



Florida Power & Light Company, P.O. Box 14000, Juno Beach, FL 33408-0420
Law Department

FILED JUL 11, 2014
DOCUMENT NO. 03652-14
FPSC - COMMISSION CLERK

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(561) 691-7135 (Facsimile)
E-mail: Maria.Moncada@fpl.com

July 11, 2014

VIA HAND DELIVERY

Ms. Carlotta S. Stauffer
Division of the Commission Clerk and Administrative Services
Florida Public Service Commission
2540 Shumard Oak Blvd.
Tallahassee, FL 32399-0850

RECEIVED-FPSC
14 JUL 11 PM 4:10
COMMISSION CLERK

Re: Docket No. 140002-EG

REDACTED

Dear Ms. Stauffer:

I enclose for filing in the above docket an original and seven (7) copies of Florida Power & Light Company's ("FPL's") Request for Confidential Classification of Materials Provided Pursuant to Audit No. 14-017-4-1. The original includes Exhibits A, B (two copies), C and D. The seven copies do not include copies of the Exhibits.

Exhibit A consists of the confidential documents, and all the information that FPL asserts is entitled to confidential treatment has been highlighted. Exhibit B is an edited version of Exhibit A, in which the information FPL asserts is confidential has been redacted. Exhibit C is a justification table in support of FPL's Request for Confidential Classification. Exhibit D contains one affidavit in support of FPL's Request for Confidential Classification. Also included in this filing is a compact disc containing FPL's Request for Confidential Classification and Exhibit C, in Microsoft Word format.

Please contact me if you or your Staff has any questions regarding this filing.

Sincerely,


Maria J. Moncada

COM _____

AFD 2 Enclosure

APA 1 cc: Counsel for Parties of Record (w/ copy of FPL's Request for Confidential Classification)

ECO 3+ redacted EX B+C+D

ENG _____

GCL 1

IDM _____

TEL _____

CLK _____

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

IN RE: Energy Conservation Recovery
Clause

Docket No: 140002-EG
Date: July 11, 2014

**FLORIDA POWER & LIGHT COMPANY'S
REQUEST FOR CONFIDENTIAL CLASSIFICATION OF
MATERIALS PROVIDED PURSUANT TO AUDIT NO. 14-017-4-1**

Pursuant to Section 366.093, Florida Statutes (2013) ("Section 366.093"), and Rule 25-22.006, Florida Administrative Code (2013) ("Rule 25-22.006"), Florida Power & Light Company ("FPL") requests confidential classification of certain material provided to the Staff of the Florida Public Service Commission ("Staff") pursuant to Audit Control No. 14-017-4-1 ("the Audit"). In support of this request, FPL states as follows:

1. During the Audit, FPL provided Staff with various confidential documents. By letter dated June 19, 2014, Staff indicated its intent to retain certain audit work papers. Pursuant to Rule 25-22.006(3)(a), FPL was given 21 days from the date of the letter to file a formal request for confidential classification with respect to the work papers. Accordingly, FPL files this Request for Confidential Classification to maintain continued confidential handling of the confidential work papers.

2. The following exhibits are included with and made a part of this request:

a. Exhibit A consists of a copy the confidential documents, on which all information that is entitled to confidential treatment under Florida law has been highlighted.

b. Exhibit B consists of a copy of the confidential documents, on which all the information that is entitled to confidential treatment under Florida law has been redacted.

c. Exhibit C is a table that identifies the specific line, field or page references to the confidential materials for which FPL seeks confidential treatment. The table also

references the specific statutory bases for confidentiality and the affiant who supports the requested classification.

d. Exhibit D is the affidavit of Anita Sharma.

3. FPL submits that the highlighted information in Exhibit A is proprietary confidential business information within the meaning of Section 366.093(3). This information is intended to be and is treated by FPL as private, and its confidentiality has been maintained. Pursuant to Section 366.093, such information is entitled to confidential treatment and is exempt from the disclosure provisions of the public records law. Thus, once the Commission determines that the information in question is proprietary confidential business information, the Commission is not required to engage in any further analysis or review such as weighing the harm of disclosure against the public interest in access to the information.

4. As the affidavit included in Exhibit D indicates, the documents designated by FPL contain information related to competitive interests, the disclosure of which would impair the competitive business of FPL and its vendors. This information is protected by Section 366.093(3)(e), Fla. Stat.


5. Upon a finding by the Commission that the information highlighted in Exhibit A, and referenced in Exhibit C, is proprietary confidential business information, the information should not be declassified for a period of at least eighteen (18) months and should be returned to FPL as soon as the information is no longer necessary for the Commission to conduct its business. *See* § 366.093(4), Fla. Stat.

WHEREFORE, for the above and foregoing reasons, as more fully set forth in the supporting materials and affidavit included herewith, Florida Power & Light Company respectfully requests that its Request for Confidential Classification be granted.

Respectfully submitted,

John T. Butler
Assistant General Counsel – Regulatory
Maria J. Moncada
Principal Attorney
Florida Power & Light Company
700 Universe Boulevard
Juno Beach, FL 33408
Telephone: (561) 304-5795
Facsimile: (561) 691-7135
Email: maria.moncada@fpl.com

By: _____


Maria J. Moncada
Fla. Bar No. 0773301

CERTIFICATE OF SERVICE
Docket No. 140002-EG

I **HEREBY CERTIFY** that a true and correct copy of the foregoing Request for Confidential Classification* has been furnished by U.S. mail this 11th day of July, 2014 to the following:

Lee EngTan, Esq.
Office of General Counsel
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, FL 32399-0850
Ltan@psc.state.fl.us

J. R. Kelly, Esq.
Patricia Ann Christensen, Esq.
Charles Rehwinkel, Esq.
Office of Public Counsel
c/o The Florida Legislature
111 West Madison St., Room 812
Tallahassee, FL 32399-1400
Kelly.jr@leg.state.fl.us
Christensen.patty@leg.state.fl.us
Rehwinkel.charles@leg.state.fl.us

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Russell Badders, Esq.
Steven Griffin, Esq.
Beggs & Lane Law Firm
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rab@beggslane.com
srg@beggslane.com

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J. Jeffrey Wahlen, Esq.
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Ausley & McMullen
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adaniels@ausley.com

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F. Alvin Taylor, Esq.
Brickfield, Burchette, Ritts & Stone, P.C.
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Sam's East, Inc.
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schef@gbwlegal.com

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Florida Public Utilities
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West Palm Beach, FL 33409
Cheryl_Martin@fpuc.com
Asocarras@fpuc.com

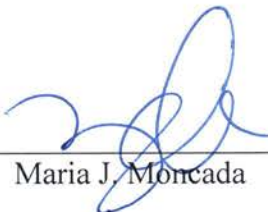
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Gulf Power Company
One Energy Place
Pensacola, FL 32520-0780
rlmcgee@southernco.com

George Cavros, Esq.
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George@cavros-law.com
Attorney for Southern Alliance for Clean
Energy (SACE)

Paula K. Brown
Regulatory Coordination
Tampa Electric Company
P.O. Box 111
Tampa, FL 33601
regdept@gtecoenergy.com

Kenneth Baker
Energy Dept.
Wal-Mart Stores East, LP/Sam's East, Inc.
2001 10th Street
Bentonville, AR 72716-0550

By: _____



Maria J. Moncada

* The exhibits to this Request are not included with the service copies, but copies of Exhibits B, C and D are available upon request.

14422841

EXHIBIT A

CONFIDENTIAL

FILED UNDER SEPARATE COVER

EXHIBIT B

REDACTED COPIES

Florida Power & Light
 Energy Conserv. Cost Recovery True-Up
 Dkt. 140002-EG, ACN 14-017-4-1
 TYE 12/31/13

