requested rate increases. The adjustments to the various rates and charges, and the changes made to the different rate classes, are based upon a cost of service study, which was then used to allocate costs across the Company's different rate classes. While revisions vary from rate class to rate class, a typical 1000/kwh residential customer would see an increase of \$6.12 on the monthly bill (excluding application of the fuel factor), for an adjusted monthly bill of approximately \$138.52. A comparison of the present and proposed rates is attached to this Synopsis as Appendix A, along with a copy of the Executive Summary submitted with the Company's filing at the Commission.

V. Additional Requests

In addition to the requested rate increase, the Company is also seeking Commission approval to take several additional actions, including:

- 1) Authorization to establish regulatory assets in order to address certain self-insurance and tax rate changes largely associated with its recent acquisition by Chesapeake Utilities Corporation.
- 2) Authorization to make certain adjustments to its rate structure, namely implementation of a step rate for the Residential Service Class and consolidating the Lighting rate schedules. Specifically, the Step Increase would involve bifurcation of the Residential Service Class energy charge, so that the energy charge of \$0.02170 per kWh would apply for usage less than or equal to 1,000 kWh per month and an energy charge of \$0.03420 per kWh would apply for usage above 1,000 kWh per month. The Company is also

asking that its current Outdoor and Street Lighting Rates structure be collapsed into one single Lighting service.

- 3) Authorization to recover economic development expenses and to implement the proposed Economic Development Program Rider, relating to a new, comprehensive economic development plan that the Company would like to implement. Under this new Plan, FPU will engage in activities to more vigorously target new businesses, encourage new business growth, and assist with retention and business expansions activities. A key component of the Plan is a proposed Rider Program, which is designed to attract new businesses to municipalities and counties in FPU's service territory by providing discounts for new business customers that meet certain load requirements.

VI. Rate Making Process

The Company has filed detailed accounting and financial schedules, based upon the projected and historic test years, which are called Minimum Filing Requirements or "MFRs". The Company has also filed a formal Petition making its request to the Commission, along with written, prefiled testimony and exhibits of its witnesses, who explain and support the Company's analysis of rate base, capital structure, achieved and required net operating income, adjustments to expenses and rate base, tariff changes, including the economic development plan, quality of service, and other pertinent issues.

The Commission will address the Company's request through a full hearing process. This process will include customer meetings in Marianna and Fernandina Beach to receive testimony from the Company's customers regarding the Company's quality of service and other matters pertinent to the Company's requested rate increase.

Key issues in the case are likely to include:

1. What is the appropriate test year for setting base rates?
2. What is FPU's test year rate base?
3. What is FPU's cost of capital?
4. What is FPU's test year net operating income?
5. Is FPU's cost of service methodology appropriate?
6. What are the appropriate rate levels for each customer class?

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Specific issues will be identified in a prehearing order issued by the Commissioner assigned as Prehearing Officer for the case.

Upon completion of the customer meetings and the formal hearing (scheduled for September 15 – 18, 2014, in Tallahassee), the Commission’s professional staff will prepare a recommendation based upon the evidence presented addressing what rate relief, if any, is appropriate for the Company. The Commission’s staff is composed of attorneys, engineers, accountants, rate and finance analysts, and consumer affairs specialists. The Commission will review and take action on their staff’s recommendation and thereafter, an Order addressing the Company’s request will be issued. A panel of three Commissioners has been assigned to decide this case. They will base their decisions on all issues in the case upon the evidence that is received.

In addition to the Commission’s professional staff, the Office of Public Counsel has intervened in this docket and will be analyzing the documents and testimony submitted by the Company, as well as any additional information produced through the formal discovery process or as a result of the audit that will be conducted by Commission audit staff. The Office of Public Counsel may be contacted at: Office of Public Counsel, c/o The Florida Legislature, 111 West Madison Street, Room 812, Tallahassee, FL 32399-1400.

Customer meetings have been scheduled in Fernandina Beach and Marianna, as follows:

Tuesday, August 19, 2014 5:00 p.m. CDT Jackson County Agriculture Conference Center 2740 Pennsylvania Avenue Marianna, FL	Wednesday, August 20, 2014 5:00 p.m. EDT Atlantic Recreation Center Auditorium 2500 Atlantic Avenue Fernandina Beach, FL
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Customers are urged to be present at the beginning of the meeting, since customer meetings may be adjourned once all customers present have been allowed to speak. One or more Commissioners may be present at the customer meetings.

Currently, the schedule for this proceeding is as follows:

Recommendation on Interim Rates	06/26/2014
Staff Audit Due	07/08/2014
Agenda (Interim Rates)	07/10/2014
Order on Interim Rate Request	07/30/2014

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Hearing (9/15 - 18/14)	09/15/2014
Briefs Due	10/02/2014
Staff Recommendation (Revenue Requirement)	11/13/2014
Agenda (Revenue Requirement)	11/25/2014
Staff Recommendation (Rates)	12/04/2014
Agenda (Rates)	12/16/2014
Final Order on Proposed Final Rates	12/30/2014

More detailed information regarding the Company's requested rate increase is included in the Company's MFRs, which can be reviewed at the Company's offices in the following locations:

FPU's Marianna Office
2825 Pennsylvania Avenue
Marianna, Florida 32448
850-526-6800

FPU's Fernandina Beach Office
780 Amelia Island Parkway
Fernandina Beach, Florida 32034
904-430-4700

The filing can be reviewed at the Company's offices during normal business hours Monday through Friday, Marianna (9:00 a.m. – 5:00 p.m.) and Fernandina Beach (10:00 a.m. – 5:00 p.m.). The Company's MFRs and a synopsis of the case can also be reviewed at the following locations during normal operating hours:

Fernandina Library Branch
25 N. 4th St.
Fernandina Beach, FL 32034

Jackson County Public Library
2929 Green Street
Marianna, Florida 32446

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Any customer comments regarding the Company's service or the proposed rate increase should include the docket number assigned to this case, Docket No. 140025-EI, and should be addressed to:

Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, FL 32399-0850

You may also contact the Commission at their toll free number: **1-800-342-3552**.

Company personnel may be contacted to answer any questions concerning the rate request at the address shown on your bill, by calling either of the Company business offices listed above, or by visiting the Company's website: www.fpuc.com.

APPENDIX A
FLORIDA PUBLIC UTILITIES COMPANY
COMPARISON OF CURRENT AND PROPOSED RATES

LIGHTING SERVICE

	----- PRESENT RATES -----				----- INTERIM RATES -----				----- PROPOSED RATES -----			
	Facility Charge	Energy Charge	Maint Charge	Total Charge	Facility Charge	Energy Charge	Maint Charge	Total Charge	Facility Charge	Energy Charge	Maint Charge	Total Charge
100w HPS Cobra Head-OL	\$ 6.13	\$ 1.55	\$ 0.96	\$ 8.64	\$ 7.01	\$ 1.82	\$ 1.10	\$ 9.93	\$ 6.34	\$ 1.83	\$ 1.88	\$ 10.05
175w MV Cobra Head -OL	\$ 1.44	\$ 2.72	\$ 0.52	\$ 4.68	\$ 1.65	\$ 3.13	\$ 0.60	\$ 5.38	\$ 1.19	\$ 3.15	\$ 1.04	\$ 5.38
400w MV Cobra Head-OL	\$ 4.39	\$ 5.82	\$ 0.89	\$ 11.10	\$ 5.04	\$ 6.69	\$ 1.02	\$ 12.75	\$ 1.31	\$ 6.74	\$ 1.12	\$ 9.17
1000w HPS Flood -OL2	\$ 16.38	\$ 15.61	\$ 2.19	\$ 34.18	\$ 18.82	\$ 17.94	\$ 2.52	\$ 39.28	\$ 18.99	\$ 18.09	\$ 2.54	\$ 39.62
1000w MH Flood - OL2	\$ 15.20	\$ 15.61	\$ 2.03	\$ 32.84	\$ 17.47	\$ 17.94	\$ 2.33	\$ 37.74	\$ 17.51	\$ 18.09	\$ 2.48	\$ 38.08
1000w MH Vert Shoebox - OL2	\$ 21.31	\$ 15.61	\$ 2.69	\$ 39.61	\$ 24.49	\$ 17.94	\$ 3.09	\$ 45.52	\$ 24.70	\$ 18.09	\$ 3.12	\$ 45.91
100w HPS Amer Rev-OL2	\$ 8.10	\$ 1.58	\$ 1.15	\$ 10.83	\$ 9.31	\$ 1.82	\$ 1.32	\$ 12.45	\$ 8.23	\$ 1.83	\$ 2.78	\$ 12.84
100w HPS Cobra Head-OL2	\$ 6.13	\$ 1.55	\$ 0.96	\$ 8.64	\$ 7.01	\$ 1.82	\$ 1.10	\$ 9.93	\$ 6.34	\$ 1.83	\$ 1.88	\$ 10.05
100w HPS SP2 Spectra -OL2	\$ 18.18	\$ 1.58	\$ 3.16	\$ 22.92	\$ 20.89	\$ 1.82	\$ 3.63	\$ 26.34	\$ 21.07	\$ 1.83	\$ 3.66	\$ 26.56
100w MH SP2 Spectra -OL2	\$ 18.04	\$ 1.58	\$ 2.20	\$ 21.82	\$ 20.73	\$ 1.82	\$ 2.53	\$ 25.08	\$ 20.91	\$ 1.83	\$ 2.55	\$ 25.29
150w HPS Acorn-OL2	\$ 14.42	\$ 2.34	\$ 1.83	\$ 18.59	\$ 16.57	\$ 2.69	\$ 2.10	\$ 21.36	\$ 16.72	\$ 2.71	\$ 2.12	\$ 21.55
150w HPS ALN 440 -OL2	\$ 21.46	\$ 2.34	\$ 2.61	\$ 26.41	\$ 24.66	\$ 2.69	\$ 3.00	\$ 30.35	\$ 24.88	\$ 2.71	\$ 3.03	\$ 30.62
150w HPS Am Rev-OL2	\$ 8.31	\$ 2.34	\$ 1.14	\$ 11.79	\$ 9.55	\$ 2.69	\$ 1.31	\$ 13.55	\$ 7.70	\$ 2.71	\$ 3.79	\$ 14.20
175w MH ALN 440 -OL2	\$ 21.60	\$ 2.75	\$ 2.66	\$ 27.01	\$ 24.82	\$ 3.16	\$ 3.06	\$ 31.04	\$ 25.73	\$ 3.19	\$ 2.22	\$ 31.14
175w MH Shoebox -OL2	\$ 16.62	\$ 2.75	\$ 2.15	\$ 21.52	\$ 19.10	\$ 3.16	\$ 2.47	\$ 24.73	\$ 19.27	\$ 3.19	\$ 2.49	\$ 24.95
200w HPS Cobra Head -OL2	\$ 9.32	\$ 3.13	\$ 0.42	\$ 12.87	\$ 10.71	\$ 3.60	\$ 0.48	\$ 14.79	\$ 8.31	\$ 3.63	\$ 2.14	\$ 14.08
250w HPS Cobra Head -OL2	\$ 11.21	\$ 3.88	\$ 1.46	\$ 16.55	\$ 12.88	\$ 4.46	\$ 1.68	\$ 19.02	\$ 9.07	\$ 4.50	\$ 3.36	\$ 16.93
250w HPS Flood -OL2	\$ 8.49	\$ 3.88	\$ 1.34	\$ 13.71	\$ 9.76	\$ 4.46	\$ 1.54	\$ 15.76	\$ 9.98	\$ 4.50	\$ 2.05	\$ 16.53
250w MH Shoebox-OL2	\$ 17.69	\$ 3.88	\$ 2.40	\$ 23.97	\$ 20.33	\$ 4.46	\$ 2.76	\$ 27.55	\$ 20.51	\$ 4.50	\$ 2.78	\$ 27.79
400w HPS Cobra Head -OL2	\$ 8.43	\$ 6.26	\$ 1.34	\$ 16.03	\$ 9.69	\$ 7.19	\$ 1.54	\$ 18.42	\$ 9.21	\$ 7.26	\$ 2.35	\$ 18.82
400w HPS Flood - OL2	\$ 13.08	\$ 6.26	\$ 1.66	\$ 21.00	\$ 15.03	\$ 7.19	\$ 1.91	\$ 24.13	\$ 15.16	\$ 7.26	\$ 1.92	\$ 24.34
400w MH Flood OL2	\$ 8.81	\$ 6.26	\$ 1.39	\$ 16.46	\$ 10.12	\$ 7.19	\$ 1.60	\$ 18.91	\$ 10.29	\$ 7.26	\$ 1.88	\$ 19.43
10' Alum Deco Base-OL2	\$ 13.50	\$ -	\$ -	\$ 13.50	\$ 15.51	\$ -	\$ -	\$ 15.51	\$ 15.77	\$ -	\$ -	\$ 15.77
13' Decorative Concrete-OL2	\$ 10.36	\$ -	\$ -	\$ 10.36	\$ 11.90	\$ -	\$ -	\$ 11.90	\$ 12.01	\$ -	\$ -	\$ 12.01
18' Fiberglass Round-OL2	\$ 6.86	\$ -	\$ -	\$ 6.86	\$ 7.88	\$ -	\$ -	\$ 7.88	\$ 8.48	\$ -	\$ -	\$ 8.48
20' Decorative Concrete-OL2	\$ 11.75	\$ -	\$ -	\$ 11.75	\$ 13.50	\$ -	\$ -	\$ 13.50	\$ 13.59	\$ -	\$ -	\$ 13.59
30' Wood Pole Std-OL2	\$ 3.95	\$ -	\$ -	\$ 3.95	\$ 4.54	\$ -	\$ -	\$ 4.54	\$ 4.55	\$ -	\$ -	\$ 4.55
35' Concrete Square-OL2	\$ 11.45	\$ -	\$ -	\$ 11.45	\$ 13.16	\$ -	\$ -	\$ 13.16	\$ 13.44	\$ -	\$ -	\$ 13.44
40' Wood Pole Std - OL2	\$ 7.85	\$ -	\$ -	\$ 7.85	\$ 9.02	\$ -	\$ -	\$ 9.02	\$ 9.10	\$ -	\$ -	\$ 9.10
30' Wood pole	\$ 3.53	\$ -	\$ -	\$ 3.53	\$ 4.06	\$ -	\$ -	\$ 4.06	\$ 4.09	\$ -	\$ -	\$ 4.09
175w MV Cobra Head - SL1-2	\$ 0.67	\$ 2.71	\$ 1.23	\$ 4.61	\$ 0.77	\$ 3.11	\$ 1.41	\$ 5.29	\$ 1.19	\$ 3.15	\$ 1.04	\$ 5.38
400w MV Cobra Head - SL1-3	\$ 1.13	\$ 5.81	\$ 1.40	\$ 8.34	\$ 1.30	\$ 6.68	\$ 1.61	\$ 9.59	\$ 1.31	\$ 6.74	\$ 1.12	\$ 9.17
175w MV Cobra Head -SL2	\$ 0.67	\$ 2.71	\$ 1.23	\$ 4.61	\$ 0.77	\$ 3.11	\$ 1.41	\$ 5.29	\$ 1.19	\$ 3.15	\$ 1.04	\$ 5.38

