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June 20, 2014

**-VIA ELECTRONIC FILING -**

Ms. Carlotta S. Stauffer  
Commission Clerk  
Florida Public Service Commission  
2540 Shumard Oak Blvd.  
Tallahassee, FL 32399-0850

**Re: Docket No. 140001-EI**

Dear Ms. Stauffer:

I enclose for electronic filing in the above docket; Florida Power & Light Company's ("FPL") Commission Schedules A1 through A9 and A12 for the month of May 2014.

If there are any questions regarding this transmittal, please contact me at (561) 304-5639.

Sincerely,

*s/ John T. Butler*  
John T. Butler

Enclosures  
cc: Counsel for Parties of Record (w/encl.)

**CERTIFICATE OF SERVICE**  
**Docket No. 140001-EI**

I **HEREBY CERTIFY** that a true and correct copy of the foregoing has been furnished by electronic service on this 20<sup>th</sup> day of June 2014, to the following:

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By: s/John T. Butler  
John T. Butler  
Florida Bar No. 283479

FLORIDA POWER & LIGHT COMPANY  
COMPARISON OF ESTIMATED AND ACTUAL  
FUEL AND PURCHASED POWER COST RECOVERY FACTOR

SCHEDULE: A1

FOR THE MONTH OF: May 2014

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	
Line No.	A1 Schedule	Dollars				MWH				Cents/KWH			
		Actual	Estimated	Diff Amount	Diff %	Actual	Estimated	Diff Amount	Diff %	Actual	Estimated	Diff Amount	Diff %
1	Fuel Cost of System Net Generation (A3) <sup>(5)</sup>	318,300,543	279,253,240	39,047,303	14.0%	9,933,167	9,822,115	111,052	1.1%	3.2044	2.8431	0.3613	12.7%
2	Nuclear Fuel Disposal Costs	2,328,964	2,347,859	(18,895)	(0.8%)	2,481,492	2,501,181	(19,689)	(0.8%)	0.0939	0.0939	0.0000	N/A
3	Coal Cars Depreciation Return	0	0	0	N/A	0	0	0	0.0%	0.0000	0.0000	0.0000	N/A
4	Adjustments to Fuel Cost (A2)	328,144	0	328,144	N/A	0	0	0	N/A	0.0000	0.0000	0.0000	N/A
5	TOTAL COST OF GENERATED POWER	320,957,651	281,601,099	39,356,552	14.0%	9,933,167	9,822,115	111,052	1.1%	3.2312	2.8670	0.3642	12.7%
6	Fuel Cost of Purchased Power (Exclusive of Economy) (A7)	12,038,150	13,524,421	(1,486,271)	(11.0%)	340,293	391,170	(50,877)	(13.0%)	3.5376	3.4574	0.0802	2.3%
7	Energy Cost of Economy/OS Purchases (A9)	821,311	155,794	665,517	427.2%	14,852	5,100	9,752	191.2%	5.5300	3.0548	2.4752	81.0%
8	Energy Payments to Qualifying Facilities (A8)	12,056,580	10,849,865	1,206,715	11.1%	269,807	263,130	6,677	2.5%	4.4686	4.1234	0.3452	8.4%
9	TOTAL COST OF PURCHASED POWER	24,916,041	24,530,080	385,961	1.6%	624,952	659,400	(34,448)	(5.2%)	3.9869	3.7201	0.2668	7.2%
10	TOTAL AVAILABLE (LINE 5+9)	345,873,692	306,131,179	39,742,513	13.0%	10,558,119	10,481,515	76,604	0.7%	3.2759	2.9207	0.3552	12.2%
11													
12	Fuel Cost of Economy and Other Power Sales (A6)	(3,058,130)	(5,392,000)	2,333,870	(43.3%)	(96,084)	(135,000)	38,916	(28.8%)	3.1828	3.9941	(0.8113)	(20.3%)
13	Fuel Cost of Unit Power Sales (SL2 Partpts) (A6)	(432,085)	(368,820)	(63,265)	17.2%	(55,148)	(52,999)	(2,149)	4.1%	0.7835	0.6959	0.0876	12.6%
14	Gains from Off-System Sales (A6)	(713,114)	(901,250)	188,136	(20.9%)	N/A	N/A	N/A	N/A				N/A
15	TOTAL FUEL COST AND GAINS OF POWER SALES	(4,203,329)	(6,662,070)	2,458,741	(36.9%)	(151,232)	(187,999)	36,767	(19.6%)	2.7794	3.5437	(0.7643)	(21.6%)
16	Incremental Personnel, Software, and Hardware Costs	33,316	32,961	355	1.1%	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
17	Variable Power Plant O&M Costs over 514,000 MWh Threshold (Per A6)	136,818	203,850	(67,032)	(32.9%)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
18	Incremental Optimization Costs (Line 16+Line 17) <sup>(2)</sup>	170,134	236,811	(66,677)	(28.2%)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
19	Dodd Frank Fees <sup>(4)</sup>	375	0	375	N/A	0	0	0	0.0%	0.0000	0.0000	0.0000	N/A
20	ADJUSTED TOTAL FUEL & NET POWER TRANS.(LNS 5+9+15+18+19)	341,840,872	299,705,920	42,134,952	14.1%	10,406,887	10,293,517	113,370	1.1%	3.2848	2.9116	0.3732	12.8%
21													
22	Net Unbilled Sales <sup>(1)</sup>	15,019,963	17,651,091	(2,631,128)	(14.9%)	457,257	606,233	(148,977)	(24.6%)	0.1599	0.1942	(0.0343)	(17.6%)
23	Company Use <sup>(1)</sup>	343,180	328,820	14,360	4.4%	10,448	11,293	(846)	(7.5%)	0.0037	0.0036	0.0001	2.3%
24	T & D Losses <sup>(1)</sup>	17,914,119	17,029,638	884,481	5.2%	545,364	584,889	(39,525)	(6.8%)	0.1907	0.1873	0.0034	1.8%
25	SYSTEM SALES KWH	341,840,872	299,705,920	42,134,952	14.1%	9,393,818,879	9,091,100,420	302,718,459	3.3%	3.6390	3.2967	0.3423	10.4%
26	Wholesale Sales KWH	14,373,964	11,946,098	2,427,866	20.3%	394,998,170	362,365,570	32,632,600	9.0%	3.6390	3.2967	0.3423	10.4%
27	Jurisdictional KWH Sales	327,466,908	287,759,822	39,707,086	13.8%	8,998,820,709	8,728,734,850	270,085,859	3.1%	3.6390	3.2967	0.3423	10.4%
28	Jurisdictional Loss Multiplier									1.00169	1.00169	0.00000	N/A
29	Jurisdictional KWH Sales Adjusted for Line Losses	328,020,327	288,246,136	39,774,191	13.8%	8,998,820,709	8,728,734,850	270,085,859	3.1%	3.6451	3.3023	0.3429	10.4%
30	TRUE-UP	12,313,801	12,313,801	0	N/A	8,998,820,709	8,728,734,850	270,085,859	3.1%	0.1368	0.1411	(0.0042)	(3.0%)
31	TOTAL JURISDICTIONAL FUEL COST	340,334,128	300,559,937	39,774,191	13.2%	8,998,820,709	8,728,734,850	270,085,859	3.1%	3.7820	3.4433	0.3386	9.8%
32	Revenue Tax Factor									1.00072	1.00072	0.00000	N/A
33	Fuel Factor Adjusted for Taxes									3.7847	3.4458	0.3389	9.8%
34	GPIF <sup>(3)</sup>	1,723,331	1,723,331	0	N/A	8,998,820,709	8,728,734,850	270,085,859	3.1%	0.0192	0.0197	(0.0005)	(2.5%)
35	Fuel Factor Including GPIF									3.8039	3.4655	0.3384	9.8%
36	FUEL FACTOR ROUNDED TO NEAREST .001 CENTS/KWH									3.804	3.466	0.338	9.8%
37													

<sup>(1)</sup> For Informational Purposes Only.

