

MACFARLANE FERGUSON & McMULLEN

ATTORNEYS AND COUNSELORS AT LAW

ONE TAMPA CITY CENTER, SUITE 2000
201 NORTH FRANKLIN STREET
P.O. BOX 1531 (ZIP 33601)
TAMPA, FLORIDA 33602
(813) 273-4200 FAX (813) 273-4396

www.mfmlegal.com
EMAIL: info@mfmlegal.com

625 COURT STREET
P. O. BOX 1669 (ZIP 33757)
CLEARWATER, FLORIDA 33756
(727) 441-8966 FAX (727) 442-8470

IN REPLY REFER TO:

Ansley Watson, Jr.
P.O. Box 1531
Tampa, Florida 33601
e-mail: aw@macfar.com

June 10, 2014

VIA WEB-BASED E-FILING

Ms. Carlotta S. Stauffer
Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, Florida 32399-0850

Re: Docket No. 140004-GU – Natural gas conservation cost recovery

Dear Ms. Stauffer:

Attached for filing in the above docket on behalf of Peoples Gas System (“Peoples”), please find the corrected and revised Exhibit ___ (KMF-1), consisting of Schedules CT-1 through CT-6. This exhibit is being filed at the request of the Commission Staff in order to correct the calculation of interest in the true-up calculation.

The attached exhibit supersedes and replaces Exhibit ___ (KMF-1) filed in the above docket on May 2, 2014.

Sincerely,



ANSLEY WATSON, JR.

AWjr/a
Enclosures

cc: Parties of Record
Ms. Kandi M. Floyd

DOCKET NO. 140004-GU
ECCR TRUE-UP REVISED
EXHIBIT KMF-1
FILED: MAY 2, 2014
REVISED: JUNE 10, 2014



**PEOPLES GAS SYSTEM
SCHEDULES SUPPORTING
ENERGY CONSERVATION COST RECOVERY CLAUSE
REVISED TRUE-UP FILING
January 2013 - December 2013**

ENERGY CONSERVATION COST RECOVERY

INDEX

SCHEDULE	TITLE	PAGE
CT-1	Adjusted Net True-up	2
CT-2	Analysis Of Energy Conservation Program Costs	3
CT-3	Adjustment Calculation Of True-Up And Interest Provision	6
CT-6	Program Progress Report	9

**ADJUSTED NET TRUE-UP
JANUARY 2013 THROUGH DECEMBER 2013**

END OF PERIOD NET TRUE-UP

PRINCIPAL	1,700,910	
INTEREST	<u>853</u>	1,701,763

LESS PROJECTED TRUE-UP

PRINCIPAL	2,644,154	
INTEREST	<u>1,484</u>	<u>2,645,638</u>

ADJUSTED NET TRUE-UP

-943,875

() REFLECTS OVER-RECOVERY

**ANALYSIS OF ENERGY CONSERVATION PROGRAM COSTS
 ACTUAL VERSUS ESTIMATED
 JANUARY 2013 THROUGH DECEMBER 2013**

	<u>ACTUAL</u>	<u>PROJECTED*</u>	<u>DIFFERENCE</u>
CAPITAL INVESTMENT	0	0	0
PAYROLL & BENEFITS	312,730	314,965	-2,235
MATERIALS & SUPPLIES	2,823	2,017	806
ADVERTISING	1,115,802	1,242,003	-126,201
INCENTIVES	7,898,656	8,398,879	-500,223
OUTSIDE SERVICES	51,305	62,003	-10,699
VEHICLES	0	0	0
OTHER	<u>51,235</u>	<u>36,654</u>	<u>14,581</u>
SUB-TOTAL	9,432,551	10,056,521	-623,971
PROGRAM REVENUES	<u>0</u>	<u>0</u>	<u>0</u>
TOTAL PROGRAM COSTS	9,432,551	10,056,521	-623,971
LESS:			
PAYROLL ADJUSTMENTS	0	0	0
AMOUNTS INCLUDED IN RATE BASE	0	0	0
CONSERVATION REVENUES APPLICABLE TO THE PERIOD	-7,731,642	-7,412,367	-319,275
ROUNDING ADJUSTMENT	<u>0</u>	<u>0</u>	<u>0</u>
TRUE-UP BEFORE INTEREST	1,700,910	2,644,154	-943,244
INTEREST PROVISION	<u>853</u>	<u>1,484</u>	<u>-631</u>
END OF PERIOD TRUE-UP	<u>1,701,763</u>	<u>2,645,638</u>	<u>-943,875</u>