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	----- PRESENT RATES -----				----- INTERIM RATES -----				----- PROPOSED RATES -----			
	Facility Charge	Energy Charge	Maint Charge	Total Charge	Facility Charge	Energy Charge	Maint Charge	Total Charge	Facility Charge	Energy Charge	Maint Charge	Total Charge
400w MV Cobra Head -SL2	\$ 1.13	\$ 5.81	\$ 1.40	\$ 8.34	\$ 1.30	\$ 6.68	\$ 1.61	\$ 9.59	\$ 1.31	\$ 6.74	\$ 1.12	\$ 9.17
1000w MH Flood -SL3	\$ 11.09	\$ 15.61	\$ 6.79	\$ 33.49	\$ 12.74	\$ 17.94	\$ 7.80	\$ 38.48	\$ 17.51	\$ 18.09	\$ 2.48	\$ 38.08
100w HPS Amer -SL3	\$ 5.99	\$ 1.58	\$ 3.80	\$ 11.37	\$ 6.88	\$ 1.82	\$ 4.37	\$ 13.07	\$ 8.23	\$ 1.83	\$ 2.78	\$ 12.84
100w HPS Cobra Head- SL3	\$ 4.37	\$ 1.58	\$ 2.78	\$ 8.73	\$ 5.02	\$ 1.82	\$ 3.19	\$ 10.03	\$ 6.34	\$ 1.83	\$ 1.88	\$ 10.05
150w HPS Acorn -SL3	\$ 10.47	\$ 2.34	\$ 6.15	\$ 18.96	\$ 12.03	\$ 2.69	\$ 7.07	\$ 21.79	\$ 16.72	\$ 2.71	\$ 2.12	\$ 21.55
150w HPS Amer Rev -SL3	\$ 5.85	\$ 2.34	\$ 4.28	\$ 12.47	\$ 6.72	\$ 2.69	\$ 4.92	\$ 14.33	\$ 7.70	\$ 2.71	\$ 3.79	\$ 14.20
175w MH ALN 440 -SL3	\$ 22.36	\$ 2.75	\$ 1.71	\$ 26.82	\$ 25.69	\$ 3.16	\$ 1.96	\$ 30.81	\$ 25.73	\$ 3.19	\$ 2.22	\$ 31.14
200w HPS Cobra Head -SL3	\$ 5.61	\$ 3.13	\$ 2.88	\$ 11.62	\$ 6.45	\$ 3.60	\$ 3.31	\$ 13.36	\$ 8.31	\$ 3.63	\$ 2.14	\$ 14.08
250w HPS Cobra Head -SL3	\$ 5.38	\$ 3.88	\$ 3.94	\$ 13.20	\$ 6.18	\$ 4.46	\$ 4.53	\$ 15.17	\$ 9.07	\$ 4.50	\$ 3.36	\$ 16.93
250w HPS Flood - SL3	\$ 9.22	\$ 3.88	\$ 5.38	\$ 18.48	\$ 10.59	\$ 4.46	\$ 6.18	\$ 21.23	\$ 9.98	\$ 4.50	\$ 2.05	\$ 16.53
400w HPS Cobra Head -SL3	\$ 6.28	\$ 6.26	\$ 4.41	\$ 16.95	\$ 7.22	\$ 7.19	\$ 5.07	\$ 19.48	\$ 9.21	\$ 7.26	\$ 2.35	\$ 18.82
400w MH Flood -SL3	\$ 9.63	\$ 6.26	\$ 11.58	\$ 27.47	\$ 11.07	\$ 7.19	\$ 13.31	\$ 31.57	\$ 10.29	\$ 7.26	\$ 1.88	\$ 19.43
10' Alum Deco Base-SL3	\$ 14.92	\$ -	\$ -	\$ 14.92	\$ 17.14	\$ -	\$ -	\$ 17.14	\$ 15.77	\$ -	\$ -	\$ 15.77
13' Deco Concrete - SL3	\$ 10.35	\$ -	\$ -	\$ 10.35	\$ 11.89	\$ -	\$ -	\$ 11.89	\$ 12.01	\$ -	\$ -	\$ 12.01
18' Fiberglass Round-SL3	\$ 7.64	\$ -	\$ -	\$ 7.64	\$ 8.78	\$ -	\$ -	\$ 8.78	\$ 8.48	\$ -	\$ -	\$ 8.48
20' Decorative Concrete-SL3	\$ 11.45	\$ -	\$ -	\$ 11.45	\$ 13.16	\$ -	\$ -	\$ 13.16	\$ 13.59	\$ -	\$ -	\$ 13.59
30' Wood Pole Std - SL3	\$ 3.67	\$ -	\$ -	\$ 3.67	\$ 4.22	\$ -	\$ -	\$ 4.22	\$ 4.55	\$ -	\$ -	\$ 4.55
35' Concrete Square-SL3	\$ 12.81	\$ -	\$ -	\$ 12.81	\$ 14.72	\$ -	\$ -	\$ 14.72	\$ 13.44	\$ -	\$ -	\$ 13.44

*Outdoor lighting and Street lighting will be combined under one Lighting Service in proposed rates.

PROPOSED RATE CHANGES – ALL OTHER SERVICES

	<u>Current Rates</u>	<u>Proposed Interim</u>	<u>Proposed Final</u>
	-----	Customer Charge(s)	-----
Residential (RS)	\$12.00	\$13.79	\$16.00
General Service (GS)	\$18.00	\$20.68	\$24.00
General Service Demand (GSD)	\$52.00	\$59.75	\$65.00
General Service Large Demand (GSLD)	\$100.00	\$114.91	\$150.00
General Service Large Demand (GSLD1)	\$600.00	\$689.46	\$900.00
Standby (SB) <500 kw	\$126.47	\$145.33	\$190.00
Standby (SB) ≥ 500 kw	\$626.47	\$719.87	\$940.00
	-----	Energy Charge \$/kwh	-----
Residential (RS)	\$.01958	\$.02250	≤1,000 - \$.02170 >1,000 - \$.03420
General Service (GS)	\$.01927	\$.02214	\$.02582
General Service Demand (GSD)	\$.00340	\$.00391	\$.00571
General Service Large Demand (GSLD)	\$.00145	\$.00167	\$.00218
General Service Large Demand (GSLD1)	\$.00000	\$.00000	\$.00000
Standby (SB) <500 kw	\$.00000	\$.00000	\$.00000
Standby (SB) ≥500 kw	\$.00000	\$.00000	\$.00000
	-----	Demand Charge \$/kw	-----
Residential (RS)	\$ 0.00	\$ 0.00	\$ 0.00
General Service (GS)	\$ 0.00	\$ 0.00	\$ 0.00
General Service Demand (GSD)	\$ 2.80	\$ 3.22	\$ 4.20
General Service Large Demand (GSLD)	\$ 4.00	\$ 4.60	\$ 6.00
General Service Large Demand (GSLD1)	\$ 1.12	\$ 1.29	\$ 1.68
General Service Large Demand (GSLD1)	\$ 0.24 kVAR	\$ 0.28 kVAR	\$ 0.36 kVAR
Standby (SB) <500 kw	\$ 2.00	\$ 2.30	\$ 2.83
Standby (SB) ≥500 kw	\$ 0.53	\$ 0.61	\$ 0.80
Outdoor/Street Lighting	various	14.91%	15.9%

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	<u>Current Rates</u>	<u>Proposed Interim</u>	<u>Proposed Final</u>
	-----	Service Charge(s)	-----
Initial Entitlement of Service	\$53.00	\$53.00	\$ 61.00
Re-establish Service or Account Changes	\$23.00	\$23.00	\$ 26.00
Customer Request Temp Disconnect/Recon	\$33.00	\$33.00	\$ 65.00
Reconnect After Disconnect (Normal Hrs)	\$44.00	\$44.00	\$ 52.00
Reconnect After Disconnect (After Hours)	\$95.00	\$95.00	\$178.00
Temporary Service	\$51.00	\$51.00	\$ 85.00
Collection Charge	\$14.00	\$14.00	\$ 16.00
Returned Check Charge	Per Statute	Per Statute	Per Statute
Credit Card Fees	-----	\$3.50 RS and 3.5% other classes	-----
Late Fees	-----	Greater of 1.5% or \$5.00	-----

APPENDIX B
FLORIDA PUBLIC UTILITIES COMPANY

Schedule A – Executive Summary Schedules

FLORIDA PUBLIC UTILITIES COMPANY
ELECTRIC DIVISION

BEFORE THE
FLORIDA PUBLIC SERVICE COMMISSION
DOCKET NO. 140025-EI

MINIMUM FILING REQUIREMENTS
SCHEDULE A – EXECUTIVE SUMMARY SCHEDULES

APRIL 2014

FLORIDA PUBLIC UTILITIES COMPANY
DOCKET NO. 140025-EI

MINIMUM FILING REQUIREMENTS

EXECUTIVE SUMMARY SCHEDULES

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FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA PUBLIC UTILITIES
 Consolidated Electric Division
 DOCKET NO.: 140025-EI

EXPLANATION: Provide the calculation of the requested full revenue requirements increase.

Type of Data Shown:
 X Projected Test Year Ended 09/30/2015
 Prior Year Ended 09/30/2014
 Historical Test Year Ended 09/30/2013
 Witness: Cheryl Martin

Line No	Description	Source	Amount
1.	Jurisdictional Adjusted Rate Base	Schedule B-1	\$ 60,596,169
2.	Rate of Return on Rate Base Requested	Schedule D-1	<u>7.18%</u>
3.	Jurisdictional Net Operating Income Requested	Line 1 x Line 2	\$ 4,350,805
4.	Jurisdictional Adjusted Net Operating Income	Schedule C-1	<u>\$ 768,115</u>
5.	Net Operating Income Deficiency (Excess)	Line 3 - Line 4	\$ 3,582,690
6.	Earned Rate of Return	Line 4/Line 1	<u>1.27%</u>
7.	Net Operating Income Multiplier	Schedule C-44	<u>1.6335</u>
8.	Revenue Increase (Decrease) Requested	Line 5 x Line 7	<u>\$ 5,852,171</u>
9.	Increase in Service Charges and Other Revenues	Schedule E	\$ 30,962
10.	Increase in Base Rate Revenues	Line 8 less Line 9	<u>\$ 5,821,209</u>
	Base Revenues	\$ 17,363,433	% Increase on Base Revenues 33.53%
	Total Revenues	\$ 85,669,962	% Increase on Total Revenues 6.79%

Supporting Schedules: B-1, C-1, C-5, C-44, D-1, E-16b

Recap Schedules:

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA PUBLIC UTILITIES
 Consolidated Electric Division
 DOCKET NO.: 140025-EI

EXPLANATION: For each rate, calculate typical monthly bills for present rates and proposed rates.

Type of Date Shown:
 X Projected Test Year Ended 09/30/2015
 Prior Year Ended 09/30/2014
 Historical Test Year Ended 09/30/2013
 Witness: Cheryl Martin/Mark Cutshaw

(1) TYPICAL KW	(2) KWH	BILL UNDER PRESENT RATES					(8) TOTAL	BILL UNDER PROPOSED RATES					(14) TOTAL	INCREASE		COSTS IN CENTS/KWH	
		(3) BASE RATE	(4) FUEL CHARGE	(5) ECCR CHARGE	(6) CAPACITY CHARGE	(7) ENVIRONMENTAL CHARGE		(9) BASE RATE	(10) FUEL CHARGE	(11) ECCR CHARGE	(12) CAPACITY CHARGE	(13) ENVIRONMENTAL CHARGE		(15) DOLLARS (14)-(8)	(16) PERCENT (15)/(8)	(17) PRESENT (8)/(2)	(18) PROPOSED (14)/(2)
Residential (RS)																	
					Current	Proposed											
					\$12.00	\$16.00											
					\$0.00	\$0.00	\$/KW										
	(≤1000kwh)				\$0.01958	\$0.02170	\$/KWH										
	(>1000kwh)				N/A	\$0.03420	\$/KWH										
					\$0.09983	\$0.09983	\$/KWH	NW Florida Fuel Charge	\$0.09740	≤1000 kwh	Northeast Florida Fuel Charge	\$0.08975	≤1000 kwh				
					\$0.00100	\$0.00100	\$/KWH		\$0.10980	>1000 kwh		\$0.10225	>1000 kwh				
	kwh																
	0	\$12.00	\$0.00	\$0.00	\$0.00	\$0.00	\$12.00	\$16.00	\$0.00	\$0.00	\$0.00	\$16.00	\$4.00	33.33%	N/A	N/A	
	100	\$13.96	\$9.96	\$0.10	\$0.00	\$0.00	\$24.04	\$18.17	\$9.98	\$0.10	\$0.00	\$28.25	\$4.21	17.52%	24.04	28.25	
	250	\$18.90	\$24.96	\$0.25	\$0.00	\$0.00	\$42.10	\$21.42	\$24.96	\$0.25	\$0.00	\$46.63	\$4.53	10.70%	16.84	18.65	
	500	\$21.79	\$49.91	\$0.50	\$0.00	\$0.00	\$72.20	\$26.85	\$49.91	\$0.50	\$0.00	\$77.26	\$5.05	7.01%	14.44	15.45	
	750	\$26.69	\$74.87	\$0.75	\$0.00	\$0.00	\$102.30	\$32.27	\$74.87	\$0.75	\$0.00	\$107.89	\$5.59	5.48%	13.64	14.39	
	1,000	\$31.58	\$99.83	\$1.00	\$0.00	\$0.00	\$132.41	\$37.70	\$99.83	\$1.00	\$0.00	\$138.52	\$6.12	4.62%	13.24	13.85	
	1,250	\$36.48	\$124.78	\$1.25	\$0.00	\$0.00	\$162.51	\$46.25	\$124.78	\$1.25	\$0.00	\$172.28	\$8.77	6.01%	13.00	13.78	
	1,500	\$41.37	\$149.74	\$1.50	\$0.00	\$0.00	\$192.61	\$54.80	\$149.74	\$1.50	\$0.00	\$206.04	\$13.43	6.97%	12.84	13.74	
	2,000	\$51.16	\$199.65	\$2.00	\$0.00	\$0.00	\$252.81	\$71.90	\$199.65	\$2.00	\$0.00	\$273.55	\$20.74	8.20%	12.64	13.68	
	3,000	\$70.74	\$299.48	\$3.00	\$0.00	\$0.00	\$373.22	\$106.10	\$299.48	\$3.00	\$0.00	\$408.57	\$35.36	9.47%	12.44	13.62	
	5,000	\$109.90	\$499.13	\$5.00	\$0.00	\$0.00	\$614.03	\$174.49	\$499.13	\$5.00	\$0.00	\$678.62	\$64.59	10.52%	12.28	13.57	
* Current fuel charge calculated as the kWh weighted average across the Fernandina Beach and Marianna divisions																	
General Service (GS)																	
					Current	Proposed											
					\$18.00	\$24.00											
					\$0.00	\$0.00	\$/KW										
					\$0.01927	\$0.02582	\$/KWH										
					\$0.09082	\$0.09082	\$/KWH	NW Florida Fuel Charge	\$0.09020		Northeast Florida Fuel Charge	\$0.08335					
					\$0.00100	\$0.00100	\$/KWH										
	kwh																
	0	\$18.00	\$0.00	\$0.00	\$0.00	\$0.00	\$18.00	\$24.00	\$0.00	\$0.00	\$0.00	\$24.00	6.00	33.33%	N/A	N/A	
	250	\$22.82	\$22.71	\$0.25	\$0.00	\$0.00	\$45.77	\$30.46	\$22.71	\$0.25	\$0.00	\$53.41	7.64	16.89%	18.31	21.36	
	500	\$27.64	\$45.41	\$0.50	\$0.00	\$0.00	\$73.55	\$36.91	\$45.41	\$0.50	\$0.00	\$82.82	9.28	12.61%	14.71	16.56	
	750	\$32.45	\$68.12	\$0.75	\$0.00	\$0.00	\$101.32	\$43.37	\$68.12	\$0.75	\$0.00	\$112.23	10.91	10.77%	13.51	14.96	
	1,000	\$37.27	\$98.82	\$1.00	\$0.00	\$0.00	\$129.09	\$49.82	\$98.82	\$1.00	\$0.00	\$141.64	12.65	9.72%	12.91	14.16	
	1,250	\$42.09	\$113.53	\$1.25	\$0.00	\$0.00	\$156.86	\$56.28	\$113.53	\$1.25	\$0.00	\$174.05	14.19	9.05%	12.55	13.68	
	1,500	\$46.91	\$138.23	\$1.50	\$0.00	\$0.00	\$184.64	\$62.73	\$138.23	\$1.50	\$0.00	\$200.46	15.83	8.57%	12.31	13.36	
	2,000	\$56.54	\$181.64	\$2.00	\$0.00	\$0.00	\$240.18	\$75.64	\$181.64	\$2.00	\$0.00	\$259.28	19.10	7.85%	12.01	12.96	
	3,000	\$75.81	\$272.46	\$3.00	\$0.00	\$0.00	\$351.27	\$101.47	\$272.46	\$3.00	\$0.00	\$376.93	25.66	7.30%	11.71	12.56	
	5,000	\$114.35	\$454.10	\$5.00	\$0.00	\$0.00	\$573.45	\$153.11	\$454.10	\$5.00	\$0.00	\$612.21	38.76	6.76%	11.47	12.24	
* Current fuel charge calculated as the kWh weighted average across the Fernandina Beach and Marianna divisions																	

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION:

For each rate, calculate typical monthly bills for present rates and proposed rates.

