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June 25, 2014

ELECTRONIC FILING

Ms. Carlotta Stauffer, Director
Office of Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, Florida 32399-0850

Re: Fuel and Purchased Power Cost Recovery Clause with Generating Performance
Incentive Factor; FPSC Docket No. 140001-EI

Dear Ms. Stauffer:

Attached for filing in the above docket is Tampa Electric Company's GPIF Actual Unit
Performance Data Schedules for the month of May 2014.

Thank you for your assistance in connection with this matter.

Sincerely,


Ashley M. Daniels

AMD/ne
Attachment

cc: All parties of record (w/attachment)
Mr. Tom Ballinger (w/attachment)

CERTIFICATE OF SERVICE

I HEREBY CERTIFY that a true and correct copy of the foregoing Schedules has been furnished by electronic mail on this 25th day of June 2014, to the following:

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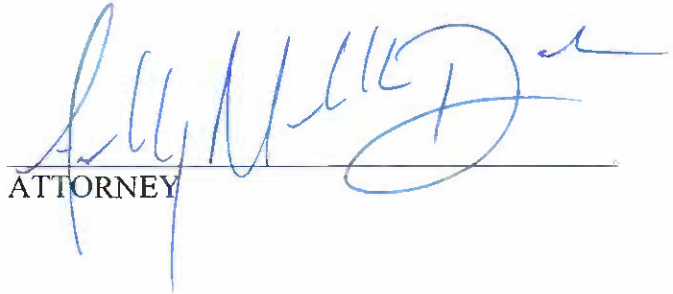
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ATTORNEY

ACTUAL UNIT PERFORMANCE DATA

JANUARY 2014 - DECEMBER 2014

PLANT/UNIT	MONTH OF:	MONTH OF:	MONTH OF:	MONTH OF:	MONTH OF:	MONTH OF:	MONTH OF:	MONTH OF:	MONTH OF:	MONTH OF:	MONTH OF:	MONTH OF:	PERIOD
	JAN 14	FEB 14	MAR 14	APR 14	MAY 14	JUN 14	JUL 14	AUG 14	SEP 14	OCT 14	NOV 14	DEC 14	2014
1. EAF (%)	82.1	46.8	80.9	91.1	78.2								76.3
2. PH	744	672	743	720	744								3623
3. SH	652.7	338.9	688.6	720.0	615.4								3015.6
4. RSH	0.0	0.0	0.0	0.0	0.0								0.0
5. UH	91.3	333.1	54.4	0.0	128.6								607.4
6. POH	0.0	333.1	7.3	0.0	0.0								340.3
7. FOH	22.5	0.0	0.0	0.0	128.6								151.2
8. MOH	68.7	0.0	47.2	0.0	0.0								115.9
9. PFOH	392.9	298.9	588.1	689.7	371.8								2341.5
10. LR PF (MW)	37.9	29.9	58.8	30.1	33.1								39.1
11. PMOH	12.1	4.6	0.4	22.5	5.5								45.0
12. LR PM (MW)	128.0	136.4	0.0	171.3	117.2								148.0
13. NSC (MW)	395	395	395	385	385								391
14. OPR BTU(GBTU)	2255.6645	1225.8633	2417.4443	2600.5193	2275.5831								10775.0745
15. NET GEN (MWH)	215512	118258	228305	241047	215829								1018951
16. ANOHR (BTU/KWH)	10467	10366	10589	10788	10543								10575
17. NOF (%)	83.6	88.3	83.9	87.0	91.1								86.5
18. NPC (MW)	395	395	395	385	385								391
19. ANOHR EQUATION	ANOHR = NOF(-4.808)+ 10,953												

ORIGINAL SHEET NO. 8.401.14A
TAMPA ELECTRIC COMPANY

ACTUAL UNIT PERFORMANCE DATA

JANUARY 2014 - DECEMBER 2014

PLANT/UNIT	MONTH OF: JAN 14	MONTH OF: FEB 14	MONTH OF: MAR 14	MONTH OF: APR 14	MONTH OF: MAY 14	MONTH OF: JUN 14	MONTH OF: JUL 14	MONTH OF: AUG 14	MONTH OF: SEP 14	MONTH OF: OCT 14	MONTH OF: NOV 14	MONTH OF: DEC 14	PERIOD
BIG BEND 2													2014
1. EAF (%)	98.5	46.6	33.2	98.5	96.5								75.1
2. PH	744	672	743	720	744								3623
3. SH	744.0	317.0	258.9	715.3	740.3								2775.5
4. RSH	0.0	0.0	0.0	0.0	0.0								0.0
5. UH	0.0	355.0	484.1	4.7	3.8								847.5
6. POH	0.0	355.0	260.0	0.0	0.0								615.0
7. FOH	0.0	0.0	224.1	4.7	3.8								232.5
8. MOH	0.0	0.0	0.0	0.0	0.0								0.0
9. PFOH	129.8	5.6	198.3	49.6	226.6								609.9
10. LR PF (MW)	24.9	61.6	24.9	6.8	29.5								25.5
11. PMOH	10.3	9.4	0.0	16.2	14.8								50.7
12. LR PM (MW)	115.8	136.1	0.0	122.8	124.5								124.3
13. NSC (MW)	395	395	395	385	385								390
14. OPR BTU(GBTU)	2820.4253	1104.3075	1001.4076	2718.0113	2719.2957								10363.4475
15. NET GEN (MWH)	277430	113981	89768	265772	264251								1011202
16. ANOHR (BTU/KWH)	10166	9689	11156	10227	10291								10249
17. NOF (%)	94.4	91.0	87.8	96.5	92.7								93.5
18. NPC (MW)	395	395	395	385	385								391
19. ANOHR EQUATION	ANOHR = NOF(-13.110) + 11,491												

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ORIGINAL SHEET NO. 8.401.14A
TAMPA ELECTRIC COMPANY

ACTUAL UNIT PERFORMANCE DATA

JANUARY 2014 - DECEMBER 2014

PLANT/UNIT	MONTH OF:	MONTH OF:	MONTH OF:	MONTH OF:	MONTH OF:	MONTH OF:	MONTH OF:	MONTH OF:	MONTH OF:	MONTH OF:	MONTH OF:	MONTH OF:	PERIOD
BIG BEND 3	JAN 14	FEB 14	MAR 14	APR 14	MAY 14	JUN 14	JUL 14	AUG 14	SEP 14	OCT 14	NOV 14	DEC 14	2014
1. EAF (%)	98.2	98.4	30.1	32.5	98.1								71.2
2. PH	744	672	743	720	744								3623
3. SH	732.0	665.0	241.4	234.6	734.8								2607.8
4. RSH	0.0	0.0	0.0	0.0	0.0								0.0
5. UH	12.0	7.0	501.6	485.4	9.2								1015.2
6. POH	0.0	0.0	276.7	0.0	0.0								276.7
7. FOH	12.0	0.0	225.0	485.4	9.2								731.5
8. MOH	0.0	7.0	0.0	0.0	0.0								7.0
9. PFOH	3.7	0.0	141.8	5.5	51.1								202.0
10. LR PF (MW)	34.8	0.0	45.9	13.2	19.0								38.0
11. PMOH	4.4	15.4	0.0	2.3	8.9								31.1
12. LR PM (MW)	77.1	85.2	0.0	107.6	96.3								88.9
13. NSC (MW)	365	365	365	365	365								365
14. OPR BTU(GBTU)	2861.5196	2604.0601	856.9592	888.4224	2852.3266								10063.2879
15. NET GEN (MWH)	274889	246362	81387	85654	277407								965699
16. ANOHR BTU/KWH	10410	10570	10529	10372	10282								10421
17. NOF (%)	102.9	101.5	92.4	100.0	103.4								101.5
18. NPC (MW)	365	365	365	365	365								365
19. ANOHR EQUATION	ANOHR = NOF(-25.960) + 12,827												

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ORIGINAL SHEET NO. 8.401.14A
TAMPA ELECTRIC COMPANY

ACTUAL UNIT PERFORMANCE DATA

JANUARY 2014 - DECEMBER 2014

PLANT/UNIT	MONTH OF:	MONTH OF:	MONTH OF:	MONTH OF:	MONTH OF:	MONTH OF:	MONTH OF:	MONTH OF:	MONTH OF:	MONTH OF:	MONTH OF:	MONTH OF:	PERIOD
BIG BEND 4	JAN 14	FEB 14	MAR 14	APR 14	MAY 14	JUN 14	JUL 14	AUG 14	SEP 14	OCT 14	NOV 14	DEC 14	2014
1. EAF (%)	68.6	94.5	60.9	0.0	0.0								44.1
2. PH	744	672	743	720	744								3623
3. SH	516.1	670.2	503.3	0.0	0.0								1689.7
4. RSH	0.0	0.0	0.0	0.0	0.0								0.0
5. UH	227.9	1.8	239.7	720.0	744.0								1933.3
6. POH	0.0	0.0	239.7	720.0	744.0								1703.7
7. FOH	42.9	1.8	0.0	0.0	0.0								44.7
8. MOH	185.0	0.0	0.0	0.0	0.0								185.0
9. PFOH	21.1	591.6	502.9	0.0	0.0								1115.5
10. LR PF (MW)	65.5	25.0	42.0	0.0	0.0								33.4
11. PMOH	3.5	2.5	0.5	0.0	0.0								6.5
12. LR PM (MW)	254.8	0.0	0.0	0.0	0.0								137.9
13. NSC (MW)	417	417	417	407	407								417
14. OPR BTU(GBTU)	2106.3330	2634.4112	1882.1710	0.0000	77.1587								6700.0739
15. NET GEN (MWH)	197571	254435	183838	0	-6								635838
16. ANOHR BTU/KWH	10661	10354	10238	0	0								10537
17. NOF (%)	91.8	91.0	87.6	0.0	0.0								90.2
18. NPC (MW)	417	417	417	407	407								413
19. ANOHR EQUATION	ANOHR = NOF(-17.797) + 11,953												