<sup>(2)</sup> Amounts reflected in this section are in accordance with FPL's Stipulation and Settlement approved by the Commission in Order No. PSC-13-0023-S-EI, Docket No. 120015-EI.

<sup>(3)</sup> Generating Performance Incentive Factor is (20,679,970 / 12) - See Order No. PSC-13-0665-FOF-EI.

<sup>(4)</sup> Fees related to reporting requirements under the Dodd-Frank Wall Street Reform and Consumer Protection Act ("Dodd-Frank Act") that require all swap transactions to be reported to a swap data repository (SDR). FPL uses swaps in its hedging program and asset optimization program.

<sup>(5)</sup> The Fuel Cost of System Net Generation reflected on Schedules A1 and A2 does not tie to the amount on Schedules A3 and A4 in the amount of \$177,864 due to the following reasons: 1) a non-fuel (payroll) charge which will be reversed in June 2014. 2) 1,265 barrels burned at Cape Canaveral inadvertently entered as an inventory adjustment rather than Net Generation and 3) 31 barrels burned at Ft Myers inadvertently omitted from Net Generation.

FLORIDA POWER & LIGHT COMPANY  
COMPARISON OF ESTIMATED AND ACTUAL  
FUEL AND PURCHASED POWER COST RECOVERY FACTOR

SCHEDULE: A1

FOR THE YEAR TO DATE PERIOD ENDING: May 2014

Line No.	A1.1 Schedule	(1)				(2)				(3)				(4)				(5)				(6)				(7)				(8)				(9)				(10)				(11)				(12)				(13)			
		Dollars								MWH								Cents/KWH																																			
		Actual	Estimated	Diff Amount	Diff %	Actual	Estimated	Diff Amount	Diff %	Actual	Estimated	Diff Amount	Diff %	Actual	Estimated	Diff Amount	Diff %																																				
1	Fuel Cost of System Net Generation (A3) <sup>(5)</sup>	1,434,249,715	1,242,668,210	191,581,505	15.4%	43,676,693	43,498,134	178,559	0.4%	3.2838	2.8568	0.4270	14.9%																																								
2	Nuclear Fuel Disposal Costs	9,945,601	10,382,227	(436,626)	(4.2%)	10,596,943	11,060,219	(463,276)	(4.2%)	0.0939	0.0939	0.0000	0.0%																																								
3	Coal Cars Depreciation Return	0	0	0	N/A	0	0	0	N/A	0.0000	0.0000	0.0000	0.0%																																								
4	Adjustments to Fuel Cost (A2)	(247,240)	0	(247,240)	0.0%	0	0	0	N/A	0.0000	0.0000	0.0000	0.0%																																								
5	TOTAL COST OF GENERATED POWER	1,443,948,076	1,253,050,437	190,897,639	15.2%	43,676,693	43,498,134	178,559	0.4%	3.3060	2.8807	0.4253	14.8%																																								
6	Fuel Cost of Purchased Power (Exclusive of Economy) (A7)	65,154,452	50,060,968	15,093,484	30.2%	1,693,254	1,418,911	274,343	19.3%	3.8479	3.5281	0.3198	9.1%																																								
7	Energy Cost of Economy/OS Purchases (A9)	3,862,562	1,044,189	2,818,373	269.9%	73,654	35,500	38,154	107.5%	5.2442	2.9414	2.3028	78.3%																																								
8	Energy Payments to Qualifying Facilities (A8)	35,375,916	45,984,328	(10,608,412)	(23.1%)	897,189	1,106,511	(209,322)	(18.9%)	3.9430	4.1558	(0.2128)	(5.1%)																																								
9	TOTAL COST OF PURCHASED POWER	104,392,930	97,089,485	7,303,445	7.5%	2,664,097	2,560,922	103,175	4.0%	3.9185	3.7912	0.1273	3.4%																																								
10	TOTAL AVAILABLE (LINE 5+9)	1,548,341,006	1,350,139,922	198,201,084	14.7%	46,340,790	46,059,056	281,734	0.6%	3.3412	2.9313	0.4099	14.0%																																								
11																																																					
12	Fuel Cost of Economy and Other Power Sales (A6)	(45,525,334)	(37,684,500)	(7,840,834)	20.8%	(1,347,033)	(1,050,000)	(297,033)	28.3%	3.3797	3.5890	(0.2093)	(5.8%)																																								
13	Fuel Cost of Unit Power Sales (SL2 Partpts) (A6)	(2,294,054)	(1,796,512)	(497,542)	27.7%	(293,530)	(261,612)	(31,918)	12.2%	0.7815	0.6867	0.0948	13.8%																																								
14	Gains from Off-System Sales (A6)	(35,990,704)	(6,695,000)	(29,295,704)	437.6%	N/A	N/A	N/A	N/A				N/A																																								
15	TOTAL FUEL COST AND GAINS OF POWER SALES	(83,810,092)	(46,176,012)	(37,634,080)	81.5%	(1,640,563)	(1,311,612)	(328,951)	25.1%	5.1086	3.5206	1.5880	45.1%																																								
16	Incremental Personnel, Software, and Hardware Costs	160,068	160,169	(102)	(0.1%)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A																																								
17	Variable Power Plant O&M Costs over 514,000 MWh Threshold (Per A6)	714,525	809,360	(94,835)	(11.7%)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A																																								
18	Incremental Optimization Costs (Line 16+Line 17) <sup>(2)</sup>	874,593	969,529	(94,937)	(9.8%)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A																																								
19	Dodd Frank Fees <sup>(4)</sup>	3,273	0	3,273	0.0%				0.0%				0.0%																																								
20	ADJUSTED TOTAL FUEL & NET POWER TRANS.(LNS 5+9+15+18+19)	1,465,408,780	1,304,933,440	160,475,340	12.3%	44,700,227	44,747,444	(47,217)	(0.1%)	3.2783	2.9162	0.3621	12.4%																																								
21																																																					
22	Net Unbilled Sales <sup>(1)</sup>	33,830,511	11,650,577	22,179,934	190.4%	1,031,953	399,512	632,441	158.3%	0.0820	0.0279	0.0541	194.2%																																								
23	Company Use <sup>(1)</sup>	1,584,643	1,431,104	153,539	10.7%	48,337	49,074	(737)	(1.5%)	0.0038	0.0034	0.0004	12.2%																																								
24	T & D Losses <sup>(1)</sup>	76,987,631	72,258,184	4,729,447	6.5%	2,348,401	2,477,820	(129,419)	(5.2%)	0.1865	0.1728	0.0138	8.0%																																								
25	SYSTEM SALES KWH	1,465,408,780	1,304,933,440	160,475,340	12.3%	41,271,535,759	41,821,037,597	(549,501,838)	(1.3%)	3.5507	3.1203	0.4304	13.8%																																								
26	Wholesale Sales KWH	61,150,678	48,755,813	12,394,865	25.4%	1,668,348,550	1,534,600,821	133,747,729	8.7%	3.5507	3.1203	0.4304	13.8%																																								
27	Jurisdictional KWH Sales	1,404,258,102	1,256,177,627	148,080,475	11.8%	39,603,187,209	40,286,436,776	(683,249,567)	(1.7%)	3.5507	3.1203	0.4304	13.8%																																								
28	Jurisdictional Loss Multiplier	-	-	-	-	-	-	-	-	1.00169	1.00169	0.00000	N/A																																								
29	Jurisdictional KWH Sales Adjusted for Line Losses	1,406,631,299	1,258,300,567	148,330,732	11.8%	39,603,187,209	40,286,436,776	(683,249,567)	(1.7%)	3.5518	3.1234	0.4284	13.7%																																								
30	TRUE-UP	61,569,005	61,569,005	0	N/A	39,603,187,209	40,286,436,776	(683,249,567)	(1.7%)	0.1555	0.1528	0.0026	1.7%																																								
31	TOTAL JURISDICTIONAL FUEL COST	1,468,200,304	1,319,869,572	148,330,732	11.2%	39,603,187,209	40,286,436,776	(683,249,567)	(1.7%)	3.7073	3.2762	0.4311	13.2%																																								
32	Revenue Tax Factor									1.00072	1.00072	0.00000	N/A																																								
33	Fuel Factor Adjusted for Taxes									3.7099	3.2786	0.4314	0.132																																								
34	GPIF <sup>(3)</sup>	8,616,655	8,616,655	0	N/A	39,603,187,209	40,286,436,776	(683,249,567)	(1.7%)	0.0218	0.0214	0.0004	1.7%																																								
35	Fuel Factor Including GPIF									3.7317	3.3000	0.4317	13.1%																																								
36	FUEL FACTOR ROUNDED TO NEAREST .001 CENTS/KWH									3.732	3.300	0.432	13.1%																																								
37																																																					