() REFLECTS OVER-RECOVERY
 *7 MONTHS ACTUAL AND 5 MONTHS PROJECTED

**ACTUAL CONSERVATION PROGRAM COSTS PER PROGRAM
JANUARY 2013 THROUGH DECEMBER 2013**

<u>PROGRAM NAME</u>	<u>PAYROLL & BENEFITS</u>	<u>MATERIALS & SUPPLIES</u>	<u>ADVERTISING</u>	<u>INCENTIVE</u>	<u>OUTSIDE SERVICES</u>	<u>VEHICLE</u>	<u>OTHER</u>	<u>TOTAL</u>
PROGRAM 1: RESIDENTIAL HOME BUILDER	0	0	0	2,573,850	0	0	0	2,573,850
PROGRAM 2: OIL HEAT REPLACEMENT	0	0	0	330	0	0	0	330
PROGRAM 3: RESIDENTIAL APPLIANCE RETENTION	0	0	0	4,259,561	0	0	0	4,259,561
PROGRAM 4: COMMERCIAL ELECTRIC REPLACEMENT	0	0	0	70,237	0	0	0	70,237
PROGRAM 5: RESIDENTIAL ELECTRIC REPLACEMENT	0	0	0	994,678	0	0	0	994,678
PROGRAM 6: COMMON COSTS	312,730	2,823	1,115,802	0	30,635	0	36,722	1,498,712
PROGRAM 7: GAS SPACE CONDITIONING	0	0	0	0	0	0	0	0
PROGRAM 8: SMALL PACKAGE COGEN	0	0	0	0	0	0	0	0
PROGRAM 9: MONITORING & RESEARCH	0	0	0	0	0	0	0	0
PROGRAM 10: CONSERVATION DEMONSTRATION DEVELOPMENT	0	0	0	0	20,670	0	14,513	35,183
TOTAL	312,730	2,823	1,115,802	7,898,656	51,305	0	51,235	9,432,551

4

**CONSERVATION COSTS PER PROGRAM - VARIANCE ACTUAL VERSUS PROJECTED
JANUARY 2013 THROUGH DECEMBER 2013**

<u>PROGRAM NAME</u>	<u>PAYROLL & BENEFITS</u>	<u>MATERIALS & SUPPLIES</u>	<u>ADVERTISING</u>	<u>INCENTIVE</u>	<u>OUTSIDE SERVICES</u>	<u>VEHICLE</u>	<u>OTHER</u>	<u>TOTAL</u>
PROGRAM 1: RESIDENTIAL HOME BUILDER	0	0	0	14,175	0	0	0	14,175
PROGRAM 2: OIL HEAT REPLACEMENT	0	0	0	-330	0	0	0	-330
PROGRAM 3: RESIDENTIAL APPLIANCE RETENTION	0	0	0	-262,057	0	0	0	-262,057
PROGRAM 4: COMMERCIAL ELECTRIC REPLACEMENT	0	0	0	-9,259	0	0	0	-9,259
PROGRAM 5: RESIDENTIAL ELECTRIC REPLACEMENT	0	0	0	-122,239	0	0	0	-122,239
PROGRAM 6: COMMON COSTS	-2,235	806	-126,201	0	-31,368	0	68	-158,930
PROGRAM 7: GAS SPACE CONDITIONING	0	0	0	0	0	0	0	0
PROGRAM 8: SMALL PACKAGE COGEN	0	0	0	0	0	0	0	0
PROGRAM 9: MONITORING & RESEARCH	0	0	0	-6,000	0	0	0	-6,000
PROGRAM 10: CONSERVATION DEMONSTRATION DEVELOPMENT	0	0	0	-114,513	20,670	0	14,513	-79,331
TOTAL TOTAL OF ALL PROGRAMS	-2,235	806	-126,201	-500,223	-10,699	0	14,581	-623,971

() REFELCTS PROJECTED OVER ACTUAL EXPENSE ESTIMATES

**ENERGY CONSERVATION ADJUSTMENT CALCULATION OF TRUE-UP AND INTEREST PROVISION
SUMMARY OF EXPENSES BY PROGRAM BY MONTH
JANUARY 2013 THROUGH DECEMBER 2013**