ORIGINAL SHEET NO. 8.401.14A
TAMPA ELECTRIC COMPANY

ACTUAL UNIT PERFORMANCE DATA

JANUARY 2014 - DECEMBER 2014

PLANT/UNIT	MONTH OF:	MONTH OF:	MONTH OF:	MONTH OF:	MONTH OF:	MONTH OF:	MONTH OF:	MONTH OF:	MONTH OF:	MONTH OF:	MONTH OF:	MONTH OF:	PERIOD
POLK 1	JAN 14	FEB 14	MAR 14	APR 14	MAY 14	JUN 14	JUL 14	AUG 14	SEP 14	OCT 14	NOV 14	DEC 14	2014
1. EAF (%)	99.1	99.3	49.6	100.0	99.0								89.1
2. PH	744	672	743	720	744								3623
3. SH	740.0	667.1	352.2	720.0	736.2								3215.5
4. RSH	0.0	0.0	29.2	0.0	0.0								29.2
5. UH	4.0	4.9	361.6	0.0	7.8								378.3
6. POH	0.0	0.0	344.5	0.0	0.0								344.5
7. FOH	4.0	4.9	17.2	0.0	7.8								33.8
8. MOH	0.0	0.0	0.0	0.0	0.0								0.0
9. PFOH	7.9	0.0	34.4	0.0	0.0								42.3
10. LR PF (MW)	75.0	0.0	80.0	0.0	0.0								79.1
11. PMOH	0.0	0.0	0.0	0.0	0.0								0.0
12. LR PM (MW)	0.0	0.0	0.0	0.0	0.0								0.0
13. NSC (MW)	220	220	220	220	220								220
14. OPR BTU(GBTU)	1589.9121	1522.7277	627.7619	1510.4292	1643.2294								6894.0605
15. NET GEN (MWH)	154691	142759	59400	157209	158225								672284
16. ANOHR BTU/KWH	10278	10666	10568	9608	10385								10255
17. NOF (%)	95.0	97.3	76.7	99.2	97.7								95.0
18. NPC (MW)	220	220	220	220	220								220
19. ANOHR EQUATION	ANOHR = NOF(-132.175) + 23,262												

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ORIGINAL SHEET NO. 8.401.14A
TAMPA ELECTRIC COMPANY

ACTUAL UNIT PERFORMANCE DATA

JANUARY 2014 - DECEMBER 2014

PLANT/UNIT	MONTH OF:	MONTH OF:	MONTH OF:	MONTH OF:	MONTH OF:	MONTH OF:	MONTH OF:	MONTH OF:	MONTH OF:	MONTH OF:	MONTH OF:	MONTH OF:	PERIOD
BAYSIDE UNIT 1	JAN 14	FEB 14	MAR 14	APR 14	MAY 14	JUN 14	JUL 14	AUG 14	SEP 14	OCT 14	NOV 14	DEC 14	2014
1. EAF (%)	73.7	53.9	75.4	87.2	88.6								75.8
2. PH	744	672	743	720	744								3623
3. SH	90.4	194.6	610.8	640.8	660.2								2196.8
4. RSH	558.5	294.9	0.0	0.0	0.0								853.4
5. UH	95.1	182.6	132.2	79.2	83.8								572.9
6. POH	0.0	70.8	0.0	0.0	0.0								70.8
7. FOH	95.1	106.6	132.2	66.7	66.8								467.4
8. MOH	0.0	5.2	0.0	12.6	17.0								34.7
9. PFOH	0.0	42.9	7.7	0.0	3.4								54.0
10. LR PF (MW)	0.0	8.2	264.0	0.0	233.7								58.8
11. PMOH	302.0	380.5	144.5	38.4	0.0								865.4
12. LR PM (MW)	264.0	264.0	264.0	233.7	0.0								262.7
13. NSC (MW)	792	792	792	701	701								738
14. OPR BTU(GBTU)	242.3390	552.4400	2149.2780	1794.0850	2131.6210								6869.7630
15. NET GEN (MWH)	31884	74675	293887	246251	289344								936041
16. ANOHR (BTU/KWH)	7601	7398	7313	7286	7367								7339
17. NOF (%)	44.5	48.5	60.7	54.8	62.5								57.7
18. NPC (MW)	792	792	792	701	701								756
19. ANOHR EQUATION	ANOHR = NOF(-8.710) + 7,809												

ORIGINAL SHEET NO. 8.401.14A
TAMPA ELECTRIC COMPANY

ACTUAL UNIT PERFORMANCE DATA

JANUARY 2014 - DECEMBER 2014

PLANT/UNIT	MONTH OF:	MONTH OF:	MONTH OF:	MONTH OF:	MONTH OF:	MONTH OF:	MONTH OF:	MONTH OF:	MONTH OF:	MONTH OF:	MONTH OF:	MONTH OF:	PERIOD
BAYSIDE UNIT 2	JAN 14	FEB 14	MAR 14	APR 14	MAY 14	JUN 14	JUL 14	AUG 14	SEP 14	OCT 14	NOV 14	DEC 14	2014
1. EAF (%)	99.2	92.5	60.9	99.4	94.0								89.0
2. PH	744	672	743	720	744								3623
3. SH	744.0	672.0	535.7	720.0	727.2								3398.8
4. RSH	0.0	0.0	0.0	0.0	0.0								0.0
5. UH	0.0	0.0	207.3	0.0	16.8								224.2
6. POH	0.0	0.0	205.6	0.0	0.0								205.6
7. FOH	0.0	0.0	1.8	0.0	0.0								1.8
8. MOH	0.0	0.0	0.0	0.0	16.8								16.8
9. PFOH	1.0	138.4	13.1	0.0	0.4								152.9
10. LR PF (MW)	261.8	261.8	261.8	0.0	309.7								261.9
11. PMOH	21.7	64.5	319.6	17.8	109.3								532.8
12. LR PM (MW)	261.8	261.8	261.8	232.3	232.3								254.7
13. NSC (MW)	1047	1047	1047	929	929								997
14. OPR BTU(GBTU)	2806.9200	2488.3670	2168.5640	3030.8590	3092.5940								13587.3040
15. NET GEN (MWH)	376838	330441	289469	408669	420696								1826113
16. ANOHR (BTU/KWH)	7449	7530	7492	7416	7351								7441
17. NOF (%)	48.4	47.0	51.6	61.1	62.3								53.9
18. NPC (MW)	1047	1047	1047	929	929								1000
19. ANOHR EQUATION	ANOHR = NOF(-6.365) + 7,763												

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**Tampa Electric Company
Outage Listing
(05/01/2014 - 05/31/2014)**