<sup>(1)</sup> For Informational Purposes Only

<sup>(2)</sup> Amounts reflected in this section are in accordance with FPL's Stipulation and Settlement approved by the Commission in Order No. PSC-13-0023-S-EI, Docket No. 120015-EI.

<sup>(3)</sup> Generating Performance Incentive Factor is (20,679,970 / 12) - See Order No. PSC-13-0665-FOF-EI.

<sup>(4)</sup> Fees related to reporting requirements under the Dodd-Frank Wall Street Reform and Consumer Protection Act ("Dodd-Frank Act") that require all swap transactions to be reported to a swap data repository (SDR). FPL uses swaps in its hedging program

and asset optimization program.

<sup>(5)</sup> The Fuel Cost of System Net Generation reflected on Schedules A1 and A2 does not tie to the amount on Schedules A3 and A4 in the amount of \$177,864 due to the following reasons: 1) a non-fuel (payroll) charge which will be reversed in June 2014, 2) 1,265 barrels burned

at Cape Canaveral inadvertently entered as an inventory adjustment rather than Net Generation and 3) 31 barrels burned at Ft Myers inadvertently omitted from Net Generation.

FLORIDA POWER & LIGHT COMPANY  
CALCULATION OF TRUE-UP AND INTEREST PROVISION

SCHEDULE: A2

FOR THE MONTH OF: May 2014

Line No.	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)
		Actual	Estimate	\$ Diff	% Diff	Actual	Estimate	\$ Diff	% Diff
1	<b>Fuel Costs &amp; Net Power Transactions</b>								
2	Fuel Cost of System Net Generation <sup>(5)</sup>	\$318,300,543	\$279,253,240	\$39,047,303	14.0%	\$1,434,249,716	\$1,242,668,210	\$191,581,506	15.4%
3	Nuclear Fuel Disposal Costs	2,328,964	2,347,859	(18,895)	(0.8%)	9,945,600	10,382,227	(436,627)	(4.2%)
4	Fuel Cost of Power Sold (Per A6)	(3,490,214)	(5,760,820)	2,270,606	(39.4%)	(47,819,388)	(39,481,013)	(8,338,375)	21.1%
5	Gains from Off-System Sales (Per A6)	(713,114)	(901,250)	188,136	(20.9%)	(35,990,703)	(6,695,000)	(29,295,703)	437.6%
6	Fuel Cost of Purchased Power (Per A7)	12,038,150	13,524,421	(1,486,271)	(11.0%)	65,154,453	50,060,968	15,093,484	30.2%
7	Energy Payments to Qualifying Facilities (Per A8)	12,056,579	10,849,865	1,206,714	11.1%	35,375,913	45,984,327	(10,608,414)	(23.1%)
8	Energy Cost of Economy Purchases (Per A9)	821,311	155,794	665,517	427.2%	3,862,563	1,044,189	2,818,374	269.9%
9	Total Fuel Costs & Net Power Transactions	<u>\$341,342,219</u>	<u>\$299,469,108</u>	<u>\$41,873,111</u>	14.0%	<u>\$1,464,778,153</u>	<u>\$1,303,963,909</u>	<u>\$160,814,244</u>	12.3%
10									
11	<b>Incremental Optimization Costs <sup>(1)</sup></b>								
12	Incremental Personnel, Software, and Hardware Costs	33,316	32,961	355	1.1%	160,068	160,169	(102)	(0.1%)
13	Variable Power Plant O&M Costs over 514,000 MWh Threshold (Per A6)	136,818	203,850	(67,032)	(32.9%)	714,525	809,360	(94,835)	(11.7%)
14	Total	170,134	236,811	(66,677)	(28.2%)	874,593	969,529	(94,937)	(9.8%)
15									
16	Dodd Frank Fees <sup>(4)</sup>	375	0	375	0.0%	3,273	0	3,273	0.0%
17									
18	<b>Adjustments to Fuel Cost</b>								
19	Reactive and Voltage Control Fuel Revenue	(9,564)	0	(9,564)	N/A	(399,067)	0	(399,067)	N/A
20	Inventory Adjustments	337,707	0	337,707	N/A	491,084	0	491,084	N/A
21	Non Recoverable Oil/Tank Bottoms	0	0	0	N/A	(339,257)	0	(339,257)	N/A
22	Adjusted Total Fuel Costs & Net Power Transactions	<u>\$341,840,872</u>	<u>\$299,705,919</u>	<u>\$42,134,953</u>	14.1%	<u>\$1,465,408,778</u>	<u>\$1,304,933,438</u>	<u>\$160,475,340</u>	12.3%
23									
24	<b>kWh Sales</b>								
25	Jurisdictional kWh Sales	8,998,820,709	8,728,734,850	270,085,859	3.1%	39,603,187,209	40,286,436,776	(683,249,567)	(1.7%)
26	Sale for Resale	394,998,170	362,365,570	32,632,600	9.0%	1,668,348,550	1,534,600,821	133,747,729	8.7%
27	Sub-Total Sales	<u>9,393,818,879</u>	<u>9,091,100,420</u>	<u>302,718,459</u>	3.3%	<u>41,271,535,759</u>	<u>41,821,037,597</u>	<u>(549,501,838)</u>	(1.3%)
28	Total Sales	<u>9,393,818,879</u>	<u>9,091,100,420</u>	<u>302,718,459</u>	3.3%	<u>41,271,535,759</u>	<u>41,821,037,597</u>	<u>(549,501,838)</u>	(1.3%)
29	Jurisdictional % of Total kWh Sales (Line 25 / Line 28)	<u>95.79513%</u>	<u>96.01406%</u>	<u>(0.21893%)</u>	(0.2%)	<u>N/A</u>	<u>N/A</u>	<u>N/A</u>	N/A
30									
31	<b>True-up Calculation</b>								
32	Jurisdictional Fuel Revenues (Net of Revenue Taxes)	293,334,679	295,080,489	(1,745,810)	(0.6%)	1,300,301,378	1,361,908,875	(61,607,497)	(4.5%)
33									
34	<b>Fuel Adjustment Revenues Not Applicable to Period</b>								
35	Prior Period True-up Collected/(Refunded) This Period	(12,313,801)	(12,313,801)	(0)	0.0%	(61,569,005)	(61,569,005)	(0)	0.0%