24P
6/14

Title Testing - Oct - Res Home
 Energy

A
 wp 16-1/1-2
 SELECTIONS FROM WP 16-1/1-1

OUTSIDE SERVICES		VENDOR	PO NO.	INVOICE DATE	DESCRIPTION
1	\$ [REDACTED]	BGT PARTNERS	2000088242	6/21/13 wp 16-1/1-2/2	Per change order no.1 to PO and Scope of Work Information (SOW)
2	\$ [REDACTED]	BGT PARTNERS	2000088242	5/8/13 wp 16-1/1-2/2	These two invoices totaling \$14,250 are necessary to provide front end development, design support and project management. The original PO was not scoped for this which includes coding for up to three AMI dashboard graphs. Item 7 below relates to original PO
3	\$ [REDACTED]	COGNIZANT	2000086874	3/31/13 wp 16-1/1-2/4	Per Invoice - Testing Complete - fpl ohes enhancements See No. 5 below
4	\$ [REDACTED]	ACCUSTAT, INC	2000081357	12/7/12 wp 16-1/1-2/5	Per Invoice - ohes/pes/fes enhancements - 759 hours / \$125 per hour Per PO - provide software and professional services. See wp 16-1/1-2/5-2 for detail of work performed from SOW
5	\$ [REDACTED]	COGNIZANT	2000086874	1/21/13 wp 16-1/1-2/5	Per Invoice - Design and Construction complete. The PO and SOW were reviewed and included. This enhances the OHES to give a new look and feel and make billing, get accurate usage details and use AMI data to show usage graphs. Total invoice amount agrees with SOW amounts
6	\$ [REDACTED]	ACCUSTAT, INC	2000088286	11/7/12 wp 16-1/1-2/7	Per Invoice - ohes/pes/fes enhancements - 858 hours / \$125 per hour
7	\$ [REDACTED]	BGT PARTNERS	2000088242	11/8/12 wp 16-1/1-2/1	Per Invoice and PO - OHES Code review/updates & AMI Design Support. The SOW explains in detail the design support, development and project management. The total invoiced amount agrees to estimate on SOW. The PO indicates OHES code review and AMI design support project.
8	\$ [REDACTED]	ACCUSTAT, INC	2000081357	9/20/12 wp 16-1/1-2/5	Per Invoice - ohes/pes/fes enhancements - 621 hours / \$125 per hour Per PO - provide software and professional services. See wp 16-1/1-2/5-2 for detail of work performed from SOW
PAYROLL RELATED		DESCRIPTION	DATE		
1	\$ 275.12	Payroll tax oh	3/13	16-1/1-2/8	Recalculated using 6.79% with total payroll tax base
2	\$ 1,482.00	Salary for IT Project Manager	3/13		Employee duties and work performed to verify salary charged. Project planning, risk and issues management, status reporting project work break down, vendor management and internal business unit customer communication. We agreed the related hours for this amount and the project worked on to the time sheet. We verified the salary calculation by obtaining the bi weekly salary (reviewed on the computer screen of HR employee) dividing by 80 hours and then comparing that hourly rate to the hourly rate this amount relates to. No discrepancies were found.
3	\$ 543.45	Funded Welfare - includes life insurance, medical and dental, 401k and short term disability.	3/13	16-1/1-2/8	Recalculated using 15.22% times Benefits Base. % not recalculated/verified
TOTAL	\$ 368,769				

TOTAL FROM WP 16-1 16-1/1-1 \$ 525,412 % TESTED 70%

We determined to test a high percentage since this is a new project and since only 2 of the ROI Schedules were selected for testing

* Overall - the Online Home Energy Service (OHES) application was developed 10 years ago and it is now being overhauled by improving the usability and enhancing its functionalities.

Detail has been included per analysts request for conversations 6/5, 6/12

SOURCE Reg 7, Reg 11
 CONFIDENTIAL

6/14

16-1
1-2

Florida Power & Light
Energy Conserv. Cost Recovery True-Up
Dkt. 140002-EG, ACN 14-017-4-1
TYE 12/31/13



off
6/14
4/14/13

Title Invoice

CONFIDENTIAL

bgt
partners
600 Sika Run
Suite 2210
Hallandale Beach, FL 33009

Invoice

Florida Power and Light Company
6280 W. Flagler Street
Miami, FL 33174

Invoice # INV-1418
Invoice Date 11/8/2012
Due Date 11/02/2012
Terms Due Upon Receipt

OHES Code Review/Updates & AMI Design Support
SOW #FPLCHES102820121100-001 dated October 28, 2012
FPL HES 2012

1 Invoice Total
2 Less Applied Payments \$0.00
3 Less Advance Billings \$0.00
4 Amount Due

PO # 2000088242
IO # P00000107474
GL # 5750450

5112353699

Barbara Herington
ENTERED BY: ADELaida GRANZA - DATE: 11/2/12
PHONE: _____ COMPANY: _____
AUTHORIZED BY: _____
REQUIRED IF UNDER \$7500
SAP DOCUMENT # (S): 5200791794
ACCT NUMBER: _____

(A) AMI - for wikipedia - Advanced Metering Infrastructure - electrical meters that measure more than simple consumption and an associated communication network to report measurements

SOURCE log 11 - 5/27

16-1
1-2
1



STATEMENT OF WORK

CONFIDENTIAL



SOW #: FPLOHES102920121100-001

- agreeable timeframe. If delays are expected that will impact the deliverables and the target date, then the target date will be reevaluated.
- This proposal is also based on the assumptions and expectations discussed, reviewed and outlined. Additional work outside of this SOW or exceeding the time and effort of this SOW caused by FPL will be scoped and provided as a change order to this SOW. BGT will provide Client advanced notice – and a written estimate of Project Cost Impact. *JHP 6/14*
- Any changes to the Scope of Work mentioned in this document will subsequently impact the project timeline and project costs. BGT will inform FPL of such costs and delays in a change order. *6/14*
- This agreement does not include any design support for OHES PES/FES.
- Each individual task's work effort is estimated above. Any hours used over what is estimated will be taken from the total project hours unless addressed otherwise.
- BGT will provide to FPL documentation elaborating the hours spent to date toward completing the work items described within this SOW and the resulting project plan.
- This SOW assumes up to 198 hours of work. Any additional work-effort and hours will be provided to FPL in a separate SOW or change order to be approved by FPL.

Scope of Services: Project Costs

This Scope of Services represents the price for the activities and deliverables identified in this Statement of Work. This price is also based on the assumptions and expectations outlined above. Any changes could impact the price and result in changes to the Scope of Services. If such a Change is necessary, BGT will provide Client advanced notice of such change – and a written estimate of Project Impact. Additionally, no travel costs will be associated nor billed as part of this project.

BGT can usually start a project within a few weeks of approval. Actual start date will be finalized once contracts are signed.

OHES Code Review/Updates & AMI Design Support	Estimated Costs
Design Support (AMI Chart)	██████████
UI (Code Review/Updates) Development	██████████
Truncated UI Menu (Code Review/Updates) Development	██████████
QA	██████████
Project Management	██████████
Total Estimated Cost	██████████

SOURCE Req 11-6/9

www.bgtpartners.com

Creative Thinking. Digital Solutions. Global Reach.

*16-1
1-2
1*

*16-1
1-2
1-2*

DGC STATEMENT OF WORK



SOW #: FPLOHES102920121100-001

PAYMENT **A**

Payment of [redacted] is due upon SOW approval.

CONFIDENTIAL

Florida Power & Light
Energy Conserv. Cost Recovery True-Up
Dkt. 140002-EG, ACN 14-017-4-1
TYE 12/31/13

JLP
/14

4/14/13

Actual project start date and timeline will be finalized once SOW is signed.

Title SOW

Approval

Please sign below to accept this Statement of Work.

FPL

Signed:

By/Title:

IT Business Solution Group MGR (print name and title)

PO Number:

Date:

11-2-12

Please sign below to accept this Statement of Work.

BGT Partners

Signed:

By/Title:

Michael Messawir, V.P. Client Services (print name and title)

Date:

11/1/12

BGT Partners
600 Silks Run
Suite 2210
Hallandale Beach, FL 33009
T 305.438.1800
F 305.438.1560

For additional information about BGT, please visit our website: <http://www.bgtpartners.com>

SOURCE Req 11-6/9

www.bgtpartners.com

Creative Thinking. Digital Solutions. Global Reach

161
1-2
1-2 PST

Florida Power and Light
Energy Conserv. Cost Recovery True-Up
Dkt. 140002-EG, ACN 14-017-4-1
TYE 12/31/13



600 Silks Run
Suite 2210
Hallandale Beach, FL 33009



Title INVOICE

Invoice

*
*
4/14

6/14

CONFIDENTIAL

5112650292

Florida Power and Light Company
9250 W. Flagler Street
Miami, FL 33174

Invoice # INV-2014
Invoice Date 6/21/2013
Due Date 8/20/2013
Terms Net 60

A

HES 2012 Change Request (Balance)
SOW #FPLOHES102920121100-001 dated April 25, 2013

Invoice Total [redacted]
Less Applied Payments \$0.00
Less Advance Billings \$0.00
Amount Due [redacted]

16-1
1-2
22 P21

16-1
1-2

PO: 2000088242
IO: P00000107474
GL: 5750450

ENTERED BY: MARCELA SANDINO DATE: 7/12/13

PHONE: 305-552-2481 COMPANY CODE 1500

AUTHORIZED BY: _____

SAP DOCUMENT #(S): 5201056505

log 11 5/27

16-1
1-2
2 P1



600 Silks Run
Suite 2210
Hallandale Beach, FL 33009



CONFIDENTIAL

Florida Power & Light
Energy Conserv. Cost Recovery True-Up
Dkt. 140002-EG, ACN 14-017-4-1
TYE 12/31/13

Invoice

6/14/13
6/14

Title Invoice

Florida Power and Light Company
9250 W. Flagler Street
Miami, FL 33174

Invoice # INV-1893
Invoice Date 5/8/2013
Due Date 5/8/2013
Terms Due Upon Receipt

A

HES 2012 Change Request (Deposit: 100% of the low budget)
SOW #FPLOHES102920121100-001 dated April 25, 2013

PO: 200008 8242

Invoice Total *2* [redacted]
Less Applied Payments \$0.00
Less Advance Billings \$0.00
Amount Due *3* [redacted]

16-1
1-2
2-2
pa

16-1
1-2

5/26/13 8901

SOURCE Reg 11 5/27

16-1
1-2
2
pa

Florida Power & Light
 Energy Conserv. Cost Recovery True-Up
 Dkt. 140002-EG, ACN 14-017-4-1
 TYE 12/31/13