Unit: BIG BEND 1		MDC: 410		Run Date: 6/6/2014						
Event Number	Event Type	Start Date	Start Time	End Date	End Time	Duration (Hours)	Unit Cap	Cause Code	Equipment Group	Event Description
EVNT_NO	EVNT_TYPE	START_DATE	START_TIME	EV_DATE	EV_TIME	CALCHRS	GAC	CAUSE_CODE	GRPNAME	VERB_DESC
221	Partial Forced Immed	04/28/2014	19:15:00	05/02/2014	12:01:00	36.02	370	8551	POLL	Precipitator TR sets failed/ out of service
222	Partial Forced Immed	05/02/2014	12:01:00	05/02/2014	15:30:00	3.48	345	8760	CEM	Faulty opacity monitor indications due to inclement we
223	Partial Forced Immed	05/02/2014	15:30:00	05/04/2014	16:28:00	48.97	370	8551	POLL	Precipitator TR sets failed/ out of service
224	Partial Forced Immed	05/04/2014	16:28:00	05/04/2014	18:00:00	1.53	380	8551	POLL	Precipitator TR sets failed/ out of service
225	Partial Forced Immed	05/04/2014	18:00:00	05/06/2014	17:54:00	47.9	385	8551	POLL	Precipitator TR sets failed/ out of service
226	Partial Forced Immed	05/06/2014	17:54:00	05/06/2014	18:20:00	0.43	370	8551	POLL	Precipitator TR sets failed/ out of service
227	Partial Forced Immed	05/06/2014	18:20:00	05/07/2014	06:00:00	11.67	365	8551	POLL	Precipitator TR sets failed/ out of service
228	Partial Forced Immed	05/07/2014	06:00:00	05/07/2014	13:20:00	7.33	385	8551	POLL	Precipitator TR sets failed/ out of service
229	Partial Forced Immed	05/07/2014	13:20:00	05/07/2014	17:30:00	4.17	375	8551	POLL	Precipitator TR sets failed/ out of service
230	Partial Forced Immed	05/07/2014	17:30:00	05/07/2014	17:48:00	0.3	365	8551	POLL	Precipitator TR sets failed/ out of service
231	Partial Forced Immed	05/07/2014	17:48:00	05/08/2014	08:40:00	14.87	360	8551	POLL	Precipitator TR sets failed/ out of service
232	Partial Forced Immed	05/08/2014	08:40:00	05/08/2014	09:00:00	0.33	340	8551	POLL	Precipitator TR sets failed/ out of service
233	Partial Forced Immed	05/08/2014	09:00:00	05/08/2014	10:00:00	1	360	8551	POLL	Precipitator TR sets failed/ out of service
234	Partial Forced Immed	05/08/2014	10:00:00	05/08/2014	18:05:00	8.08	375	8551	POLL	Precipitator TR sets failed/ out of service
235	Partial Forced Immed	05/08/2014	18:05:00	05/08/2014	23:43:00	5.63	360	8551	POLL	Precipitator TR sets failed/ out of service
236	Partial Maintenance	05/08/2014	23:43:00	05/09/2014	00:30:00	0.78	200	4268	TURB	Turbine valve testing
237	Planned Derating	05/09/2014	00:30:00	05/09/2014	04:45:00	4.25	250	8590	POLL	Precipitator power off rapping
238	Partial Forced Immed	05/09/2014	04:45:00	05/09/2014	09:25:00	4.67	360	8551	POLL	Precipitator TR sets failed/ out of service
239	Partial Forced Immed	05/09/2014	09:25:00	05/09/2014	10:27:00	1.03	380	1990	BLR	Gas flow testing
240	Partial Forced Immed	05/09/2014	10:27:00	05/09/2014	11:36:00	1.15	370	8551	POLL	Precipitator TR sets failed/ out of service
241	Partial Forced Immed	05/09/2014	11:36:00	05/09/2014	13:37:00	2.02	360	8551	POLL	Precipitator TR sets failed/ out of service
242	Partial Forced Immed	05/09/2014	13:37:00	05/09/2014	15:00:00	1.38	355	8551	POLL	Precipitator TR sets failed/ out of service
243	Partial Forced Immed	05/09/2014	15:00:00	05/09/2014	15:45:00	0.75	365	8551	POLL	Precipitator TR sets failed/ out of service
244	Partial Forced Immed	05/09/2014	15:45:00	05/11/2014	16:50:00	49.08	375	8551	POLL	Precipitator TR sets failed/ out of service
245	Partial Forced Immed	05/11/2014	16:50:00	05/12/2014	07:00:00	14.17	370	8551	POLL	Precipitator TR sets failed/ out of service
246	Partial Forced Immed	05/12/2014	07:00:00	05/12/2014	07:45:00	0.75	390	8551	POLL	Precipitator TR sets failed/ out of service
247	Partial Forced Immed	05/12/2014	07:45:00	05/12/2014	13:20:00	5.58	385	8551	POLL	Precipitator TR sets failed/ out of service
248	Partial Forced Immed	05/12/2014	13:20:00	05/12/2014	14:42:00	1.37	380	8551	POLL	Precipitator TR sets failed/ out of service
249	Partial Forced Immed	05/12/2014	14:42:00	05/12/2014	15:10:00	0.47	375	8551	POLL	Precipitator TR sets failed/ out of service

**Tampa Electric Company
Outage Listing
(05/01/2014 - 05/31/2014)**

Unit: BIG BEND 1 MDC: 410 Run Date: 6/6/2014

Event Number	Event Type	Start Date	Start Time	End Date	End Time	Duration (Hours)	Unit Cap	Cause Code	Equipment Group	Event Description
EVNT_NO	EVNT_TYPE	START_DATE	START_TIME	EV_DATE	EV_TIME	CALCHRS	GAC	CAUSE_CODE	GRPNAME	VERB_DESC
250	Partial Forced Immed	05/12/2014	15:10:00	05/12/2014	15:56:00	0.77	370	8551	POLL	Precipitator TR sets failed/ out of service
251	Partial Forced Immed	05/12/2014	15:56:00	05/12/2014	17:30:00	1.57	365	8551	POLL	Precipitator TR sets failed/ out of service
252	Partial Forced Immed	05/12/2014	17:30:00	05/12/2014	18:34:00	1.07	360	8551	POLL	Precipitator TR sets failed/ out of service
253	Partial Forced Immed	05/12/2014	18:34:00	05/12/2014	20:30:00	1.93	355	8551	POLL	Precipitator TR sets failed/ out of service
254	Partial Forced Immed	05/12/2014	20:30:00	05/12/2014	23:45:00	3.25	365	8551	POLL	Precipitator TR sets failed/ out of service
255	Partial Forced Immed	05/12/2014	23:45:00	05/13/2014	05:00:00	5.25	375	8551	POLL	Precipitator TR sets failed/ out of service
256	Partial Forced Immed	05/13/2014	05:00:00	05/14/2014	13:28:00	32.47	380	8551	POLL	Precipitator TR sets failed/ out of service
257	Partial Forced Immed	05/14/2014	13:28:00	05/14/2014	13:32:00	0.07	375	8551	POLL	Precipitator TR sets failed/ out of service
258	Partial Forced Immed	05/14/2014	13:32:00	05/14/2014	14:19:00	0.78	370	8551	POLL	Precipitator TR sets failed/ out of service
259	Partial Forced Immed	05/14/2014	14:19:00	05/14/2014	15:00:00	0.68	380	8551	POLL	Precipitator TR sets failed/ out of service
260	Partial Forced Immed	05/14/2014	15:00:00	05/15/2014	02:55:00	11.92	375	8551	POLL	Precipitator TR sets failed/ out of service
261	Full Forced Postponed	05/15/2014	02:55:00	05/20/2014	11:33:00	128.63	0	1040	BLR	Boiler tube leak
262	Partial Forced Immed	05/20/2014	15:42:00	05/20/2014	20:10:00	4.47	350	8549	POLL	FGD Efficiency
263	Noncurtailing	05/25/2014	23:14:00	05/26/2014	03:05:00	3.85	350	0340	BLR	Mill peaking
264	Partial Maintenance	05/28/2014	03:00:00	05/28/2014	03:25:00	0.42	210	4268	TURB	Turbine valve testing
265	Partial Forced Immed	05/30/2014	14:33:00	05/30/2014	15:10:00	0.62	400	8551	POLL	Precipitator TR sets failed/ out of service
266	Partial Forced Immed	05/30/2014	15:10:00	06/01/2014	18:00:00	32.83	390	8551	POLL	Precipitator TR sets failed/ out of service

**Tampa Electric Company
Outage Listing
(05/01/2014 - 05/31/2014)**

Unit: BIG BEND 2		MDC: 410		Run Date: 6/6/2014						
Event Number	Event Type	Start Date	Start Time	End Date	End Time	Duration (Hours)	Unit Cap	Cause Code	Equipment Group	Event Description
EVNT_NO	EVNT_TYPE	START_DATE	START_TIME	EV_DATE	EV_TIME	CALCHRS	GAC	CAUSE_CODE	GRPNAME	VERB_DESC
53	Partial Forced Immed	04/29/2014	00:15:00	05/01/2014	02:53:00	2.88	405	8551	POLL	Precipitator TR sets failed/ out of service
54	Full Forced Immed	05/01/2014	02:53:00	05/01/2014	05:10:00	2.28	0	3611	BLPT	Ckt 230010 tripped
55	Partial Forced Immed	05/01/2014	05:10:00	05/01/2014	10:45:00	5.58	280	1470	BLR	A ID Fan motor jacking pump failure
56	Partial Forced Immed	05/10/2014	23:11:00	05/11/2014	13:40:00	14.48	280	1471	BLR	B ID Fan VFD had an electrical trip
57	Full Forced Immed	05/11/2014	23:11:00	05/12/2014	00:39:00	1.47	0	1471	BLR	Both ID Fans VFDs had an electrical trip
58	Partial Forced Immed	05/16/2014	07:00:00	05/16/2014	08:38:00	1.63	390	8551	POLL	Precipitator TR sets failed/ out of service
59	Partial Forced Immed	05/16/2014	08:38:00	05/16/2014	13:30:00	4.87	385	8551	POLL	Precipitator TR sets failed/ out of service
60	Partial Forced Immed	05/16/2014	13:30:00	05/16/2014	14:20:00	0.83	390	8551	POLL	Precipitator TR sets failed/ out of service
61	Partial Forced Immed	05/16/2014	14:20:00	05/16/2014	14:43:00	0.38	395	8551	POLL	Precipitator TR sets failed/ out of service
62	Partial Forced Immed	05/16/2014	14:43:00	05/16/2014	15:04:00	0.35	400	8551	POLL	Precipitator TR sets failed/ out of service
63	Partial Forced Immed	05/16/2014	15:04:00	05/16/2014	15:37:00	0.55	405	8551	POLL	Precipitator TR sets failed/ out of service
64	Partial Forced Immed	05/16/2014	19:00:00	05/16/2014	23:00:00	4	380	8551	POLL	Precipitator TR sets failed/ out of service
65	Partial Forced Immed	05/16/2014	23:00:00	05/17/2014	00:15:00	1.25	130	0340	BLR	B Mill tripped while removing C Mill from service.
66	Planned Derating	05/17/2014	00:15:00	05/17/2014	04:15:00	4	280	0331	BLR	C Mill inlet chute coal leak repair
67	Partial Forced Immed	05/17/2014	04:15:00	05/17/2014	07:20:00	3.08	380	8551	POLL	Precipitator TR sets failed/ out of service
68	Noncurtailing	05/18/2014	01:00:00	05/18/2014	03:30:00	2.5	360	0340	BLR	Mill peaking
69	Partial Forced Immed	05/19/2014	06:15:00	05/20/2014	17:00:00	34.75	400	8551	POLL	Precipitator TR sets failed/ out of service
70	Partial Forced Immed	05/20/2014	17:00:00	05/20/2014	20:20:00	3.33	390	8551	POLL	Precipitator TR sets failed/ out of service
71	Partial Forced Immed	05/20/2014	20:20:00	05/21/2014	00:00:00	3.67	395	8551	POLL	Precipitator TR sets failed/ out of service
72	Planned Derating	05/21/2014	00:00:00	05/21/2014	05:15:00	5.25	270	0126	BLR	B Pulverizer dryer crushers oil change
73	Partial Forced Immed	05/21/2014	05:15:00	05/21/2014	11:00:00	5.75	390	8551	POLL	Precipitator TR sets failed/ out of service
74	Planned Derating	05/21/2014	23:30:00	05/22/2014	04:35:00	5.08	270	0250	BLR	2C2 coal feeder belt tracking and 2C1 feeder drag cha
76	Partial Forced Immed	05/24/2014	00:45:00	05/24/2014	01:30:00	0.75	400	8551	POLL	Precipitator TR sets failed/ out of service
77	Noncurtailing	05/24/2014	01:30:00	05/24/2014	03:52:00	2.37	350	0340	BLR	Mill peaking
78	Partial Forced Immed	05/24/2014	03:52:00	05/24/2014	06:00:00	2.13	400	8551	POLL	Precipitator TR sets failed/ out of service
79	Partial Forced Immed	05/24/2014	07:15:00	05/25/2014	03:16:00	20.02	400	8551	POLL	Precipitator TR sets failed/ out of service
80	Noncurtailing	05/25/2014	03:16:00	05/25/2014	08:00:00	4.73	320	8550	POLL	Precipitator power off rapping
81	Partial Forced Immed	05/25/2014	08:00:00	05/25/2014	15:00:00	7	400	8551	POLL	Precipitator TR sets failed/ out of service
82	Partial Forced Immed	05/25/2014	15:00:00	05/25/2014	16:00:00	1	390	8551	POLL	Precipitator TR sets failed/ out of service