FLORIDA POWER & LIGHT COMPANY  
CALCULATION OF TRUE-UP AND INTEREST PROVISION

SCHEDULE: A2

FOR THE MONTH OF: May 2014

Line No.		Current Month				Year To Date			
		(1) Actual	(2) Estimate	(3) \$ Diff	(4) % Diff	(5) Actual	(6) Estimate	(7) \$ Diff	(8) % Diff
1	GPIF, Net of Revenue Taxes <sup>(2)</sup>	(1,722,090)	(1,722,090)	(0)	0.0%	(8,610,450)	(8,610,450)	(0)	0.0%
2	Jurisdictional Fuel Revenues Applicable to Period	\$279,298,788	\$281,044,598	(\$1,745,810)	(0.6%)	\$1,230,121,922	\$1,291,729,420	(\$61,607,498)	(4.8%)
3	Adjusted Total Fuel Costs & Net Power Transactions (P.1, Line 22)	\$341,840,872	\$299,705,919	\$42,134,953	14.1%	\$1,465,408,778	\$1,304,933,439	\$160,475,339	12.3%
4	Adj. Total Fuel Costs & Net Power Transactions - Excluding 100% Retail Items	341,840,872	299,705,919	42,134,953	14.1%	1,465,408,778	1,304,933,438	160,475,340	12.3%
5	Jurisdictional Sales % of Total kWh Sales (P1, Line 29)	95.79513%	96.01406%	(0.21893%)	N/A	N/A	N/A	N/A	N/A
6	Jurisdictional Total Fuel Costs & Net Power Transactions <sup>(3)</sup>	\$328,020,326	\$288,246,135	\$39,774,191	13.8%	\$1,406,631,296	\$1,258,300,565	\$148,330,732	11.8%
7	True-up Provision for the Month-Over/(Under) Recovery(Ln 2-Ln 6)	(\$48,721,539)	(\$7,201,537)	(\$41,520,002)	576.5%	(\$176,509,374)	\$33,428,855	(\$209,938,229)	(628.0%)
8	Interest Provision for the Month (Line 24)	(12,232)	0	(12,232)	N/A	(43,420)	0	(43,420)	N/A
9	True-up & Interest Provision Beg of Period-Over/(Under) Recovery	(226,329,432)	(57,880,018)	(168,449,414)	291.0%	(147,765,613)	(147,765,614)	1	(0.0%)
10	Deferred True-up Beginning of Period - Over/(Under) Recovery	(98,482)	0	(98,482)	N/A	(98,482)	0	(98,482)	N/A
11	Prior Period True-up (Collected)/Refunded This Period	12,313,801	12,313,801	(0)	(0.0%)	61,569,005	61,569,006	(0)	(0.0%)
12	End of Period Net True-up Amount Over/(Under) Recovery (Lines 7 through 11)	(\$262,847,883)	(\$52,767,754)	(\$210,080,129)	398.1%	(\$262,847,883)	(\$52,767,753)	(\$210,080,130)	398.1%
13									
14	<b>Interest Provision</b>								
15	Beginning True-up Amount (Lns 9+10)	(\$226,427,914)	N/A	N/A	N/A	N/A	N/A	N/A	N/A
16	Ending True-up Amount Before Interest (Lns 7+9+10+11)	(\$262,835,652)	N/A	N/A	N/A	N/A	N/A	N/A	N/A
17	Total of Beginning & Ending True-up Amount	(\$489,263,566)	N/A	N/A	N/A	N/A	N/A	N/A	N/A
18	Average True-up Amount (50% of Line 17)	(\$244,631,783)	N/A	N/A	N/A	N/A	N/A	N/A	N/A
19	Interest Rate - First Day Reporting Business Month	0.08000%	N/A	N/A	N/A	N/A	N/A	N/A	N/A
20	Interest Rate - First Day Subsequent Business Month	0.04000%	N/A	N/A	N/A	N/A	N/A	N/A	N/A
21	Total (Lines 19+20)	0.12000%	N/A	N/A	N/A	N/A	N/A	N/A	N/A
22	Average Interest Rate (50% of Line 21)	0.06000%	N/A	N/A	N/A	N/A	N/A	N/A	N/A
23	Monthly Average Interest Rate (Line 22/12)	0.00500%	N/A	N/A	N/A	N/A	N/A	N/A	N/A
24	Interest Provision (Line 18 x Line 23)	(\$12,232)	N/A	N/A	N/A	N/A	N/A	N/A	N/A

<sup>(1)</sup> Amounts reflected in this section are in accordance with FPL's Stipulation and Settlement approved by the Commission in Order No. PSC-13-0023-S-EI, Docket No. 120015-EI.

<sup>(2)</sup> Generating Performance Incentive Factor is ((20,679,970 / 12) x 99.9280%) - See Order No. PSC-13-0665-FOF-EI.

<sup>(3)</sup> Line 4 x Line 5 x 1.00169

<sup>(4)</sup> Fees related to reporting requirements under the Dodd-Frank Wall Street Reform and Consumer Protection Act ("Dodd-Frank Act") that require all swap transactions to be reported to a swap data repository (SDR). FPL uses swaps in its hedging program and asset optimization program.

<sup>(5)</sup> The Fuel Cost of System Net Generation reflected on Schedules A1 and A2 does not tie to the amount on Schedules A3 and A4 in the amount of \$177,864 due to the following reasons: 1) a non-fuel (payroll) charge which will be reversed in June 2014, 2) 1,265 barrels burned at Cape Canaveral inadvertently entered as an inventory adjustment rather than Net Generation and 3) 31 barrels burned at Ft Myers inadvertently omitted from Net Generation.

NOTE: Amounts may not agree to the General Ledger due to rounding.