COMPANY: FLORIDA PUBLIC UTILITIES
Consolidated Electric Division
DOCKET NO.: 140025-EI

Type of Data Shown:
X Projected Test Year Ended 09/30/2015
Prior Year Ended 09/30/2014
Historical Test Year Ended 09/30/2013
Witness: Cheryl Martin/Mark Cullshaw

		BILL UNDER PRESENT RATES							BILL UNDER PROPOSED RATES					INCREASE		COSTS IN CENTS/KWH	
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)	(16)	(17)	(18)
TYPICAL		BASE	FUEL	ECCR	CAPACITY	ENVIRONMENTAL	TOTAL	BASE	FUEL	ECCR	CAPACITY	ENVIRONMENTAL	TOTAL	DOLLARS	PERCENT	PRESENT	PROPOSED
KW	KWH	RATE	CHARGE	CHARGE	CHARGE	CHARGE		RATE	CHARGE	CHARGE	CHARGE	CHARGE		(14)-(9)	(16)-(15)	(17)-(14)	(18)-(17)
General Service Demand (GSD)																	
					Current	Proposed											
					CUSTOMER FACILITIES CHARGE	\$52.00	\$65.00										
					DEMAND CHARGE	\$2.80	\$4.20										
					ENERGY CHARGE	\$0.00340	\$0.00571	\$/KWH									
					FUEL CHARGE*	\$0.08771	\$0.08771	\$/KWH	NW Florida Fuel Charge	\$0.09322		Northeast Florida Fuel Charge		\$0.00220			
					CONSERVATION CHARGE	\$0.00100	\$0.00100	\$/KWH									
kw	kwh																
25	5,475	\$70.62	\$480.21	\$5.48	\$70.00		\$626.30	\$96.26	\$480.21	\$5.48	\$105.00		\$686.95	\$80.65	9.66%	11.44	12.55
25	10,950	\$89.23	\$960.42	\$10.95	\$70.00		\$1,130.60	\$127.52	\$960.42	\$10.95	\$105.00		\$1,203.90	\$73.29	6.48%	10.33	10.99
25	10,425	\$107.85	\$1,404.64	\$16.43	\$70.00		\$1,634.91	\$165.79	\$1,404.64	\$16.43	\$105.00		\$1,720.85	\$85.94	5.26%	9.95	10.48
50	10,950	\$89.23	\$960.42	\$10.95	\$140.00		\$1,200.60	\$127.52	\$960.42	\$10.95	\$210.00		\$1,308.90	\$108.29	9.02%	10.95	11.95
50	21,900	\$126.46	\$1,920.85	\$21.90	\$140.00		\$2,209.21	\$190.05	\$1,920.85	\$21.90	\$210.00		\$2,342.80	\$133.59	6.05%	10.09	10.70
50	32,850	\$163.69	\$2,881.27	\$32.85	\$140.00		\$3,217.01	\$262.67	\$2,881.27	\$32.85	\$210.00		\$3,376.70	\$158.88	4.94%	9.80	10.28
75	16,425	\$107.85	\$1,404.64	\$16.43	\$210.00		\$1,774.91	\$158.79	\$1,404.64	\$16.43	\$315.00		\$1,930.85	\$155.94	8.79%	10.81	11.76
75	32,850	\$163.69	\$2,881.27	\$32.85	\$210.00		\$3,217.01	\$262.67	\$2,881.27	\$32.85	\$315.00		\$3,481.70	\$193.80	5.90%	10.31	10.60
75	49,275	\$219.54	\$4,321.91	\$49.28	\$210.00		\$4,000.72	\$346.36	\$4,321.91	\$49.28	\$315.00		\$4,032.56	\$231.83	4.83%	9.74	10.21
100	21,900	\$126.46	\$1,920.85	\$21.90	\$280.00		\$2,349.21	\$190.05	\$1,920.85	\$21.90	\$420.00		\$2,552.00	\$203.59	8.67%	10.73	11.06
100	43,800	\$200.92	\$3,841.70	\$43.80	\$280.00		\$4,366.42	\$315.10	\$3,841.70	\$43.80	\$420.00		\$4,620.80	\$254.18	5.82%	9.97	10.55
100	65,700	\$275.36	\$5,762.55	\$65.70	\$280.00		\$6,383.63	\$440.16	\$5,762.55	\$65.70	\$420.00		\$6,688.39	\$304.77	4.77%	9.72	10.18
250	54,700	\$237.98	\$4,797.74	\$54.70	\$700.00		\$5,790.42	\$377.34	\$4,797.74	\$54.70	\$1,050.00		\$6,279.77	\$489.36	8.45%	10.59	11.46
250	109,500	\$424.30	\$9,604.25	\$109.50	\$700.00		\$10,838.05	\$690.26	\$9,604.25	\$109.50	\$1,050.00		\$11,453.98	\$615.95	5.60%	9.90	10.46
250	164,500	\$611.30	\$14,428.30	\$164.50	\$700.00		\$15,904.10	\$1,004.30	\$14,428.30	\$164.50	\$1,050.00		\$16,647.09	\$743.00	4.67%	9.67	10.12
* Current fuel charge calculated as the kWh weighted average across the Fernandina Beach and Marianna divisions																	
General Service Large Demand (GSLD)																	
					Current	Proposed											
					CUSTOMER FACILITIES CHARGE	\$100.00	\$150.00										
					DEMAND CHARGE	\$4.00	\$6.00										
					ENERGY CHARGE	\$0.00148	\$0.00218	\$/KWH									
					FUEL CHARGE*	\$0.08605	\$0.08605	\$/KWH	NW Florida Fuel Charge	\$0.08985		Northeast Florida Fuel Charge		\$0.08245			
					CONSERVATION CHARGE	\$0.00100	\$0.00100	\$/KWH									
kw	kwh																
500	109,500	\$268.78	\$5,422.48	\$109.50	\$2,000.00		\$11,790.75	\$388.16	\$5,422.48	\$109.50	\$3,000.00		\$12,920.14	\$1,129.99	9.50%	10.77	11.60
500	219,000	\$417.55	\$18,844.95	\$219.00	\$2,000.00		\$21,481.50	\$626.33	\$18,844.95	\$219.00	\$3,000.00		\$22,690.28	\$1,200.70	5.61%	9.81	10.56
500	328,500	\$576.33	\$28,267.43	\$328.50	\$2,000.00		\$31,172.25	\$854.49	\$28,267.43	\$328.50	\$3,000.00		\$32,460.41	\$1,289.10	4.13%	9.49	9.88
750	164,250	\$338.16	\$14,133.71	\$164.25	\$3,000.00		\$17,636.13	\$597.24	\$14,133.71	\$164.25	\$4,500.00		\$19,305.21	\$1,669.08	9.46%	10.74	11.75
750	328,500	\$576.33	\$28,267.43	\$328.50	\$3,000.00		\$32,172.25	\$964.49	\$28,267.43	\$328.50	\$4,500.00		\$33,860.41	\$1,789.16	5.58%	9.79	10.34
750	492,750	\$814.49	\$42,401.14	\$492.75	\$3,000.00		\$48,709.38	\$1,221.73	\$42,401.14	\$492.75	\$4,500.00		\$48,615.62	\$1,907.24	4.00%	9.45	9.87
1,500	328,500	\$576.33	\$28,267.43	\$328.50	\$6,000.00		\$35,172.25	\$854.49	\$28,267.43	\$328.50	\$9,000.00		\$38,460.41	\$3,288.16	9.33%	10.71	11.71
1,500	657,000	\$1,052.65	\$56,534.85	\$657.00	\$6,000.00		\$64,244.50	\$1,573.98	\$56,534.85	\$657.00	\$9,000.00		\$67,770.83	\$3,526.32	5.49%	9.70	10.32
1,500	985,500	\$1,520.98	\$84,802.20	\$985.50	\$6,000.00		\$93,316.75	\$2,291.46	\$84,802.20	\$985.50	\$9,000.00		\$97,081.24	\$3,764.49	4.03%	9.47	9.85
3,000	657,000	\$1,052.65	\$56,534.85	\$657.00	\$12,000.00		\$70,244.50	\$1,573.98	\$56,534.85	\$657.00	\$18,000.00		\$76,770.83	\$6,526.32	9.29%	10.69	11.69
3,000	1,314,000	\$2,005.30	\$113,069.70	\$1,314.00	\$12,000.00		\$128,309.00	\$3,007.96	\$113,069.70	\$1,314.00	\$18,000.00		\$135,391.65	\$7,002.05	5.45%	9.77	10.30
3,000	1,971,000	\$2,957.95	\$169,604.55	\$1,971.00	\$12,000.00		\$186,533.50	\$4,436.93	\$169,604.55	\$1,971.00	\$18,000.00		\$194,012.48	\$7,478.97	4.01%	9.48	9.84
5,000	1,995,000	\$1,687.75	\$184,224.75	\$1,095.00	\$20,000.00		\$117,007.50	\$2,531.83	\$184,224.75	\$1,095.00	\$20,000.00		\$127,851.38	\$10,643.88	9.27%	10.69	11.68
5,000	2,190,000	\$3,275.50	\$188,449.50	\$2,190.00	\$20,000.00		\$213,916.00	\$4,913.25	\$188,449.50	\$2,190.00	\$30,000.00		\$225,562.75	\$11,837.75	5.44%	9.77	10.30
5,000	3,285,000	\$4,663.25	\$282,074.25	\$3,285.00	\$20,000.00		\$310,822.50	\$7,294.88	\$282,074.25	\$3,285.00	\$30,000.00		\$323,264.13	\$12,431.63	4.00%	9.46	9.84
* Current fuel charge calculated as the kWh weighted average across the Fernandina Beach and Marianna divisions																	

Suppling Schedules: A-3(2), E-16c

Recap Schedules:

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA PUBLIC UTILITIES
 Consolidated Electric Division
 DOCKET NO.: 140025-E1

EXPLANATION: For each rate, calculate typical monthly bills for present rates and proposed rates.

Type of Data Shown:
 X Projected Test Year Ended 09/30/2015
 Prior Year Ended 09/30/2014
 Historical Test Year Ended 09/30/2013
 Witness: Cheryl Martin/Mark Outshaw

BILL UNDER PRESENT RATES								BILL UNDER PROPOSED RATES					INCREASE		COSTS IN CENTS/KWH			
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)	(16)	(17)	(18)	
TYPICAL	TYPICAL	BASE	FUEL	ECCR	CAPACITY	ENVIRONMENTAL	TOTAL	BASE	FUEL	ECCR	CAPACITY	ENVIRONMENTAL	TOTAL	DOLLARS	PERCENT	PRESENT	PROPOSED	
KW	KWH	RATE	CHARGE	CHARGE	CHARGE	CHARGE		RATE	CHARGE	CHARGE	CHARGE	CHARGE		(14)-(8)	(15)/(8)	(17)/(2)	(18)/(2)	
General Service Large Demand (GSLD1)																		
					Current	Proposed												
					CUSTOMER FACILITIES CHARGE	\$600.00	\$900.00											
					DEMAND CHARGE	\$1.12	\$1.60	\$/KW										
					REACTIVE DEMAND CHARGE	\$0.24	\$0.36	\$/Kvar										
					ENERGY CHARGE	\$0.00000	\$0.00000	\$/KWH										
					GSLD1 FUEL CHARGE	\$0.05733	\$0.05733	\$/KWH										
					PRODUCTION DEMAND	\$14.75	\$14.75	\$/KW CP										
					CONSERVATION CHARGE	\$0.00100	\$0.00100	\$/KWH										
16,833	1,444,188	\$600.00	\$178,611.30	\$1,444.19	\$18,952.46		\$0.00	\$199,607.94	\$900.00	\$178,611.30	\$1,444.19	\$28,428.68		\$209,304.17	\$9,776.23	4.90%	13.82	14.50

Note: Fuel Charge and Production Demand charge used to calculate cost of purchased power and reported above as "Fuel Charge"
 For the GSLD-1 tariff, the fuel charge is applied to the average KWH and the production demand charge is applied to an estimated average coincident peak of 6,496 KW
 Average Monthly KVAR estimated at 413

Standby (SB)

BILL UNDER PRESENT RATES								BILL UNDER PROPOSED RATES					INCREASE		COSTS IN CENTS/KWH			
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)	(16)	(17)	(18)	
TYPICAL	TYPICAL	BASE	FUEL	ECCR	CAPACITY	ENVIRONMENTAL	TOTAL	BASE	FUEL	ECCR	CAPACITY	ENVIRONMENTAL	TOTAL	DOLLARS	PERCENT	PRESENT	PROPOSED	
KW	KWH	RATE	CHARGE	CHARGE	CHARGE	CHARGE		RATE	CHARGE	CHARGE	CHARGE	CHARGE		(14)-(8)	(15)/(8)	(17)/(2)	(18)/(2)	
Standby (SB)																		
					Current	Proposed												
					CUSTOMER FACILITIES CHARGE	\$626.47	\$940.00											
					DEMAND CHARGE	\$0.53	\$0.80	\$/KW										
					REACTIVE DEMAND CHARGE	\$0.00	\$0.00	\$/Kvar										
					ENERGY CHARGE	\$0.00000	\$0.00000	\$/KWH										
					GSLD1 FUEL CHARGE	\$0.05733	\$0.05733	\$/KWH										
					PRODUCTION DEMAND	\$14.75	\$14.75	\$/KW CP										
					CONSERVATION CHARGE	\$0.00100	\$0.00100	\$/KWH										
26,000	534,152	\$626.47	\$126,438.92	\$534.15	\$13,780.00		\$0.00	\$141,379.54	\$940.00	\$126,438.92	\$534.15	\$28,800.00		\$148,713.07	\$7,333.53	5.19%	26.47	27.84

Note: Fuel Charge and Production Demand charge used to calculate cost of purchased power and reported above as "Fuel Charge"
 For the SB tariff, the fuel charge is applied to the average KWH and the production demand charge is applied to an estimated average coincident peak of 6,496 KW

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA PUBLIC UTILITIES
 Consolidated Electric Division
 DOCKET NO.: 140025-EI

EXPLANATION: For each rate, calculate typical monthly bills for present rates and proposed rates.