**Tampa Electric Company
Outage Listing
(05/01/2014 - 05/31/2014)**

Unit: BIG BEND 2 MDC: 410 Run Date: 6/6/2014

Event Number	Event Type	Start Date	Start Time	End Date	End Time	Duration (Hours)	Unit Cap	Cause Code	Equipment Group	Event Description
EVNT_NO	EVNT_TYPE	START_DATE	START_TIME	EV_DATE	EV_TIME	CALCHRS	GAC	CAUSE_CODE	GRPNAME	VERB_DESC
83	Partial Forced Immed	05/25/2014	16:00:00	05/26/2014	10:00:00	18	380	8551	POLL	Precipitator TR sets failed/ out of service
84	Partial Forced Immed	05/26/2014	10:00:00	05/26/2014	17:30:00	7.5	375	8551	POLL	Precipitator TR sets failed/ out of service
85	Partial Forced Immed	05/26/2014	17:30:00	05/26/2014	21:30:00	4	385	8551	POLL	Precipitator TR sets failed/ out of service
86	Partial Forced Immed	05/26/2014	21:30:00	05/26/2014	22:30:00	1	400	8551	POLL	Precipitator TR sets failed/ out of service
87	Partial Forced Immed	05/26/2014	22:30:00	05/27/2014	01:00:00	2.5	385	8551	POLL	Precipitator TR sets failed/ out of service
88	Noncurtailing	05/27/2014	01:00:00	05/27/2014	05:45:00	4.75	325	8550	POLL	Precipitator power off rapping
89	Partial Forced Immed	05/27/2014	19:00:00	05/28/2014	01:30:00	6.5	400	8551	POLL	Precipitator TR sets failed/ out of service
90	Partial Maintenance	05/28/2014	01:30:00	05/28/2014	02:00:00	0.5	220	4268	TURB	Turbine valve testing
91	Partial Forced Immed	05/28/2014	02:00:00	05/28/2014	05:20:00	3.33	400	8551	POLL	Precipitator TR sets failed/ out of service
92	Partial Forced Immed	05/28/2014	23:00:00	05/29/2014	04:30:00	5.5	250	0260	BLR	C Primary Air fan inboard bearing running hot
93	Partial Forced Immed	05/29/2014	11:30:00	05/29/2014	14:30:00	3	400	8551	POLL	Precipitator TR sets failed/ out of service
94	Partial Forced Immed	05/29/2014	14:30:00	05/31/2014	23:30:00	57	395	8551	POLL	Precipitator TR sets failed/ out of service
95	Noncurtailing	05/31/2014	23:30:00	06/01/2014	02:15:00	0.5	350	0340	BLR	Mill peaking

**Tampa Electric Company
Outage Listing
(05/01/2014 - 05/31/2014)**

Unit: BIG BEND 3 MDC: 390 Run Date: 6/6/2014

Event Number	Event Type	Start Date	Start Time	End Date	End Time	Duration (Hours)	Unit Cap	Cause Code	Equipment Group	Event Description
EVNT_NO	EVNT_TYPE	START_DATE	START_TIME	EV_DATE	EV_TIME	CALCHRS	GAC	CAUSE_CODE	GRPNAME	VERB_DESC
27	Full Forced Immed	05/01/2014	00:25:00	05/01/2014	09:37:00	9.2	0	4293	TURB	EHC system developed an EH fluid leak
28	Partial Forced Immed	05/03/2014	07:40:00	05/03/2014	10:30:00	2.83	375	9270	EXTL	Wet coal
29	Partial Forced Immed	05/03/2014	10:30:00	05/03/2014	13:55:00	3.42	380	9270	EXTL	Wet coal
30	Partial Forced Immed	05/03/2014	13:55:00	05/04/2014	08:30:00	18.58	375	9270	EXTL	Wet coal
31	Partial Forced Immed	05/04/2014	08:30:00	05/04/2014	09:15:00	0.75	365	9270	EXTL	Wet coal
32	Partial Forced Immed	05/04/2014	09:15:00	05/05/2014	00:01:00	14.77	370	9270	EXTL	Wet coal
33	Partial Forced Immed	05/05/2014	00:01:00	05/05/2014	07:00:00	6.98	375	9270	EXTL	Wet coal
34	Partial Forced Immed	05/05/2014	23:40:00	05/05/2014	23:55:00	0.25	380	0250	BLR	C1 coal feeder tripped
35	Planned Derating	05/17/2014	22:45:00	05/18/2014	04:20:00	5.58	260	0250	BLR	C2 Coal feeder belt repair
36	Noncurtailing	05/19/2014	00:10:00	05/19/2014	02:00:00	1.83	350	0340	BLR	Mill peaking
37	Partial Maintenance	05/25/2014	01:05:00	05/25/2014	01:40:00	0.58	320	4268	TURB	Turbine valve testing
38	Partial Maintenance	05/30/2014	00:30:00	05/30/2014	01:20:00	0.83	290	4268	TURB	Turbine valve testing
39	Planned Derating	05/30/2014	01:20:00	05/30/2014	03:15:00	1.92	290	0262	BLR	B Primary Air fan oil change
40	Partial Forced Immed	05/30/2014	07:25:00	05/30/2014	10:55:00	3.5	315	0270	BLR	C Primary air duct blast gate stuck closed
41	Noncurtailing	05/31/2014	00:01:00	05/31/2014	02:55:00	2.9	370	0340	BLR	Mill peaking
42	Noncurtailing	05/31/2014	23:20:00	06/01/2014	00:15:00	0.67	370	0340	BLR	Mill peaking

**Tampa Electric Company
Outage Listing
(05/01/2014 - 05/31/2014)**

Unit: BIG BEND 4		MDC: 440						Run Date: 6/6/2014		
Event Number	Event Type	Start Date	Start Time	End Date	End Time	Duration (Hours)	Unit Cap	Cause Code	Equipment Group	Event Description
EVNT_NO	EVNT_TYPE	START_DATE	START_TIME	EV_DATE	EV_TIME	CALCHRS	GAC	CAUSE_CODE	GRPNAME	VERB_DESC
52	Planned Outage	03/22/2014	00:20:00	01/01/2015	00:00:00	744	0	0260	BLR	Primary Air fans replacement