EXPENSES:	JAN 2013	FEB 2013	MAR 2013	APR 2013	MAY 2013	JUN 2013	JUL 2013	AUG 2013	SEPT 2013	OCT 2013	NOV 2013	DEC 2013	TOTAL
RESIDENTIAL HOME BUILDER	361,300	172,600	109,550	189,500	175,150	193,000	275,200	230,150	202,550	262,500	251,050	151,300	2,573,850
OIL HEAT REPLACEMENT	0	0	0	330	0	0	0	0	0	0	0	0	330
RESIDENTIAL APPLIANCE RETENTION	462,762	329,605	502,495	412,945	372,289	314,247	349,606	270,463	361,177	306,415	283,020	294,539	4,259,561
COMMERCIAL ELECTRIC REPLACEMENT	5,280	5,580	480	10,760	11,827	6,096	1,510	11,464	3,160	6,400	3,900	3,780	70,237
RESIDENTIAL ELECTRIC REPLACEMENT	92,256	130,015	90,458	77,530	81,890	96,840	98,772	76,850	74,577	61,025	56,415	58,050	994,678
COMMON COSTS	114,335	110,352	87,508	61,806	204,802	76,831	94,273	142,298	245,388	214,175	47,230	99,716	1,498,714
GAS SPACE CONDITIONING	0	0	0	0	0	0	0	0	0	0	0	0	0
SMALL PACKAGE COGEN	0	0	0	0	0	0	0	0	0	0	0	0	0
MONITORING & RESEARCH	0	0	0	0	0	0	0	0	0	0	0	0	0
CONSERVATION DEMONSTRATION DEVELOPMENT	0	0	0	0	14,513	0	0	0	1,189	19,480	0	0	35,182
TOTAL	1,035,933	748,151	790,490	752,871	860,471	687,014	819,361	731,225	888,041	869,995	641,615	607,385	9,432,552
LESS AMOUNT INCLUDED IN RATE BASE	0	0	0	0	0	0	0	0	0	0	0	0	0
RECOVERABLE CONSERVATION EXPENSES	1,035,933	748,151	790,490	752,871	860,471	687,014	819,361	731,225	888,041	869,995	641,615	607,385	9,432,552

6

ENERGY CONSERVATION ADJUSTMENT CALCULATION OF TRUE-UP AND INTEREST PROVISION
JANUARY 2013 THROUGH DECEMBER 2013

CONSERVATION REVENUES	JAN 2013	FEB 2013	MAR 2013	APR 2013	MAY 2013	JUN 2013	JUL 2013	AUG 2013	SEP 2013	OCT 2013	NOV 2013	DEC 2013	TOTAL
1. RCS AUDIT FEES	0	0	0	0	0	0	0	0	0	0	0	0	0
2. OTHER PROGRAM REVS	0	0	0	0	0	0	0	0	0	0	0	0	0
3. CONSERV. ADJ REVS	-1,016,864	-921,935	-1,014,024	-971,100	-705,492	-640,305	-619,476	-572,485	-583,685	-575,578	-661,682	-788,270	-9,070,896
4. TOTAL REVENUES	-1,016,864	-921,935	-1,014,024	-971,100	-705,492	-640,305	-619,476	-572,485	-583,685	-575,578	-661,682	-788,270	-9,070,896
5. PRIOR PERIOD TRUE-UP NOT APPLICABLE TO THIS PERIOD	111,605	111,605	111,605	111,605	111,605	111,605	111,605	111,605	111,605	111,605	111,605	111,605	1,339,254
6. CONSERVATION REVS APPLICABLE TO THE PERIOD	-905,260	-810,331	-902,420	-859,496	-593,888	-528,701	-507,872	-460,881	-472,081	-463,974	-550,078	-676,666	-7,731,642
7. CONSERVATION EXPS (FROM CT-3, PAGE 1)	1,035,933	748,151	790,490	752,871	860,471	687,014	819,361	731,225	888,041	869,995	641,615	607,385	9,432,552
8. TRUE-UP THIS PERIOD	130,674	-62,179	-111,929	-106,625	266,584	158,313	311,489	270,344	415,960	406,021	91,538	-69,281	1,700,910
9. INTER. PROV. THIS PERIOD (FROM CT-3, PAGE 3)	79	101	80	57	51	50	48	56	67	73	87	105	853
10. TRUE-UP & INTER. PROV. BEGINNING OF MONTH	1,339,254	1,358,402	1,184,719	961,266	743,093	898,124	944,883	1,144,815	1,303,611	1,608,034	1,902,524	1,882,544	
11. PRIOR TRUE-UP COLLECTED/(REFUNDED)	-111,605	-111,605	-111,605	-111,605	-111,605	-111,605	-111,605	-111,605	-111,605	-111,605	-111,605	-111,605	
12. TOTAL NET TRUE-UP (SUM LINES 8+9+10+11)	1,358,402	1,184,719	961,266	743,093	898,124	944,883	1,144,815	1,303,611	1,608,034	1,902,524	1,882,544	1,701,763	1,701,763