Type of Data Shown:
 X Projected Test Year Ended 09/30/2015
 Prior Year Ended 09/30/2014
 Historical Test Year Ended 09/30/2013
 Witness: Cheryl Martin/Mark Cutshaw

Type of Facility	Est. Monthly KWH	Present Rates - Outdoor Lighting				Proposed Rates - Outdoor Lighting				Increase		Cents/KWH	
		Facility Charge	Energy Charge	Maint. Charge	Total Monthly Charge	Facility Charge	Energy Charge	Maint. Charge	Total Monthly Charge	Dollars	Percent	Current	Proposed
100w HPS Cobra Head-OL	41	\$6.10	\$1.58	\$0.96	\$8.64	\$6.34	\$1.83	\$1.88	\$10.05	\$1.41	16.3%	21.07	24.51
175w MV Cobra Head -OL	72	\$1.44	\$2.72	\$0.52	\$4.68	\$1.19	\$3.15	\$1.04	\$5.38	\$0.70	15.0%	6.50	7.47
400w MV Cobra Head-OL	154	\$4.39	\$5.82	\$0.89	\$11.10	\$1.31	\$6.74	\$1.12	\$9.17	-\$1.93	-17.4%	7.21	5.95
1000w HPS Flood-OL2	405	\$16.35	\$15.61	\$2.19	\$34.18	\$18.99	\$18.09	\$2.54	\$39.62	\$5.44	15.9%	8.44	9.78
1000w MH Flood - OL2	405	\$15.20	\$15.61	\$2.03	\$32.84	\$17.51	\$18.09	\$2.48	\$38.08	\$5.24	16.0%	8.11	9.40
1000w MH Vert Shoebox - OL2	405	\$21.31	\$15.61	\$2.69	\$39.61	\$24.70	\$18.09	\$3.12	\$45.91	\$6.30	15.9%	9.78	11.34
100w HPS Amer Rev-OL2	41	\$8.10	\$1.58	\$1.15	\$10.83	\$8.23	\$1.83	\$2.78	\$12.84	\$2.01	18.6%	26.41	31.32
100w HPS Cobra Head-OL2	41	\$6.10	\$1.58	\$0.96	\$8.64	\$6.34	\$1.83	\$1.88	\$10.05	\$1.41	16.3%	21.07	24.51
100w HPS SP2 Spectra -OL2	41	\$18.18	\$1.58	\$3.16	\$22.92	\$21.07	\$1.83	\$3.66	\$26.56	\$3.64	15.9%	55.90	64.78
100w MH SP2 Spectra -OL2	41	\$18.04	\$1.58	\$2.20	\$21.82	\$20.91	\$1.83	\$2.65	\$25.29	\$3.47	15.9%	53.22	61.68
150w HPS Acom-OL2	61	\$14.42	\$2.34	\$1.83	\$18.59	\$16.72	\$2.71	\$2.12	\$21.55	\$2.96	15.9%	30.48	35.33
150w HPS ALN 440 -OL2	61	\$21.46	\$2.34	\$2.34	\$26.14	\$24.88	\$2.71	\$3.03	\$30.62	\$4.48	17.1%	42.85	50.20
150w HPS Am Rev-OL2	61	\$8.31	\$2.34	\$1.14	\$11.79	\$7.70	\$2.71	\$3.79	\$14.20	\$2.41	20.4%	19.33	23.28
175w MH ALN 440 -OL2	71	\$21.60	\$2.75	\$2.66	\$27.01	\$25.73	\$3.19	\$2.22	\$31.14	\$4.13	15.3%	38.04	43.86
175w MH Shoebox -OL2	71	\$16.62	\$2.75	\$2.15	\$21.52	\$19.27	\$3.19	\$2.49	\$24.95	\$3.43	15.9%	30.31	35.14
200w HPS Cobra Head -OL2	81	\$9.32	\$3.13	\$0.42	\$12.87	\$8.31	\$3.63	\$2.14	\$14.08	\$1.21	9.4%	15.89	17.38
250w HPS Cobra Head -OL2	101	\$11.21	\$3.88	\$1.46	\$16.55	\$9.07	\$4.50	\$3.36	\$16.93	\$0.38	2.3%	16.39	16.76
250w HPS Flood -OL2	101	\$8.49	\$3.88	\$1.34	\$13.71	\$9.98	\$4.50	\$2.05	\$16.53	\$2.82	20.6%	13.57	16.37
250w MH Shoebox-OL2	101	\$17.69	\$3.88	\$2.40	\$23.97	\$20.51	\$4.50	\$2.78	\$27.79	\$3.82	15.9%	23.73	27.51
400w HPS Cobra Head -OL2	162	\$8.43	\$8.26	\$1.34	\$18.03	\$9.21	\$7.26	\$2.35	\$18.82	\$2.79	17.4%	9.90	11.62
400w HPS Flood - OL2	162	\$19.08	\$6.26	\$1.66	\$21.00	\$15.16	\$7.26	\$1.92	\$24.34	\$3.34	15.9%	12.96	15.02
400w MH Flood OL2	162	\$8.81	\$6.26	\$1.39	\$16.46	\$10.29	\$7.26	\$1.88	\$19.43	\$2.97	18.0%	10.16	11.99
10' Alum Deco Base-OL2		\$13.50			\$13.50	\$15.77			\$15.77	\$2.27	16.8%	N/A	N/A
13' Decorative Concrete-OL2		\$10.36			\$10.36	\$12.01			\$12.01	\$1.65	15.9%	N/A	N/A
18' Fiberglass Round-OL2		\$6.86			\$6.86	\$8.48			\$8.48	\$1.62	23.6%	N/A	N/A
20' Decorative Concrete-OL2		\$11.75			\$11.75	\$13.59			\$13.59	\$1.84	15.7%	N/A	N/A
30' Wood Pole Std-OL2		\$3.95			\$3.95	\$4.55			\$4.55	\$0.60	15.2%	N/A	N/A
35' Concrete Square-OL2		\$11.45			\$11.45	\$13.44			\$13.44	\$1.99	17.4%	N/A	N/A
40' Wood Pole Std - OL2		\$7.85			\$7.85	\$9.10			\$9.10	\$1.25	15.9%	N/A	N/A
30' Wood pole		\$3.53			\$3.53	\$4.09			\$4.09				

Supporting Schedules: A-3, E-16d

Recap Schedules:

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA PUBLIC UTILITIES
 Consolidated Electric Division
 DOCKET NO.: 140025-EI

EXPLANATION: For each rate, calculate typical monthly bills for present rates and proposed rates.

Type of Data Shown:
 X Projected Test Year Ended 09/30/2015
 Prior Year Ended 09/30/2014
 Historical Test Year Ended 09/30/2013
 Witness: Cheryl Martin/Mark Cutshaw

Type of Facility	Est. Monthly KWH	Present Rates - Street Lighting				Proposed Rates - Street Lighting				Increase		Cents/KWH	
		Facility Charge	Energy Charge	Maint. Charge	Total Monthly Charge	Facility Charge	Energy Charge	Maint. Charge	Total Monthly Charge	Dollars	Percent	Current	Proposed
175w MV Cobra Head - SL1-2	72	\$0.67	\$2.71	\$1.23	\$4.61	\$1.19	\$3.15	\$1.04	\$5.36	\$0.77	16.70%	6.40	7.47
400w MV Cobra Head - SL1-3	154	\$1.13	\$5.81	\$1.40	\$8.34	\$1.31	\$6.74	\$1.12	\$9.17	\$0.83	9.95%	5.42	5.95
175w MV Cobra Head -SL2	72	\$0.67	\$2.71	\$1.23	\$4.61	\$1.19	\$3.15	\$1.04	\$5.36	\$0.77	16.70%	6.40	7.47
400w MV Cobra Head -SL2	154	\$1.13	\$5.81	\$1.40	\$8.34	\$1.31	\$6.74	\$1.12	\$9.17	\$0.83	9.95%	5.42	5.95
1000w MH Flood -SL3	405	\$11.09	\$15.01	\$6.79	\$33.49	\$17.51	\$18.09	\$2.48	\$36.08	\$4.59	13.71%	8.27	9.40
100w HPS Amer -SL3	41	\$5.99	\$1.58	\$3.80	\$11.37	\$8.23	\$1.83	\$2.78	\$12.84	\$1.47	12.93%	27.73	31.32
100w HPS Cobra Head -SL3	41	\$4.37	\$1.58	\$2.78	\$8.73	\$6.34	\$1.83	\$1.88	\$10.05	\$1.32	15.12%	21.29	24.51
150w HPS Acorn -SL3	61	\$10.47	\$2.34	\$6.15	\$18.96	\$16.72	\$2.71	\$2.12	\$21.55	\$2.59	13.66%	31.08	35.33
150w HPS Amer Rev -SL3	61	\$5.85	\$2.34	\$4.28	\$12.47	\$7.70	\$2.71	\$3.79	\$14.20	\$1.73	13.87%	20.44	23.28
175w MH ALN 440 -SL3	71	\$22.36	\$2.75	\$1.71	\$26.82	\$25.73	\$3.19	\$2.22	\$31.14	\$4.32	16.11%	37.77	43.86
200w HPS Cobra Head -SL3	81	\$5.61	\$3.13	\$2.88	\$11.62	\$8.31	\$3.63	\$2.14	\$14.08	\$2.46	21.17%	14.35	17.38
250w HPS Cobra Head -SL3	101	\$5.35	\$3.88	\$3.94	\$13.20	\$9.07	\$4.50	\$3.36	\$16.93	\$3.73	28.26%	13.07	16.76
250w HPS Flood - SL3	101	\$9.22	\$3.88	\$5.38	\$18.48	\$9.98	\$4.50	\$2.05	\$16.53	-\$1.95	-10.55%	18.30	16.37
400w HPS Cobra Head -SL3	162	\$6.28	\$6.26	\$4.41	\$16.95	\$9.21	\$7.26	\$2.35	\$18.82	\$1.87	11.03%	10.46	11.62
400w MH Flood -SL3	162	\$9.63	\$6.26	\$11.58	\$27.47	\$10.29	\$7.26	\$1.88	\$19.43	-\$8.04	-29.27%	16.96	11.99
10' Alum Deco Base-SL3		\$14.92			\$14.92	\$15.77			\$15.77	\$0.85	5.70%	N/A	N/A
13' Deco Concrete - SL3		\$10.35			\$10.35	\$12.01			\$12.01	\$1.66	16.04%	N/A	N/A
18' Fiberglass Round-SL3		\$7.64			\$7.64	\$8.48			\$8.48	\$0.84	10.99%	N/A	N/A
20' Decorative Concrete-SL3		\$11.45			\$11.45	\$13.59			\$13.59	\$2.14	18.69%	N/A	N/A
30' Wood Pole Std - SL3		\$3.67			\$3.67	\$4.55			\$4.55	\$0.88	23.98%	N/A	N/A
35' Concrete Square-SL3		\$12.81			\$12.81	\$13.44			\$13.44	\$0.63	4.92%	N/A	N/A

Supporting Schedules: A-3, E-16d

Recap Schedules:

FLORIDA PUBLIC SERVICE COMMISSION EXPLANATION:

Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.

Type of Data Shown:

X Projected Test Year Ended 09/30/2015
 Prior Year Ended 09/30/2014
 Historical Test Year Ended 09/30/2013
 Witness: Cheryl Martin/Mark Cutshaw

COMPANY: FLORIDA PUBLIC UTILITIES
 Consolidated Electric Division
 DOCKET NO.: 140026-E1

(1) Current Rate Schedule	(2) Type of Charge	(3) Current Rate	(4) Proposed Rate Schedule	(5) Proposed Rate	(6) Percent Increase
<u>Service Charges</u>					
	1 Initial Establishment of Service	\$53.00		\$61.00	15.09%
	2 Re-establish Service or Make Changes to Existing Account	\$23.00		\$26.00	13.04%
	3 Temporary Disconnect Then Reconnect Service Due To Customer Request	\$33.00		\$65.00	96.97%
	4 Reconnect After Disconnect for Rule Violation(normal hours)	\$44.00		\$52.00	18.18%
	5 Reconnect After Disconnect for Rule Violation(after hours)	\$93.00		\$178.00	87.37%
	6 Temporary Service - This charge is used in conjunction with the temporary service fee when turning a temporary service	\$51.00		\$86.00	66.67%
	7 Collection Charge	\$14.00		\$16.00	14.29%
	8 Returned Check Charge	Per Statute		Per Statute	
<u>Residential Service</u>					
RS	CUSTOMER FACILITIES CHARGE	\$12.00	RS	\$16.00	33.33%
RS	DEMAND CHARGE (\$/KW)	-	RS	-	
RS	ENERGY CHARGE (\$/kWh)	\$0.01958	RS	≤1000 kWh \$0.02178	10.82%
RS	ENERGY CHARGE (\$/kWh)	\$0.01958	RS	>1000 kWh \$0.03420	74.66%
RS	AVG.FUEL CHARGE (\$/kWh) Marianna (Northwest)	\$0.10369	RS	\$0.10369	0.00%
RS	AVG FUEL CHARGE (\$/kWh) Fernandina Beach (Northeast)	\$0.09660	RS	\$0.09660	0.00%
RS	CONSERVATION CHARGE (\$/kWh)	\$0.00100	RS	\$0.00100	0.00%
<u>General Service</u>					
GS	CUSTOMER FACILITIES CHARGE	\$18.00	GS	\$24.00	33.33%
GS	DEMAND CHARGE (\$/KW)	-	GS	-	
GS	ENERGY CHARGE (\$/kWh)	\$0.01927	GS	\$0.02582	34.00%
GS	FUEL CHARGE (\$/kWh) Marianna (Northwest)	\$0.09828	GS	\$0.09828	0.00%
GS	FUEL CHARGE (\$/kWh) Fernandina Beach (Northeast)	\$0.08335	GS	\$0.08335	0.00%
GS	CONSERVATION CHARGE (\$/kWh)	\$0.00100	GS	\$0.00100	0.00%

FLORIDA PUBLIC SERVICE COMMISSION EXPLANATION:

Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.

Type of Data Shown:

X Projected Test Year Ended 09/30/2015
 Prior Year Ended 09/30/2014
 Historical Test Year Ended 09/30/2013
 Witness: Cheryl Martin/Mark Cutshaw

COMPANY: FLORIDA PUBLIC UTILITIES
 Consolidated Electric Division
 DOCKET NO.: 140025-E1

(1) Current Rate Schedule	(2) Type of Charge	(3) Current Rate	(4) Proposed Rate Schedule	(5) Proposed Rate	(6) Percent Increase
<u>General Service Demand</u>					
GSD	CUSTOMER FACILITIES CHARGE	\$82.00	GSD	\$85.00	25.00%
GSD	DEMAND CHARGE (\$/KW)	\$2.80	GSD	\$4.20	50.00%
GSD	ENERGY CHARGE (\$/KWh)	\$0.00340	GSD	\$0.00371	87.94%
GSD	FUEL CHARGE (\$/KWh) Marianna (Northwest)	\$0.08322	GSD	\$0.08322	0.00%
GSD	FUEL CHARGE (\$/KWh) Fernandina Beach (Northeast)	\$0.08220	GSD	\$0.08220	0.00%
GSD	CONSERVATION CHARGE (\$/KWh)	\$0.00100	GSD	\$0.00100	0.00%
<u>General Service Large Demand</u>					
GSLD	CUSTOMER FACILITIES CHARGE	\$100.00	GSLD	\$150.00	50.00%
GSLD	DEMAND CHARGE (\$/KW)	\$4.00	GSLD	\$6.00	50.00%
GSLD	ENERGY CHARGE (\$/KWh)	\$0.00145	GSLD	\$0.00218	50.00%
GSLD	FUEL CHARGE (\$/KWh) Marianna (Northwest)	\$0.08995	GSLD	\$0.08965	0.00%
GSLD	FUEL CHARGE (\$/KWh) Fernandina Beach (Northeast)	\$0.08245	GSLD	\$0.08245	0.00%
GSLD	CONSERVATION CHARGE (\$/KWh)	\$0.00100	GSLD	\$0.00100	0.00%
<u>General Service Large Demand 1</u>					
GSLD1	CUSTOMER FACILITIES CHARGE	\$600.00	GSLD1	\$900.00	50.00%
GSLD1	DEMAND CHARGE (\$/KW)	\$1.12	GSLD1	\$1.68	50.00%
GSLD1	REACTIVE DEMAND CHARGE (\$/KVAR EXCESS DEMAND)	\$0.24	GSLD1	\$0.36	50.00%
GSLD1	ENERGY CHARGE (\$/KWh)	\$0.00000	GSLD1	\$0.00000	N/A
GSLD1	PRODUCTION DEMAND (\$/KW)	\$14.75 (Estimate)	GSLD1	\$14.75	0.00%
GSLD1	FUEL CHARGE (\$/KWh)	\$0.05733 (Estimate)	GSLD1	\$0.05733	0.00%
GSLD1	CONSERVATION CHARGE (\$/KWh)	\$0.00100	GSLD1	\$0.00100	0.00%
<u>Standby (SB)</u>					
GSLD1	CUSTOMER FACILITIES CHARGE	\$626.47	GSLD1	\$940.00	50.05%
GSLD1	DEMAND CHARGE (\$/KW)	\$0.83	GSLD1	\$0.80	50.94%
GSLD1	REACTIVE DEMAND CHARGE (\$/KVAR EXCESS DEMAND)	\$0.00000	GSLD1	\$0.00000	N/A
GSLD1	ENERGY CHARGE (\$/KWh)	\$0.00000	GSLD1	\$0.00000	0.00%
GSLD1	PRODUCTION DEMAND	\$14.75 (Estimate)	GSLD1	\$14.75	0.00%
GSLD1	FUEL CHARGE (\$/KWh)	\$0.05733 (Estimate)	GSLD1	\$0.05733	0.00%
GSLD1	CONSERVATION CHARGE (\$/KWh)	\$0.00100	GSLD1	\$0.00100	0.00%

Supporting Schedules: E-15c

Recap Schedules: A-1

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION:

Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.