**Tampa Electric Company
Outage Listing
(05/01/2014 - 05/31/2014)**

Unit: POLK 1 MDC: 290 Run Date: 6/6/2014

Event Number	Event Type	Start Date	Start Time	End Date	End Time	Duration (Hours)	Unit Cap	Cause Code	Equipment Group	Event Description
EVNT_NO	EVNT_TYPE	START_DATE	START_TIME	EV_DATE	EV_TIME	CALCHRS	GAC	CAUSE_CODE	GRPNAME	VERB_DESC
24	Partial Forced Immed	03/27/2014	16:00:00	01/01/2015	00:00:00	178.2	286	5039	GAST	Inlet Bleed het Valve failed to 30% open
24	Partial Forced Immed	03/27/2014	16:00:00	01/01/2015	00:00:00	1.12	286	5039	GAST	Inlet Bleed het Valve failed to 30% open
24	Partial Forced Immed	03/27/2014	16:00:00	01/01/2015	00:00:00	50.52	286	5039	GAST	Inlet Bleed het Valve failed to 30% open
24	Partial Forced Immed	03/27/2014	16:00:00	01/01/2015	00:00:00	273.33	286	5039	GAST	Inlet Bleed het Valve failed to 30% open
24	Partial Forced Immed	03/27/2014	16:00:00	01/01/2015	00:00:00	1	286	5039	GAST	Inlet Bleed het Valve failed to 30% open
24	Partial Forced Immed	03/27/2014	16:00:00	01/01/2015	00:00:00	92.33	286	5039	GAST	Inlet Bleed het Valve failed to 30% open
24	Partial Forced Immed	03/27/2014	16:00:00	01/01/2015	00:00:00	12.35	286	5039	GAST	Inlet Bleed het Valve failed to 30% open
24	Partial Forced Immed	03/27/2014	16:00:00	01/01/2015	00:00:00	3.03	286	5039	GAST	Inlet Bleed het Valve failed to 30% open
24	Partial Forced Immed	03/27/2014	16:00:00	01/01/2015	00:00:00	11.92	286	5039	GAST	Inlet Bleed het Valve failed to 30% open
24	Partial Forced Immed	03/27/2014	16:00:00	01/01/2015	00:00:00	0.55	286	5039	GAST	Inlet Bleed het Valve failed to 30% open
24	Partial Forced Immed	03/27/2014	16:00:00	01/01/2015	00:00:00	13.53	286	5039	GAST	Inlet Bleed het Valve failed to 30% open
24	Partial Forced Immed	03/27/2014	16:00:00	01/01/2015	00:00:00	3.42	286	5039	GAST	Inlet Bleed het Valve failed to 30% open
24	Partial Forced Immed	03/27/2014	16:00:00	01/01/2015	00:00:00	0.68	286	5039	GAST	Inlet Bleed het Valve failed to 30% open
24	Partial Forced Immed	03/27/2014	16:00:00	01/01/2015	00:00:00	4.4	286	5039	GAST	Inlet Bleed het Valve failed to 30% open
24	Partial Forced Immed	03/27/2014	16:00:00	01/01/2015	00:00:00	9.72	286	5039	GAST	Inlet Bleed het Valve failed to 30% open
24	Partial Forced Immed	03/27/2014	16:00:00	01/01/2015	00:00:00	1.38	286	5039	GAST	Inlet Bleed het Valve failed to 30% open
24	Partial Forced Immed	03/27/2014	16:00:00	01/01/2015	00:00:00	86.52	286	5039	GAST	Inlet Bleed het Valve failed to 30% open
26	Full Forced Immed	05/08/2014	10:12:00	05/08/2014	11:19:00	1.12	0	5048	GAST	Attempt to initiate co-fire, failure
27	Partial Forced Immed	05/10/2014	13:50:00	01/01/2015	00:00:00	273.33	275	5049	GAST	Ambient temperatures, fuel quality
27	Partial Forced Immed	05/10/2014	13:50:00	01/01/2015	00:00:00	1	275	5049	GAST	Ambient temperatures, fuel quality
27	Partial Forced Immed	05/10/2014	13:50:00	01/01/2015	00:00:00	92.33	275	5049	GAST	Ambient temperatures, fuel quality
27	Partial Forced Immed	05/10/2014	13:50:00	01/01/2015	00:00:00	3.42	275	5049	GAST	Ambient temperatures, fuel quality
27	Partial Forced Immed	05/10/2014	13:50:00	01/01/2015	00:00:00	0.68	275	5049	GAST	Ambient temperatures, fuel quality
27	Partial Forced Immed	05/10/2014	13:50:00	01/01/2015	00:00:00	4.4	275	5049	GAST	Ambient temperatures, fuel quality
27	Partial Forced Immed	05/10/2014	13:50:00	01/01/2015	00:00:00	0.55	275	5049	GAST	Ambient temperatures, fuel quality
27	Partial Forced Immed	05/10/2014	13:50:00	01/01/2015	00:00:00	13.53	275	5049	GAST	Ambient temperatures, fuel quality
27	Partial Forced Immed	05/10/2014	13:50:00	01/01/2015	00:00:00	9.72	275	5049	GAST	Ambient temperatures, fuel quality
27	Partial Forced Immed	05/10/2014	13:50:00	01/01/2015	00:00:00	1.38	275	5049	GAST	Ambient temperatures, fuel quality
27	Partial Forced Immed	05/10/2014	13:50:00	01/01/2015	00:00:00	86.52	275	5049	GAST	Ambient temperatures, fuel quality

**Tampa Electric Company
Outage Listing
(05/01/2014 - 05/31/2014)**

Unit: POLK 1 MDC: 290 Run Date: 6/6/2014

Event Number	Event Type	Start Date	Start Time	End Date	End Time	Duration (Hours)	Unit Cap	Cause Code	Equipment Group	Event Description
EVNT_NO	EVNT_TYPE	START_DATE	START_TIME	EV_DATE	EV_TIME	CALCHRS	GAC	CAUSE_CODE	GRPNAME	VERB_DESC
27	Partial Forced Immed	05/10/2014	13:50:00	01/01/2015	00:00:00	12.35	275	5049	GAST	Ambient temperatures, fuel quality
27	Partial Forced Immed	05/10/2014	13:50:00	01/01/2015	00:00:00	3.03	275	5049	GAST	Ambient temperatures, fuel quality
27	Partial Forced Immed	05/10/2014	13:50:00	01/01/2015	00:00:00	11.92	275	5049	GAST	Ambient temperatures, fuel quality
28	Full Forced Immed	05/21/2014	23:10:00	05/22/2014	00:10:00	1	0	5245	GAST	MODBUS failure, loss of P2 Cavity
29	Partial Forced Immed	05/25/2014	20:30:00	05/26/2014	05:00:00	3.42	220	5049	GAST	GEHO #3 cylinder failure
29	Partial Forced Immed	05/25/2014	20:30:00	05/26/2014	05:00:00	0.68	220	5049	GAST	GEHO #3 cylinder failure
29	Partial Forced Immed	05/25/2014	20:30:00	05/26/2014	05:00:00	4.4	220	5049	GAST	GEHO #3 cylinder failure
30	Full Forced Immed	05/25/2014	23:55:00	05/26/2014	00:36:00	0.68	0	5079	GAST	Natural Gas Exhaust Spread trip
31	Full Forced Immed	05/26/2014	14:43:00	05/26/2014	16:06:00	1.38	0	5240	GAST	Hazardous Gas Detector tripp, D faulty, tripped while c
32	Full Forced Immed	05/30/2014	18:58:00	05/30/2014	22:00:00	3.03	0	9025	EXTL	Lightning strike caused EX 2100 to fail
33	Full Forced Immed	05/31/2014	09:55:00	05/31/2014	10:28:00	0.55	0	5079	GAST	Excessive Diluent trip
34	Partial Forced Immed	05/30/2014	06:37:00	01/01/2015	00:00:00	12.35	220	5049	GAST	Gasifier tripped to repair flare coincident with GTG trip
34	Partial Forced Immed	05/30/2014	06:37:00	01/01/2015	00:00:00	3.03	220	5049	GAST	Gasifier tripped to repair flare coincident with GTG trip
34	Partial Forced Immed	05/30/2014	06:37:00	01/01/2015	00:00:00	11.92	220	5049	GAST	Gasifier tripped to repair flare coincident with GTG trip
34	Partial Forced Immed	05/30/2014	06:37:00	01/01/2015	00:00:00	0.55	220	5049	GAST	Gasifier tripped to repair flare coincident with GTG trip
34	Partial Forced Immed	05/30/2014	06:37:00	01/01/2015	00:00:00	13.53	220	5049	GAST	Gasifier tripped to repair flare coincident with GTG trip

**Tampa Electric Company
Outage Listing
(05/01/2014 - 05/31/2014)**

Unit: BAYSIDE ST1		MDC: 236		Run Date: 6/6/2014						
Event Number	Event Type	Start Date	Start Time	End Date	End Time	Duration (Hours)	Unit Cap	Cause Code	Equipment Group	Event Description
EVNT_NO	EVNT_TYPE	START_DATE	START_TIME	EV_DATE	EV_TIME	CALCHRS	GAC	CAUSE_CODE	GRPNAME	VERB_DESC
18	Maintenance Outage	05/03/2014	19:59:00	05/04/2014	12:59:00	17	0	3620	BLPT	Scheduled outage for repairs to #1 S/T GSU. Replace
19	Full Forced Immed	05/04/2014	13:00:00	05/05/2014	21:18:00	32.3	0	3620	BLPT	Oil pump failure inside of the oil reservoir on main xfor
20	Full Forced Immed	05/07/2014	13:01:00	05/08/2014	23:33:00	34.53	0	3644	BLPT	87 Gen. Fault relay tripped Generator