Title Invoice

6/14/14 JWP
 6/14



CONFIDENTIAL

Line	Description	Net Amount
1	Design & Construction complete	
Total Amount Due <u>5</u>		USD
Amount in Words: <u>Five</u> US Dollars		
Remarks: <u>511 2378158</u>		
PAYABLE		
By Check Mailing Address COGNIZANT TECHNOLOGY SOLUTIONS US CORP 24721 Marwick Place Chicago, IL 60678-1247		By Wire Transfer Bank Name: JP Morgan Chase Routing Number: [REDACTED] Account Name: Cognizant Technology Solutions US Corp. Account Number: [REDACTED] Swift Code: [REDACTED]

Kindly send the remittance advice to TeamTech@atl@cozntrant.com

SOURCE Req 11 - 5/27

16-1
1-2
3

Florida Power & Light
 Energy Conserv. Cost Recovery True-Up
 Dkt. 140002-EG, ACN 14-017-4-1
 TYE 12/31/13

Title Invoice



INVOICE

CONFIDENTIAL
 SH253575

Cognizant Technology Solutions
 US Corporation
 500 Frank W. Burr Boulevard,
 Teaneck, NJ 07666

Federal Tax ID 13-3924155

6/14/13
 JNP
 6/14

Bill To:
 Florida Power & Light Company
 700 Universe Blvd.
 Juno Beach FL 33408
 United States

Ship to:
 Florida Power & Light Company
 700 Universe Blvd.
 Juno Beach FL 33408
 United States

Page: 1 of 1
Invoice No: US410-0000584455
Invoice Date: 03/31/2013
Payment Terms: NET48
Due Date: 05/18/2013
Billing Period: March-2013

Customer Contact:
 Ian Robson
 305 586 9845

Sold to:
 Florida Power & Light Company
 700 Universe Blvd.
 Juno Beach FL 33408
 United States

Customer Number: 1201353
Project ID: 1000084808
Project Name: FPL OHES Enhancements
Contract: CA0000044583

Cognizant Contact:
 Sambit Mishra
 650-245-3290

PO:
Customer SOW No: TO222
Customer SOW Date: 10/15/2012
Total Amount Due: [REDACTED] USD

PO: 2000086874
 IO: P00000107474
 GL: 5750450

Line	Description	Net Amount
1	ENTERED BY: MARCELA SANDINO DATE: 4/15/13 Testing complete PHONE: 305-552-2481 COMPANY CODE: 1500 Total Amount Due [REDACTED] USD Amount in Words: [REDACTED] US Dollars AUTHORIZED BY: [Signature] REQUIRED IF UNDER \$250 SAP DOCUMENT #(S): 5200956951	[REDACTED]

Remarks:

PAYABLE

By Check Mailing Address
 COGNIZANT TECHNOLOGY SOLUTIONS US CORP
 24721 Network Place
 Chicago, IL 60673-1247

By Wire Transfer
 Bank Name: JP Morgan Chase
 Routing Number: [REDACTED]
 Account Name: Cognizant Technology Solutions, US Corp.
 Account Number: [REDACTED]
 Swift Code: [REDACTED]

Kindly send the remittance advice to TeamReceivables@cognizant.com

RECEIVED
 APR 15 2013
 By: _____

SOURCE Reg 11 - 5/27

16-1
 1-2
 4



CONFIDENTIAL

Title SOW

6/14/13
 JWP
 6/14

Vendor: Cognizant Technology Solutions	STATEMENT OF WORK	SOW #TO222
Term: The Services under this Statement of Work shall commence on: <u>11/01/2012</u> and be completed/expire on <u>5/31/2013</u> , unless terminated as provided in the Master Agreement for Services.	DATE	10/15/2012

This Statement of Work is made on the 21st day of Sep 2012 between:

Florida Power & Light Company ("FPL"),
 with its headquarters located at 700 Universe Blvd., Juno Beach, FL 33408

And

Cognizant Technology Solutions, with its headquarters located at
 500 Frank W.Burr Blvd.
 Teaneck, NJ 07666

This Statement of Work is issued pursuant to and incorporates and is governed by the Master Agreement for Services between FPL and Cognizant Technology Solutions dated 6-Jul-2010, and sets forth the specific terms and conditions relating to the provision of Services referred to in this Statement of Work. The combination of the terms of the Master Agreement for Services, the provisions of this Statement of Work and Charge shall together constitute the contract between the Parties in respect of the Services ("the Agreement").

Project / Work Request Name	Project OHES Enhancement (FB)		Parent Statement of Work ID	TO222	Cost	██████████
Approved Business Case			CR ID		CR Adj	
Requesting Manager	Iliana Mirabal	Budget Approver	Chris Wilson	Director	Ian Robson	

1) SERVICES TO BE PROVIDED:

a) Definition of Services

i) Project Description

The objective of the OHES Enhancement project is to enhance the application to give new look and feel, make the application bilingual, add more functionality in application to get accurate usage details and use the AMI data to show detailed usages graph to the customers. This is a capacity based Fixed bid to have one BA and one Java developer for this project.

SOURCE Reg 11 - 6/5

16-1
 1-2
 4-1 p.1



~~CONFIDENTIAL~~ ^{Title} ~~FILE~~

SOW

6/14/13
 JHP
 6/14

(positive or negative), subject to 2 weeks of notice.

d) Dependencies

- FPL project manager will ensure all the dependencies in the project plan are being met within the timelines
- FPL project manager will manage the work assignment for all the Cognizant resources working for this project
- All project deliverables need to be approved within 5 business days from the date of submission.
- Rework arising due to delayed approvals will have an impact on the project timeline and/or the budgets
- Knowledge sharing of the requirements which are in scope

e) Location

This project will be executed at the applicable FPL facilities.

f) Cost

The Total engagement Cost is US\$ [REDACTED]

A
 p/b

g) Staffing and Timelines

Cognizant will provide following resources as part of this Capacity based Fixed Bid contract to complete the anticipated scope project over a period of 6 months from 1st Nov 2012 to 30th Apr 2013. Cognizant Onsite and Offshore resources will be on boarded and off boarded as per the resource plan mentioned in the table below.

FPL has the right to request the details of the above estimate for validation and acceptance.

h) Responsibility Matrix

S No.	Activity	Responsibility	Deliverable
1.	Periodic review of project and risk assessment	FPL and Cognizant	Weekly Status Report Risk Management Report
2.	OHES project Requirement Analysis	Cognizant	Requirement Document , Functional Design Document and Data Mapping requirement
3.	Requirement Analysis	Cognizant	Impact Analysis document
4.	Design completion and sign off	Cognizant/ FPL	Design document
5.	Development and Unit Test	Cognizant	Constructed code. Cognizant will be responsible for the code developed by its developer (Non REBA)
6.	Review requirements and sign off	FPL	Approved Requirement Document , Functional Design Document and Data

Project OHES Enhancement

Statement Of Work # TO222

SOURCE Reg 11-6/5

16-1
 1-2
 2-1 P4

Title SOW



CONFIDENTIAL

6/1/14

			Mapping requirement Impact analysis document sign-off
7.	Prepare Test plan	Cognizant	Test Plan document
8.	Prepare test scenarios	Cognizant	Test scenario document
9.	Review and sign off test plan and test scenarios	FPL	Review comments and Approvals
10.	Test data creation and sharing with testing team	Cognizant /FPL	Test data
11.	System and Integration Testing	Cognizant	Test Logs in Quality Center (only Non REBA)
12.	Environment setup for testing and Implementation SIT QA Production	FPL	Ready environment

6/1/14

i) Deliverables

Cognizant will deliver the artifacts as directed by the FPL project manager.

Note: Project Summaries, Defect reporting, Milestone sign-off's, etc. will be submitted to Vendor Management to append to signed Purchase Order.

j) Billing Milestones – Time & Material

Please refer section i) below

*Pursuant to Applicable Rate Card

k) No payments will be due or payable pursuant to the above billing schedule as it relates to any Milestone subject to an Acceptance Criteria pursuant to Section 1(k) until Supplier has received FPL's executed Acceptance Form, the form of which is set forth in Attachment 9 to the Agreement, which shall be attached to the applicable Invoice. If FPL does not furnish a written notice to Vendor specifying that a Deliverable or Milestone has failed to satisfy its Acceptance Criteria in all material respects prior to the end of the Acceptance Period therefore (or 5 days if no period is specified), then FPL will be deemed to have accepted such Deliverable or Milestone ("Acceptance").

l) Billing Schedule

The project / work request will be executed on a Fixed Bid made by Cognizant Technology Solutions. Please refer to below billing schedule below:

Billing Milestone	Milestone Date	Amount (in \$)
At the completion of requirement gathering,	12/31/2012	A

16-1/1-2/3

Project OHES Enhancement

Statement Of Work # TO222

SOURCE Req 11 - 6/5

16-1
1-2
4-1 p5



CONFIDENTIAL

Title SOW

6/14/13

1	design, construction and test planning (December, 2012)		A
2	At the completion of testing (Mar, 2013)	03/31/2013	[Redacted]
	At the completion of implementation (Apr, 2013)	04/30/2013	[Redacted]

16-1/1-2/4

JHP
6/14

115,632 /

*Pursuant to Applicable Rate Card

- n) Termination Fees and Unamortized Costs Tables related to this Statement of Work to be filled in.