Type of Data Shown:

X Projected Test Year Ended 09/30/2014
 Prior Year Ended 09/30/2014
 Historical Test Year Ended 09/30/2014
 Witness: Cheryl Martin/Mark Cutshaw

COMPANY: FLORIDA PUBLIC UTILITIES
 Consolidated Electric Division
 DOCKET NO.: 140025-E1

Type of Facility	Annual Billing Items	Est. Monthly KWH	Present Rates - Outdoor Lighting						Proposed Rates - Outdoor Lighting						Percent Increase
			Annual KWH	Facility Charge	Energy Charge	Maint. Charge	Total Monthly Charge	\$ Total Revenue	Facility Charge	Energy Charge	Maint. Charge	Total Monthly Charge	\$ Total Revenue		
100w HPS Cobra Head-OL	4,677	41	492	\$6.10	\$1.58	\$0.96	\$8.64	\$40,409	\$6.34	\$1.83	\$1.88	\$10.05	\$47,004	16.32%	
175w MV Cobra Head -OL	4,471	72	864	\$1.44	\$2.72	\$0.52	\$4.68	\$20,824	\$1.19	\$3.15	\$1.04	\$5.38	\$24,054	14.96%	
400w MV Cobra Head-OL	276	164	1,848	\$4.39	\$5.82	\$0.89	\$11.10	\$3,064	\$1.31	\$6.74	\$1.12	\$9.17	\$2,531	-17.39%	
1000w HPS Flood -OL2	106	405	4,860	\$16.38	\$15.61	\$2.19	\$34.18	\$3,623	\$18.99	\$18.09	\$2.54	\$39.62	\$4,200	15.92%	
1000w MH Flood -OL2	2,371	405	4,860	\$15.20	\$16.61	\$2.03	\$32.84	\$77,864	\$17.51	\$18.09	\$2.48	\$38.08	\$90,288	15.96%	
1000w MH Vert Shoebox - OL2	132	405	4,860	\$21.31	\$15.61	\$2.69	\$39.61	\$5,229	\$24.70	\$18.09	\$3.12	\$45.91	\$6,060	15.91%	
100w HPS Amer Rev-OL2	1,420	41	492	\$8.10	\$1.58	\$1.15	\$10.83	\$15,379	\$8.23	\$1.83	\$2.78	\$12.84	\$18,293	18.56%	
100w HPS Cobra Head-OL2	30,029	41	492	\$6.10	\$1.58	\$0.96	\$8.64	\$259,451	\$6.34	\$1.83	\$1.88	\$10.05	\$301,791	16.32%	
100w HPS SP2 Spectra -OL2	133	41	492	\$18.18	\$1.58	\$3.16	\$22.92	\$3,048	\$21.07	\$1.83	\$3.66	\$26.56	\$3,532	15.88%	
100w MH SP2 Spectra -OL2	276	41	492	\$18.04	\$1.58	\$2.20	\$21.82	\$6,022	\$20.91	\$1.83	\$2.65	\$25.29	\$6,980	15.90%	
150w HPS Acorn-OL2	775	61	732	\$14.42	\$2.34	\$1.83	\$18.59	\$14,407	\$16.72	\$2.71	\$2.12	\$21.55	\$16,701	15.92%	
150w HPS ALN 440 -OL2	1,344	61	732	\$21.46	\$2.34	\$2.34	\$26.14	\$35,132	\$24.88	\$2.71	\$3.03	\$30.62	\$41,153	17.14%	
150w HPS Am Rev-OL2	828	61	732	\$8.31	\$2.34	\$1.14	\$11.79	\$9,762	\$7.70	\$2.71	\$3.79	\$14.20	\$11,758	20.44%	
175w MH ALN 440 -OL2	36	71	852	\$21.60	\$2.75	\$2.66	\$27.01	\$972	\$25.73	\$3.19	\$2.22	\$31.14	\$1,121	15.29%	
175w MH Shoebox -OL2	4,356	71	852	\$16.62	\$2.75	\$2.15	\$21.52	\$93,741	\$19.27	\$3.19	\$2.49	\$24.95	\$108,682	15.94%	
200w HPS Cobra Head -OL2	3,203	81	972	\$9.32	\$3.13	\$0.42	\$12.87	\$41,223	\$8.31	\$3.63	\$2.14	\$14.08	\$45,098	9.40%	
250w HPS Cobra Head -OL2	1,780	101	1,212	\$11.21	\$3.88	\$1.46	\$16.55	\$29,459	\$9.07	\$4.50	\$3.36	\$16.93	\$30,135	2.30%	
250w HPS Flood -OL2	3,896	101	1,212	\$8.49	\$3.88	\$1.34	\$13.71	\$53,414	\$9.98	\$4.50	\$2.05	\$16.53	\$64,401	20.57%	
250w MH Shoebox-OL2	252	101	1,212	\$17.69	\$3.88	\$2.40	\$23.97	\$6,040	\$20.51	\$4.50	\$2.78	\$27.79	\$7,003	15.94%	
400w HPS Cobra Head -OL2	1,625	162	1,944	\$8.43	\$6.26	\$1.34	\$16.03	\$26,049	\$9.21	\$7.26	\$2.35	\$18.82	\$30,563	17.40%	
400w HPS Flood - OL2	131	162	1,944	\$13.08	\$6.26	\$1.66	\$21.00	\$2,751	\$15.16	\$7.26	\$1.92	\$24.34	\$3,189	15.90%	
400w MH Flood OL2	5,569	162	1,944	\$8.81	\$6.26	\$1.39	\$16.46	\$91,666	\$10.29	\$7.26	\$1.88	\$19.43	\$108,206	18.04%	
10' Alum Deco Base-OL2	1,210			\$13.50			\$13.50	\$16,330	\$15.77			\$15.77	\$19,078	16.81%	
13' Decorative Concrete-OL2	179			\$10.36			\$10.36	\$1,854	\$12.01			\$12.01	\$2,149	15.93%	
18' Fiberglass Round-OL2	2,274			\$6.86			\$6.86	\$15,600	\$8.48			\$8.48	\$19,284	23.62%	
20' Decorative Concrete-OL2	5,599			\$11.75			\$11.75	\$65,791	\$13.59			\$13.59	\$78,093	15.66%	
30' Wood Pole Std-OL2	17,574			\$3.95			\$3.95	\$69,416	\$4.55			\$4.55	\$79,960	15.19%	
35' Concrete Square-OL2	1,442			\$11.45			\$11.45	\$16,508	\$13.44			\$13.44	\$19,377	17.38%	
40' Wood Pole Std - OL2	6			\$7.85			\$7.85	\$48	\$9.10			\$9.10	\$56	15.92%	
30' Wood pole	2,307			\$3.53			\$3.53	\$8,143	\$4.09			\$4.09	\$9,435	15.86%	

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA PUBLIC UTILITIES
 Consolidated Electric Division
 DOCKET NO.: 140025-EI

EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.

Type of Data Shown:
 X Projected Test Year Ended 09/30/2015
 Prior Year Ended 09/30/2014
 Historical Test Year Ended 09/30/2013
 Witness: Cheryl Martin/Mark Cutshaw

Type of Facility	Annual Billing Items	Est. Monthly KWH	Annual KWH	Present Rates - Streetlighting				Proposed Rates - Streetlighting				Percent Increase		
				Facility Charge	Energy Charge	Maint. Charge	Total Monthly Charge	\$ Total Revenue	Facility Charge	Energy Charge	Maint. Charge		Total Monthly Charge	\$ Total Revenue
175w MV Cobra Head - SL1-2	5,102	72	864	\$0.67	\$2.71	\$1.23	\$4.61	\$23,520	\$1.19	\$3.15	\$1.04	\$5.38	\$27,449	16.70%
400w MV Cobra Head - SL1-3	23	154	1,848	\$1.13	\$5.81	\$1.40	\$8.34	\$192	\$1.31	\$6.74	\$1.12	\$9.17	\$211	9.95%
175w MV Cobra Head -SL2	70	72	864	\$0.67	\$2.71	\$1.23	\$4.61	\$323	\$1.19	\$3.15	\$1.04	\$5.38	\$377	16.70%
400w MV Cobra Head -SL2	25	154	1,848	\$1.13	\$5.81	\$1.40	\$8.34	\$209	\$1.31	\$6.74	\$1.12	\$9.17	\$229	9.95%
1000w MH Flood -SL3	54	405	4,860	\$11.09	\$15.61	\$6.79	\$33.49	\$1,808	\$17.51	\$18.09	\$2.48	\$38.08	\$2,056	13.71%
100w HPS Amer -SL3	1,272	41	492	\$5.99	\$1.58	\$3.80	\$11.37	\$14,463	\$8.23	\$1.83	\$2.78	\$12.84	\$16,332	12.93%
100w HPS Cobra Head- SL3	17,275	41	492	\$4.37	\$1.58	\$2.78	\$8.73	\$150,811	\$6.34	\$1.83	\$1.88	\$10.05	\$173,614	15.12%
150w HPS Acom -SL3	0	61	732	\$10.47	\$2.34	\$6.16	\$18.96	\$0	\$16.72	\$2.71	\$2.12	\$21.55	\$0	13.66%
150w HPS Amer Rev -SL3	1,746	61	732	\$5.85	\$2.34	\$4.28	\$12.47	\$21,773	\$7.70	\$2.71	\$3.79	\$14.20	\$24,793	13.87%
175w MH ALN 440 -SL3	132	71	852	\$22.36	\$2.75	\$1.71	\$26.82	\$3,540	\$25.73	\$3.19	\$2.22	\$31.14	\$4,110	16.11%
200w HPS Cobra Head -SL3	4,428	81	972	\$5.61	\$3.13	\$2.88	\$11.62	\$51,453	\$8.31	\$3.63	\$2.14	\$14.08	\$62,346	21.17%
250w HPS Cobra Head -SL3	2,460	101	1,212	\$5.38	\$3.88	\$3.94	\$13.20	\$32,472	\$9.07	\$4.50	\$3.36	\$16.93	\$41,648	28.26%
250w HPS Flood - SL3	766	101	1,212	\$9.22	\$3.88	\$5.38	\$18.48	\$14,156	\$9.98	\$4.50	\$2.05	\$16.53	\$12,662	-10.55%
400w HPS Cobra Head -SL3	468	162	1,944	\$6.28	\$6.26	\$4.41	\$16.95	\$7,933	\$9.21	\$7.26	\$2.35	\$18.82	\$8,808	11.03%
400w MH Flood -SL3	465	162	1,944	\$9.63	\$6.26	\$11.58	\$27.47	\$12,774	\$10.29	\$7.26	\$1.88	\$19.43	\$9,035	-29.27%
10' Alum Deco Base-SL3	132			\$14.92			\$14.92	\$1,969	\$15.77			\$15.77	\$2,082	5.70%
13' Deco Concrete - SL3	0			\$10.35			\$10.35	\$0	\$12.01			\$12.01	\$0	16.04%
18' Fiberglass Round-SL3	2,958			\$7.64			\$7.64	\$22,599	\$8.48			\$8.48	\$25,084	10.99%
20' Decorative Concrete-SL3	416			\$11.45			\$11.45	\$4,763	\$13.59			\$13.59	\$5,653	18.69%
30' Wood Pole Std - SL3	1,641			\$3.67			\$3.67	\$6,022	\$4.55			\$4.55	\$7,467	23.98%
35' Concrete Square-SL3	252			\$12.81			\$12.81	\$3,228	\$13.44			\$13.44	\$3,387	4.92%

Supporting Schedules: E-10d

Recap Schedules: A-1

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA PUBLIC UTILITIES
 Consolidated Electric Division
 DOCKET NO.: 140025-EJ

EXPLANATION: Provide the calculation of the requested interim revenue requirements increase.

Type of Data Shown:
 Projected Test Year Ended 09/30/2015
 Prior Year Ended 09/30/2014
 X Historical Test Year Ended 09/30/2013
 Witness: Cheryl Martin

Line No	Description	Source	Amount
1.	Jurisdictional Adjusted Rate Base	Schedule G-2	\$ 54,511,326
2.	Rate of Return on Rate Base Requested	Schedule G-19a	<u>6.37%</u>
3.	Jurisdictional Income Requested	Line 1 x Line 2	3,471,416
4.	Jurisdictional Adjusted Net Operating Income	Schedule G-7	<u>1,981,784</u>
5.	Income Deficiency (Excess)	Line 3 - Line 4	1,489,632
6.	Earned Rate of Return	Line 4/Line 1 <u>3.64%</u>	
7.	Net Operating Income Multiplier	Schedule G-18	<u>1.6336</u>
8.	Revenue Increase (Decrease) Requested	Line 5 x Line 7	<u>\$ 2,433,314</u>

Supporting Schedules G-1, G-2, G-19a, G-7, G-18

Recap Schedules:

FLORIDA PUBLIC SERVICE COMMISSION EXPLANATION:
 COMPANY: FLORIDA PUBLIC UTILITIES
 Consolidated Electric Division
 DOCKET NO.: 140025-EI

For each rate, calculate typical monthly bills for present rates and proposed interim rates.