**Tampa Electric Company
Outage Listing
(05/01/2014 - 05/31/2014)**

Unit: BAYSIDE CT1A MDC: 158 Run Date: 6/6/2014

Event Number	Event Type	Start Date	Start Time	End Date	End Time	Duration (Hours)	Unit Cap	Cause Code	Equipment Group	Event Description
-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----
EVNT_NO	EVNT_TYPE	START_DATE	START_TIME	EV_DATE	EV_TIME	CALCHRS	GAC	CAUSE_CODE	GRPNAME	VERB_DESC
47	Reserve Shutdown	05/01/2014	00:00:00	05/01/2014	09:42:00	9.7	0	0000	UNKN RESERVE SHUTDOWN	RESERVE SHUTDOWN
48	Reserve Shutdown	05/02/2014	21:36:00	05/06/2014	09:33:00	83.95	0	0000	UNKN RESERVE SHUTDOWN	RESERVE SHUTDOWN
49	Reserve Shutdown	05/06/2014	23:27:00	05/07/2014	10:17:00	10.83	0	0000	UNKN RESERVE SHUTDOWN	RESERVE SHUTDOWN
50	Reserve Shutdown	05/07/2014	14:58:00	05/09/2014	10:36:00	43.63	0	0000	UNKN RESERVE SHUTDOWN	RESERVE SHUTDOWN
51	Reserve Shutdown	05/16/2014	19:20:00	05/17/2014	09:06:00	13.77	0	0000	UNKN RESERVE SHUTDOWN	RESERVE SHUTDOWN
52	Reserve Shutdown	05/31/2014	18:42:00	05/31/2014	23:59:00	5.28	0	0000	UNKN RESERVE SHUTDOWN	RESERVE SHUTDOWN

**Tampa Electric Company
Outage Listing
(05/01/2014 - 05/31/2014)**

Unit: BAYSIDE CT1B MDC: 158 Run Date: 6/6/2014

Event Number	Event Type	Start Date	Start Time	End Date	End Time	Duration (Hours)	Unit Cap	Cause Code	Equipment Group	Event Description
EVNT_NO	EVNT_TYPE	START_DATE	START_TIME	EV_DATE	EV_TIME	CALCHRS	GAC	CAUSE_CODE	GRPNAME	VERB_DESC
26	Reserve Shutdown	05/01/2014	21:43:00	05/02/2014	05:00:00	7.28	0	0000	UNKN RESERVE SHUTDOWN	
27	Reserve Shutdown	05/03/2014	20:04:00	05/06/2014	06:53:00	58.82	0	0000	UNKN RESERVE SHUTDOWN	
28	Reserve Shutdown	05/07/2014	15:26:00	05/09/2014	10:14:00	42.8	0	0000	UNKN RESERVE SHUTDOWN	
29	Reserve Shutdown	05/09/2014	23:03:00	05/10/2014	10:53:00	11.83	0	0000	UNKN RESERVE SHUTDOWN	
30	Full Forced Immed	05/10/2014	11:09:00	05/10/2014	12:54:00	1.75	0	9900	PERS	Operator allowed triple low HP drum level trip.
31	Reserve Shutdown	05/12/2014	01:52:00	05/12/2014	11:29:00	9.62	0	0000	UNKN RESERVE SHUTDOWN	
32	Reserve Shutdown	05/13/2014	00:25:00	05/13/2014	10:30:00	10.08	0	0000	UNKN RESERVE SHUTDOWN	
33	Reserve Shutdown	05/14/2014	01:00:00	05/14/2014	09:35:00	8.58	0	0000	UNKN RESERVE SHUTDOWN	
34	Reserve Shutdown	05/14/2014	18:43:00	05/15/2014	07:47:00	13.07	0	0000	UNKN RESERVE SHUTDOWN	
35	Reserve Shutdown	05/16/2014	00:43:00	05/16/2014	15:34:00	14.85	0	0000	UNKN RESERVE SHUTDOWN	
36	Reserve Shutdown	05/18/2014	23:36:00	05/19/2014	10:30:00	10.9	0	0000	UNKN RESERVE SHUTDOWN	
37	Reserve Shutdown	05/20/2014	22:36:00	05/21/2014	09:15:00	10.65	0	0000	UNKN RESERVE SHUTDOWN	
38	Reserve Shutdown	05/21/2014	21:01:00	05/22/2014	05:44:00	8.72	0	0000	UNKN RESERVE SHUTDOWN	
39	Reserve Shutdown	05/22/2014	22:30:00	05/23/2014	06:09:00	7.65	0	0000	UNKN RESERVE SHUTDOWN	
40	Reserve Shutdown	05/24/2014	00:36:00	05/24/2014	07:49:00	7.22	0	0000	UNKN RESERVE SHUTDOWN	
41	Reserve Shutdown	05/26/2014	00:37:00	05/26/2014	10:12:00	9.58	0	0000	UNKN RESERVE SHUTDOWN	
42	Reserve Shutdown	05/26/2014	22:29:00	05/27/2014	11:09:00	12.67	0	0000	UNKN RESERVE SHUTDOWN	
43	Reserve Shutdown	05/27/2014	23:35:00	05/28/2014	10:02:00	10.45	0	0000	UNKN RESERVE SHUTDOWN	
44	Reserve Shutdown	05/29/2014	00:41:00	05/29/2014	11:02:00	10.35	0	0000	UNKN RESERVE SHUTDOWN	
45	Reserve Shutdown	05/30/2014	00:35:00	05/30/2014	10:06:00	9.52	0	0000	UNKN RESERVE SHUTDOWN	

**Tampa Electric Company
Outage Listing
(05/01/2014 - 05/31/2014)**

Unit: BAYSIDE CT1C MDC: 158 Run Date: 6/6/2014

Event Number	Event Type	Start Date	Start Time	End Date	End Time	Duration (Hours)	Unit Cap	Cause Code	Equipment Group	Event Description
EVNT_NO	EVNT_TYPE	START_DATE	START_TIME	EV_DATE	EV_TIME	CALCHRS	GAC	CAUSE_CODE	GRPNAME	VERB_DESC
45	Reserve Shutdown	05/01/2014	00:00:00	05/01/2014	05:39:00	5.65	0	0000	UNKN	RESERVE SHUTDOWN
46	Reserve Shutdown	05/01/2014	22:39:00	05/02/2014	06:23:00	7.73	0	0000	UNKN	RESERVE SHUTDOWN
47	Reserve Shutdown	05/02/2014	14:47:00	05/05/2014	18:25:00	75.63	0	0000	UNKN	RESERVE SHUTDOWN
48	Reserve Shutdown	05/06/2014	21:49:00	05/07/2014	06:35:00	8.77	0	0000	UNKN	RESERVE SHUTDOWN
49	Reserve Shutdown	05/07/2014	14:10:00	05/08/2014	21:15:00	31.08	0	0000	UNKN	RESERVE SHUTDOWN
50	Reserve Shutdown	05/09/2014	21:12:00	05/10/2014	08:56:00	11.73	0	0000	UNKN	RESERVE SHUTDOWN
51	Reserve Shutdown	05/10/2014	23:10:00	05/11/2014	09:01:00	9.85	0	0000	UNKN	RESERVE SHUTDOWN
52	Reserve Shutdown	05/11/2014	22:59:00	05/12/2014	08:07:00	9.13	0	0000	UNKN	RESERVE SHUTDOWN
53	Reserve Shutdown	05/12/2014	22:42:00	05/13/2014	06:40:00	7.97	0	0000	UNKN	RESERVE SHUTDOWN
54	Full Forced Immed	05/13/2014	06:56:00	05/13/2014	08:34:00	1.63	0	3832	BLPT	Hot reheat sky vent failed to open.
55	Reserve Shutdown	05/13/2014	23:03:00	05/14/2014	05:55:00	6.87	0	0000	UNKN	RESERVE SHUTDOWN
56	Reserve Shutdown	05/15/2014	23:03:00	05/16/2014	09:39:00	10.6	0	0000	UNKN	RESERVE SHUTDOWN
57	Reserve Shutdown	05/16/2014	20:55:00	05/17/2014	14:25:00	17.5	0	0000	UNKN	RESERVE SHUTDOWN
58	Reserve Shutdown	05/17/2014	23:20:00	05/18/2014	12:28:00	13.13	0	0000	UNKN	RESERVE SHUTDOWN
59	Reserve Shutdown	05/18/2014	22:20:00	05/19/2014	06:54:00	8.57	0	0000	UNKN	RESERVE SHUTDOWN
60	Reserve Shutdown	05/19/2014	23:56:00	05/20/2014	06:42:00	6.77	0	0000	UNKN	RESERVE SHUTDOWN
61	Reserve Shutdown	05/20/2014	21:22:00	05/21/2014	12:21:00	14.98	0	0000	UNKN	RESERVE SHUTDOWN
62	Reserve Shutdown	05/21/2014	21:38:00	05/22/2014	12:08:00	14.5	0	0000	UNKN	RESERVE SHUTDOWN
63	Reserve Shutdown	05/23/2014	00:07:00	05/23/2014	11:46:00	11.65	0	0000	UNKN	RESERVE SHUTDOWN
64	Reserve Shutdown	05/23/2014	21:55:00	05/24/2014	09:44:00	11.82	0	0000	UNKN	RESERVE SHUTDOWN
65	Reserve Shutdown	05/25/2014	00:34:00	05/25/2014	09:22:00	8.8	0	0000	UNKN	RESERVE SHUTDOWN
66	Reserve Shutdown	05/25/2014	18:27:00	05/26/2014	09:05:00	14.63	0	0000	UNKN	RESERVE SHUTDOWN
67	Reserve Shutdown	05/26/2014	18:45:00	05/27/2014	08:03:00	13.3	0	0000	UNKN	RESERVE SHUTDOWN
68	Reserve Shutdown	05/27/2014	22:05:00	05/28/2014	07:32:00	9.45	0	0000	UNKN	RESERVE SHUTDOWN
69	Reserve Shutdown	05/28/2014	23:41:00	05/29/2014	09:05:00	9.4	0	0000	UNKN	RESERVE SHUTDOWN
70	Reserve Shutdown	05/29/2014	21:13:00	05/30/2014	06:56:00	9.72	0	0000	UNKN	RESERVE SHUTDOWN