The termination & Suspension terms and notice period terms agreed in the MSA will apply. Cognizant assumes that FPL will provide a 2 business week notice for termination or suspension of the services. On given notice, Cognizant will document the work that has been completed thus far, and will hand-over all artifacts and documentation completed at that point time. Cognizant will charge FPL for the effort spent on the project thus far including the effort spent during the notice period. Below table provides month wise amount Cognizant will charge to FPL in case of termination in that month

B

Month	Amount
3 Nov, 2012	[Redacted]
4 Dec, 2012	[Redacted]
5 Jan, 2013	[Redacted]
6 Feb, 2013	[Redacted]
7 Mar, 2013	[Redacted]
8 Apr, 2013	[Redacted]

P4 /

In the event of suspension of services, Cognizant will release all resources assigned to the project unless FPL requests for Cognizant to hold the resources. Cognizant will continue to charge FPL for holding the resources to the project on a Time & Material basis applying the agreed rate card. If the project were to be resumed after being suspended, Cognizant would need 4 business weeks' notice, per the MSA, to staff the project.

- o) Statement of Work Specific Exclusions / Exceptions to the MSA

NA

SOURCE Reg 11-6/5

16-1
1-2 p6
4-1

Florida Power & Light
Energy Conserv. Cost Recovery True-Up
Dkt. 140002-EG, ACN 14-017-4-1
TYE 12/31/13

Title Invoice

Handwritten:
JMP
6/14
4/14

CONFIDENTIAL



Accustat, Inc.
2401 Caspian Dr.
Knoxville, TN 37932
(865) 694-9467

INVOICE

Date	Invoice No.
12/7/12	3196

Mr. Brad Goar
Florida Power & Light
CS-CSTSV
9250 West Flagler Street
Miami, FL 33174

FPL PO Number 2000081367

Date	Description	Hours	Rate	Amount
------	-------------	-------	------	--------

Handwritten: A B C

12/7/2012 OHBS/PRS/PES Enhancements | ■ ■ ■

Handwritten: 511 2378157

Total Amount Due	■
------------------	---

ENTERED BY: MARCELA SANDINO DATE: 12/19/12
PHONE: 305-552-2481 COMPANY CODE: 1800
Required Payment To:

Handwritten: 16-1 / 1-2 P
16-2

AUTHORIZED BY: _____
REQUIRED IF UNDER \$2000
BAP DOCUMENT #(S): 200006140
2401 Caspian Dr.
Knoxville, TN 37932
USA

SOURCE Req 11 - 5/27

Handwritten:
16-1
1-2
5



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Accustat, Inc.
2401 Caspian Dr.
Knoxville, TN 37932
(865) 694-9467

Florida Power & Light
Energy Conserv. Cost Recovery True-Up
Dkt. 140002-EG, ACN 14-017-4-1
TYE 12/31/13

Title Invoice *emp 6/14 4/14*

INVOICE

Date	Invoice No.
09/20/12	3193

Mr. Brad Goar
Florida Power & Light
CS-CSTSVC
9250 West Flagler Street
Miami, FL 33174

FPL PO Number 2000081387 *5*

Date	Description	Hours	Rate	Amount
------	-------------	-------	------	--------

9/20/2012	OHES/PES/FES Enhancements	1	<i>A B C</i>	<i>16-1 / 1-2</i>
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ENTERED BY: MARCELA SANDINO DATE: 10/5/12
PHONE: 305-652-2481 COMPANY CODE: 1600
AUTHORIZED BY: _____
GAP DOCUMENT #(S): 5 200688260

5112248327

Total Amount Due	<i>2</i>
------------------	----------

Remit Payment To:

Accustat, Inc
2401 Caspian Dr.
Knoxville, TN 37932
USA

SOURCE Recy 11 - 5/27

16-1 / 1-2 / 6

Title SOW

CONFIDENTIAL



exp
dick
6/14/13

1 Executive Summary

This Statement of Work describes services to be performed by Accustat for the Deploy Next Generation Home Energy Survey Capabilities project (includes OHES – Online Home Energy Survey, FES – Field Energy Survey, PES – Phone Energy Survey).

This project will include AMI integration for the home energy suite, an upgraded look and feel for FES and PES, a Codebook Manager enhancement which will allow flexible administration of the application, Express OHES, Dare to Compare capability, and the Spanish conversion.

Total cost for these enhancements will be US [REDACTED]

A see pg 7/

2 Scope of Services

2.1 Enhancements

This section details the enhancements to be developed by Accustat.

2.1.1 AMI Integration Phase I

Integration of AMI data (Phase 1) consists of four tasks.

- 1) Update PES/FES web pages (OHES Design).
- 2) Add hourly and daily chart displays to survey and report pages.
- 3) Use of hourly and daily AMI data to enhance OHES cooling and heating estimates.
- 4) Use of minimum hourly consumption to constrain constant load estimates.

2.1.1.1 Update PES/FES web pages (OHES Design)

This task will redesign the PES/FES express page and the FES Energy Expert page to be consistent with the new OHES design. The goal is to provide a unified design for a consistent look and feel. In addition, this task will help minimize support and maintenance efforts by using the OHES survey and "What If" pages as part of the PES/FES application.

Deliverable: New PES/FES version

Performance period: 4 weeks after approval

Level of effort: 100 hours

2.1.1.2 Add hourly and daily chart displays to survey and report pages

Currently, OHES/PES/FES displays charts of monthly electricity consumption with temperature and end use estimates. FPL's AMI dashboard charts use Flash chart components to display hourly and daily consumption with temperature. This task is to add enhanced hourly and daily charts to OHES/PES/FES in a way consistent with other FPL applications. Additional chart information will include HVAC estimates and constant load estimates. Discussions with FPL will determine the desired chart placement and functionality.

SOURCE Req 11-6/9

16-1
1-2
6-2 p2

PBC
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Energy Conserv. Cost Recovery True-Up
Dkt. 140002-EG, ACN 14-017-4-1
TYE 12/31/13

Title SOCW

6/14/14
JHP
6/14

2.1.6.2 Add comparison report section to current OHES/PES/FES HTML and PDF reports

This task is to add a comparison report section to the current OHES/PES/FES report for accounts that have roughly a year of billing history. The exact criteria will be determined based on FPL input. This comparison report section will include a graphical display such as a gauge chart and a report bullet list summarizing the account-specific comparison result. Each account will be ranked as significantly less than expected, roughly the same as expected, or significantly greater than expected.

An expected consumption report will be presented to accounts with less than minimum billing history for a comparison report. This report will be based on the comparison group identified for the specific account.

FPL will provide report design and text.

Deliverable: Updated OHES/PES/FES version

Performance period: 3 weeks after approved design

Level of effort: 70 hours

2.1.6.3 Develop separate web application to perform an express survey and comparison report with energy savings recommendations

This task is to implement a separate web application to perform an express survey and comparison report with energy savings recommendations. The comparison report portion will be the same as that implemented for OHES. The report for this application will also include an energy savings recommendation section. The inclusion of specific recommendations will be conditional on the survey answers submitted. First time sessions will use answers from previous OHES/PES/FES sessions if available. Similarly, first time OHES/PES/FES sessions will use answers from previous Compare sessions.

A new instance of the Codebook Manager will be implemented for this application.

FPL will provide report design and text.

Deliverable: New comparison application and codebook installation

Performance period: 6 weeks after approved design

Level of effort: 140 hours

2.1.7 Travel

A proposed travel budget of A should allow for four or five visits to FPL over the next sixteen months to discuss design, implementation, and training issues. Currently, an Accustat representative is scheduled to be available Sept 6-7 at FPL's Miami offices. Air fare cost for this trip is \$577. Additional trips that can be scheduled with more notice should be more economical. Accustat will work with FPL travel to obtain contractor rates when possible to minimize cost.

SOURCE Reg 11 - 6/9

6-1
1-2
6-2 p 6



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Florida Power & Light
Energy Conserv. Cost Recovery True-Up
Dkt. 140002-EG, ACN 14-017-4-1
TYE 12/31/13

Title SOW

6/14/11
BHP
6/14

3 Assumptions

3.1 Pricing

The following is a breakdown of the cost per initiative. The first payment will be 40% of the total cost and will be invoiced upon signing the SOW, the rest will be paid in December 2012 upon completion of the AMI Integration Phase I.