FLORIDA POWER & LIGHT COMPANY  
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: A4

FOR THE MONTH OF: May 2014													
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
Line No.	A4 Schedule	Net Capability (MW)	Net Generation (MWh)	Capacity Factor (%)	Equivalent Availability Factor (%)	Net Output Factor (%)	Average Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Rate (MMBTU/Unit) <sup>(2)</sup>	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost Per KWH (Cents/KWH)	Cost of Fuel (\$/Unit)
1	<u>Lauderdale 4</u>												
2	Light Oil		155					233	5.537	1,290	28,087	18.1325	120.55
3	Gas		231,288					1,892,938	1.018	1,927,011	10,413,882	4.5026	5.50
4	Plant Unit Info	438		72.2	98.9	72.2	8,332						
5	<u>Lauderdale 5</u>												
6	Light Oil		0					0	N/A	0	0	0.0000	0.00
7	Gas		196,595					1,611,196	1.018	1,640,198	8,863,897	4.5087	5.50
8	Plant Unit Info	438		61.3	88.2	72.2	8,343						
9	<u>Manatee 1</u>												
10	Heavy Oil		3					5	6.397	32	186	6.6509	37.25
11	Gas		55,657					687,513	1.014	697,138	3,767,447	6.7690	5.48
12	Plant Unit Info	789		9.5	69	34.6	12,526						
13	<u>Manatee 2</u>												
14	Heavy Oil		3					5	6.397	32	186	6.6509	37.25
15	Gas		66,687					834,998	1.014	846,688	4,575,640	6.8614	5.48
16	Plant Unit Info	789		11.5	100.0	33.1	12,696						
17	<u>Manatee 3</u>												
18	Light Oil		0					0	0	0	0	0.0000	0.00
19	Gas		501,022					3,508,975	1.014	3,558,101	19,228,558	3.8379	5.48
20	Plant Unit Info	1,054		63.2	82.2	67.5	7,102						
21	<u>Martin 1</u>												
22	Heavy Oil		2					4	6.321	24	368	18.3895	96.79
23	Gas		66,760					874,145	1.018	889,880	4,809,057	7.2035	5.50
24	Plant Unit Info	807		11.3	88.0	31.0	13,329						
25	<u>Martin 2</u>												
26	Heavy Oil		0					0	N/A	0	0	0.0000	0.00
27	Gas		0					1	1.018	1	5	0.0000	5.50
28	Plant Unit Info	799		0.0	100.0	0.0	0						
29	<u>Martin 3</u>												
30	Gas		212,508					1,580,462	1.014	1,602,588	8,660,647	4.0754	5.48
31	Plant Unit Info	423		68.7	98.9	73.9	7,541						
32	<u>Martin 4</u>												
33	Gas		208,819					1,557,183	1.014	1,578,984	8,533,087	4.0864	5.48
34	Plant Unit Info	423		69.1	94.7	73.8	7,561						

FLORIDA POWER & LIGHT COMPANY  
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: A4

FOR THE MONTH OF: May 2014													
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
Line No.	A4 Schedule	Net Capability (MW)	Net Generation (MWh)	Capacity Factor (%)	Equivalent Availability Factor (%)	Net Output Factor (%)	Average Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Rate (MMBTU/Unit) <sup>(2)</sup>	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost Per KWH (Cents/KWH)	Cost of Fuel (\$/Unit)
1	<u>Martin 8</u>												
2	Light Oil		1,107					1,312	5.874	7,707	141,776	12.8049	108.06
3	Gas		546,075					3,748,664	1.014	3,801,145	20,542,007	3.7618	5.48
4	Plant Unit Info	1,087		68.6	96.0	68.6	6,961						
5	<u>Putnam 1</u>												
6	Light Oil		0					0	N/A	0	0	0.0000	0.00
7	Gas		14,750					188,504	1.022	192,651	1,041,117	7.0585	5.52
8	Plant Unit Info	229		8.8	69.2	46.7	13,061						
9	<u>Putnam 2</u>												
10	Light Oil		242					436	5.809	2,533	41,158	17.0216	94.40
11	Gas		45,629					493,967	1.022	504,834	2,728,205	5.9791	5.52
12	Plant Unit Info	229		27.3	100.0	54.8	11,061						
13	<u>Riviera 5</u>												
14	Light Oil		37,919					44,890	5.917	265,614	6,158,118	16.2401	137.18
15	Gas		368,394					2,540,760	1.018	2,586,494	13,977,835	3.7943	5.50
16	Plant Unit Info	1,212		45.70	87.01	53.23	7,019						
17	<u>Sanford 4</u>												
18	Gas		343,233					2,538,804	1.022	2,594,658	14,021,955	4.0853	5.52
19	Plant Unit Info	955		49.0	81.0	64.2	7,559						
20	<u>Sanford 5</u>												
21	Gas		440,609					3,236,398	1.022	3,307,599	17,874,804	4.0568	5.52
22	Plant Unit Info	955		63.2	97.7	65.2	7,507						
23	<u>Scherer 4</u>												
24	Light Oil		779					1,412	5.817	8,214	193,330	24.8081	136.92
25	Coal <sup>(1)(5)</sup>		319,446					3,366,931	-	3,366,931	9,087,130	2.8447	2.70
26	Plant Unit Info <sup>(3)(4)</sup>	632		68.3	76.0	90.3	10,540						
27	<u>St Johns #1</u>												
28	Coal <sup>(1)</sup>		74,509					33,333	22.458	748,593	2,492,775	3.3456	74.78
29	Gas		94					945	-	945	7,479	7.9480	7.91
30	Plant Unit Info <sup>(3)(4)</sup>	127		78.8	100.0	78.8	10,047						
31	<u>St Johns #2</u>												
32	Coal <sup>(1)</sup>		3,361					1,940	14.782	28,677	145,080.96	4.3166	74.78
33	Gas		838					7,150	-	7,150	56,611	6.7562	7.92
34	Plant Unit Info <sup>(3)(4)</sup>	127		2.6	7.6	52.5	8,533						





FLORIDA POWER & LIGHT COMPANY  
 SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: A4