**Tampa Electric Company
Outage Listing
(05/01/2014 - 05/31/2014)**

Unit:		MDC:						Run Date:		
BAYSIDE ST2		308						6/6/2014		
Event Number	Event Type	Start Date	Start Time	End Date	End Time	Duration (Hours)	Unit Cap	Cause Code	Equipment Group	Event Description
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EVNT_NO	EVNT_TYPE	START_DATE	START_TIME	EV_DATE	EV_TIME	CALCHRS	GAC	CAUSE_CODE	GRPNAME	VERB_DESC
3	Maintenance Outage	05/30/2014	17:42:00	05/31/2014	10:31:00	16.82	0	3831	BLPT	Weld repair to main steam drain pot piping

**Tampa Electric Company
Outage Listing
(05/01/2014 - 05/31/2014)**

Unit: BAYSIDE CT2A MDC: 158 Run Date: 6/6/2014

Event Number	Event Type	Start Date	Start Time	End Date	End Time	Duration (Hours)	Unit Cap	Cause Code	Equipment Group	Event Description
-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----
EVNT_NO	EVNT_TYPE	START_DATE	START_TIME	EV_DATE	EV_TIME	CALCHRS	GAC	CAUSE_CODE	GRPNAME	VERB_DESC
35	Reserve Shutdown	05/05/2014	22:57:00	05/06/2014	12:11:00	13.23	0	0000	UNKN RESERVE SHUTDOWN	
36	Reserve Shutdown	05/17/2014	00:08:00	05/17/2014	10:47:00	10.65	0	0000	UNKN RESERVE SHUTDOWN	
37	Reserve Shutdown	05/17/2014	21:04:00	05/18/2014	13:09:00	16.08	0	0000	UNKN RESERVE SHUTDOWN	
38	Reserve Shutdown	05/18/2014	21:33:00	05/19/2014	05:26:00	7.88	0	0000	UNKN RESERVE SHUTDOWN	
39	Reserve Shutdown	05/19/2014	23:15:00	05/20/2014	08:46:00	9.52	0	0000	UNKN RESERVE SHUTDOWN	
40	Reserve Shutdown	05/21/2014	00:01:00	05/21/2014	13:38:00	13.62	0	0000	UNKN RESERVE SHUTDOWN	
41	Reserve Shutdown	05/22/2014	01:17:00	05/22/2014	11:27:00	10.17	0	0000	UNKN RESERVE SHUTDOWN	
42	Reserve Shutdown	05/22/2014	21:41:00	05/23/2014	10:41:00	13	0	0000	UNKN RESERVE SHUTDOWN	
43	Reserve Shutdown	05/23/2014	22:53:00	05/24/2014	11:43:00	12.83	0	0000	UNKN RESERVE SHUTDOWN	
44	Reserve Shutdown	05/24/2014	22:07:00	05/25/2014	11:02:00	12.92	0	0000	UNKN RESERVE SHUTDOWN	
45	Reserve Shutdown	05/25/2014	22:24:00	05/26/2014	09:38:00	11.23	0	0000	UNKN RESERVE SHUTDOWN	
46	Reserve Shutdown	05/26/2014	20:08:00	05/27/2014	05:57:00	9.82	0	0000	UNKN RESERVE SHUTDOWN	
47	Reserve Shutdown	05/27/2014	22:56:00	05/28/2014	11:18:00	12.37	0	0000	UNKN RESERVE SHUTDOWN	
48	Reserve Shutdown	05/28/2014	21:27:00	05/29/2014	06:33:00	9.1	0	0000	UNKN RESERVE SHUTDOWN	
49	Reserve Shutdown	05/29/2014	19:07:00	05/30/2014	08:50:00	13.72	0	0000	UNKN RESERVE SHUTDOWN	
50	Maintenance Outage	05/30/2014	16:57:00	05/31/2014	14:49:00	21.87	0	3831	BLPT Weld repairs to main steam header drip leg.	

**Tampa Electric Company
Outage Listing
(05/01/2014 - 05/31/2014)**

Unit: BAYSIDE CT2B MDC: 158 Run Date: 6/6/2014

Event Number	Event Type	Start Date	Start Time	End Date	End Time	Duration (Hours)	Unit Cap	Cause Code	Equipment Group	Event Description
EVNT_NO	EVNT_TYPE	START_DATE	START_TIME	EV_DATE	EV_TIME	CALCHRS	GAC	CAUSE_CODE	GRPNAME	VERB_DESC
58	Reserve Shutdown	05/01/2014	00:00:00	05/01/2014	04:32:00	4.53	0	0000	UNKN RESERVE SHUTDOWN	
59	Reserve Shutdown	05/02/2014	01:45:00	05/04/2014	09:33:00	55.8	0	0000	UNKN RESERVE SHUTDOWN	
60	Reserve Shutdown	05/04/2014	22:07:00	05/05/2014	05:41:00	7.57	0	0000	UNKN RESERVE SHUTDOWN	
61	Reserve Shutdown	05/05/2014	23:58:00	05/06/2014	11:21:00	11.38	0	0000	UNKN RESERVE SHUTDOWN	
62	Reserve Shutdown	05/06/2014	20:49:00	05/07/2014	11:47:00	14.97	0	0000	UNKN RESERVE SHUTDOWN	
63	Reserve Shutdown	05/07/2014	22:55:00	05/08/2014	07:40:00	8.75	0	0000	UNKN RESERVE SHUTDOWN	
64	Reserve Shutdown	05/09/2014	00:11:00	05/09/2014	09:30:00	9.32	0	0000	UNKN RESERVE SHUTDOWN	
65	Reserve Shutdown	05/10/2014	00:17:00	05/10/2014	11:49:00	11.53	0	0000	UNKN RESERVE SHUTDOWN	
66	Reserve Shutdown	05/10/2014	22:03:00	05/11/2014	09:44:00	11.68	0	0000	UNKN RESERVE SHUTDOWN	
67	Reserve Shutdown	05/12/2014	00:03:00	05/12/2014	10:19:00	10.27	0	0000	UNKN RESERVE SHUTDOWN	
68	Reserve Shutdown	05/12/2014	23:39:00	05/13/2014	07:22:00	7.72	0	0000	UNKN RESERVE SHUTDOWN	
69	Reserve Shutdown	05/13/2014	22:22:00	05/14/2014	07:39:00	9.28	0	0000	UNKN RESERVE SHUTDOWN	
70	Reserve Shutdown	05/15/2014	22:06:00	05/16/2014	05:34:00	7.47	0	0000	UNKN RESERVE SHUTDOWN	
71	Reserve Shutdown	05/18/2014	01:35:00	05/18/2014	10:32:00	8.95	0	0000	UNKN RESERVE SHUTDOWN	
72	Reserve Shutdown	05/18/2014	22:57:00	05/19/2014	09:05:00	10.13	0	0000	UNKN RESERVE SHUTDOWN	
73	Reserve Shutdown	05/19/2014	22:04:00	05/20/2014	05:34:00	7.5	0	0000	UNKN RESERVE SHUTDOWN	
74	Reserve Shutdown	05/22/2014	01:47:00	05/22/2014	10:07:00	8.33	0	0000	UNKN RESERVE SHUTDOWN	
75	Reserve Shutdown	05/22/2014	23:10:00	05/23/2014	08:05:00	8.92	0	0000	UNKN RESERVE SHUTDOWN	
76	Reserve Shutdown	05/23/2014	23:05:00	05/24/2014	08:27:00	9.37	0	0000	UNKN RESERVE SHUTDOWN	
77	Reserve Shutdown	05/24/2014	23:16:00	05/25/2014	08:16:00	9	0	0000	UNKN RESERVE SHUTDOWN	
78	Reserve Shutdown	05/26/2014	01:37:00	05/26/2014	10:47:00	9.17	0	0000	UNKN RESERVE SHUTDOWN	
79	Reserve Shutdown	05/26/2014	23:20:00	05/27/2014	09:17:00	9.95	0	0000	UNKN RESERVE SHUTDOWN	
80	Reserve Shutdown	05/28/2014	22:23:00	05/29/2014	10:18:00	11.92	0	0000	UNKN RESERVE SHUTDOWN	
81	Reserve Shutdown	05/29/2014	23:48:00	05/30/2014	11:22:00	11.57	0	0000	UNKN RESERVE SHUTDOWN	
82	Maintenance Outage	05/30/2014	17:39:00	05/31/2014	12:52:00	19.22	0	3831	BLPT Weld repairs to main steam header drip leg.	
83	Reserve Shutdown	05/31/2014	17:30:00	05/31/2014	23:59:00	6.48	0	0000	UNKN RESERVE SHUTDOWN	