	Initiative	Cost A
2.1.1.1	Update PES/FES web pages with OHES design	██████████
2.1.1.2	Add hourly and daily chart displays to survey and report pages	██████████
2.1.1.3	Use of hourly and daily AMI data to enhance OHES cooling and heating estimates.	██████████
2.1.1.4	Use of minimum hourly consumption to constrain constant load estimates.	██████████
2.1.2	AMI Integration Phase II	██████████
2.1.3	OHES/PES/FES Spanish	██████████
2.1.4	Express OHES	██████████
2.1.5	Codebook Manager for OHES/PES/FES	██████████
2.1.6.1	Analyze OHES/PES/FES survey answer table to determine comparison groups and estimate comparison parameters.	██████████
2.1.6.2	Add comparison report section to current OHES/PES/FES HTML and PDF reports in English and Spanish.	██████████
2.1.6.3	Develop separate web applications to perform express survey and comparison report with energy savings recommendations.	██████████
2.1.7	Travel	██████████
	Total	██████████

Payment Schedule will be as follows **B**

- 45% upon signing the SOW - ██████████
- 55% in December 2012 - ██████████

16-1/1-2/15 ✓
16-1/1-2/15 ✓

3.2 Schedule

Work will begin in August of 2012 and continue until work is complete. The AMI Phase I, Spanish OHES, and PES/FES New Look and Feel will be complete in 2012.

SOURCE Aug 11 - 6/9

16-1
1-2
6-2 p7

Florida Power & Light
Energy Conserv. Cost Recovery True-Up
Dkt. 140002-EG, ACN 14-017-4-1
TYE 12/31/13

Title Invoice



CONFIDENTIAL

JMP
12/14 *6/14*

Accustat, Inc.
2401 Caspian Dr.
Knoxville, TN 37932
(865) 694-9467

INVOICE

Date	Invoice No.
12/7/12	3197

Mr. Brad Goar
Florida Power & Light
CS-CSTSVC
9250 West Flagler Street
Miami, FL 33174

FPL PO Number 2000088286

** different PO.*

Date	Description	Hours	Rate	Amount
------	-------------	-------	------	--------

A B C

12/7/2012	OHES/PES/PES Enhancements	1	█	█	█
-----------	---------------------------	---	---	---	---

5112378156

Total Amount Due	█
------------------	---

ENTERED BY: MARCELA SANDINO DATE: 12/19/12
PHONE: 305-692-2481 COMPANY CODE: 1650

AUTHORIZED BY: _____ Commit Payment To:

REQUIRED IF UNPAID \$250
GAP DOCUMENT # (S): 500006143
Accustat, Inc.
2401 Caspian Dr.
Knoxville, TN 37932
USA

SOURCE 12/11-5/27

16-1
1-2
7



4/14/14
6/14

Title Sow change

1 Executive Summary

This change request describes services to be performed by Accustat for the Deploy Next Generation Home Energy Survey Capabilities project (Includes OHES - Online Home Energy Survey, FES - Field Energy Survey, PES - Phone Energy Survey).

This change request was requested to include additional requirements required to successfully deliver the project.

Total cost for these enhancements will be US [REDACTED]

A

10-1
1-2
7

see p3 for detail

2 Scope of Services

2.1 Enhancements

This section details the enhancements to be developed by Accustat.

2.1.1 WAS Upgrade

This task includes implementing required code changes for JDK 1.5 and resolving implementation problems such as the use of JSESSIONID by WAS 6.

2.1.2 Mobile FES

This task is to implement a mobile version of FES which includes a separate utility program to download and upload data.

2.1.3 Data Model Change

1. Old data model has one answer string for each section. New data model has one integer field for each survey answer. The old model has a version code to indicate how to interpret answer string for each section. Every time a new survey variable is added or there is some change to the coding of existing answer we have to add a new version code. Each time an existing OHES/PES/FES survey answer record is accessed we check the version code and update answer string to current version. The result is that any point in time the survey answer records covers a range of version identifiers making it difficult to access individual survey answers. Going forward, if a new survey question/answer is added we just add a new field. If a new interpretation of an existing field is required, we execute a SQL to recode an existing survey answer field. The result is that all records at any point in time share the same interpretation.

2. Old data model has only one record for each bill account id. New data model allows multiple records for a particular bill account id. The new survey answer table uses a composite key which is a combination of bill account id and survey id. For a repeat OHES user or PES/FES user with existing survey answers, a new survey id record is only created when there is at least one new survey answer. All OHES/PES/FES sessions use the most current survey answer record available.

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SOURCE req 11-6/13

10-1
1-2
7-2 PD



W/14 JLP
6/14

Title SOW change

2.1.4 Updating DSMS Link

This task is to read data for FPL DSM programs from a separate Oracle database source instead of the current CICS transaction.

2.1.5 FES/PES Comparison Tool

This task is to add a survey answer comparison function to the FES/PES express page. A new window will display a comparison table for the most recent FES/PES/OHES sessions to indicate survey answers that have changed.

2.1.6 FES/PES PDF Retrieval

This task is to add a PDF retrieval function to the FES/PES express page. A new window will display a list of previous PDF reports that have been saved to the network OHES_REPORT database table. The user will then be able to view, email, or schedule for central printing a selected PDF report.

2.1.7 Pool Pump Redesign

This task is to redesign the pool survey, pool what-if, and pool report sections to provide support for dual and variable speed pool pumps. This redesign will include a pool volume calculator and allow for varying levels of user pool knowledge by providing a range of "do not know" options.

3 Assumptions

3.1 Pricing

The following is a breakdown of the cost per initiative.

	Initiative	Cost
2.1.1	WAS Upgrade	████████
2.1.2	MFES Implementation	████████
2.1.3	Data Model Change	████████
2.1.4	Updating DSMS Link	████████
2.1.5	FES/PES Comparison Tool	████████
2.1.6	FES/PES PDF Retrieval	████████
2.1.7	Pool Pump Redesign	████████
	Total	████████

p2

Payment will be 100% upon SOW approval

3.2 Governance

This agreement is governed by the FPL Standard terms and Conditions for Service, revised 02/23/11.

CONFIDENTIAL

SOURCE Req 11-6/13

16-1
1-2
7-2 p3

Florida Power & Light
 Energy Conservation Cost Recovery True-Up
 Dkt. 14000-EG, ACN 14-017-4-1
 TYE 12/31/13

Florida Power & Light Company
 Listing of Overhead Rates
 September 2013

Title OH Rates - 2013

JRP
 6/14



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SAP ID	Description	2013 Rate	Description
R601	Funded Welfare	A	16-1/1-2
R602	Unfunded Service		
R603	Unfunded Benefits		
R600	Payroll Tax OH: FICA (Social Security & Medicare) FUTA (Federal Unemployment Insurance) SUTA (State Unemployment Insurance)	6.79%	16-1/1-2
R607	Performance Incentives - Exempt		
R606	Workers Comp		
R603	A&G Payroll		
R604	A&G Expenses		
R605	Non Productive		
R608	Dist NP Pool		
R608	Trans NP Pool		
R610	Substation NP Pool		
	Trans EO Capital Support		
	Dist EO Capital Support		
	PGD EO Capital Support		
	Nuclear EO Capital Support		
	E&C EO Capital Support		
	ISC EO Capital Support		
R611	Stores Overhead - Power System		
R611	Stores Overhead - Nuclear		
R611	Stores Overhead - PGD		
R614	Supervision & Support - Distribution		
R616	Supervision & Support - Transmission/Distribution		

Pension & Welfare recovers company dollars budgeted for current year for expenses related to life, medical & dental insurance, thrift plan, and long term disability benefits. Also, pension, retiree medical, employee education assistance and benefit cost.

Recovers estimated company payments for social security, Medicare, state & federal unemployment and workers compensation insurance.

Recovers the cost on the budgeted performance incentive for exempt employees

Recovers estimated payments for workers comp insurance.

Recovers the O&M payroll of corporate center staff and business unit staff.

Recovers the O&M expenses of Corporate Center and Business Unit staff.

Recovers the cost of non-productive time such as vacation, sick time and other non excused absences plus non-distributed other earnings such as rollover time, shift differential and merit pay.

Allocates engineering and supervision costs to individual eligible jobs.

Recovers cost of purchasing, warehousing, handling & distribution of materials & supplies plus certain supervision support.

Recovers the payroll of supervision & support personnel in Distribution.

CONFIDENTIAL CONSERVATION AUDIT REQUEST NO. 9

16-1
 1-2
 8

Florida Power & Light
 Energy Conserv. Cost Recovery True-Up
 Dkt. 140002-EG, ACN 14-017-4-1
 TYE 12/31/13