FOR THE MONTH OF: May 2014

(1)	(2)
Line No.	A4.1 Schedule
1	System Totals:
2	BBLs 50,796
3	MCF 51,408,101
4	MMBTU (Coal - Scherer) 3,366,931
5	Tons (Coal - SJRPP) 35,273
6	MMBTU (Nuclear) 27,738,935
7	-----
8	Average Net Heat Rate (BTU/KWH) 8,504
9	Fuel Cost Per KWH (Cents/KWH) 3.2062
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	MONTH OF MAY 2014							
	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
<b>1 PURCHASES</b>								
<b>2 UNITS (BBL)</b>	-	-	-	100	1,918	-	1,918	100
<b>3 UNIT COST (\$/BBL)</b>	-	-	-	100.0000	496.0323	-	496.0323	100.0000
<b>4 AMOUNT (\$)</b>	-	-	-	100	951,390	-	951,390	100
<b>5 BURNED</b>								
<b>6 UNITS (BBL)</b>	-	10,115	(10,115)	-	228,018	71,787	156,231	>100.0
<b>7 UNIT COST (\$/BBL)</b>	-	93.8810	(93.8810)	-	92.7968	93.6867	(0.8899)	(0.9000)
<b>8 AMOUNT (\$)</b>	-	949,606	(949,606)	-	21,159,343	6,725,485	14,433,858	>100.0
<b>9 ENDING INVENTORY</b>								
<b>10 UNITS (BBL)</b>	2,432,798	2,690,400	(257,602)	(10)	2,432,798	2,690,400	(257,602)	(10)
<b>11 UNIT COST (\$/BBL)</b>	93.0292	93.1329	(0.1037)	(0.1000)	93.0292	93.1329	(0.1037)	(0.1000)
<b>12 AMOUNT (\$)</b>	226,321,358	250,564,725	(24,243,367)	(10)	226,321,358	250,564,725	(24,243,367)	(10)
<b>13 OTHER USAGE (\$)</b>	226,662				1,765,393			
<b>14 DAYS SUPPLY</b>								
<b>15 PURCHASES</b>								
<b>16 UNITS (BBL)</b>	2,047	-	2,047	100	30,550	-	30,550	100
<b>17 UNIT COST (\$/BBL)</b>	139.0191	-	139.0191	100.0000	142.3226	-	142.3226	100.0000
<b>18 AMOUNT (\$)</b>	284,572	-	284,572	100	4,347,955	-	4,347,955	100
<b>19 BURNED</b>								
<b>20 UNITS (BBL)</b>	49,486	-	49,486	100	101,581	4,197	97,384	>100.0
<b>21 UNIT COST (\$/BBL)</b>	135.3368	-	135.3368	100.0000	132.3182	117.6598	14.6584	12.5000
<b>22 AMOUNT (\$)</b>	6,697,275	-	6,697,275	100	13,441,017	493,818	12,947,199	>100.0
<b>23 ENDING INVENTORY</b>								
<b>24 UNITS (BBL)</b>	1,214,721	1,423,771	(209,050)	(15)	1,214,721	1,423,771	(209,050)	(15)
<b>25 UNIT COST (\$/BBL)</b>	117.3780	118.9491	(1.5711)	(1.3000)	117.3780	118.9491	(1.5711)	(1.3000)
<b>26 AMOUNT (\$)</b>	142,581,532	169,356,318	(26,774,786)	(16)	142,581,532	169,356,318	(26,774,786)	(16)
<b>27 OTHER USAGE (\$)</b>								
<b>28 DAYS SUPPLY</b>								
<b>29 PURCHASES</b>								
<b>30 UNITS (TON)</b>	72,213	40,940	31,273	76	208,770	155,100	53,670	35
<b>31 UNIT COST (\$/TON)</b>	73.8577	74.9874	(1.1297)	(1.5000)	75.7273	75.6594	0.0679	0.1000
<b>32 AMOUNT (\$)</b>	5,333,487	3,069,983	2,263,504	74	15,809,595	11,734,768	4,074,827	35
<b>33 BURNED</b>								
<b>34 UNITS (TON)</b>	35,273	55,930	(20,657)	(37)	231,178	181,312	49,866	28
<b>35 UNIT COST (\$/TON)</b>	74.7840	75.9030	(1.1190)	(1.5000)	74.6344	76.3886	(1.7542)	(2.3000)
<b>36 AMOUNT (\$)</b>	2,637,856	4,245,252	(1,607,396)	(38)	17,253,834	13,850,173	3,403,661	25
<b>37 ENDING INVENTORY</b>								
<b>38 UNITS (TON)</b>	91,981	126,889	(34,908)	(28)	91,981	126,889	(34,908)	(28)
<b>39 UNIT COST (\$/TON)</b>	74.7837	75.9043	(1.1206)	(1.5000)	74.7837	75.9043	(1.1206)	(1.5000)
<b>40 AMOUNT (\$)</b>	6,878,684	9,631,422	(2,752,738)	(29)	6,878,684	9,631,422	(2,752,738)	(29)
<b>41 OTHER USAGE (\$)</b>								
<b>42 DAYS SUPPLY</b>								

	MONTH OF MAY 2014							
	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
<b>43 PURCHASES</b>			<b>COAL SCHERER</b>					
44 UNITS (MMBTU)	3,366,527	3,406,575	(40,048)	(1)	12,970,927	16,893,923	(3,922,996)	(23)
45 U. COST (\$/MMBTU)	2.7042	2.3438	0.3604	15.4000	2.6589	2.3382	0.3207	13.7000
46 AMOUNT (\$)	9,103,859	7,984,297	1,119,562	14	34,488,705	39,501,113	(5,012,408)	(13)
<b>47 BURNED</b>								
48 UNITS (MMBTU)	3,366,931	3,849,934	(483,003)	(13)	9,505,646	10,044,721	(539,075)	(5)
49 U. COST (\$/MMBTU)	2.6989	2.3375	0.3614	15.5000	2.6034	2.3342	0.2692	11.5000
50 AMOUNT (\$)	9,087,130	8,999,407	87,723	1	24,747,305	23,446,207	1,301,098	6
<b>51 ENDING INVENTORY</b>								
52 UNITS (MMBTU)	7,551,435	864,507	6,686,928	>100.0	7,551,435	864,507	6,686,928	>100.0
53 U. COST (\$/MMBTU)	2.6989	2.3375	0.3614	15.5000	2.6989	2.3375	0.3614	15.5000
54 AMOUNT (\$)	20,380,847	2,020,823	18,360,024	>100.0	20,380,847	2,020,823	18,360,024	>100.0
55 OTHER USAGE (\$)								
56 DAYS SUPPLY								
<b>57 PURCHASES</b>			<b>GAS</b>					
58 UNITS (MMBTU)	52,761,155	-	52,761,155	100	231,573,029	-	231,573,029	100
59 U. COST (\$/MMBTU)	5.7674	-	5.7674	100.0000	5.8924	-	5.8924	100.0000
60 AMOUNT (\$)	304,292,058	-	304,292,058	100	1,364,520,141	-	364,520,141	100
<b>61 BURNED</b>								
62 UNITS (MMBTU)	52,287,869	48,473,113	3,814,756	8	231,376,589	218,099,954	13,276,635	6
63 U. COST (\$/MMBTU)	5.7735	5.1073	0.6662	13.0000	5.8854	5.1553	0.7301	14.2000
64 AMOUNT (\$)	301,883,335	247,564,987	54,318,348	22	1,361,741,341	1,124,368,625	237,372,716	21
<b>65 ENDING INVENTORY</b>								
66 UNITS (MMBTU)	2,179,140	-	2,179,140	100	2,179,140	-	2,179,140	100
67 U. COST (\$/MMBTU)	4.4465	-	4.4465	100.0000	4.4465	-	4.4465	100.0000
68 AMOUNT (\$)	9,689,587	-	9,689,587	100	9,689,587	-	9,689,587	100
69 OTHER USAGE (\$)								
70 DAYS SUPPLY								
<b>71 BURNED</b>			<b>NUCLEAR</b>					
72 UNITS (MMBTU)	27,738,935	27,094,244	644,691	2	115,619,087	118,037,922	(2,418,835)	(2)
73 U. COST (\$/MMBTU)	0.6231	0.6457	(0.0226)	(3.5000)	0.6167	0.6251	(0.0084)	(1.3000)
74 AMOUNT (\$)	17,284,784	17,494,000	(209,216)	(1)	71,303,914	73,784,000	(2,480,086)	(3)
<b>75 BURNED</b>			<b>PROPANE</b>					
76 UNITS (GAL)	579	-	579	100	2,375	-	2,355	100
77 UNIT COST (\$/GAL)	1.2781	-	1.2781	100.0000	1.8412	-	1.8412	100.0000
78 AMOUNT (\$)	740	-	740	100	4,277	-	4,336	100
<b>LINES 9 &amp; 23 EXCLUDE</b>	-	BARRELS,	\$ -	-	CURRENT MONTH AND	(4,000) BARRELS,	\$ (339,257)	
<b>PERIOD-TO-DATE.</b>								
<b>LINE 74 EXCLUDES NUCLEAR DISPOSAL COST OF</b>			\$ 2,328,964	CURRENT MONTH AND	\$ 9,945,600.21	PERIOD-TO-DATE.		