7

CALCULATION OF TRUE-UP AND INTEREST PROVISION
JANUARY 2013 THROUGH DECEMBER 2013

INTEREST PROVISION	JAN 2013	FEB 2013	MAR 2013	APR 2013	MAY 2013	JUN 2013	JUL 2013	AUG 2013	SEPT 2013	OCT 2013	NOV 2013	DEC 2013	TOTAL
1. BEGINNING TRUE-UP	1,339,254	1,358,402	1,184,719	961,266	743,093	898,124	944,883	1,144,815	1,303,611	1,608,034	1,902,524	1,982,544	
2. ENDING TRUE-UP BEFORE INTEREST	1,358,323	1,184,618	961,185	743,037	898,072	944,833	1,144,767	1,303,555	1,607,967	1,902,451	1,882,457	1,701,659	
3. TOTAL BEGINNING & ENDING TRUE-UP	2,697,577	2,543,020	2,145,904	1,704,302	1,641,166	1,842,956	2,089,650	2,448,371	2,911,579	3,510,485	3,784,981	3,584,202	
4. AVERAGE TRUE-UP (LINE 3 TIMES 50%)	1,348,789	1,271,510	1,072,952	852,151	820,583	921,478	1,044,825	1,224,185	1,455,789	1,755,242	1,892,490	1,792,101	
5. INTER. RATE - 1ST DAY OF REPORTING MONTH	0.050%	0.090%	0.100%	0.080%	0.080%	0.070%	0.060%	0.050%	0.060%	0.050%	0.050%	0.060%	
6. INTER. RATE - 1ST DAY OF SUBSEQUENT MONTH	0.090%	0.100%	0.080%	0.080%	0.070%	0.060%	0.050%	0.060%	0.050%	0.050%	0.060%	0.080%	
7. TOTAL (SUM LINES 5 & 6)	0.140%	0.190%	0.180%	0.160%	0.150%	0.130%	0.110%	0.110%	0.110%	0.100%	0.110%	0.140%	
8. AVG INTEREST RATE (LINE 7 TIMES 50%)	0.070%	0.095%	0.090%	0.080%	0.075%	0.065%	0.055%	0.055%	0.055%	0.050%	0.055%	0.070%	
9. MONTHLY AVG INTEREST RATE	0.006%	0.008%	0.008%	0.007%	0.006%	0.005%	0.005%	0.005%	0.005%	0.004%	0.005%	0.006%	
10. INTEREST PROVISION (LINE 4 TIMES LINE 9)	79	101	80	57	51	50	48	56	67	73	87	105	853

8

Program Progress Report

Reporting Period: JANUARY 2013 THROUGH DECEMBER 2013

Name: RESIDENTIAL HOME BUILDER

Description:

This program is designed to offers incentives to assist builders in defraying the higher initial cost of equipment and piping and venting associated with the installation of natural gas appliances in the new residential construction market.

Program Allowances:	Water Heater	\$	350
	High Efficiency Water Heater	\$	400
	Tankless Water Heater	\$	550
	Furnace	\$	500
	Range	\$	150
	Dryer	\$	100

Program Summary

New Home Goal:	2,844
New Homes Connected:	<u>2,860</u>
Variance:	<u>-16</u>
Percent of Goal:	100.6%

Conservation Cost Variance - Actual vs. Projected

Projected Cost:	\$2,559,675
Actual Cost:	<u>\$2,573,850</u>
Variance:	<u>-\$14,175</u>

Program Progress Report

Reporting Period: JANUARY 2013 THROUGH DECEMBER 2013

Name: OIL HEAT REPLACEMENT

Description:

This program offers allowances to defray the additional cost of installing natural gas appliances and is designed to encourage customers to convert their existing oil burning heating systems to energy efficient natural gas heating.

Program Allowances: Energy Efficient Gas Furnace \$330

Program Summary

Goals	2
Actual	<u>1</u>
Variance:	<u>1</u>
Percent of Goal:	50.0%

Conservation Cost Variance - Actual vs. Projected

Projected Cost:	\$660
Actual Cost:	<u>\$330</u>
Variance:	<u>\$330</u>

Program Progress Report

Reporting Period: JANUARY 2013 THROUGH DECEMBER 2013

Name: RESIDENTIAL APPLIANCE RETENTION PROGRAM

Description: This program is designed to encourage current natural gas customers to retain natural gas appliances by offering allowances to assist in defraying the cost of more expensive energy efficient appliances.

Program Allowances:	Water Heater	\$	350
	High Efficiency Tank Water Heater	\$	400
	Tankless Water Heater	\$	550
	Furnace	\$	500
	Range	\$	100
	Dryer	\$	100

Program Summary

Goals:	5,024
Actual:	<u>4,733</u>
Variance:	<u>291</u>
Percent of Goal:	94.2%

Conservation Cost Variance - Actual vs. Projected

Projected Cost:	\$4,521,618
Actual Cost:	<u>\$4,259,561</u>
Variance:	<u>\$262,057</u>

Program Progress Report

Reporting Period: JANUARY 2013 THROUGH DECEMBER 2013

Name: COMMERCIAL ELECTRIC REPLACEMENT

Description: This program is designed to encourage the replacement of electric resistance appliances in commercial establishments by offering piping and venting allowances to defray the additional cost of installing natural gas equipment.

Program Allowances: For each kW Displaced \$40

Program Summary

Goals:	1,987 (Projected kW Displaced)
Actual:	<u>1,756</u>
Variance:	<u>231</u>
Percent of Goal:	88.4%

Conservation Cost Variance - Actual vs. Projected

Projected Cost:	\$79,496
Actual Cost:	<u>\$70,237</u>
Variance:	<u>\$9,259</u>

Program Progress Report

Reporting Period: JANUARY 2013 THROUGH DECEMBER 2013

Name: RESIDENTIAL APPLIANCE REPLACEMENT PROGRAM

Description: This program is designd to encourage the replacement of electric resistance appliances in the residential market by offering piping and venting allowances to defray the additional cost of installing energy efficient natural gas appliances.

Program Allowances:	Water Heater	\$500
	High Efficiency Tank Water Heater	\$550
	Tankless Water Heater	\$675
	Furnace	\$725
	Range	\$200
	Dryer	\$150
	Space Heating	\$65

Program Summary

Goals:	827
Actual:	<u>737</u>
Variance:	<u>91</u>
Percent of Goal:	89.1%

Conservation Cost Variance - Actual vs. Projected

Projected Cost:	\$1,116,917
Actual Cost:	<u>\$994,678</u>
Variance:	<u>\$122,239</u>

Program Progress Report

Reporting Period: JANUARY 2013 THROUGH DECEMBER 2013

Name: COMMON COSTS

14

Conservation Cost Variance - Actual vs. Projected

Projected Cost:	\$1,657,642
Actual Cost:	<u>\$1,498,712</u>
Variance:	<u>\$158,930</u>

Program Progress Report

Reporting Period: JANUARY 2013 THROUGH DECEMBER 2013

Name: GAS SPACE CONDITIONING

Description: This program is designed to convert on-main customers from electric space conditioning equipment to energy efficient natural gas space conditioning. The program offers piping and venting allowances to reduce the generally higher cost of installing gas space conditioning equipment and would also reduce summer as well as winter peak demand while contributing to the conservation of KWH / KWD consumption.

Program Allowances: \$150 / ton

Program Summary

Goals: 0

Actual: 0

Variance: 0

Percent of Goal: 0.0%

Conservation Cost Variance - Actual vs. Projected

Projected Cost: \$0

Actual Cost: \$0

Variance: \$0

Program Progress Report

Reporting Period: JANUARY 2013 THROUGH DECEMBER 2013

Name: SMALL PACKAGE COGEN

Description: This program is designed to promote the direct use of natural gas to generate on-site power and utilize the waste heat for on-site heating, cooling and water heating requirements for commercial and industrial applications.

Program Allowances: \$150 / kW kW Deferred
\$5,000 Feasibility Study

Program Summary

Goals:	0
Actual:	<u>0</u>
Variance:	<u>0</u>
Percent of Goal:	0.0%

Conservation Cost Variance - Actual vs. Projected

Projected Cost:	\$0
Actual Cost:	<u>\$0</u>
Variance:	<u>\$0</u>

Program Progress Report

Reporting Period: JANUARY 2013 THROUGH DECEMBER 2013

Name: MONITORING & RESEARCH

Description: This program will be used to monitor and evaluate PGS existing conservation programs and demonstrate prototype technologies emerging in the marketplace.

Program Summary: Estimated annual cost: \$80,000

Conservation Cost Variance - Actual vs. Projected

Projected Cost:	\$6,000
Actual Cost:	<u>\$0</u>
Variance:	<u>\$6,000</u>

Program Progress Report

Reporting Period: JANUARY 2013 THROUGH DECEMBER 2013

Name: CONSERVATION DEMONSTRATION DEVELOPMENT

Description:

The CDD Program supports research, development, demonstration and monitoring projects designed to promote energy efficiency and conservation and reductions in climate change emissions. The information and data produced by CDD Program projects will be used to assess the technical and economic applicability of the energy measures evaluated under each project. CDD projects would be conducted to determine the impact of various energy measures on Peoples Gas and its ratepayers and to demonstrate the viability of such measures in field installed applications. A variety of activities may be performed under the CDD Program including engineering evaluations, cost benefits analyses, computer simulations, literature searches, field testing and data collection, product demonstrations, laboratory testing and building code analyses. The CDD project results may contribute to the development of new or modified energy conservation programs, program standards and/or incentive levels. Data collected shall, as applicable, be used in the Commission's G-Rim, Participant and TRC cost benefit tests.

Program Summary: Estimated annual cost: \$150,000

Conservation Cost Variance - Actual vs. Projected

Projected Cost:	\$114,513
Actual Cost:	<u>\$0</u>
Variance:	<u>\$114,513</u>

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In re: Natural gas conservation cost recovery. : Docket No. 140004-GU
: :
: : Submitted for Filing:
_____ : 6-10-14

CERTIFICATE OF SERVICE

I HEREBY CERTIFY that a true and correct copy of revised and corrected Exhibit ___(KMF-1) has been furnished via e-mail attachment to the following, this 10th day of June, 2014:

Kelley Corbari, Esquire
Office of General Counsel
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, FL 32399-0850
kcorbari@psc.state.fl.us

Ms. Carolyn Bermudez
Florida City Gas
933 East 25th Street
Hialeah, FL 33013-3403
cbermude@aglresources.com

Office of Public Counsel
J.R. Kelly/Charles Rehwinkel
c/o The Florida Legislature
111 West Madison St., Room 812
Tallahassee, FL 32399-1400
jr@leg.state.fl.us

Kandi M. Floyd / Paula K. Brown
Regulatory Affairs
Peoples Gas System
P. O. Box 111
Tampa, FL 33601-0111
regdept@tecoenergy.com

Beth Keating, Esquire
Gunster Law Firm
215 South Monroe St. Suite 618
Tallahassee, FL 32301
bkeating@gunster.com

Norman H. Horton, Jr., Esquire
Messer Law Firm
P.O. Box 15579
Tallahassee, FL 32317
nhorton@lawfla.com

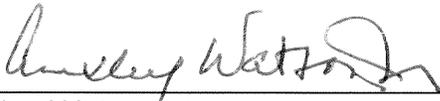
Mr. Andy Shoaf
St. Joe Natural Gas Company, Inc.
P. O. Box 549
Port St. Joe, FL 32457-0549
andy@stjoegas.com

Mr. Jerry H. Melendy, Jr.
Sebring Gas System, Inc.
3515 U.S. Highway 27 South
Sebring, FL 33870-5452
jmelendy@floridabestgas.com

Cheryl M. Martin / Aleida Socarras
Florida Public Utilities
Florida Public Utilities / Indiantown
Florida Division of
Chesapeake Utilities Corporation
1614 Worthington Rd., Suite 220
West Palm Beach, FL 33409-6703
cheryl_martin@fpuc.com

Elizabeth Wade/Brian Sulmonetti
AGL Resources Inc.
Ten Peachtree Place
Location 1470
Atlanta, GA 30309
bsulmone@aglresources.com

Aleida Socarras
P. O. Box 3395
401 South Dixie Highway
West Palm Beach, FL 33402-3395
asocarras@fpuc.com



Ansley Watson, Jr.
Macfarlane Ferguson & McMullen
P. O. Box 1531
Tampa, Florida 33601-1531
Phone: (813) 273-4321
Fax: (813) 273-4396
E-mail: aw@macfar.com

Attorneys for Peoples Gas System