CONFIDENTIAL

Title Testing of August 2013

JHP
6/14

SELECTIONS FROM WP 16-3/1

AMOUNT	DETAIL AMOUNT	VENDOR	WORK ORDER	PO NO.	INVOICE DATE	DESCRIPTION	
1 \$	\$	Advanced Roofing Inc		2000090580	2/27/2013	Fort Myers Middle School	Progress Billing - FPL PV for schools
	\$	Advanced Roofing Inc			5/17/2013		
	\$	Advanced Roofing Inc			8/23/2013		
2 \$	\$	Advanced Roofing Inc		2000090582	8/23/2013	Bonita Springs Middle School	Progress Billing - FPL PV for schools
	\$	Advanced Roofing Inc			6/25/2013		
	\$	Advanced Roofing Inc			7/11/2013		
	\$	Advanced Roofing Inc			2/27/2013		
3 \$	\$	Advanced Roofing Inc		2000090584	5/17/2013	Lexington Middle School	Progress Billing - FPL PV for schools
4 \$	\$	Advanced Roofing Inc		2000090586	2/27/2013	South Ft. Myers High School	Progress Billing - FPL PV for schools
	\$	Advanced Roofing Inc			7/11/2013		
	\$	Advanced Roofing Inc			8/23/2013		
	\$	Advanced Roofing Inc			5/17/2013		
5 \$	\$	Advanced Roofing Inc		2000090587	2/27/2013	Estero High School	Progress Billing - FPL PV for schools
	\$	Advanced Roofing Inc			7/11/2013		
	\$	Advanced Roofing Inc			8/23/2013		
6 \$	\$	Advanced Roofing Inc		2000083505	12/20/2012	Port Charlotte High School	Progress Billing - FPL PV for schools
	\$	Advanced Roofing Inc			2/27/2013		
	\$	Advanced Roofing Inc			5/17/2013		
	\$	Advanced Roofing Inc			7/11/2013		
7 \$	\$	Advanced Roofing Inc		2000083521	12/28/2012	Murdoch Middle School	Progress Billing - FPL PV for schools
	\$	Advanced Roofing Inc			2/27/2013		
	\$	Advanced Roofing Inc			5/17/2013		
	\$	Advanced Roofing Inc			7/11/2013		
8 \$	\$	Advanced Roofing Inc		2000083525	12/28/2012	Punta Gorda Middle School	Progress Billing - FPL PV for schools
	\$	Advanced Roofing Inc			6/25/2013		
9 \$	\$	Advanced Roofing Inc		2000083529	12/28/2012	Liberty Elementary	Progress Billing - FPL PV for schools
	\$	Advanced Roofing Inc			7/11/2013		
10 \$	\$	Advanced Roofing Inc		2000083540	12/28/2012	Myakka River Elementary	Progress Billing - FPL PV for schools
	\$	Advanced Roofing Inc			2/27/2013		

16-3 5 \$ /
1-1 P1

16-3 /
1-1 P1

SOURCE Reg 11

Invoices were reviewed with applicable PO's. All relate to solar PV for schools. PV-photovoltaic includes solar panels, hardware, inverters, cabling, on line data acquisition

16-3
1-1 P1

Title Testing of August 2013

JLP
6/14

SELECTIONS FROM WP 16-3/1

CONFIDENTIAL

AMOUNT	DETAIL AMOUNT	VENDOR	WORK ORDER	PC NO.	INVOICE DATE	DESCRIPTION
	\$	Advanced Roofing Inc			5/17/2013	
	\$	Advanced Roofing Inc			7/11/2013	
11 \$	\$	Advanced Roofing Inc		2000083542	7/11/2013	Port Charlotte Middle
	\$	Advanced Roofing Inc			5/17/2013	Progress Billing - FPL PV for schools
	\$	Advanced Roofing Inc			12/28/2012	
	\$	Advanced Roofing Inc			2/27/2013	
12 \$	\$	Advanced Roofing Inc		2000080919	11/16/2012	Baker High School
	\$	Advanced Roofing Inc			12/19/2012	Progress Billing - FPL PV for schools
	\$	Advanced Roofing Inc			4/23/2013	
	\$	Advanced Roofing Inc			7/11/2013	
	\$	Advanced Roofing Inc			8/23/2013	
13 \$	\$	Advanced Roofing Inc		2000080347	11/16/2012	Baker Middle School
	\$	Advanced Roofing Inc			12/19/2012	Progress Billing - FPL PV for schools
	\$	Advanced Roofing Inc			4/23/2013	
	\$	Advanced Roofing Inc			7/11/2013	
	\$	Advanced Roofing Inc			8/23/2013	
14 \$	\$	Advanced Roofing Inc		2000080703	3/28/2013	Lawcey Community School
	\$	Advanced Roofing Inc			7/11/2013	Progress Billing - FPL PV for schools
	\$	Advanced Roofing Inc			8/23/2013	
	\$	Advanced Roofing Inc			7/17/2013	
15 \$	\$	Advanced Roofing Inc		2000080369	3/28/2013	Hampton Elementary
	\$	Advanced Roofing Inc			5/17/2013	Progress Billing - FPL PV for schools
	\$	Advanced Roofing Inc			7/11/2013	
	\$	Advanced Roofing Inc			8/23/2013	
16 TOTAL SAMPLED	\$					
17 TOTAL FROM WP 16-3	\$					
WP 16-3/1	\$					
% TESTED					47%	

16-3
1

We determined to test a high percentage since this is a new project and since only 2 of the ROI Schedules were selected for testing

SOURCE Log 11

JLP

16-3
1-1 pa

FLORIDA POWER & LIGHT COMPANY
 700 Universe Boulevard
 Juno Beach, FL 33408



Page No: 2/2
 Purchase Order: 2000090587

4/11/13 JHP 6/14

CONFIDENTIAL

PO Number: 2000090587
 Vendor Name: ADVANCED ROOFING INC

* Invoices shall include the following information: FPL Contract/Purchase Document number.

SALES TAX INSTRUCTIONS

This purchase order is considered a taxable transaction in the State of Florida. Invoices relating to this transaction should include taxes. Invoices not following the proper instructions as stated above will be rejected by FPL.

ACKNOWLEDGEMENT

You are required to sign and submit an acknowledgment copy of this Purchase Document prior to beginning work. Failure to return this acknowledgment could result in payment of your invoices being delayed.

As a duly authorized representative, the undersigned acknowledges and accepts the terms of this document, its attachments, and references.

By: _____

Date: _____

Title: _____

Florida Power & Light
 Energy Conserv. Cost Recovery True-Up
 Dkt. 140002-EG, ACN 14-017-4-1
 TYE 12/31/13

Title Example of P.O.

Return signed acknowledgement copy to:

Florida Power & Light Company
 Attn: Dave Chandler
 7201 Cypress Road, CSF/CB
 Plantation, FL 33317
 954-321-2148
 dave.w.chandler@fpl.com

Item	Description	Quantity	UM	Performance Period	Unit Price	Extended Price
1	0-000-002-029 S-ELECTRICAL SVCS INSTALLATION SERVICES - ELECTRICAL	<i>A</i>	EA	04/04/2013	<i>B</i>	<i>C</i>

to date 89700 $\frac{16.3}{1-1}$

Order Not to Exceed

\$ 90,525.00

SOURCE Req 11-6/6

*16.3
1-1
1 p.o.*

Period	Final WBS Element	DocTp	Document type Text	Posting Date	Document Number	Vendor	Vendor Text	Amount	1	2	3	4	5
1	2013007 UCOR.00000160.09.01.02	WE	Goods receipt	20130725	5400809167	3000250018	MACHADO GARCIA SERRA LLC	PO 300026541	x	x	x	NA	x
							43.7 3 for ads.						
2	2013010 UCUS.00000093.18.01.01	ZM	Site AP Invoice	20131025	1900243810	289841	SUN HYDRAULICS CORP		x	x	x	x	NA
3	2013005 UCOR.00000160.09.01.02	WE	Goods receipt	20130917	5400843614	3000050018	MACHADO GARCIA SERRA LLC		x	x	x	NA	x
4	2013008 UCOR.00000160.09.01.02	WE	Goods receipt	20130828	5400829653	3000050018	MACHADO GARCIA SERRA LLC		x	x	x	NA	x
5	2013007 UCOR.00000160.09.01.02	YY	FPL Accrual Postings	20130730	104517678				x	x	x	NA	x
6	2013012 UCUS.00000093.18.01.01	ZM	Site AP Invoice	20131217	1900256756	262920	SCHOOL BOARD OF ST LUCIE COUNTY		x	x	x	x	NA
7	2013006 UCUS.00000093.18.01.01	ZM	Site AP Invoice	20130627	1900209508	1577	CHARLOTTE COUNTY SCHOOL BOARD		x	x	x	x	NA
8	2013007 UCOR.00000160.10.01.02	YY	FPL Accrual Postings	20130730	104517678				x	x	x	NA	x
9	2013006 UCOR.00000160.10.01.02	WE	Goods receipt	20130828	5400829653	3000050018	MACHADO GARCIA SERRA LLC		x	x	x	NA	x
10	2013007 UCUS.00000093.09.01.01	ZM	Site AP Invoice	20130723	1900216694	12897	WALGREEN CO		x	x	x	NA	NA
11	2013012 UCUS.00000093.18.01.01	ZM	Site AP Invoice	20131219	1900257650	262920	SCHOOL BOARD OF ST LUCIE COUNTY		x	x	x	x	NA