Type of Data Shown:
 Projected Test Year Ended 09/30/2015
 Prior Year Ended 09/30/2014
 X Historical Test Year Ended 09/30/2013
 Witness: Cheryl Martin/Mark Cutshaw

(1) TYPICAL KW	(2) TYPICAL KWH	(3) BASE RATE	(4) FUEL CHARGE	BILL UNDER PRESENT RATES			(8) TOTAL	(9) BASE RATE	BILL UNDER PROPOSED RATES			(14) TOTAL	INCREASE		COSTS IN CENTS/KWH				
				(5) ECCR CHARGE	(6) CAPACITY CHARGE	(7) ENVIRONMENTAL CHARGE			(11) ECCR CHARGE	(12) CAPACITY CHARGE	(13) ENVIRONMENTAL CHARGE		(15) DOLLARS (14)-(8)	(16) PERCENT (15)/(8)	(17) PRESENT (8)/(2)	(18) PROPOSED (14)/(2)			
				Residential (RS)		Current		Proposed											
				CUSTOMER FACILITIES CHARGE		\$12.00	\$13.79												
				DEMAND CHARGE		\$0.00	\$0.00	\$/KW											
				ENERGY CHARGE		\$0.01988	\$0.02250	\$/KWH											
				FUEL CHARGE*		\$0.09883	\$0.09983	\$/KWH		NW Florida Fuel Charge		\$0.09740	<1000 kwh	Northeast Florida Fuel Charge		\$0.08975	<1000 kwh		
				CONSERVATION CHARGE		\$0.00100	\$0.00100	\$/KWH				\$0.10225	>1000 kwh						
0	\$12.00	\$0.00	\$0.00	\$0.00	\$0.00	\$12.00	\$13.79	\$0.00	\$0.00	\$0.00	\$0.00	\$13.79	\$1.79	14.91%	N/A	N/A			
100	\$13.96	\$9.98	\$0.10	\$0.00	\$0.00	\$24.04	\$16.04	\$9.98	\$0.10	\$0.00	\$0.00	\$26.12	\$2.08	8.66%	24.04	26.12			
250	\$16.90	\$24.98	\$0.25	\$0.00	\$0.00	\$42.10	\$19.41	\$24.98	\$0.25	\$0.00	\$0.00	\$44.62	\$2.52	6.98%	16.84	17.85			
500	\$21.79	\$49.91	\$0.50	\$0.00	\$0.00	\$72.20	\$25.04	\$49.91	\$0.50	\$0.00	\$0.00	\$75.45	\$3.25	4.50%	14.44	15.09			
750	\$26.69	\$74.87	\$0.75	\$0.00	\$0.00	\$102.30	\$30.66	\$74.87	\$0.75	\$0.00	\$0.00	\$106.28	\$3.98	3.89%	13.64	14.17			
1,000	\$31.58	\$99.83	\$1.00	\$0.00	\$0.00	\$132.41	\$36.29	\$99.83	\$1.00	\$0.00	\$0.00	\$137.11	\$4.71	3.56%	13.24	13.71			
1,250	\$36.48	\$124.78	\$1.25	\$0.00	\$0.00	\$162.51	\$41.91	\$124.78	\$1.25	\$0.00	\$0.00	\$167.94	\$5.44	3.35%	13.00	13.44			
1,500	\$41.37	\$149.74	\$1.50	\$0.00	\$0.00	\$192.61	\$47.54	\$149.74	\$1.50	\$0.00	\$0.00	\$198.78	\$6.17	3.20%	12.84	13.25			
2,000	\$51.16	\$199.65	\$2.00	\$0.00	\$0.00	\$252.81	\$58.79	\$199.65	\$2.00	\$0.00	\$0.00	\$260.44	\$7.63	3.02%	12.64	13.02			
3,000	\$70.74	\$299.48	\$3.00	\$0.00	\$0.00	\$373.22	\$81.29	\$299.48	\$3.00	\$0.00	\$0.00	\$383.76	\$10.55	2.83%	12.44	12.79			
5,000	\$109.90	\$499.13	\$5.00	\$0.00	\$0.00	\$614.03	\$126.29	\$499.13	\$5.00	\$0.00	\$0.00	\$630.41	\$16.39	2.67%	12.28	12.61			
* Current fuel charge calculated as the kWh weighted average across the Fernandina Beach and Marianna divisions																			
				General Service (GS)		Current		Proposed											
				CUSTOMER FACILITIES CHARGE		\$18.00	\$20.68												
				DEMAND CHARGE		\$0.00	\$0.00	\$/KW											
				ENERGY CHARGE		\$0.01927	\$0.02214	\$/KWH											
				FUEL CHARGE*		\$0.09882	\$0.09982	\$/KWH		NW Florida Fuel Charge		\$0.09829	Northeast Florida Fuel Charge		\$0.08335				
				CONSERVATION CHARGE		\$0.00100	\$0.00100	\$/KWH											
0	\$18.00	\$0.00	\$0.00	\$0.00	\$0.00	\$18.00	\$20.68	\$0.00	\$0.00	\$0.00	\$0.00	\$20.68	\$2.68	14.91%	N/A	N/A			
250	\$22.82	\$22.71	\$0.25	\$0.00	\$0.00	\$45.77	\$26.22	\$22.71	\$0.25	\$0.00	\$0.00	\$49.17	\$3.40	7.43%	18.31	19.67			
500	\$27.64	\$45.41	\$0.50	\$0.00	\$0.00	\$73.55	\$31.76	\$45.41	\$0.50	\$0.00	\$0.00	\$77.67	\$4.12	5.60%	14.71	15.53			
750	\$32.45	\$68.12	\$0.75	\$0.00	\$0.00	\$101.32	\$37.29	\$68.12	\$0.75	\$0.00	\$0.00	\$106.16	\$4.84	4.78%	13.51	14.15			
1,000	\$37.27	\$90.82	\$1.00	\$0.00	\$0.00	\$129.09	\$42.83	\$90.82	\$1.00	\$0.00	\$0.00	\$134.65	\$5.56	4.30%	12.91	13.45			
1,250	\$42.09	\$113.53	\$1.25	\$0.00	\$0.00	\$156.86	\$48.36	\$113.53	\$1.25	\$0.00	\$0.00	\$163.14	\$6.27	4.00%	12.65	13.05			
1,500	\$46.91	\$136.23	\$1.50	\$0.00	\$0.00	\$184.64	\$53.90	\$136.23	\$1.50	\$0.00	\$0.00	\$191.63	\$6.99	3.79%	12.31	12.78			
2,000	\$56.54	\$181.04	\$2.00	\$0.00	\$0.00	\$240.18	\$64.97	\$181.04	\$2.00	\$0.00	\$0.00	\$248.61	\$8.43	3.51%	12.01	12.43			
3,000	\$75.81	\$272.46	\$3.00	\$0.00	\$0.00	\$351.27	\$87.11	\$272.46	\$3.00	\$0.00	\$0.00	\$362.57	\$11.30	3.22%	11.71	12.09			
5,000	\$114.35	\$454.10	\$5.00	\$0.00	\$0.00	\$573.45	\$131.40	\$454.10	\$5.00	\$0.00	\$0.00	\$590.50	\$17.05	2.97%	11.47	11.81			
* Current fuel charge calculated as the kWh weighted average across the Fernandina Beach and Marianna divisions																			

Supporting Schedules: G22

Recap Schedules:

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA PUBLIC UTILITIES
 Consolidated Electric Division
 DOCKET NO.: 140925-EI

EXPLANATION: For each rate, calculate typical monthly bills for present rates and proposed interim rates.

Type of Data Shown:
 Projected Test Year Ended 09/30/2015
 Prior Year Ended 09/30/2014
 X Historical Test Year Ended 09/30/2013
 Witness: Cheryl Martin/Mark Culshaw

BILL UNDER PRESENT RATES														"INTERIM" BILL UNDER PROPOSED RATES				INCREASE		COSTS IN CENTS/KWH	
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)	(16)	(17)	(18)				
TYPICAL		BASE	FUEL	ECOR	CAPACITY	ENVIRONMENTAL	TOTAL	BASE	FUEL	ECOR	CAPACITY	ENVIRONMENTAL	TOTAL	DOLLARS	PERCENT	PRESENT	PROPOSED				
KWH	KWH	RATE	CHARGE	CHARGE	CHARGE	CHARGE		RATE	CHARGE	CHARGE	CHARGE	CHARGE		(14)/(9)	(16)/(8)	(17)/(9)	(18)/(9)				
General Service Demand (GSD)																					
					Current	Proposed															
					CUSTOMER FACILITIES CHARGE	\$62.00	\$69.75														
					DEMAND CHARGE	\$2.80	\$3.22														
					ENERGY CHARGE	\$0.00340	\$0.00391														
					FUEL CHARGE*	\$0.08771	\$0.08771		NW Florida Fuel Charge	\$0.09322		Northeast Florida Fuel Charge		\$0.08220							
					CONSERVATION CHARGE	\$0.00100	\$0.00100														
25	5475	\$70.52	\$400.21	\$5.48	\$70.00		\$625.30	\$81.16	\$400.21	\$5.48	\$80.44		\$647.28	\$20.98	3.35%	11.44	11.82				
25	10950	\$89.23	\$960.42	\$10.95	\$70.00		\$1,130.60	\$102.57	\$960.42	\$10.95	\$80.44		\$1,154.38	\$23.77	2.10%	10.33	10.64				
25	16425	\$107.85	\$1,440.64	\$16.43	\$70.00		\$1,634.81	\$123.97	\$1,440.64	\$16.43	\$80.44		\$1,681.47	\$26.57	1.62%	9.95	10.12				
50	10950	\$89.23	\$960.42	\$10.95	\$140.00		\$1,200.60	\$102.57	\$960.42	\$10.95	\$160.87		\$1,234.81	\$34.21	2.85%	10.98	11.28				
50	21900	\$129.46	\$1,920.85	\$21.90	\$140.00		\$2,209.21	\$145.38	\$1,920.85	\$21.90	\$160.87		\$2,249.00	\$39.79	1.80%	10.08	10.27				
50	32850	\$163.69	\$2,881.27	\$32.85	\$140.00		\$3,217.91	\$189.20	\$2,881.27	\$32.85	\$160.87		\$3,263.19	\$45.38	1.41%	9.80	9.93				
75	16425	\$107.85	\$1,440.64	\$16.43	\$210.00		\$1,774.91	\$123.07	\$1,440.64	\$16.43	\$241.31		\$1,822.35	\$47.44	2.67%	10.81	11.09				
75	32850	\$163.69	\$2,881.27	\$32.85	\$210.00		\$3,287.91	\$189.20	\$2,881.27	\$32.85	\$241.31		\$3,343.03	\$55.82	1.70%	10.01	10.18				
75	48275	\$219.54	\$4,321.91	\$49.28	\$210.00		\$4,800.72	\$252.42	\$4,321.91	\$49.28	\$241.31		\$4,884.91	\$84.19	1.34%	9.74	9.87				
100	21900	\$129.46	\$1,920.85	\$21.90	\$280.00		\$2,349.21	\$145.39	\$1,920.85	\$21.90	\$321.75		\$2,409.88	\$60.67	2.58%	10.73	11.09				
100	43800	\$200.92	\$3,841.70	\$43.80	\$280.00		\$4,366.42	\$231.01	\$3,841.70	\$43.80	\$321.75		\$4,439.25	\$71.84	1.65%	9.97	10.13				
100	65700	\$275.38	\$5,762.55	\$65.70	\$280.00		\$6,303.63	\$316.64	\$5,762.55	\$65.70	\$321.75		\$6,408.63	\$93.01	1.30%	9.72	9.84				
250	54700	\$237.98	\$4,797.74	\$54.70	\$700.00		\$5,790.42	\$273.63	\$4,797.74	\$54.70	\$804.36		\$5,930.43	\$140.01	2.42%	10.59	10.84				
250	109500	\$424.30	\$9,604.25	\$109.50	\$700.00		\$10,838.05	\$487.90	\$9,604.25	\$109.50	\$804.36		\$11,066.01	\$140.01	1.35%	9.90	10.05				
250	164500	\$611.30	\$14,420.30	\$164.50	\$700.00		\$15,904.10	\$702.95	\$14,420.30	\$164.50	\$804.36		\$16,106.11	\$199.01	1.23%	9.67	9.79				
* Current fuel charge calculated as the kWh weighted average across the Fernandina Beach and Marianna divisions																					
General Service Large Demand (GSLD)																					
					Current	Proposed															
					CUSTOMER FACILITIES CHARGE	\$100.00	\$114.91														
					DEMAND CHARGE	\$4.00	\$4.60														
					ENERGY CHARGE	\$0.00145	\$0.00167														
					FUEL CHARGE*	\$0.08605	\$0.08605		NW Florida Fuel Charge	\$0.08965		Northeast Florida Fuel Charge		\$0.08245							
					CONSERVATION CHARGE	\$0.00100	\$0.00100														
500	108,500	\$288.78	\$9,422.48	\$108.50	\$2,000.00		\$11,790.75	\$297.78	\$9,422.48	\$108.50	\$2,300.00		\$12,129.75	\$339.00	2.80%	10.77	11.08				
500	210,000	\$417.55	\$18,844.95	\$219.00	\$2,000.00		\$21,461.50	\$480.64	\$18,844.95	\$219.00	\$2,300.00		\$21,844.59	\$363.09	1.60%	9.81	9.87				
500	328,500	\$576.33	\$28,267.43	\$328.50	\$2,000.00		\$31,172.25	\$663.51	\$28,267.43	\$328.50	\$2,300.00		\$31,659.43	\$387.18	1.24%	9.49	9.61				
750	164,250	\$338.16	\$14,133.71	\$164.25	\$3,000.00		\$17,636.13	\$389.21	\$14,133.71	\$164.25	\$3,450.00		\$18,137.17	\$501.04	2.84%	10.74	11.04				
750	328,500	\$576.33	\$28,267.43	\$328.50	\$3,000.00		\$32,172.25	\$663.51	\$28,267.43	\$328.50	\$3,450.00		\$32,709.43	\$537.18	1.67%	9.79	9.96				
750	482,750	\$814.48	\$42,401.14	\$482.75	\$3,000.00		\$46,708.38	\$937.80	\$42,401.14	\$482.75	\$3,450.00		\$47,281.69	\$573.31	1.23%	9.40	9.60				
1,500	328,500	\$576.33	\$28,267.43	\$328.50	\$6,000.00		\$35,172.25	\$663.51	\$28,267.43	\$328.50	\$6,900.00		\$36,169.43	\$987.18	2.81%	10.71	11.01				
1,500	657,000	\$1,052.66	\$56,534.85	\$657.00	\$6,000.00		\$64,244.50	\$1,212.10	\$56,534.85	\$657.00	\$6,900.00		\$65,303.95	\$1,059.45	1.65%	9.78	9.94				
3,000	657,000	\$1,528.98	\$84,802.28	\$985.50	\$6,000.00		\$83,316.75	\$1,780.70	\$84,802.28	\$985.50	\$6,900.00		\$84,448.47	\$1,131.72	1.21%	9.47	9.58				
3,000	1,314,000	\$2,052.30	\$113,099.70	\$1,314.00	\$12,000.00		\$120,389.00	\$2,309.29	\$113,099.70	\$1,314.00	\$13,800.00		\$124,203.95	\$1,859.45	2.78%	10.69	10.99				
3,000	1,971,000	\$2,957.95	\$169,604.55	\$1,971.00	\$12,000.00		\$180,533.50	\$3,408.48	\$169,604.55	\$1,971.00	\$13,800.00		\$184,762.03	\$2,248.53	1.21%	9.46	9.58				
5,000	1,095,000	\$1,687.75	\$84,224.75	\$1,095.00	\$20,000.00		\$117,007.50	\$1,943.55	\$84,224.75	\$1,095.00	\$23,000.00		\$120,263.31	\$3,255.81	2.78%	10.69	10.98				
5,000	2,190,000	\$3,275.50	\$168,449.50	\$2,190.00	\$20,000.00		\$213,915.00	\$3,772.21	\$168,449.50	\$2,190.00	\$23,000.00		\$217,411.71	\$3,496.71	1.63%	9.77	9.93				
5,000	3,285,000	\$4,863.25	\$282,674.25	\$3,285.00	\$20,000.00		\$310,822.50	\$5,600.86	\$282,674.25	\$3,285.00	\$23,000.00		\$314,600.11	\$3,737.61	1.20%	9.48	9.58				
* Current fuel charge calculated as the kWh weighted average across the Fernandina Beach and Marianna divisions																					

FLORIDA PUBLIC SERVICE COMMISSION EXPLANATION:
 COMPANY: FLORIDA PUBLIC UTILITIES
 Consolidated Electric Division
 DOCKET NO.: 140025-EI

For each rate, calculate typical monthly bills for present rates and proposed interim rates.

Type of Data Shown:
 Projected Test Year Ended 09/30/2015
 Prior Year Ended 09/30/2014
 X Historical Test Year Ended 09/30/2013
 Witness: Cheryl Martin/Mark Culeshaw

(1) TYPICAL KW	(2) KWH	(3) BASE RATE	(4) FUEL CHARGE	BILL UNDER PRESENT RATES				(8) TOTAL	(9) BASE RATE	"INTERIM" BILL UNDER PROPOSED RATES			(14) TOTAL	INCREASE		COSTS IN CENTS/KWH		
				(5) ECCR CHARGE	(6) CAPACITY CHARGE	(7) ENVIRONMENTAL CHARGE	(11) ECCR CHARGE			(12) CAPACITY CHARGE	(13) ENVIRONMENTAL CHARGE	(15) DOLLARS (14)/(3)		(16) PERCENT (16)/(9)	(17) PRESENT (8)/(2)	(18) PROPOSED (14)/(2)		
General Service Large Demand (GSLD1)																		
					Current	Proposed												
					CUSTOMER FACILITIES CHARGE	\$600.00	\$689.46											
					DEMAND CHARGE	\$1.12	\$1.29	\$/KW										
					REACTIVE DEMAND CHARGE	\$0.24	\$0.28	\$/Kvar										
					ENERGY CHARGE	\$0.00000	\$0.00000	\$/KWH										
					GSLD1 FUEL CHARGE	\$0.05733	\$0.05733	\$/KWH										
					PRODUCTION DEMAND	\$14.75	\$14.75	\$/KW CP										
					CONSERVATION CHARGE	\$0.00100	\$0.00100	\$/KWH										
16,833	1,444,188	\$600.00	\$178,611.80	\$1,444.19	\$18,952.45		\$0.00	\$199,607.94	\$989.46	\$178,611.30	\$1,444.19	\$21,830.64	\$202,575.29	\$2,967.66	1.49%	13.82	14.03	

Note: Fuel Charge and Production Demand charge used to calculate cost of purchased power and reported above as "Fuel Charge"
 For the GSLD-1 tariff, the fuel charge is applied to the average KWH and the production demand charge is applied to an estimated average coincident peak of 6,496 KW
 Average Monthly KVAR estimated at 413

Standby (SB)

(1) TYPICAL KW	(2) KWH	(3) BASE RATE	(4) FUEL CHARGE	BILL UNDER PRESENT RATES				(8) TOTAL	(9) BASE RATE	"INTERIM" BILL UNDER PROPOSED RATES			(14) TOTAL	INCREASE		COSTS IN CENTS/KWH		
				(5) ECCR CHARGE	(6) CAPACITY CHARGE	(7) ENVIRONMENTAL CHARGE	(11) ECCR CHARGE			(12) CAPACITY CHARGE	(13) ENVIRONMENTAL CHARGE	(15) DOLLARS (14)/(3)		(16) PERCENT (16)/(9)	(17) PRESENT (8)/(2)	(18) PROPOSED (14)/(2)		
Standby (SB)																		
					Current	Proposed												
					CUSTOMER FACILITIES CHARGE	\$626.47	\$719.87											
					DEMAND CHARGE	\$0.53	\$0.61	\$/KW										
					REACTIVE DEMAND CHARGE	\$0.00	\$0.00	\$/Kvar										
					ENERGY CHARGE	\$0.00000	\$0.00000	\$/KWH										
					GSLD1 FUEL CHARGE	\$0.05733	\$0.05733	\$/KWH										
					PRODUCTION DEMAND	\$14.75	\$14.75	\$/KW CP										
					CONSERVATION CHARGE	\$0.00100	\$0.00100	\$/KWH										
26,000	534,152	\$626.47	\$126,438.92	\$534.16	\$13,780.00		\$0.00	\$141,379.54	\$719.87	\$126,438.92	\$534.16	\$16,860.00	\$143,652.94	\$2,173.00	1.54%	26.4681	28.8749	

Note: Fuel Charge and Production Demand charge used to calculate cost of purchased power and reported above as "Fuel Charge"
 For the SB tariff, the fuel charge is applied to the average KWH and the production demand charge is applied to an estimated average coincident peak of 6,496 KW

Supporting Schedules: G22

Recap Schedules:

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA PUBLIC UTILITIES
 Consolidated Electric Division
 DOCKET NO.: 140025-EI

EXPLANATION: For each rate, calculate typical monthly bills for present rates and proposed interim rates.

Type of Data Shown:
 Projected Test Year Ended 09/30/2015
 Prior Year Ended 09/30/2014
 X Historical Test Year Ended 09/30/2013
 Witness: Cheryl Martin/Mark Cutshaw

Type of Facility	Est. Monthly KWH	Present Rates - Outdoor Lighting				"INTERIM" Proposed Rates - Outdoor Lighting				Increase		Cents/KWH	
		Facility Charge	Energy Charge	Maint. Charge	Total Monthly Charge	Facility Charge	Energy Charge	Maint. Charge	Total Monthly Charge	Dollars	Percent	Current	Proposed
100w HPS Cobra Head-OL	41	\$6.10	\$1.58	\$0.96	\$8.64	\$7.01	\$1.82	\$1.10	\$9.93	\$1.29	14.93%	21.07	24.22
175w MV Cobra Head-OL	72	\$1.44	\$2.72	\$0.52	\$4.68	\$1.65	\$3.13	\$0.60	\$5.38	\$0.70	14.96%	6.50	7.47
400w MV Cobra Head-OL	154	\$4.39	\$5.82	\$0.89	\$11.10	\$5.04	\$6.69	\$1.02	\$12.75	\$1.65	14.86%	7.21	8.28
1000w HPS Flood-OL2	405	\$16.38	\$15.61	\$2.19	\$34.18	\$16.82	\$17.94	\$2.52	\$39.28	\$5.10	14.92%	8.44	9.70
1000w MH Flood-OL2	405	\$15.20	\$15.61	\$2.03	\$32.84	\$17.47	\$17.94	\$2.33	\$37.74	\$4.90	14.92%	8.11	9.32
1000w MH Vert Shoebox-OL2	405	\$21.31	\$15.61	\$2.69	\$39.61	\$24.49	\$17.94	\$3.09	\$45.52	\$5.91	14.92%	9.78	11.24
100w HPS Amer Rev-OL2	41	\$8.10	\$1.58	\$1.15	\$10.83	\$9.31	\$1.82	\$1.32	\$12.45	\$1.62	14.96%	26.41	30.37
100w HPS Cobra Head-OL2	41	\$6.10	\$1.58	\$0.96	\$8.64	\$7.01	\$1.82	\$1.10	\$9.93	\$1.29	14.93%	21.07	24.22
100w HPS SP2 Spectra-OL2	41	\$18.18	\$1.58	\$3.16	\$22.92	\$20.89	\$1.82	\$3.63	\$26.34	\$3.42	14.92%	55.90	64.24
100w MH SP2 Spectra-OL2	41	\$18.04	\$1.58	\$2.20	\$21.82	\$20.73	\$1.82	\$2.53	\$25.08	\$3.28	14.94%	53.22	61.17
150w HPS Acorn-OL2	61	\$14.42	\$2.34	\$1.83	\$18.59	\$16.57	\$2.69	\$2.10	\$21.36	\$2.77	14.90%	30.48	35.02
150w HPS ALN 440-OL2	61	\$21.46	\$2.34	\$2.34	\$26.14	\$24.66	\$2.69	\$2.69	\$30.04	\$3.90	14.92%	42.85	49.25
150w HPS Am Rev-OL2	61	\$8.31	\$2.34	\$1.14	\$11.79	\$9.55	\$2.69	\$1.31	\$13.55	\$1.76	14.93%	19.33	22.21
175w MH ALN 440-OL2	71	\$21.60	\$2.75	\$2.66	\$27.01	\$24.82	\$3.16	\$3.06	\$31.04	\$4.03	14.92%	38.04	43.72
175w MH Shoebox-OL2	71	\$16.62	\$2.75	\$2.16	\$21.52	\$19.10	\$3.16	\$2.47	\$24.73	\$3.21	14.92%	30.31	34.83
200w HPS Cobra Head-OL2	81	\$9.32	\$3.13	\$0.42	\$12.87	\$10.71	\$3.60	\$0.48	\$14.79	\$1.92	14.92%	15.89	18.26
250w HPS Cobra Head-OL2	101	\$11.21	\$3.88	\$1.46	\$16.55	\$12.88	\$4.46	\$1.68	\$19.02	\$2.47	14.92%	16.39	18.83
250w HPS Flood-OL2	101	\$8.49	\$3.88	\$1.34	\$13.71	\$9.76	\$4.46	\$1.54	\$15.78	\$2.05	14.95%	13.57	15.60
250w MH Shoebox-OL2	101	\$17.69	\$3.88	\$2.40	\$23.97	\$20.33	\$4.46	\$2.76	\$27.55	\$3.58	14.94%	23.73	27.28
400w HPS Cobra Head-OL2	162	\$8.43	\$6.26	\$1.34	\$16.03	\$9.69	\$7.19	\$1.54	\$18.42	\$2.39	14.91%	9.90	11.37
400w HPS Flood-OL2	162	\$13.08	\$6.26	\$1.66	\$21.00	\$15.03	\$7.19	\$1.91	\$24.13	\$3.13	14.90%	12.96	14.90
400w MH Flood-OL2	162	\$8.81	\$6.26	\$1.39	\$16.46	\$10.12	\$7.19	\$1.60	\$18.91	\$2.45	14.88%	10.16	11.67
10' Alum Deco Base-OL2		\$13.50			\$13.50	\$15.51	\$0.00	\$0.00	\$15.51	\$2.01	14.89%	N/A	N/A
13' Decorative Concrete-OL2		\$10.36			\$10.36	\$11.90	\$0.00	\$0.00	\$11.90	\$1.54	14.86%	N/A	N/A
18' Fiberglass Round-OL2		\$6.86			\$6.86	\$7.88	\$0.00	\$0.00	\$7.88	\$1.02	14.87%	N/A	N/A
20' Decorative Concrete-OL2		\$11.75			\$11.75	\$13.50	\$0.00	\$0.00	\$13.50	\$1.75	14.89%	N/A	N/A
30' Wood Pole Std-OL2		\$3.95			\$3.95	\$4.54	\$0.00	\$0.00	\$4.54	\$0.59	14.94%	N/A	N/A
35' Concrete Square-OL2		\$11.45			\$11.45	\$13.16	\$0.00	\$0.00	\$13.16	\$1.71	14.93%	N/A	N/A
40' Wood Pole Std-OL2		\$7.85			\$7.85	\$9.02	\$0.00	\$0.00	\$9.02	\$1.17	14.90%	N/A	N/A
30' Wood pole		\$3.53			\$3.53	\$4.06	\$0.00	\$0.00	\$4.06	\$0.53	15.01%	N/A	N/A

Supporting Schedules: G-23

Recap Schedules:

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA PUBLIC UTILITIES
 Consolidated Electric Division
 DOCKET NO.: 140025-EI

EXPLANATION: For each rate, calculate typical monthly bills for present rates and proposed interim rates.

Type of Data Shown:
 Projected Test Year Ended 09/30/2015
 Prior Year Ended 09/30/2014
 X Historical Test Year Ended 09/30/2013
 Witness: Cheryl Martin/Mark Cutshaw

Type of Facility	Est. Monthly KWH	Present Rates - Street Lighting			*INTERIM* Proposed Rates - Street Lighting				Increase		Cents/KWH		
		Facility Charge	Energy Charge	Maint. Charge	Total Monthly Charge	Facility Charge	Energy Charge	Maint. Charge	Total Monthly Charge	Dollars	Percent	Current	Proposed
175w MV Cobra Head - SL1-2	72	\$0.67	\$2.71	\$1.23	\$4.61	\$0.77	\$3.11	\$1.41	\$5.29	\$0.68	14.75%	\$6.40	\$7.35
175w MV Cobra Head - SL2	154	\$1.13	\$5.81	\$1.40	\$8.34	\$1.30	\$6.68	\$1.61	\$9.59	\$1.25	14.99%	\$5.42	\$6.23
400w MV Cobra Head - SL1-3	72	\$0.67	\$2.71	\$1.23	\$4.61	\$0.77	\$3.11	\$1.41	\$5.29	\$0.68	14.75%	\$6.40	\$7.35
400w MV Cobra Head - SL2	154	\$1.13	\$5.81	\$1.40	\$8.34	\$1.30	\$6.68	\$1.61	\$9.59	\$1.25	14.99%	\$5.42	\$6.23
100w HPS Cobra Head - SL3	405	\$11.09	\$15.61	\$6.79	\$33.49	\$12.74	\$17.94	\$7.80	\$38.48	\$4.99	14.90%	\$8.27	\$9.50
200w HPS Cobra Head - SL3	41	\$5.99	\$1.58	\$3.80	\$11.37	\$6.88	\$1.82	\$4.37	\$13.07	\$1.70	14.95%	\$27.73	\$31.88
250w HPS Cobra Head - SL3	41	\$4.37	\$1.58	\$2.78	\$8.73	\$5.02	\$1.82	\$3.19	\$10.03	\$1.30	14.89%	\$21.29	\$24.46
400w HPS Cobra Head - SL3	61	\$10.47	\$2.34	\$6.15	\$18.96	\$12.03	\$2.89	\$7.07	\$21.79	\$2.83	14.93%	\$31.08	\$35.72
100w HPS Amer - SL3	61	\$5.85	\$2.34	\$4.28	\$12.47	\$6.72	\$2.89	\$4.92	\$14.33	\$1.86	14.92%	\$20.44	\$23.49
150w HPS Amer Ray - SL3	71	\$22.36	\$2.75	\$1.71	\$26.82	\$25.69	\$3.16	\$1.96	\$30.81	\$3.99	14.88%	\$37.77	\$43.39
150w HPS Acorn - SL3	81	\$5.61	\$3.13	\$2.88	\$11.62	\$6.45	\$3.60	\$3.31	\$13.36	\$1.74	14.97%	\$14.35	\$16.49
250w HPS Flood - SL3	101	\$6.38	\$3.88	\$3.94	\$13.20	\$6.18	\$4.46	\$4.53	\$15.17	\$1.97	14.92%	\$13.07	\$15.02
175w MH ALN 440 - SL3	101	\$9.22	\$3.88	\$5.38	\$18.48	\$10.59	\$4.46	\$6.18	\$21.23	\$2.75	14.88%	\$18.30	\$21.02
400w MH Flood - SL3	162	\$6.28	\$6.26	\$4.41	\$16.95	\$7.22	\$7.19	\$5.07	\$19.48	\$2.53	14.93%	\$10.46	\$12.02
1000w MH Flood - SL3	162	\$9.63	\$6.26	\$11.58	\$27.47	\$11.07	\$7.19	\$13.31	\$31.57	\$4.10	14.93%	\$18.96	\$19.49
10' Alum Deco Base - SL3		\$14.92			\$14.92	\$17.14	\$0.00	\$0.00	\$17.14	\$2.22	14.88%	N/A	N/A
13' Deco Concrete - SL3		\$10.35			\$10.35	\$11.89	\$0.00	\$0.00	\$11.89	\$1.54	14.88%	N/A	N/A
18' Fiberglass Round - SL3		\$7.64			\$7.64	\$8.78	\$0.00	\$0.00	\$8.78	\$1.14	14.92%	N/A	N/A
20' Decorative Concrete - SL3		\$11.45			\$11.45	\$13.16	\$0.00	\$0.00	\$13.16	\$1.71	14.93%	N/A	N/A
30' Wood Pole Std - SL3		\$3.67			\$3.67	\$4.22	\$0.00	\$0.00	\$4.22	\$0.65	14.99%	N/A	N/A
35' Concrete Square - SL3		\$12.81			\$12.81	\$14.72	\$0.00	\$0.00	\$14.72	\$1.91	14.91%	N/A	N/A

Supporting Schedules: G-23

Recap Schedules:

CERTIFICATE OF SERVICE

I hereby certify that a true and correct copy of the Synopsis for Docket No. 140025-EI has been served by U.S. Mail this 6th day of June, 2014, upon the following:

Chairman Chuck Lockey
Board of County Commissioners/Jackson
County
2864 Madison Street
Marianna, FL 32447

The Honorable Wes Johnston
Mayor
City of Altha
25621 NW First Street
Altha, FL 32421

Chairman Thomas Flowers
Board of County Commissioners/Calhoun
County
20859 S.E. Central Ave., Room 130
Blountstown, FL 32424

The Honorable James Elmore
Mayor
City of Cottondale
P.O. Box 398
Cottondale, FL 32431

Chairman Jim Johnson
Board of County Commissioners/Liberty
County
P.O. Box 399
Bristol, FL 32321-0399

The Honorable Gene Wright
Mayor
City of Malone
P.O. Box 39
Malone, FL 32445

Mr. Joe Gerrity
City Manager
204 Ash Street
Fernandina Beach, FL 32034

Chairman Barry V. Holloway
Board of County Commissioners/Nassau
County
96135 Nassau Pl., Suite 1
Yulee, FL 32097

The Honorable Becky Nobles
Mayor
City of Bristol
P.O. Box 173
Bristol, FL 32321

The Honorable Rico Williams
Mayor
City of Marianna
Marianna, FL 32447

The Honorable Tony Shoemake
Mayor
City of Blountstown
20591 Central Ave. West
Blountstown, FL 32424

The Honorable George Clay
Mayor
Town of Alford
P.O. Box 128
Alford, FL 32420

The Honorable Ann Bryan
Mayor
Town of Bascom
P.O. Box 98
Bascom, FL 32423

The Honorable Wayne Edenfield
Mayor
Town of Grand Ridge
P.O. Box Drawer 180
Grand Ridge, FL 32442

The Honorable Charles Sanders
Mayor
Town of Greenwood
P.O. Drawer 9
Greenwood, FL 32443

The Honorable Ed Boner
Mayor
City of Fernandina Beach
204 Ash Street
Fernandina Beach, FL 32034

Town of Greenwood
4207 Bryan Street
Greenwood, Florida 32443
Attn: Beth Beutler, Deputy Clerk

Branch Supervising Librarian
Fernandina Library Branch
25 N. 4th St.
Fernandina Beach, FL 32034

Chief Librarian
Jackson County Public Library
2929 Green Street
Marianna, Florida 32446

By: _____



Beth Keating
Gunster, Yoakley & Stewart, P.A.
215 South Monroe St., Suite 601
Tallahassee, FL 32301
(850) 521-1706



June 6, 2014

U.S. MAIL

Honorable Chuck Lockey, Chairman
Board of County Commissioners/Jackson County
2864 Madison Street
Marianna, FL 32447

Re: Docket No. 140025-EI - Florida Public Utilities Company's Application for a Rate Increase - Case Synopsis

Dear Sir:

Enclosed, please find a copy of the synopsis of Florida Public Utilities Company's application to the Florida Public Service Commission for approval of a rate increase, which is being provided in accordance with the Rules of the Florida Public Service Commission.

Sincerely,

Beth Keating
Gunster, Yoakley & Stewart, P.A.
215 South Monroe St., Suite 601
Tallahassee, FL 32301
(850) 521-1706

Attorneys for Florida Public Utilities Company



June 6, 2014

U.S. MAIL

Honorable Thomas Flowers, Chairman
Board of County Commissioners/Calhoun County
20859 S.E. Central Ave., Room 130
Blountstown, FL 32424

Re: Docket No. 140025-EI - Florida Public Utilities Company's Application for a Rate Increase - Case Synopsis

Dear Sir:

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Sincerely,

Beth Keating
Gunster, Yoakley & Stewart, P.A.
215 South Monroe St., Suite 601
Tallahassee, FL 32301
(850) 521-1706

Attorneys for Florida Public Utilities Company



June 6, 2014

U.S. MAIL

Honorable Jim Johnson, Chairman
Board of County Commissioners/Liberty County
P.O. Box 399
Bristol, FL 32321-0399

Re: Docket No. 140025-EI - Florida Public Utilities Company's Application for a Rate Increase - Case Synopsis

Dear Sir:

Enclosed, please find a copy of the synopsis of Florida Public Utilities Company's application to the Florida Public Service Commission for approval of a rate increase, which is being provided in accordance with the Rules of the Florida Public Service Commission.

Sincerely,

Beth Keating
Gunster, Yoakley & Stewart, P.A.
215 South Monroe St., Suite 601
Tallahassee, FL 32301
(850) 521-1706

Attorneys for Florida Public Utilities Company

June 6, 2014

U.S. MAIL

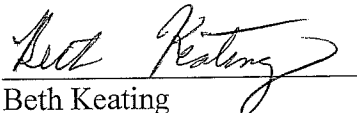
Honorable Barry V. Holloway, Chairman
Board of County Commissioners/Nassau County
96135 Nassau Pl., Suite 1
Yulee, FL 32097

Re: **Docket No. 140025-EI - Florida Public Utilities Company's Application for a Rate Increase - Case Synopsis**

Dear Sir:

Enclosed, please find a copy of the synopsis of Florida Public Utilities Company's application to the Florida Public Service Commission for approval of a rate increase, which is being provided in accordance with the Rules of the Florida Public Service Commission.

Sincerely,



Beth Keating
Gunster, Yoakley & Stewart, P.A.
215 South Monroe St., Suite 601
Tallahassee, FL 32301
(850) 521-1706

Attorneys for Florida Public Utilities Company



June 6, 2014

U.S. MAIL

Mr. Joe Gerrity
City Manager
204 Ash Street
Fernandina Beach, FL 32034

Re: **Docket No. 140025-EI - Florida Public Utilities Company's Application for a Rate Increase - Case Synopsis**

Dear Sir:

Enclosed, please find a copy of the synopsis of Florida Public Utilities Company's application to the Florida Public Service Commission for approval of a rate increase, which is being provided in accordance with the Rules of the Florida Public Service Commission.

Sincerely,

Beth Keating
Gunster, Yoakley & Stewart, P.A.
215 South Monroe St., Suite 601
Tallahassee, FL 32301
(850) 521-1706

Attorneys for Florida Public Utilities Company



June 6, 2014

U.S. MAIL

The Honorable Becky Nobles
Mayor
City of Bristol
P.O. Box 173
Bristol, FL 32321

Re: Docket No. 140025-EI - Florida Public Utilities Company's Application for a Rate Increase - *Case Synopsis*

Dear Mayor Nobles:

Enclosed, please find a copy of the synopsis of Florida Public Utilities Company's application to the Florida Public Service Commission for approval of a rate increase, which is being provided in accordance with the Rules of the Florida Public Service Commission.

Sincerely,

Beth Keating
Gunster, Yoakley & Stewart, P.A.
215 South Monroe St., Suite 601
Tallahassee, FL 32301
(850) 521-1706

Attorneys for Florida Public Utilities Company

June 6, 2014

U.S. MAIL

The Honorable Tony Shoemake
Mayor
City of Blountstown
20591 Central Ave. West
Blountstown, FL 32424

Re: **Docket No. 140025-EI - Florida Public Utilities Company's Application for a Rate Increase - Case Synopsis**

Dear Mayor Shoemake:

Enclosed, please find a copy of the synopsis of Florida Public Utilities Company's application to the Florida Public Service Commission for approval of a rate increase, which is being provided in accordance with the Rules of the Florida Public Service Commission.

Sincerely,



Beth Keating
Gunster, Yoakley & Stewart, P.A.
215 South Monroe St., Suite 601
Tallahassee, FL 32301
(850) 521-1706

Attorneys for Florida Public Utilities Company



June 6, 2014

U.S. MAIL

The Honorable Wes Johnston
Mayor
City of Altha
25621 NW First Street
Altha, FL 32421

Re: Docket No. 140025-EI - Florida Public Utilities Company's Application for a Rate Increase - *Case Synopsis*

Dear Mayor Johnston:

Enclosed, please find a copy of the synopsis of Florida Public Utilities Company's application to the Florida Public Service Commission for approval of a rate increase, which is being provided in accordance with the Rules of the Florida Public Service Commission.

Sincerely,

Beth Keating
Gunster, Yoakley & Stewart, P.A.
215 South Monroe St., Suite 601
Tallahassee, FL 32301
(850) 521-1706

Attorneys for Florida Public Utilities Company



June 6, 2014

U.S. MAIL

The Honorable James Elmore
Mayor
City of Cottondale
P.O. Box 398
Cottondale, FL 32431

Re: Docket No. 140025-EI - Florida Public Utilities Company's Application for a Rate Increase - Case Synopsis

Dear Mayor Elmore:

Enclosed, please find a copy of the synopsis of Florida Public Utilities Company's application to the Florida Public Service Commission for approval of a rate increase, which is being provided in accordance with the Rules of the Florida Public Service Commission.

Sincerely,

Beth Keating
Gunster, Yoakley & Stewart, P.A.
215 South Monroe St., Suite 601
Tallahassee, FL 32301
(850) 521-1706

Attorneys for Florida Public Utilities Company



June 6, 2014

U.S. MAIL

The Honorable Gene Wright
Mayor
City of Malone
P.O. Box 39
Malone, FL 32445

Re: **Docket No. 140025-EI - Florida Public Utilities Company's Application for a Rate Increase - Case Synopsis**

Dear Mayor Wright:

Enclosed, please find a copy of the synopsis of Florida Public Utilities Company's application to the Florida Public Service Commission for approval of a rate increase, which is being provided in accordance with the Rules of the Florida Public Service Commission.

Sincerely,

Beth Keating
Gunster, Yoakley & Stewart, P.A.
215 South Monroe St., Suite 601
Tallahassee, FL 32301
(850) 521-1706

Attorneys for Florida Public Utilities Company



June 6, 2014

U.S. MAIL

The Honorable Rico Williams
Mayor
City of Marianna
Marianna, FL 32447

Re: Docket No. 140025-EI - Florida Public Utilities Company's Application for a Rate Increase - Case Synopsis

Dear Mayor Williams:

Enclosed, please find a copy of the synopsis of Florida Public Utilities Company's application to the Florida Public Service Commission for approval of a rate increase, which is being provided in accordance with the Rules of the Florida Public Service Commission.

Sincerely,

Beth Keating
Gunster, Yoakley & Stewart, P.A.
215 South Monroe St., Suite 601
Tallahassee, FL 32301
(850) 521-1706

Attorneys for Florida Public Utilities Company



June 6, 2014

U.S. MAIL

The Honorable George Clay
Mayor
Town of Alford
P.O. Box 128
Alford, FL 32420

Re: Docket No. 140025-EI - Florida Public Utilities Company's Application for a Rate Increase - Case Synopsis

Dear Mayor Clay:

Enclosed, please find a copy of the synopsis of Florida Public Utilities Company's application to the Florida Public Service Commission for approval of a rate increase, which is being provided in accordance with the Rules of the Florida Public Service Commission.

Sincerely,

Beth Keating
Gunster, Yoakley & Stewart, P.A.
215 South Monroe St., Suite 601
Tallahassee, FL 32301
(850) 521-1706

Attorneys for Florida Public Utilities Company



June 6, 2014

U.S. MAIL

The Honorable Ann Bryan
Mayor
Town of Bascom
P.O. Box 98
Bascom, FL 32423

Re: Docket No. 140025-EI - Florida Public Utilities Company's Application for a Rate Increase - Case Synopsis

Dear Mayor Bryan:

Enclosed, please find a copy of the synopsis of Florida Public Utilities Company's application to the Florida Public Service Commission for approval of a rate increase, which is being provided in accordance with the Rules of the Florida Public Service Commission.

Sincerely,

Beth Keating
Gunster, Yoakley & Stewart, P.A.
215 South Monroe St., Suite 601
Tallahassee, FL 32301
(850) 521-1706

Attorneys for Florida Public Utilities Company



June 6, 2014

U.S. MAIL

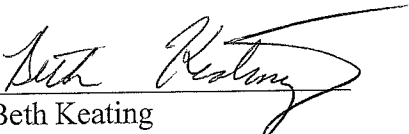
The Honorable Charles Sanders
Mayor
Town of Greenwood
P.O. Drawer 9
Greenwood, FL 32443

Re: **Docket No. 140025-EI - Florida Public Utilities Company's Application for a Rate Increase - Case Synopsis**

Dear Mayor Sanders:

Enclosed, please find a copy of the synopsis of Florida Public Utilities Company's application to the Florida Public Service Commission for approval of a rate increase, which is being provided in accordance with the Rules of the Florida Public Service Commission.

Sincerely,


Beth Keating
Gunster, Yoakley & Stewart, P.A.
215 South Monroe St., Suite 601
Tallahassee, FL 32301
(850) 521-1706

Attorneys for Florida Public Utilities Company

June 6, 2014

U.S. MAIL


Town of Greenwood
4207 Bryan Street
Greenwood, Florida 32443
Attn: Beth Beutler, Deputy Clerk

Re: Docket No. 140025-EI - Florida Public Utilities Company's Application for a Rate Increase - *Case Synopsis*

Dear Ms. Beutler:

Enclosed, please find a copy of the synopsis of Florida Public Utilities Company's application to the Florida Public Service Commission for approval of a rate increase, which is being provided in accordance with the Rules of the Florida Public Service Commission.

Sincerely,


Beth Keating
Gunster, Yoakley & Stewart, P.A.
215 South Monroe St., Suite 601
Tallahassee, FL 32301
(850) 521-1706

Attorneys for Florida Public Utilities Company



June 6, 2014

U.S. MAIL

The Honorable Wayne Edenfield
Mayor
Town of Grand Ridge
P.O. Box Drawer 180
Grand Ridge, FL 32442

Re: Docket No. 140025-EI - Florida Public Utilities Company's Application for a Rate Increase - Case Synopsis

Dear Mayor Edenfield:

Enclosed, please find a copy of the synopsis of Florida Public Utilities Company's application to the Florida Public Service Commission for approval of a rate increase, which is being provided in accordance with the Rules of the Florida Public Service Commission.

Sincerely,

Beth Keating
Gunster, Yoakley & Stewart, P.A.
215 South Monroe St., Suite 601
Tallahassee, FL 32301
(850) 521-1706

Attorneys for Florida Public Utilities Company



June 6, 2014

U.S. MAIL

The Honorable Ed Boner
Mayor
City of Fernandina Beach
204 Ash Street
Fernandina Beach, FL 32034

Re: Docket No. 140025-EI - Florida Public Utilities Company's Application for a Rate Increase - Case Synopsis

Dear Mayor Boner:

Enclosed, please find a copy of the synopsis of Florida Public Utilities Company's application to the Florida Public Service Commission for approval of a rate increase, which is being provided in accordance with the Rules of the Florida Public Service Commission.

Sincerely,

Beth Keating
Gunster, Yoakley & Stewart, P.A.
215 South Monroe St., Suite 601
Tallahassee, FL 32301
(850) 521-1706

Attorneys for Florida Public Utilities Company



June 6, 2014

U.S. MAIL

Chief Librarian
Jackson County Public Library
2929 Green Street
Marianna, Florida 32446

Re: Docket No. 140025-EI - Florida Public Utilities Company's Application for a Rate Increase - Case Synopsis

Dear Sir/Madam:

Enclosed, please find a copy of the synopsis of Florida Public Utilities Company's application to the Florida Public Service Commission for approval of a rate increase, which is being provided in accordance with the Rules of the Florida Public Service Commission.

I would ask that you kindly place this document with the Company's Minimum Filing Requirements documents (MFRs) that were previously provided and make this available for public review. Thank you for your assistance in this matter.

Sincerely,

Beth Keating
Gunster, Yoakley & Stewart, P.A.
215 South Monroe St., Suite 601
Tallahassee, FL 32301
(850) 521-1706

Attorneys for Florida Public Utilities Company



June 6, 2014

U.S. MAIL

Branch Supervising Librarian
Fernandina Library Branch
25 N. 4th St.
Fernandina Beach, FL 32034

Re: Docket No. 140025-EI - Florida Public Utilities Company's Application for a Rate Increase - Case Synopsis

Dear Sir/Madam:

Enclosed, please find a copy of the synopsis of Florida Public Utilities Company's application to the Florida Public Service Commission for approval of a rate increase, which is being provided in accordance with the Rules of the Florida Public Service Commission.

I would ask that you kindly place this document with the Company's Minimum Filing Requirements documents (MFRs) that were previously provided and make this available for public review. Thank you for your assistance in this matter.

Sincerely,

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215 South Monroe St., Suite 601
Tallahassee, FL 32301
(850) 521-1706

Attorneys for Florida Public Utilities Company