**SCHEDULE A - NOTES**

**SJRPP - COAL**

Adjusted Month	Jan-14	Feb-14	Mar-14	Apr-14	May-14	Jun-14
Date of Survey	-	-		-	-	-
Tons per survey	-	-		-	-	-
Tons per books	-	-		-	-	-
Tons Difference	-	-		-	-	-
Adjustment tons exceeding 3% of survey	-	-		-	-	-
Adjustment \$ (20% ownership)	-	-		-	-	-

**SJRPP - COAL**

Adjusted Month	Jul-14	Aug-14	Sep-14	Oct-14	Nov-14	Dec-14
Date of Survey	-	-		-	-	-
Tons per survey	-	-		-	-	-
Tons per books	-	-		-	-	-
Tons Difference	-	-		-	-	-
Adjustment tons exceeding 3% of survey	-	-		-	-	-
Adjustment \$ (20% ownership)	-	-		-	-	-

**SCHERER 4**

Month/Year	FPL's MMBTU Adjustment	FPL's \$ Adjustment
Jan-14	224,468	\$ 584,464.55
Feb-14		
Mar-14		
Apr-14	(47,799)	\$ (128,468.31)
May-14		
Jun-14		
Jul-14		
Aug-14		
Sep-14		
Oct-14		
Nov-14		
Dec-14		

**SCHEDULE A - NOTES  
MAY 2014**

<b>HEAVY OIL</b>		
<b>UNITS</b>	<b>AMOUNT</b>	<b>ADJUSTMENTS EXPLANATION</b>
		RIVIERA - FUELS RECEIVABLE - QUALITY/ADJ SANFORD - FUELS RECEIVABLE - BARGE BOTTOMS MANATEE - NON RECOVERABLE - TANK BOTTOMS SANFORD - FUELS RECEIVABLE - SALE OF FUEL FT. MYERS - FUELS RECEIVABLE - BARGE BOTTOMS PORT EVERGLADES - FUELS RECEIVABLE - QUALITY/ADJ CANAVERAL - FUELS RECEIVABLE - SALE TURKEY POINT FOS - FUELS RECEIVABLE - SALE OF FUEL MANATEE - FUELS RECEIVABLE - SALE OF FUEL TURKEY POINT FOSSIL - FUELS RECEIVABLE - QUALITY/ADJ MARTIN - FUELS RECEIVABLE - QUALITY/ADJ
		RIVIERA - TEMP/CAL ADJUSTMENT SANFORD - TEMP/CAL ADJUSTMENT-LFARS SANFORD - TEMP/CAL ADJUSTMENT-SAP SANFORD -NON-REC INVENTORY ADJ FT. MYERS - TEMP/CAL ADJUSTMENT FT/ MYERS - INVENTORY ADJUSTMENT PORT EVERGLADES - TEMP/CAL ADJUSTMENT-LFARS PORT EVERGLADES - TEMP/CAL ADJUSTMENT-SAP CANAVERAL - TEMP/CAL ADJUSTMENT CANAVERAL - NON-REC INVENTORY ADJ TURKEY POINT FOSSIL - TEMP/CAL ADJUSTMENT-LFARS TURKEY POINT FOSSIL - TEMP/CAL ADJUSTMENT-SAP TURKEY POINT FOSSIL - NON-REC INVENTORY ADJ MANATEE - TEMP/CAL ADJUSTMENT-LFARS MANATEE - TEMP/CAL ADJUSTMENT-SAP MANATEE - NON-REC INVENTORY ADJ MARTIN - TEMP/CAL ADJUSTMENT-LFARS MARTIN - TEMP/CAL ADJUSTMENT-SAP MARTIN - NON-REC INVENTORY ADJ
(734)	(\$68,618.56)	
2,933	\$273,502.94	
235	\$21,777.64	
<b>2,434</b>	<b>\$226,662.02</b>	<b>TOTAL-LFARS</b>
<b>0</b>	<b>\$0.00</b>	<b>TOTAL-SAP</b>
<b>\$ 2,434</b>	<b>\$226,662.02</b>	<b>TOTAL</b>
<b>COAL</b>		
<b>UNITS</b>	<b>AMOUNT</b>	<b>NOTES ON COAL</b>
0	\$ -	SJRPP COAL CAR DEPRECIATION
<b>GAS</b>		
<b>UNITS</b>	<b>AMOUNT</b>	<b>NOTES ON GAS/CTGT #2 OIL</b>
-	\$ -	NORMALIZED ADJUSTMENT NATURAL GAS (MMBTUS)  NORMALIZED ADJUSTMENT CTGT #2 OIL (BBLs)







FLORIDA POWER & LIGHT COMPANY  
PURCHASED POWER  
(EXCLUSIVE OF ECONOMY ENERGY PURCHASES)

SCHEDULE: A7

FOR THE MONTH OF: May 2014

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.	PURCHASED FROM	Type & Schedule	KWH Purchased (000)	Adj KWH Purchased (000)	Total KWH Purchased (000)	KWH for Firm (000)	Adj KWH for Firm (000)	Total KWH for Firm (000)	Fuel Cost (cents/KWH)	\$ for Fuel Adj	Adj \$ for Fuel Adj	Total \$ for Fuel Adj ((Col(8)+Col(9)))
1	<u>Estimated</u>											
2	Southern Company - UPS & R	UPS	180,259	0	180,259	180,259	0	180,259	3.862	\$6,961,940	\$0	\$6,961,940
3	SJRPP		165,532	0	165,532	165,532	0	165,532	3.793	\$6,279,000	\$0	\$6,279,000
4	St Lucie Reliability		45,379	0	45,379	45,379	0	45,379	0.625	\$283,481	\$0	\$283,481
5	Total Estimated		<u>391,170</u>	<u>0</u>	<u>391,170</u>	<u>391,170</u>	<u>0</u>	<u>391,170</u>	<u>3.457</u>	<u>\$13,524,421</u>	<u>\$0</u>	<u>\$13,524,421</u>
6												
7	<u>Actual</u>											
8	FMPA (SL 2)	SL 2	33,029	6,400	39,429	33,029	6,400	39,429	0.710	\$234,345	\$45,408	\$279,753
9	Jacksonville Electric Authority UPS	UPS	126,387	0	126,387	126,387	0	126,387	3.796	\$4,809,204	(\$12,058)	\$4,797,146
10	OUC (SL 2)	SL 2	22,841	4,426	27,267	22,841	4,426	27,267	0.759	\$173,269	\$33,574	\$206,842
11	Southern Company - Franklin PPA	PPA	56,503	0	56,503	56,503	0	56,503	4.820	\$2,723,498	\$0	\$2,723,498
12	Southern Company - Harris PPA	PPA	0	0	0	0	0	0	0.000	\$795,722	\$0	\$795,722
13	Southern Company - Scherer3 PPA	PPA	90,707	0	90,707	90,707	0	90,707	3.567	\$3,235,189	\$0	\$3,235,189
14	Total Actual		<u>329,467</u>	<u>10,826</u>	<u>340,293</u>	<u>329,467</u>	<u>10,826</u>	<u>340,293</u>	<u>3.538</u>	<u>\$11,971,226</u>	<u>\$66,924</u>	<u>\$12,038,150</u>