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Period	Final WBS Element	DocTp	Document type Text	Posting Date	Document Number	Vendor	VendorText	Amount		1	2	3	4	5
12	2013001 UCOR.00000153.07.01.02	WE	Goods receipt	20130128	5400614580	250253 E SOURCE COMPANIES LLC PO Order 2000033085				x	x	x	NA	NA
13	UCUS.00000099.18.01.01	ZM	Site AP Invoice	20131212	1800254130	258601 COLLIER COUNTY SCHOOL BOARD				x	x	x	x	NA
14	2013009 UCOR.00000160.09.01.02	WE	Goods receipt	20130917	5400843627	3000050018 MACHADO GARCIA SERRA LLC				x	x	x	NA	x
15	2013009 UCOR.00000160.12.01.02	WE	Goods receipt	20130917	5400843678	3000050018 MACHADO GARCIA SERRA LLC				x	x	x	NA	x
16	2013009 UCUS.00000106.06.01.01	WE	Goods receipt	20130923	5400848574	3000063508 ENERGYHUB INC PO 2000111524				x	x	x	NA	NA
17	2013010 UCOR.00000160.10.01.02	WE	Goods receipt	20131022	5400874992	3000050018 MACHADO GARCIA SERRA LLC				x	x	x	NA	x
18	2013007 UCUS.00000099.09.01.01	ZM	Site AP Invoice	20130729	1800217753	3000056648 TROPICANA MANUFACTURING CO INC				x	x	x	NA	NA
19	2013008 UCOR.00000160.12.01.02	WE	Goods receipt	20130815	5400819679	3000050018 MACHADO GARCIA SERRA LLC				x	x	x	NA	x
20	2013002 UCUS.00000094.02.01.02	SA	G/L account document	20130204	103467760		PO Order 2000083085							
21	2013008 UCOR.00000160.09.01.02	WE	Goods receipt	20130815	5400819677	3000050018 MACHADO GARCIA SERRA LLC				x	x	x	NA	x

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Period	Final WBS Element	Doc To	Document type Text	Posting Date	Document Number	Vendor	Vendor Text	Amount		1	2	3	4	5
22	2013011 UCUR.00000160.09.01.02	WE	Goods receipt	20131120	540090085	3000062415	MOMENTUM - NA INC PO 2000112665	██████████	22 Services to increase awareness, drive participation and augment completions of the Online Home Energy Survey. Agreed amount to invoice, reviewed PO Also reviewed SOW-statement of work	x	x	x	NA	NA
23	2013001 UCUS.00000094.13.01.01	ZM	Site AP Invoice	20130130	1900168404	ONETIMEF	SOLAR PV COMMERCIAL REBATE PROC	██████████	23 Per Business Photovoltaic Rebate Cert. Calculation agrees with incentives in program std p.4	x	x	x	x	NA
24	2013010 UCUS.00000094.13.01.01	ZM	Site AP Invoice	20131030	1900239951	ONETIMEF	SOLAR PV COMMERCIAL REBATE PROC	██████████	24 Per Business Photovoltaic Rebate Cert. Calculation agrees with incentives in program std p.4	x	x	x	x	NA
25	2013011 UCUS.00000093.05.01.01	CM	Commercial Mtg Inv	20131127	CM10790652	266976	AVANTE QUALITY CORP	██████████	25 Business Building Envelope Agreed amount to incentive certificate Reflective Roof measures Recalculated incentive based on p. 7 of program stds	x	x	x	x	NA
26	2013008 UCUS.00000090.04.01.01	WE	Goods receipt	20130822	5400824184	300000217	ITRON INC PO 2000068514	██████████	26 Monitoring and Evaluation project designed for the Residential Air Cond. program (milestone accomplishments) Similar charges were discussed with analyst in the last audit. Appear reasonable. Agreed to invoice, reviewed PO	x	x	x	NA	NA
27	2013008 UCOR.00000151.04.01.02	WE	Goods receipt	20130820	5400822235	214718	BBB PUBLIC RELATIONS LLC PO 2000353948	██████████	27 Relates to campaign to encourage conserving energy and offering tools such as energy dashboard, changing ac filters, ches Agreed to invoice. Reviewed PO	x	x	x	NA	NA
28	2013001 UCUS.00000090.51.01.02	SA	G/L account document	20130204	103467780		PO Order 2000083089	██████████	28 Same as item No. 12	x	x	x	NA	NA
29	2013007 UCOR.00000159.03.01.02	WE	Goods receipt	20130717	5400794691	3000062415	MOMENTUM - NA INC	██████████	29 Marketing services for event space increasing awareness of energy efficiency various programs involved.	x	x	x	NA	NA
30	2013011 UCUS.00000090.51.01.01				0			██████████	30 Payroll accrual for 10 employees Business analysts, Director - DSM, Lead Business Spec., Sr Financial Analyst and Manager - DSM Cost Perf. We agreed the total to a payroll report and to a time record by employee including hours and rates, also, to the worksheet where the time was allocated to ECCR and Base. Explanations were reviewed.	x	x	x	NA	NA
31	2013007 UCUS.00000094.07.01.01	ZM	Site AP Invoice	20130730	1900217788	ONETIMEF	SOLAR PV RESIDENTIAL REBATE PROC	██████████	31 Per Res. Photovoltaic Rebate Certificate Calculation agrees with incentives in program std p. 3	x	x	x	x	NA

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Period	Final WBS Element	Doc Tp	Document type Text	Posting Date	Document Number	Vendor	Vendor Text	Amount		1	2	3	4	5
32	2013003 UCUS.00000094.13.01.01	ZM	Site AP Invoice	20130307	1900178098	ONETIMEF	SOLAR PV COMMERCIAL REBATE PROG	██████████	32 Per Business Photovoltaic Rebate Certificate. Calculation agrees with incentives in program std p. 4.	x	x	x	x	NA
33	2013002 UCUS.00000093.06.01.01	CM	Commercial Mkt Inv	20130112	CM10575893	3000053846	THERMAL PROTECTIVE COATINGS OF	██████████	33 Per Business Building Envelope Rebate Certificate. Calculation agrees with incentives in program std p. 7.	x	x	x	x	NA
34	2013001 UCUS.00000094.07.01.01	ZM	Site AP Invoice	20130124	1900167045	ONETIMEF	SOLAR PV RESIDENTIAL REBATE PROG	██████████	34 Per Res. Photovoltaic Rebate Certificate. Calculation agrees with incentives in program std p. 3.	x	x	x	x	NA
35	2013001 UCUS.00000094.07.01.01	ZM	Site AP Invoice	20130130	1900168931	ONETIMEF	SOLAR PV RESIDENTIAL REBATE PROG	██████████	35 Per Res. Photovoltaic Rebate Certificate. Calculation agrees with incentives in program std p. 3.	x	x	x	x	NA
36	2013012 UCUS.00000053.06.01.01	CM	Commercial Mkt Inv	20131202	CM10792194	2832 A.1	DURAN ROOFING INC	██████████	36 Per Business Building Envelope Rebate Certificate. Calculation agrees with incentives in program std p. 7.	x	x	x	x	NA
37	2013002 UCUS.00000046.01.01.01	WE	Goods receipt	20130221	5400643884	13194	UTILITIES INTERNATIONAL INC PO 2000985028	██████████	37 Development of a budget forecasting tool used by customer service field operations (CSFO) to forecast year end financials. The allocation to ECCR is 62% and is based on the WBS - work based structure numbers by Business Area. This was recalculated.	x	x	x	NA	NA
38	2013002 UIMS.00000008.01.02.01	WE	Goods receipt	20130212	5400693109	141069	FPL FIBERNET LLC	██████████	38 Invoice for data line charges. To provide telecommunication service to FPL Information Management. IM allocates 2.6% to ECCR based on relative costs for ECCR functions as compared to non-ECCR functions. This allocation has been used and reviewed in prior audits.	x	x	x	NA	NA
39	2013006 UTRN.00000013.04.01.01	WE	Goods receipt	20130612	5400762517	3000001850	AT&T	██████████	39 Expense related to lines used to communicate to the substation equipment used by load management system (LMS) to connect to the customer meters. Allocated to Business on call also based on customer participation. The total AT&T invoice is \$118,728, of which \$14,635 was related to ECCR. The balance is related to communication lines used for SCADA (supervisory control and data acquisition) which is a system operating with coded signals over communication channels to provide control of remote equipment. The utility explained the amount charged to LMS is based on a fixed cost per site that has the LMS equipment, based on the average usage required by LMS. This was not audited due to time limits.	x	x	x	NA	NA
40	2013005 UCUS.00000096.51.01.01							██████████	40 Relates to the funded welfare loader applied to the Salaries and Wages. We agreed the total Salaries and Wages to SAP DSM Strategy, Cost & Per Sheet for Aug 2013. The loader was agreed to the listing of overhead rates.	x	x	x	NA	NA