**Tampa Electric Company
Outage Listing
(05/01/2014 - 05/31/2014)**

Unit: BAYSIDE CT2C MDC: 158 Run Date: 6/6/2014

Event Number	Event Type	Start Date	Start Time	End Date	End Time	Duration (Hours)	Unit Cap	Cause Code	Equipment Group	Event Description
EVNT_NO	EVNT_TYPE	START_DATE	START_TIME	EV_DATE	EV_TIME	CALCHRS	GAC	CAUSE_CODE	GRPNAME	VERB_DESC
70	Reserve Shutdown	05/01/2014	23:57:00	05/02/2014	06:51:00	6.9	0	0000	UNKN	RESERVE SHUTDOWN
71	Reserve Shutdown	05/02/2014	23:22:00	05/03/2014	07:55:00	8.55	0	0000	UNKN	RESERVE SHUTDOWN
72	Reserve Shutdown	05/03/2014	23:45:00	05/04/2014	13:11:00	13.43	0	0000	UNKN	RESERVE SHUTDOWN
73	Reserve Shutdown	05/05/2014	00:04:00	05/05/2014	07:48:00	7.73	0	0000	UNKN	RESERVE SHUTDOWN
74	Reserve Shutdown	05/07/2014	00:27:00	05/07/2014	12:36:00	12.15	0	0000	UNKN	RESERVE SHUTDOWN
75	Reserve Shutdown	05/10/2014	01:26:00	05/10/2014	09:40:00	8.23	0	0000	UNKN	RESERVE SHUTDOWN
76	Reserve Shutdown	05/11/2014	01:30:00	05/11/2014	11:39:00	10.15	0	0000	UNKN	RESERVE SHUTDOWN
77	Reserve Shutdown	05/13/2014	01:56:00	05/13/2014	11:44:00	9.8	0	0000	UNKN	RESERVE SHUTDOWN
78	Reserve Shutdown	05/14/2014	19:55:00	05/15/2014	05:52:00	9.95	0	0000	UNKN	RESERVE SHUTDOWN
79	Reserve Shutdown	05/19/2014	00:49:00	05/19/2014	12:07:00	11.3	0	0000	UNKN	RESERVE SHUTDOWN
81	Reserve Shutdown	05/23/2014	01:08:00	05/23/2014	09:36:00	8.47	0	0000	UNKN	RESERVE SHUTDOWN
82	Reserve Shutdown	05/24/2014	02:37:00	05/24/2014	10:28:00	7.85	0	0000	UNKN	RESERVE SHUTDOWN
83	Reserve Shutdown	05/25/2014	02:03:00	05/25/2014	10:26:00	8.38	0	0000	UNKN	RESERVE SHUTDOWN
84	Reserve Shutdown	05/27/2014	00:32:00	05/27/2014	10:13:00	9.68	0	0000	UNKN	RESERVE SHUTDOWN
85	Reserve Shutdown	05/27/2014	19:25:00	05/28/2014	09:18:00	13.88	0	0000	UNKN	RESERVE SHUTDOWN
86	Maintenance Outage	05/30/2014	16:07:00	05/31/2014	11:32:00	19.42	0	3831	BLPT	Weld repairs to main steam header drip leg.

**Tampa Electric Company
Outage Listing
(05/01/2014 - 05/31/2014)**

Unit: BAYSIDE CT2D MDC: 158 Run Date: 6/6/2014

Event Number	Event Type	Start Date	Start Time	End Date	End Time	Duration (Hours)	Unit Cap	Cause Code	Equipment Group	Event Description
EVNT_NO	EVNT_TYPE	START_DATE	START_TIME	EV_DATE	EV_TIME	CALCHRS	GAC	CAUSE_CODE	GRPNAME	VERB_DESC
65	Reserve Shutdown	05/01/2014	00:00:00	05/01/2014	07:36:00	7.6	0	0000	UNKN	RESERVE SHUTDOWN
66	Maintenance Outage	05/01/2014	19:22:00	05/02/2014	16:04:00	20.7	0	3830	BLPT	Replacement of the LP Silencer
67	Reserve Shutdown	05/02/2014	16:05:00	05/04/2014	05:40:00	37.58	0	0000	UNKN	RESERVE SHUTDOWN
68	Reserve Shutdown	05/04/2014	23:06:00	05/05/2014	09:46:00	10.67	0	0000	UNKN	RESERVE SHUTDOWN
69	Reserve Shutdown	05/05/2014	22:26:00	05/06/2014	14:27:00	16.02	0	0000	UNKN	RESERVE SHUTDOWN
70	Reserve Shutdown	05/06/2014	22:14:00	05/07/2014	08:42:00	10.47	0	0000	UNKN	RESERVE SHUTDOWN
71	Reserve Shutdown	05/07/2014	22:00:00	05/08/2014	06:07:00	8.12	0	0000	UNKN	RESERVE SHUTDOWN
72	Reserve Shutdown	05/08/2014	21:29:00	05/09/2014	06:57:00	9.47	0	0000	UNKN	RESERVE SHUTDOWN
73	Reserve Shutdown	05/09/2014	22:07:00	05/10/2014	08:01:00	9.9	0	0000	UNKN	RESERVE SHUTDOWN
74	Reserve Shutdown	05/10/2014	21:17:00	05/11/2014	07:44:00	10.45	0	0000	UNKN	RESERVE SHUTDOWN
75	Reserve Shutdown	05/11/2014	21:37:00	05/12/2014	05:39:00	8.03	0	0000	UNKN	RESERVE SHUTDOWN
76	Reserve Shutdown	05/12/2014	21:32:00	05/13/2014	05:16:00	7.73	0	0000	UNKN	RESERVE SHUTDOWN
77	Reserve Shutdown	05/13/2014	23:43:00	05/14/2014	10:40:00	10.95	0	0000	UNKN	RESERVE SHUTDOWN
78	Reserve Shutdown	05/14/2014	21:21:00	05/15/2014	09:58:00	12.62	0	0000	UNKN	RESERVE SHUTDOWN
79	Reserve Shutdown	05/15/2014	23:45:00	05/16/2014	12:37:00	12.87	0	0000	UNKN	RESERVE SHUTDOWN
80	Reserve Shutdown	05/16/2014	21:52:00	05/17/2014	03:30:00	5.63	0	0000	UNKN	RESERVE SHUTDOWN
81	Maintenance Outage	05/17/2014	03:31:00	05/17/2014	14:16:00	10.75	0	6299	COMB	R/R HRH SKYVENT
82	Reserve Shutdown	05/17/2014	14:17:00	05/18/2014	09:00:00	18.72	0	0000	UNKN	RESERVE SHUTDOWN
83	Reserve Shutdown	05/20/2014	00:38:00	05/20/2014	10:15:00	9.62	0	0000	UNKN	RESERVE SHUTDOWN
84	Reserve Shutdown	05/20/2014	23:44:00	05/21/2014	10:47:00	11.05	0	0000	UNKN	RESERVE SHUTDOWN
85	Reserve Shutdown	05/22/2014	00:12:00	05/22/2014	08:50:00	8.63	0	0000	UNKN	RESERVE SHUTDOWN
86	Maintenance Outage	05/30/2014	15:29:00	05/31/2014	08:47:00	17.3	0	3831	BLPT	Weld repairs to main steam header drip leg.
87	Reserve Shutdown	05/31/2014	22:46:00	05/31/2014	23:59:00	1.22	0	0000	UNKN	RESERVE SHUTDOWN

Tampa Electric Company
Actual Unit Performance
Outage Listing Abbreviations and Descriptions

AGA	Acid Gas Absorber	KO	Knock Out
APH	Air Preheater	LCI	Load Communtated Inverter
ASU	Air Seperation Unit	LOTO	Lock Out Tag Out
BFP	Boiler Feed Pump	LOX	Low Oxygen
BFPT	Boiler Feed Pump Turbine	LP	Low Pressure
COS	Carbonyl Sulfide	LVDT	Linear Variable Differential Transducer
CRH	Cold Reheat	MAC	Main Air Compressor
CSC	Convective Syngas Coolers	MkVIe	Mark 5e GE Logic Controller
CT	Combustion Turbine	MOC	Motor Operated Control
DCS	Digital Control System	MOV	Motor Operated Valve
EH	Electro Hydraulic	PLC	Programmable Logic Controller
FAT	Final Absorber Tower	Pp	Pump
FD	Forced Draft	R/R	Remove and replace
Fdwtr	Feed water	RATA	Relative Accuracy Test Audit
FGD	Flue Gas Desulfurization	RSV	Reheat Stop Valve
GEHO	Manufacturer of Slurry Pump	RTD	Resistance Temperature Device
GTG	Gas Turbine Generator	SAP	Sulfuric Acid Plant
HP	High Pressure	ST	Steam Turbine
HRSG	Heat Recovery Steam Generator	STARSS	Strategic Anti-Rotating Stall Schedule
HX	Heat Exchanger	T/R	Transformer Rectifier
IAS	Instrument Air Supply	TC	Thermocouple
ID	Induced Draft	WWTL	Water wall tube leak
IP	Intermediate Pressure	ZBL	Zero Ball Loss condenser cleaning system