NOTE: GAS RECEIVED UNDER GAS TOLLING AGREEMENTS HAS BEEN INCLUDED IN FUEL EXPENSE ON SCHEDULE A3

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FLORIDA POWER & LIGHT COMPANY  
PURCHASED POWER  
(EXCLUSIVE OF ECONOMY ENERGY PURCHASES)

SCHEDULE: A7

FOR THE MONTH OF: May 2014

(1)	(2)	(3)	(4)	(5)	
Line No.	PURCHASED FROM	Total KWH Purchased (000)	Total KWH for Firm (000)	Fuel Cost (cents/KWH)	Total \$ for Fuel Adj ((Col(8))+Col(9))
1	<u>Current Month</u>				
2	Actual	340,293	340,293	3.538	\$12,038,150
3	Estimate	391,170	391,170	3.457	\$13,524,421
4	Difference	(50,877)	(50,877)	0.0802	(\$1,486,271)
5	Difference (%)	(13.0%)	(13.0%)	2.3%	(11.0%)
6					
7	<u>Year to Date</u>				
8	Actual	1,693,254	1,693,254	3.848	\$65,154,452
9	Estimate	1,418,911	1,418,911	3.528	\$50,060,968
10	Difference	274,343	274,343	0.3198	\$15,093,484
11	Difference (%)	19.3%	19.3%	9.1%	30.2%
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ENERGY PAYMENT TO QUALIFYING FACILITIES  
 FLORIDA POWER & LIGHT COMPANY  
 FOR THE MONTH OF: May 2014

SCHEDULE: A8

(1) (2) (3) (4) (5)

Line No.	PURCHASED FROM	Total KWH Purchased (000)	KWH For Firm (000)	Cents Per KWH	Total \$ For Fuel Adj (Col(3) * Col(4))
1	<u>Estimated</u>				
2	Qualifying Facilities	263,130	263,130	4.123	\$10,849,865
3	Total Estimated	263,130	263,130	4.123	\$10,849,865
4					
5	<u>Actual</u>				
6	Broward County Resource Recovery - North AA QF	3,689	3,689	2.788	\$102,844
7	Broward County Resource Recovery - North QF	8,169	8,169	2.741	\$223,891
8	Broward County Resource Recovery - South QF	2,604	2,604	2.742	\$71,412
9	Broward County Resource Recovery - South AA QF	8,268	8,268	2.781	\$229,908
10	Cedar Bay Generating Company QF	119,222	119,222	3.582	\$4,270,486
11	First Solar Inc. QF	44	44	3.405	\$1,498
12	Georgia Pacific Corporation QF	372	372	2.659	\$9,891
13	Indiantown Cogeneration LP. QF	85,359	85,359	7.001	\$5,976,308
14	MMA Bee Ridge QF	35	35	3.063	\$1,072
15	Okeelanta Power Limited Partnership QF	5,114	5,114	2.610	\$133,459
16	Solid Waste Authority of Palm Beach QF	23,439	23,439	2.787	\$653,162
17	Tropicana Products QF	542	542	2.930	\$15,882
18	WM-Renewable LLC QF	3,495	3,495	2.793	\$97,609
19	WM-Renewables LLC - Naples QF	2,041	2,041	2.801	\$57,161
20	Miami-Dade South District Water Treatment	7,414	7,414	2.859	\$211,997
21	Total Actual	269,807	269,807	4.469	\$12,056,580
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Florida Power & Light Company  
 Schedule A12 - Capacity Costs  
 Page 1 of 2

For the Month of **May-14**

<b>Contract</b>	<b>Capacity MW</b>	<b>Term Start</b>	<b>Term End</b>	<b>Contract Type</b>
<b>Cedar Bay</b>	250	1/25/1994	12/31/2024	QF
<b>Indiantown</b>	330	12/22/1995	12/1/2025	QF
<b>Broward North - 1991 Agreement</b>	11	1/1/1993	12/31/2026	QF
<b>Broward South - 1991 Agreement</b>	3.5	1/1/1993	12/31/2026	QF
<b>SWAPC</b>	40	1/1/2012	4/1/2032	QF

QF = Qualifying Facility

	January	February	March	April	May	June	July	August	September	October	November	December	Year-to-date
Cedar Bay	10,239,420	10,600,322	10,609,262	10,614,642	10,604,425								52,668,071
ICL	11,539,795	11,557,002	11,548,399	11,548,399	11,547,266								57,740,860
BN-NEG '91	324,390	324,390	324,390	324,390	324,390								1,621,950
BS-NEG '91	103,215	103,215	103,215	103,215	103,215								516,075
SWAPC	1,038,000	1,038,000	1,038,000	1,038,000	1,038,000								5,190,000
<b>Total</b>	<b>23,244,820</b>	<b>23,622,928</b>	<b>23,623,265</b>	<b>23,628,645</b>	<b>23,617,296</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>117,736,955</b>

Florida Power & Light Company  
 Schedule A12 - Capacity Costs  
 Page 2 of 2

For the Month of May-14

<u>Contract</u>	<u>Counterparty</u>	<u>Identification</u>	<u>Contract Start Date</u>	<u>Contract End Date</u>
1	Southern Co. - UPS Scherer	Other Entity	June, 2010	December 31, 2015
2	Southern Co. - UPS Harris	Other Entity	June, 2010	December 31, 2015
3	Southern Co. - UPS Franklin	Other Entity	June, 2010	December 31, 2015
4	JEA - SJRPP	Other Entity	April, 1982	September 30, 2021

2014 Capacity in MW

<u>Contract</u>	<u>Jan</u>	<u>Feb</u>	<u>Mar</u>	<u>Apr</u>	<u>May</u>	<u>Jun</u>	<u>Jul</u>	<u>Aug</u>	<u>Sep</u>	<u>Oct</u>	<u>Nov</u>	<u>Dec</u>
1	163	163	163	163	163	-	-	-	-	-	-	-
2	600	600	600	600	600	-	-	-	-	-	-	-
3	190	190	190	190	190	-	-	-	-	-	-	-
4	375	375	375	375	375	-	-	-	-	-	-	-
Total	1,328	1,328	1,328	1,328	1,328	-	-	-	-	-	-	-

2014 Capacity in Dollars

	<u>Jan</u>	<u>Feb</u>	<u>Mar</u>	<u>Apr</u>	<u>May</u>	<u>Jun</u>	<u>Jul</u>	<u>Aug</u>	<u>Sep</u>	<u>Oct</u>	<u>Nov</u>	<u>Dec</u>
Total	15,981,900	16,233,234	16,358,713	16,555,580	16,366,782	0	0	0	0	0	0	0

Year-to-date Short Term Capacity Payments	81,496,208
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