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Period	Final WBS Element	Doc Tp	Document type Text	Posting Date	Document Number	Vendor	Vendor Text	Amount		1	2	3	4	5
41	2013012 UCUS.00000084.07.01.01	ZM	Site AP Invoice	20131230	1900259234	CINETMEC	SOLAR PV RESIDENTIAL REBATE PROJ	[REDACTED]	41	X	X	X	X	NA
42	2013002 UTRN.00000027.01.07.01	WE	Goods receipt	20130218	5400640967	3000018301	EVERETT C FENNELL PO 2000089247	[REDACTED]	42	X	X	X	NA	NA
43	2013005 UCUS.00000092.02.01.01	WE	Goods receipt	20130323	5400748586	219657	FERRAN SERVICES & CONTRACTING IN PO 2000050008	[REDACTED]	43	X	X	X	NA	NA
44	2013003 UTRN.00000027.02.02.01	WA	Goods issue	20130307	4904811884		PO 2100072397	[REDACTED]	44	X	X	X	NA	NA
45	2013004 UCOR.00000158.05.01.01	ZM	Site AP Invoice	20130409	1800188778	55690	US BANK NATIONAL ASSOCIATION ND PO	[REDACTED]	45	X	X	X	NA	NA
46	2013001 UCUS.00000092.03.01.01	WE	Goods receipt	20130129	5400515448	207348	LANSEER ELECTRIC COMPANY PO 2000049854	[REDACTED]	46	X	X	X	NA	NA
47	2013005 UCUS.00000092.03.01.01	WE	Goods receipt	20130516	5400737144	219557	FERRAN SERVICES & CONTRACTING IN PO 2000050008	[REDACTED]	47	X	X	X	NA	NA
48	2013012 UTRN.00000027.01.07.01	WE	Goods receipt	20131209	5400911405	3000018301	EVERETT C FENNELL PO 2000089247	[REDACTED]	48	X	X	X	NA	NA
49	2013005 UTRN.00000027.01.07.01	WE	Goods receipt	20130514	5400734262	3000018301	EVERETT C FENNELL PO 2000089247	[REDACTED]	49	X	X	X	NA	NA
50	2013004 UCUS.00000098.01.01.01							[REDACTED]	50	X	X	X	NA	NA
51	2013001 UCOR.00000160.09.01.01	WE	Goods receipt	20130103	5400584799	3000050012	MACHADO GARCIA SERRA LLC	[REDACTED]	51	X	X	X	NA	X

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Period	Final WBS Element	DocTp	Document type Text	Posting Date	Document Number	Vendor	Vendor Text	Amount		1	2	3	4	5	
52	2013007 UCOR.00000161.04.01.01	WE	Goods receipt	20130716	5400791441	3000049714	TERREMARK NORTH AMERICA INC PO 2000063851	43-1 A	52	Server that houses the blog used as a primary source of content for energy efficiency programs. Allocation of 30% to ECCR. Agreed to Invoice, reviewed PO	x	x	x	NA	NA
53	2013009 UCUS.00000036.09.01.01			0					53	Lump sum payments to two employees for achievements of corporate and business unit goals and exceptional individual performance. Agreed to SAP printout showing amount, name, titles. - Contractor: Sales Specialist Lead and Associate	x	x	x	NA	NA
54	2013008 UCL5.00000010.02.01.01	WE	Goods receipt	20130605	5400809191	3000053855	DRIVING DYNAMICS INC		54	Safety driving classes for customer service emp. that need to drive to complete their work as reps. This relates to both base and ECCR. The split 17% to ECCR was calculated based on ECCR salaries compared to Base salaries. The calculation was verified. Total agreed to invoice. Reviewed PO	x	x	x	NA	NA
55	2013010 UCOR.00000159.03.01.01			0					55	Relates to the performance incentive leader applied to the Salaries and Wages. We agreed the total Salaries and Wages to SAP DSM Administrative ECCR Sheet for Oct 13. The leader was agreed to the listing of overhead rates.	x	x	x	NA	NA
56	2013011 UCOR.00000163.09.01.02	WE	Goods receipt	20131119	5420899036	3000050018	MACHADO GARCIA SERRA LLC		56	TV ads, Hispanic cable TV	x	x	x	NA	x
57	2013012 UCOR.00000163.04.01.02	WE	Goods receipt	20131119	5400917267	3000050018	MACHADO GARCIA SERRA LLC	43-1	57	Newspaper, Miami herald ad	x	x	x	NA	x
58	2013012 UCOR.00000163.10.01.01	WE	Goods receipt	20131219	5400922269	3000047168	EXACTARGET, INC. PO 4600013209		58	E-mail services to support promotion for the Business Energy Evaluation Program. Agreed to Invoice and reviewed PO	x	x	x	NA	x

\$5,924,092.07

The analyst indicated the ads need not be included.

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EXHIBIT C

JUSTIFICATION TABLE

EXHIBIT C

COMPANY: Florida Power & Light Company
TITLE: FPL, Energy Conservation Cost Recovery Clause
AUDIT CONTROL NO: 14-017-4-1
DOCKET NO: 140002-EG
DATE: July 11, 2014

Workpaper No.	Description	No. of Pages	Conf Y/N	Column No./Line No.	Florida Statute 366.093 (3) Subsection	Affiant
16-1/1-1	Detail of October Additions - RES	3	N			
16-1/1-2	October Testing- RES	1	Y	Col. A, Lns. 1-8	(e)	A. Sharma
16-1/1-2/1	Invoice	1	Y	Col. A, Lns. 1-3	(e)	A. Sharma
16-1/1-2/1-1	Purchase Order	4	N			
16-1/1-2/1-2	SOW	5	N	Pgs. 1-3	(e)	A. Sharma
			Y	Pg. 4, Col. A		
			Y	Pg. 5, Col. A, Line 1		
16-1/1-2/2	Invoices	2	Y	Pgs. 1-2, Col. A, Lns. 1-3	(e)	A. Sharma
16-1/1-2/2-1	Purchase Order	2	N			
16-1/1-2/2-2	SOW	3	N			
16-1/1-2/3	Invoice	1	Y	Col. A, Lns. 1-3 Col. B, Line 4	(e)	A. Sharma
16-1/1-2/4	Invoice	1	Y	Col. A, Lns. 1-3 Col. B, Line 4	(e)	A. Sharma
16-1/1-2/4-1	SOW	7	Y	Pgs. 1 and 5, Col. A	(e)	A. Sharma
			N	Pgs. 2-3 and 7		
			Y	Pg. 4, Col. A, Line 1		
			Y	Pg. 6, Col. A, Lns. 1-2 Col. B, Lns. 3-8		
16-1/1-2/5	Invoice	1	Y	Cols. A-B, Line 1 Col. C, Lns. 1-2	(e)	A. Sharma
16-1/1-2/6	Invoice	1	Y	Cols. A-B, Line 1 Col. C, Lns. 1-2	(e)	A. Sharma
16-1/1-2/6-1	Purchase Order	3	N			
16-1/1-2/6-2	SOW	8	N	Pgs. 1, 3-5 and 8	(e)	A. Sharma
			Y	Pgs. 2 and 6, Col. A, Line 1		
			Y	Pg. 7, Cols. A and B		
16-1/1-2/7	Invoice	1	Y	Cols. A-B, Line 1 Col. C, Lns. 1-2	(e)	A. Sharma
16-1/1-2/7-1	Purchase Order	4	N			
16-1/1-2/7-2	SOW	4	N	Pgs. 1 and 4	(e)	A. Sharma
			Y	Pg. 2, Col. A, Line 1		
			Y	Pg. 3, Col. A		
16-1/1-2/8	OH Rates	1	Y	Col. A	(e)	A. Sharma
16-3/1	Detail of August 2013 - Solar PV	1	N			

Workpaper No.	Description	No. of Pages	Conf Y/N	Column No./Line No.	Florida Statute 366.093 (3) Subsection	Affiant
16-3/1-1	Testing of August 2013 - Solar PV	2	Y	Pg. 1, Cols. A and B Pg. 2, Col. A, Lns. 11-17 Col. B	(e)	A. Sharma
16-3/1-1/1	Purchase Order	2	N Y	Pg. 1 Pg. 2, Cols. A, B and C	(e)	A. Sharma
43-1	Expense Sample	12	N Y Y Y	Pgs. 1, 3, 5, 7, 9 and 11 Pg. 2, Col. A, Lns. 1-11 Pgs. 4, 6, 8 and 10, Col. A Pg. 12, Col. A, Lns. 52-58	(e)	A. Sharma
44-1	Base Rate Adjustment	1	N			
44-1/1	Payroll OH	1	N			
44-1/2	Base Rate Adjustment Explanation	1	N			

EXHIBIT D

AFFIDAVIT

EXHIBIT D

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In re: Energy Conservation Cost Recovery Clause

Docket No: 140002-EG

STATE OF FLORIDA)
MIAMI-DADE COUNTY)

AFFIDAVIT OF ANITA SHARMA

BEFORE ME, the undersigned authority, personally appeared Anita Sharma who, being first duly sworn, deposes and says:

1. My name is Anita Sharma. I am currently employed by Florida Power & Light Company ("FPL") as Manager, DSM Cost and Performance. I have personal knowledge of the matters stated in this affidavit.

2. I have reviewed the documents that are included in Exhibit A to FPL's Request for Confidential Classification of Information Obtained in Connection with Audit No. 14-017-4-1 for which I am listed as the affiant. The documents or materials that I have reviewed, and which are asserted by FPL to be proprietary confidential business information contain or constitute information pertaining to negotiated terms with third party vendors for services related to FPL's demand side management programs. The disclosed of which would impair the competitive business of FPL and its vendor. To the best of my knowledge, FPL has maintained the confidentiality of these documents and materials.

3. Consistent with the provisions of the Florida Administrative Code, these documents should remain confidential for a period of not less than 18 months. In addition, they should be returned to FPL as soon as the information is no longer necessary for the Commission to conduct its business, so that FPL can continue to maintain the confidentiality of these documents.

4. Affiant says nothing further.

Anita Sharma
Anita Sharma

SWORN TO AND SUBSCRIBED before me this 8th day of July, 2014, by Anita Sharma, who is personally known to me and who did take an oath.

Carolyn J Smith
Notary Public, State of Florida

My Commission Expires:

